



Jennifer Brooks Hutchinson  
Senior Counsel

July 28, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – April 1, 2015 to June 30, 2015**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed are ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently, and pursuant to PUC rules, the Company has provided the PUC with one (1) copy of the confidential materials for its review and has, otherwise, included redacted copies of the plan.

In this docket, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers transactions executed during the period April 1, 2015 through June 30, 2015, and the total savings for the measurement period April 1, 2015 through June 30, 2015.

The enclosed report provides a Monthly Summary Report (Attachment 1), which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2015 to June 30,

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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NGPMP Quarterly Report

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2015 of the optimization program is \$2,808,236.16. The total savings to the customers including the \$1 million guarantee is \$2,446,588.93. At this time, the incentive to the Company is \$361,647.23.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List

Leo Wold, Esq.

Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On July 28, 2015, National Grid filed with the PUC its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market, as of June 30, 2015). National Grid is seeking protective treatment with respect to the

identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The PUC's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

### **III. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

### **IV. CONCLUSION**

Accordingly, the Company requests that the PUC grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period April 1, 2015 to June 30, 2015.

**WHEREFORE**, the Company respectfully requests that the PUC grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,

A handwritten signature in blue ink that reads "Jennifer Brooks Hutchinson".

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Jennifer Brooks Hutchinson, Esq.  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7288

Dated: July 28, 2015

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d/b/a National Grid  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Quarterly Report – July 2015  
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**National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2015 to June 30, 2015**

**Introduction**

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short-term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

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## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions, and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales, and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

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The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

For each month, the Flowing Transaction Deal (FTD) Report shows all gas purchases and storage withdrawals. In the April section of the report, the total 2,859,887 dekatherms and \$4,984,611.10 of purchases are shown as the sub-total for the month, and can also be found in the Monthly Summary Report under the Actual Flowing Cost for April 2015. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2015 through June 2015. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2015 are from Attachment 3, which shows that the total delivered volume was 2,104,698 DT, and the total delivered cost was \$4,040,044. The detail provided in the customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The costs for the purchase of supply for injection is the actual weighted average costs for all purchases delivered and injected into the storage fields. The actual cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer and Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year, the unrealized Mark to Market (MTM) value of the transactions yet settled, as calculated on March 31, 2015, was booked to earnings for the April 2014 through March 2015 period. As these transactions now settle and are realized in the current fiscal year (April 2015-March 2016) the unrealized MTM value from March 31, 2015 that was booked to earnings in the prior fiscal year (April 2014 – March 2015) must be reversed from the April 2015 through March 2016 earnings so that it is not double-counted. This value is a debit of \$385,871.71. The storage long/short position, short in this report, is the storage gas that was withdrawn and sold and needs to be injected back into the field in the April 2015 to March 2016 period. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry costs on storage inventory is the difference between the actual carry cost incurred or saved as a result of the optimization transactions. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 9.76. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1

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flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 (Attachment 1), is \$2,808,236.16. This value is currently \$1,808,236.16, more than the \$1,000,000 guaranteed to customers. This amount of savings would be split between the customers and the Company, with the customer's receiving \$1,446,588.93, plus the \$1,000,000 guaranteed amount and the Company receiving \$361,647.23. The Asset Management Agreement revenue (AMA) is credited directly to the pipeline fixed cost and not included in this report.

**Narragansett Monthly Summary**  
National Grid Natural Gas Portfolio Management Plan  
As of June 30, 2015

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-15	2,859,887	\$ 4,984,611.10	755,189	\$ 2,241,086.17	2,104,698	\$ 4,040,044.33	\$ 1,296,519.40
May-15	2,284,464	\$ 3,677,103.64	1,420,582	\$ 3,270,229.70	863,882	\$ 1,365,292.20	\$ 958,418.26
Jun-15	1,956,364	\$ 2,961,871.18	1,252,647	\$ 2,363,686.71	703,717	\$ 1,114,675.93	\$ 516,491.46
Jul-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Aug-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Sep-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Oct-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Nov-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Dec-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Jan-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Feb-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	7,100,715	\$ 11,623,585.92	3,428,418	\$ 7,875,002.58	3,672,297	\$ 6,520,012.46	\$ 2,771,429.12 (a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-15	473,966	\$ 807,036.24	459,075	\$ 767,298.82
May-15	575,625	\$ 932,618.49	411,060	\$ 654,386.73
Jun-15	496,517	\$ 753,070.47	398,301	\$ 658,574.86
Jul-15	-	\$ -	-	\$ -
Aug-15	-	\$ -	-	\$ -
Sep-15	-	\$ -	-	\$ -
Oct-15	-	\$ -	-	\$ -
Nov-15	-	\$ -	-	\$ -
Dec-15	-	\$ -	-	\$ -
Jan-16	-	\$ -	-	\$ -
Feb-16	-	\$ -	-	\$ -
Mar-16	-	\$ -	-	\$ -
Total	1,546,108	\$ 2,492,725.20	1,268,436	\$ 2,080,260.41 (b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-15	\$ 31,770.00
May-15	\$ (11,558.00)
Jun-15	\$ (152,915.06)
Jul-15	\$ -
Aug-15	\$ -
Sep-15	\$ -
Oct-15	\$ -
Nov-15	\$ -
Dec-15	\$ -
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	\$ (132,703.06) (c)

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)  
Contract Year 2014-2015 Value Booked to Earnings ( MTM at 3/31/2015 )  
MTM as of June 30, 2015  
Physical Storage Value as of June 30, 2015  
Forward Storage Value (purchase)/sale  
Carry Cost Estimate and Cost of Collateral -March 2016

(17,395) \$ 385,871.71 (d)  
\$ (357,189.50) (e)  
\$ 5,778.01 (f)  
\$ (20,280.26) (g)  
\$ 22,627.08 (h)

TOTAL UNREALIZED VALUE

\$ 36,807.04 (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 2,808,236.16 (j)

MARGIN SHARING

Customer Guarantee  
Customer Excess Earnings (excludes AMA revenue)  
National Grid Incentive (excludes AMA revenue)  
Customer Total Value (excludes AMA revenue)

\$ 1,000,000.00 (k)  
\$ 1,446,588.93 (l)  
\$ 361,647.23 (m)  
\$ 2,446,588.93 (n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2015 MTM booked in FY15
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

**REDACTED**

**NARRAGANSETT**

Attachment 2 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept  
April 1, 2015 to June 30, 2015  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
<b>APRIL</b>							
4/1/2015			201321		4,890	\$8,275.00	
4/1/2015			198297		331,005	\$580,307.40	
4/1/2015			198485		240,670	\$344,199.60	
4/1/2015			198488		26,410	\$67,579.20	
4/1/2015			198888		3,440	\$8,143.20	
4/1/2015			198889		10,398	\$24,616.80	
4/1/2015			198894		3,669	\$9,539.40	
4/1/2015			198895		1,219	\$3,533.40	
4/1/2015			198896		4,679	\$10,602.72	
4/1/2015			199010		12,145	\$23,747.92	
4/1/2015			199011		2,789	\$5,452.01	
4/1/2015			199194		9,490	\$16,028.96	
4/1/2015			199195		52,297	\$88,325.28	
4/1/2015			199288		13,606	\$23,526.18	
4/1/2015			199289		3,442	\$5,950.80	
4/1/2015			199413		3,440	\$7,603.80	
4/1/2015			199414		1,671	\$3,692.65	
4/1/2015			199596		11,290	\$22,324.15	
4/1/2015			199884		50,373	\$72,034.20	
4/1/2015			200226		5,429	\$9,204.37	
4/1/2015			200280		2,700	\$4,404.78	
4/1/2015			198885		6,591	\$15,000.75	
4/1/2015			199006		6,529	\$12,367.29	
4/1/2015			199185		26,211	\$42,668.80	
4/1/2015			199282		6,594	\$11,133.89	
4/1/2015			199408		1,503	\$3,260.40	
4/1/2015			199409		5,088	\$11,040.32	
4/1/2015			199590		6,592	\$12,767.31	
4/1/2015			199882		14,687	\$20,400.00	
4/1/2015			199883		4,896	\$6,801.36	
4/1/2015			201309		4,956	\$7,100.00	
4/1/2015			198833		4,870	\$10,375.00	
4/1/2015			198834		4,870	\$10,375.00	
4/1/2015			198918		15,756	\$34,182.85	
4/1/2015			199043		15,720	\$30,211.42	
4/1/2015			199127		47,130	\$84,687.06	
4/1/2015			199128		13,399	\$24,044.24	
4/1/2015			199129		2,330	\$4,184.78	
4/1/2015			199273		15,687	\$29,378.79	
4/1/2015			199377		16,748	\$31,414.44	
4/1/2015			199568		15,688	\$27,753.25	
4/1/2015			199575		1,996	\$3,531.50	
4/1/2015			199673		15,520	\$26,460.33	
4/1/2015			199889		224	\$330.60	
4/1/2015			199890		10,294	\$15,139.45	
4/1/2015			199910		46,547	\$71,865.63	
4/1/2015			200024		12,519	\$20,081.70	
4/1/2015			200119		15,520	\$25,051.20	
4/1/2015			200271		15,530	\$24,346.67	
4/1/2015			200362		8,000	\$11,783.66	
4/1/2015			200475		4,676	\$6,406.96	
4/1/2015			200476		2,333	\$3,197.36	
4/1/2015			200477		13,988	\$19,208.64	
4/1/2015			198487		329,165	\$483,851.52	

