

November 15, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan Revised Quarterly Report – July 1, 2013 to September 30, 2013

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's revised Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"), which the Company filed on October 31, 2013 for the period ending September 30, 2013. The quarterly summary report and Attachments 1 and 2 thereto have been revised to reflect the Rhode Island Public Utilities Commission's decision at its October 24, 2013 open meeting in Docket No. 4436 that portions of the gas portfolio that are the subject of management agreements not be included in the calculation of the Company's NGPMP incentive. All other attachments to the Summary Report are unchanged.

This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On November 15, 2013, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”). National Grid is seeking protective treatment with respect

to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: November 15, 2013

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2013 to September 30, 2013

Introduction

In Docket 4038 the Commission approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources at the start of each month so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 3,037,690 dekatherms and \$12,994,996.33 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Apr-13. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through June 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2013 are from Attachment 3, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$ 8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, will be realized in the April 2013 through March 2014 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double counted. This value is a credit of \$422,752. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$5,367,683.93. This value is currently \$ 4,367,683.93 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$3,494,147.14¹ plus the \$1,000,000 guaranteed amount and the Company receiving \$873,536.79.

¹ Customer's share of the excess includes 100% of the revenue received to date associated with the asset management agreements.

MONTHLY SUMMARY REPORT

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
 As of September 30, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-13	3,037,690	\$ 12,994,996.33	1,048,130	\$ 5,185,905.34	1,989,559	\$ 8,562,810.83	\$ 753,719.84
May-13	1,585,584	\$ 6,830,485.32	661,189	\$ 3,174,517.78	924,395	\$ 4,025,987.30	\$ 370,019.76
Jun-13	1,463,838	\$ 5,860,745.59	777,954	\$ 3,743,361.66	685,886	\$ 2,945,144.37	\$ 827,760.44
Jul-13	2,197,782	\$ 8,074,773.11	1,601,225	\$ 7,706,585.36	596,557	\$ 2,260,163.46	\$ 1,891,975.71
Aug-13	1,136,200	\$ 3,865,617.39	501,039	\$ 2,331,999.70	635,162	\$ 2,291,487.20	\$ 757,869.51
Sep-13	1,363,321	\$ 4,858,120.37	684,715	\$ 2,707,340.86	678,606	\$ 2,522,485.25	\$ 371,705.74
Oct-13	-	\$ -	-	\$ -	-	\$ -	\$ -
Nov-13	-	\$ -	-	\$ -	-	\$ -	\$ -
Dec-13	-	\$ -	-	\$ -	-	\$ -	\$ -
Jan-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Feb-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	10,784,415	\$ 42,484,738.11	5,274,252	\$ 24,849,710.70	5,510,165	\$ 22,608,078.41	\$ 4,973,051.00

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-13	176,937	\$ 763,819.77	325,290	\$ 1,484,409.08
May-13	665,134	\$ 2,859,320.74	333,994	\$ 1,606,272.41
Jun-13	89,026	\$ 381,673.16	335,250	\$ 1,480,319.54
Jul-13	106,826	\$ 392,691.96	327,298	\$ 387,364.45
Aug-13	303,310	\$ 1,007,251.16	323,888	\$ 1,186,149.42
Sep-13	273,527	\$ 943,377.96	333,120	\$ 1,254,138.04
Oct-13	-	\$ -	-	\$ -
Nov-13	-	\$ -	-	\$ -
Dec-13	-	\$ -	-	\$ -
Jan-14	-	\$ -	-	\$ -
Feb-14	-	\$ -	-	\$ -
Mar-14	-	\$ -	-	\$ -
Total	1,614,760	\$ 6,348,134.75	1,978,840	\$ 7,398,652.94

MONTHLY SUMMARY REPORT

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-13	\$ (93,569.08)
May-13	\$ (3,187.23)
Jun-13	\$ (158,678.75)
Jul-13	\$ (14,928.08)
Aug-13	\$ 258,640.18
Sep-13	\$ (131,309.60)
Oct-13	
Nov-13	\$ -
Dec-13	\$ -
Jan-14	\$ -
Feb-14	
Mar-14	\$ -
Total	\$ (143,032.56)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	182,596	
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)	\$	422,752.00
MTM as of September 30th, 2013	\$	(1,063.55)
Physical Storage Value as of September 30th, 2013	\$	(647,739.42)
Forward Storage Value (purchase)/sale	\$	671,901.81
Carry Cost Estimate and Cost of Collateral -March 2014	\$	(51,217.91)

TOTAL UNREALIZED VALUE

\$ 394,632.93

TOTAL REALIZED AND UNREALIZED VALUE

\$ 5,367,683.93

MARGIN SHARING

Customer Guarantee	\$ 1,000,000.00
Total AMA's Year to Date	\$ 131,250.00
Customer Excess Earnings (includes 100% of AMA)	\$ 3,494,147.14
National Grid Incentive	\$ 873,536.79

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage in transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of September 30th, 2013	R Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of September 30th, 2013

