

July 29, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – April 1, 2013 to June 30, 2013**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the measurement quarter April 1, 2013 through June 30, 2013.

¹ The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk
NGPMP Quarterly Report
July 29, 2013
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Attachment 1 to this quarterly report provides a Monthly Summary Report, which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Summary Report indicates that the preliminary estimate of savings for the period April 1, 2013 to June 30, 2013 of the optimization program is \$2,322,214.18 (see Attachment 1 at page 2 of 2). The \$1 million guarantee has been achieved with excess earnings of \$1,322,214.18. The incentive to the Company is \$264,442.84 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On July 29, 2013, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 7

(“Realized Financial Transactions”) and in Attachment 8 (“Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: July 29, 2013

National Grid
Natural Gas Portfolio Management Plan Report Plan Results
for April 1, 2013 to June 30, 2013

Introduction

In Docket 4038, the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season, and thus, are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections: Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 3,037,690 dekatherms and \$12,994,996.33 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Apr-13. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through June 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2013 are from Attachment 3, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, will be realized in the April 2013 through March 2014 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double-counted. This value is a credit of \$422,752. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31 is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$2,322,214.18. This value is currently \$1,322,214.18 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$1,057,771.35 plus the \$1,000,000 guaranteed amount and the Company receiving \$264,442.84.

Narragansett Monthly Summary
 National Grid Natural Gas Portfolio Management Plan
 As of June 30, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-13	3,037,690	\$ 12,994,996.33		1,048,130	\$ 5,207,780.34	1,989,559	\$ 8,562,810.83	\$ 775,594.84
May-13	1,585,584	\$ 6,830,485.32		661,189	\$ 3,196,392.78	924,395	\$ 4,025,987.30	\$ 391,894.76
Jun-13	1,463,838	\$ 5,860,745.59		777,954	\$ 3,765,236.66	685,886	\$ 2,945,144.37	\$ 849,635.44
Jul-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Aug-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Sep-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Oct-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Nov-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Dec-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Jan-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Feb-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Mar-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Total	6,087,112	\$ 25,686,227.24		2,487,273	\$ 12,169,409.78	3,599,840	\$ 15,533,942.50	\$ 2,017,125.04

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-13	176,937	\$ 763,819.77		325,290	\$ 1,484,409.08
May-13	665,134	\$ 2,859,320.74		333,994	\$ 1,606,272.41
Jun-13	89,026	\$ 379,022.31		335,250	\$ 1,480,319.54
Jul-13	-	\$ -		-	\$ -
Aug-13	-	\$ -		-	\$ -
Sep-13	-	\$ -		-	\$ -
Oct-13	-	\$ -		-	\$ -
Nov-13	-	\$ -		-	\$ -
Dec-13	-	\$ -		-	\$ -
Jan-14	-	\$ -		-	\$ -
Feb-14	-	\$ -		-	\$ -
Mar-14	-	\$ -		-	\$ -
Total	931,097	\$ 4,002,162.82		994,534	\$ 4,571,001.03

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-13	\$ (93,569.08)
May-13	\$ (3,187.23)
Jun-13	\$ (158,678.75)
Jul-13	\$ -
Aug-13	\$ -
Sep-13	\$ -
Oct-13	
Nov-13	\$ -
Dec-13	\$ -
Jan-14	\$ -
Feb-14	
Mar-14	\$ -
Total	\$ (255,435.06)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	542,981	
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)	\$	422,752.00
MTM as of June 30th, 2013	\$	136,676.45
Physical Storage Value as of June 30th, 2013	\$	(2,256,294.84)
Forward Storage Value (purchase)/sale	\$	2,116,552.02
Carry Cost Estimate and Cost of Collateral -March 2014	\$	(114,596.49)

TOTAL UNREALIZED VALUE

\$ 305,089.14

TOTAL REALIZED AND UNREALIZED VALUE

\$ 2,322,214.18

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	1,057,771.35
National Grid Incentive	\$	264,442.84

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage in transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of June 30th, 2013	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of June 30th, 2013

REDACTED VERSION
NARRAGANSETT
Flowing Transaction Detail

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to June 30, 2013
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL										
04/01/2013		Optimization - NEC	126654				269,884	\$1,102,491.00		
04/01/2013		Optimization - NEC	128773				490	\$2,087.50		
04/01/2013		Optimization - NEC	126993				9,804	\$41,150.00		
04/01/2013		Optimization - NEC	127298				1,199	\$8,100.00		
04/01/2013		Optimization - NEC	127365				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127377				2,731	\$11,768.21		
04/01/2013		Optimization - NEC	127430				1,587	\$6,839.29		
04/01/2013		Optimization - NEC	127639				7,660	\$31,679.00		
04/01/2013		Optimization - NEC	127960				506	\$2,181.74		
04/01/2013		Optimization - NEC	128046				5,768	\$24,826.26		
04/01/2013		Optimization - NEC	129302				3,333	\$14,484.00		
04/01/2013		Optimization - NEC	129446				9,804	\$42,500.00		
04/01/2013		Optimization - NEC	129729				14,707	\$66,450.00		
04/01/2013		Optimization - NEC	129881				9,833	\$45,150.00		
04/01/2013		Optimization - NEC	130169				4,880	\$21,712.50		
04/01/2013		Optimization - NEC	130571				12,137	\$49,896.00		
04/01/2013		Optimization - NEC	127488				9,804	\$40,650.00		
04/01/2013		Optimization - NEC	127632				5,313	\$21,757.29		
04/01/2013		Optimization - NEC	127714				4,491	\$18,392.72		
04/01/2013		Optimization - NEC	129316				4,837	\$21,125.00		
04/01/2013		Optimization - NEC	129324				1,161	\$5,052.00		
04/01/2013		Optimization - NEC	129473				2,530	\$10,972.00		
04/01/2013		Optimization - NEC	129734				22,061	\$99,731.25		
04/01/2013		Optimization - NEC	130408				4,876	\$21,175.00		
04/01/2013		Optimization - NEC	130416				9,778	\$42,150.00		
04/01/2013		Optimization - NEC	130418				2,425	\$10,525.00		
04/01/2013		Optimization - NEC	126994				4,902	\$20,625.00		
04/01/2013		Optimization - NEC	127261				45,474	\$189,006.65		
04/01/2013		Optimization - NEC	127527				16,473	\$68,132.11		
04/01/2013		Optimization - NEC	127528				4,490	\$18,571.90		
04/01/2013		Optimization - NEC	127900				58,830	\$241,800.00		
04/01/2013		Optimization - NEC	128090				9,055	\$38,002.03		
04/01/2013		Optimization - NEC	128113				3,922	\$16,400.00		
04/01/2013		Optimization - NEC	128171				750	\$3,147.98		
04/01/2013		Optimization - NEC	129605				1,566	\$6,811.48		
04/01/2013		Optimization - NEC	129670				688	\$2,992.28		
04/01/2013		Optimization - NEC	129693				7,999	\$34,394.88		
04/01/2013		Optimization - NEC	129864				7,353	\$32,925.00		
04/01/2013		Optimization - NEC	129185				22,103	\$96,037.44		
04/01/2013		Optimization - NEC	130139				10,230	\$44,701.70		
04/01/2013		Optimization - NEC	130140				12,130	\$53,004.56		
04/01/2013		Optimization - NEC	127498				4,730	\$19,687.50		
04/01/2013		Optimization - NEC	129776				8,593	\$42,523.11		
04/01/2013		Optimization - NEC	129777				170	\$842.58		
04/01/2013		Optimization - NEC	130277				1,870	\$8,300.00		
04/01/2013		Optimization - NEC	127497				1,419	\$5,902.50		
04/01/2013		Optimization - NEC	129454				577	\$2,507.67		
04/01/2013		Optimization - NEC	129500				1,873	\$8,136.08		

REDACTED VERSION
NARRAGANSETT
Flowing Transaction Detail

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to June 30, 2013
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	130358		5,528	\$33,600.00		
04/01/2013		Optimization - NEC	126801		421,870	\$1,737,175.79		
04/01/2013		Optimization - NEC	127815		1,160	\$4,824.00		
04/01/2013		Optimization - NEC	129607		4,746	\$21,775.00		
04/01/2013		Optimization - NEC	129297		4,020	\$17,384.00		
04/01/2013		Optimization - NEC	129594		63	\$273.24		
04/01/2013		Optimization - NEC	129668		2,513	\$10,764.00		
04/01/2013		Optimization - NEC	129669		8,444	\$36,158.76		
04/01/2013		Optimization - NEC	130742		7,389	\$32,281.00		
04/01/2013		Optimization - NEC	130796		292	\$1,260.00		
04/01/2013		Optimization - NEC	127633		9,804	\$40,150.00		
04/01/2013		Optimization - NEC	127371		9,804	\$42,000.00		
04/01/2013		Optimization - NEC	127220		9,459	\$39,650.00		
04/01/2013		Optimization - NEC	127364		9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127366		9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127368		6,274	\$26,912.00		
04/01/2013		Optimization - NEC	129445		4,902	\$21,237.50		
04/01/2013		Optimization - NEC	129448		4,902	\$21,237.50		
04/01/2013		Optimization - NEC	128094		4,902	\$20,600.00		
04/01/2013		Optimization - NEC	127434		570	\$2,692.39		
04/01/2013		Optimization - NEC	127437		3,225	\$15,237.88		
04/01/2013		Optimization - NEC	127718		3,283	\$14,452.20		
04/01/2013		Optimization - NEC	127719		1,741	\$7,665.00		
04/01/2013		Optimization - NEC	128840		4,107	\$17,615.70		
04/01/2013		Optimization - NEC	129068		6,101	\$28,013.11		
04/01/2013		Optimization - NEC	129126		5,800	\$27,615.36		
04/01/2013		Optimization - NEC	129501		5,948	\$26,687.50		
04/01/2013		Optimization - NEC	129785		41,259	\$183,268.80		
04/01/2013		Optimization - NEC	130079		5,191	\$22,775.83		
04/01/2013		Optimization - NEC	130080		14,915	\$67,519.94		
04/01/2013		Optimization - NEC	130081		3,613	\$16,345.65		
04/01/2013		Optimization - NEC	130082		2,155	\$9,748.55		
04/01/2013		Optimization - NEC	130160		9,643	\$45,112.20		
04/01/2013		Optimization - NEC	130254		5,183	\$23,619.48		
04/01/2013		Optimization - NEC	130255		7,528	\$34,289.37		
04/01/2013		Optimization - NEC	130279		1,418	\$6,360.00		
04/01/2013		Optimization - NEC	130360		10,530	\$48,309.76		
04/01/2013		Optimization - NEC	130578		6,737	\$28,531.50		
04/01/2013		Optimization - NEC	130583		8,246	\$35,215.65		
04/01/2013		Optimization - NEC	128845		9,652	\$41,400.00		
04/01/2013		Optimization - NEC	130462		2,208	\$9,718.66		
04/01/2013		Optimization - NEC	130463		1,135	\$5,051.34		
04/01/2013		Optimization - NEC	130588		17,739	\$74,479.50		
04/01/2013		Optimization - NEC	130589		11,179	\$47,020.50		
04/01/2013		Optimization - NEC	128091		4,902	\$20,575.00		
04/01/2013		Optimization - NEC	126799		4,230	\$17,662.50		
04/01/2013		Optimization - NEC	126995		4,902	\$20,625.00		
04/01/2013		Optimization - NEC	126996		9,804	\$41,250.00		
04/01/2013		Optimization - NEC	126999		1,155	\$4,888.70		
04/01/2013		Optimization - NEC	127009		3,026	\$12,704.00		
04/01/2013		Optimization - NEC	127010		4,728	\$19,850.00		
04/01/2013		Optimization - NEC	127014		1,702	\$7,146.00		

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04/01/2013		Optimization - NEC	127052		5,022	\$21,256.30	
04/01/2013		Optimization - NEC	127057		11,692	\$53,062.50	
04/01/2013		Optimization - NEC	127058		4,210	\$17,927.82	
04/01/2013		Optimization - NEC	127247		11,452	\$51,060.00	
04/01/2013		Optimization - NEC	127251		1,157	\$5,073.46	
04/01/2013		Optimization - NEC	127252		3,186	\$14,942.50	
04/01/2013		Optimization - NEC	127439		10,958	\$49,680.00	
04/01/2013		Optimization - NEC	127441		1,062	\$4,721.20	
04/01/2013		Optimization - NEC	127529		21,919	\$95,335.00	
04/01/2013		Optimization - NEC	127530		7,610	\$32,013.10	
04/01/2013		Optimization - NEC	127531		1,158	\$5,003.32	
04/01/2013		Optimization - NEC	127532		3,272	\$14,756.00	
04/01/2013		Optimization - NEC	127533		1,732	\$7,811.50	
04/01/2013		Optimization - NEC	127715		25,866	\$105,264.18	
04/01/2013		Optimization - NEC	127716		1,099	\$4,662.00	
04/01/2013		Optimization - NEC	127816		28,995	\$120,900.00	
04/01/2013		Optimization - NEC	127875		34,941	\$149,873.64	
04/01/2013		Optimization - NEC	127876		8,334	\$35,751.39	
04/01/2013		Optimization - NEC	127879		66,616	\$273,972.09	
04/01/2013		Optimization - NEC	127881		10,986	\$45,184.17	
04/01/2013		Optimization - NEC	127884		11,177	\$46,606.95	
04/01/2013		Optimization - NEC	127886		1,133	\$6,997.02	
04/01/2013		Optimization - NEC	127887		3,297	\$14,019.30	
04/01/2013		Optimization - NEC	127888		6,846	\$31,455.60	
04/01/2013		Optimization - NEC	128047		11,129	\$49,450.00	
04/01/2013		Optimization - NEC	128048		6,018	\$25,792.00	
04/01/2013		Optimization - NEC	128074		15,431	\$64,762.88	
04/01/2013		Optimization - NEC	128102		980	\$4,105.00	
04/01/2013		Optimization - NEC	128190		10,947	\$48,012.51	
04/01/2013		Optimization - NEC	128191		6,018	\$25,358.00	
04/01/2013		Optimization - NEC	128205		4,902	\$20,550.00	
04/01/2013		Optimization - NEC	128206		3,922	\$16,440.00	
04/01/2013		Optimization - NEC	128595		2,074	\$8,754.95	
04/01/2013		Optimization - NEC	128602		10,958	\$48,875.00	
04/01/2013		Optimization - NEC	128603		6,007	\$25,606.00	
04/01/2013		Optimization - NEC	128604		7,751	\$32,960.00	
04/01/2013		Optimization - NEC	128605		576	\$2,614.89	
04/01/2013		Optimization - NEC	128606		3,300	\$14,994.63	
04/01/2013		Optimization - NEC	128615		1,156	\$4,993.20	
04/01/2013		Optimization - NEC	128774		11,765	\$50,130.00	
04/01/2013		Optimization - NEC	128823		10,958	\$48,415.00	
04/01/2013		Optimization - NEC	128824		11,535	\$49,177.70	
04/01/2013		Optimization - NEC	128825		2,076	\$8,849.06	
04/01/2013		Optimization - NEC	128826		1,201	\$5,317.24	
04/01/2013		Optimization - NEC	128827		3,398	\$15,046.75	
04/01/2013		Optimization - NEC	128829		1,156	\$5,022.40	
04/01/2013		Optimization - NEC	128874		15,391	\$65,393.33	
04/01/2013		Optimization - NEC	129020		32,677	\$146,107.50	
04/01/2013		Optimization - NEC	129021		30,284	\$131,279.00	
04/01/2013		Optimization - NEC	129022		54,668	\$236,984.25	
04/01/2013		Optimization - NEC	129023		17,716	\$74,712.96	
04/01/2013		Optimization - NEC	129024		22,917	\$96,647.04	