**REDACTED**

**NARRAGANSETT**

Attachment 2 (Redacted)  
Docket 4038 - NGMP Quarterly Rept  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2015			198866		8,981	\$19,975.20	
4/1/2015			199005		8,981	\$16,439.36	
4/1/2015			199186		34,800	\$55,330.08	
4/1/2015			199187		310	\$798.84	
4/1/2015			199188		933	\$2,396.52	
4/1/2015			199283		8,961	\$14,795.46	
4/1/2015			199290		4,731	\$8,350.00	
4/1/2015			199416		8,968	\$17,954.73	
4/1/2015			199417		4,542	\$10,725.00	
4/1/2015			199592		8,948	\$17,036.32	
4/1/2015			199593		4,651	\$9,575.00	
4/1/2015			199685		8,981	\$12,398.40	
4/1/2015			199880		27,033	\$35,542.08	
4/1/2015			200005		9,011	\$14,281.12	
4/1/2015			200112		9,011	\$14,051.52	
4/1/2015			200227		9,011	\$14,694.40	
4/1/2015			200356		8,981	\$13,224.96	
4/1/2015			200429		26,944	\$39,537.12	
4/1/2015			200734		8,984	\$16,485.28	
4/1/2015			200842		8,988	\$16,760.80	
4/1/2015			200928		27,033	\$40,639.20	
4/1/2015			199781		550	\$1,155.00	
4/1/2015			200324		5,004	\$8,670.00	
4/1/2015			201173		2,931	\$5,550.00	
4/1/2015			201174		2,931	\$5,700.00	
4/1/2015			201175		4,019	\$8,010.60	
4/1/2015			201565		4,943	\$9,198.28	
4/1/2015			201307		692	\$1,725.50	
4/1/2015			200762		2,692	\$4,404.78	
4/1/2015			198893		3,948	\$8,400.00	
4/1/2015			199052		5,044	\$10,037.56	
4/1/2015			199297		5,078	\$9,160.20	
4/1/2015			199306		2,499	\$4,590.04	
4/1/2015			199574		5,078	\$9,160.20	
4/1/2015			200128		5,000	\$8,070.40	
4/1/2015			200881		2,694	\$4,630.80	
4/1/2015			200882		5,002	\$8,827.00	
4/1/2015			201246		5,013	\$7,313.80	
4/1/2015			199197		20,317	\$35,219.52	
4/1/2015			199198		13,490	\$23,385.60	
4/1/2015			199599		3,390	\$7,134.00	
4/1/2015			199634		4,923	\$11,017.72	
4/1/2015			199013		6,914	\$13,377.64	
4/1/2015			200454		16,298	\$25,064.70	
4/1/2015			201378		2,900	\$4,635.00	
4/1/2015			201379		6,765	\$10,815.01	
4/1/2015			199007		4,870	\$8,950.00	
4/1/2015			199881		21,711	\$28,127.10	
4/1/2015			200004		5,135	\$8,190.05	
4/1/2015			200110		9,741	\$15,225.00	
4/1/2015			200659		4,451	\$7,245.00	
4/1/2015			200838		7,463	\$13,686.75	
4/1/2015			201376		5,657	\$8,644.68	
4/1/2015			198127		37,200	\$41,425.20	
4/1/2015			199764		3,249	\$6,438.48	
4/1/2015			200631		4,953	\$8,591.80	
4/1/2015			198486		58,169	\$82,800.00	
4/1/2015			199412		9,954	\$25,683.84	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
4/1/2015			200699		15,519	\$23,837.79	
4/1/2015			200700		2,700	\$4,303.92	
4/1/2015			200761		15,501	\$25,912.36	
4/1/2015			200880		15,485	\$26,460.33	
4/1/2015			200972		40,557	\$65,876.37	
4/1/2015			201107		7,000	\$11,369.82	
4/1/2015			201243		9,000	\$13,143.30	
4/1/2015			201366		10,000	\$14,603.83	
4/1/2015			198887		1,464	\$3,376.68	
4/1/2015			199291		5,000	\$9,850.00	
4/1/2015			199298		6,014	\$13,871.52	
4/1/2015			199299		2,184	\$5,551.80	
4/1/2015			201224		6,926	\$12,913.70	
4/1/2015			198397		145,763	\$207,000.00	
4/1/2015			198484		5,353	\$8,155.80	
4/1/2015			199004		4,870	\$8,937.50	
4/1/2015			199189		8,620	\$13,752.96	
4/1/2015			199190		5,876	\$9,375.60	
4/1/2015			199191		43,286	\$69,385.68	
4/1/2015			199196		14,157	\$24,103.20	
4/1/2015			199286		7,131	\$12,865.03	
4/1/2015			199287		2,486	\$4,484.98	
4/1/2015			199410		11,388	\$26,192.92	
4/1/2015			199415		9,551	\$19,159.00	
4/1/2015			199591		14,378	\$27,380.00	
4/1/2015			199597		480	\$976.14	
4/1/2015			199598		9,365	\$19,037.70	
4/1/2015			199684		13,740	\$18,895.59	
4/1/2015			199687		765	\$1,204.00	
4/1/2015			199886		14,948	\$21,605.87	
4/1/2015			199887		9,826	\$14,550.36	
4/1/2015			200111		4,547	\$7,129.87	
4/1/2015			200113		7,510	\$12,204.50	
4/1/2015			200228		13,674	\$21,700.00	
4/1/2015			200229		5,461	\$9,100.41	
4/1/2015			200354		6,157	\$8,786.44	
4/1/2015			200355		4,102	\$6,090.00	
4/1/2015			200428		15,507	\$21,906.39	
4/1/2015			200430		8,775	\$12,150.00	
4/1/2015			200431		21,364	\$31,659.30	
4/1/2015			200660		9,706	\$15,725.00	
4/1/2015			200661		2,760	\$5,266.98	
4/1/2015			200733		14,151	\$25,513.50	
4/1/2015			200735		3,277	\$6,299.18	
4/1/2015			200736		2,228	\$4,446.86	
4/1/2015			200737		3,005	\$5,985.87	
4/1/2015			200839		6,782	\$12,442.50	
4/1/2015			200840		2,161	\$4,231.26	
4/1/2015			200841		3,038	\$5,937.86	
4/1/2015			200927		39,705	\$58,114.92	
4/1/2015			200929		21,869	\$35,550.00	
4/1/2015			201001		322	\$681.10	
4/1/2015			201115		13,244	\$20,872.26	
4/1/2015			201116		3,870	\$6,529.05	
4/1/2015			201182		9,708	\$15,075.00	
4/1/2015			201184		2,379	\$4,046.70	
4/1/2015			201188		3,099	\$5,265.65	
4/1/2015			201189		6,699	\$11,362.02	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
4/1/2015			201377		9,011		\$14,556.64	
4/1/2015			201380		4,258		\$6,301.84	
4/1/2015			201381		3,105		\$4,744.88	
4/1/2015			201382		3,130		\$5,185.62	
4/1/2015			201383		4,046		\$6,701.94	
4/1/2015			199008		4,679		\$8,638.54	
4/1/2015			199012		3,669		\$7,209.59	
4/1/2015			199014		8,228		\$16,641.30	
4/1/2015			199015		3,355		\$6,786.00	
4/1/2015			199284		14,350		\$23,754.00	
4/1/2015			199418		3,927		\$10,661.81	
4/1/2015			199419		3,669		\$8,236.91	
4/1/2015			199594		3,929		\$10,529.72	
4/1/2015			199595		3,669		\$7,374.69	
4/1/2015			199633		136		\$284.00	
4/1/2015			199680		4,963		\$8,261.55	
4/1/2015			199686		3,633		\$5,595.23	
4/1/2015			199688		4,078		\$6,384.00	
4/1/2015			199888		20,377		\$27,720.00	
4/1/2015			200063		4,918		\$9,097.20	
4/1/2015			200114		4,918		\$9,602.60	
4/1/2015			200230		6,671		\$11,218.35	
4/1/2015			200231		3,141		\$5,281.65	
4/1/2015			200357		3,642		\$5,604.40	
4/1/2015			200358		3,350		\$5,243.91	
4/1/2015			200359		3,123		\$4,889.53	
4/1/2015			200432		11,006		\$16,840.71	
4/1/2015			200433		18,878		\$29,518.29	
4/1/2015			200527		9,147		\$14,352.93	
4/1/2015			200568		2,008		\$3,585.75	
4/1/2015			200843		2,756		\$5,267.43	
4/1/2015			201000		827		\$1,666.98	
4/1/2015			201094		3,129		\$5,281.65	
4/1/2015			201095		8,734		\$14,732.85	
4/1/2015			201183		3,638		\$6,273.99	
4/1/2015			201245		4,700		\$6,781.06	
4/1/2015			198460		46,697		\$65,510.70	
4/1/2015			199407		1,397		\$2,612.20	
4/1/2015			199681		2,500		\$4,211.74	
4/1/2015			199909		7,505		\$10,970.70	
4/1/2015			200130		2,710		\$4,303.92	
4/1/2015			200363		5,000		\$7,313.80	
4/1/2015			200473		17,989		\$25,059.42	
4/1/2015			200474		14,991		\$20,579.52	
4/1/2015			200591		12,474		\$18,033.73	
4/1/2015			200592		4,890		\$6,822.72	
4/1/2015			200982		14,100		\$23,472.90	
4/1/2015			201106		11,200		\$18,078.40	
4/1/2015			198890		4,968		\$11,811.10	
4/1/2015			198891		1,234		\$2,932.80	
4/1/2015			199009		4,922		\$9,675.05	
4/1/2015			199192		25,040		\$42,544.92	
4/1/2015			199193		26,144		\$44,422.00	
4/1/2015			199285		11,342		\$19,726.68	
4/1/2015			199885		19,817		\$28,539.81	
4/1/2015			201181		4,460		\$6,934.50	
4/1/2015			199053		2,500		\$4,954.55	
4/1/2015			200034		5,000		\$7,969.52	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
				755,189	\$2,017,750.18		
		CAPACITY RELEASE OSS LNG Sale		\$177,070.63			
		PPA - OPTIMIZATION TRUE UP		\$14,495.36			
		HEDGING GAIN/LOSS		\$31,770.00			
		Total 3rd Party Sales	755,189	\$2,241,086.17			
		PROXY GAS COST RECOVERY	2,104,698	\$4,040,044.33			
		STORAGE CARRY ADJUSTMENT				(\$1,128.27)	
		FINAL CLOSE TOTAL	2,859,887	\$6,281,130.50	2,859,887	\$ 4,984,611.10	-
<b>MAY</b>							
5/1/2015	[REDACTED]	201869		1.857		\$3,144.50	
5/1/2015	[REDACTED]	200948		242,010		\$338,139.32	
5/1/2015	[REDACTED]	201012		27,489		\$67,963.16	
5/1/2015	[REDACTED]	201166		153,453		\$236,094.13	
5/1/2015	[REDACTED]	201290		61,655		\$96,105.88	
5/1/2015	[REDACTED]	201489		4,029		\$6,296.73	
5/1/2015	[REDACTED]	202010		1,167		\$1,759.43	
5/1/2015	[REDACTED]	202011		73		\$109.68	
5/1/2015	[REDACTED]	202013		4,940		\$9,349.90	
5/1/2015	[REDACTED]	202115		1,171		\$1,753.57	
5/1/2015	[REDACTED]	202116		73		\$109.32	
5/1/2015	[REDACTED]	202121		1,858		\$2,954.50	
5/1/2015	[REDACTED]	202301		3,505		\$5,111.43	
5/1/2015	[REDACTED]	202302		219		\$318.66	
5/1/2015	[REDACTED]	202308		4,200		\$6,444.00	
5/1/2015	[REDACTED]	202309		17,779		\$28,202.25	
5/1/2015	[REDACTED]	202550		2,573		\$4,286.84	
5/1/2015	[REDACTED]	202603		1,823		\$3,036.92	
5/1/2015	[REDACTED]	203140		4,537		\$8,023.74	
5/1/2015	[REDACTED]	203335		7,018		\$12,615.75	
5/1/2015	[REDACTED]	203646		39,708		\$60,796.02	
5/1/2015	[REDACTED]	203848		4,719		\$8,350.00	
5/1/2015	[REDACTED]	204011		4,943		\$7,930.50	
5/1/2015	[REDACTED]	204125		14,319		\$22,743.00	
5/1/2015	[REDACTED]	203134		6,521		\$10,900.55	
5/1/2015	[REDACTED]	201655		11,993		\$17,374.98	
5/1/2015	[REDACTED]	201772		2,999		\$4,956.71	
5/1/2015	[REDACTED]	202034		1,998		\$3,465.92	
5/1/2015	[REDACTED]	202134		3,000		\$5,009.69	
5/1/2015	[REDACTED]	202256		5,999		\$9,837.75	
5/1/2015	[REDACTED]	202260		29,994		\$47,821.86	
5/1/2015	[REDACTED]	202459		2,005		\$4,005.73	
5/1/2015	[REDACTED]	202464		19,193		\$38,632.00	
5/1/2015	[REDACTED]	202567		5,013		\$9,583.60	
5/1/2015	[REDACTED]	202740		4,012		\$6,921.74	
5/1/2015	[REDACTED]	202810		1,167		\$1,607.20	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			202811		73	\$100.19	
5/1/2015			202952		3,505	\$5,006.04	
5/1/2015			202953		219	\$312.09	
5/1/2015			202988		3,000	\$4,752.39	
5/1/2015			203080		1,167	\$1,856.04	
5/1/2015			203081		73	\$115.71	
5/1/2015			203146		999	\$1,866.65	
5/1/2015			203271		1,167	\$1,926.30	
5/1/2015			203272		73	\$120.09	
5/1/2015			203321		2,004	\$3,925.01	
5/1/2015			203382		1,167	\$1,844.33	
5/1/2015			203383		73	\$114.98	
5/1/2015			203434		1,998	\$3,561.77	
5/1/2015			203479		1,171	\$1,592.56	
5/1/2015			203480		73	\$99.28	
5/1/2015			203516		999	\$1,836.38	
5/1/2015			203596		4,680	\$6,253.16	
5/1/2015			203597		292	\$389.84	
5/1/2015			203744		1,171	\$1,856.04	
5/1/2015			203745		73	\$115.71	
5/1/2015			203815		1,000	\$1,745.57	
5/1/2015			203941		1,167	\$1,744.79	
5/1/2015			203942		73	\$108.77	
5/1/2015			204025		1,000	\$1,634.58	
5/1/2015			204079		3,501	\$4,531.77	
5/1/2015			204080		219	\$282.51	
5/1/2015			201488		9,812	\$15,350.01	
5/1/2015			201640		12,129	\$17,060.94	
5/1/2015			201642		15,162	\$20,088.90	
5/1/2015			201740		4,043	\$6,902.68	
5/1/2015			201742		7,444	\$12,518.55	
5/1/2015			201879		11,119	\$19,322.77	
5/1/2015			202012		3,814	\$6,821.70	
5/1/2015			202014		5,559	\$9,915.50	
5/1/2015			202016		2,943	\$5,100.00	
5/1/2015			202118		15,117	\$24,651.20	
5/1/2015			202303		11,439	\$17,199.99	
5/1/2015			202305		6,477	\$8,910.00	
5/1/2015			202424		3,814	\$7,327.00	
5/1/2015			202425		6,186	\$11,884.93	
5/1/2015			202622		9,879	\$16,664.20	
5/1/2015			202777		7,858	\$11,933.41	
5/1/2015			202851		1,792	\$2,583.79	
5/1/2015			202852		7,386	\$10,652.12	
5/1/2015			203004		2,343	\$3,152.16	
5/1/2015			203005		16,050	\$21,593.88	
5/1/2015			203135		781	\$1,309.42	
5/1/2015			203136		7,064	\$11,844.00	
5/1/2015			203331		781	\$1,353.20	
5/1/2015			203332		7,157	\$12,399.80	
5/1/2015			203445		8,830	\$13,860.00	
5/1/2015			203539		5,054	\$7,237.16	
5/1/2015			203647		40,432	\$56,454.96	
5/1/2015			203850		10,162	\$16,622.99	
5/1/2015			203851		3,532	\$5,760.00	
5/1/2015			204012		6,829	\$10,710.00	
5/1/2015			204123		14,859	\$21,201.60	
5/1/2015			203384		2,202	\$3,397.08	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			203385			780	\$1,217.57	
5/1/2015			203386			2,221	\$3,465.14	
5/1/2015			203387			2,202	\$3,593.60	
5/1/2015			201802			3,443	\$6,899.10	
5/1/2015			203239			1,851	\$3,442.23	
5/1/2015			203528			2,478	\$4,169.55	
5/1/2015			204198			5,754	\$9,592.36	
5/1/2015			202272			27,672	\$44,553.60	
5/1/2015			201504			8,200	\$12,373.50	
5/1/2015			201806			1,685	\$2,992.00	
5/1/2015			201919			15,200	\$27,525.60	
5/1/2015			202038			2,988	\$5,130.60	
5/1/2015			202571			16,246	\$31,053.60	
5/1/2015			202878			1,000	\$1,584.13	
5/1/2015			203163			4,997	\$9,129.64	
5/1/2015			203327			14,214	\$27,486.72	
5/1/2015			203699			39,919	\$66,587.40	
5/1/2015			203700			19,916	\$35,000.00	
5/1/2015			202626			2,448	\$4,400.00	
5/1/2015			202783			2,427	\$3,900.00	
5/1/2015			204015			1,990	\$3,236.80	
5/1/2015			204016			3,152	\$5,126.40	
5/1/2015			204199			1,705	\$2,772.80	
5/1/2015			201458			2,871	\$4,352.68	
5/1/2015			201461			1,587	\$2,440.50	
5/1/2015			201464			5,492	\$8,442.00	
5/1/2015			201465			4,266	\$6,558.00	
5/1/2015			201471			1,815	\$2,751.32	
5/1/2015			201641			21,235	\$32,751.00	
5/1/2015			201881			8,111	\$14,072.60	
5/1/2015			201882			4,952	\$8,591.80	
5/1/2015			202015			7,005	\$12,897.00	
5/1/2015			202119			4,819	\$7,930.51	
5/1/2015			202304			21,638	\$32,873.49	
5/1/2015			202343			1,167	\$2,019.98	
5/1/2015			202344			73	\$125.93	
5/1/2015			202426			9,707	\$19,155.75	
5/1/2015			202507			1,167	\$1,920.44	
5/1/2015			202508			73	\$119.72	
5/1/2015			202623			9,941	\$16,374.96	
5/1/2015			202624			4,970	\$8,187.48	
5/1/2015			202625			4,970	\$8,187.48	
5/1/2015			202678			1,167	\$1,671.60	
5/1/2015			202679			73	\$104.21	
5/1/2015			202778			14,663	\$22,275.01	
5/1/2015			202853			9,774	\$13,850.01	
5/1/2015			202856			6,352	\$9,360.00	
5/1/2015			203006			23,000	\$32,734.50	
5/1/2015			203138			4,891	\$8,175.01	
5/1/2015			203334			2,921	\$5,190.00	
5/1/2015			203446			7,145	\$11,356.68	
5/1/2015			203607			39,736	\$60,850.24	
5/1/2015			203976			3,622	\$5,773.67	
5/1/2015			202017			1,858	\$3,211.00	
5/1/2015			202781			1,822	\$2,705.70	
5/1/2015			202782			4,174	\$6,197.30	
5/1/2015			202858			1,857	\$2,603.00	
5/1/2015			203543			2,039	\$2,859.19	

**REDACTED**

**NARRAGANSETT**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			203544		1,857	\$2,603.00	
5/1/2015			203545		831	\$1,165.87	
5/1/2015			203648		7,038	\$10,584.00	
5/1/2015			201693		5,893	\$10,431.80	
5/1/2015			203470		12,437	\$22,553.48	
5/1/2015			203578		6,542	\$11,007.15	
5/1/2015			200983		122,124	\$170,656.55	
5/1/2015			200984		29,256	\$40,918.76	
5/1/2015			201165		32,381	\$49,076.40	
5/1/2015			201887		6,000	\$10,804.61	
5/1/2015			203758		5,934	\$11,523.50	
5/1/2015			203781		816	\$1,501.20	
5/1/2015			203853		3,702	\$6,301.36	
5/1/2015			203854		3,222	\$5,484.64	
5/1/2015			204014		5,232	\$8,205.39	
5/1/2015			204017		9,838	\$16,000.00	
5/1/2015			204068		1,979	\$3,437.40	
5/1/2015			201728		114	\$232.65	
5/1/2015			201738		1,794	\$3,067.35	
5/1/2015			200949		105,724	\$157,588.82	
5/1/2015			200950		302,862	\$423,150.00	
5/1/2015			201487		6,754	\$10,566.95	
5/1/2015			201490		2,253	\$3,427.38	
5/1/2015			201647		2,197	\$3,473.55	
5/1/2015			201648		2,944	\$4,200.00	
5/1/2015			201741		3,336	\$5,610.00	
5/1/2015			201880		718	\$1,229.76	
5/1/2015			202117		4,825	\$7,745.85	
5/1/2015			202120		1,483	\$2,653.00	
5/1/2015			202306		19,548	\$27,298.62	
5/1/2015			202310		15,006	\$24,223.53	
5/1/2015			202428		2,943	\$5,550.00	
5/1/2015			202779		5,216	\$7,920.84	
5/1/2015			202780		2,453	\$3,750.00	
5/1/2015			202854		5,495	\$7,840.00	
5/1/2015			203137		5,022	\$8,419.11	
5/1/2015			203139		2,943	\$4,950.00	
5/1/2015			203333		5,983	\$10,366.60	
5/1/2015			203447		7,278	\$12,239.70	
5/1/2015			203538		781	\$1,126.34	
5/1/2015			203540		9,111	\$13,929.00	
5/1/2015			203645		3,124	\$4,584.96	
5/1/2015			203849		1,775	\$2,930.58	
5/1/2015			203852		4,498	\$7,563.60	
5/1/2015			204010		4,799	\$7,573.72	
5/1/2015			204122		8,409	\$11,570.85	
5/1/2015			204124		36,693	\$53,666.19	
5/1/2015			201787		9,997	\$17,453.97	
5/1/2015			202045		16,191	\$28,374.18	
5/1/2015			201743		1,454	\$2,698.48	
5/1/2015			202311		8,829	\$13,020.15	
5/1/2015			202313		4,943	\$8,440.18	
5/1/2015			202429		10,624	\$21,795.80	
5/1/2015			202430		3,154	\$6,343.92	
5/1/2015			202431		1,821	\$3,663.00	
5/1/2015			202594		4,976	\$9,400.44	
5/1/2015			202784		2,453	\$3,967.39	
5/1/2015			202799		7,920	\$13,909.64	

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			202857		3,649	\$5,547.04	
5/1/2015			203087		17,414	\$33,609.10	
5/1/2015			203141		1,858	\$3,040.00	
5/1/2015			203298		9,916	\$18,194.40	
5/1/2015			203336		6,566	\$11,874.38	
5/1/2015			203449		4,163	\$7,004.25	
5/1/2015			203855		7,170	\$13,331.50	
5/1/2015			204013		3,669	\$6,237.30	
5/1/2015			204056		4,947	\$8,339.10	
5/1/2015			204213		4,972	\$8,288.56	
5/1/2015			204248		9,915	\$15,970.64	
5/1/2015			201284		60,781	\$93,578.77	
5/1/2015			201285		64,158	\$98,772.20	
5/1/2015			201494		15,798	\$24,347.71	
5/1/2015			201503		13,000	\$19,836.45	
5/1/2015			201666		29,982	\$45,400.50	
5/1/2015			201920		5,000	\$8,827.00	
5/1/2015			202139		18,200	\$29,294.40	
5/1/2015			202140		1,800	\$2,807.05	
5/1/2015			202177		5,000	\$8,048.00	
5/1/2015			202420		1,000	\$1,917.10	
5/1/2015			202754		10,000	\$17,102.00	
5/1/2015			202888		9,995	\$15,637.95	
5/1/2015			202997		60,000	\$95,977.17	
5/1/2015			203157		20,188	\$37,595.70	
5/1/2015			203326		4,964	\$9,550.00	
5/1/2015			203330		2,897	\$5,398.30	
5/1/2015			203842		4,994	\$9,331.40	
5/1/2015			203843		10,000	\$17,655.75	
5/1/2015			204032		20,000	\$33,199.65	
5/1/2015			204138		2,998	\$4,222.68	
5/1/2015			203337		1,876	\$3,163.50	
5/1/2015			203448		1,876	\$2,907.00	
5/1/2015			203542		3,860	\$6,604.80	
5/1/2015			201486		3,434	\$5,302.50	
5/1/2015			201649		981	\$1,480.00	
5/1/2015			202312		8,793	\$12,993.45	
5/1/2015			202427		3,434	\$6,597.50	
5/1/2015			202855		2,453	\$3,500.00	
5/1/2015			203007		5,886	\$8,040.00	
5/1/2015			203450		3,336	\$5,440.00	
5/1/2015			203541		5,054	\$7,829.52	
5/1/2015			201788		8,198	\$14,229.56	
5/1/2015			201667		17,507	\$26,460.00	
5/1/2015							
5/1/2015			5/1/2015 Estimated OSS Supply costs for days 22-31 (Accrual only)			\$0.00	
5/1/2015							
5/1/2015			5/1/2015 Storage Injections		(575,625)	<b>(\$897,938.93)</b>	
5/1/2015			5/1/2015 Enduse and Sendout Adjustments		(15)	<b>(\$23.40)</b>	
			Misc Adjust		(16)	<b>(\$24.96)</b>	
			Commodity pipeline charges			\$65,101.11	

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
5/1/2015	[REDACTED]	OBA ESTIMATE			2,250,990	\$	3,576,504.46
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			33,474		\$100,672.98
		SUB-TOTAL			2,284,464	\$	3,677,177.44
5/1/2015	[REDACTED]	201961		1,400	\$2,800.00		
5/1/2015	[REDACTED]	202628		5,000	\$11,075.03		
5/1/2015	[REDACTED]	202788		2,500	\$4,875.00		
5/1/2015	[REDACTED]	202862		8,000	\$14,200.01		
5/1/2015	[REDACTED]	203773		5,000	\$15,050.00		
5/1/2015	[REDACTED]	201744		3,300	\$6,600.00		
5/1/2015	[REDACTED]	201883		5,000	\$10,000.00		
5/1/2015	[REDACTED]	202052		3,000	\$6,750.00		
5/1/2015	[REDACTED]	202435		5,300	\$13,727.00		
5/1/2015	[REDACTED]	203754		4,000	\$8,800.00		
5/1/2015	[REDACTED]	203859		6,825	\$16,380.00		
5/1/2015	[REDACTED]	204019		11,265	\$27,599.25		
5/1/2015	[REDACTED]	204070		2,000	\$6,400.00		
5/1/2015	[REDACTED]	204192		2,000	\$4,700.00		
5/1/2015	[REDACTED]	204194		7,500	\$17,625.00		
5/1/2015	[REDACTED]	204286		10,000	\$17,300.00		
5/1/2015	[REDACTED]	204347		5,000	\$9,750.00		
5/1/2015	[REDACTED]	201650		6,100	\$10,675.00		
5/1/2015	[REDACTED]	201683		17,517	\$29,428.56		
5/1/2015	[REDACTED]	201684		30,000	\$52,500.00		
5/1/2015	[REDACTED]	201745		5,000	\$10,000.00		
5/1/2015	[REDACTED]	201799		10,000	\$20,500.00		
5/1/2015	[REDACTED]	201800		8,200	\$16,810.00		
5/1/2015	[REDACTED]	201801		3,500	\$7,700.00		
5/1/2015	[REDACTED]	202859		5,000	\$8,875.00		
5/1/2015	[REDACTED]	203338		10,000	\$18,750.00		
5/1/2015	[REDACTED]	203651		5,000	\$8,750.00		
5/1/2015	[REDACTED]	203653		4,964	\$8,687.00		
5/1/2015	[REDACTED]	203844		5,000	\$15,750.00		
5/1/2015	[REDACTED]	201491		7,500	\$16,875.00		
5/1/2015	[REDACTED]	201492		5,000	\$10,000.00		
5/1/2015	[REDACTED]	201493		5,909	\$11,227.10		
5/1/2015	[REDACTED]	201643		21,600	\$37,800.00		
5/1/2015	[REDACTED]	201691		6,000	\$11,460.00		
5/1/2015	[REDACTED]	202123		1,500	\$2,925.00		
5/1/2015	[REDACTED]	202294		30,000	\$52,500.00		
5/1/2015	[REDACTED]	202297		5,000	\$10,000.00		
5/1/2015	[REDACTED]	202432		16,013	\$41,473.67		
5/1/2015	[REDACTED]	202433		2,912	\$7,280.00		
5/1/2015	[REDACTED]	202434		5,375	\$14,781.25		
5/1/2015	[REDACTED]	202436		5,000	\$13,150.00		
5/1/2015	[REDACTED]	202510		5,000	\$11,075.00		
5/1/2015	[REDACTED]	202627		10,000	\$22,150.01		
5/1/2015	[REDACTED]	202785		20,000	\$38,800.00		