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL										
04/01/2013		Optimization - NEC	126654				269,884	\$1,102,491.00		
04/01/2013		Optimization - NEC	128773				490	\$2,087.50		
04/01/2013		Optimization - NEC	126993				9,804	\$41,150.00		
04/01/2013		Optimization - NEC	127298				1,199	\$8,100.00		
04/01/2013		Optimization - NEC	127365				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127377				2,731	\$11,768.21		
04/01/2013		Optimization - NEC	127430				1,587	\$6,839.29		
04/01/2013		Optimization - NEC	127639				7,660	\$31,679.00		
04/01/2013		Optimization - NEC	127960				506	\$2,181.74		
04/01/2013		Optimization - NEC	128046				5,768	\$24,826.26		
04/01/2013		Optimization - NEC	129302				3,333	\$14,484.00		
04/01/2013		Optimization - NEC	129446				9,804	\$42,500.00		
04/01/2013		Optimization - NEC	129729				14,707	\$66,450.00		
04/01/2013		Optimization - NEC	129881				9,833	\$45,150.00		
04/01/2013		Optimization - NEC	130169				4,880	\$21,712.50		
04/01/2013		Optimization - NEC	130571				12,137	\$49,896.00		
04/01/2013		Optimization - NEC	127488				9,804	\$40,650.00		
04/01/2013		Optimization - NEC	127632				5,313	\$21,757.29		
04/01/2013		Optimization - NEC	127714				4,491	\$18,392.72		
04/01/2013		Optimization - NEC	129316				4,837	\$21,125.00		
04/01/2013		Optimization - NEC	129324				1,161	\$5,052.00		
04/01/2013		Optimization - NEC	129473				2,530	\$10,972.00		
04/01/2013		Optimization - NEC	129734				22,061	\$99,731.25		
04/01/2013		Optimization - NEC	130408				4,876	\$21,175.00		
04/01/2013		Optimization - NEC	130416				9,778	\$42,150.00		
04/01/2013		Optimization - NEC	130418				2,425	\$10,525.00		
04/01/2013		Optimization - NEC	126994				4,902	\$20,625.00		
04/01/2013		Optimization - NEC	127261				45,474	\$189,006.65		
04/01/2013		Optimization - NEC	127527				16,473	\$68,132.11		
04/01/2013		Optimization - NEC	127528				4,490	\$18,571.90		
04/01/2013		Optimization - NEC	127900				58,830	\$241,800.00		
04/01/2013		Optimization - NEC	128090				9,055	\$38,002.03		
04/01/2013		Optimization - NEC	128113				3,922	\$16,400.00		
04/01/2013		Optimization - NEC	128171				750	\$3,147.98		
04/01/2013		Optimization - NEC	129605				1,566	\$6,811.48		
04/01/2013		Optimization - NEC	129670				688	\$2,992.28		
04/01/2013		Optimization - NEC	129693				7,999	\$34,394.88		
04/01/2013		Optimization - NEC	129864				7,353	\$32,925.00		
04/01/2013		Optimization - NEC	129185				22,103	\$96,037.44		
04/01/2013		Optimization - NEC	130139				10,230	\$44,701.70		
04/01/2013		Optimization - NEC	130140				12,130	\$53,004.56		
04/01/2013		Optimization - NEC	127498				4,730	\$19,687.50		
04/01/2013		Optimization - NEC	129776				8,593	\$42,523.11		
04/01/2013		Optimization - NEC	129777				170	\$842.58		
04/01/2013		Optimization - NEC	130277				1,870	\$8,300.00		
04/01/2013		Optimization - NEC	127497				1,419	\$5,902.50		
04/01/2013		Optimization - NEC	129454				577	\$2,507.67		
04/01/2013		Optimization - NEC	129500				1,873	\$8,136.08		
04/01/2013		Optimization - NEC	130358				5,528	\$33,600.00		
04/01/2013		Optimization - NEC	126801				421,870	\$1,737,175.79		
04/01/2013		Optimization - NEC	127815				1,160	\$4,824.00		
04/01/2013		Optimization - NEC	129607				4,746	\$21,775.00		
04/01/2013		Optimization - NEC	129297				4,020	\$17,384.00		
04/01/2013		Optimization - NEC	129594				63	\$273.24		
04/01/2013		Optimization - NEC	129668				2,513	\$10,764.00		
04/01/2013		Optimization - NEC	129669				8,444	\$36,158.76		
04/01/2013		Optimization - NEC	130742				7,389	\$32,281.00		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	130796				292	\$1,260.00		
04/01/2013		Optimization - NEC	127633				9,804	\$40,150.00		
04/01/2013		Optimization - NEC	127371				9,804	\$42,000.00		
04/01/2013		Optimization - NEC	127220				9,459	\$39,650.00		
04/01/2013		Optimization - NEC	127364				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127366				9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127368				6,274	\$26,912.00		
04/01/2013		Optimization - NEC	129445				4,902	\$21,237.50		
04/01/2013		Optimization - NEC	129448				4,902	\$21,237.50		
04/01/2013		Optimization - NEC	128094				4,902	\$20,600.00		
04/01/2013		Optimization - NEC	127434				570	\$2,692.39		
04/01/2013		Optimization - NEC	127437				3,225	\$15,237.88		
04/01/2013		Optimization - NEC	127718				3,283	\$14,452.20		
04/01/2013		Optimization - NEC	127719				1,741	\$7,665.00		
04/01/2013		Optimization - NEC	128840				4,107	\$17,615.70		
04/01/2013		Optimization - NEC	129068				6,101	\$28,013.11		
04/01/2013		Optimization - NEC	129126				5,800	\$27,615.36		
04/01/2013		Optimization - NEC	129501				5,948	\$26,687.50		
04/01/2013		Optimization - NEC	129785				41,259	\$183,268.80		
04/01/2013		Optimization - NEC	130079				5,191	\$22,775.83		
04/01/2013		Optimization - NEC	130080				14,915	\$67,519.94		
04/01/2013		Optimization - NEC	130081				3,613	\$16,345.65		
04/01/2013		Optimization - NEC	130082				2,155	\$9,748.55		
04/01/2013		Optimization - NEC	130160				9,643	\$45,112.20		
04/01/2013		Optimization - NEC	130254				5,183	\$23,619.48		
04/01/2013		Optimization - NEC	130255				7,528	\$34,289.37		
04/01/2013		Optimization - NEC	130279				1,418	\$6,360.00		
04/01/2013		Optimization - NEC	130360				10,530	\$48,309.76		
04/01/2013		Optimization - NEC	130578				6,737	\$28,531.50		
04/01/2013		Optimization - NEC	130583				8,246	\$35,215.65		
04/01/2013		Optimization - NEC	128845				9,652	\$41,400.00		
04/01/2013		Optimization - NEC	130462				2,208	\$9,718.66		
04/01/2013		Optimization - NEC	130463				1,135	\$5,051.34		
04/01/2013		Optimization - NEC	130588				17,739	\$74,479.50		
04/01/2013		Optimization - NEC	130589				11,179	\$47,020.50		
04/01/2013		Optimization - NEC	128091				4,902	\$20,575.00		
04/01/2013		Optimization - NEC	126799				4,230	\$17,662.50		
04/01/2013		Optimization - NEC	126995				4,902	\$20,625.00		
04/01/2013		Optimization - NEC	126996				9,804	\$41,250.00		
04/01/2013		Optimization - NEC	126999				1,155	\$4,888.70		
04/01/2013		Optimization - NEC	127009				3,026	\$12,704.00		
04/01/2013		Optimization - NEC	127010				4,728	\$19,850.00		
04/01/2013		Optimization - NEC	127014				1,702	\$7,146.00		
04/01/2013		Optimization - NEC	127052				5,022	\$21,256.30		
04/01/2013		Optimization - NEC	127057				11,692	\$53,062.50		
04/01/2013		Optimization - NEC	127058				4,210	\$17,927.82		
04/01/2013		Optimization - NEC	127247				11,452	\$51,060.00		
04/01/2013		Optimization - NEC	127251				1,157	\$5,073.46		
04/01/2013		Optimization - NEC	127252				3,186	\$14,942.50		
04/01/2013		Optimization - NEC	127439				10,958	\$49,680.00		
04/01/2013		Optimization - NEC	127441				1,062	\$4,721.20		
04/01/2013		Optimization - NEC	127529				21,919	\$95,335.00		
04/01/2013		Optimization - NEC	127530				7,610	\$32,013.10		
04/01/2013		Optimization - NEC	127531				1,158	\$5,003.32		
04/01/2013		Optimization - NEC	127532				3,272	\$14,756.00		
04/01/2013		Optimization - NEC	127533				1,732	\$7,811.50		
04/01/2013		Optimization - NEC	127715				25,866	\$105,264.18		
04/01/2013		Optimization - NEC	127716				1,099	\$4,662.00		
04/01/2013		Optimization - NEC	127816				28,995	\$120,900.00		
04/01/2013		Optimization - NEC	127875				34,941	\$149,873.64		
04/01/2013		Optimization - NEC	127876				8,334	\$35,751.39		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	127879				66,616	\$273,972.09		