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04/01/2013		Optimization - NEC	129204		2,955	\$13,564.22	
04/01/2013		Optimization - NEC	129205		5,639	\$25,884.29	
04/01/2013		Optimization - NEC	129206		7,667	\$32,955.15	
04/01/2013		Optimization - NEC	129279		4,800	\$22,707.00	
04/01/2013		Optimization - NEC	129301		14,707	\$63,637.50	
04/01/2013		Optimization - NEC	129345		9,077	\$40,436.88	
04/01/2013		Optimization - NEC	129346		3,087	\$13,750.62	
04/01/2013		Optimization - NEC	129347		7,789	\$33,894.71	
04/01/2013		Optimization - NEC	129348		59	\$259.01	
04/01/2013		Optimization - NEC	129490		2,080	\$9,389.60	
04/01/2013		Optimization - NEC	129491		12,166	\$53,937.50	
04/01/2013		Optimization - NEC	129585		9,019	\$39,330.00	
04/01/2013		Optimization - NEC	129657		12,269	\$53,500.00	
04/01/2013		Optimization - NEC	129733		29,414	\$132,975.00	
04/01/2013		Optimization - NEC	129767		2,947	\$13,609.32	
04/01/2013		Optimization - NEC	129926		9,974	\$45,554.65	
04/01/2013		Optimization - NEC	129927		983	\$4,490.05	
04/01/2013		Optimization - NEC	129928		2,131	\$9,732.15	
04/01/2013		Optimization - NEC	130248		9,806	\$44,700.00	
04/01/2013		Optimization - NEC	130278		4,706	\$20,825.00	
04/01/2013		Optimization - NEC	130417		4,876	\$21,075.00	
04/01/2013		Optimization - NEC	130584		2,214	\$9,459.84	
04/01/2013		Optimization - NEC	130585		43,735	\$183,456.00	
04/01/2013		Optimization - NEC	130827		9,594	\$43,045.92	
04/01/2013		Optimization - NEC	130828		5,388	\$23,546.80	
04/01/2013		Optimization - NEC	130829		9,076	\$39,663.20	
04/01/2013		Optimization - NEC	130830		5,215	\$22,790.00	
04/01/2013		Optimization - NEC	130831		34	\$150.28	
04/01/2013		Optimization - NEC	127258		2,226	\$9,531.09	
04/01/2013		Optimization - NEC	127259		1,980	\$8,478.93	
04/01/2013		Optimization - NEC	126998		9,804	\$41,350.00	
04/01/2013		Optimization - NEC	128029		3,039	\$13,035.50	
04/01/2013		Optimization - NEC	128775		19,608	\$83,550.00	
04/01/2013		Optimization - NEC	129067		4,009	\$18,388.50	
04/01/2013		Optimization - NEC	129862		14,707	\$65,812.50	
04/01/2013		Optimization - NEC	130154		917	\$4,282.47	
04/01/2013		Optimization - NEC	127959		3,529	\$15,192.00	
04/01/2013		Optimization - NEC	127489		14,707	\$60,862.50	
04/01/2013		Optimization - NEC	129066		4,694	\$21,360.00	
04/01/2013		Optimization - NEC	130573		14,650	\$62,025.00	
04/01/2013		Optimization - NEC	130577		12,598	\$53,341.50	
04/01/2013		Optimization - NEC	127110		2,600	\$10,847.17	
04/01/2013		Optimization - NEC	127297		2,599	\$10,738.29	
04/01/2013		Optimization - NEC	127358		9,455	\$40,600.00	
04/01/2013		Optimization - NEC	127426		2,599	\$10,983.27	
04/01/2013		Optimization - NEC	127564		2,565	\$10,569.41	
04/01/2013		Optimization - NEC	127771		2,565	\$10,448.54	
04/01/2013		Optimization - NEC	127899		7,698	\$31,667.94	
04/01/2013		Optimization - NEC	128072		2,000	\$8,637.75	
04/01/2013		Optimization - NEC	128073		565	\$2,442.00	
04/01/2013		Optimization - NEC	128203		2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128550		2,600	\$10,942.44	

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04/01/2013		Optimization - NEC	128873		2,600	\$11,064.93	
04/01/2013		Optimization - NEC	129001		7,797	\$33,807.24	
04/01/2013		Optimization - NEC	129162		2,600	\$11,296.30	
04/01/2013		Optimization - NEC	129417		2,599	\$11,201.03	
04/01/2013		Optimization - NEC	129565		2,600	\$11,255.47	
04/01/2013		Optimization - NEC	129689		2,599	\$11,228.25	
04/01/2013		Optimization - NEC	129797		7,797	\$35,072.97	
04/01/2013		Optimization - NEC	129916		2,742	\$12,180.00	
04/01/2013		Optimization - NEC	129951		2,600	\$11,582.11	
04/01/2013		Optimization - NEC	130137		600	\$2,665.86	
04/01/2013		Optimization - NEC	130138		2,000	\$8,889.03	
04/01/2013		Optimization - NEC	130324		2,578	\$11,500.45	
04/01/2013		Optimization - NEC	130457		2,573	\$11,241.86	
04/01/2013		Optimization - NEC	130648		7,747	\$33,317.28	
04/01/2013		Optimization - NEC	130790		1,000	\$4,371.23	
04/01/2013		Optimization - NEC	130791		1,600	\$6,993.13	
04/01/2013		Optimization - NEC	127296		15,428	\$63,699.57	
04/01/2013		Optimization - NEC	127427		15,429	\$65,890.71	
04/01/2013		Optimization - NEC	127565		13,445	\$55,173.15	
04/01/2013		Optimization - NEC	127566		2,000	\$8,213.40	
04/01/2013		Optimization - NEC	127772		13,435	\$54,355.77	
04/01/2013		Optimization - NEC	127774		2,000	\$8,091.72	
04/01/2013		Optimization - NEC	127901		12,868	\$52,330.50	
04/01/2013		Optimization - NEC	127902		3,751	\$15,274.09	
04/01/2013		Optimization - NEC	127903		2,676	\$10,891.16	
04/01/2013		Optimization - NEC	127904		26,985	\$109,785.78	
04/01/2013		Optimization - NEC	128207		14,999	\$62,499.29	
04/01/2013		Optimization - NEC	128218		400	\$1,676.78	
04/01/2013		Optimization - NEC	127109		15,400	\$64,802.25	
04/01/2013		Optimization - NEC	128632		15,435	\$64,795.14	
04/01/2013		Optimization - NEC	128999		22,196	\$96,801.60	
04/01/2013		Optimization - NEC	129000		23,992	\$104,631.90	
04/01/2013		Optimization - NEC	129182		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129184		8,999	\$38,781.25	
04/01/2013		Optimization - NEC	129418		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129419		8,998	\$38,781.25	
04/01/2013		Optimization - NEC	129566		6,400	\$27,842.10	
04/01/2013		Optimization - NEC	129567		8,998	\$39,146.25	
04/01/2013		Optimization - NEC	129690		7,400	\$31,741.92	
04/01/2013		Optimization - NEC	129799		13,200	\$59,166.12	
04/01/2013		Optimization - NEC	129800		32,993	\$147,888.78	
04/01/2013		Optimization - NEC	129949		9,401	\$41,940.80	
04/01/2013		Optimization - NEC	129950		5,999	\$26,765.20	
04/01/2013		Optimization - NEC	130136		15,399	\$67,612.95	
04/01/2013		Optimization - NEC	130323		14,979	\$66,163.50	
04/01/2013		Optimization - NEC	130325		378	\$1,761.75	
04/01/2013		Optimization - NEC	130474		1,374	\$6,077.60	
04/01/2013		Optimization - NEC	130475		13,972	\$60,754.60	
04/01/2013		Optimization - NEC	130636		44,946	\$191,646.00	
04/01/2013		Optimization - NEC	130637		1,145	\$5,103.00	
04/01/2013		Optimization - NEC	130729		7,675	\$33,540.00	
04/01/2013		Optimization - NEC	130789		15,400	\$67,144.50	

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04/01/2013		Optimization - NEC	127640		6,142 (1,892)	\$25,408.00	
	Commodity					\$130,105.03	
					2,859,364	\$ 12,331,772.88	
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		178,326	\$641,807.41	
			SUB-TOTAL		3,037,690	\$ 12,973,580.29	
04/01/2013		Optimization - NEC	127256	OSS REVENUE	6,600	\$46,200.00	
04/01/2013		Optimization - NEC	127518	OSS REVENUE	5,000	\$27,000.00	
04/01/2013		Optimization - NEC	127521	OSS REVENUE	5,000	\$26,750.00	
04/01/2013		Optimization - NEC	127652	OSS REVENUE	5,000	\$24,000.00	
04/01/2013		Optimization - NEC	127677	OSS REVENUE	2,400	\$11,736.00	
04/01/2013		Optimization - NEC	127832	OSS REVENUE	13,200	\$66,000.00	
04/01/2013		Optimization - NEC	128107	OSS REVENUE	4,200	\$18,144.00	
04/01/2013		Optimization - NEC	128460	OSS REVENUE	5,200	\$25,792.00	
04/01/2013		Optimization - NEC	128548	OSS REVENUE	21,100	\$103,390.00	
04/01/2013		Optimization - NEC	128952	OSS REVENUE	15,000	\$74,700.00	
04/01/2013		Optimization - NEC	129765	OSS REVENUE	20,700	\$111,780.00	
04/01/2013		Optimization - NEC	129809	OSS REVENUE	33,000	\$172,920.00	
04/01/2013		Optimization - NEC	129905	OSS REVENUE	2,600	\$13,780.00	
04/01/2013		Optimization - NEC	129906	OSS REVENUE	2,600	\$13,780.00	
04/01/2013		Optimization - NEC	129907	OSS REVENUE	2,600	\$13,780.00	
04/01/2013		Optimization - NEC	129908	OSS REVENUE	2,600	\$13,780.00	
04/01/2013		Optimization - NEC	129947	OSS REVENUE	6,000	\$30,900.00	
04/01/2013		Optimization - NEC	130142	OSS REVENUE	24,999	\$125,244.99	
04/01/2013		Optimization - NEC	130143	OSS REVENUE	5,800	\$29,000.00	
04/01/2013		Optimization - NEC	130246	OSS REVENUE	2,600	\$13,312.00	
04/01/2013		Optimization - NEC	130276	OSS REVENUE	3,000	\$14,700.00	
04/01/2013		Optimization - NEC	130326	OSS REVENUE	10,000	\$51,000.00	
04/01/2013		Optimization - NEC	130820	OSS REVENUE	6,300	\$29,295.00	
04/01/2013		Optimization - NEC	127019	OSS REVENUE	3,000	\$14,250.00	
04/01/2013		Optimization - NEC	128941	OSS REVENUE	4,200	\$20,370.00	
04/01/2013		Optimization - NEC	128982	OSS REVENUE	7,800	\$39,000.00	
04/01/2013		Optimization - NEC	129342	OSS REVENUE	4,300	\$19,909.00	
04/01/2013		Optimization - NEC	129482	OSS REVENUE	10,000	\$46,200.00	
04/01/2013		Optimization - NEC	129762	OSS REVENUE	9,300	\$50,220.00	
04/01/2013		Optimization - NEC	130245	OSS REVENUE	5,000	\$25,500.00	
04/01/2013		Optimization - NEC	130331	OSS REVENUE	3,100	\$15,500.00	
04/01/2013		Optimization - NEC	130430	OSS REVENUE	4,000	\$19,880.00	
04/01/2013		Optimization - NEC	130834	OSS REVENUE	12,800	\$58,880.00	
04/01/2013		Optimization - NEC	128025	OSS REVENUE	3,000	\$13,800.00	

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04/01/2013		Optimization - NEC	128092	OSS REVENUE	7,000	\$31,150.00				
04/01/2013		Optimization - NEC	129728	OSS REVENUE	23,400	\$125,658.00				
04/01/2013		Optimization - NEC	127514	OSS REVENUE	500	\$2,725.00				
04/01/2013		Optimization - NEC	127846	OSS REVENUE	2,100	\$10,500.00				
04/01/2013		Optimization - NEC	130735	OSS REVENUE	1,000	\$4,307.50				
04/01/2013		Optimization - NEC	127059	OSS REVENUE	5,000	\$24,250.00				
04/01/2013		Optimization - NEC	127060	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	127061	OSS REVENUE	5,000	\$23,350.00				
04/01/2013		Optimization - NEC	127442	OSS REVENUE	6,700	\$50,920.00				
04/01/2013		Optimization - NEC	127540	OSS REVENUE	5,000	\$27,500.00				
04/01/2013		Optimization - NEC	127541	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127542	OSS REVENUE	4,000	\$20,800.00				
04/01/2013		Optimization - NEC	127619	OSS REVENUE	5,000	\$24,000.00				
04/01/2013		Optimization - NEC	127624	OSS REVENUE	4,000	\$19,400.00				
04/01/2013		Optimization - NEC	127643	OSS REVENUE	8,000	\$38,800.00				
04/01/2013		Optimization - NEC	127957	OSS REVENUE	10,000	\$46,500.00				
04/01/2013		Optimization - NEC	127965	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	127969	OSS REVENUE	2,100	\$9,744.00				
04/01/2013		Optimization - NEC	128106	OSS REVENUE	3,500	\$15,155.00				
04/01/2013		Optimization - NEC	128173	OSS REVENUE	10,000	\$44,400.00				
04/01/2013		Optimization - NEC	128174	OSS REVENUE	10,000	\$44,500.00				
04/01/2013		Optimization - NEC	128831	OSS REVENUE	5,000	\$28,000.00				
04/01/2013		Optimization - NEC	128833	OSS REVENUE	5,000	\$27,750.00				
04/01/2013		Optimization - NEC	128834	OSS REVENUE	7,900	\$43,450.00				
04/01/2013		Optimization - NEC	128922	OSS REVENUE	30,000	\$151,200.00				
04/01/2013		Optimization - NEC	128926	OSS REVENUE	9,000	\$44,190.00				
04/01/2013		Optimization - NEC	129207	OSS REVENUE	13,467	\$66,392.31				
04/01/2013		Optimization - NEC	129349	OSS REVENUE	5,000	\$23,000.00				
04/01/2013		Optimization - NEC	129350	OSS REVENUE	7,700	\$35,420.00				
04/01/2013		Optimization - NEC	130078	OSS REVENUE	7,000	\$35,350.00				
04/01/2013		Optimization - NEC	129007	OSS REVENUE	24,000	\$114,480.00				
04/01/2013		Optimization - NEC	129438	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	129577	OSS REVENUE	9,000	\$40,950.00				
04/01/2013		Optimization - NEC	130464	OSS REVENUE	10,000	\$51,500.00				
04/01/2013		Optimization - NEC	128816	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127018	OSS REVENUE	3,700	\$17,316.00				
04/01/2013		Optimization - NEC	127568	OSS REVENUE	2,010	\$10,552.50				
04/01/2013		Optimization - NEC	127695	OSS REVENUE	2,000	\$9,900.00				
04/01/2013		Optimization - NEC	129247	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	129600	OSS REVENUE	5,000	\$22,600.00				
04/01/2013		Optimization - NEC	129696	OSS REVENUE	10,000	\$45,000.00				
04/01/2013		Optimization - NEC	130327	OSS REVENUE	1,900	\$9,690.00				
04/01/2013		Optimization - NEC	130759	OSS REVENUE	2,200	\$9,416.00				
04/01/2013		Optimization - NEC	128011	OSS REVENUE	16,000	\$73,600.00				
04/01/2013		Optimization - NEC	128219	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	127428	OSS REVENUE	6,000	\$43,500.00				
04/01/2013		Optimization - NEC	127912	OSS REVENUE	27,000	\$126,360.00				
04/01/2013		Optimization - NEC	130141	OSS REVENUE	16,000	\$81,280.00				
04/01/2013		Optimization - NEC	130275	OSS REVENUE	5,000	\$24,600.00				
04/01/2013		Optimization - NEC	130361	OSS REVENUE	16,666	\$69,163.90				
04/01/2013		Optimization - NEC	130574	OSS REVENUE	7,500	\$31,012.50				
04/01/2013		Optimization - NEC	130580	OSS REVENUE	5,700	\$23,555.25				

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04/01/2013		Optimization - NEC	130802	OSS REVENUE	16,900	\$77,740.00				
04/01/2013		Optimization - NEC	127831	OSS REVENUE	600	\$3,000.00				
04/01/2013		Optimization - NEC	127891	OSS REVENUE	45,000	\$207,000.00				
04/01/2013		Optimization - NEC	127894	OSS REVENUE	30,000	\$141,000.00				
04/01/2013		Optimization - NEC	127895	OSS REVENUE	19,800	\$91,476.00				
04/01/2013		Optimization - NEC	127896	OSS REVENUE	30,000	\$145,500.00				
04/01/2013		Optimization - NEC	127897	OSS REVENUE	18,300	\$87,474.00				
04/01/2013		Optimization - NEC	129878	OSS REVENUE	300	\$1,617.00				
04/01/2013		Optimization - NEC	129882	OSS REVENUE	100	\$533.00				
04/01/2013		Optimization - NEC	130576	OSS REVENUE	15,900	\$65,667.00				
04/01/2013		Optimization - NEC	129248	OSS REVENUE	4,000	\$19,520.00				
04/01/2013		Optimization - NEC	129420	OSS REVENUE	9,000	\$41,310.00				
04/01/2013		Optimization - NEC	129695	OSS REVENUE	8,000	\$35,840.00				
04/01/2013		Optimization - NEC	130639	OSS REVENUE	30,000	\$133,500.00				
04/01/2013		Optimization - NEC	130640	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	130763	OSS REVENUE	100	\$457.00				
04/01/2013		Optimization - NEC	130755	OSS REVENUE	2,100	\$9,009.00				
04/01/2013		Optimization - NEC	127002	OSS REVENUE	5,000	\$23,650.00				
04/01/2013		Optimization - NEC	127053	OSS REVENUE	4,200	\$20,076.00				
04/01/2013		Optimization - NEC	127854	OSS REVENUE	600	\$2,820.00				
04/01/2013		Optimization - NEC	128841	OSS REVENUE	10,000	\$57,500.00				
04/01/2013		Optimization - NEC	128927	OSS REVENUE	15,000	\$73,500.00				
04/01/2013		Optimization - NEC	129016	OSS REVENUE	30,000	\$147,000.00				
04/01/2013		Optimization - NEC	129493	OSS REVENUE	7,393	\$34,229.59				
04/01/2013		Optimization - NEC	129598	OSS REVENUE	4,900	\$22,344.00				
04/01/2013		Optimization - NEC	129606	OSS REVENUE	5,000	\$22,675.00				
04/01/2013		Optimization - NEC	129655	OSS REVENUE	12,400	\$56,420.00				
04/01/2013		Optimization - NEC	129931	OSS REVENUE	5,000	\$26,450.00				
04/01/2013		Optimization - NEC	130575	OSS REVENUE	14,495	\$59,864.35				
					1,048,130	\$5,090,952.89				
	CAPACITY RELEASE OSS									
	LNG Sale					\$ 187,742.60				
	PRIOR PERIOD ADJUSTMENT					\$ 22,653.93				
	PROXY GAS COST RECOVERY				1,989,559	\$8,562,810.83				
	HEDGING GAIN/LOSS					(\$93,569.08)				
	STORAGE CARRY ADJUSTMENT						\$ 21,416.04			
	FINAL CLOSE TOTAL				3,037,689	\$13,770,591.17	3,037,690	\$ 12,994,996.33	(1)	\$775,594.84