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			202786		1,500	\$3,000.00			
5/1/2015			202800		8,000	\$17,760.00			
5/1/2015			202860		12,200	\$21,655.02			
5/1/2015			203142		17,000	\$34,595.01			
5/1/2015			203143		7,500	\$15,750.00			
5/1/2015			203144		17,500	\$39,375.00			
5/1/2015			203238		1,861	\$3,722.00			
5/1/2015			203339		3,000	\$5,625.00			
5/1/2015			203341		6,600	\$12,540.00			
5/1/2015			203342		10,000	\$19,500.00			
5/1/2015			203392		5,000	\$9,750.00			
5/1/2015			203451		18,300	\$33,123.00			
5/1/2015			203452		7,200	\$13,680.00			
5/1/2015			203453		7,500	\$13,500.00			
5/1/2015			203469		12,500	\$24,375.00			
5/1/2015			203485		5,000	\$11,500.00			
5/1/2015			203486		5,000	\$11,250.00			
5/1/2015			203546		15,100	\$30,200.00			
5/1/2015			203547		2,500	\$4,500.00			
5/1/2015			203580		6,600	\$11,880.00			
5/1/2015			203650		40,000	\$66,200.00			
5/1/2015			203652		10,000	\$17,500.00			
5/1/2015			203753		3,000	\$6,600.00			
5/1/2015			203856		15,000	\$34,500.00			
5/1/2015			203857		10,000	\$22,000.00			
5/1/2015			204018		20,000	\$50,500.01			
5/1/2015			204020		5,800	\$14,674.00			
5/1/2015			204126		14,700	\$23,520.00			
5/1/2015			204127		15,000	\$24,450.00			
5/1/2015			204128		15,000	\$24,750.00			
5/1/2015			204208		3,000	\$7,050.00			
5/1/2015			202416		1,000	\$2,200.00			
5/1/2015			203847		5,000	\$17,500.00			
5/1/2015			201531		8,200	\$14,760.00			
5/1/2015			201908		15,200	\$31,920.00			
5/1/2015			202051		16,200	\$36,450.00			
5/1/2015			202162		10,000	\$17,700.00			
5/1/2015			202163		5,000	\$8,850.00			
5/1/2015			202282		27,600	\$48,300.00			
5/1/2015			202283		15,000	\$30,000.00			
5/1/2015			202475		24,200	\$60,500.00			
5/1/2015			202592		21,200	\$49,820.00			
5/1/2015			202767		15,000	\$30,750.00			
5/1/2015			203009		60,000	\$104,400.00			
5/1/2015			203183		20,200	\$44,440.00			
5/1/2015			203367		19,200	\$40,320.00			
5/1/2015			203368		7,900	\$16,985.00			
5/1/2015			203712		20,000	\$42,000.00			
5/1/2015			204045		20,000	\$56,000.00			
5/1/2015			201609		15,000	\$25,200.00			
5/1/2015			201862		5,000	\$10,250.00			
5/1/2015			201959		4,100	\$8,200.00			
5/1/2015			201966		5,000	\$9,750.00			
5/1/2015			202068		5,000	\$9,875.00			
5/1/2015			202215		9,000	\$16,650.00			
5/1/2015			202629		5,000	\$12,750.00			
5/1/2015			203068		6,500	\$13,211.25			
5/1/2015			201716		2,500	\$4,875.00			

**REDACTED**

**NARRAGANSETT**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
5/1/2015			201725	1,500	\$2,880.00			
5/1/2015			201841	900	\$1,854.00			
5/1/2015			202122	15,000	\$30,000.00			
5/1/2015			202295	18,000	\$31,500.00			
5/1/2015			202296	15,000	\$27,000.00			
5/1/2015			202787	7,500	\$15,000.00			
5/1/2015			202861	10,000	\$18,000.00			
5/1/2015			203008	45,000	\$74,250.00			
5/1/2015			203340	10,100	\$19,190.00			
5/1/2015			203858	5,000	\$11,500.00			
5/1/2015			204021	2,241	\$5,714.55			
5/1/2015			202194	14,700	\$26,092.50			
5/1/2015			202195	6,900	\$12,247.50			
5/1/2015			203649	40,000	\$66,200.00			
5/1/2015			204057	5,000	\$14,750.00			
5/1/2015			204129	21,300	\$35,145.00			
5/1/2015			202170	10,000	\$18,000.00			
5/1/2015			201950	3,600	\$7,740.00			
5/1/2015			201951	1,400	\$3,010.00			
5/1/2015			201970	5,000	\$10,000.00			
5/1/2015			202236	8,700	\$16,356.00			
5/1/2015			202336	3,400	\$8,806.00			
5/1/2015			202543	5,000	\$10,500.00			
5/1/2015			203608	20,000	\$33,000.00			
5/1/2015			201843	3,000	\$6,120.00			
5/1/2015			202895	10,000	\$17,700.00			
5/1/2015			202190	300	\$532.50			
5/1/2015			203109	5,000	\$11,000.00			
5/1/2015			203120	5,000	\$10,750.00			
5/1/2015			201803	3,500	\$7,525.00			
5/1/2015			201866	10,000	\$21,000.00			
5/1/2015			202053	5,000	\$10,500.00			
5/1/2015			202281	30,000	\$56,400.00			
5/1/2015			203711	40,000	\$73,600.00			
5/1/2015								
5/1/2015								

1,420,582      **\$2,810,097.22**

CAPACITY RELEASE OSS  
OSS PPA

\$486,731.53  
\$0.87

PRIOR PERIOD ADJUSTMENT  
HEDGING GAIN/LOSS

**(\$15,041.92)**  
**(\$11,558.00)**

Total 3rd Party Sales

1,420,582      \$3,270,229.70

PROXY GAS COST RECOVERY

863,882      \$1,365,292.20

STORAGE CARRY ADJUSTMENT

**(\$73.80)**

**REDACTED**

NARRAGANSETT

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		FINAL CLOSE TOTAL		2,284,464	\$4,635,521.90	2,284,464	\$3,677,103.64	VOL - \$958,418.26
<b>JUNE</b>								
6/1/2015			203811			168,918		\$241,794.00
6/1/2015			203813			27,451		\$76,939.20
6/1/2015			204246			4,075		\$6,346.62
6/1/2015			204253			3,234		\$4,118.04
6/1/2015			204254			2,654		\$3,380.24
6/1/2015			204546			1,958		\$2,300.00
6/1/2015			205047			528		\$788.61
6/1/2015			205048			2,657		\$3,966.33
6/1/2015			205159			7,137		\$12,301.20
6/1/2015			205250			32,008		\$48,347.16
6/1/2015			205379			6,485		\$10,906.20
6/1/2015			205593			2,038		\$3,127.50
6/1/2015			205674			4,008		\$5,925.12
6/1/2015			205756			49,644		\$70,476.00
6/1/2015			206629			4,854		\$5,750.00
6/1/2015			204699			33,946		\$37,801.08
6/1/2015			204888			6,739		\$10,728.49
6/1/2015			205042			7,662		\$12,250.70
6/1/2015			205378			9,849		\$16,362.28
6/1/2015			205485			9,842		\$17,908.72
6/1/2015			205754			29,906		\$40,179.30
6/1/2015			205915			3,903		\$6,627.05
6/1/2015			206045			3,858		\$5,780.60
6/1/2015			206145			8,920		\$11,144.64
6/1/2015			206157			2,613		\$3,264.11
6/1/2015			206401			870		\$1,038.40
6/1/2015			206538			18,945		\$23,806.80
6/1/2015			203591			209,891		\$334,740.38
6/1/2015			203604			33,517		\$43,048.96
6/1/2015			203605			3,284		\$4,208.64
6/1/2015			204278			8,996		\$11,919.70
6/1/2015			204435			6,672		\$8,160.00
6/1/2015			204561			9,321		\$11,115.00
6/1/2015			204728			7,359		\$7,875.00
6/1/2015			204828			7,443		\$9,861.80
6/1/2015			204962			8,598		\$13,275.95
6/1/2015			205045			4,707		\$7,147.53
6/1/2015			205205			7,849		\$13,200.00
6/1/2015			205286			15,162		\$20,861.55
6/1/2015			205597			5,054		\$8,576.42
6/1/2015			205672			3,032		\$4,403.25
6/1/2015			205673			11,686		\$16,971.76
6/1/2015			205752			9,096		\$12,236.40
6/1/2015			205912			3,032		\$5,021.26
6/1/2015			205913			6,780		\$11,228.76
6/1/2015			206041			3,032		\$4,372.36
6/1/2015			206042			893		\$1,287.65
6/1/2015			206144			9,812		\$12,200.00
6/1/2015			206162			3,868		\$4,954.80
6/1/2015			206419			8,110		\$9,257.92
6/1/2015			206421			4,035		\$4,848.48
6/1/2015			206423			9,840		\$12,129.60
6/1/2015			206536			14,736		\$17,120.52
6/1/2015			206539			5,937		\$6,898.14

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
6/1/2015			206540		5,870		\$7,020.00	
6/1/2015			206657		7,161		\$8,310.49	
6/1/2015			205382		8,568		\$15,908.19	
6/1/2015			206642		2,535		\$3,663.80	
6/1/2015			204986		15,000		\$24,900.15	
6/1/2015			203735		13,643		\$22,727.25	
6/1/2015			203736		21,409		\$35,664.30	
6/1/2015			204788		4,899		\$7,025.01	
6/1/2015			205142		5,000		\$8,272.16	
6/1/2015			205143		15,000		\$23,843.78	
6/1/2015			205288		10,796		\$14,995.08	
6/1/2015			205422		4,970		\$7,850.00	
6/1/2015			205423		5,790		\$9,148.39	
6/1/2015			205980		9,998		\$15,133.50	
6/1/2015			206086		9,990		\$15,593.00	
6/1/2015			206202		15,100		\$19,748.30	
6/1/2015			206719		21,190		\$27,299.84	
6/1/2015			205473		5,230		\$10,017.00	
6/1/2015			206660		3,634		\$4,953.15	
6/1/2015			206776		2,698		\$3,593.52	
6/1/2015			204230		4,853		\$6,650.00	
6/1/2015			204629		1,943		\$2,175.80	
6/1/2015			206634		1,542		\$2,000.00	
6/1/2015			205183		3,944		\$6,800.00	
6/1/2015			205918		4,883		\$8,150.00	
6/1/2015			206641		11,708		\$15,360.00	
6/1/2015			206013		7,241		\$11,017.11	
6/1/2015			206037		2,600		\$3,956.40	
6/1/2015			204787		3,833		\$5,302.12	
6/1/2015			205590		4,280		\$6,978.13	
6/1/2015			205331		6,398		\$10,382.40	
6/1/2015			205339		4,975		\$8,844.50	
6/1/2015			205381		2,493		\$4,422.25	
6/1/2015			203812		147,957		\$208,023.90	
6/1/2015			204438		4,727		\$5,800.00	
6/1/2015			204562		5,303		\$6,410.10	
6/1/2015			204563		2,600		\$3,357.44	
6/1/2015			204618		4,894		\$5,812.10	
6/1/2015			204792		4,952		\$6,747.09	
6/1/2015			204848		998		\$1,493.32	
6/1/2015			204901		4,905		\$7,555.73	
6/1/2015			205099		1,000		\$1,705.21	
6/1/2015			205160		2,343		\$3,869.66	
6/1/2015			205182		2,569		\$4,242.02	
6/1/2015			205222		998		\$1,634.58	
6/1/2015			205252		2,999		\$4,222.68	
6/1/2015			205377		4,989		\$8,035.86	
6/1/2015			205416		1,000		\$1,574.04	
6/1/2015			205437		6,192		\$11,259.00	
6/1/2015			205484		4,986		\$8,819.23	
6/1/2015			205491		1,998		\$3,299.43	
6/1/2015			205591		4,945		\$7,960.05	
6/1/2015			205606		2,000		\$3,329.70	
6/1/2015			205647		2,000		\$3,052.23	
6/1/2015			205675		4,906		\$6,898.71	
6/1/2015			205753		14,953		\$19,786.41	
6/1/2015			205799		3,015		\$4,137.12	
6/1/2015			205945		1,000		\$1,563.95	

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2015			205978		5,000		\$7,947.40	
6/1/2015			206070		999		\$1,470.62	
6/1/2015			206197		1,000		\$1,294.04	
6/1/2015			206402		1,000		\$1,205.76	
6/1/2015			206504		2,997		\$3,692.94	
6/1/2015			206698		1,000		\$1,291.52	
6/1/2015			205380		10,970		\$19,569.44	
6/1/2015			206141		2,022		\$2,514.42	
6/1/2015			206142		2,883		\$3,585.58	
6/1/2015			206420		4,906		\$5,600.00	
6/1/2015			206535		15,600		\$18,126.00	
6/1/2015			206658		7,824		\$9,080.02	
6/1/2015			205046		9,357		\$13,992.00	
6/1/2015			203730		176,507		\$263,700.02	
6/1/2015			203731		68,141		\$96,213.60	
6/1/2015			203732		80,910		\$114,222.60	
6/1/2015			204277		7,076		\$8,834.70	
6/1/2015			204366		7,076		\$9,051.06	
6/1/2015			204409		6,065		\$7,480.22	
6/1/2015			204437		2,747		\$3,500.00	
6/1/2015			204529		5,054		\$6,052.43	
6/1/2015			204560		4,153		\$5,121.93	
6/1/2015			204607		4,043		\$4,759.76	
6/1/2015			204622		4,650		\$5,307.68	
6/1/2015			204698		12,129		\$13,352.04	
6/1/2015			204729		40,512		\$43,769.52	
6/1/2015			204826		4,043		\$5,645.77	
6/1/2015			204827		5,298		\$7,020.00	
6/1/2015			204961		4,043		\$6,284.53	
6/1/2015			204963		7,359		\$11,325.00	
6/1/2015			205041		3,032		\$4,604.10	
6/1/2015			205044		4,412		\$6,880.41	
6/1/2015			205204		2,022		\$3,390.35	
6/1/2015			205206		10,129		\$16,724.88	
6/1/2015			205285		6,066		\$8,903.52	
6/1/2015			205287		15,162		\$21,479.67	
6/1/2015			205386		3,031		\$5,083.05	
6/1/2015			205472		3,017		\$5,407.50	
6/1/2015			205596		3,032		\$5,206.65	
6/1/2015			205598		3,532		\$6,192.00	
6/1/2015			205755		15,162		\$21,634.20	
6/1/2015			205914		10,188		\$16,874.01	
6/1/2015			206043		10,188		\$14,901.05	
6/1/2015			206143		5,283		\$6,676.16	
6/1/2015			206418		2,022		\$2,308.32	
6/1/2015			206533		3,033		\$3,522.60	
6/1/2015			206534		14,724		\$17,106.84	
6/1/2015			206655		2,015		\$2,339.24	
6/1/2015			206656		2,933		\$3,405.00	
6/1/2015			206659		3,614		\$4,696.02	
6/1/2015			204247		5,332		\$6,461.68	
6/1/2015			204439		2,595		\$3,304.98	
6/1/2015			204440		11,219		\$15,015.00	
6/1/2015			204564		7,774		\$9,872.50	
6/1/2015			204608		1,449		\$1,760.24	
6/1/2015			204700		3,000		\$3,359.97	
6/1/2015			204731		2,282		\$2,687.55	
6/1/2015			204922		7,224		\$11,798.08	

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	PURCHASED REVENUE	VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2015			204923			2,605	\$4,255.23	
6/1/2015			205005			4,976	\$8,086.40	
6/1/2015			205050			2,379	\$3,886.80	
6/1/2015			205474			1,085	\$2,039.80	
6/1/2015			205475			8,863	\$16,886.16	
6/1/2015			205806			30,000	\$40,860.45	
6/1/2015			205919			6,329	\$11,247.36	
6/1/2015			205920			2,588	\$4,598.82	
6/1/2015			206425			2,688	\$3,411.25	
6/1/2015			206426			4,742	\$6,675.06	
6/1/2015			206541			2,986	\$4,244.80	
6/1/2015			204309			2,999	\$3,950.24	
6/1/2015			204310			1,399	\$1,906.20	
6/1/2015			204311			3,648	\$4,972.05	
6/1/2015			204312			3,798	\$5,099.22	
6/1/2015			204313			5,847	\$7,967.70	
6/1/2015			204391			2,991	\$3,995.64	
6/1/2015			204408			1,996	\$2,502.32	
6/1/2015			204528			2,000	\$2,542.68	
6/1/2015			204615			1,000	\$1,175.49	
6/1/2015			204620			3,600	\$4,431.04	
6/1/2015			204730			10,800	\$12,149.04	
6/1/2015			204818			1,959	\$2,720.00	
6/1/2015			204974			1,000	\$1,705.21	
6/1/2015			204987			5,000	\$8,473.92	
6/1/2015			204988			71,281	\$110,670.00	
6/1/2015			204989			12,256	\$19,171.95	
6/1/2015			205228			10,191	\$16,787.37	
6/1/2015			205622			20,198	\$34,140.96	
6/1/2015			205979			2,000	\$3,027.00	
6/1/2015			205981			11,198	\$17,465.40	
6/1/2015			206403			21,285	\$26,337.99	
6/1/2015			204789			6,122	\$8,779.85	
6/1/2015			205049			551	\$892.32	
6/1/2015			205158			560	\$964.80	
6/1/2015			205249			12,563	\$18,976.56	
6/1/2015			205486			4,933	\$9,075.01	
6/1/2015			205592			3,043	\$5,117.60	
6/1/2015			205916			962	\$1,684.79	
6/1/2015			205917			4,556	\$7,520.00	
6/1/2015			206046			2,478	\$3,476.16	
6/1/2015			206146			1,850	\$2,404.24	
6/1/2015			206150			4,029	\$5,048.33	
6/1/2015			206424			1,975	\$2,240.00	
6/1/2015			206661			45	\$52.44	
6/1/2015			204279			3,841	\$4,893.75	
6/1/2015			204436			3,925	\$4,800.00	
6/1/2015			205043			7,849	\$11,920.00	
6/1/2015			206044			5,887	\$8,670.00	
6/1/2015			206422			4,906	\$5,600.00	
6/1/2015			206537			5,886	\$6,840.00	
6/1/2015			205424			10,434	\$16,485.00	
6/1/2015			205498			19,980	\$33,400.86	
6/1/2015			206630			3,681	\$4,379.50	
6/1/2015			206662			1,921	\$2,280.00	