04/01/2013		Optimization - NEC	127881				10,986	\$45,184.17		
04/01/2013		Optimization - NEC	127884				11,177	\$46,606.95		
04/01/2013		Optimization - NEC	127886				1,133	\$6,997.02		
04/01/2013		Optimization - NEC	127887				3,297	\$14,019.30		
04/01/2013		Optimization - NEC	127888				6,846	\$31,455.60		
04/01/2013		Optimization - NEC	128047				11,129	\$49,450.00		
04/01/2013		Optimization - NEC	128048				6,018	\$25,792.00		
04/01/2013		Optimization - NEC	128074				15,431	\$64,762.88		
04/01/2013		Optimization - NEC	128102				980	\$4,105.00		
04/01/2013		Optimization - NEC	128190				10,947	\$48,012.51		
04/01/2013		Optimization - NEC	128191				6,018	\$25,358.00		
04/01/2013		Optimization - NEC	128205				4,902	\$20,550.00		
04/01/2013		Optimization - NEC	128206				3,922	\$16,440.00		
04/01/2013		Optimization - NEC	128595				2,074	\$8,754.95		
04/01/2013		Optimization - NEC	128602				10,958	\$48,875.00		
04/01/2013		Optimization - NEC	128603				6,007	\$25,606.00		
04/01/2013		Optimization - NEC	128604				7,751	\$32,960.00		
04/01/2013		Optimization - NEC	128605				576	\$2,614.89		
04/01/2013		Optimization - NEC	128606				3,300	\$14,994.63		
04/01/2013		Optimization - NEC	128615				1,156	\$4,993.20		
04/01/2013		Optimization - NEC	128774				11,765	\$50,130.00		
04/01/2013		Optimization - NEC	128823				10,958	\$48,415.00		
04/01/2013		Optimization - NEC	128824				11,535	\$49,177.70		
04/01/2013		Optimization - NEC	128825				2,076	\$8,849.06		
04/01/2013		Optimization - NEC	128826				1,201	\$5,317.24		
04/01/2013		Optimization - NEC	128827				3,398	\$15,046.75		
04/01/2013		Optimization - NEC	128829				1,156	\$5,022.40		
04/01/2013		Optimization - NEC	128874				15,391	\$65,393.33		
04/01/2013		Optimization - NEC	129020				32,677	\$146,107.50		
04/01/2013		Optimization - NEC	129021				30,284	\$131,279.00		
04/01/2013		Optimization - NEC	129022				54,668	\$236,984.25		
04/01/2013		Optimization - NEC	129023				17,716	\$74,712.96		
04/01/2013		Optimization - NEC	129024				22,917	\$96,647.04		
04/01/2013		Optimization - NEC	129204				2,955	\$13,564.22		
04/01/2013		Optimization - NEC	129205				5,639	\$25,884.29		
04/01/2013		Optimization - NEC	129206				7,667	\$32,955.15		
04/01/2013		Optimization - NEC	129279				4,800	\$22,707.00		
04/01/2013		Optimization - NEC	129301				14,707	\$63,637.50		
04/01/2013		Optimization - NEC	129345				9,077	\$40,436.88		
04/01/2013		Optimization - NEC	129346				3,087	\$13,750.62		
04/01/2013		Optimization - NEC	129347				7,789	\$33,894.71		
04/01/2013		Optimization - NEC	129348				59	\$259.01		
04/01/2013		Optimization - NEC	129490				2,080	\$9,389.60		
04/01/2013		Optimization - NEC	129491				12,166	\$53,937.50		
04/01/2013		Optimization - NEC	129585				9,019	\$39,330.00		
04/01/2013		Optimization - NEC	129657				12,269	\$53,500.00		
04/01/2013		Optimization - NEC	129733				29,414	\$132,975.00		
04/01/2013		Optimization - NEC	129767				2,947	\$13,609.32		
04/01/2013		Optimization - NEC	129926				9,974	\$45,554.65		
04/01/2013		Optimization - NEC	129927				983	\$4,490.05		
04/01/2013		Optimization - NEC	129928				2,131	\$9,732.15		
04/01/2013		Optimization - NEC	130248				9,806	\$44,700.00		
04/01/2013		Optimization - NEC	130278				4,706	\$20,825.00		
04/01/2013		Optimization - NEC	130417				4,876	\$21,075.00		
04/01/2013		Optimization - NEC	130584				2,214	\$9,459.84		
04/01/2013		Optimization - NEC	130585				43,735	\$183,456.00		
04/01/2013		Optimization - NEC	130827				9,594	\$43,045.92		
04/01/2013		Optimization - NEC	130828				5,388	\$23,546.80		
04/01/2013		Optimization - NEC	130829				9,076	\$39,663.20		
04/01/2013		Optimization - NEC	130830				5,215	\$22,790.00		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	130831		34	\$150.28	
04/01/2013		Optimization - NEC	127258		2,226	\$9,531.09	
04/01/2013		Optimization - NEC	127259		1,980	\$8,478.93	
04/01/2013		Optimization - NEC	126998		9,804	\$41,350.00	
04/01/2013		Optimization - NEC	128029		3,039	\$13,035.50	
04/01/2013		Optimization - NEC	128775		19,608	\$83,550.00	
04/01/2013		Optimization - NEC	129067		4,009	\$18,388.50	
04/01/2013		Optimization - NEC	129862		14,707	\$65,812.50	
04/01/2013		Optimization - NEC	130154		917	\$4,282.47	
04/01/2013		Optimization - NEC	127959		3,529	\$15,192.00	
04/01/2013		Optimization - NEC	127489		14,707	\$60,862.50	
04/01/2013		Optimization - NEC	129066		4,694	\$21,360.00	
04/01/2013		Optimization - NEC	130573		14,650	\$62,025.00	
04/01/2013		Optimization - NEC	130577		12,598	\$53,341.50	
04/01/2013		Optimization - NEC	127110		2,600	\$10,847.17	
04/01/2013		Optimization - NEC	127297		2,599	\$10,738.29	
04/01/2013		Optimization - NEC	127358		9,455	\$40,600.00	
04/01/2013		Optimization - NEC	127426		2,599	\$10,983.27	
04/01/2013		Optimization - NEC	127564		2,565	\$10,569.41	
04/01/2013		Optimization - NEC	127771		2,565	\$10,448.54	
04/01/2013		Optimization - NEC	127899		7,698	\$31,667.94	
04/01/2013		Optimization - NEC	128072		2,000	\$8,637.75	
04/01/2013		Optimization - NEC	128073		565	\$2,442.00	
04/01/2013		Optimization - NEC	128203		2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128550		2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128873		2,600	\$11,064.93	
04/01/2013		Optimization - NEC	129001		7,797	\$33,807.24	
04/01/2013		Optimization - NEC	129162		2,600	\$11,296.30	
04/01/2013		Optimization - NEC	129417		2,599	\$11,201.03	
04/01/2013		Optimization - NEC	129565		2,600	\$11,255.47	
04/01/2013		Optimization - NEC	129689		2,599	\$11,228.25	
04/01/2013		Optimization - NEC	129797		7,797	\$35,072.97	
04/01/2013		Optimization - NEC	129916		2,742	\$12,180.00	
04/01/2013		Optimization - NEC	129951		2,600	\$11,582.11	
04/01/2013		Optimization - NEC	130137		600	\$2,665.86	
04/01/2013		Optimization - NEC	130138		2,000	\$8,889.03	
04/01/2013		Optimization - NEC	130324		2,578	\$11,500.45	
04/01/2013		Optimization - NEC	130457		2,573	\$11,241.86	
04/01/2013		Optimization - NEC	130648		7,747	\$33,317.28	
04/01/2013		Optimization - NEC	130790		1,000	\$4,371.23	
04/01/2013		Optimization - NEC	130791		1,600	\$6,993.13	
04/01/2013		Optimization - NEC	127296		15,428	\$63,699.57	
04/01/2013		Optimization - NEC	127427		15,429	\$65,890.71	
04/01/2013		Optimization - NEC	127565		13,445	\$55,173.15	
04/01/2013		Optimization - NEC	127566		2,000	\$8,213.40	
04/01/2013		Optimization - NEC	127772		13,435	\$54,355.77	
04/01/2013		Optimization - NEC	127774		2,000	\$8,091.72	
04/01/2013		Optimization - NEC	127901		12,868	\$52,330.50	
04/01/2013		Optimization - NEC	127902		3,751	\$15,274.09	
04/01/2013		Optimization - NEC	127903		2,676	\$10,891.16	
04/01/2013		Optimization - NEC	127904		26,985	\$109,785.78	
04/01/2013		Optimization - NEC	128207		14,999	\$62,499.29	
04/01/2013		Optimization - NEC	128218		400	\$1,676.78	
04/01/2013		Optimization - NEC	127109		15,400	\$64,802.25	
04/01/2013		Optimization - NEC	128632		15,435	\$64,795.14	
04/01/2013		Optimization - NEC	128999		22,196	\$96,801.60	
04/01/2013		Optimization - NEC	129000		23,992	\$104,631.90	
04/01/2013		Optimization - NEC	129182		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129184		8,999	\$38,781.25	
04/01/2013		Optimization - NEC	129418		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129419		8,998	\$38,781.25	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	129482	OSS REVENUE	10,000	\$46,200.00	