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05/01/2013		Optimization - NEC	130378				110,151	\$473,701.70		
05/01/2013		Optimization - NEC	131046				345	\$1,745.00		
05/01/2013		Optimization - NEC	131707				2,403	\$9,675.00		
05/01/2013		Optimization - NEC	132683				1,043	\$4,277.54		
05/01/2013		Optimization - NEC	132715				3,087	\$12,535.46		
05/01/2013		Optimization - NEC	133204				4,874	\$21,150.00		
05/01/2013		Optimization - NEC	133587				16,440	\$66,879.28		
05/01/2013		Optimization - NEC	133643				2,880	\$11,820.76		
05/01/2013		Optimization - NEC	133644				25,086	\$104,520.00		
05/01/2013		Optimization - NEC	134177				2,340	\$10,225.00		
05/01/2013		Optimization - NEC	131250				2,398	\$10,500.00		
05/01/2013		Optimization - NEC	132681				2,729	\$11,333.00		
05/01/2013		Optimization - NEC	132873				4,815	\$20,450.00		
05/01/2013		Optimization - NEC	132874				362	\$1,636.00		
05/01/2013		Optimization - NEC	132877				4,877	\$20,950.00		
05/01/2013		Optimization - NEC	133165				4,010	\$17,491.21		
05/01/2013		Optimization - NEC	133253				3,288	\$14,365.05		
05/01/2013		Optimization - NEC	134343				1,806	\$7,790.00		
05/01/2013		Optimization - NEC	132756				14,649	\$59,025.00		
05/01/2013		Optimization - NEC	134171				7,329	\$31,875.00		
05/01/2013		Optimization - NEC	133158				4,975	\$21,851.70		
05/01/2013		Optimization - NEC	133293				4,974	\$21,801.00		
05/01/2013		Optimization - NEC	130379				92,938	\$396,017.25		
05/01/2013		Optimization - NEC	133934				1,990	\$8,416.20		
05/01/2013		Optimization - NEC	133945				3,397	\$14,309.20		
05/01/2013		Optimization - NEC	131355				15,078	\$66,836.00		
05/01/2013		Optimization - NEC	132013				5,017	\$20,342.52		
05/01/2013		Optimization - NEC	131294				36	\$201.37		
05/01/2013		Optimization - NEC	131959				9,827	\$40,150.00		
05/01/2013		Optimization - NEC	131980				4,255	\$17,392.98		
05/01/2013		Optimization - NEC	133192				8,757	\$37,980.75		
05/01/2013		Optimization - NEC	130909				2,417	\$10,575.00		
05/01/2013		Optimization - NEC	130935				6,568	\$29,027.75		
05/01/2013		Optimization - NEC	131045				3,293	\$14,716.05		
05/01/2013		Optimization - NEC	131100				1,562	\$7,033.95		
05/01/2013		Optimization - NEC	132061				2,309	\$9,216.00		
05/01/2013		Optimization - NEC	132283				272	\$1,188.75		
05/01/2013		Optimization - NEC	133021				9,778	\$42,275.00		
05/01/2013		Optimization - NEC	133761				2,431	\$10,556.25		
05/01/2013		Optimization - NEC	134333				5,059	\$21,518.00		
05/01/2013		Optimization - NEC	132062				939	\$3,850.00		
05/01/2013		Optimization - NEC	132408				2,863	\$11,760.00		
05/01/2013		Optimization - NEC	131041				9,781	\$43,500.00		
05/01/2013		Optimization - NEC	132272				2,405	\$9,750.00		
05/01/2013		Optimization - NEC	131249				4,881	\$21,875.00		
05/01/2013		Optimization - NEC	132401				9,784	\$40,200.00		
05/01/2013		Optimization - NEC	132425				5,078	\$20,956.00		
05/01/2013		Optimization - NEC	132651				3,565	\$15,294.93		
05/01/2013		Optimization - NEC	131044				2,395	\$10,575.00		
05/01/2013		Optimization - NEC	132447				3,509	\$14,490.00		
05/01/2013		Optimization - NEC	132036				3,180	\$12,721.50		
05/01/2013		Optimization - NEC	131950				2,401	\$9,575.00		

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05/01/2013		Optimization - NEC	132742				2,891	\$11,700.00		
05/01/2013		Optimization - NEC	131877				4,959	\$20,335.38		
05/01/2013		Optimization - NEC	132230				99,985	\$440,000.00		
05/01/2013		Optimization - NEC	131806				4,106	\$16,548.00		
05/01/2013		Optimization - NEC	131881				472	\$1,970.00		
05/01/2013		Optimization - NEC	132282				9,782	\$39,550.00		
05/01/2013		Optimization - NEC	132504				7,980	\$33,200.00		
05/01/2013		Optimization - NEC	132555				4,792	\$19,967.50		
05/01/2013		Optimization - NEC	132884				9,779	\$41,875.00		
05/01/2013		Optimization - NEC	133020				5,020	\$21,758.94		
05/01/2013		Optimization - NEC	133022				2,719	\$11,816.00		
05/01/2013		Optimization - NEC	133104				4,732	\$20,516.06		
05/01/2013		Optimization - NEC	134170				4,014	\$17,491.21		
05/01/2013		Optimization - NEC	134172				5,173	\$22,445.50		
05/01/2013		Optimization - NEC	134258				5,743	\$24,983.80		
05/01/2013		Optimization - NEC	134314				4,010	\$17,275.01		
05/01/2013		Optimization - NEC	134350				5,740	\$24,674.99		
05/01/2013		Optimization - NEC	131951				949	\$3,835.00		
05/01/2013		Optimization - NEC	132641				3,368	\$14,000.00		
05/01/2013		Optimization - NEC	130521				65,013	\$277,054.58		
05/01/2013		Optimization - NEC	130522				99,339	\$423,703.66		
05/01/2013		Optimization - NEC	132777				18,193	\$71,505.93		
05/01/2013		Optimization - NEC	132778				8,682	\$34,235.07		
05/01/2013		Optimization - NEC	130582				49,882	\$216,656.52		
05/01/2013		Optimization - NEC	130936				4,803	\$21,217.00		
05/01/2013		Optimization - NEC	130942				13,350	\$59,515.03		
05/01/2013		Optimization - NEC	130943				3,546	\$15,438.07		
05/01/2013		Optimization - NEC	131088				11,938	\$53,491.55		
05/01/2013		Optimization - NEC	131292				2,062	\$9,064.13		
05/01/2013		Optimization - NEC	131293				4,926	\$21,950.10		
05/01/2013		Optimization - NEC	131483				39,292	\$160,395.27		
05/01/2013		Optimization - NEC	131607				20	\$203.76		
05/01/2013		Optimization - NEC	131608				26,587	\$108,656.01		
05/01/2013		Optimization - NEC	131628				16,172	\$64,726.32		
05/01/2013		Optimization - NEC	131725				1,259	\$5,167.50		
05/01/2013		Optimization - NEC	131763				2,963	\$12,112.00		
05/01/2013		Optimization - NEC	131765				1,973	\$8,072.00		
05/01/2013		Optimization - NEC	131766				4,939	\$20,284.92		
05/01/2013		Optimization - NEC	131874				9,923	\$40,372.00		
05/01/2013		Optimization - NEC	131875				3,369	\$13,545.00		
05/01/2013		Optimization - NEC	132067				9,612	\$39,296.09		
05/01/2013		Optimization - NEC	132068				3,013	\$12,251.64		
05/01/2013		Optimization - NEC	132069				2,004	\$8,169.08		
05/01/2013		Optimization - NEC	132227				27,004	\$107,865.45		
05/01/2013		Optimization - NEC	132228				44,728	\$180,301.52		
05/01/2013		Optimization - NEC	132311				9,825	\$40,523.40		
05/01/2013		Optimization - NEC	132312				2,905	\$11,650.10		
05/01/2013		Optimization - NEC	132313				6,046	\$24,154.90		
05/01/2013		Optimization - NEC	132463				9,893	\$40,725.27		
05/01/2013		Optimization - NEC	132588				9,886	\$41,532.70		
05/01/2013		Optimization - NEC	132593				3,360	\$14,000.00		
05/01/2013		Optimization - NEC	132642				3,569	\$15,313.20		

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05/01/2013		Optimization - NEC	132720		10,077	\$41,179.44	
05/01/2013		Optimization - NEC	132792		29,487	\$118,542.30	
05/01/2013		Optimization - NEC	132865		4,877	\$20,800.00	
05/01/2013		Optimization - NEC	132969		12,358	\$53,491.84	
05/01/2013		Optimization - NEC	132970		130	\$610.56	
05/01/2013		Optimization - NEC	133066		4,774	\$20,687.50	
05/01/2013		Optimization - NEC	133067		3,526	\$15,308.75	
05/01/2013		Optimization - NEC	133108		9,800	\$43,298.97	
05/01/2013		Optimization - NEC	133259		9,932	\$42,794.32	
05/01/2013		Optimization - NEC	133421		4,974	\$20,571.38	
05/01/2013		Optimization - NEC	133436		587	\$2,526.24	
05/01/2013		Optimization - NEC	133645		24,568	\$101,477.76	
05/01/2013		Optimization - NEC	133649		8,588	\$37,224.00	
05/01/2013		Optimization - NEC	133755		4,812	\$20,650.00	
05/01/2013		Optimization - NEC	133762		1,549	\$6,756.00	
05/01/2013		Optimization - NEC	133824		10,073	\$43,097.11	
05/01/2013		Optimization - NEC	133827		4,136	\$17,759.00	
05/01/2013		Optimization - NEC	134260		10,070	\$44,005.48	
05/01/2013		Optimization - NEC	134315		12,523	\$53,696.00	
05/01/2013		Optimization - NEC	134354		9,803	\$43,248.51	
05/01/2013		Optimization - NEC	134424		4,972	\$21,446.10	
05/01/2013		Optimization - NEC	133602		8,020	\$34,524.00	
05/01/2013		Optimization - NEC	132629		1,369	\$5,852.00	
05/01/2013		Optimization - NEC	132911		2,008	\$8,589.00	
05/01/2013		Optimization - NEC	134255		4,977	\$21,496.80	
05/01/2013		Optimization - NEC	130891		9,804	\$43,500.00	
05/01/2013		Optimization - NEC	131726		3,710	\$15,124.00	
05/01/2013		Optimization - NEC	132287		3,409	\$13,895.00	
05/01/2013		Optimization - NEC	132556		1,849	\$7,742.50	
05/01/2013		Optimization - NEC	133322		1,998	\$8,301.61	
05/01/2013		Optimization - NEC	133323		1,632	\$6,791.50	
05/01/2013		Optimization - NEC	133425		1,363	\$5,680.89	
05/01/2013		Optimization - NEC	134174		2,850	\$12,399.12	
05/01/2013		Optimization - NEC	134257		2,776	\$12,080.88	
05/01/2013		Optimization - NEC	132203		3,163	\$13,109.25	
05/01/2013		Optimization - NEC	132760		2,886	\$11,820.00	
05/01/2013		Optimization - NEC	133744		4,018	\$17,398.55	
05/01/2013		Optimization - NEC	133809		61	\$346.45	
05/01/2013		Optimization - NEC	131168		5,400	\$23,753.28	
05/01/2013		Optimization - NEC	132502		2,010	\$8,172.84	
05/01/2013		Optimization - NEC	132503		3,407	\$13,895.44	
05/01/2013		Optimization - NEC	132951		3,400	\$14,343.68	
05/01/2013		Optimization - NEC	132953		2,000	\$8,436.48	
05/01/2013		Optimization - NEC	133096		2,000	\$8,558.16	
05/01/2013		Optimization - NEC	133097		3,400	\$14,550.56	
05/01/2013		Optimization - NEC	133262		4,000	\$17,177.16	
05/01/2013		Optimization - NEC	133263		1,400	\$6,013.70	
05/01/2013		Optimization - NEC	134254		5,400	\$23,053.96	
05/01/2013		Optimization - NEC	134423		5,400	\$22,889.68	
05/01/2013		Optimization - NEC	133435		5,400	\$22,889.68	
05/01/2013		Optimization - NEC	130987		3,398	\$14,886.20	
05/01/2013		Optimization - NEC	130988		2,009	\$8,801.52	

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05/01/2013		Optimization - NEC	131353		1,991	\$8,794.23	
05/01/2013		Optimization - NEC	131354		3,378	\$14,851.90	
05/01/2013		Optimization - NEC	131792		5,399	\$21,739.72	
05/01/2013		Optimization - NEC	131869		5,395	\$21,739.72	
05/01/2013		Optimization - NEC	132012		5,385	\$21,628.56	
05/01/2013		Optimization - NEC	132252		16,142	\$65,376.00	
05/01/2013		Optimization - NEC	132338		3,992	\$16,142.88	
05/01/2013		Optimization - NEC	132339		1,355	\$5,540.16	
05/01/2013		Optimization - NEC	132585		1,990	\$8,294.52	
05/01/2013		Optimization - NEC	132586		3,394	\$14,102.32	
05/01/2013		Optimization - NEC	132654		4,980	\$21,040.50	
05/01/2013		Optimization - NEC	132716		4,952	\$20,750.00	
05/01/2013		Optimization - NEC	132725		4,998	\$20,837.70	
05/01/2013		Optimization - NEC	132726		384	\$1,660.44	
05/01/2013		Optimization - NEC	132779		5,979	\$23,982.78	
05/01/2013		Optimization - NEC	132780		10,113	\$40,412.58	
05/01/2013		Optimization - NEC	132781		12,233	\$48,763.44	
05/01/2013		Optimization - NEC	133646		11,432	\$48,870.72	
05/01/2013		Optimization - NEC	134165		4,993	\$21,547.50	
		Commodity pipeline charges			(5,185)	\$57,202.58	
					1,546,351	\$ 6,613,513.71	
		OBA					
		CITYGATE PURCHASE ABOVE PROXY					
		ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			39,233	\$172,988.36	
		SUB-TOTAL			1,585,584	\$ 6,786,502.07	

05/01/2013		Optimization - NEC	130900	OSS Revenue	1,200	\$5,592.00	
05/01/2013		Optimization - NEC	131704	OSS Revenue	2,000	\$8,400.00	
05/01/2013		Optimization - NEC	131810	OSS Revenue	5,400	\$22,572.00	
05/01/2013		Optimization - NEC	131818	OSS Revenue	2,500	\$10,600.00	
05/01/2013		Optimization - NEC	131832	OSS Revenue	4,700	\$19,810.50	
05/01/2013		Optimization - NEC	132015	OSS Revenue	14,000	\$58,450.02	
05/01/2013		Optimization - NEC	132034	OSS Revenue	15,000	\$62,700.00	
05/01/2013		Optimization - NEC	132306	OSS Revenue	5,000	\$21,750.00	
05/01/2013		Optimization - NEC	132467	OSS Revenue	9,000	\$39,600.00	
05/01/2013		Optimization - NEC	132534	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132535	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132648	OSS Revenue	3,600	\$16,200.00	
05/01/2013		Optimization - NEC	132717	OSS Revenue	11,000	\$46,530.00	
05/01/2013		Optimization - NEC	132903	OSS Revenue	5,000	\$22,950.00	
05/01/2013		Optimization - NEC	132910	OSS Revenue	2,200	\$10,054.00	
05/01/2013		Optimization - NEC	132966	OSS Revenue	5,300	\$24,221.00	
05/01/2013		Optimization - NEC	133183	OSS Revenue	5,000	\$23,150.00	