6/1/2014 Storage Injections

(496,517) (\$723,876.55)

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2014		Enduse and Sendout Adjustments			353	\$514.64	
6/1/2014		Misc Adjust			(143)	(\$208.48)	
6/1/2014		Commodity pipeline charges				\$55,245.30	
						1,914,040 \$	2,845,741.24
			OBA ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		42,324	\$116,176.29	
			SUB-TOTAL		1,956,364 \$	2,961,917.53	
6/1/2015	[REDACTED]		204694	30,000	\$35,925.00		
6/1/2015			204701	4,500	\$5,411.25		
6/1/2015			205034	3,000	\$9,300.00		
6/1/2015			205165	10,000	\$23,200.00		
6/1/2015			204966	8,365	\$21,749.00		
6/1/2015			204968	800	\$2,224.00		
6/1/2015			205233	10,208	\$20,926.40		
6/1/2015			205388	6,500	\$12,902.51		
6/1/2015			205478	5,000	\$10,250.00		
6/1/2015			206473	8,400	\$11,214.00		
6/1/2015			204468	5,000	\$8,000.00		
6/1/2015			205107	5,000	\$15,250.00		
6/1/2015			205436	5,000	\$12,000.00		
6/1/2015			205807	30,000	\$46,500.00		
6/1/2015			205991	2,000	\$4,600.00		
6/1/2015			205992	10,000	\$25,000.00		
6/1/2015			204280	8,900	\$13,350.00		
6/1/2015			204282	4,300	\$6,966.00		
6/1/2015			204284	5,000	\$8,250.00		
6/1/2015			204466	5,600	\$8,960.00		
6/1/2015			204467	9,000	\$14,220.00		
6/1/2015			204469	2,200	\$3,190.00		
6/1/2015			204567	5,514	\$7,002.78		
6/1/2015			204660	5,000	\$6,500.00		
6/1/2015			204661	4,600	\$5,842.00		
6/1/2015			204829	15,000	\$23,962.50		
6/1/2015			204830	5,000	\$8,000.00		
6/1/2015			204832	8,302	\$12,868.10		
6/1/2015			204964	20,500	\$52,377.52		
6/1/2015			204967	2,600	\$6,890.00		
6/1/2015			204969	2,655	\$7,380.90		
6/1/2015			205006	5,000	\$9,650.00		
6/1/2015			205032	19,999	\$62,796.86		
6/1/2015			205033	5,000	\$15,800.00		
6/1/2015			205207	10,600	\$24,009.00		
6/1/2015			205289	45,000	\$68,400.00		
6/1/2015			205290	15,000	\$23,550.00		
6/1/2015			205328	6,420	\$12,519.00		
6/1/2015			205343	5,000	\$10,000.00		

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
6/1/2015			205387		14,870	\$29,442.60			
6/1/2015			205390		2,500	\$5,125.00			
6/1/2015			205391		8,600	\$16,770.00			
6/1/2015			205476		20,000	\$41,300.00			
6/1/2015			205477		5,000	\$10,250.00			
6/1/2015			205599		14,500	\$29,580.00			
6/1/2015			205676		20,645	\$34,683.60			
6/1/2015			205757		45,000	\$67,950.00			
6/1/2015			205921		20,000	\$49,500.01			
6/1/2015			205923		5,150	\$12,617.50			
6/1/2015			206048		20,000	\$38,500.01			
6/1/2015			206153		19,250	\$29,452.50			
6/1/2015			206428		12,700	\$18,034.00			
6/1/2015			206429		5,000	\$7,250.00			
6/1/2015			206430		2,700	\$3,996.00			
6/1/2015			206649		15,000	\$22,500.00			
6/1/2015			206651		9,600	\$14,592.00			
6/1/2015			206653		14,100	\$23,406.00			
6/1/2015			204331		1,400	\$2,520.00			
6/1/2015			205292		10,800	\$16,200.00			
6/1/2015			205425		21,200	\$42,400.00			
6/1/2015			205529		20,000	\$40,000.00			
6/1/2015			205621		20,200	\$40,804.00			
6/1/2015			205990		11,200	\$26,880.00			
6/1/2015			205993		5,000	\$12,000.00			
6/1/2015			206205		5,100	\$8,160.00			
6/1/2015			206387		21,285	\$31,927.50			
6/1/2015			206431		4,785	\$8,134.50			
6/1/2015			206717		21,200	\$32,224.00			
6/1/2015			204998		5,000	\$13,250.00			
6/1/2015			206050		3,215	\$5,787.00			
6/1/2015			204334		3,800	\$6,042.00			
6/1/2015			204281		3,800	\$5,700.00			
6/1/2015			204283		5,200	\$8,840.00			
6/1/2015			204465		7,600	\$11,400.00			
6/1/2015			204565		22,600	\$31,640.00			
6/1/2015			204743		49,800	\$62,250.00			
6/1/2015			204831		12,605	\$21,428.50			
6/1/2015			204965		2,600	\$6,890.00			
6/1/2015			205106		12,000	\$38,400.00			
6/1/2015			205208		14,000	\$25,900.00			
6/1/2015			205291		15,000	\$23,475.00			
6/1/2015			205389		11,000	\$22,000.00			
6/1/2015			205600		6,400	\$12,992.00			
6/1/2015			205758		15,000	\$23,250.00			
6/1/2015			205759		49,800	\$75,198.00			
6/1/2015			205922		15,000	\$37,125.00			
6/1/2015			206049		9,999	\$19,248.08			
6/1/2015			206152		20,000	\$30,500.03			
6/1/2015			206427		10,000	\$14,375.00			
6/1/2015			206432		5,000	\$7,125.00			
6/1/2015			206542		42,000	\$55,650.01			
6/1/2015			206543		19,800	\$26,235.03			
6/1/2015			206544		5,700	\$7,695.00			
6/1/2015			206650		7,000	\$10,465.03			
6/1/2015			206652		3,500	\$5,390.00			
6/1/2015			204285		5,800	\$9,396.00			
6/1/2015			205579		2,000	\$4,020.00			

REDACTED

## NARRAGANSETT

Attachment 2 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept  
April 1, 2015 to June 30, 2015  
Page 21 of 21

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

## National Grid Transaction Summary: April 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/15	19,000	\$ 1.5244	\$ 28,963.88	67,258	\$ 2.6132	\$ 175,759.80	5,284	\$ 3.8758	\$ 20,479.54
4/2/15	19,000	\$ 1.5244	\$ 28,963.88	42,000	\$ 2.2810	\$ 95,800.16	-	\$ -	\$ -
4/3/15	10,543	\$ 1.5147	\$ 15,969.82	44,698	\$ 2.1655	\$ 96,792.51	-	\$ -	\$ -
4/4/15	19,000	\$ 1.5244	\$ 28,963.88	45,000	\$ 2.1631	\$ 97,337.38	5,284	\$ 3.8164	\$ 20,166.09
4/5/15	19,000	\$ 1.5244	\$ 28,963.88	45,000	\$ 2.1631	\$ 97,337.38	5,284	\$ 3.8016	\$ 20,087.87
4/6/15	19,000	\$ 1.5244	\$ 28,963.88	45,000	\$ 2.1631	\$ 97,337.38	-	\$ -	\$ -
4/7/15	19,000	\$ 1.5244	\$ 28,963.88	62,000	\$ 2.3054	\$ 142,933.67	6,517	\$ 3.7732	\$ 24,590.06
4/8/15	19,000	\$ 1.5244	\$ 28,963.88	67,258	\$ 2.5187	\$ 169,401.75	-	\$ -	\$ -
4/9/15	19,000	\$ 1.5244	\$ 28,963.88	50,000	\$ 2.3689	\$ 118,443.54	5,000	\$ 3.7482	\$ 18,741.20
4/10/15	19,000	\$ 1.5244	\$ 28,963.88	31,000	\$ 1.8030	\$ 55,892.39	-	\$ -	\$ -
4/11/15	18,777	\$ 1.5243	\$ 28,621.25	16,000	\$ 1.4766	\$ 23,626.14	3,537	\$ 3.7234	\$ 13,169.70
4/12/15	15,000	\$ 1.5212	\$ 22,817.94	16,000	\$ 1.4766	\$ 23,626.14	-	\$ -	\$ -
4/13/15	10,541	\$ 1.5147	\$ 15,966.75	16,000	\$ 1.4766	\$ 23,626.14	-	\$ -	\$ -
4/14/15	19,000	\$ 1.5244	\$ 28,963.88	14,000	\$ 1.7141	\$ 23,997.01	-	\$ -	\$ -
4/15/15	14,000	\$ 1.5201	\$ 21,281.45	23,000	\$ 1.7173	\$ 39,496.84	-	\$ -	\$ -
4/16/15	14,000	\$ 1.5201	\$ 21,281.45	28,000	\$ 1.8465	\$ 51,702.15	-	\$ -	\$ -
4/17/15	19,000	\$ 1.5244	\$ 28,963.88	15,000	\$ 1.5619	\$ 23,429.06	-	\$ -	\$ -
4/18/15	12,810	\$ 1.5186	\$ 19,453.03	14,000	\$ 1.5448	\$ 21,627.04	-	\$ -	\$ -
4/19/15	19,000	\$ 1.5244	\$ 28,963.88	14,000	\$ 1.5448	\$ 21,627.04	-	\$ -	\$ -
4/20/15	19,000	\$ 1.5244	\$ 28,963.88	14,000	\$ 1.5448	\$ 21,627.04	5,000	\$ 3.5719	\$ 17,859.63
4/21/15	19,000	\$ 1.5244	\$ 28,963.88	-	\$ -	\$ -	-	\$ -	\$ -
4/22/15	19,000	\$ 1.5244	\$ 28,963.88	17,000	\$ 1.7926	\$ 30,473.58	-	\$ -	\$ -
4/23/15	19,000	\$ 1.5244	\$ 28,963.88	32,000	\$ 2.1354	\$ 68,332.29	5,000	\$ 3.5379	\$ 17,689.65
4/24/15	19,000	\$ 1.5244	\$ 28,963.88	32,018	\$ 2.1228	\$ 67,967.12	-	\$ -	\$ -
4/25/15	19,000	\$ 1.5244	\$ 28,963.88	22,000	\$ 1.6898	\$ 37,175.69	-	\$ -	\$ -
4/26/15	19,000	\$ 1.5244	\$ 28,963.88	22,000	\$ 1.6898	\$ 37,175.69	-	\$ -	\$ -
4/27/15	19,000	\$ 1.5244	\$ 28,963.88	22,000	\$ 1.6898	\$ 37,175.69	-	\$ -	\$ -
4/28/15	19,000	\$ 1.5244	\$ 28,963.88	17,000	\$ 1.7387	\$ 29,557.55	-	\$ -	\$ -
4/29/15	19,000	\$ 1.5244	\$ 28,963.88	20,000	\$ 1.7385	\$ 34,769.50	-	\$ -	\$ -
4/30/15	19,000	\$ 1.5244	\$ 28,963.88	20,000	\$ 1.6750	\$ 33,500.75	-	\$ -	\$ -
Total	532,671	\$ 1.5236	\$ 811,561.04	873,232	\$ 2.0585	\$ 1,797,548.38	40,906	\$ 3.7350	\$ 152,783.73

## National Grid Transaction Summary: April 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,759	\$ 2.3075	\$ 36,364.45	4,836	\$ 3.3445	\$ 16,174.01
4/2/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 2.0680	\$ 32,507.26	-	\$ -	\$ -
4/3/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8029	\$ 15,703.13	15,719	\$ 1.9490	\$ 30,636.64	-	\$ -	\$ -
4/4/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 1.9490	\$ 30,636.64	-	\$ -	\$ -
4/5/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 1.9490	\$ 30,636.64	-	\$ -	\$ -
4/6/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 1.9490	\$ 30,636.64	-	\$ -	\$ -
4/7/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 2.0186	\$ 31,730.57	-	\$ -	\$ -
4/8/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	16,786	\$ 2.0064	\$ 33,679.69	-	\$ -	\$ -
4/9/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,719	\$ 1.9145	\$ 30,093.78	2,000	\$ 3.1492	\$ 6,298.34
4/10/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,519	\$ 1.8401	\$ 28,556.40	-	\$ -	\$ -
4/11/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,519	\$ 1.6787	\$ 26,051.32	8,506	\$ 3.1121	\$ 26,471.46
4/12/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8029	\$ 15,703.13	15,519	\$ 1.6787	\$ 26,051.32	-	\$ -	\$ -
4/13/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8025	\$ 15,699.86	15,519	\$ 1.6787	\$ 26,051.32	-	\$ -	\$ -
4/14/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	12,519	\$ 1.7442	\$ 21,836.26	-	\$ -	\$ -
4/15/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8029	\$ 15,703.13	15,519	\$ 1.7543	\$ 27,225.57	-	\$ -	\$ -
4/16/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8029	\$ 15,703.13	15,519	\$ 1.7089	\$ 26,521.02	-	\$ -	\$ -
4/17/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	8,000	\$ 1.6131	\$ 12,904.76	-	\$ -	\$ -
4/18/15	-	\$ 3.1431	\$ -	8,710	\$ 1.8029	\$ 15,703.13	7,000	\$ 1.5072	\$ 10,550.14	-	\$ -	\$ -
4/19/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	7,000	\$ 1.5072	\$ 10,550.14	-	\$ -	\$ -
4/20/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	7,000	\$ 1.5072	\$ 10,550.14	-	\$ -	\$ -
4/21/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	-	\$ -	\$ -	-	\$ -	\$ -
4/22/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,519	\$ 1.6787	\$ 26,051.32	-	\$ -	\$ -
4/23/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,519	\$ 1.8048	\$ 28,008.41	3,000	\$ 2.8158	\$ 8,447.52
4/24/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	15,519	\$ 1.8300	\$ 28,399.83	-	\$ -	\$ -
4/25/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	13,519	\$ 1.7543	\$ 23,716.90	-	\$ -	\$ -
4/26/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	13,519	\$ 1.7543	\$ 23,716.90	-	\$ -	\$ -
4/27/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	13,519	\$ 1.7543	\$ 23,716.90	-	\$ -	\$ -
4/28/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	7,000	\$ 1.7493	\$ 12,245.06	-	\$ -	\$ -
4/29/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	9,000	\$ 1.5929	\$ 14,336.26	-	\$ -	\$ -
4/30/15	-	\$ 3.1431	\$ -	11,040	\$ 1.7920	\$ 19,784.05	10,000	\$ 1.5879	\$ 15,878.73	-	\$ -	\$ -
Total	-	\$ 0.00	317,220	\$ 1.7938	\$ 569,032.79	390,325	\$ 1.8186	\$ 709,841.00	18,342	\$ 3.1290	57,391	

## National Grid Transaction Summary: April 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
4/1/15	(1,175)	\$ 3.3445	\$ (3,929.79)	-	\$ -	\$ -	122,002	\$ 293,595.94	\$ 293,595.94			
4/2/15	(11,848)	\$ 2.0680	\$ (24,501.94)	-	\$ -	\$ -	75,911	\$ 152,553.42	\$ 152,553.42			
4/3/15	(5,047)	\$ 1.9490	\$ (9,836.70)	-	\$ -	\$ -	74,623	\$ 149,265.39	\$ 149,265.39			
4/4/15	(480)	\$ 1.9490	\$ (935.53)	-	\$ -	\$ -	95,563	\$ 195,952.52	\$ 195,952.52			
4/5/15	-	\$ -	\$ -	7,143	\$ 3.0184	\$ 21,560.32	103,186	\$ 218,370.15	\$ 218,370.15			
4/6/15	(4,719)	\$ 1.9490	\$ (9,197.42)	-	\$ -	\$ -	86,040	\$ 167,524.54	\$ 167,524.54			
4/7/15	-	\$ -	\$ -	5,177	\$ 2.9864	\$ 15,460.50	119,453	\$ 263,462.73	\$ 263,462.73			
4/8/15	-	\$ -	\$ -	5,702	\$ 2.9799	\$ 16,991.19	119,786	\$ 268,820.57	\$ 268,820.57			
4/9/15	-	\$ -	\$ -	7,190	\$ 2.9733	\$ 21,377.76	109,949	\$ 243,702.56	\$ 243,702.56			
4/10/15	(3,684)	\$ 1.8401	\$ (6,778.90)	-	\$ -	\$ -	72,875	\$ 126,417.83	\$ 126,417.83			
4/11/15	-	\$ -	\$ -	1,045	\$ 2.9439	\$ 3,076.35	74,424	\$ 140,800.26	\$ 140,800.26			
4/12/15	-	\$ -	\$ -	3,189	\$ 2.9375	\$ 9,367.63	58,418	\$ 97,566.15	\$ 97,566.15			
4/13/15	(4,252)	\$ 1.6787	\$ (7,137.71)	-	\$ -	\$ -	46,518	\$ 74,206.35	\$ 74,206.35			
4/14/15	(7,521)	\$ 1.7442	\$ (13,118.50)	-	\$ -	\$ -	49,038	\$ 81,462.70	\$ 81,462.70			
4/15/15	(7,686)	\$ 1.7543	\$ (13,483.84)	-	\$ -	\$ -	53,543	\$ 90,223.15	\$ 90,223.15			
4/16/15	(8,674)	\$ 1.7089	\$ (14,823.33)	-	\$ -	\$ -	57,555	\$ 100,384.41	\$ 100,384.41			
4/17/15	(8,184)	\$ 1.6171	\$ (13,234.50)	-	\$ -	\$ -	44,856	\$ 71,847.27	\$ 71,847.27			
4/18/15	(7,444)	\$ 1.5248	\$ (11,350.62)	-	\$ -	\$ -	35,076	\$ 55,982.72	\$ 55,982.72			
4/19/15	(1,359)	\$ 1.5072	\$ (2,048.23)	-	\$ -	\$ -	49,681	\$ 78,876.89	\$ 78,876.89			
4/20/15	-	\$ -	\$ -	7,139	\$ 2.7119	\$ 19,360.19	63,179	\$ 118,144.94	\$ 118,144.94			
4/21/15	-	\$ -	\$ -	8,705	\$ 2.7078	\$ 23,571.23	38,745	\$ 72,319.17	\$ 72,319.17			
4/22/15	(8,900)	\$ 1.6787	\$ (14,940.18)	-	\$ -	\$ -	53,659	\$ 90,332.65	\$ 90,332.65			
4/23/15	-	\$ -	\$ -	5,089	\$ 2.6708	\$ 13,591.59	90,648	\$ 184,817.40	\$ 184,817.40			
4/24/15	-	\$ -	\$ -	6,461	\$ 2.6669	\$ 17,230.61	84,038	\$ 162,345.51	\$ 162,345.51			
4/25/15	(5,833)	\$ 1.7543	\$ (10,233.05)	-	\$ -	\$ -	59,726	\$ 99,407.47	\$ 99,407.47			
4/26/15	(8,527)	\$ 1.7543	\$ (14,959.24)	-	\$ -	\$ -	57,032	\$ 94,681.28	\$ 94,681.28			
4/27/15	(7,450)	\$ 1.7543	\$ (13,069.82)	-	\$ -	\$ -	58,109	\$ 96,570.70	\$ 96,570.70			
4/28/15	(6,559)	\$ 1.7493	\$ (11,473.62)	-	\$ -	\$ -	47,481	\$ 79,076.93	\$ 79,076.93			
4/29/15	(8,463)	\$ 1.5929	\$ (13,480.86)	-	\$ -	\$ -	50,577	\$ 84,372.83	\$ 84,372.83			
4/30/15	(7,033)	\$ 1.5879	\$ (11,167.51)	-	\$ -	\$ -	53,007	\$ 86,959.91	\$ 86,959.91			
Total	(124,838)	\$ 1.7599	\$ (219,701.33)	56,840	\$ 2.8428	\$ 161,587.38	2,104,698	\$ 4,040,044.33	\$ 4,040,044.33			