04/01/2013		Optimization - NEC	129762	OSS REVENUE	9,300	\$50,220.00	
04/01/2013		Optimization - NEC	130245	OSS REVENUE	5,000	\$25,500.00	
04/01/2013		Optimization - NEC	130331	OSS REVENUE	3,100	\$15,500.00	
04/01/2013		Optimization - NEC	130430	OSS REVENUE	4,000	\$19,880.00	
04/01/2013		Optimization - NEC	130834	OSS REVENUE	12,800	\$58,880.00	
04/01/2013		Optimization - NEC	128025	OSS REVENUE	3,000	\$13,800.00	
04/01/2013		Optimization - NEC	128092	OSS REVENUE	7,000	\$31,150.00	
04/01/2013		Optimization - NEC	129728	OSS REVENUE	23,400	\$125,658.00	
04/01/2013		Optimization - NEC	127514	OSS REVENUE	500	\$2,725.00	
04/01/2013		Optimization - NEC	127846	OSS REVENUE	2,100	\$10,500.00	
04/01/2013		Optimization - NEC	130735	OSS REVENUE	1,000	\$4,307.50	
04/01/2013		Optimization - NEC	127059	OSS REVENUE	5,000	\$24,250.00	
04/01/2013		Optimization - NEC	127060	OSS REVENUE	5,000	\$24,500.00	
04/01/2013		Optimization - NEC	127061	OSS REVENUE	5,000	\$23,350.00	
04/01/2013		Optimization - NEC	127442	OSS REVENUE	6,700	\$50,920.00	
04/01/2013		Optimization - NEC	127540	OSS REVENUE	5,000	\$27,500.00	
04/01/2013		Optimization - NEC	127541	OSS REVENUE	5,000	\$26,500.00	
04/01/2013		Optimization - NEC	127542	OSS REVENUE	4,000	\$20,800.00	
04/01/2013		Optimization - NEC	127619	OSS REVENUE	5,000	\$24,000.00	
04/01/2013		Optimization - NEC	127624	OSS REVENUE	4,000	\$19,400.00	
04/01/2013		Optimization - NEC	127643	OSS REVENUE	8,000	\$38,800.00	
04/01/2013		Optimization - NEC	127957	OSS REVENUE	10,000	\$46,500.00	
04/01/2013		Optimization - NEC	127965	OSS REVENUE	5,000	\$23,200.00	
04/01/2013		Optimization - NEC	127969	OSS REVENUE	2,100	\$9,744.00	
04/01/2013		Optimization - NEC	128106	OSS REVENUE	3,500	\$15,155.00	
04/01/2013		Optimization - NEC	128173	OSS REVENUE	10,000	\$44,400.00	
04/01/2013		Optimization - NEC	128174	OSS REVENUE	10,000	\$44,500.00	
04/01/2013		Optimization - NEC	128831	OSS REVENUE	5,000	\$28,000.00	
04/01/2013		Optimization - NEC	128833	OSS REVENUE	5,000	\$27,750.00	
04/01/2013		Optimization - NEC	128834	OSS REVENUE	7,900	\$43,450.00	
04/01/2013		Optimization - NEC	128922	OSS REVENUE	30,000	\$151,200.00	
04/01/2013		Optimization - NEC	128926	OSS REVENUE	9,000	\$44,190.00	
04/01/2013		Optimization - NEC	129207	OSS REVENUE	13,467	\$66,392.31	
04/01/2013		Optimization - NEC	129349	OSS REVENUE	5,000	\$23,000.00	
04/01/2013		Optimization - NEC	129350	OSS REVENUE	7,700	\$35,420.00	
04/01/2013		Optimization - NEC	130078	OSS REVENUE	7,000	\$35,350.00	
04/01/2013		Optimization - NEC	129007	OSS REVENUE	24,000	\$114,480.00	
04/01/2013		Optimization - NEC	129438	OSS REVENUE	5,000	\$23,200.00	
04/01/2013		Optimization - NEC	129577	OSS REVENUE	9,000	\$40,950.00	
04/01/2013		Optimization - NEC	130464	OSS REVENUE	10,000	\$51,500.00	
04/01/2013		Optimization - NEC	128816	OSS REVENUE	5,000	\$26,500.00	
04/01/2013		Optimization - NEC	127018	OSS REVENUE	3,700	\$17,316.00	
04/01/2013		Optimization - NEC	127568	OSS REVENUE	2,010	\$10,552.50	
04/01/2013		Optimization - NEC	127695	OSS REVENUE	2,000	\$9,900.00	
04/01/2013		Optimization - NEC	129247	OSS REVENUE	5,000	\$24,500.00	
04/01/2013		Optimization - NEC	129600	OSS REVENUE	5,000	\$22,600.00	
04/01/2013		Optimization - NEC	129696	OSS REVENUE	10,000	\$45,000.00	
04/01/2013		Optimization - NEC	130327	OSS REVENUE	1,900	\$9,690.00	
04/01/2013		Optimization - NEC	130759	OSS REVENUE	2,200	\$9,416.00	
04/01/2013		Optimization - NEC	128011	OSS REVENUE	16,000	\$73,600.00	
04/01/2013		Optimization - NEC	128219	OSS REVENUE	15,000	\$66,000.00	
04/01/2013		Optimization - NEC	127428	OSS REVENUE	6,000	\$43,500.00	
04/01/2013		Optimization - NEC	127912	OSS REVENUE	27,000	\$126,360.00	
04/01/2013		Optimization - NEC	130141	OSS REVENUE	16,000	\$81,280.00	
04/01/2013		Optimization - NEC	130275	OSS REVENUE	5,000	\$24,600.00	
04/01/2013		Optimization - NEC	130361	OSS REVENUE	16,666	\$69,163.90	
04/01/2013		Optimization - NEC	130574	OSS REVENUE	7,500	\$31,012.50	
04/01/2013		Optimization - NEC	130580	OSS REVENUE	5,700	\$23,555.25	
04/01/2013		Optimization - NEC	130802	OSS REVENUE	16,900	\$77,740.00	
04/01/2013		Optimization - NEC	127831	OSS REVENUE	600	\$3,000.00	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	127891	OSS REVENUE	45,000	\$207,000.00				
04/01/2013		Optimization - NEC	127894	OSS REVENUE	30,000	\$141,000.00				
04/01/2013		Optimization - NEC	127895	OSS REVENUE	19,800	\$91,476.00				
04/01/2013		Optimization - NEC	127896	OSS REVENUE	30,000	\$145,500.00				
04/01/2013		Optimization - NEC	127897	OSS REVENUE	18,300	\$87,474.00				
04/01/2013		Optimization - NEC	129878	OSS REVENUE	300	\$1,617.00				
04/01/2013		Optimization - NEC	129882	OSS REVENUE	100	\$533.00				
04/01/2013		Optimization - NEC	130576	OSS REVENUE	15,900	\$65,667.00				
04/01/2013		Optimization - NEC	129248	OSS REVENUE	4,000	\$19,520.00				
04/01/2013		Optimization - NEC	129420	OSS REVENUE	9,000	\$41,310.00				
04/01/2013		Optimization - NEC	129695	OSS REVENUE	8,000	\$35,840.00				
04/01/2013		Optimization - NEC	130639	OSS REVENUE	30,000	\$133,500.00				
04/01/2013		Optimization - NEC	130640	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	130763	OSS REVENUE	100	\$457.00				
04/01/2013		Optimization - NEC	130755	OSS REVENUE	2,100	\$9,009.00				
04/01/2013		Optimization - NEC	127002	OSS REVENUE	5,000	\$23,650.00				
04/01/2013		Optimization - NEC	127053	OSS REVENUE	4,200	\$20,076.00				
04/01/2013		Optimization - NEC	127854	OSS REVENUE	600	\$2,820.00				
04/01/2013		Optimization - NEC	128841	OSS REVENUE	10,000	\$57,500.00				
04/01/2013		Optimization - NEC	128927	OSS REVENUE	15,000	\$73,500.00				
04/01/2013		Optimization - NEC	129016	OSS REVENUE	30,000	\$147,000.00				
04/01/2013		Optimization - NEC	129493	OSS REVENUE	7,393	\$34,229.59				
04/01/2013		Optimization - NEC	129598	OSS REVENUE	4,900	\$22,344.00				
04/01/2013		Optimization - NEC	129606	OSS REVENUE	5,000	\$22,675.00				
04/01/2013		Optimization - NEC	129655	OSS REVENUE	12,400	\$56,420.00				
04/01/2013		Optimization - NEC	129931	OSS REVENUE	5,000	\$26,450.00				
04/01/2013		Optimization - NEC	130575	OSS REVENUE	14,495	\$59,864.35				
					1,048,130	\$5,090,952.89				
	CAPACITY RELEASE OSS									
	LNG Sale					\$ 165,867.60				
	PRIOR PERIOD ADJUSTMENT					\$ 22,653.93				
	PROXY GAS COST RECOVERY				1,989,559	\$8,562,810.83				
	HEDGING GAIN/LOSS									(\$93,569.08)
	STORAGE CARRY ADJUSTMENT							\$ 21,416.04		
	FINAL CLOSE TOTAL				3,037,689	\$13,748,716.17	3,037,690	\$ 12,994,996.33	(1)	\$753,719.84
MAY										
05/01/2013		Optimization - NEC	130378				110,151	\$473,701.70		
05/01/2013		Optimization - NEC	131046				345	\$1,745.00		
05/01/2013		Optimization - NEC	131707				2,403	\$9,675.00		
05/01/2013		Optimization - NEC	132683				1,043	\$4,277.54		
05/01/2013		Optimization - NEC	132715				3,087	\$12,535.46		
05/01/2013		Optimization - NEC	133204				4,874	\$21,150.00		
05/01/2013		Optimization - NEC	133587				16,440	\$66,879.28		
05/01/2013		Optimization - NEC	133643				2,880	\$11,820.76		
05/01/2013		Optimization - NEC	133644				25,086	\$104,520.00		
05/01/2013		Optimization - NEC	134177				2,340	\$10,225.00		
05/01/2013		Optimization - NEC	131250				2,398	\$10,500.00		
05/01/2013		Optimization - NEC	132681				2,729	\$11,333.00		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	132873				4,815	\$20,450.00		
05/01/2013		Optimization - NEC	132874				362	\$1,636.00		