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05/01/2013		Optimization - NEC	133226	OSS Revenue	5,000		\$22,900.00		
05/01/2013		Optimization - NEC	133838	OSS Revenue	10,000		\$44,700.00		
05/01/2013		Optimization - NEC	134364	OSS Revenue	15,000		\$99,000.00		
05/01/2013		Optimization - NEC	131043	OSS Revenue	5,000		\$22,900.00		
05/01/2013		Optimization - NEC	131246	OSS Revenue	5,000		\$23,200.00		
05/01/2013		Optimization - NEC	131248	OSS Revenue	4,800		\$22,176.00		
05/01/2013		Optimization - NEC	131711	OSS Revenue	5,000		\$21,000.00		
05/01/2013		Optimization - NEC	131762	OSS Revenue	5,000		\$21,300.00		
05/01/2013		Optimization - NEC	132224	OSS Revenue	15,000		\$64,050.00		
05/01/2013		Optimization - NEC	132822	OSS Revenue	10,167		\$42,193.05		
05/01/2013		Optimization - NEC	132823	OSS Revenue	20,955		\$86,544.15		
05/01/2013		Optimization - NEC	133055	OSS Revenue	2,500		\$11,450.00		
05/01/2013		Optimization - NEC	133063	OSS Revenue	5,000		\$23,300.00		
05/01/2013		Optimization - NEC	133110	OSS Revenue	7,500		\$34,650.00		
05/01/2013		Optimization - NEC	133111	OSS Revenue	10,000		\$45,800.00		
05/01/2013		Optimization - NEC	134269	OSS Revenue	5,000		\$28,750.00		
05/01/2013		Optimization - NEC	134270	OSS Revenue	5,000		\$29,250.00		
05/01/2013		Optimization - NEC	134366	OSS Revenue	10,000		\$66,000.00		
05/01/2013		Optimization - NEC	134367	OSS Revenue	1,000		\$6,500.00		
05/01/2013		Optimization - NEC	131808	OSS Revenue	500		\$1,970.00		
05/01/2013		Optimization - NEC	133607	OSS Revenue	5,951		\$23,684.98		
05/01/2013		Optimization - NEC	133608	OSS Revenue	8,800		\$34,782.00		
05/01/2013		Optimization - NEC	130905	OSS Revenue	7,500		\$34,950.00		
05/01/2013		Optimization - NEC	131042	OSS Revenue	9,000		\$41,220.00		
05/01/2013		Optimization - NEC	132402	OSS Revenue	5,000		\$22,000.00		
05/01/2013		Optimization - NEC	132863	OSS Revenue	5,000		\$22,300.00		
05/01/2013		Optimization - NEC	131169	OSS Revenue	5,400		\$24,462.00		
05/01/2013		Optimization - NEC	132014	OSS Revenue	5,400		\$22,518.00		
05/01/2013		Optimization - NEC	132251	OSS Revenue	16,200		\$67,392.00		
05/01/2013		Optimization - NEC	132334	OSS Revenue	1,380		\$6,210.00		
05/01/2013		Optimization - NEC	132501	OSS Revenue	3,418		\$15,381.00		
05/01/2013		Optimization - NEC	132814	OSS Revenue	12,300		\$51,414.00		
05/01/2013		Optimization - NEC	133955	OSS Revenue	3,418		\$15,210.10		
05/01/2013		Optimization - NEC	132446	OSS Revenue	3,400		\$15,028.00		
05/01/2013		Optimization - NEC	133184	OSS Revenue	5,000		\$23,100.00		
05/01/2013		Optimization - NEC	134213	OSS Revenue	5,300		\$30,581.00		
05/01/2013		Optimization - NEC	130938	OSS Revenue	5,000		\$23,150.00		
05/01/2013		Optimization - NEC	131521	OSS Revenue	12,000		\$50,400.00		
05/01/2013		Optimization - NEC	131880	OSS Revenue	5,000		\$21,100.00		
05/01/2013		Optimization - NEC	132245	OSS Revenue	15,000		\$64,500.00		
05/01/2013		Optimization - NEC	132335	OSS Revenue	9,500		\$42,750.00		
05/01/2013		Optimization - NEC	132471	OSS Revenue	6,200		\$27,838.00		
05/01/2013		Optimization - NEC	133265	OSS Revenue	500		\$2,325.00		
05/01/2013		Optimization - NEC	134266	OSS Revenue	5,000		\$28,650.00		
05/01/2013		Optimization - NEC	133029	OSS Revenue	5,400		\$25,056.00		
05/01/2013		Optimization - NEC	131518	OSS Revenue	15,000		\$63,750.00		
05/01/2013		Optimization - NEC	132540	OSS Revenue	2,000		\$8,700.00		
05/01/2013		Optimization - NEC	132890	OSS Revenue	2,500		\$11,575.00		
05/01/2013		Optimization - NEC	133185	OSS Revenue	5,000		\$23,050.00		
05/01/2013		Optimization - NEC	133186	OSS Revenue	1,700		\$7,837.00		
05/01/2013		Optimization - NEC	132821	OSS Revenue	30,000		\$124,500.00		
05/01/2013		Optimization - NEC	132950	OSS Revenue	3,400		\$15,300.00		

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		STORAGE CARRY ADJUSTMENT					\$ 43,983.25		65,399.29
		FINAL CLOSE TOTAL		1,585,584	\$7,222,380.08	1,585,584	\$ 6,830,485.32	0	\$391,894.76

JUNE

06/01/2013		Optimization - NEC	216007			121,035	\$515,298.99		
06/01/2013		Optimization - NEC				511	\$2,041.49		
06/01/2013		Optimization - NEC				175	\$682.59		
06/01/2013		Optimization - NEC				748	\$3,052.00		
06/01/2013		Optimization - NEC				3,876	\$14,520.00		
06/01/2013		Optimization - NEC				9,632	\$36,600.00		
06/01/2013		Optimization - NEC				9,072	\$31,364.25		
06/01/2013		Optimization - NEC				4,294	\$16,942.00		
06/01/2013		Optimization - NEC				6,296	\$24,255.00		
06/01/2013		Optimization - NEC				50	\$196.35		
06/01/2013		Optimization - NEC				2,980	\$10,981.62		
06/01/2013		Optimization - NEC				2,222	\$8,280.00		
06/01/2013		Optimization - NEC				20,849	\$77,544.00		
06/01/2013		Optimization - NEC				3,475	\$13,320.00		
06/01/2013		Optimization - NEC				4,995	\$18,809.70		
06/01/2013		Optimization - NEC				4,925	\$17,850.00		
06/01/2013		Optimization - NEC				3,824	\$15,044.25		
06/01/2013		Optimization - NEC				4,025	\$16,020.89		
06/01/2013		Optimization - NEC				2,787	\$11,107.00		
06/01/2013		Optimization - NEC				4,313	\$15,615.00		
06/01/2013		Optimization - NEC				4,785	\$18,275.00		
06/01/2013		Optimization - NEC				5,310	\$20,020.00		
06/01/2013		Optimization - NEC				1,181	\$4,430.55		
06/01/2013		Optimization - NEC				3,941	\$15,078.00		
06/01/2013		Optimization - NEC				3,888	\$15,098.38		
06/01/2013		Optimization - NEC				4,127	\$15,162.00		
06/01/2013		Optimization - NEC				4,848	\$18,400.00		
06/01/2013		Optimization - NEC				2,372	\$9,192.00		
06/01/2013		Optimization - NEC				11,785	\$44,595.00		
06/01/2013		Optimization - NEC				14,862	\$56,250.00		
06/01/2013		Optimization - NEC				3,000	\$11,351.25		
06/01/2013		Optimization - NEC				25,200	\$96,083.04		
06/01/2013		Optimization - NEC				2,436	\$9,737.51		
06/01/2013		Optimization - NEC				10,785	\$41,580.00		
06/01/2013		Optimization - NEC				985	\$3,803.93		
06/01/2013		Optimization - NEC				959	\$3,702.14		
06/01/2013		Optimization - NEC				1,000	\$3,647.54		
06/01/2013		Optimization - NEC				4,954	\$18,075.00		
06/01/2013		Optimization - NEC				3,000	\$10,473.42		
06/01/2013		Optimization - NEC				4,434	\$15,476.58		
06/01/2013		Optimization - NEC				992	\$3,896.20		
06/01/2013		Optimization - NEC				8,812	\$34,603.80		
06/01/2013		Optimization - NEC				17,818	\$77,008.01		

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06/01/2013		Optimization - NEC			4,620	\$17,719.00		
06/01/2013		Optimization - NEC			51	\$248.16		
06/01/2013		Optimization - NEC			3,011	\$11,772.54		
06/01/2013		Optimization - NEC			9,987	\$39,044.43		
06/01/2013		Optimization - NEC			5,493	\$21,530.12		
06/01/2013		Optimization - NEC			3,647	\$13,505.00		
06/01/2013		Optimization - NEC			2,667	\$11,250.00		
06/01/2013		Optimization - NEC			1,041	\$4,026.00		
06/01/2013		Optimization - NEC			950	\$3,760.00		
06/01/2013		Optimization - NEC			1,199	\$4,698.00		
06/01/2013		Optimization - NEC			2,864	\$10,530.00		
06/01/2013		Optimization - NEC			1,313	\$5,086.24		
06/01/2013		Optimization - NEC			3,629	\$14,063.76		
06/01/2013		Optimization - NEC			4,873	\$19,525.01		
06/01/2013		Optimization - NEC			6,834	\$26,390.00		
06/01/2013		Optimization - NEC			14,862	\$51,900.00		
06/01/2013		Optimization - NEC			1,977	\$7,560.00		
06/01/2013		Optimization - NEC			5,926	\$23,070.00		
06/01/2013		Optimization - NEC			997	\$3,879.61		
06/01/2013		Optimization - NEC			3,634	\$13,875.00		
06/01/2013		Optimization - NEC			2,455	\$9,375.00		
06/01/2013		Optimization - NEC			27,867	\$104,906.25		
06/01/2013		Optimization - NEC			24,150	\$86,287.50		
06/01/2013		Optimization - NEC			2,881	\$11,460.00		
06/01/2013		Optimization - NEC			1,447	\$5,475.00		
06/01/2013		Optimization - NEC			10,644	\$39,879.12		
06/01/2013		Optimization - NEC			363,911	\$1,523,829.00		
06/01/2013		Optimization - NEC			495	\$2,014.58		
06/01/2013		Optimization - NEC			1,126	\$4,507.23		
06/01/2013		Optimization - NEC			5,509	\$21,090.00		
06/01/2013		Optimization - NEC			2,994	\$10,659.00		
06/01/2013		Optimization - NEC			4,019	\$15,456.19		
06/01/2013		Optimization - NEC			12,083	\$48,313.65		
06/01/2013		Optimization - NEC			2,003	\$7,635.80		
06/01/2013		Optimization - NEC			13,828	\$53,585.53		
06/01/2013		Optimization - NEC			998	\$3,864.47		
06/01/2013		Optimization - NEC			997	\$3,879.61		
06/01/2013		Optimization - NEC			9,969	\$38,807.59		
06/01/2013		Optimization - NEC			8,400	\$33,390.56		
06/01/2013		Optimization - NEC			4,719	\$17,946.68		
06/01/2013		Optimization - NEC			991	\$3,768.62		
06/01/2013		Optimization - NEC			14,478	\$55,575.00		
06/01/2013		Optimization - NEC			11,583	\$44,400.00		
06/01/2013		Optimization - NEC			7,833	\$33,395.31		
06/01/2013		Optimization - NEC			4,305	\$16,290.00		
06/01/2013		Optimization - NEC			15,000	\$58,558.50		
06/01/2013		Optimization - NEC			9,804	\$38,500.00		
06/01/2013		Optimization - NEC			3,283	\$13,257.42		
06/01/2013		Optimization - NEC			5,654	\$22,591.03		
06/01/2013		Optimization - NEC			17	\$66.22		
06/01/2013		Optimization - NEC			3,337	\$13,430.00		
06/01/2013		Optimization - NEC			5,000	\$19,519.50		

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06/01/2013		Optimization - NEC					5,046	\$20,184.00		
06/01/2013		Optimization - NEC					5,678	\$21,930.09		
06/01/2013		Optimization - NEC					5,844	\$23,224.50		
06/01/2013		Optimization - NEC					8,367	\$31,430.28		
06/01/2013		Optimization - NEC					3,963	\$14,540.00		
06/01/2013		Optimization - NEC					3,190	\$12,657.80		
06/01/2013		Optimization - NEC					10,009	\$36,301.20		
06/01/2013		Optimization - NEC					2,988	\$10,745.85		
06/01/2013		Optimization - NEC					4,920	\$18,922.50		
06/01/2013		Optimization - NEC					35,124	\$122,660.46		
06/01/2013		Optimization - NEC					8,748	\$31,108.53		
06/01/2013		Optimization - NEC					9,956	\$35,721.00		
06/01/2013		Optimization - NEC					2,997	\$11,043.75		
06/01/2013		Optimization - NEC					14,852	\$55,050.00		
06/01/2013		Optimization - NEC					1,405	\$5,410.20		
06/01/2013		Optimization - NEC					4,993	\$19,066.32		
06/01/2013		Optimization - NEC					4,999	\$18,057.52		
06/01/2013		Optimization - NEC					29,905	\$108,299.52		
06/01/2013		Optimization - NEC					5,912	\$21,600.00		
06/01/2013		Optimization - NEC					31,506	\$110,028.00		
06/01/2013		Optimization - NEC					900	\$3,845.00		
06/01/2013		Optimization - NEC					10,112	\$36,750.00		
06/01/2013		Optimization - NEC					12,647	\$48,762.00		
06/01/2013		Optimization - NEC					2,971	\$12,375.54		
06/01/2013		Optimization - NEC					10,771	\$44,549.58		
06/01/2013		Optimization - NEC					1,765	\$7,232.32		
06/01/2013		Optimization - NEC					586	\$2,436.64		
06/01/2013		Optimization - NEC					1,984	\$8,145.66		
06/01/2013		Optimization - NEC					3,364	\$13,580.00		
06/01/2013		Optimization - NEC					3,139	\$11,982.92		
06/01/2013		Optimization - NEC					1,581	\$6,164.00		
06/01/2013		Optimization - NEC					2,981	\$11,558.88		
06/01/2013		Optimization - NEC					4,585	\$17,722.88		
06/01/2013		Optimization - NEC					2,933	\$11,788.80		
06/01/2013		Optimization - NEC					1,601	\$6,432.00		
06/01/2013		Optimization - NEC					2,999	\$11,935.80		
06/01/2013		Optimization - NEC					1,598	\$6,365.00		
06/01/2013		Optimization - NEC					8,717	\$34,131.24		
06/01/2013		Optimization - NEC					284	\$1,101.87		
06/01/2013		Optimization - NEC					4,616	\$17,930.43		
06/01/2013		Optimization - NEC					3,000	\$11,653.11		
06/01/2013		Optimization - NEC					1,600	\$6,214.25		
06/01/2013		Optimization - NEC					3,604	\$13,775.70		
06/01/2013		Optimization - NEC					1,001	\$3,826.79		
06/01/2013		Optimization - NEC					8,398	\$32,027.68		
06/01/2013		Optimization - NEC					8,400	\$32,709.12		
06/01/2013		Optimization - NEC					19,196	\$77,490.60		
06/01/2013		Optimization - NEC					11,926	\$48,189.84		
06/01/2013		Optimization - NEC					979	\$3,974.88		
06/01/2013		Optimization - NEC					17,965	\$71,547.84		
06/01/2013		Optimization - NEC					3,398	\$12,818.00		
06/01/2013		Optimization - NEC					1,982	\$7,828.08		