## National Grid Transaction Summary: May 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/15	14,000	\$ 1.5156	\$ 21,218.91	22,000	\$ 1.6263	\$ 35,777.66	-	\$ -	\$ -
5/2/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4948	\$ 5,979.14	-	\$ -	\$ -
5/3/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4948	\$ 5,979.14	4,000	\$ 3.4380	\$ 13,752.17
5/4/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4948	\$ 5,979.14	-	\$ -	\$ -
5/5/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.8023	\$ 7,209.30	-	\$ -	\$ -
5/6/15	14,000	\$ 1.5156	\$ 21,218.91	11,000	\$ 1.8204	\$ 20,024.51	-	\$ -	\$ -
5/7/15	14,000	\$ 1.5156	\$ 21,218.91	5,000	\$ 1.8753	\$ 9,376.51	-	\$ -	\$ -
5/8/15	14,000	\$ 1.5156	\$ 21,218.91	6,000	\$ 1.6668	\$ 10,000.80	-	\$ -	\$ -
5/9/15	14,000	\$ 1.5156	\$ 21,218.91	5,000	\$ 1.5834	\$ 7,917.00	-	\$ -	\$ -
5/10/15	14,000	\$ 1.5156	\$ 21,218.91	5,000	\$ 1.5834	\$ 7,917.00	-	\$ -	\$ -
5/11/15	14,000	\$ 1.5156	\$ 21,218.91	5,000	\$ 1.5834	\$ 7,917.00	-	\$ -	\$ -
5/12/15	14,000	\$ 1.5156	\$ 21,218.91	5,000	\$ 2.0213	\$ 10,106.26	-	\$ -	\$ -
5/13/15	14,000	\$ 1.5156	\$ 21,218.91	11,000	\$ 1.7858	\$ 19,643.45	-	\$ -	\$ -
5/14/15	14,000	\$ 1.5156	\$ 21,218.91	9,000	\$ 1.6185	\$ 14,566.83	-	\$ -	\$ -
5/15/15	14,000	\$ 1.5156	\$ 21,218.91	3,000	\$ 1.5208	\$ 4,562.55	-	\$ -	\$ -
5/16/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5208	\$ 3,041.70	-	\$ -	\$ -
5/17/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5208	\$ 3,041.70	-	\$ -	\$ -
5/18/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5208	\$ 3,041.70	-	\$ -	\$ -
5/19/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.7711	\$ 3,542.10	-	\$ -	\$ -
5/20/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.8284	\$ 3,656.78	-	\$ -	\$ -
5/21/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.6720	\$ 3,344.02	-	\$ -	\$ -
5/22/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5313	\$ 3,062.55	-	\$ -	\$ -
5/23/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
5/24/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
5/25/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
5/26/15	14,000	\$ 1.5156	\$ 21,218.91	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
5/27/15	14,000	\$ 1.5156	\$ 21,218.91	3,000	\$ 1.7450	\$ 5,234.96	-	\$ -	\$ -
5/28/15	14,000	\$ 1.5156	\$ 21,218.91	6,000	\$ 1.6616	\$ 9,969.52	-	\$ -	\$ -
5/29/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4635	\$ 5,854.04	-	\$ -	\$ -
5/30/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4635	\$ 5,854.04	-	\$ -	\$ -
5/31/15	14,000	\$ 1.5156	\$ 21,218.91	4,000	\$ 1.4635	\$ 5,854.04	-	\$ -	\$ -
Total	434,000	\$ 1.5156	\$ 657,786.15	146,000	\$ 1.6501	\$ 240,912.14	4,000	\$ 3.4380	\$ 13,752.17

## National Grid Transaction Summary: May 2015

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	13,000	\$ 1.6535	\$ 21,494.85	-	\$ -	\$ -
5/2/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	4,000	\$ 1.5778	\$ 6,311.14	-	\$ -	\$ -
5/3/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	4,000	\$ 1.5778	\$ 6,311.14	-	\$ -	\$ -
5/4/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	4,000	\$ 1.5778	\$ 6,311.14	-	\$ -	\$ -
5/5/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	3,000	\$ 1.7846	\$ 5,353.81	-	\$ -	\$ -
5/6/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	6,000	\$ 1.9309	\$ 11,585.35	-	\$ -	\$ -
5/7/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,000	\$ 1.8502	\$ 3,700.36	-	\$ -	\$ -
5/8/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	3,000	\$ 1.7997	\$ 5,399.21	-	\$ -	\$ -
5/9/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,000	\$ 1.7695	\$ 3,538.94	-	\$ -	\$ -
5/10/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,000	\$ 1.7695	\$ 3,538.94	-	\$ -	\$ -
5/11/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,000	\$ 1.7695	\$ 3,538.94	-	\$ -	\$ -
5/12/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,009	\$ 2.1327	\$ 4,284.53	-	\$ -	\$ -
5/13/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	5,000	\$ 2.0419	\$ 10,209.34	-	\$ -	\$ -
5/14/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	4,014	\$ 1.8552	\$ 7,446.88	-	\$ -	\$ -
5/15/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.7089	\$ 1,708.94	-	\$ -	\$ -
5/16/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.7089	\$ 1,708.94	-	\$ -	\$ -
5/17/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.7089	\$ 1,708.94	-	\$ -	\$ -
5/18/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.7089	\$ 1,708.94	-	\$ -	\$ -
5/19/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.9914	\$ 1,991.42	-	\$ -	\$ -
5/20/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,011	\$ 2.0873	\$ 4,197.50	-	\$ -	\$ -
5/21/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	2,000	\$ 1.9057	\$ 3,811.34	-	\$ -	\$ -
5/22/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.9612	\$ 1,961.16	-	\$ -	\$ -
5/23/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	-	\$ -	\$ -	-	\$ -	\$ -
5/24/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	-	\$ -	\$ -	-	\$ -	\$ -
5/25/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	-	\$ -	\$ -	-	\$ -	\$ -
5/26/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	-	\$ -	\$ -	-	\$ -	\$ -
5/27/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.8704	\$ 1,870.36	-	\$ -	\$ -
5/28/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.7644	\$ 1,764.43	-	\$ -	\$ -
5/29/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.5324	\$ 1,532.38	-	\$ -	\$ -
5/30/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.5324	\$ 1,532.38	-	\$ -	\$ -
5/31/15	-	\$ -	\$ -	8,000	\$ 1.5525	\$ 12,419.99	1,000	\$ 1.5324	\$ 1,532.38	-	\$ -	\$ -
Total	-	\$ 0.00		248,000	\$ 1.5525	\$ 385,019.70	71,034	\$ 1.7746	\$ 126,053.70	-	\$ -	\$ -

## National Grid Transaction Summary: May 2015

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered Amount				
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
5/1/15	(1,851)	\$ 1.6535	\$ (3,060.54)	-	\$ -	\$ -	55,149	\$ 87,850.87	\$ 87,850.87			
5/2/15	-	\$ -	\$ -	589	\$ 2.5209	\$ 1,484.82	30,589	\$ 47,414.00	\$ 47,414.00			
5/3/15	-	\$ -	\$ -	6,049	\$ 2.5177	\$ 15,229.27	40,049	\$ 74,910.63	\$ 74,910.63			
5/4/15	(96)	\$ 1.5778	\$ (151.47)	-	\$ -	\$ -	29,904	\$ 45,777.71	\$ 45,777.71			
5/5/15	-	\$ -	\$ -	110	\$ 2.5110	\$ 276.21	29,110	\$ 46,478.22	\$ 46,478.22			
5/6/15	(6,026)	\$ 1.9293	\$ (11,625.72)	-	\$ -	\$ -	32,974	\$ 53,623.05	\$ 53,623.05			
5/7/15	(376)	\$ 1.8502	\$ (695.67)	-	\$ -	\$ -	28,624	\$ 46,020.10	\$ 46,020.10			
5/8/15	(114)	\$ 1.7997	\$ (205.17)	-	\$ -	\$ -	30,886	\$ 48,833.74	\$ 48,833.74			
5/9/15	(4,091)	\$ 1.6586	\$ (6,785.22)	-	\$ -	\$ -	24,909	\$ 38,309.62	\$ 38,309.62			
5/10/15	(5,007)	\$ 1.6392	\$ (8,207.31)	-	\$ -	\$ -	23,993	\$ 36,887.53	\$ 36,887.53			
5/11/15	(5,354)	\$ 1.6335	\$ (8,746.02)	-	\$ -	\$ -	23,646	\$ 36,348.81	\$ 36,348.81			
5/12/15	(3,805)	\$ 1.8588	\$ (7,072.82)	-	\$ -	\$ -	25,204	\$ 40,956.87	\$ 40,956.87			
5/13/15	(8,057)	\$ 1.8562	\$ (14,955.33)	-	\$ -	\$ -	29,943	\$ 48,536.36	\$ 48,536.36			
5/14/15	(5,665)	\$ 1.7670	\$ (10,010.05)	-	\$ -	\$ -	29,349	\$ 45,642.55	\$ 45,642.55			
5/15/15	-	\$ -	\$ -	716	\$ 2.4202	\$ 1,732.85	26,716	\$ 41,643.23	\$ 41,643.23			
5/16/15	(155)	\$ 1.7089	\$ (264.89)	-	\$ -	\$ -	24,845	\$ 38,124.65	\$ 38,124.65			
5/17/15	(651)	\$ 1.7089	\$ (1,112.52)	-	\$ -	\$ -	24,349	\$ 37,277.02	\$ 37,277.02			
5/18/15	(3,600)	\$ 1.5960	\$ (5,745.44)	-	\$ -	\$ -	21,400	\$ 32,644.10	\$ 32,644.10			
5/19/15	(2,405)	\$ 1.7350	\$ (4,172.69)	-	\$ -	\$ -	22,595	\$ 34,999.74	\$ 34,999.74			
5/20/15	-	\$ -	\$ -	30	\$ 2.3971	\$ 71.91	26,041	\$ 41,565.08	\$ 41,565.08			
5/21/15	-	\$ -	\$ -	1,090	\$ 2.3947	\$ 2,610.27	27,090	\$ 43,404.54	\$ 43,404.54			
5/22/15	-	\$ -	\$ -	1,128	\$ 2.3924	\$ 2,698.65	26,128	\$ 41,361.26	\$ 41,361.26			
5/23/15	-	\$ -	\$ -	3,219	\$ 2.3901	\$ 7,693.75	27,219	\$ 44,447.33	\$ 44,447.33			
5/24/15	(1,628)	\$ 1.5525	\$ (2,527.47)	-	\$ -	\$ -	22,372	\$ 34,226.10	\$ 34,226.10			
5/25/15	(562)	\$ 1.5525	\$ (872.50)	-	\$ -	\$ -	23,438	\$ 35,881.07	\$ 35,881.07			
5/26/15	(1,170)	\$ 1.5525	\$ (1,816.42)	-	\$ -	\$ -	22,830	\$ 34,937.15	\$ 34,937.15			
5/27/15	(582)	\$ 1.8704	\$ (1,088.55)	-	\$ -	\$ -	25,418	\$ 39,655.67	\$ 39,655.67			
5/28/15	(1,279)	\$ 1.7182	\$ (2,197.57)	-	\$ -	\$ -	27,721	\$ 43,175.28	\$ 43,175.28			
5/29/15	-	\$ -	\$ -	411	\$ 2.3686	\$ 973.49	27,411	\$ 41,998.82	\$ 41,998.82			
5/30/15	-	\$ -	\$ -	409	\$ 2.3664	\$ 967.86	27,409	\$ 41,993.19	\$ 41,993.19			
5/31/15	(429)	\$ 1.5324	\$ (657.39)	-	\$ -	\$ -	26,571	\$ 40,367.93	\$ 40,367.93			
Total	(52,903)	\$ 1.7385	\$ (91,970.74)	13,751	\$ 2.4536	\$ 33,739.09	863,882	\$ 1,365,292.20	\$ 1,365,292.20			

### National Grid Transaction Summary: June 2015

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/15	12,000	\$ 1.5350	\$ 18,419.83	7,000	\$ 1.3332	\$ 9,332.38	3,000	\$ 3.1997	\$ 9,599.16
6/2/15	12,000	\$ 1.5350	\$ 18,419.83	7,000	\$ 1.3645	\$ 9,551.31	-	\$ -	\$ -
6/3/15	12,000	\$ 1.5350	\$ 18,419.83	6,000	\$ 1.3176	\$ 7,905.36	-	\$ -	\$ -
6/4/15	12,000	\$ 1.5350	\$ 18,419.83	5,000	\$ 1.2811	\$ 6,405.36	-	\$ -	\$ -
6/5/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.2602	\$ 5,040.89	-	\$ -	\$ -
6/6/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.1820	\$ 4,728.13	-	\$ -	\$ -
6/7/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.1820	\$ 4,728.13	-	\$ -	\$ -
6/8/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.1820	\$ 4,728.13	-	\$ -	\$ -
6/9/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.4844	\$ 5,937.44	-	\$ -	\$ -
6/10/15	12,000	\$ 1.5350	\$ 18,419.83	4,000	\$ 1.6459	\$ 6,583.80	-	\$ -	\$ -
6/11/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.6095	\$ 4,828.39	-	\$ -	\$ -
6/12/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.7711	\$ 3,542.10	-	\$ -	\$ -
6/13/15	10,500	\$ 1.5348	\$ 16,115.10	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
6/14/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
6/15/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.5573	\$ 3,114.67	-	\$ -	\$ -
6/16/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.7711	\$ 5,313.15	-	\$ -	\$ -
6/17/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.8805	\$ 5,641.54	-	\$ -	\$ -
6/18/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.7919	\$ 5,375.70	-	\$ -	\$ -
6/19/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.5417	\$ 4,625.10	-	\$ -	\$ -
6/20/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.4322	\$ 4,296.71	-	\$ -	\$ -
6/21/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.4322	\$ 4,296.71	-	\$ -	\$ -
6/22/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.4322	\$ 4,296.71	-	\$ -	\$ -
6/23/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.7502	\$ 5,250.60	-	\$ -	\$ -
6/24/15	12,000	\$ 1.5350	\$ 18,419.83	3,000	\$ 1.5625	\$ 4,687.65	-	\$ -	\$ -
6/25/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.3593	\$ 2,718.52	-	\$ -	\$ -
6/26/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.2550	\$ 2,510.02	-	\$ -	\$ -
6/27/15	12,000	\$ 1.5350	\$ 18,419.83	1,000	\$ 1.2759	\$ 1,275.86	-	\$ -	\$ -
6/28/15	12,000	\$ 1.5350	\$ 18,419.83	1,000	\$ 1.2759	\$ 1,275.86	-	\$ -	\$ -
6/29/15	12,000	\$ 1.5350	\$ 18,419.83	1,000	\$ 1.2759	\$ 1,275.86	-	\$ -	\$ -
6/30/15	12,000	\$ 1.5350	\$ 18,419.83	2,000	\$ 1.2706	\$ 2,541.29	-	\$ -	\$ -
Total	358,500	\$ 1.5350	\$ 550,290.18	96,000	\$ 1.4379	\$ 138,036.73	3,000	\$ 3.1997	\$ 9,599.16

### National Grid Transaction Summary: June 2015

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/15	7,000	\$ 1.6203	\$ 11,342.21	3,000	\$ 1.4291	\$ 4,287.34	3,000	\$ 2.4467	\$ 7,340.07
6/2/15	7,000	\$ 1.6203	\$ 11,342.21	3,000	\$ 1.4442	\$ 4,332.74	-	\$ -	\$ -
6/3/15	7,000	\$ 1.6203	\$ 11,342.21	2,000	\$ 1.3548	\$ 2,709.56	-	\$ -	\$ -
6/4/15	7,000	\$ 1.6203	\$ 11,342.21	2,000	\$ 1.3750	\$ 2,749.91	-	\$ -	\$ -
6/5/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.2579	\$ 1,257.88	-	\$ -	\$ -
6/6/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.2125	\$ 1,212.48	-	\$ -	\$ -
6/7/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.2125	\$ 1,212.48	-	\$ -	\$ -
6/8/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.2125	\$ 1,212.48	-	\$ -	\$ -
6/9/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.5656	\$ 1,565.59	-	\$ -	\$ -
6/10/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.7775	\$ 1,777.45	-	\$ -	\$ -
6/11/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.7775	\$ 1,777.45	-	\$ -	\$ -
6/12/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.7119	\$ 1,711.88	-	\$ -	\$ -
6/13/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4849	\$ 1,484.88	-	\$ -	\$ -
6/14/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4849	\$ 1,484.88	-	\$ -	\$ -
6/15/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4849	\$ 1,484.88	-	\$ -	\$ -
6/16/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.6513	\$ 1,651.34	-	\$ -	\$ -
6/17/15	7,000	\$ 1.6203	\$ 11,342.21	2,000	\$ 1.7533	\$ 3,506.57	-	\$ -	\$ -
6/18/15	7,000	\$ 1.6203	\$ 11,342.21	2,000	\$ 1.7684	\$ 3,536.84	-	\$ -	\$ -
6/19/15	7,000	\$ 1.6203	\$ 11,342.21	2,000	\$ 1.6272	\$ 3,254.35	-	\$ -	\$ -
6/20/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4496	\$ 1,449.57	-	\$ -	\$ -
6/21/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4496	\$ 1,449.57	-	\$ -	\$ -
6/22/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.4496	\$ 1,449.57	-	\$ -	\$ -
6/23/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.6362	\$ 1,636.21	-	\$ -	\$ -
6/24/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.5454	\$ 1,545.41	-	\$ -	\$ -
6/25/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.3689	\$ 1,368.86	-	\$ -	\$ -
6/26/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.2881	\$ 1,288.15	-	\$ -	\$ -
6/27/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.3134	\$ 1,313.37	-	\$ -	\$ -
6/28/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.3134	\$ 1,313.37	-	\$ -	\$ -
6/29/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.3134	\$ 1,313.37	-	\$ -	\$ -
6/30/15	7,000	\$ 1.6203	\$ 11,342.21	1,000	\$ 1.3689	\$ 1,368.86	-	\$ -	\$ -
Total	210,000	\$ 1.6203	\$ 340,266.41	39,000	\$ 1.4797	\$ 57,707.29	3,000	\$ 2.4467	7,340