05/01/2013		Optimization - NEC	132877				4,877	\$20,950.00		
05/01/2013		Optimization - NEC	133165				4,010	\$17,491.21		
05/01/2013		Optimization - NEC	133253				3,288	\$14,365.05		
05/01/2013		Optimization - NEC	134343				1,806	\$7,790.00		
05/01/2013		Optimization - NEC	132756				14,649	\$59,025.00		
05/01/2013		Optimization - NEC	134171				7,329	\$31,875.00		
05/01/2013		Optimization - NEC	133158				4,975	\$21,851.70		
05/01/2013		Optimization - NEC	133293				4,974	\$21,801.00		
05/01/2013		Optimization - NEC	130379				92,938	\$396,017.25		
05/01/2013		Optimization - NEC	133934				1,990	\$8,416.20		
05/01/2013		Optimization - NEC	133945				3,397	\$14,309.20		
05/01/2013		Optimization - NEC	131355				15,078	\$66,836.00		
05/01/2013		Optimization - NEC	132013				5,017	\$20,342.52		
05/01/2013		Optimization - NEC	131294				36	\$201.37		
05/01/2013		Optimization - NEC	131959				9,827	\$40,150.00		
05/01/2013		Optimization - NEC	131980				4,255	\$17,392.98		
05/01/2013		Optimization - NEC	133192				8,757	\$37,980.75		
05/01/2013		Optimization - NEC	130909				2,417	\$10,575.00		
05/01/2013		Optimization - NEC	130935				6,568	\$29,027.75		
05/01/2013		Optimization - NEC	131045				3,293	\$14,716.05		
05/01/2013		Optimization - NEC	131100				1,562	\$7,033.95		
05/01/2013		Optimization - NEC	132061				2,309	\$9,216.00		
05/01/2013		Optimization - NEC	132283				272	\$1,188.75		
05/01/2013		Optimization - NEC	133021				9,778	\$42,275.00		
05/01/2013		Optimization - NEC	133761				2,431	\$10,556.25		
05/01/2013		Optimization - NEC	134333				5,059	\$21,518.00		
05/01/2013		Optimization - NEC	132062				939	\$3,850.00		
05/01/2013		Optimization - NEC	132408				2,863	\$11,760.00		
05/01/2013		Optimization - NEC	131041				9,781	\$43,500.00		
05/01/2013		Optimization - NEC	132272				2,405	\$9,750.00		
05/01/2013		Optimization - NEC	131249				4,881	\$21,875.00		
05/01/2013		Optimization - NEC	132401				9,784	\$40,200.00		
05/01/2013		Optimization - NEC	132425				5,078	\$20,956.00		
05/01/2013		Optimization - NEC	132651				3,565	\$15,294.93		
05/01/2013		Optimization - NEC	131044				2,395	\$10,575.00		
05/01/2013		Optimization - NEC	132447				3,509	\$14,490.00		
05/01/2013		Optimization - NEC	132036				3,180	\$12,721.50		
05/01/2013		Optimization - NEC	131950				2,401	\$9,575.00		
05/01/2013		Optimization - NEC	132742				2,891	\$11,700.00		
05/01/2013		Optimization - NEC	131877				4,959	\$20,335.38		
05/01/2013		Optimization - NEC	132230				99,985	\$440,000.00		
05/01/2013		Optimization - NEC	131806				4,106	\$16,548.00		
05/01/2013		Optimization - NEC	131881				472	\$1,970.00		
05/01/2013		Optimization - NEC	132282				9,782	\$39,550.00		
05/01/2013		Optimization - NEC	132504				7,980	\$33,200.00		
05/01/2013		Optimization - NEC	132555				4,792	\$19,967.50		
05/01/2013		Optimization - NEC	132884				9,779	\$41,875.00		
05/01/2013		Optimization - NEC	133020				5,020	\$21,758.94		
05/01/2013		Optimization - NEC	133022				2,719	\$11,816.00		
05/01/2013		Optimization - NEC	133104				4,732	\$20,516.06		
05/01/2013		Optimization - NEC	134170				4,014	\$17,491.21		
05/01/2013		Optimization - NEC	134172				5,173	\$22,445.50		
05/01/2013		Optimization - NEC	134258				5,743	\$24,983.80		
05/01/2013		Optimization - NEC	134314				4,010	\$17,275.01		
05/01/2013		Optimization - NEC	134350				5,740	\$24,674.99		
05/01/2013		Optimization - NEC	131951				949	\$3,835.00		
05/01/2013		Optimization - NEC	132641				3,368	\$14,000.00		
05/01/2013		Optimization - NEC	130521				65,013	\$277,054.58		
05/01/2013		Optimization - NEC	130522				99,339	\$423,703.66		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	132777				18,193	\$71,505.93		
05/01/2013		Optimization - NEC	132778				8,682	\$34,235.07		
05/01/2013		Optimization - NEC	130582				49,882	\$216,656.52		
05/01/2013		Optimization - NEC	130936				4,803	\$21,217.00		
05/01/2013		Optimization - NEC	130942				13,350	\$59,515.03		
05/01/2013		Optimization - NEC	130943				3,546	\$15,438.07		
05/01/2013		Optimization - NEC	131088				11,938	\$53,491.55		
05/01/2013		Optimization - NEC	131292				2,062	\$9,064.13		
05/01/2013		Optimization - NEC	131293				4,926	\$21,950.10		
05/01/2013		Optimization - NEC	131483				39,292	\$160,395.27		
05/01/2013		Optimization - NEC	131607				20	\$203.76		
05/01/2013		Optimization - NEC	131608				26,587	\$108,656.01		
05/01/2013		Optimization - NEC	131628				16,172	\$64,726.32		
05/01/2013		Optimization - NEC	131725				1,259	\$5,167.50		
05/01/2013		Optimization - NEC	131763				2,963	\$12,112.00		
05/01/2013		Optimization - NEC	131765				1,973	\$8,072.00		
05/01/2013		Optimization - NEC	131766				4,939	\$20,284.92		
05/01/2013		Optimization - NEC	131874				9,923	\$40,372.00		
05/01/2013		Optimization - NEC	131875				3,369	\$13,545.00		
05/01/2013		Optimization - NEC	132067				9,612	\$39,296.09		
05/01/2013		Optimization - NEC	132068				3,013	\$12,251.64		
05/01/2013		Optimization - NEC	132069				2,004	\$8,169.08		
05/01/2013		Optimization - NEC	132227				27,004	\$107,865.45		
05/01/2013		Optimization - NEC	132228				44,728	\$180,301.52		
05/01/2013		Optimization - NEC	132311				9,825	\$40,523.40		
05/01/2013		Optimization - NEC	132312				2,905	\$11,650.10		
05/01/2013		Optimization - NEC	132313				6,046	\$24,154.90		
05/01/2013		Optimization - NEC	132463				9,893	\$40,725.27		
05/01/2013		Optimization - NEC	132588				9,886	\$41,532.70		
05/01/2013		Optimization - NEC	132593				3,360	\$14,000.00		
05/01/2013		Optimization - NEC	132642				3,969	\$15,313.20		
05/01/2013		Optimization - NEC	132720				10,077	\$41,179.44		
05/01/2013		Optimization - NEC	132792				29,487	\$118,542.30		
05/01/2013		Optimization - NEC	132865				4,877	\$20,800.00		
05/01/2013		Optimization - NEC	132969				12,358	\$53,491.84		
05/01/2013		Optimization - NEC	132970				130	\$610.56		
05/01/2013		Optimization - NEC	133066				4,774	\$20,687.50		
05/01/2013		Optimization - NEC	133067				3,526	\$15,308.75		
05/01/2013		Optimization - NEC	133108				9,800	\$43,298.97		
05/01/2013		Optimization - NEC	133259				9,932	\$42,794.32		
05/01/2013		Optimization - NEC	133421				4,974	\$20,571.38		
05/01/2013		Optimization - NEC	133436				587	\$2,526.24		
05/01/2013		Optimization - NEC	133645				24,568	\$101,477.76		
05/01/2013		Optimization - NEC	133649				8,588	\$37,224.00		
05/01/2013		Optimization - NEC	133755				4,812	\$20,650.00		
05/01/2013		Optimization - NEC	133762				1,549	\$6,756.00		
05/01/2013		Optimization - NEC	133824				10,073	\$43,097.11		
05/01/2013		Optimization - NEC	133827				4,136	\$17,759.00		
05/01/2013		Optimization - NEC	134260				10,070	\$44,005.48		
05/01/2013		Optimization - NEC	134315				12,523	\$53,696.00		
05/01/2013		Optimization - NEC	134354				9,803	\$43,248.51		
05/01/2013		Optimization - NEC	134424				4,972	\$21,446.10		
05/01/2013		Optimization - NEC	133602				8,020	\$34,524.00		
05/01/2013		Optimization - NEC	132629				1,369	\$5,852.00		
05/01/2013		Optimization - NEC	132911				2,008	\$8,589.00		
05/01/2013		Optimization - NEC	134255				4,977	\$21,496.80		
05/01/2013		Optimization - NEC	130891				9,804	\$43,500.00		
05/01/2013		Optimization - NEC	131726				3,710	\$15,124.00		
05/01/2013		Optimization - NEC	132287				3,409	\$13,895.00		
05/01/2013		Optimization - NEC	132556				1,849	\$7,742.50		