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06/01/2013		Optimization - NEC	136860	OSS Revenue	3,000	\$11,700.00				
06/01/2013		Optimization - NEC	134804	OSS Revenue	600	\$2,454.00				
06/01/2013		Optimization - NEC	136074	OSS Revenue	1,000	\$3,957.50				
06/01/2013		Optimization - NEC	136294	OSS Revenue	12,000	\$51,960.00				
06/01/2013		Optimization - NEC	136546	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	135975	OSS Revenue	2,400	\$9,432.00				
06/01/2013		Optimization - NEC	136197	OSS Revenue	2,500	\$9,525.00				
06/01/2013		Optimization - NEC	136545	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	136582	OSS Revenue	7,000	\$27,072.50				
06/01/2013		Optimization - NEC	136623	OSS Revenue	100	\$505.00				
06/01/2013		Optimization - NEC	136745	OSS Revenue	4,740	\$17,680.20				
06/01/2013		Optimization - NEC	136963	OSS Revenue	15,000	\$53,662.50				
06/01/2013		Optimization - NEC	136190	OSS Revenue	3,700	\$14,189.50				
06/01/2013		Optimization - NEC	136795	OSS Revenue	3,301	\$13,897.21				
06/01/2013		Optimization - NEC	134691	OSS Revenue	10,500	\$45,675.00				
06/01/2013		Optimization - NEC	135364	OSS Revenue	2,500	\$10,625.00				
06/01/2013		Optimization - NEC	136144	OSS Revenue	9,500	\$38,950.00				
06/01/2013		Optimization - NEC	136237	OSS Revenue	3,000	\$12,120.00				
06/01/2013		Optimization - NEC	136355	OSS Revenue	30,000	\$126,600.00				
06/01/2013		Optimization - NEC	135908	OSS Revenue	5,000	\$19,950.00				
06/01/2013		Optimization - NEC	135985	OSS Revenue	3,000	\$12,210.00				
06/01/2013		Optimization - NEC	134611	OSS Revenue	30,000	\$157,500.00				
06/01/2013		Optimization - NEC	134687	OSS Revenue	7,500	\$33,000.00				
06/01/2013		Optimization - NEC	135398	OSS Revenue	5,224	\$23,246.80				
06/01/2013		Optimization - NEC	135547	OSS Revenue	2,200	\$9,856.00				
06/01/2013		Optimization - NEC	135681	OSS Revenue	4,700	\$18,565.00				
06/01/2013		Optimization - NEC	135939	OSS Revenue	5,100	\$20,859.00				
06/01/2013		Optimization - NEC	136375	OSS Revenue	3,000	\$12,990.00				
06/01/2013		Optimization - NEC	136406	OSS Revenue	5,000	\$19,975.01				
06/01/2013		Optimization - NEC	136538	OSS Revenue	5,000	\$27,750.00				
06/01/2013		Optimization - NEC	135913	OSS Revenue	4,000	\$15,840.00				
06/01/2013		Optimization - NEC	135984	OSS Revenue	7,000	\$28,560.00				
06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000	\$4,030.00				
06/01/2013		Optimization - NEC	136616	OSS Revenue	7,000	\$35,700.00				
06/01/2013		Optimization - NEC	136068	OSS Revenue	5,000	\$19,787.50				
06/01/2013		Optimization - NEC	135400	OSS Revenue	10,000	\$43,000.00				
06/01/2013		Optimization - NEC	135546	OSS Revenue	7,800	\$32,370.00				
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,240.00				
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00				
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00				
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70				
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00				
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00				
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00				
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00				
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00				
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00				
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00				
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00				
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00				
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00				
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00				

REDACTED VERSION
NARRAGANSETT
Flowing Transaction Detail

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to June 30, 2013
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC	136920	OSS Revenue	30,000	\$117,000.00				
06/01/2013		Optimization - NEC	136973	OSS Revenue	90,000	\$364,500.00				
06/01/2013		Optimization - NEC	136974	OSS Revenue	11,100	\$43,845.00				
06/01/2013		Optimization - NEC	136975	OSS Revenue	9,000	\$35,550.00				
					777,954	\$3,368,682.92				
		CAPACITY RELEASE OSS				\$543,785.87				
		OSS PPA				(\$54.00)				
		PRIOR PERIOD ADJUSTMENT				\$11,500.62				
		PROXY GAS COST RECOVERY			685,886	\$2,945,144.37				
		HEDGING GAIN/LOSS				(\$158,678.75)				
		STORAGE CARRY ADJUSTMENT						\$20,626.23		
		FINAL CLOSE TOTAL			1,463,840	\$6,710,381.03	1,463,838	\$ 5,860,745.59	2	\$849,635.44
JULY										1131305.342
										\$ 281,669.90
41091	BGLNG	Optimization - NEC	219070				-	\$0.00		

Customer Transaction Summary

National Grid Transaction Summary: June 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/2/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/3/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/4/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1602	\$ 16,640.79	-	\$ -	\$ -
6/5/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1293	\$ 16,517.25	-	\$ -	\$ -
6/6/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1293	\$ 16,517.25	-	\$ -	\$ -
6/7/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.0470	\$ 16,187.84	-	\$ -	\$ -
6/8/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
6/9/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
6/10/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	3,000	\$ 4.3648	\$ 13,094.50
6/11/13	12,000	\$ 4.3421	\$ 52,105.05	2,000	\$ 4.0006	\$ 8,001.27	-	\$ -	\$ -
6/12/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 3.9389	\$ 15,755.47	-	\$ -	\$ -
6/13/13	12,000	\$ 4.3421	\$ 52,105.05	5,000	\$ 3.9131	\$ 19,565.66	-	\$ -	\$ -
6/14/13	12,000	\$ 4.3421	\$ 52,105.05	3,000	\$ 3.8720	\$ 11,615.87	-	\$ -	\$ -
6/15/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/16/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/17/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/18/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9749	\$ 3,974.90	-	\$ -	\$ -
6/19/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0573	\$ 4,057.25	-	\$ -	\$ -
6/20/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0933	\$ 4,093.28	-	\$ -	\$ -
6/21/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0315	\$ 4,031.52	-	\$ -	\$ -
6/22/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/23/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/24/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/25/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9903	\$ 3,990.34	-	\$ -	\$ -
6/26/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9183	\$ 3,918.28	-	\$ -	\$ -
6/27/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8359	\$ 3,835.93	-	\$ -	\$ -
6/28/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
6/29/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
6/30/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
Total	360,000	\$ 4.3421	\$ 1,563,151.41	61,000	\$ 4.0239	\$ 245,459.32	3,000	\$ 4.3648	\$13,094.50

Customer Transaction Summary

National Grid Transaction Summary: June 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/2/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/3/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/4/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.3994	\$ 4,399.42	-	\$ -	\$ -
6/5/13	7,000	\$ 4.3031	\$ 30,122.02	1,780	\$ 4.4046	\$ 7,840.23	-	\$ -	\$ -
6/6/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.3838	\$ 8,767.60	-	\$ -	\$ -
6/7/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3057	\$ 12,917.15	-	\$ -	\$ -
6/8/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	-	\$ -	\$ -
6/9/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	-	\$ -	\$ -
6/10/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	4,000	\$ 4.2147	\$ 16,858.99
6/11/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.2589	\$ 8,517.73	-	\$ -	\$ -
6/12/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2120	\$ 12,636.05	-	\$ -	\$ -
6/13/13	7,000	\$ 4.3031	\$ 30,122.02	4,600	\$ 4.2095	\$ 19,363.57	-	\$ -	\$ -
6/14/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.1548	\$ 12,464.26	-	\$ -	\$ -
6/15/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/16/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/17/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/18/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2328	\$ 12,698.52	-	\$ -	\$ -
6/19/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3474	\$ 13,042.09	-	\$ -	\$ -
6/20/13	7,000	\$ 4.3031	\$ 30,122.02	2,932	\$ 4.3734	\$ 12,822.78	-	\$ -	\$ -
6/21/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3109	\$ 12,932.77	-	\$ -	\$ -
6/22/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/23/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/24/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/25/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2328	\$ 12,698.52	-	\$ -	\$ -
6/26/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1912	\$ 4,191.19	-	\$ -	\$ -
6/27/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/28/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/29/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/30/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	210,000	\$ 4.3031	\$ 903,660.59	57,312	\$ 4.2682	\$ 244,618.79	4,000	\$ 4.2147	16,859

Customer Transaction Summary

National Grid Transaction Summary: June 2013

501 Swing-On-Storage Activity									
	INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due
	Volume	Price	Amount	Volume	Price	Amount			
6/1/13	(1,335)	\$ 4.4065	\$ (5,882.62)	-	\$ -	\$ -	22,665	\$ 97,591.01	\$ 97,591.01
6/2/13	(1,575)	\$ 4.3907	\$ (6,915.37)	-	\$ -	\$ -	22,425	\$ 96,558.25	\$ 96,558.25
6/3/13	-	\$ -	\$ -	1,564	\$ 4.1850	\$ 6,545.42	25,564	\$ 110,019.04	\$ 110,019.04
6/4/13	-	\$ -	\$ -	1,604	\$ 4.1864	\$ 6,714.93	25,604	\$ 109,982.20	\$ 109,982.20
6/5/13	(1,131)	\$ 4.4046	\$ (4,981.63)	-	\$ -	\$ -	23,649	\$ 101,602.92	\$ 101,602.92
6/6/13	(542)	\$ 4.3838	\$ (2,376.02)	-	\$ -	\$ -	24,458	\$ 105,135.90	\$ 105,135.90
6/7/13	-	\$ -	\$ -	705	\$ 4.1922	\$ 2,955.47	26,705	\$ 114,287.53	\$ 114,287.53
6/8/13	-	\$ -	\$ -	847	\$ 4.1934	\$ 3,551.83	21,847	\$ 93,811.05	\$ 93,811.05
6/9/13	-	\$ -	\$ -	1,653	\$ 4.1947	\$ 6,933.81	22,653	\$ 97,193.03	\$ 97,193.03
6/10/13	(347)	\$ 4.2147	\$ (1,462.52)	-	\$ -	\$ -	27,653	\$ 118,750.19	\$ 118,750.19
6/11/13	-	\$ -	\$ -	1,204	\$ 4.1974	\$ 5,053.63	24,204	\$ 103,799.70	\$ 103,799.70
6/12/13	-	\$ -	\$ -	422	\$ 4.1986	\$ 1,771.81	26,422	\$ 112,390.40	\$ 112,390.40
6/13/13	(744)	\$ 4.2095	\$ (3,131.85)	-	\$ -	\$ -	27,856	\$ 118,024.46	\$ 118,024.46
6/14/13	-	\$ -	\$ -	1,254	\$ 4.2014	\$ 5,268.61	26,254	\$ 111,575.81	\$ 111,575.81
6/15/13	-	\$ -	\$ -	642	\$ 4.2027	\$ 2,698.10	22,642	\$ 97,122.31	\$ 97,122.31
6/16/13	-	\$ -	\$ -	515	\$ 4.2039	\$ 2,164.98	22,515	\$ 96,589.19	\$ 96,589.19
6/17/13	(1,467)	\$ 4.1652	\$ (6,110.30)	-	\$ -	\$ -	20,533	\$ 88,313.91	\$ 88,313.91
6/18/13	(3,832)	\$ 4.2481	\$ (16,278.73)	-	\$ -	\$ -	19,168	\$ 82,621.75	\$ 82,621.75
6/19/13	-	\$ -	\$ -	1,029	\$ 4.2103	\$ 4,332.35	24,029	\$ 103,658.76	\$ 103,658.76
6/20/13	(258)	\$ 4.3734	\$ (1,128.33)	-	\$ -	\$ -	22,674	\$ 98,014.80	\$ 98,014.80
6/21/13	(2,759)	\$ 4.3109	\$ (11,893.84)	-	\$ -	\$ -	20,241	\$ 87,297.52	\$ 87,297.52
6/22/13	(3,727)	\$ 4.2801	\$ (15,951.84)	-	\$ -	\$ -	19,273	\$ 83,063.28	\$ 83,063.28
6/23/13	(1,962)	\$ 4.2745	\$ (8,386.54)	-	\$ -	\$ -	21,038	\$ 90,628.59	\$ 90,628.59
6/24/13	(1,211)	\$ 4.2745	\$ (5,176.40)	-	\$ -	\$ -	21,789	\$ 93,838.72	\$ 93,838.72
6/25/13	(2,758)	\$ 4.2328	\$ (11,674.17)	-	\$ -	\$ -	20,242	\$ 87,241.75	\$ 87,241.75
6/26/13	-	\$ -	\$ -	1,792	\$ 4.2259	\$ 7,572.86	22,792	\$ 97,909.40	\$ 97,909.40
6/27/13	-	\$ -	\$ -	500	\$ 4.2269	\$ 2,113.47	20,500	\$ 88,176.47	\$ 88,176.47
6/28/13	-	\$ -	\$ -	1,372	\$ 4.2280	\$ 5,800.76	21,372	\$ 91,791.69	\$ 91,791.69
6/29/13	-	\$ -	\$ -	486	\$ 4.2290	\$ 2,055.28	20,486	\$ 88,046.21	\$ 88,046.21
6/30/13	(1,367)	\$ 4.3031	\$ (5,882.40)	-	\$ -	\$ -	18,633	\$ 80,108.53	\$ 80,108.53
Total	(25,015)	\$ 4.2867	\$ (107,232.56)	15,589	\$ 4.2038	\$ 65,533.32	685,886	\$ 2,945,144.37	\$ 2,945,144.37

Customer Transaction Summary

National Grid Transaction Summary: May 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	12,000	\$ 4.4233	\$ 53,079.09	17,000	\$ 4.4966	\$ 76,442.11	-	\$ -	\$ -
5/2/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.5124	\$ 58,661.28	-	\$ -	\$ -
5/3/13	12,000	\$ 4.4233	\$ 53,079.09	17,000	\$ 4.4805	\$ 76,168.77	-	\$ -	\$ -
5/4/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/5/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/6/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/7/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.1269	\$ 12,380.60	-	\$ -	\$ -
5/8/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.1004	\$ 16,401.77	-	\$ -	\$ -
5/9/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.1131	\$ 20,565.73	-	\$ -	\$ -
5/10/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.1217	\$ 12,365.11	-	\$ -	\$ -
5/11/13	4,751	\$ 4.4518	\$ 21,150.50	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/12/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/13/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/14/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.1162	\$ 41,162.21	-	\$ -	\$ -
5/15/13	12,000	\$ 4.4233	\$ 53,079.09	-	\$ -	\$ -	5,000	\$ 4.3367	\$ 21,683.27
5/16/13	12,000	\$ 4.4233	\$ 53,079.09	-	\$ -	\$ -	-	\$ -	\$ -
5/17/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.2155	\$ 12,646.62	-	\$ -	\$ -
5/18/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/19/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/20/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/21/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.3329	\$ 21,664.75	-	\$ -	\$ -
5/22/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.3835	\$ 21,917.26	-	\$ -	\$ -
5/23/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.4055	\$ 17,622.10	-	\$ -	\$ -
5/24/13	12,000	\$ 4.4233	\$ 53,079.09	7,000	\$ 4.3604	\$ 30,523.02	-	\$ -	\$ -
5/25/13	12,000	\$ 4.4233	\$ 53,079.09	11,000	\$ 4.3444	\$ 47,788.19	5,000	\$ 4.3468	\$ 21,734.11
5/26/13	12,000	\$ 4.4233	\$ 53,079.09	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/27/13	4,751	\$ 4.4518	\$ 21,150.50	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/28/13	4,751	\$ 4.4518	\$ 21,150.50	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/29/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3825	\$ 17,530.19	-	\$ -	\$ -
5/30/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3892	\$ 17,556.77	-	\$ -	\$ -
5/31/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3393	\$ 17,357.07	-	\$ -	\$ -
Total	350,253	\$ 4.4244	\$ 1,549,666.00	236,000	\$ 4.2644	\$ 1,006,407.31	10,000	\$ 4.3417	\$ 43,417.38

Customer Transaction Summary

National Grid Transaction Summary: May 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.7222	\$ 9,444.34	-	\$ -	\$ -
5/2/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/3/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6597	\$ 9,319.40	-	\$ -	\$ -
5/4/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/5/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/6/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/7/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/8/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/9/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/10/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/11/13	4,000	\$ 4.3973	\$ 17,589.36	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/12/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/13/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/14/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3548	\$ 17,419.02	-	\$ -	\$ -
5/15/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3994	\$ 8,798.84	-	\$ -	\$ -
5/16/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.4463	\$ 8,892.54	-	\$ -	\$ -
5/17/13	8,000	\$ 4.3654	\$ 34,923.54	5,000	\$ 4.4537	\$ 22,268.54	-	\$ -	\$ -
5/18/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/19/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/20/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/21/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.5868	\$ 9,173.64	-	\$ -	\$ -
5/22/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6181	\$ 9,236.11	-	\$ -	\$ -
5/23/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.6492	\$ 18,596.70	-	\$ -	\$ -
5/24/13	8,000	\$ 4.3654	\$ 34,923.54	6,000	\$ 4.6241	\$ 27,744.69	-	\$ -	\$ -
5/25/13	8,000	\$ 4.3654	\$ 34,923.54	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/26/13	8,000	\$ 4.3654	\$ 34,923.54	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/27/13	6,286	\$ 4.3741	\$ 27,495.85	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/28/13	6,286	\$ 4.3741	\$ 27,495.85	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/29/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6024	\$ 9,204.88	-	\$ -	\$ -
5/30/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/31/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
Total	240,572	\$ 4.3664	\$ 1,050,440.19	87,000	\$ 4.5342	\$ 394,472.01	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: May 2013