### National Grid Transaction Summary: June 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
6/1/15	-	\$ -	\$ -	3,502	\$ 2.3614	\$ 8,269.71	38,502	\$ 68,590.71	\$ 68,590.71			
6/2/15	-	\$ -	\$ -	6,825	\$ 2.3604	\$ 16,109.46	35,825	\$ 59,755.55	\$ 59,755.55			
6/3/15	-	\$ -	\$ -	3,124	\$ 2.3593	\$ 7,370.39	30,124	\$ 47,747.35	\$ 47,747.35			
6/4/15	(545)	\$ 1.3750	\$ (749.35)	-	\$ -	\$ -	25,455	\$ 38,167.96	\$ 38,167.96			
6/5/15	(1,528)	\$ 1.3831	\$ (2,113.41)	-	\$ -	\$ -	22,472	\$ 33,947.40	\$ 33,947.40			
6/6/15	(1,091)	\$ 1.2465	\$ (1,359.93)	-	\$ -	\$ -	22,909	\$ 34,342.73	\$ 34,342.73			
6/7/15	(1,568)	\$ 1.3602	\$ (2,132.82)	-	\$ -	\$ -	22,432	\$ 33,569.84	\$ 33,569.84			
6/8/15	(988)	\$ 1.2125	\$ (1,197.93)	-	\$ -	\$ -	23,012	\$ 34,504.73	\$ 34,504.73			
6/9/15	-	\$ -	\$ -	1,741	\$ 2.3402	\$ 4,074.27	25,741	\$ 41,339.35	\$ 41,339.35			
6/10/15	(714)	\$ 1.7775	\$ (1,269.10)	-	\$ -	\$ -	23,286	\$ 36,854.19	\$ 36,854.19			
6/11/15	(918)	\$ 1.7775	\$ (1,631.70)	-	\$ -	\$ -	22,082	\$ 34,736.18	\$ 34,736.18			
6/12/15	(129)	\$ 1.7119	\$ (220.83)	-	\$ -	\$ -	21,871	\$ 34,795.19	\$ 34,795.19			
6/13/15	(289)	\$ 1.4849	\$ (429.13)	-	\$ -	\$ -	20,211	\$ 31,627.74	\$ 31,627.74			
6/14/15	(427)	\$ 1.4849	\$ (634.04)	-	\$ -	\$ -	21,573	\$ 33,727.55	\$ 33,727.55			
6/15/15	-	\$ -	\$ -	3,261	\$ 2.3314	\$ 7,602.80	25,261	\$ 41,964.39	\$ 41,964.39			
6/16/15	-	\$ -	\$ -	970	\$ 2.3304	\$ 2,260.52	23,970	\$ 38,987.06	\$ 38,987.06			
6/17/15	(282)	\$ 1.7533	\$ (494.43)	-	\$ -	\$ -	23,718	\$ 38,415.73	\$ 38,415.73			
6/18/15	-	\$ -	\$ -	3	\$ 2.3282	\$ 6.98	24,003	\$ 38,681.57	\$ 38,681.57			
6/19/15	(3,190)	\$ 1.6246	\$ (5,182.53)	-	\$ -	\$ -	20,810	\$ 32,458.96	\$ 32,458.96			
6/20/15	(1,980)	\$ 1.5341	\$ (3,037.48)	-	\$ -	\$ -	21,020	\$ 32,470.84	\$ 32,470.84			
6/21/15	(2,268)	\$ 1.5450	\$ (3,504.13)	-	\$ -	\$ -	20,732	\$ 32,004.19	\$ 32,004.19			
6/22/15	(3,544)	\$ 1.5721	\$ (5,571.65)	-	\$ -	\$ -	19,456	\$ 29,936.67	\$ 29,936.67			
6/23/15	(4,225)	\$ 1.6241	\$ (6,861.73)	-	\$ -	\$ -	18,775	\$ 29,787.13	\$ 29,787.13			
6/24/15	(2,264)	\$ 1.5872	\$ (3,593.49)	-	\$ -	\$ -	20,736	\$ 32,401.61	\$ 32,401.61			
6/25/15	(1,362)	\$ 1.4357	\$ (1,955.41)	-	\$ -	\$ -	20,638	\$ 31,894.01	\$ 31,894.01			
6/26/15	(1,609)	\$ 1.4139	\$ (2,274.92)	-	\$ -	\$ -	20,391	\$ 31,285.29	\$ 31,285.29			
6/27/15	(1,757)	\$ 1.4456	\$ (2,539.95)	-	\$ -	\$ -	19,243	\$ 29,811.32	\$ 29,811.32			
6/28/15	-	\$ -	\$ -	1,427	\$ 2.2858	\$ 3,261.81	22,427	\$ 35,613.08	\$ 35,613.08			
6/29/15	-	\$ -	\$ -	2,274	\$ 2.2849	\$ 5,195.91	23,274	\$ 37,547.18	\$ 37,547.18			
6/30/15	-	\$ -	\$ -	1,768	\$ 2.2841	\$ 4,038.22	23,768	\$ 37,710.42	\$ 37,710.42			
Total	(30,678)	\$ 1.5240	\$ (46,753.97)	24,895	\$ 2.3374	\$ 58,190.07	703,717	\$ 1,114,675.93	\$ 1,114,675.93			

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of June 30, 2015

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>APRIL</b>								
4/1/2015		Storage Injections					473,966	\$772,270.95
		commodity						22,942
		<b>Storage Injection Charges</b>						\$ 11,822.93
		PROXY			459,075	\$767,298.82		
		<b>APRIL FINAL CLOSE TOTAL</b>			<b>459,075</b>	<b>\$ 767,298.82</b>	<b>473,966</b>	<b>\$ 807,036.24</b>

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of June 30, 2015

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>MAY</b>								
5/1/2015							575,625	\$897,938.93
Commodity Charges								
								\$16,647.71
Storage Injection Charges								
								\$18,031.85
PROXY								
					411,060	\$654,386.73		
<b>MAY FINAL CLOSE TOTAL</b>								
					<b>411,060</b>	<b>\$ 654,386.73</b>	<b>575,625</b>	<b>\$ 932,618.49</b>
<b>JUNE</b>								
6/1/2015	Storage Injections						496,517	\$723,876.55
	commodity							\$14,331.07
Storage Injection Charges								
								\$14,862.85
PROXY								
					398,301	\$658,574.86		
<b>JUNE FINAL CLOSE TOTAL</b>								
					<b>398,301</b>	<b>\$ 658,574.86</b>	<b>496,517</b>	<b>\$ 753,070.47</b>

	A	B	C	D	E	F	G	H
1	<b>Narragansett Storage Summary</b>							
2	National Grid Natural Gas Portfolio Management Plan							
3								
4								
5	<b>DATE</b>	<b>PAPER</b>			<b>ACTUAL</b>			<b>Actual - Paper (dt)</b>
6								
7	<b>APRIL</b>							
8	<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	
9	FSMA 501	319,511	\$758,378.87	\$ 2,3736	312,963	\$888,815.18	\$ 2,8400	(6,54)
10	FSMA 62918	54,643	\$149,826.42	\$ 2,7419	142,318	\$516,183.53	\$ 3,6270	87,67
11	FSS-1 400515	16,212	\$40,547.17	\$ 2,5011	16,759	\$50,491.80	\$ 3,0128	54
12	GSS 300168	45,977	\$129,312.40	\$ 2,8125	95,794	\$356,405.23	\$ 3,7205	49,81
13	GSS 300169	58,886	\$152,768.44	\$ 2,5943	64,085	\$189,316.66	\$ 2,9541	5,19
14	GSS 300170	127,548	\$335,025.25	\$ 2,6267	291,227	\$1,076,696.87	\$ 3,6971	163,67
15	GSS 300171	41,068	\$89,276.24	\$ 2,1739	50,538	\$140,170.82	\$ 2,7736	9,47
16	GSSTE 600045	943,889	\$3,450,774.34	\$ 3,6559	439,920	\$1,451,356.47	\$ 3,2991	(503,96)
17	SS-1 400185	19,826	\$56,649.24	\$ 2,8573	20,784	\$67,816.53	\$ 3,2629	95
18	SS-1 400221	417,341	\$1,158,329.61	\$ 2,7755	439,310	\$1,417,275.03	\$ 3,2261	21,96
19	TCO 9630	47,049	\$154,100.90	\$ 3,2753	62,945	\$179,812.01	\$ 2,8567	15,89
20	<b>Total</b>	<b>2,091,950</b>	<b>\$6,474,988.88</b>	<b>\$ 3,0952</b>	<b>1,936,643</b>	<b>\$6,334,340.13</b>	<b>\$ 3,2708</b>	<b>(155,30)</b>
21								
22								
23	<b>MAY</b>							
24	<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (dt)</b>
25	FSMA 501	397,372	\$877,415.00	\$ 2,2080	340,766	\$1,042,002.42	\$ 3,0578	(56,60)
26	FSMA 62918	78,978	\$187,399.66	\$ 2,3728	164,635	\$499,119.82	\$ 3,0317	85,65
27	FSS-1 400515	22,642	\$50,262.37	\$ 2,2199	23,191	\$65,316.02	\$ 2,8164	54
28	GSS 300168	63,213	\$156,633.19	\$ 2,4779	113,030	\$341,799.40	\$ 3,0240	49,81
29	GSS 300169	82,384	\$189,152.74	\$ 2,2960	87,583	\$248,432.62	\$ 2,8365	5,19
30	GSS 300170	185,549	\$426,962.64	\$ 2,3011	349,228	\$1,048,371.09	\$ 3,0020	163,67
31	GSS 300171	64,752	\$124,518.03	\$ 1,9230	74,284	\$204,525.12	\$ 2,7533	9,53
32	GSSTE 600045	1,008,214	\$3,546,489.94	\$ 3,5176	649,379	\$1,784,991.53	\$ 2,7488	(358,83)
33	SS-1 400185	24,890	\$64,309.30	\$ 2,5837	25,715	\$75,993.34	\$ 2,9552	82
34	SS-1 400221	534,339	\$1,330,079.52	\$ 2,4892	551,380	\$1,606,252.04	\$ 2,9131	17,04
35	TCO 9630	74,546	\$222,964.39	\$ 2,9910	90,442	\$250,479.88	\$ 2,7695	15,89
36	<b>Total</b>	<b>2,536,879</b>	<b>7,176,186.78</b>	<b>\$ 2,8287</b>	<b>2,469,633</b>	<b>\$ 7,167,283.26</b>	<b>2,9022</b>	<b>(67,24)</b>
37								
38								
39	<b>JUNE</b>							
40	<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (dt)</b>
41	FSMA 501	423,768	\$902,841.10	\$ 2,1305	359,653	\$980,099.41	\$ 2,7251	(64,11)
42	FSMA 62918	100,881	\$220,728.42	\$ 2,1880	175,258	\$490,566.23	\$ 2,7991	74,37
43	FSS-1 400515	29,069	\$60,113.46	\$ 2,0680	29,620	\$77,121.66	\$ 2,6037	55
44	GSS 300168	80,463	\$185,390.66	\$ 2,3040	128,780	\$352,397.62	\$ 2,7364	48,31
45	GSS 300169	105,904	\$226,065.03	\$ 2,1346	111,103	\$290,581.28	\$ 2,6154	5,19
46	GSS 300170	243,569	\$523,687.78	\$ 2,1501	403,492	\$1,097,444.29	\$ 2,7199	159,92
47	GSS 300171	88,422	\$160,228.96	\$ 1,8121	97,744	\$251,894.38	\$ 2,5771	9,32
48	GSSTE 600045	1,073,584	\$3,645,113.66	\$ 3,3953	789,153	\$2,093,624.18	\$ 2,6530	(284,43)
49	SS-1 400185	29,966	\$72,098.53	\$ 2,4060	30,792	\$82,348.32	\$ 2,6743	82
50	SS-1 400221	655,758	\$1,513,326.09	\$ 2,3078	672,498	\$1,784,335.81	\$ 2,6533	16,74
51	TCO 9630	102,056	\$300,845.20	\$ 2,9478	117,952	\$304,247.70	\$ 2,5794	15,89
52	<b>Total</b>	<b>2,933,440</b>	<b>7,810,438.89</b>	<b>\$ 2,6626</b>	<b>2,916,045</b>	<b>\$ 7,804,660.88</b>	<b>\$ 2,6765</b>	<b>(17,39)</b>

April 2015

## Rhode Island Dispatch Pricing Structure

Attachment 6

Docket 4038 - NGPMP Quarterly Rept

April 1, 2015 to June 30, 2015

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**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 16,482 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 29,679 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,893 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,814 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downington</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Hubline	

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,679 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

May 2015

## Rhode Island Dispatch Pricing Structure

Attachment 6

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April 1, 2015 to June 30, 2015

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**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 14,227 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,169 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 18,492 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
18,492 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,469 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 18,492 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
18,492 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

**REDACTED**

Realized Financial Transactions for June 2015						393,838	DT	\$ (152,915)	Profit / Loss				
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2015			NARRAGANSETT			SWAP	Optimization - NEC			393,838.0000		\$152,915.06
221159797	6/1/2015	203929	NG Basis Swap	NARRAGANSETT		5/26/2015 3:55:16 PM	559157	SWAP	Optimization - NEC		103,169.0000	1,365000	-\$140,825.69
221159796	6/1/2015	203929	NG Basis Swap	NARRAGANSETT		5/26/2015 3:55:16 PM	559157	SWAP	Optimization - NEC		0.0000	1,390000	\$143,404.91
220671219	6/1/2015	203951	NG OTC Swap	NARRAGANSETT		5/27/2015 9:21:30 AM	559396	SWAP	Optimization - NEC		103,169.0000	2,810000	-\$289,904.90
220671891	6/1/2015	187288	NG OTC Swap	NARRAGANSETT		11/19/2014 10:11:15 AM	475029	SWAP	Optimization - NEC		0.0000	2,815000	-\$14,075.00
220671887	6/1/2015	187288	NG OTC Swap	NARRAGANSETT		11/19/2014 10:11:15 AM	475029	SWAP	Optimization - NEC		5,000.0000	3,775000	\$18,875.00
220672132	6/1/2015	203951	NG OTC Swap	NARRAGANSETT		5/27/2015 9:21:30 AM	559396	SWAP	Optimization - NEC		0.0000	2,815000	\$290,420.74
220671888	6/1/2015	186930	NG OTC Swap	NARRAGANSETT		11/17/2014 9:45:02 AM	473861	SWAP	Optimization - NEC		0.0000	2,815000	-\$14,075.00
221159456	6/1/2015	186931	NG Basis Swap	NARRAGANSETT		11/17/2014 9:48:34 AM	473862	SWAP	Optimization - NEC		0.0000	1,390000	-\$6,950.00
221159457	6/1/2015	186931	NG Basis Swap	NARRAGANSETT		11/17/2014 9:48:34 AM	473862	SWAP	Optimization - NEC		5,000.0000	1,790000	\$8,950.00
220671886	6/1/2015	186930	NG OTC Swap	NARRAGANSETT		11/17/2014 9:45:02 AM	473861	SWAP	Optimization - NEC		5,000.0000	3,728000	\$18,640.00
220671995	6/1/2015	188513	NG OTC Swap	NARRAGANSETT		12/4/2014 12:05:42 PM	481008	SWAP	Optimization - NEC		0.0000	2,815000	\$21,112.50
220671890	6/1/2015	187091	NG OTC Swap	NARRAGANSETT		11/19/2014 10:02:34 AM	474379	SWAP	Optimization - NEC		0.0000	2,815000	-\$14,075.00
220671892	6/1/2015	187489	NG OTC Swap	NARRAGANSETT		11/20/2014 10:01:22 AM	476142	SWAP	Optimization - NEC		0.0000	2,815000	-\$14,075.00
220671889	6/1/2015	187091	NG OTC Swap	NARRAGANSETT		11/18/2014 10:02:34 AM	474379	SWAP	Optimization - NEC		5,000.0000	3,760000	\$18,800.00
220671883	6/1/2015	187489	NG OTC Swap	NARRAGANSETT		11/20/2014 10:01:22 AM	476142	SWAP	Optimization - NEC		5,000.0000	3,770000	\$18,850.00
220671997	6/1/2015	188513	NG OTC Swap	NARRAGANSETT		12/4/2014 12:05:42 PM	481008	SWAP	Optimization - NEC		7,500.0000	3,500000	\$26,250.00
221159497	6/1/2015	188328	NG OTC Swap	NARRAGANSETT		12/2/2014 2:41:54 PM	479466	SWAP	Optimization - NEC		0.0000	1,390000	-\$150,815.00
221159420	6/1/2015	188706	NG OTC Swap	NARRAGANSETT		12/5/2014 10:57:41 AM	482064	SWAP	Optimization - NEC		0.0000	1,390000	-\$33,360.00
221159405	6/1/2015	187627	NG Basis Swap	NARRAGANSETT		11/21/2014 10:46:24 AM	476815	SWAP	Optimization - NEC		0.0000	1,390000	-\$20,850.00
221159499	6/1/2015	188512	NG Basis Swap	NARRAGANSETT		12/4/2014 12:02:39 PM	481007	SWAP	Optimization - NEC		0.0000	1,390000	-\$10,425.00
221159502	6/1/2015	188512	NG Basis Swap	NARRAGANSETT		12/4/2014 12:02:39 PM	481007	SWAP	Optimization - NEC		7,500.0000	1,625000	\$12,187.50
221159404	6/1/2015	187627	NG Basis Swap	NARRAGANSETT		11/21/2014 10:46:24 AM	476815	SWAP	Optimization - NEC		15,000.0000	1,465000	\$21,975.00
221159421	6/1/2015	188706	NG OTC Swap	NARRAGANSETT		12/5/2014 10:57:41 AM	482064	SWAP	Optimization - NEC		24,000.0000	2,360000	\$56,640.00
221159500	6/1/2015	188328	NG OTC Swap	NARRAGANSETT		12/2/2014 2:41:54 PM	479466	SWAP	Optimization - NEC		108,500.0000	2,290000	\$248,465.00