05/01/2013		Optimization - NEC	133322				1,998	\$8,301.61		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	133323				1,632	\$6,791.50		
05/01/2013		Optimization - NEC	133425				1,363	\$5,680.89		
05/01/2013		Optimization - NEC	134174				2,850	\$12,399.12		
05/01/2013		Optimization - NEC	134257				2,776	\$12,080.88		
05/01/2013		Optimization - NEC	132203				3,163	\$13,109.25		
05/01/2013		Optimization - NEC	132760				2,886	\$11,820.00		
05/01/2013		Optimization - NEC	133744				4,018	\$17,398.55		
05/01/2013		Optimization - NEC	133809				61	\$346.45		
05/01/2013		Optimization - NEC	131168				5,400	\$23,753.28		
05/01/2013		Optimization - NEC	132502				2,010	\$8,172.84		
05/01/2013		Optimization - NEC	132503				3,407	\$13,895.44		
05/01/2013		Optimization - NEC	132951				3,400	\$14,343.68		
05/01/2013		Optimization - NEC	132953				2,000	\$8,436.48		
05/01/2013		Optimization - NEC	133096				2,000	\$8,558.16		
05/01/2013		Optimization - NEC	133097				3,400	\$14,550.56		
05/01/2013		Optimization - NEC	133262				4,000	\$17,177.16		
05/01/2013		Optimization - NEC	133263				1,400	\$6,013.70		
05/01/2013		Optimization - NEC	134254				5,400	\$23,053.96		
05/01/2013		Optimization - NEC	134423				5,400	\$22,889.68		
05/01/2013		Optimization - NEC	133435				5,400	\$22,889.68		
05/01/2013		Optimization - NEC	130987				3,398	\$14,886.20		
05/01/2013		Optimization - NEC	130988				2,009	\$8,801.52		
05/01/2013		Optimization - NEC	131353				1,991	\$8,794.23		
05/01/2013		Optimization - NEC	131354				3,378	\$14,851.90		
05/01/2013		Optimization - NEC	131792				5,399	\$21,739.72		
05/01/2013		Optimization - NEC	131869				5,395	\$21,739.72		
05/01/2013		Optimization - NEC	132012				5,385	\$21,628.56		
05/01/2013		Optimization - NEC	132252				16,142	\$65,376.00		
05/01/2013		Optimization - NEC	132338				3,992	\$16,142.88		
05/01/2013		Optimization - NEC	132339				1,355	\$5,540.16		
05/01/2013		Optimization - NEC	132585				1,990	\$8,294.52		
05/01/2013		Optimization - NEC	132586				3,394	\$14,102.32		
05/01/2013		Optimization - NEC	132654				4,980	\$21,040.50		
05/01/2013		Optimization - NEC	132716				4,952	\$20,750.00		
05/01/2013		Optimization - NEC	132725				4,998	\$20,837.70		
05/01/2013		Optimization - NEC	132726				384	\$1,660.44		
05/01/2013		Optimization - NEC	132779				5,979	\$23,982.78		
05/01/2013		Optimization - NEC	132780				10,113	\$40,412.58		
05/01/2013		Optimization - NEC	132781				12,233	\$48,763.44		
05/01/2013		Optimization - NEC	133646				11,432	\$48,870.72		
05/01/2013		Optimization - NEC	134165				4,993	\$21,547.50		
							(5,185)			
		Commodity pipeline charges						\$57,202.58		
							1,546,351	\$	6,613,513.71	
		OBA								
		CITYGATE PURCHASE ABOVE PROXY								
		ESTIMATE								
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES					39,233	\$172,988.36		
		SUB-TOTAL					1,585,584	\$	6,786,502.07	
05/01/2013		Optimization - NEC	130900	OSS Revenue	1,200	\$5,592.00				
05/01/2013		Optimization - NEC	131704	OSS Revenue	2,000	\$8,400.00				
05/01/2013		Optimization - NEC	131810	OSS Revenue	5,400	\$22,572.00				
05/01/2013		Optimization - NEC	131818	OSS Revenue	2,500	\$10,600.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
05/01/2013		Optimization - NEC	131832	OSS Revenue	4,700	\$19,810.50	
05/01/2013		Optimization - NEC	132015	OSS Revenue	14,000	\$58,450.02	
05/01/2013		Optimization - NEC	132034	OSS Revenue	15,000	\$62,700.00	
05/01/2013		Optimization - NEC	132306	OSS Revenue	5,000	\$21,750.00	
05/01/2013		Optimization - NEC	132467	OSS Revenue	9,000	\$39,600.00	
05/01/2013		Optimization - NEC	132534	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132535	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132648	OSS Revenue	3,600	\$16,200.00	
05/01/2013		Optimization - NEC	132717	OSS Revenue	11,000	\$46,530.00	
05/01/2013		Optimization - NEC	132903	OSS Revenue	5,000	\$22,950.00	
05/01/2013		Optimization - NEC	132910	OSS Revenue	2,200	\$10,054.00	
05/01/2013		Optimization - NEC	132966	OSS Revenue	5,300	\$24,221.00	
05/01/2013		Optimization - NEC	133183	OSS Revenue	5,000	\$23,150.00	
05/01/2013		Optimization - NEC	133226	OSS Revenue	5,000	\$22,900.00	
05/01/2013		Optimization - NEC	133838	OSS Revenue	10,000	\$44,700.00	
05/01/2013		Optimization - NEC	134364	OSS Revenue	15,000	\$99,000.00	
05/01/2013		Optimization - NEC	131043	OSS Revenue	5,000	\$22,900.00	
05/01/2013		Optimization - NEC	131246	OSS Revenue	5,000	\$23,200.00	
05/01/2013		Optimization - NEC	131248	OSS Revenue	4,800	\$22,176.00	
05/01/2013		Optimization - NEC	131711	OSS Revenue	5,000	\$21,000.00	
05/01/2013		Optimization - NEC	131762	OSS Revenue	5,000	\$21,300.00	
05/01/2013		Optimization - NEC	132224	OSS Revenue	15,000	\$64,050.00	
05/01/2013		Optimization - NEC	132822	OSS Revenue	10,167	\$42,193.05	
05/01/2013		Optimization - NEC	132823	OSS Revenue	20,955	\$86,544.15	
05/01/2013		Optimization - NEC	133055	OSS Revenue	2,500	\$11,450.00	
05/01/2013		Optimization - NEC	133063	OSS Revenue	5,000	\$23,300.00	
05/01/2013		Optimization - NEC	133110	OSS Revenue	7,500	\$34,650.00	
05/01/2013		Optimization - NEC	133111	OSS Revenue	10,000	\$45,800.00	
05/01/2013		Optimization - NEC	134269	OSS Revenue	5,000	\$28,750.00	
05/01/2013		Optimization - NEC	134270	OSS Revenue	5,000	\$29,250.00	
05/01/2013		Optimization - NEC	134366	OSS Revenue	10,000	\$66,000.00	
05/01/2013		Optimization - NEC	134367	OSS Revenue	1,000	\$6,500.00	
05/01/2013		Optimization - NEC	131808	OSS Revenue	500	\$1,970.00	
05/01/2013		Optimization - NEC	133607	OSS Revenue	5,951	\$23,684.98	
05/01/2013		Optimization - NEC	133608	OSS Revenue	8,800	\$34,782.00	
05/01/2013		Optimization - NEC	130905	OSS Revenue	7,500	\$34,950.00	
05/01/2013		Optimization - NEC	131042	OSS Revenue	9,000	\$41,220.00	
05/01/2013		Optimization - NEC	132402	OSS Revenue	5,000	\$22,000.00	
05/01/2013		Optimization - NEC	132863	OSS Revenue	5,000	\$22,300.00	
05/01/2013		Optimization - NEC	131169	OSS Revenue	5,400	\$24,462.00	
05/01/2013		Optimization - NEC	132014	OSS Revenue	5,400	\$22,518.00	
05/01/2013		Optimization - NEC	132251	OSS Revenue	16,200	\$67,392.00	
05/01/2013		Optimization - NEC	132334	OSS Revenue	1,380	\$6,210.00	
05/01/2013		Optimization - NEC	132501	OSS Revenue	3,418	\$15,381.00	
05/01/2013		Optimization - NEC	132814	OSS Revenue	12,300	\$51,414.00	
05/01/2013		Optimization - NEC	133955	OSS Revenue	3,418	\$15,210.10	
05/01/2013		Optimization - NEC	132446	OSS Revenue	3,400	\$15,028.00	
05/01/2013		Optimization - NEC	133184	OSS Revenue	5,000	\$23,100.00	
05/01/2013		Optimization - NEC	134213	OSS Revenue	5,300	\$30,581.00	
05/01/2013		Optimization - NEC	130938	OSS Revenue	5,000	\$23,150.00	
05/01/2013		Optimization - NEC	131521	OSS Revenue	12,000	\$50,400.00	
05/01/2013		Optimization - NEC	131880	OSS Revenue	5,000	\$21,100.00	
05/01/2013		Optimization - NEC	132245	OSS Revenue	15,000	\$64,500.00	
05/01/2013		Optimization - NEC	132335	OSS Revenue	9,500	\$42,750.00	
05/01/2013		Optimization - NEC	132471	OSS Revenue	6,200	\$27,838.00	
05/01/2013		Optimization - NEC	133265	OSS Revenue	500	\$2,325.00	
05/01/2013		Optimization - NEC	134266	OSS Revenue	5,000	\$28,650.00	
05/01/2013		Optimization - NEC	133029	OSS Revenue	5,400	\$25,056.00	
05/01/2013		Optimization - NEC	131518	OSS Revenue	15,000	\$63,750.00	
05/01/2013		Optimization - NEC	132540	OSS Revenue	2,000	\$8,700.00	
05/01/2013		Optimization - NEC	132890	OSS Revenue	2,500	\$11,575.00	