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
5/1/13	(6,484)	\$ 4.4755	\$ (29,018.98)	-	\$ -	\$ -	32,516	\$ 144,870.10	\$ 144,870.10
5/2/13	(1,527)	\$ 4.3654	\$ (6,666.03)	-	\$ -	\$ -	31,473	\$ 139,997.88	\$ 139,997.88
5/3/13	(422)	\$ 4.6597	\$ (1,966.39)	-	\$ -	\$ -	38,578	\$ 171,524.40	\$ 171,524.40
5/4/13	-	\$ -	\$ -	6,788	\$ 4.0479	\$ 27,477.31	39,788	\$ 169,382.87	\$ 169,382.87
5/5/13	-	\$ -	\$ -	4,295	\$ 4.0503	\$ 17,395.92	37,295	\$ 159,301.48	\$ 159,301.48
5/6/13	(707)	\$ 4.3654	\$ (3,086.37)	-	\$ -	\$ -	32,293	\$ 138,819.19	\$ 138,819.19
5/7/13	-	\$ -	\$ -	610	\$ 4.0561	\$ 2,474.21	23,610	\$ 102,857.44	\$ 102,857.44
5/8/13	(1,811)	\$ 4.3654	\$ (7,905.82)	-	\$ -	\$ -	22,189	\$ 96,498.59	\$ 96,498.59
5/9/13	-	\$ -	\$ -	1,953	\$ 4.0635	\$ 7,935.97	26,953	\$ 116,504.33	\$ 116,504.33
5/10/13	-	\$ -	\$ -	274	\$ 4.0657	\$ 1,114.01	23,274	\$ 101,481.75	\$ 101,481.75
5/11/13	(743)	\$ 4.3664	\$ (3,244.22)	-	\$ -	\$ -	22,008	\$ 93,342.65	\$ 93,342.65
5/12/13	(4,762)	\$ 4.3662	\$ (20,791.96)	-	\$ -	\$ -	29,238	\$ 125,057.67	\$ 125,057.67
5/13/13	-	\$ -	\$ -	7,051	\$ 4.0826	\$ 28,786.62	41,051	\$ 174,636.25	\$ 174,636.25
5/14/13	-	\$ -	\$ -	8,838	\$ 4.0848	\$ 36,101.05	42,838	\$ 182,684.91	\$ 182,684.91
5/15/13	-	\$ -	\$ -	7,041	\$ 4.0869	\$ 28,776.01	34,041	\$ 147,260.75	\$ 147,260.75
5/16/13	-	\$ -	\$ -	5,385	\$ 4.0891	\$ 22,019.92	27,385	\$ 118,915.09	\$ 118,915.09
5/17/13	-	\$ -	\$ -	3,431	\$ 4.0913	\$ 14,037.40	31,431	\$ 136,955.19	\$ 136,955.19
5/18/13	-	\$ -	\$ -	401	\$ 4.0936	\$ 1,641.52	27,401	\$ 118,775.86	\$ 118,775.86
5/19/13	(1,335)	\$ 4.3265	\$ (5,775.93)	-	\$ -	\$ -	25,665	\$ 111,358.40	\$ 111,358.40
5/20/13	(3,648)	\$ 4.3441	\$ (15,847.33)	-	\$ -	\$ -	23,352	\$ 101,287.01	\$ 101,287.01
5/21/13	(2,124)	\$ 4.5739	\$ (9,714.96)	-	\$ -	\$ -	24,876	\$ 109,126.06	\$ 109,126.06
5/22/13	(360)	\$ 4.6181	\$ (1,662.50)	-	\$ -	\$ -	26,640	\$ 117,493.50	\$ 117,493.50
5/23/13	(3,534)	\$ 4.6492	\$ (16,430.18)	-	\$ -	\$ -	24,466	\$ 107,791.24	\$ 107,791.24
5/24/13	(5,946)	\$ 4.6241	\$ (27,494.98)	-	\$ -	\$ -	27,054	\$ 118,775.35	\$ 118,775.35
5/25/13	(2,637)	\$ 4.6116	\$ (12,160.79)	-	\$ -	\$ -	42,363	\$ 186,868.54	\$ 186,868.54
5/26/13	(1,735)	\$ 4.6116	\$ (8,001.13)	-	\$ -	\$ -	38,265	\$ 169,294.10	\$ 169,294.10
5/27/13	(3,378)	\$ 4.6116	\$ (15,577.99)	-	\$ -	\$ -	27,659	\$ 122,360.96	\$ 122,360.96
5/28/13	(6,102)	\$ 4.6116	\$ (28,139.98)	-	\$ -	\$ -	24,935	\$ 109,798.96	\$ 109,798.96
5/29/13	-	\$ -	\$ -	822	\$ 4.1741	\$ 3,431.15	26,822	\$ 118,168.84	\$ 118,168.84
5/30/13	-	\$ -	\$ -	1,092	\$ 4.1757	\$ 4,559.86	25,092	\$ 110,119.26	\$ 110,119.26
5/31/13	(156)	\$ 4.3654	\$ (681.01)	-	\$ -	\$ -	23,844	\$ 104,678.69	\$ 104,678.69
Total	(47,411)	\$ 4.5172	\$ (214,166.54)	47,981	\$ 4.0798	\$ 195,750.95	924,395	\$ 4,025,987.30	\$ 4,025,987.30

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	16,000	\$ 4.2450	\$ 67,920.24	40,000	\$ 4.2787	\$ 171,149.88	-	\$ -	\$ -
4/2/13	16,000	\$ 4.2450	\$ 67,920.24	68,524	\$ 4.3564	\$ 298,520.02	4,000	\$ 4.2967	\$ 17,186.82
4/3/13	16,000	\$ 4.2450	\$ 67,920.24	68,524	\$ 4.4377	\$ 304,088.66	-	\$ -	\$ -
4/4/13	16,000	\$ 4.2450	\$ 67,920.24	52,000	\$ 4.2448	\$ 220,730.50	-	\$ -	\$ -
4/5/13	9,373	\$ 4.2454	\$ 39,792.40	51,970	\$ 4.1866	\$ 217,579.95	-	\$ -	\$ -
4/6/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.1859	\$ 92,090.51	17,319	\$ 4.3005	\$ 74,480.06
4/7/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.1859	\$ 92,090.51	5,000	\$ 4.3027	\$ 21,513.54
4/8/13	8,407	\$ 4.2492	\$ 35,723.02	22,000	\$ 4.1859	\$ 92,090.51	-	\$ -	\$ -
4/9/13	16,000	\$ 4.2450	\$ 67,920.24	4,000	\$ 4.3558	\$ 17,423.15	-	\$ -	\$ -
4/10/13	16,000	\$ 4.2450	\$ 67,920.24	9,000	\$ 4.2631	\$ 38,368.26	7,000	\$ 4.3047	\$ 30,132.59
4/11/13	12,152	\$ 4.2452	\$ 51,587.67	43,000	\$ 4.2938	\$ 184,633.51	-	\$ -	\$ -
4/12/13	16,000	\$ 4.2450	\$ 67,920.24	43,000	\$ 4.3439	\$ 186,787.65	15,000	\$ 4.3070	\$ 64,604.35
4/13/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	6,000	\$ 4.3083	\$ 25,849.74
4/14/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	-	\$ -	\$ -
4/15/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	5,000	\$ 4.3092	\$ 21,546.01
4/16/13	16,000	\$ 4.2450	\$ 67,920.24	25,000	\$ 4.4586	\$ 111,464.95	-	\$ -	\$ -
4/17/13	16,000	\$ 4.2450	\$ 67,920.24	25,000	\$ 4.4101	\$ 110,251.98	-	\$ -	\$ -
4/18/13	16,000	\$ 4.2450	\$ 67,920.24	20,000	\$ 4.4085	\$ 88,170.09	-	\$ -	\$ -
4/19/13	16,000	\$ 4.2450	\$ 67,920.24	9,000	\$ 4.4330	\$ 39,896.96	-	\$ -	\$ -
4/20/13	11,000	\$ 4.2453	\$ 46,698.09	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -
4/21/13	16,000	\$ 4.2450	\$ 67,920.24	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -
4/22/13	16,000	\$ 4.2450	\$ 67,920.24	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -
4/23/13	16,000	\$ 4.2450	\$ 67,920.24	32,000	\$ 4.5708	\$ 146,266.78	15,509	\$ 4.3140	\$ 66,905.98
4/24/13	16,000	\$ 4.2450	\$ 67,920.24	10,000	\$ 4.4999	\$ 44,999.09	-	\$ -	\$ -
4/25/13	16,000	\$ 4.2450	\$ 67,920.24	20,000	\$ 4.4907	\$ 89,813.59	-	\$ -	\$ -
4/26/13	16,000	\$ 4.2450	\$ 67,920.24	23,000	\$ 4.4045	\$ 101,302.44	-	\$ -	\$ -
4/27/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -
4/28/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -
4/29/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -
4/30/13	16,000	\$ 4.2450	\$ 67,920.24	13,000	\$ 4.4587	\$ 57,963.51	-	\$ -	\$ -
Total	456,932	\$ 4.2451	\$ 1,939,727.51	860,018	\$ 4.3754	\$ 3,762,947.46	74,828	\$ 4.3061	\$322,219.09

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	9,000	\$ 4.1789	\$ 37,610.28	18,000	\$ 4.5203	\$ 81,365.96	-	\$ -	\$ -
4/2/13	9,000	\$ 4.1789	\$ 37,610.28	19,237	\$ 4.4931	\$ 86,433.00	10,836	\$ 3.7279	\$ 40,395.17
4/3/13	9,000	\$ 4.1789	\$ 37,610.28	19,237	\$ 4.5503	\$ 87,533.68	10,836	\$ 3.7364	\$ 40,487.86
4/4/13	9,000	\$ 4.1789	\$ 37,610.28	16,000	\$ 4.4549	\$ 71,277.81	-	\$ -	\$ -
4/5/13	9,000	\$ 4.1789	\$ 37,610.28	16,000	\$ 4.4121	\$ 70,593.20	-	\$ -	\$ -
4/6/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.4487	\$ 40,038.30	10,836	\$ 3.7654	\$ 40,801.41
4/7/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.4487	\$ 40,038.30	10,000	\$ 3.7742	\$ 37,742.19
4/8/13	6,321	\$ 4.2021	\$ 26,561.71	9,000	\$ 4.4487	\$ 40,038.30	-	\$ -	\$ -
4/9/13	9,000	\$ 4.1789	\$ 37,610.28	2,000	\$ 4.6237	\$ 9,247.44	-	\$ -	\$ -
4/10/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5246	\$ 13,573.75	5,000	\$ 3.7995	\$ 18,997.68
4/11/13	9,000	\$ 4.1789	\$ 37,610.28	18,035	\$ 4.5622	\$ 82,280.05	-	\$ -	\$ -
4/12/13	9,000	\$ 4.1789	\$ 37,610.28	18,000	\$ 4.6042	\$ 82,876.13	-	\$ -	\$ -
4/13/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	-	\$ -	\$ -
4/14/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	10,836	\$ 3.8419	\$ 41,630.41
4/15/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	-	\$ -	\$ -
4/16/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.7085	\$ 42,376.84	-	\$ -	\$ -
4/17/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.6529	\$ 41,876.44	-	\$ -	\$ -
4/18/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.6904	\$ 42,213.18	-	\$ -	\$ -
4/19/13	9,000	\$ 4.1789	\$ 37,610.28	-	\$ -	\$ -	-	\$ -	\$ -
4/20/13	7,589	\$ 4.1891	\$ 31,791.12	7,000	\$ 4.8495	\$ 33,946.71	-	\$ -	\$ -
4/21/13	9,000	\$ 4.1789	\$ 37,610.28	7,000	\$ 4.8495	\$ 33,946.71	3,000	\$ 3.9377	\$ 11,813.22
4/22/13	9,000	\$ 4.1789	\$ 37,610.28	7,000	\$ 4.8495	\$ 33,946.71	5,000	\$ 3.9427	\$ 19,713.31
4/23/13	9,000	\$ 4.1789	\$ 37,610.28	12,000	\$ 4.8060	\$ 57,672.50	5,000	\$ 3.9484	\$ 19,741.79
4/24/13	9,000	\$ 4.1789	\$ 37,610.28	2,000	\$ 4.7539	\$ 9,507.72	-	\$ -	\$ -
4/25/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.7356	\$ 14,206.80	-	\$ -	\$ -
4/26/13	9,000	\$ 4.1789	\$ 37,610.28	4,000	\$ 4.6380	\$ 18,551.91	-	\$ -	\$ -
4/27/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/28/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/29/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/30/13	9,000	\$ 4.1789	\$ 37,610.28	1,000	\$ 4.6857	\$ 4,685.73	-	\$ -	\$ -
Total	265,910	\$ 4.1798	\$ 1,111,440.78	265,509	\$ 4.5945	\$ 1,219,878.41	71,344	\$ 3.8030	271,323

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
4/1/13	-	\$ -	\$ -	3,927	\$ 3.7504	\$ 14,727.65	86,927	\$ 372,774.02	\$ 372,774.02
4/2/13	-	\$ -	\$ -	3,980	\$ 3.7532	\$ 14,937.77	131,577	\$ 563,003.31	\$ 563,003.31
4/3/13	-	\$ -	\$ -	535	\$ 3.7561	\$ 2,009.50	124,132	\$ 539,650.23	\$ 539,650.23
4/4/13	(728)	\$ 4.4549	\$ (3,243.14)	-	\$ -	\$ -	92,272	\$ 394,295.70	\$ 394,295.70
4/5/13	(3,545)	\$ 4.4121	\$ (15,640.81)	-	\$ -	\$ -	82,798	\$ 349,935.03	\$ 349,935.03
4/6/13	-	\$ -	\$ -	9,960	\$ 3.7772	\$ 37,620.77	94,115	\$ 390,561.57	\$ 390,561.57
4/7/13	-	\$ -	\$ -	2,021	\$ 3.7799	\$ 7,639.27	73,021	\$ 304,554.33	\$ 304,554.33
4/8/13	-	\$ -	\$ -	2,382	\$ 3.7827	\$ 9,010.38	48,110	\$ 203,423.92	\$ 203,423.92
4/9/13	-	\$ -	\$ -	5,458	\$ 3.7854	\$ 20,660.96	36,458	\$ 152,862.08	\$ 152,862.08
4/10/13	(3,961)	\$ 3.7995	\$ (15,049.96)	-	\$ -	\$ -	45,039	\$ 191,552.84	\$ 191,552.84
4/11/13	(8,479)	\$ 4.5622	\$ (38,683.26)	-	\$ -	\$ -	73,708	\$ 317,428.26	\$ 317,428.26
4/12/13	-	\$ -	\$ -	7,217	\$ 3.8277	\$ 27,624.70	108,217	\$ 467,423.35	\$ 467,423.35
4/13/13	(49)	\$ 4.6844	\$ (229.53)	-	\$ -	\$ -	67,951	\$ 296,906.46	\$ 296,906.46
4/14/13	-	\$ -	\$ -	4,695	\$ 3.8334	\$ 17,997.67	77,531	\$ 330,914.33	\$ 330,914.33
4/15/13	-	\$ -	\$ -	1,788	\$ 3.8361	\$ 6,858.94	68,788	\$ 299,691.20	\$ 299,691.20
4/16/13	(5,448)	\$ 4.7085	\$ (25,652.11)	-	\$ -	\$ -	53,552	\$ 233,720.20	\$ 233,720.20
4/17/13	(6,857)	\$ 4.6529	\$ (31,905.19)	-	\$ -	\$ -	52,143	\$ 225,753.75	\$ 225,753.75
4/18/13	(7,937)	\$ 4.6904	\$ (37,227.33)	-	\$ -	\$ -	46,063	\$ 198,686.46	\$ 198,686.46
4/19/13	(4,605)	\$ 4.1789	\$ (19,243.93)	-	\$ -	\$ -	29,395	\$ 126,183.56	\$ 126,183.56
4/20/13	(5,441)	\$ 4.8495	\$ (26,386.29)	-	\$ -	\$ -	50,148	\$ 224,239.47	\$ 224,239.47
4/21/13	-	\$ -	\$ -	5,355	\$ 3.9553	\$ 21,180.79	70,355	\$ 310,661.09	\$ 310,661.09
4/22/13	-	\$ -	\$ -	9,161	\$ 3.9571	\$ 36,251.27	76,161	\$ 333,631.66	\$ 333,631.66
4/23/13	-	\$ -	\$ -	9,142	\$ 3.9590	\$ 36,192.97	98,651	\$ 432,310.54	\$ 432,310.54
4/24/13	-	\$ -	\$ -	2,376	\$ 3.9609	\$ 9,411.03	39,376	\$ 169,448.37	\$ 169,448.37
4/25/13	-	\$ -	\$ -	572	\$ 3.9628	\$ 2,266.70	48,572	\$ 211,817.63	\$ 211,817.63
4/26/13	(4,243)	\$ 4.6117	\$ (19,567.39)	-	\$ -	\$ -	47,757	\$ 205,817.49	\$ 205,817.49
4/27/13	(1,091)	\$ 4.5689	\$ (4,984.72)	-	\$ -	\$ -	48,909	\$ 209,572.32	\$ 209,572.32
4/28/13	(8,706)	\$ 4.3133	\$ (37,551.76)	-	\$ -	\$ -	41,294	\$ 177,005.28	\$ 177,005.28
4/29/13	(7,286)	\$ 4.3395	\$ (31,617.69)	-	\$ -	\$ -	42,714	\$ 182,939.35	\$ 182,939.35
4/30/13	(5,175)	\$ 4.2769	\$ (22,132.72)	-	\$ -	\$ -	33,825	\$ 146,047.04	\$ 146,047.04
Total	(73,551)	\$ 4.4747	\$ (329,115.83)	68,569	\$ 3.8558	\$ 264,390.37	1,989,559	\$ 8,562,810.83	\$ 8,562,810.83