Realized Financial Transactions for May 2015						384,098	DT	\$ (11,558)	Profit / Loss				
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	swap type
Optimization - NEC	5/1/2015			NARRAGANSETT			SWAP	Optimization - NEC		384,098.0000		\$11,558.00	
217262733	5/1/2015	190628	NG Basis Swap	NARRAGANSETT		12/22/2014	490451	SWAP	Optimization - NEC	24,000.0000	1,257000	\$30,168.00	BUY
217262736	5/1/2015	190628	NG Basis Swap	NARRAGANSETT		12/22/2014	490451	SWAP	Optimization - NEC	0.0000	1,370000	-\$32,880.00	BUY
217262890	5/1/2015	196891	NG Basis Swap	NARRAGANSETT		3/12/2015	529227	SWAP	Optimization - NEC	162,049.0000	1,317000	\$213,418.53	BUY
217262889	5/1/2015	196891	NG Basis Swap	NARRAGANSETT		3/12/2015	529227	SWAP	Optimization - NEC	0.0000	1,370000	-\$222,007.13	BUY
217266103	5/1/2015	201228	NG Basis Swap	NARRAGANSETT		4/28/2015	547618	SWAP	Optimization - NEC	0.0000	1,370000	\$87,829.33	SELL
217266102	5/1/2015	201228	NG Basis Swap	NARRAGANSETT		4/28/2015	547618	SWAP	Optimization - NEC	64,109.0000	1,317000	-\$84,431.55	SELL
217000668	5/1/2015	195123	NG OTC Swap	NARRAGANSETT		2/23/2015	522538	SWAP	Optimization - NEC	0.0000	2,517000	\$15,102.00	SELL
217000669	5/1/2015	195123	NG OTC Swap	NARRAGANSETT		2/23/2015	522538	SWAP	Optimization - NEC	6,000.0000	2,967000	-\$17,802.00	SELL
217003756	5/1/2015	200720	NG OTC Swap	NARRAGANSETT		4/21/2015	545009	SWAP	Optimization - NEC	95,440.0000	2,570000	\$245,280.80	BUY
217003757	5/1/2015	200720	NG OTC Swap	NARRAGANSETT		4/21/2015	545009	SWAP	Optimization - NEC	0.0000	2,517000	-\$240,222.48	BUY
217000458	5/1/2015	190614	NG OTC Swap	NARRAGANSETT		12/22/2014	490424	SWAP	Optimization - NEC	4,000.0000	3,140000	\$12,560.00	BUY
217000457	5/1/2015	190614	NG OTC Swap	NARRAGANSETT		12/22/2014	490424	SWAP	Optimization - NEC	0.0000	2,517000	-\$10,068.00	BUY
217000460	5/1/2015	190633	NG OTC Swap	NARRAGANSETT		12/22/2014	490465	SWAP	Optimization - NEC	8,000.0000	3,140000	\$25,120.00	BUY
217000461	5/1/2015	190633	NG OTC Swap	NARRAGANSETT		12/22/2014	490465	SWAP	Optimization - NEC	0.0000	2,517000	-\$20,136.00	BUY
217000449	5/1/2015	190634	NG OTC Swap	NARRAGANSETT		12/22/2014	490466	SWAP	Optimization - NEC	12,000.0000	3,140000	\$37,680.00	BUY
217000448	5/1/2015	190634	NG OTC Swap	NARRAGANSETT		12/22/2014	490466	SWAP	Optimization - NEC	0.0000	2,517000	-\$30,204.00	BUY
217000592	5/1/2015	191521	NG OTC Swap	NARRAGANSETT		1/6/2015	496260	SWAP	Optimization - NEC	3,500.0000	2,870000	\$10,045.00	BUY
217000593	5/1/2015	191521	NG OTC Swap	NARRAGANSETT		1/6/2015	496260	SWAP	Optimization - NEC	0.0000	2,517000	-\$8,809.50	BUY
217000721	5/1/2015	199426	NG OTC Swap	NARRAGANSETT		4/7/2015	539296	SWAP	Optimization - NEC	5,000.0000	2,700000	\$13,500.00	BUY
217000720	5/1/2015	199426	NG OTC Swap	NARRAGANSETT		4/7/2015	539296	SWAP	Optimization - NEC	0.0000	2,517000	-\$12,585.00	BUY

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Realized Financial Transactions for April 2015										
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	95,000	DT	\$ 31,770	Profit / Loss	Debit - Credit
						Trade Date	Position	Position Type	Portfolio	
Optimization - NEC	4/1/2015		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	95,000,0000 (31,770,00)
212676619	4/1/2015	195290	NG OTC Swap	NARRAGANSETT		2/24/2015	523729	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676617	4/1/2015	195290	NG OTC Swap	NARRAGANSETT		2/24/2015	523729	SWAP	Optimization - NEC	6,000,0000 2,894000 (17,364,00)
212676622	4/1/2015	195435	NG OTC Swap	NARRAGANSETT		2/25/2015	524390	SWAP	Optimization - NEC	0,0000 2,590000 18,130,00
212676621	4/1/2015	195435	NG OTC Swap	NARRAGANSETT		2/25/2015	524390	SWAP	Optimization - NEC	7,000,0000 2,903000 (20,321,00)
212676583	4/1/2015	195978	NG OTC Swap	NARRAGANSETT		3/3/2015	526163	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676582	4/1/2015	195978	NG OTC Swap	NARRAGANSETT		3/3/2015	526163	SWAP	Optimization - NEC	6,000,0000 2,672000 (16,032,00)
212676606	4/1/2015	196152	NG OTC Swap	NARRAGANSETT		3/4/2015	526621	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676602	4/1/2015	196152	NG OTC Swap	NARRAGANSETT		3/4/2015	526621	SWAP	Optimization - NEC	6,000,0000 2,748000 (16,488,00)
212676600	4/1/2015	196260	NG OTC Swap	NARRAGANSETT		3/5/2015	527153	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676601	4/1/2015	196260	NG OTC Swap	NARRAGANSETT		3/5/2015	527153	SWAP	Optimization - NEC	6,000,0000 2,735000 (16,410,00)
212676576	4/1/2015	195831	NG OTC Swap	NARRAGANSETT		3/2/2015	525697	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676580	4/1/2015	195831	NG OTC Swap	NARRAGANSETT		3/2/2015	525697	SWAP	Optimization - NEC	6,000,0000 2,730000 (16,380,00)
212676647	4/1/2015	195586	NG OTC Swap	NARRAGANSETT		2/26/2015	524892	SWAP	Optimization - NEC	0,0000 2,590000 18,130,00
212676648	4/1/2015	195586	NG OTC Swap	NARRAGANSETT		2/26/2015	524892	SWAP	Optimization - NEC	7,000,0000 2,805000 (19,635,00)
212676666	4/1/2015	195588	NG OTC Swap	NARRAGANSETT		2/26/2015	524894	SWAP	Optimization - NEC	0,0000 2,590000 15,540,00
212676659	4/1/2015	195588	NG OTC Swap	NARRAGANSETT		2/26/2015	524894	SWAP	Optimization - NEC	6,000,0000 2,720000 (16,320,00)
212676605	4/1/2015	196341	NG OTC Swap	NARRAGANSETT		3/6/2015	527422	SWAP	Optimization - NEC	0,0000 2,590000 46,620,00
212676597	4/1/2015	196341	NG OTC Swap	NARRAGANSETT		3/6/2015	527422	SWAP	Optimization - NEC	18,000,0000 2,800000 (50,400,00)
212676385	4/1/2015	184073	NG OTC Swap	NARRAGANSETT		11/3/2014	465923	SWAP	Optimization - NEC	0,0000 2,590000 38,850,00
212676386	4/1/2015	184073	NG OTC Swap	NARRAGANSETT		11/3/2014	465923	SWAP	Optimization - NEC	15,000,0000 3,730000 (55,950,00)
212676657	4/1/2015	195689	NG OTC Swap	NARRAGANSETT		2/27/2015	525239	SWAP	Optimization - NEC	0,0000 2,590000 31,080,00
212676664	4/1/2015	195689	NG OTC Swap	NARRAGANSETT		2/27/2015	525239	SWAP	Optimization - NEC	12,000,0000 2,710000 (32,520,00)

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Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
NG OTC Swap	NARRAGA				SWAP	Optimization - NEC	1,069,508.0000		\$119,856.32
NG OTC Swap	NARRAGA		8/18/2014	435177	SWAP	Optimization - NEC	160,000.0000	3.785000	-\$605,600.00
NG OTC Swap	NARRAGA		8/18/2014	435177	SWAP	Optimization - NEC	0.0000	2.773000	\$443,680.00
NG OTC Swap	NARRAGA		8/18/2014	435180	SWAP	Optimization - NEC	117,000.0000	3.800000	-\$444,600.00
NG OTC Swap	NARRAGA		6/4/2015	563298	SWAP	Optimization - NEC	2,000.0000	2.600000	-\$5,200.00
NG OTC Swap	NARRAGA		6/4/2015	563298	SWAP	Optimization - NEC	0.0000	2.773000	\$5,546.00
NG OTC Swap	NARRAGA		8/18/2014	435180	SWAP	Optimization - NEC	0.0000	2.773000	\$324,441.00
NG OTC Swap	NARRAGA		5/22/2015	557974	SWAP	Optimization - NEC	10,000.0000	2.950000	-\$29,500.00
NG OTC Swap	NARRAGA		5/22/2015	557974	SWAP	Optimization - NEC	0.0000	2.773000	\$27,730.00
NG OTC Swap	NARRAGA		6/24/2015	570424	SWAP	Optimization - NEC	0.0000	2.773000	-\$951,327.56
NG OTC Swap	NARRAGA		6/24/2015	570424	SWAP	Optimization - NEC	343,068.0000	2.770000	\$950,298.36
NG OTC Swap	NARRAGA		4/21/2015	545010	SWAP	Optimization - NEC	95,440.0000	2.665000	-\$254,347.60
NG OTC Swap	NARRAGA		2/18/2015	520337	SWAP	Optimization - NEC	40,000.0000	2.890000	-\$115,600.00
NG OTC Swap	NARRAGA		4/24/2015	546446	SWAP	Optimization - NEC	0.0000	2.773000	-\$22,184.00
NG OTC Swap	NARRAGA		6/3/2015	562560	SWAP	Optimization - NEC	2,000.0000	2.640000	-\$5,280.00
NG OTC Swap	NARRAGA		6/3/2015	562560	SWAP	Optimization - NEC	0.0000	2.773000	\$5,546.00
NG OTC Swap	NARRAGA		4/24/2015	546446	SWAP	Optimization - NEC	8,000.0000	2.665000	\$21,320.00
NG OTC Swap	NARRAGA		2/18/2015	520337	SWAP	Optimization - NEC	0.0000	2.773000	\$110,920.00
NG OTC Swap	NARRAGA		4/21/2015	545010	SWAP	Optimization - NEC	0.0000	2.773000	\$264,655.12
NG OTC Swap	NARRAGA		4/28/2014	388047	SWAP	Optimization - NEC	0.0000	2.773000	-\$768,121.00
NG OTC Swap	NARRAGA		2/23/2015	522819	SWAP	Optimization - NEC	15,000.0000	3.055000	-\$45,825.00
NG OTC Swap	NARRAGA		2/23/2015	522819	SWAP	Optimization - NEC	0.0000	2.773000	\$41,595.00
NG OTC Swap	NARRAGA		4/28/2014	388047	SWAP	Optimization - NEC	277,000.0000	4.230000	\$1,171,710.00

Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit	
NG Basis Swap	NARRAGA				SWAP	Optimization - NEC	276,873.0000		\$ (62,825.10)	
NG Basis Swap	NARRAGA		3/12/2015	529228	SWAP	Optimization - NEC	212,764.0000	1.743000	\$ (370,847.65)	
NG Basis Swap	NARRAGA		4/28/2015	547620	SWAP	Optimization - NEC	0.0000	1.260000	\$ (80,777.34)	
NG Basis Swap	NARRAGA		4/28/2015	547620	SWAP	Optimization - NEC	64,109.0000	1.883000	\$ 120,717.25	
NG Basis Swap	NARRAGA		3/12/2015	529228	SWAP	Optimization - NEC	0.0000	1.260000	\$ 268,082.64	
Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
NG		NARRAGANSETT	105621				Optimization - NEC	-600,031		\$ (229,588.14)
NG	NEC Refill	NARRAGANSETT	105621		190278	12/17/2014 9:57:54 AM	Optimization - NEC	0	0.000000	\$ 28,313.42
NG	NEC Refill	NARRAGANSETT	105621		190278	12/17/2014 9:57:54 AM	Optimization - NEC	10,000	3.510000	\$ (35,091.84)
NG	NEC Refill	NARRAGANSETT	105621		190326	12/17/2014 2:06:05 PM	Optimization - NEC	0	0.000000	\$ 139,281.61
NG	NEC Refill	NARRAGANSETT	105621		190326	12/17/2014 2:06:05 PM	Optimization - NEC	108,500	2.290000	\$ (248,407.24)
NG	NE Refill	NARRAGANSETT	105621		196893	3/12/2015 10:27:25 AM	Optimization - NEC	0	0.000000	\$ (227,142.00)
NG	NE Refill	NARRAGANSETT	105621		196893	3/12/2015 10:27:25 AM	Optimization - NEC	0	0.000000	\$ 500,986.08
NG	NE Refill	NARRAGANSETT	105621		196893	3/12/2015 10:27:25 AM	Optimization - NEC	-176,943	-1.260000	\$ (222,896.35)
NG	NEC Refill	NARRAGANSETT	105621		192965	1/22/2015 9:15:07 AM	Optimization - NEC	-5,000	2.972000	\$ 14,856.55
NG	NEC Refill	NARRAGANSETT	105621		192965	1/22/2015 9:15:07 AM	Optimization - NEC	0	0.000000	\$ (14,156.71)
NG	NEC Refill	NARRAGANSETT	105621		193306	1/30/2015 9:35:16 AM	Optimization - NEC	0	0.000000	\$ (90,602.93)
NG	NEC Refill	NARRAGANSETT	105621		193306	1/30/2015 9:35:16 AM	Optimization - NEC	-32,000	2.800000	\$ 89,579.17
NG	NEC Refill	NARRAGANSETT	105621		193420	2/2/2015 9:49:00 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621		193420	2/2/2015 9:49:00 AM	Optimization - NEC	-10,000	2.748000	\$ 27,473.61
NG	NEC Refill	NARRAGANSETT	105621		193507	2/3/2015 9:37:14 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621		193507	2/3/2015 9:37:14 AM	Optimization - NEC	-10,000	2.793000	\$ 27,923.51
NG	NEC Refill	NARRAGANSETT	105621		194580	2/13/2015 9:57:52 AM	Optimization - NEC	20,000	2.863000	\$ (57,246.69)
NG	NEC Refill	NARRAGANSETT	105621		194580	2/13/2015 9:57:52 AM	Optimization - NEC	0	0.000000	\$ 56,626.83

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NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194689	2/17/2015 9:40:08 AM	Optimization - NEC	5,000	2.930000	\$ (14,646.59)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194689	2/17/2015 9:40:08 AM	Optimization - NEC	0	0.000000	\$ 14,156.71
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194782	2/18/2015 9:15:18 AM	Optimization - NEC	0	0.000000	\$ (14,156.71)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194782	2/18/2015 9:15:18 AM	Optimization - NEC	-5,000	2.902000	\$ 14,506.63
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194870	2/19/2015 10:21:32 AM	Optimization - NEC	3,500	3.005000	\$ (10,515.05)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194870	2/19/2015 10:21:32 AM	Optimization - NEC	0	0.000000	\$ 9,909.70
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203950	5/27/2015 9:18:53 AM	Optimization - NEC	103,169	2.858000	\$ (294,788.46)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203950	5/27/2015 9:18:53 AM	Optimization - NEC	0	0.000000	\$ 292,106.69
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190636	12/22/2014 11:59:13 AM	Optimization - NEC	-12,000	3.215000	\$ 38,571.03
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190636	12/22/2014 11:59:13 AM	Optimization - NEC	0	0.000000	\$ (33,976.10)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190880	12/26/2014 10:22:39 AM	Optimization - NEC	3,000	3.112500	\$ (9,335.33)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190880	12/26/2014 10:22:39 AM	Optimization - NEC	0	0.000000	\$ 8,494.02
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193277	1/29/2015 3:29:15 PM	Optimization - NEC	4,300	2.860000	\$ (12,295.14)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193277	1/29/2015 3:29:15 PM	Optimization - NEC	0	0.000000	\$ 12,174.77
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189956	12/12/2014 10:00:21 AM	Optimization - NEC	0	0.000000	\$ 28,313.42
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189956	12/12/2014 10:00:21 AM	Optimization - NEC	10,000	3.580000	\$ (35,791.68)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190074	12/15/2014 10:14:57 AM	Optimization - NEC	0	0.000000	\$ 14,156.71
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190074	12/15/2014 10:14:57 AM	Optimization - NEC	5,000	3.610000	\$ (18,045.80)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	191523	1/6/2015 10:09:58 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	191523	1/6/2015 10:09:58 AM	Optimization - NEC	-10,000	2.930000	\$ 29,293.19
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	191635	1/7/2015 9:32:21 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	191635	1/7/2015 9:32:21 AM	Optimization - NEC	-10,000	2.970000	\$ 29,693.10
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192124	1/13/2015 10:45:07 AM	Optimization - NEC	0	0.000000	\$ (12,174.77)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192124	1/13/2015 10:45:07 AM	Optimization - NEC	-4,300	2.940000	\$ 12,639.06
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192611	1/16/2015 9:50:16 AM	Optimization - NEC	0	0.000000	\$ (70,785.54)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192611	1/16/2015 9:50:16 AM	Optimization - NEC	-25,000	3.035000	\$ 75,857.36
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193076	1/23/2015 9:34:17 AM	Optimization - NEC	0	0.000000	\$ (56,626.83)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193076	1/23/2015 9:34:17 AM	Optimization - NEC	-20,000	2.990000	\$ 59,786.10
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193640	2/4/2015 9:42:55 AM	Optimization - NEC	0	0.000000	\$ (42,470.12)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193640	2/4/2015 9:42:55 AM	Optimization - NEC	-15,000	2.810000	\$ 42,140.20
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193758	2/5/2015 10:03:16 AM	Optimization - NEC	0	0.000000	\$ (14,156.71)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193758	2/5/2015 10:03:16 AM	Optimization - NEC	-5,000	2.760000	\$ 13,796.79
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194500	2/12/2015 9:44:02 AM	Optimization - NEC	5,000	2.950000	\$ (14,746.57)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194500	2/12/2015 9:44:02 AM	Optimization - NEC	0	0.000000	\$ 14,156.71
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192269	1/14/2015 9:44:31 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192269	1/14/2015 9:44:31 AM	Optimization - NEC	-10,000	3.120000	\$ 31,192.75
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192412	1/15/2015 10:06:01 AM	Optimization - NEC	0	0.000000	\$ (42,470.12)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192412	1/15/2015 10:06:01 AM	Optimization - NEC	-15,000	3.230000	\$ 48,438.74
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192718	1/20/2015 9:53:18 AM	Optimization - NEC	-10,000	2.970000	\$ 29,693.10
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192718	1/20/2015 9:53:18 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192800	1/21/2015 9:29:02 AM	Optimization - NEC	-10,000	2.990000	\$ 29,893.05
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	192800	1/21/2015 9:29:02 AM	Optimization - NEC	0	0.000000	\$ (28,313.42)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193166	1/26/2015 9:42:40 AM	Optimization - NEC	0	0.000000	\$ (155,723.79)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193166	1/26/2015 9:42:40 AM	Optimization - NEC	-55,000	2.980000	\$ 163,861.90
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193220	1/26/2015 11:40:45 AM	Optimization - NEC	7,200	3.020000	\$ (21,738.95)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193220	1/26/2015 11:40:45 AM	Optimization - NEC	0	0.000000	\$ 20,385.66
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189125	12/8/2014 11:48:09 AM	Optimization - NEC	8,000	2.366000	\$ (18,923.60)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189125	12/8/2014 11:48:09 AM	Optimization - NEC	0	0.000000	\$ 10,269.61
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203930	5/26/2015 3:59:50 PM	Optimization - NEC	0	0.000000	\$ (292,106.69)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203930	5/26/2015 3:59:50 PM	Optimization - NEC	103,169	-1.245000	\$ 128,415.55
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189144	12/8/2014 12:53:21 PM	Optimization - NEC	105,000	2.185000	\$ (229,342.93)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189144	12/8/2014 12:53:21 PM	Optimization - NEC	0	0.000000	\$ 133,197.34