**STORAGE INJECTION TRANSACTION DETAIL
 NARRAGANSETT**

**Storage Injection Transaction Deal
 National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
04/01/2013			126802	Optimization - NEC			58,383	\$240,163.20
			129768	Optimization - NEC			23,687	\$109,410.36
			128593	Optimization - NEC			24,511	\$103,375.00
			128594	Optimization - NEC			18,889	\$79,713.08
			129021				51,467	\$223,107.25
		commodity						8,051
		Storage Injection Charges						\$ -
		PROXY				325,290	\$	1,484,409.08
		APRIL FINAL CLOSE TOTAL				325,290	\$	1,484,409.08
						176,937	\$	763,819.77

**STORAGE INJECTION TRANSACTION DETAIL
 NARRAGANSETT**

**Storage Injection Transaction Deal
 National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
MAY								
05/01/2013			130377	Optimization - NEC			248,280	\$1,064,589.60
05/01/2013			130520	Optimization - NEC			375,907	\$1,595,628.90
05/01/2013			130521	Optimization - NEC			40,947	\$174,497.62
		Commodity Charges						\$24,604.62
		Storage Injection Charges						\$ -
		PROXY			333,994	\$1,606,272.41		
		MAY FINAL CLOSE TOTAL			333,994	\$ 1,606,272.41	665,134	\$ 2,859,320.74
JUNE								
06/01/2013			133664	Optimization - NEC			89,026	\$ 379,022.31
		Storage Injection Charges						\$ -
		Storage Injection Charges (PPA April & May)						\$ -
		PROXY			335,250	\$ 1,480,319.54		
		JUNE FINAL CLOSE TOTAL			335,250	\$ 1,480,319.54	89,026	\$ 379,022.31
					-	501 swing in	-	physical storage file
					335,250		89,026	difference - day 29

Customer and Inventory Costs

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER				ACTUAL				Actual - Paper (dt)
APRIL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
FSMA 501	283,444	\$ 1,089,126.11	\$ 3.8425		349,769	\$1,438,777.33	\$ 4.1135		66,325
FSMA 62918	81,296	\$ 293,145.81	\$ 3.6059		92,032	\$390,308.47	\$ 4.2410		10,736
FSS-1 400515	24,891	\$ 94,424.56	\$ 3.7935		36,410	\$149,920.83	\$ 4.1176		11,519
GSS 300168	39,003	\$ 144,964.48	\$ 3.7168		71,681	\$294,196.04	\$ 4.1042		32,678
GSS 300169	83,806	\$ 327,316.59	\$ 3.9056		119,677	\$492,802.04	\$ 4.1178		35,871
GSS 300170	121,313	\$ 464,994.85	\$ 3.8330		243,055	\$997,827.10	\$ 4.1054		121,742
GSS 300171	45,684	\$ 176,938.98	\$ 3.8731		73,769	\$305,092.86	\$ 4.1358		28,085
GSSTE 600045	1,042,994	\$ 4,529,602.61	\$ 4.3429		1,156,503	\$4,754,102.25	\$ 4.1108		113,509
SS-1 400185	27,971	\$ 109,387.98	\$ 3.9108		37,467	\$154,154.27	\$ 4.1144		9,496
SS-1 400221	625,471	\$ 2,470,124.54	\$ 3.9492		750,091	\$3,087,948.25	\$ 4.1168		124,620
TCO 9630	69,699	\$ 244,198.07	\$ 3.5036		53,676	\$221,245.50	\$ 4.1219		(16,023)
Total	2,445,572	9,944,224.56	\$ 4.0662		2,984,130	\$ 12,286,374.94	\$ 4.1172		538,558
MAY									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	327,134	\$ 1,307,033.39	\$ 3.9954		420,508	\$1,750,462.78	\$ 4.1627		93,374
FSMA 62918	100,936	\$ 378,515.04	\$ 3.7500		117,251	\$489,178.81	\$ 4.1721		16,315
FSS-1 400515	29,675	\$115,771.26	\$ 3.9013		43,026	\$178,489.21	\$ 4.1484		13,351
GSS 300168	58,111	\$229,353.13	\$ 3.9468		97,349	\$405,989.42	\$ 4.1705		39,238
GSS 300169	104,613	\$421,753.61	\$ 4.0316		153,994	\$640,955.95	\$ 4.1622		49,381
GSS 300170	182,568	\$735,521.68	\$ 4.0288		324,740	\$1,353,517.86	\$ 4.1680		142,172
GSS 300171	69,434	\$283,552.60	\$ 4.0838		104,797	\$437,736.38	\$ 4.1770		35,363
GSSTE 600045	1,104,858	\$4,806,619.45	\$ 4.3504		1,263,121	\$5,222,088.28	\$ 4.1343		158,263
SS-1 400185	31,421	\$124,812.69	\$ 3.9723		40,451	\$167,154.10	\$ 4.1323		9,030
SS-1 400221	695,916	\$2,790,005.93	\$ 4.0091		938,231	\$3,901,565.14	\$ 4.1584		242,315
TCO 9630	91,647	\$338,861.99	\$ 3.6975		104,268	\$439,506.80	\$ 4.2152		12,621
Total	2,796,313	11,531,800.77	\$ 4.1239		3,607,736	\$ 14,986,644.73	\$ 4.1540		811,423
		(3,454,843.96)							
JUNE									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	377,616	\$1,528,436.73	\$ 4.0476		429,622	\$1,788,458.91	\$ 4.1629		52,006
FSMA 62918	116,590	\$448,230.57	\$ 3.8445		113,610	\$472,001.15	\$ 4.1546		(2,980)
FSS-1 400515	34,481	\$137,250.27	\$ 3.9805		43,801	\$182,075.21	\$ 4.1569		9,320
GSS 300168	75,931	\$307,486.70	\$ 4.0496		100,991	\$420,083.05	\$ 4.1596		25,060
GSS 300169	123,123	\$505,942.64	\$ 4.1092		159,436	\$663,143.79	\$ 4.1593		36,313
GSS 300170	239,718	\$986,101.57	\$ 4.1136		337,580	\$1,404,303.76	\$ 4.1599		97,862
GSS 300171	91,604	\$383,242.23	\$ 4.1837		112,819	\$469,894.46	\$ 4.1650		21,215
GSSTE 600045	1,147,788	\$4,999,658.49	\$ 4.3559		1,264,510	\$5,253,027.74	\$ 4.1542		116,722
SS-1 400185	34,996	\$140,821.89	\$ 4.0239		41,223	\$171,365.50	\$ 4.1570		6,227
SS-1 400221	777,658	\$3,157,255.18	\$ 4.0600		950,143	\$3,948,868.04	\$ 4.1561		172,485
TCO 9630	113,607	\$433,577.66	\$ 3.8165		122,358	\$511,077.16	\$ 4.1769		8,751
Total	3,133,112	13,028,003.93	\$ 4.1582		3,676,093	\$ 15,284,298.77	\$ 4.1578		542,981

April 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,724 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,908 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,543 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,093 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,724 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MAY MONTHLY MAX = 39,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 0 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JUNE MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.8% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

REDACTED VERSION
Realized Financial Transactions

Realized Financial Transactions as of April, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		474979		93569.08
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		474979		93569.08
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		474979		93569.08
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		146779		-2099.12
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		146779		-2099.12
		41365 125401	NG OTC Swap	NARRAGANSETT		41347.36688	205502	SWAP	Optimization - NEC		0	3.976	-23856
		41365 125401	NG OTC Swap	NARRAGANSETT		41347.36688	205502	SWAP	Optimization - NEC		6000	3.72	22320
		41365 126510	NG OTC Swap	NARRAGANSETT		41358.37819	209685	SWAP	Optimization - NEC		140779	3.98	-560300.42
		41365 126510	NG OTC Swap	NARRAGANSETT		41358.37819	209685	SWAP	Optimization - NEC		0	3.976	559737.3
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		64000		19479
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		64000		19479
		41365 112240	NG OTC Swap	NARRAGANSETT		41232.62823	149934	SWAP	Optimization - NEC		7000	3.78	-26460
		41365 112240	NG OTC Swap	NARRAGANSETT		41232.62823	149934	SWAP	Optimization - NEC		0	3.976	27832
		41365 112567	NG OTC Swap	NARRAGANSETT		41234.42069	150972	SWAP	Optimization - NEC		0	3.976	107352
		41365 112567	NG OTC Swap	NARRAGANSETT		41234.42069	150972	SWAP	Optimization - NEC		27000	3.875	-104625
		41365 112807	NG OTC Swap	NARRAGANSETT		41239.43912	152871	SWAP	Optimization - NEC		10000	3.83	-38300
		41365 112807	NG OTC Swap	NARRAGANSETT		41239.43912	152871	SWAP	Optimization - NEC		0	3.976	39760
		41365 117176	NG OTC Swap	NARRAGANSETT		41276.41244	170532	SWAP	Optimization - NEC		0	3.976	39760
		41365 117176	NG OTC Swap	NARRAGANSETT		41276.41244	170532	SWAP	Optimization - NEC		10000	3.285	-32850
		41365 117182	NG OTC Swap	NARRAGANSETT		41276.41868	170538	SWAP	Optimization - NEC		0	3.976	39760
		41365 117182	NG OTC Swap	NARRAGANSETT		41276.41868	170538	SWAP	Optimization - NEC		10000	3.275	-32750
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		111400		15217.4
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		111400		15217.4
		41365 111220	NG OTC Swap	NARRAGANSETT		41221.50164	146968	SWAP	Optimization - NEC		0	3.976	198800
		41365 111220	NG OTC Swap	NARRAGANSETT		41221.50164	146968	SWAP	Optimization - NEC		50000	3.675	-183750
		41365 111290	NG OTC Swap	NARRAGANSETT		41222.42431	147210	SWAP	Optimization - NEC		22000	3.63	-79860
		41365 111290	NG OTC Swap	NARRAGANSETT		41222.42431	147210	SWAP	Optimization - NEC		0	3.976	87472
		41365 112010	NG OTC Swap	NARRAGANSETT		41229.58819	148622	SWAP	Optimization - NEC		0	3.976	21470.4
		41365 112010	NG OTC Swap	NARRAGANSETT		41229.58819	148622	SWAP	Optimization - NEC		5400	3.835	-20709
		41365 116456	NG OTC Swap	NARRAGANSETT		41269.60541	167972	SWAP	Optimization - NEC		0	3.976	15904
		41365 116456	NG OTC Swap	NARRAGANSETT		41269.60541	167972	SWAP	Optimization - NEC		4000	3.47	-13880
		41365 117794	NG OTC Swap	NARRAGANSETT		41281.65249	174006	SWAP	Optimization - NEC		0	3.976	-59640
		41365 117794	NG OTC Swap	NARRAGANSETT		41281.65249	174006	SWAP	Optimization - NEC		15000	3.34	50100
		41365 125771	NG OTC Swap	NARRAGANSETT		41351.57999	207312	SWAP	Optimization - NEC		15000	3.93	58950
		41365 125771	NG OTC Swap	NARRAGANSETT		41351.57999	207312	SWAP	Optimization - NEC		0	3.976	-59640
		41365 111860	NG OTC Swap	NARRAGANSETT		41228.65278	148329	SWAP	Optimization - NEC		26000		6136
		41365 111860	NG OTC Swap	NARRAGANSETT		41228.65278	148329	SWAP	Optimization - NEC		26000		6136
		41365 111860	NG OTC Swap	NARRAGANSETT		41228.65278	148329	SWAP	Optimization - NEC		0	3.976	103376
		41365 111860	NG OTC Swap	NARRAGANSETT		41228.65278	148329	SWAP	Optimization - NEC		26000	3.74	-97240
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		52800		4071.8

REDACTED VERSION
Realized Financial Transactions

Realized Financial Transactions													
as of April, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
		41365	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		52800		4071.8
		41365 116609	NG OTC Swap	NARRAGANSETT		41270.42269	168859	SWAP	Optimization - NEC		3800	3.415	-12977
		41365 116609	NG OTC Swap	NARRAGANSETT		41270.42269	168859	SWAP	Optimization - NEC		0	3.976	15108.8
		41365 117310	NG OTC Swap	NARRAGANSETT		41277.39519	171136	SWAP	Optimization - NEC		20000	3.22	-64400
		41365 117310	NG OTC Swap	NARRAGANSETT		41277.39519	171136	SWAP	Optimization - NEC		0	3.976	79520
		41365 122507	NG OTC Swap	NARRAGANSETT		41,319	193891	SWAP	Optimization - NEC		4000	3.342	13368
		41365 122507	NG OTC Swap	NARRAGANSETT		41,319	193891	SWAP	Optimization - NEC		0	3.976	-15904
		41365 123600	NG OTC Swap	NARRAGANSETT		41,332	199561	SWAP	Optimization - NEC		0	3.976	-87472
		41365 123600	NG OTC Swap	NARRAGANSETT		41,332	199561	SWAP	Optimization - NEC		22000	3.538	77836
		41365 125173	NG OTC Swap	NARRAGANSETT		41,345	204742	SWAP	Optimization - NEC		0	3.976	-11928
		41365 125173	NG OTC Swap	NARRAGANSETT		41,345	204742	SWAP	Optimization - NEC		3000	3.64	10920
		41365 117491	NG OTC Swap	NARRAGANSETT		41,278	172555	SWAP	Optimization - NEC		74000		50764
		41365 117491	NG OTC Swap	NARRAGANSETT		41,278	172555	SWAP	Optimization - NEC		74000		50764
		41365 117491	NG OTC Swap	NARRAGANSETT		41,278	172555	SWAP	Optimization - NEC		74000	3.29	-243460
		41365 117491	NG OTC Swap	NARRAGANSETT		41,278	172555	SWAP	Optimization - NEC		0	3.976	294224
as of May 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
		May-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
		May-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
		May-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
		May-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
		May-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
		May-13 130559	NG OTC Swap	NARRAGANSETT		41390.39214	224017	SWAP	Optimization - NEC		0	4.152	-551256.89
		May-13 130559	NG OTC Swap	NARRAGANSETT		41390.39214	224017	SWAP	Optimization - NEC		132769	4.16	552319.04
		May-13 130666	NG OTC Swap	NARRAGANSETT		41390.63341	224367	SWAP	Optimization - NEC		0	4.152	-1470555.36
		May-13 130666	NG OTC Swap	NARRAGANSETT		41390.63341	224367	SWAP	Optimization - NEC		354180	4.158	1472680.44
as of June 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		33000		762
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		33000		762
		June-13 125940	NG OTC Swap	NARRAGANSETT		41352.65436	208155	SWAP	Optimization - NEC		0	4.148	74664
		June-13 125940	NG OTC Swap	NARRAGANSETT		41352.65436	208155	SWAP	Optimization - NEC		18000	4.004	-72072
		June-13 129069	NG OTC Swap	NARRAGANSETT		41376.64465	218587	SWAP	Optimization - NEC		0	4.148	62220
		June-13 129069	NG OTC Swap	NARRAGANSETT		41376.64465	218587	SWAP	Optimization - NEC		15000	4.27	-64050
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		56500		-2891
		June-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		56500		-2891
		June-13 125286	NG OTC Swap	NARRAGANSETT		41326.36367	205094	SWAP	Optimization - NEC		0	4.148	-53924
		June-13 125286	NG OTC Swap	NARRAGANSETT		41326.36367	205094	SWAP	Optimization - NEC		13000	3.44	44720
		June-13 125300	NG OTC Swap	NARRAGANSETT		41346.4031	205161	SWAP	Optimization - NEC		5000	3.71	-18550
		June-13 125300	NG OTC Swap	NARRAGANSETT		41346.4031	205161	SWAP	Optimization - NEC		0	4.148	20740
		June-13 125817	NG OTC Swap	NARRAGANSETT		41352.38874	207781	SWAP	Optimization - NEC		0	4.148	51850
		June-13 125817	NG OTC Swap	NARRAGANSETT		41352.38874	207781	SWAP	Optimization - NEC		12500	3.93	-49125
		June-13 125989	NG OTC Swap	NARRAGANSETT		41353.39889	208241	SWAP	Optimization - NEC		11000	3.95	-43450
		June-13 125989	NG OTC Swap	NARRAGANSETT		41353.39889	208241	SWAP	Optimization - NEC		0	4.148	45628