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NG	NE Refill	NARRAGANSETT	105621	[REDACTED]	206593	6/26/2015 2:55:24 PM	Optimization - NEC	0	0.000000	\$ (222,080.55)
NG	NE Refill	NARRAGANSETT	105621	[REDACTED]	206593	6/26/2015 2:55:24 PM	Optimization - NEC	0	0.000000	\$ 497,362.44
NG	NE Refill	NARRAGANSETT	105621	[REDACTED]	206593	6/26/2015 2:55:24 PM	Optimization - NEC	-175,067	-1.620000	\$ (283,507.09)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189266	12/9/2014 10:06:51 AM	Optimization - NEC	8,000	2.355000	\$ (18,833.26)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189266	12/9/2014 10:06:51 AM	Optimization - NEC	0	0.000000	\$ 10,148.37
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189398	12/10/2014 9:44:23 AM	Optimization - NEC	8,000	3.526000	\$ (28,197.91)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189398	12/10/2014 9:44:23 AM	Optimization - NEC	0	0.000000	\$ 22,727.87
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189700	12/11/2014 10:01:19 AM	Optimization - NEC	0	0.000000	\$ 28,409.83
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189700	12/11/2014 10:01:19 AM	Optimization - NEC	10,000	3.540000	\$ (35,387.34)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194209	2/10/2015 11:36:39 AM	Optimization - NEC	5,000	2.885000	\$ (14,419.84)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194209	2/10/2015 11:36:39 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194365	2/11/2015 9:16:24 AM	Optimization - NEC	5,000	2.996000	\$ (14,974.64)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194365	2/11/2015 9:16:24 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	196427	3/6/2015 11:50:39 AM	Optimization - NEC	0	0.000000	\$ (82,388.52)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	196427	3/6/2015 11:50:39 AM	Optimization - NEC	-29,000	2.960000	\$ 85,809.29
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	196908	3/12/2015 10:31:47 AM	Optimization - NEC	0	0.000000	\$ (21,591.47)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	196908	3/12/2015 10:31:47 AM	Optimization - NEC	-7,600	2.945000	\$ 22,373.99
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197615	3/19/2015 9:38:21 AM	Optimization - NEC	0	0.000000	\$ (21,591.47)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197615	3/19/2015 9:38:21 AM	Optimization - NEC	-7,600	2.935000	\$ 22,298.02
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197742	3/20/2015 9:57:43 AM	Optimization - NEC	0	0.000000	\$ (65,342.62)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197742	3/20/2015 9:57:43 AM	Optimization - NEC	-23,000	2.980000	\$ 68,515.48
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201875	5/5/2015 10:39:12 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201875	5/5/2015 10:39:12 AM	Optimization - NEC	5,000	2.890000	\$ (14,444.83)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201975	5/6/2015 10:08:22 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201975	5/6/2015 10:08:22 AM	Optimization - NEC	5,000	2.883000	\$ (14,409.84)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202107	5/7/2015 11:01:05 AM	Optimization - NEC	5,000	2.840000	\$ (14,194.92)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202107	5/7/2015 11:01:05 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202242	5/8/2015 10:20:41 AM	Optimization - NEC	0	0.000000	\$ 42,614.75
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202242	5/8/2015 10:20:41 AM	Optimization - NEC	15,000	2.950000	\$ (44,234.17)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202360	5/11/2015 10:09:23 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202360	5/11/2015 10:09:23 AM	Optimization - NEC	5,000	2.965000	\$ (14,819.70)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203297	5/19/2015 10:25:31 AM	Optimization - NEC	0	0.000000	\$ 8,522.95
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	203297	5/19/2015 10:25:31 AM	Optimization - NEC	3,000	3.145000	\$ (9,431.63)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	204355	6/1/2015 9:07:38 AM	Optimization - NEC	5,000	2.682000	\$ (13,405.20)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	204355	6/1/2015 9:07:38 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	204865	6/8/2015 12:42:49 PM	Optimization - NEC	6,000	2.730000	\$ (16,374.14)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	204865	6/8/2015 12:42:49 PM	Optimization - NEC	0	0.000000	\$ 17,045.90
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205177	6/11/2015 9:56:34 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205177	6/11/2015 9:56:34 AM	Optimization - NEC	5,000	2.932000	\$ (14,654.76)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205742	6/19/2015 10:33:35 AM	Optimization - NEC	0	0.000000	\$ (28,409.83)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205742	6/19/2015 10:33:35 AM	Optimization - NEC	-10,000	2.770000	\$ 27,690.09
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205931	6/22/2015 11:43:26 AM	Optimization - NEC	5,000	2.782000	\$ (13,905.02)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	205931	6/22/2015 11:43:26 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206019	6/23/2015 9:40:42 AM	Optimization - NEC	5,000	2.840000	\$ (14,194.92)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206019	6/23/2015 9:40:42 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206501	6/26/2015 10:35:45 AM	Optimization - NEC	0	0.000000	\$ (28,409.83)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206501	6/26/2015 10:35:45 AM	Optimization - NEC	-10,000	2.798000	\$ 27,969.99
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189955	12/12/2014 9:57:31 AM	Optimization - NEC	0	0.000000	\$ 42,614.75
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	189955	12/12/2014 9:57:31 AM	Optimization - NEC	15,000	3.560000	\$ (53,380.90)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193768	2/5/2015 10:16:18 AM	Optimization - NEC	10,000	2.795000	\$ (27,940.00)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193867	2/6/2015 9:21:09 AM	Optimization - NEC	0	0.000000	\$ 28,409.83
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193867	2/6/2015 9:21:09 AM	Optimization - NEC	15,000	2.775000	\$ (41,610.11)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	193867	2/6/2015 9:21:09 AM	Optimization - NEC	0	0.000000	\$ 42,614.75

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NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194031	2/9/2015 10:02:39 AM	Optimization - NEC	5,000	2.780000	\$ (13,895.03)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	194031	2/9/2015 10:02:39 AM	Optimization - NEC	0	0.000000	\$ 14,204.92
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197331	3/17/2015 9:43:52 AM	Optimization - NEC	0	0.000000	\$ (31,250.82)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197331	3/17/2015 9:43:52 AM	Optimization - NEC	-11,000	2.940000	\$ 32,328.43
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197466	3/18/2015 8:58:55 AM	Optimization - NEC	0	0.000000	\$ (39,773.77)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	197466	3/18/2015 8:58:55 AM	Optimization - NEC	-14,000	2.880000	\$ 40,305.58
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202628	6/24/2015 2:58:33 PM	Optimization - NEC	0	0.000000	\$ (596,228.66)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202628	6/24/2015 2:58:33 PM	Optimization - NEC	-209,867	2.797000	\$ 586,788.02
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202629	6/24/2015 3:03:41 PM	Optimization - NEC	0	0.000000	\$ (381,929.14)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202629	6/24/2015 3:03:41 PM	Optimization - NEC	-133,201	2.831000	\$ 376,870.48
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	2026270	6/24/2015 3:05:05 PM	Optimization - NEC	0	0.000000	\$ (49,208.85)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	2026270	6/24/2015 3:05:05 PM	Optimization - NEC	-17,162	2.831000	\$ 48,557.08
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201730	5/4/2015 10:42:56 AM	Optimization - NEC	-4,000	2.865000	\$ 11,453.27
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	201730	5/4/2015 10:42:56 AM	Optimization - NEC	0	0.000000	\$ (11,469.26)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202097	5/7/2015 10:06:01 AM	Optimization - NEC	-4,000	2.915000	\$ 11,653.15
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202097	5/7/2015 10:06:01 AM	Optimization - NEC	0	0.000000	\$ (11,469.26)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202703	5/13/2015 9:56:56 AM	Optimization - NEC	-4,000	2.974000	\$ 11,889.01
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	202703	5/13/2015 9:56:56 AM	Optimization - NEC	0	0.000000	\$ (11,469.26)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190378	12/18/2014 10:15:23 AM	Optimization - NEC	0	0.000000	\$ 22,938.52
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190378	12/18/2014 10:15:23 AM	Optimization - NEC	8,000	3.540000	\$ (28,303.36)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190635	12/22/2014 11:58:09 AM	Optimization - NEC	-8,000	3.235000	\$ 25,864.79
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	190635	12/22/2014 11:58:09 AM	Optimization - NEC	0	0.000000	\$ (22,938.52)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206625	6/29/2015 10:02:32 AM	Optimization - NEC	0	0.000000	\$ (186,205.01)
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206625	6/29/2015 10:02:32 AM	Optimization - NEC	0	0.000000	\$ 418,997.78
NG	NEC Refill	NARRAGANSETT	105621	[REDACTED]	206625	6/29/2015 10:02:32 AM	Optimization - NEC	-146,129	-1.550000	\$ (226,366.87)

COUNTERPARTY	DEAL KEY	DESCRIPTION	Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	P&L (USD) (Including Demand Charge & Liquidity Reserve)		GAIN (LOSS)
						ST GAIN	ST LOSS	
	206,220	Optimization - NEC	\$ -	\$ -	\$ -	\$ -	\$ -	LOSS
	206,221	Optimization - NEC	\$ 0	\$ -	\$ -	\$ 0	\$ 0	GAIN
	206,271	Optimization - NEC	\$ 0	\$ -	\$ -	\$ 0	\$ 0	GAIN
	206,272	Optimization - NEC	\$ 3,100	\$ -	\$ -	\$ 3,100	\$ 0	GAIN
	206,346	Optimization - NEC	\$ (43,998)	\$ -	\$ -	\$ (43,998)	\$ 0	LOSS
	206,384	Optimization - NEC	\$ 1,048	\$ -	\$ -	\$ 1,048	\$ 0	GAIN
	206,385	Optimization - NEC	\$ 1,783	\$ -	\$ -	\$ 1,783	\$ 0	GAIN
	206,433	Optimization - NEC	\$ 586	\$ -	\$ -	\$ 586	\$ 0	GAIN
	206,459	Optimization - NEC	\$ (0)	\$ -	\$ -	\$ (0)	\$ 0	LOSS
	206,549	Optimization - NEC	\$ (18,436)	\$ -	\$ -	\$ (18,436)	\$ 0	LOSS
	206,550	Optimization - NEC	\$ (14,653)	\$ -	\$ -	\$ (14,653)	\$ 0	LOSS
			<b>\$ (70,570)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (70,570)</b>		
						ST GAIN	6,517.02	
						ST LOSS	(77,087.16)	
							<b>\$(70,570.14)</b>	

**Carry Cost plus Cost of Collateral**  
Actual through March 2016

\$ 22,627.08

95% MSQ  
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

FIXED

Month	Proxy		Actual			Difference		% Decline	End Balance Vol.	End Balance \$'	\$	-	
	End Balance Vo	End Balance \$'	% Decline	End Balance Volume	End Balance \$'	End Balance Vol.	End Balance \$'						
Apr-14	2,004,670	\$ 8,720,807.89		1,707,676	\$ 7,111,260.35	296,994	\$ 1,609,547.54				\$	-	
May-14	2,438,729	\$ 10,591,311.17		2,168,212	\$ 9,130,313.69	270,517	\$ 1,460,997.48				\$	-	
Jun-14	2,839,531	\$ 12,051,092.19		2,555,701	\$ 10,845,337.02	283,830	\$ 1,205,755.17				\$	-	
Jul-14	3,254,226	\$ 13,381,827.69		3,002,321	\$ 12,158,187.80	251,905	\$ 1,223,639.89				\$	-	
Aug-14	3,668,957	\$ 14,515,788.85		3,512,974	\$ 13,428,852.33	155,983	\$ 1,086,936.52				\$	-	
Sep-14	4,083,645	\$ 15,473,832.97		4,077,896	\$ 14,757,798.30	5,749	\$ 716,034.67				\$	-	
Oct-14	4,462,374	\$ 16,243,065.66		4,491,466	\$ 15,626,587.57	(29,092)	\$ 616,478.09				\$	-	
Nov-14	4,237,034	\$ 15,313,877.75	-5.0498%	4,260,449	\$ 14,791,154.75	(23,415)	\$ 522,723.00				\$	-	
Dec-14	3,919,094	\$ 14,139,083.41	-7.5038%	3,828,791	\$ 13,314,590.33	90,303	\$ 824,493.08				\$	-	
Jan-15	2,908,376	\$ 10,503,020.10	-25.7896%	2,788,260	\$ 9,721,751.90	-27.1765%	\$ 120,116	\$ 781,268.20			\$	-	
Feb-15	2,180,750	\$ 7,905,326.00	-8.7075%	1,988,113	\$ 7,026,261.59	-28.6970%	192,637	\$ 879,064.41			\$	-	
Mar-15	1,627,022	\$ 5,852,272.93	-4.3327%	1,583,410	\$ 5,494,504.25	-20.3561%	43,612	\$ 357,768.68			\$	-	
Apr-15	2,091,950	\$ 6,474,988.88	\$ 3,0952	1,936,643	\$ 6,334,340.13	3,2708	\$ 155,307	\$ 140,648.75	\$ 1,128.27	9.760000%			
May-15	2,536,879	\$ 7,176,186.78	\$ 2,8287	2,469,633	\$ 7,167,283.26	2,9022	\$ 67,246	\$ 8,903.52	\$ 73.80	9.760000%			
Jun-15	2,933,440	\$ 7,810,438.89	\$ 2,6626	2,916,045	\$ 7,804,660.88	2,6765	\$ 17,395	\$ 5,778.01	\$ 46.35	9.760000%			
372,959	3,306,399	\$ 8,338,051.25	\$ 2,5218	377,308	\$ 3,293,353	\$ 8,338,425.26	\$ 2,5319	\$ 13,046	\$ (374.02)	\$ (3.10)	9.760000%		
372,959	3,679,358	\$ 8,865,663.60	\$ 2,4096	377,308	\$ 3,670,661	\$ 8,872,189.65	\$ 2,4171	\$ 8,698	\$ (6,526.05)	\$ (54.10)	9.760000%		
372,959	4,052,317	\$ 9,393,275.96	\$ 2,3180	377,308	\$ 4,047,968	\$ 9,405,954.03	\$ 2,3236	\$ 4,349	\$ (12,678.07)	\$ (101.70)	9.760000%		
372,959	4,425,276	\$ 9,920,888.32	\$ 2,2419	377,308	\$ 4,425,276	\$ 9,939,718.42	\$ 2,2461	\$ -	\$ (18,830.10)	\$ (156.09)	9.760000%		
(223,467)	Nov-15	4,201,809	\$ 9,419,905.44	\$ 2,2419	(227,613)	4,197,663	\$ 9,428,472.44	\$ 2,2461	\$ 4,146	\$ (8,567.00)	\$ (68.72)	9.760000%	
(315,297)	Dec-15	3,886,513	\$ 8,713,051.36	\$ 2,2419	(425,297)	3,772,367	\$ 8,473,203.27	\$ 2,2461	\$ 114,146	\$ 239,848.09	\$ 1,988.18	9.760000%	
(1,002,315)	Jan-16	2,884,197	\$ 6,465,991.75	\$ 2,2419	(1,025,197)	2,747,170	\$ 6,170,484.04	\$ 2,2461	\$ 137,027	\$ 295,507.71	\$ 2,449.56	9.760000%	
(251,141)	Feb-16	2,633,056	\$ 5,902,966.80	\$ 2,2419	(788,355)	1,958,815	\$ 4,399,740.17	\$ 2,2461	\$ 674,242	\$ 1,503,226.63	\$ 11,254.84	9.760000%	
(114,082)	Mar-16	2,518,974	\$ 5,647,209.84	\$ 2,2419	(398,739)	1,560,076	\$ 3,504,123.05	\$ 2,2461	\$ 958,899	\$ 2,143,086.79	\$ 17,764.72	9.760000%	

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2016**

Month	Hedging Gain/(Loss)		Cumm Gain/Loss		Tariff Rate	Hedging Gain/(Loss)
April-15	\$ 31,770.00		\$ 31,770.00		9.760%	\$ 258.40
May-15	\$ (11,558.00)		\$ 20,470.40		9.760%	\$ 166.49
June-15	\$ (152,915.06)		\$ (132,536.57)		9.760%	\$ (1,077.96)
July-15			\$ (133,781.02)		9.760%	\$ (1,088.09)
August-15	\$ -		\$ (133,791.15)		9.760%	\$ (1,088.17)
September-15	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
October-15	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
November-15	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
December-15	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
January-16	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
February-16	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
March-16	\$ -		\$ (133,791.23)		9.760%	\$ (1,088.17)
Total	\$ (132,703.06)					\$ (10,446.51)