REDACTED VERSION
Realized Financial Transactions

Attachment 7 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to June 30, 2013
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Realized Financial Transactions as of April, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
	June-13	128964	NG OTC Swap	NARRAGANSETT		41376.4045	218413	SWAP	Optimization - NEC		0	4.148	62220
	June-13	128964	NG OTC Swap	NARRAGANSETT		41376.4045	218413	SWAP	Optimization - NEC		15000	4.2	-63000
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000		5256
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000		5256
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		0	4.148	49776
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000	3.71	-44520
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		25000		12500
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		25000		12500
	June-13	124570	NG OTC Swap	NARRAGANSETT		41339.40245	202423	SWAP	Optimization - NEC		0	4.148	62220
	June-13	124570	NG OTC Swap	NARRAGANSETT		41339.40245	202423	SWAP	Optimization - NEC		15000	3.6	-54000
	June-13	124683	NG OTC Swap	NARRAGANSETT		41339.65865	202668	SWAP	Optimization - NEC		5000	3.565	-17825
	June-13	124683	NG OTC Swap	NARRAGANSETT		41339.65865	202668	SWAP	Optimization - NEC		0	4.148	20740
	June-13	125502	NG OTC Swap	NARRAGANSETT		41347.64731	205655	SWAP	Optimization - NEC		0	4.148	20740
	June-13	125502	NG OTC Swap	NARRAGANSETT		41347.64731	205655	SWAP	Optimization - NEC		5000	3.875	-19375
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000		2480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000		2480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		0	4.148	41480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000	3.9	-39000
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		274393		140571.75
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		274393		140571.75
	June-13	120378	NG OTC Swap	NARRAGANSETT		41302.45436	184801	SWAP	Optimization - NEC		0	4.148	335826.23
	June-13	120378	NG OTC Swap	NARRAGANSETT		41302.45436	184801	SWAP	Optimization - NEC		80961	3.495	-282958.7
	June-13	121978	NG OTC Swap	NARRAGANSETT		41316.40694	191388	SWAP	Optimization - NEC		0	4.148	82960
	June-13	121978	NG OTC Swap	NARRAGANSETT		41316.40694	191388	SWAP	Optimization - NEC		20000	3.41	-68200
	June-13	122122	NG OTC Swap	NARRAGANSETT		41317.39088	192679	SWAP	Optimization - NEC		0	4.148	91256
	June-13	122122	NG OTC Swap	NARRAGANSETT		41317.39088	192679	SWAP	Optimization - NEC		22000	3.455	-76010
	June-13	122308	NG OTC Swap	NARRAGANSETT		41318.39986	193243	SWAP	Optimization - NEC		10000	3.435	-34350
	June-13	122308	NG OTC Swap	NARRAGANSETT		41318.39986	193243	SWAP	Optimization - NEC		0	4.148	41480
	June-13	122659	NG OTC Swap	NARRAGANSETT		41320.43081	194254	SWAP	Optimization - NEC		0	4.148	66368
	June-13	122659	NG OTC Swap	NARRAGANSETT		41320.43081	194254	SWAP	Optimization - NEC		16000	3.36	-53760
	June-13	122787	NG OTC Swap	NARRAGANSETT		41324.41047	194808	SWAP	Optimization - NEC		17000	3.395	-57715
	June-13	122787	NG OTC Swap	NARRAGANSETT		41324.41047	194808	SWAP	Optimization - NEC		0	4.148	70516
	June-13	122968	NG OTC Swap	NARRAGANSETT		41325.45513	195970	SWAP	Optimization - NEC		0	4.148	20740
	June-13	122968	NG OTC Swap	NARRAGANSETT		41325.45513	195970	SWAP	Optimization - NEC		5000	3.445	-17225
	June-13	123068	NG OTC Swap	NARRAGANSETT		41326.40622	196660	SWAP	Optimization - NEC		12000	3.405	-40860
	June-13	123068	NG OTC Swap	NARRAGANSETT		41326.40622	196660	SWAP	Optimization - NEC		0	4.148	49776
	June-13	124710	NG OTC Swap	NARRAGANSETT		41340.39439	202834	SWAP	Optimization - NEC		0	4.148	45628
	June-13	124710	NG OTC Swap	NARRAGANSETT		41340.39439	202834	SWAP	Optimization - NEC		11000	3.58	-39380
	June-13	125520	NG OTC Swap	NARRAGANSETT		41348.40168	205935	SWAP	Optimization - NEC		17500	3.96	-69300
	June-13	125520	NG OTC Swap	NARRAGANSETT		41348.40168	205935	SWAP	Optimization - NEC		0	4.148	72590
	June-13	126137	NG OTC Swap	NARRAGANSETT		41354.39684	208614	SWAP	Optimization - NEC		0	4.148	20740
	June-13	126137	NG OTC Swap	NARRAGANSETT		41354.39684	208614	SWAP	Optimization - NEC		5000	4.03	-20150
	June-13	126165	NG OTC Swap	NARRAGANSETT		41354.44405	208807	SWAP	Optimization - NEC		13000	3.977	-51701
	June-13	126165	NG OTC Swap	NARRAGANSETT		41354.44405	208807	SWAP	Optimization - NEC		0	4.148	53924
	June-13	127836	NG OTC Swap	NARRAGANSETT		41369.40991	214939	SWAP	Optimization - NEC		0	4.148	20740
	June-13	127836	NG OTC Swap	NARRAGANSETT		41369.40991	214939	SWAP	Optimization - NEC		5000	4.055	-20275
	June-13	127990	NG OTC Swap	NARRAGANSETT		41372.42475	215342	SWAP	Optimization - NEC		0	4.148	20740
	June-13	127990	NG OTC Swap	NARRAGANSETT		41372.42475	215342	SWAP	Optimization - NEC		5000	4.18	-20900
	June-13	128110	NG OTC Swap	NARRAGANSETT		41373.38505	215959	SWAP	Optimization - NEC		0	4.148	20740
	June-13	128110	NG OTC Swap	NARRAGANSETT		41373.38505	215959	SWAP	Optimization - NEC		5000	4.075	-20375
	June-13	128443	NG OTC Swap	NARRAGANSETT		41374.39853	216813	SWAP	Optimization - NEC		6000	4.125	-24750
	June-13	128443	NG OTC Swap	NARRAGANSETT		41374.39853	216813	SWAP	Optimization - NEC		0	4.148	24888
	June-13	134206	NG OTC Swap	NARRAGANSETT		41423.40623	238258	SWAP	Optimization - NEC		0	4.148	-99269.94
	June-13	134206	NG OTC Swap	NARRAGANSETT		41423.40623	238258	SWAP	Optimization - NEC		23932	4.13	98839.16

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-253001		136676.4454
		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-253001		136676.4454
41487		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-389501		215404.2168
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769		90246.23263
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769		90246.23263
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769	4.245	563375.3787
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130555	04/26/2013 9:21:25 AM	Optimization - NEC	0	0	-473129.1461
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-11500		5835.127874
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-11500		5835.127874
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132775	05/17/2013 10:38:21 AM	Optimization - NEC	-9000	3.99	35895.40761
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132775	05/17/2013 10:38:21 AM	Optimization - NEC	0	0	-32071.96194
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130924	04/30/2013 9:43:13 AM	Optimization - NEC	-2500	4.37	10920.56052
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130924	04/30/2013 9:43:13 AM	Optimization - NEC	0	0	-8908.878317
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-13100		6767.74874
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-13100		6767.74874
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132743	05/16/2013 3:37:34 PM	Optimization - NEC	-3000	4	11995.12368
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132684	41410.43096	Optimization - NEC	-3500	4.08	14274.19718
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132743	41410.65109	Optimization - NEC	0	0	-10690.65398
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132684	05/16/2013 10:20:35 AM	Optimization - NEC	0	0	-12472.42964
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132643	05/15/2013 2:43:45 PM	Optimization - NEC	-6600	4.12	27180.95026
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132643	05/15/2013 2:43:45 PM	Optimization - NEC	0	0	-23519.43876
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-232132		112555.1075
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-232132		112555.1075
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134908	06/05/2013 9:51:15 AM	Optimization - NEC	-4000	3.989	15949.51612
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134908	06/05/2013 9:51:15 AM	Optimization - NEC	0	0	-14254.20531
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135240	06/07/2013 9:35:22 AM	Optimization - NEC	-9000	3.835	34500.97448
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135140	06/06/2013 9:44:58 AM	Optimization - NEC	-9000	3.925	35310.64533
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134207	05/29/2013 9:48:58 AM	Optimization - NEC	-23932	4.192	100282.1768
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135240	06/07/2013 9:35:22 AM	Optimization - NEC	0	0	-32071.96194
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135140	06/06/2013 9:44:58 AM	Optimization - NEC	0	0	-32071.96194
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134207	05/29/2013 9:48:58 AM	Optimization - NEC	0	0	-85282.91035
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132296	05/13/2013 9:48:05 AM	Optimization - NEC	-5000	4	19991.8728
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		131962	41402.40017	Optimization - NEC	-5000	4.035	20166.80169
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130765	41393.39472	Optimization - NEC	-7200	4.37	31451.21429
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130579	04/26/2013 9:58:50 AM	Optimization - NEC	-20000	4.215	84265.74385
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132296	05/13/2013 9:48:05 AM	Optimization - NEC	0	0	-17817.75663
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		131962	05/08/2013 9:36:15 AM	Optimization - NEC	0	0	-17817.75663
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130765	04/29/2013 9:28:24 AM	Optimization - NEC	0	0	-25657.56955
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		130579	04/26/2013 9:58:50 AM	Optimization - NEC	0	0	-71271.02653
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135768	06/13/2013 10:24:48 AM	Optimization - NEC	-4000	3.755	15013.89647
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135623	06/12/2013 10:24:17 AM	Optimization - NEC	-20000	3.765	75269.40109
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132894	05/20/2013 9:32:12 AM	Optimization - NEC	-5000	4.2	20991.46644
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135768	06/13/2013 10:24:48 AM	Optimization - NEC	0	0	-14254.20531
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		135623	06/12/2013 10:24:17 AM	Optimization - NEC	0	0	-71271.02653
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132894	05/20/2013 9:32:12 AM	Optimization - NEC	0	0	-17817.75663
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		133325	05/23/2013 10:28:54 AM	Optimization - NEC	-3000	4.225	12669.84939
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132191	05/10/2013 9:13:03 AM	Optimization - NEC	-108000	4.058	438085.907
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132054	41403.41164	Optimization - NEC	-3500	4.025	14081.7754
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		133325	41417.43674	Optimization - NEC	0	0	-10690.65398
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132191	41404.38406	Optimization - NEC	0	0	-384863.5433
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		132054	05/09/2013 9:52:46 AM	Optimization - NEC	0	0	-12472.42964
08/01/2013		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136194	06/20/2013 9:43:49 AM	Optimization - NEC	-2500	3.9	9746.03799

REDACTED VERSION
Mark to Market

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134913	06/05/2013 10:03:29 AM	Optimization - NEC	-3000	3.999	11992.1249
	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136194	06/20/2013 9:43:49 AM	Optimization - NEC	0	0	-8908.878317
	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134913	06/05/2013 10:03:29 AM	Optimization - NEC	0	0	-10690.65398
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	136500		-78727.77136
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	06/26/2013 9:18:40 AM	Optimization - NEC	-14279		1883.513483
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	06/26/2013 9:18:40 AM	Optimization - NEC	-14279		1883.513483
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	41451.38796	Optimization - NEC	-14279	3.691	52667.03232
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	41451.38796	Optimization - NEC	0	0	-50783.51884
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779		-75404.9184
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779		-75404.9184
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	0	0	500683.0309
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779	4.095	-576087.9493
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000		-5206.366442
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000		-5206.366442
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	0	0	35565.17882
	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000	4.08	-40771.54526

Cost of Carry

\$ (114,596.49)

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		Difference		TARIFF RATE
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s	End Balance Volu	End Balance \$'s	
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22	(372,258)	\$ (1,792,175.02)	\$ -
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82	(427,678)	\$ (2,021,645.40)	\$ -
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15	(322,384)	\$ (1,515,979.41)	\$ -
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13	92,432	\$ 473,161.88	\$ -
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39	(64,220)	\$ (220,169.61)	\$ -
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42	(220,531)	\$ (810,062.68)	\$ -
Oct-11	4,430,543	\$ 20,874,890.00		4,476,941	\$ 20,909,446.23	(46,398)	\$ (34,556.23)	\$ -
Nov-11	4,270,174	\$ 19,995,684.97	-3.6196%	4,342,167	\$ 20,182,284.81	(71,993)	\$ (186,599.84)	\$ -
Dec-11	4,030,463	\$ 18,750,600.71	-5.6136%	4,126,333	\$ 19,019,857.68	(95,870)	\$ (269,256.97)	\$ -
Jan-12	3,459,382	\$ 16,019,252.28	-14.1691%	3,717,556	\$ 16,872,681.33	(258,174)	\$ (853,429.05)	\$ -
Feb-12	3,158,157	\$ 14,520,388.79	-8.7075%	3,510,303	\$ 15,730,206.79	(352,146)	\$ (1,209,818.00)	\$ -
Mar-12	3,021,324	\$ 13,487,979.94	-4.3327%	3,394,493	\$ 14,688,487.96	(373,169)	\$ (1,200,508.02)	\$ -

Inj rate \$/dt

Apr-13	2,445,572	\$ 9,944,224.56	\$ 4.0662	-	2,984,130	\$ 12,286,374.94	\$ 4.1172	(538,558)	\$ (2,342,150.38)	\$ (19,184.31)	9.925000%
May-13	2,796,313	\$ 11,531,800.77	\$ 4.1239	623,606	3,607,736	\$ 14,986,644.73	\$ 4.1540	(811,423)	\$ (3,454,843.96)	\$ (29,245.53)	9.925000%
Jun-13	3,133,112	\$ 12,837,823.10	\$ 4.0975	68,357	3,676,093	\$ 15,250,711.75	\$ 4.1486	(542,981)	\$ (2,412,888.65)	\$ (19,763.72)	9.925000%
Jul-13	3,456,153	\$ 14,090,495.34	\$ 4.0769	187,296	3,863,389	\$ 15,974,245.99	\$ 4.1348	(407,236)	\$ (1,883,750.64)	\$ (15,946.10)	9.925000%
Aug-13	3,779,194	\$ 15,343,167.59	\$ 4.0599	187,296	4,050,685	\$ 16,697,780.22	\$ 4.1222	(271,491)	\$ (1,354,612.64)	\$ (11,466.90)	9.925000%
Sep-13	4,102,235	\$ 16,595,839.83	\$ 4.0456	187,296	4,237,980	\$ 17,421,314.46	\$ 4.1108	(135,745)	\$ (825,474.63)	\$ (6,761.38)	9.925000%
Oct-13	4,425,276	\$ 17,848,512.08	\$ 4.0333	187,296	4,425,276	\$ 18,144,848.70	\$ 4.1003	-	\$ (296,336.63)	\$ (2,508.51)	9.925000%
Nov-13	4,265,098	\$ 17,227,380.46	\$ 4.0392	(153,896)	4,271,380	\$ 17,550,337.80	\$ 4.1088	(6,282)	\$ (322,957.34)	\$ (2,645.31)	9.925000%
Dec-13	4,025,672	\$ 16,298,946.15	\$ 4.0488	(246,016)	4,025,363	\$ 16,599,963.39	\$ 4.1238	308	\$ (301,017.23)	\$ (2,548.13)	9.925000%
Jan-14	3,455,270	\$ 14,087,069.39	\$ 4.0770	(454,428)	3,570,935	\$ 14,844,480.05	\$ 4.1570	(115,665)	\$ (757,410.66)	\$ (6,411.54)	9.925000%
Feb-14	3,154,403	\$ 12,920,382.74	\$ 4.0960	(241,793)	3,329,142	\$ 13,910,418.43	\$ 4.1784	(174,739)	\$ (990,035.70)	\$ (7,566.60)	9.925000%
Mar-14	3,017,732	\$ 12,390,409.35	\$ 4.1059	(220,469)	3,108,672	\$ 13,058,732.43	\$ 4.2007	(90,940)	\$ (668,323.08)	\$ (5,657.41)	9.925000%

Cost of Collateral - Hedging gain / loss = Actual through June, MTM July 2013 - Mar 2014

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2012 decayed	Booked MTM Cost of Collateral Outlay
April-13	\$ (255,435.06)	\$ (255,435.06)	9.925%	\$ (2,112.66)	\$ (422,752.00)	\$ (3,448.61)
May-13	\$ (3,187.23)	\$ (260,734.95)	9.925%	\$ (2,156.50)	\$ (362,358.86)	\$ (3,054.49)
June-13	\$ (158,678.75)	\$ (419,457.54)	9.925%	\$ (3,469.26)	\$ (301,965.71)	\$ (2,463.30)
July-13		\$ (420,770.30)	9.925%	\$ (3,480.12)	\$ (241,572.57)	\$ (2,036.32)
August-13		\$ (420,781.16)	9.925%	\$ (3,480.21)	\$ (181,179.43)	\$ (1,527.24)
September-13		\$ (420,781.25)	9.925%	\$ (3,480.21)	\$ (120,786.29)	\$ (985.32)
October-13		\$ (420,781.25)	9.925%	\$ (3,480.21)	\$ (60,393.14)	\$ (509.08)
November-13		\$ (420,781.25)	9.925%	\$ (3,480.21)	-	\$ -
December-14		\$ (420,781.25)	9.925%	\$ (3,480.21)	-	\$ -
January-14		\$ (420,781.25)	9.925%	\$ (3,480.21)	-	\$ -
February-14		\$ (420,781.25)	9.925%	\$ (3,480.21)	-	\$ -
March-14		\$ (420,781.25)	9.925%	\$ (3,480.21)	-	\$ -
Total	\$ (417,301.04)			\$ (39,060.23)		\$ (14,024.36)