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
JUNE										
06/01/2013		Optimization - NEC	216007				121,035	\$515,298.99		
06/01/2013		Optimization - NEC					511	\$2,041.49		
06/01/2013		Optimization - NEC					175	\$682.59		
06/01/2013		Optimization - NEC					748	\$3,052.00		
06/01/2013		Optimization - NEC					3,876	\$14,520.00		
06/01/2013		Optimization - NEC					9,632	\$36,600.00		
06/01/2013		Optimization - NEC					9,072	\$31,364.25		
06/01/2013		Optimization - NEC					4,294	\$16,942.00		
06/01/2013		Optimization - NEC					6,296	\$24,255.00		
06/01/2013		Optimization - NEC					50	\$196.35		
06/01/2013		Optimization - NEC					2,980	\$10,981.62		
06/01/2013		Optimization - NEC					2,222	\$8,280.00		
06/01/2013		Optimization - NEC					20,849	\$77,544.00		
06/01/2013		Optimization - NEC					3,475	\$13,320.00		
06/01/2013		Optimization - NEC					4,995	\$18,809.70		
06/01/2013		Optimization - NEC					4,925	\$17,850.00		
06/01/2013		Optimization - NEC					3,824	\$15,044.25		
06/01/2013		Optimization - NEC					4,025	\$16,020.89		
06/01/2013		Optimization - NEC					2,787	\$11,107.00		
06/01/2013		Optimization - NEC					4,313	\$15,615.00		
06/01/2013		Optimization - NEC					4,785	\$18,275.00		
06/01/2013		Optimization - NEC					5,310	\$20,020.00		
06/01/2013		Optimization - NEC					1,181	\$4,430.55		
06/01/2013		Optimization - NEC					3,941	\$15,078.00		
06/01/2013		Optimization - NEC					3,888	\$15,098.38		
06/01/2013		Optimization - NEC					4,127	\$15,162.00		
06/01/2013		Optimization - NEC					4,848	\$18,400.00		
06/01/2013		Optimization - NEC					2,372	\$9,192.00		
06/01/2013		Optimization - NEC					11,785	\$44,595.00		
06/01/2013		Optimization - NEC					14,862	\$56,250.00		
06/01/2013		Optimization - NEC					3,000	\$11,351.25		
06/01/2013		Optimization - NEC					25,200	\$96,083.04		
06/01/2013		Optimization - NEC					2,436	\$9,737.51		
06/01/2013		Optimization - NEC					10,785	\$41,580.00		
06/01/2013		Optimization - NEC					985	\$3,803.93		
06/01/2013		Optimization - NEC					959	\$3,702.14		
06/01/2013		Optimization - NEC					1,000	\$3,647.54		
06/01/2013		Optimization - NEC					4,954	\$18,075.00		
06/01/2013		Optimization - NEC					3,000	\$10,473.42		
06/01/2013		Optimization - NEC					4,434	\$15,476.58		
06/01/2013		Optimization - NEC					992	\$3,896.20		
06/01/2013		Optimization - NEC					8,812	\$34,603.80		
06/01/2013		Optimization - NEC					17,818	\$77,008.01		
06/01/2013		Optimization - NEC					4,620	\$17,719.00		
06/01/2013		Optimization - NEC					51	\$248.16		
06/01/2013		Optimization - NEC					3,011	\$11,772.54		
06/01/2013		Optimization - NEC					9,987	\$39,044.43		
06/01/2013		Optimization - NEC					5,493	\$21,530.12		
06/01/2013		Optimization - NEC					3,647	\$13,505.00		
06/01/2013		Optimization - NEC					2,667	\$11,250.00		
06/01/2013		Optimization - NEC					1,041	\$4,026.00		
06/01/2013		Optimization - NEC					950	\$3,760.00		
06/01/2013		Optimization - NEC					1,199	\$4,698.00		
06/01/2013		Optimization - NEC					2,864	\$10,530.00		
06/01/2013		Optimization - NEC					1,313	\$5,086.24		
06/01/2013		Optimization - NEC					3,629	\$14,063.76		
06/01/2013		Optimization - NEC					4,873	\$19,525.01		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC					6,834	\$26,390.00		
06/01/2013		Optimization - NEC					14,862	\$51,900.00		
06/01/2013		Optimization - NEC					1,977	\$7,560.00		
06/01/2013		Optimization - NEC					5,926	\$23,070.00		
06/01/2013		Optimization - NEC					997	\$3,879.61		
06/01/2013		Optimization - NEC					3,634	\$13,875.00		
06/01/2013		Optimization - NEC					2,455	\$9,375.00		
06/01/2013		Optimization - NEC					27,867	\$104,906.25		
06/01/2013		Optimization - NEC					24,150	\$86,287.50		
06/01/2013		Optimization - NEC					2,881	\$11,460.00		
06/01/2013		Optimization - NEC					1,447	\$5,475.00		
06/01/2013		Optimization - NEC					10,644	\$39,879.12		
06/01/2013		Optimization - NEC					363,911	\$1,523,829.00		
06/01/2013		Optimization - NEC					495	\$2,014.58		
06/01/2013		Optimization - NEC					1,126	\$4,507.23		
06/01/2013		Optimization - NEC					5,509	\$21,090.00		
06/01/2013		Optimization - NEC					2,994	\$10,659.00		
06/01/2013		Optimization - NEC					4,019	\$15,456.19		
06/01/2013		Optimization - NEC					12,083	\$48,313.65		
06/01/2013		Optimization - NEC					2,003	\$7,635.80		
06/01/2013		Optimization - NEC					13,828	\$53,585.53		
06/01/2013		Optimization - NEC					998	\$3,864.47		
06/01/2013		Optimization - NEC					997	\$3,879.61		
06/01/2013		Optimization - NEC					9,969	\$38,807.59		
06/01/2013		Optimization - NEC					8,400	\$33,390.56		
06/01/2013		Optimization - NEC					4,719	\$17,946.68		
06/01/2013		Optimization - NEC					991	\$3,768.62		
06/01/2013		Optimization - NEC					14,478	\$55,575.00		
06/01/2013		Optimization - NEC					11,583	\$44,400.00		
06/01/2013		Optimization - NEC					7,833	\$33,395.31		
06/01/2013		Optimization - NEC					4,305	\$16,290.00		
06/01/2013		Optimization - NEC					15,000	\$58,558.50		
06/01/2013		Optimization - NEC					9,804	\$38,500.00		
06/01/2013		Optimization - NEC					3,283	\$13,257.42		
06/01/2013		Optimization - NEC					5,654	\$22,591.03		
06/01/2013		Optimization - NEC					17	\$66.22		
06/01/2013		Optimization - NEC					3,337	\$13,430.00		
06/01/2013		Optimization - NEC					5,000	\$19,519.50		
06/01/2013		Optimization - NEC					5,046	\$20,184.00		
06/01/2013		Optimization - NEC					5,678	\$21,930.09		
06/01/2013		Optimization - NEC					5,844	\$23,224.50		
06/01/2013		Optimization - NEC					8,367	\$31,430.28		
06/01/2013		Optimization - NEC					3,963	\$14,540.00		
06/01/2013		Optimization - NEC					3,190	\$12,657.80		
06/01/2013		Optimization - NEC					10,009	\$36,301.20		
06/01/2013		Optimization - NEC					2,988	\$10,745.85		
06/01/2013		Optimization - NEC					4,920	\$18,922.50		
06/01/2013		Optimization - NEC					35,124	\$122,660.46		
06/01/2013		Optimization - NEC					8,748	\$31,108.53		
06/01/2013		Optimization - NEC					9,956	\$35,721.00		
06/01/2013		Optimization - NEC					2,997	\$11,043.75		
06/01/2013		Optimization - NEC					14,852	\$55,050.00		
06/01/2013		Optimization - NEC					1,405	\$5,410.20		
06/01/2013		Optimization - NEC					4,993	\$19,066.32		
06/01/2013		Optimization - NEC					4,999	\$18,057.52		
06/01/2013		Optimization - NEC					29,905	\$108,299.52		
06/01/2013		Optimization - NEC					5,912	\$21,600.00		
06/01/2013		Optimization - NEC					31,506	\$110,028.00		
06/01/2013		Optimization - NEC					900	\$3,845.00		
06/01/2013		Optimization - NEC					10,112	\$36,750.00		
06/01/2013		Optimization - NEC					12,647	\$48,762.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI/NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
06/01/2013		Optimization - NEC	136271	OSS Revenue	15,000	\$57,750.00	
06/01/2013		Optimization - NEC	136285	OSS Revenue	7,420	\$32,648.00	
06/01/2013		Optimization - NEC	136289	OSS Revenue	12,000	\$52,440.00	
06/01/2013		Optimization - NEC	136431	OSS Revenue	3,900	\$20,865.00	
06/01/2013		Optimization - NEC	136440	OSS Revenue	5,000	\$27,500.00	
06/01/2013		Optimization - NEC	135862	OSS Revenue	31,500	\$120,330.00	
06/01/2013		Optimization - NEC	136028	OSS Revenue	10,000	\$40,800.00	
06/01/2013		Optimization - NEC	136029	OSS Revenue	5,500	\$22,275.00	
06/01/2013		Optimization - NEC	136238	OSS Revenue	5,000	\$19,850.00	
06/01/2013		Optimization - NEC	136405	OSS Revenue	800	\$3,196.00	
06/01/2013		Optimization - NEC	136447	OSS Revenue	15,000	\$83,550.00	
06/01/2013		Optimization - NEC	136857	OSS Revenue	5,000	\$20,750.00	
06/01/2013		Optimization - NEC	135980	OSS Revenue	2,000	\$7,845.00	
06/01/2013		Optimization - NEC	136075	OSS Revenue	10,000	\$40,400.00	
06/01/2013		Optimization - NEC	136170	OSS Revenue	10,000	\$39,800.00	
06/01/2013		Optimization - NEC	136624	OSS Revenue	2,000	\$10,000.00	
06/01/2013		Optimization - NEC	135119	OSS Revenue	500	\$2,005.00	
06/01/2013		Optimization - NEC	134612	OSS Revenue	11,999	\$59,995.00	
06/01/2013		Optimization - NEC	135973	OSS Revenue	3,000	\$12,600.00	
06/01/2013		Optimization - NEC	136722	OSS Revenue	12,000	\$57,600.00	
06/01/2013		Optimization - NEC	136860	OSS Revenue	3,000	\$11,700.00	
06/01/2013		Optimization - NEC	134804	OSS Revenue	600	\$2,454.00	
06/01/2013		Optimization - NEC	136074	OSS Revenue	1,000	\$3,957.50	
06/01/2013		Optimization - NEC	136294	OSS Revenue	12,000	\$51,960.00	
06/01/2013		Optimization - NEC	136546	OSS Revenue	2,500	\$14,250.00	
06/01/2013		Optimization - NEC	135975	OSS Revenue	2,400	\$9,432.00	
06/01/2013		Optimization - NEC	136197	OSS Revenue	2,500	\$9,525.00	
06/01/2013		Optimization - NEC	136545	OSS Revenue	2,500	\$14,250.00	
06/01/2013		Optimization - NEC	136582	OSS Revenue	7,000	\$27,072.50	
06/01/2013		Optimization - NEC	136623	OSS Revenue	100	\$505.00	
06/01/2013		Optimization - NEC	136745	OSS Revenue	4,740	\$17,680.20	
06/01/2013		Optimization - NEC	136963	OSS Revenue	15,000	\$53,662.50	
06/01/2013		Optimization - NEC	136190	OSS Revenue	3,700	\$14,189.50	
06/01/2013		Optimization - NEC	136795	OSS Revenue	3,301	\$13,897.21	
06/01/2013		Optimization - NEC	134691	OSS Revenue	10,500	\$45,675.00	
06/01/2013		Optimization - NEC	135364	OSS Revenue	2,500	\$10,625.00	
06/01/2013		Optimization - NEC	136144	OSS Revenue	9,500	\$38,950.00	
06/01/2013		Optimization - NEC	136237	OSS Revenue	3,000	\$12,120.00	
06/01/2013		Optimization - NEC	136355	OSS Revenue	30,000	\$126,600.00	
06/01/2013		Optimization - NEC	135908	OSS Revenue	5,000	\$19,950.00	
06/01/2013		Optimization - NEC	135985	OSS Revenue	3,000	\$12,210.00	
06/01/2013		Optimization - NEC	134611	OSS Revenue	30,000	\$157,500.00	
06/01/2013		Optimization - NEC	134687	OSS Revenue	7,500	\$33,000.00	
06/01/2013		Optimization - NEC	135398	OSS Revenue	5,224	\$23,246.80	
06/01/2013		Optimization - NEC	135547	OSS Revenue	2,200	\$9,856.00	
06/01/2013		Optimization - NEC	135681	OSS Revenue	4,700	\$18,565.00	
06/01/2013		Optimization - NEC	135939	OSS Revenue	5,100	\$20,859.00	
06/01/2013		Optimization - NEC	136375	OSS Revenue	3,000	\$12,990.00	
06/01/2013		Optimization - NEC	136406	OSS Revenue	5,000	\$19,975.01	
06/01/2013		Optimization - NEC	136538	OSS Revenue	5,000	\$27,750.00	
06/01/2013		Optimization - NEC	135913	OSS Revenue	4,000	\$15,840.00	
06/01/2013		Optimization - NEC	135984	OSS Revenue	7,000	\$28,560.00	
06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000	\$4,030.00	
06/01/2013		Optimization - NEC	136616	OSS Revenue	7,000	\$35,700.00	
06/01/2013		Optimization - NEC	136068	OSS Revenue	5,000	\$19,787.50	
06/01/2013		Optimization - NEC	135400	OSS Revenue	10,000	\$43,000.00	
06/01/2013		Optimization - NEC	135546	OSS Revenue	7,800	\$32,370.00	
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,240.00	
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00	
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00	
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70	

**Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00				
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00				
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00				
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00				
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00				
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00				
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00				
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00				
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00				
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00				
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00				
06/01/2013		Optimization - NEC	136920	OSS Revenue	30,000	\$117,000.00				
06/01/2013		Optimization - NEC	136973	OSS Revenue	90,000	\$364,500.00				
06/01/2013		Optimization - NEC	136974	OSS Revenue	11,100	\$43,845.00				
06/01/2013		Optimization - NEC	136975	OSS Revenue	9,000	\$35,550.00				
					777,954	\$3,368,682.92				
CAPACITY RELEASE OSS						\$521,910.87				
OSS PPA						(\$54.00)				
PRIOR PERIOD ADJUSTMENT						\$11,500.62				
PROXY GAS COST RECOVERY					685,886	\$2,945,144.37				
HEDGING GAIN/LOSS						(\$158,678.75)				
STORAGE CARRY ADJUSTMENT								\$20,626.23		
FINAL CLOSE TOTAL					1,463,840	\$6,688,506.03	1,463,838	\$ 5,860,745.59	2	\$827,760.44
JULY										1131305.342
										\$ 303,544.90
07/01/2013		Optimization - NEC	137045				9,652	\$32,250.00		
07/01/2013		Optimization - NEC	137412				6,178	\$20,864.00		
07/01/2013		Optimization - NEC	136565				217,188	\$798,077.95		
07/01/2013		Optimization - NEC	137443				2,000	\$6,834.36		
07/01/2013		Optimization - NEC	137444				7,199	\$24,601.00		
07/01/2013		Optimization - NEC	137445				16,801	\$57,411.32		
07/01/2013		Optimization - NEC	137599				19,612	\$69,604.50		
07/01/2013		Optimization - NEC	137600				302	\$1,071.00		
07/01/2013		Optimization - NEC	139393				3,695	\$14,857.92		
07/01/2013		Optimization - NEC	137496				1,239	\$4,125.00		
07/01/2013		Optimization - NEC	137541				14,480	\$50,662.50		
07/01/2013		Optimization - NEC	138125				361	\$1,478.20		
07/01/2013		Optimization - NEC	138191				2,890	\$11,821.80		
07/01/2013		Optimization - NEC	136735				206,245	\$747,868.26		
07/01/2013		Optimization - NEC	137407				23,166	\$77,760.00		
07/01/2013		Optimization - NEC	138245				3,379	\$11,856.25		
07/01/2013		Optimization - NEC	138355				24,034	\$84,660.00		
07/01/2013		Optimization - NEC	137052				1,000	\$3,396.90		
07/01/2013		Optimization - NEC	137099				3,931	\$13,353.10		
07/01/2013		Optimization - NEC	137101				102	\$345.05		
07/01/2013		Optimization - NEC	137202				4,941	\$17,000.00		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137368				1,555	\$5,424.88		
07/01/2013		Optimization - NEC	137855				1,300	\$5,008.40		
07/01/2013		Optimization - NEC	138171				580	\$2,371.20		
07/01/2013		Optimization - NEC	137100				5,917	\$20,220.00		
07/01/2013		Optimization - NEC	138612				23,431	\$94,166.00		
07/01/2013		Optimization - NEC	138740				23,432	\$94,879.03		
07/01/2013		Optimization - NEC	138897				23,432	\$94,640.04		
07/01/2013		Optimization - NEC	139044				23,432	\$94,875.06		
07/01/2013		Optimization - NEC	139211				45,837	\$188,878.08		
07/01/2013		Optimization - NEC	139214				24,459	\$101,027.25		
07/01/2013		Optimization - NEC	140030				4,839	\$15,850.00		
07/01/2013		Optimization - NEC	137406				384	\$1,360.00		
07/01/2013		Optimization - NEC	138244				8,398	\$29,471.25		
07/01/2013		Optimization - NEC	138295				429	\$1,504.05		
07/01/2013		Optimization - NEC	137314				9,908	\$34,600.00		
07/01/2013		Optimization - NEC	137413				5,985	\$20,274.00		
07/01/2013		Optimization - NEC	137433				4,018	\$13,384.80		
07/01/2013		Optimization - NEC	137434				25,706	\$85,615.20		
07/01/2013		Optimization - NEC	137435				7,178	\$26,138.00		
07/01/2013		Optimization - NEC	137615				29,724	\$103,800.00		
07/01/2013		Optimization - NEC	138150				1,000	\$3,692.94		
07/01/2013		Optimization - NEC	138151				8,908	\$32,907.06		
07/01/2013		Optimization - NEC	138292				13,862	\$48,968.50		
07/01/2013		Optimization - NEC	138293				1,000	\$3,531.50		
07/01/2013		Optimization - NEC	138444				3,000	\$10,685.31		
07/01/2013		Optimization - NEC	138448				26,724	\$95,214.69		
07/01/2013		Optimization - NEC	138614				978	\$3,839.25		
07/01/2013		Optimization - NEC	138617				8,714	\$34,210.76		
07/01/2013		Optimization - NEC	138748				959	\$3,834.20		
07/01/2013		Optimization - NEC	138749				8,542	\$34,165.80		
07/01/2013		Optimization - NEC	138898				4,882	\$18,900.00		
07/01/2013		Optimization - NEC	139045				9,691	\$37,250.02		
07/01/2013		Optimization - NEC	139372				18,825	\$67,640.00		
07/01/2013		Optimization - NEC	139516				5,019	\$18,772.00		
07/01/2013		Optimization - NEC	139568				5,350	\$19,602.00		
07/01/2013		Optimization - NEC	139703				10,000	\$35,830.15		
07/01/2013		Optimization - NEC	139782				10,000	\$35,729.22		
07/01/2013		Optimization - NEC	139946				14,862	\$49,950.00		
07/01/2013		Optimization - NEC	140156				483	\$1,538.92		
07/01/2013		Optimization - NEC	140157				1,982	\$6,320.00		
07/01/2013		Optimization - NEC	140158				13	\$41.08		
07/01/2013		Optimization - NEC	138297				2,055	\$7,238.40		
07/01/2013		Optimization - NEC	137619				10,442	\$41,335.38		
07/01/2013		Optimization - NEC	137631				4,542	\$17,259.60		
07/01/2013		Optimization - NEC	137720				1,976	\$7,350.00		
07/01/2013		Optimization - NEC	137822				2,593	\$10,491.25		
07/01/2013		Optimization - NEC	138511				4,930	\$19,679.40		
07/01/2013		Optimization - NEC	138572				4,826	\$18,400.00		
07/01/2013		Optimization - NEC	138608				4,592	\$16,800.42		
07/01/2013		Optimization - NEC	138609				8,385	\$30,675.88		
07/01/2013		Optimization - NEC	138725				4,826	\$18,200.00		
07/01/2013		Optimization - NEC	139035				8,253	\$30,737.25		
07/01/2013		Optimization - NEC	139208				29,079	\$113,100.00		
07/01/2013		Optimization - NEC	139210				4,944	\$20,587.68		
07/01/2013		Optimization - NEC	139572				2,019	\$7,447.52		
07/01/2013		Optimization - NEC	139701				7,927	\$28,520.01		
07/01/2013		Optimization - NEC	140031				5,222	\$17,543.00		
07/01/2013		Optimization - NEC	140079				9,997	\$34,500.00		
07/01/2013		Optimization - NEC	140181				9,999	\$35,500.00		
07/01/2013		Optimization - NEC	137552				15,348	\$54,060.00		
07/01/2013		Optimization - NEC	137614				23,167	\$80,160.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	138149				17,663	\$65,605.50		
07/01/2013		Optimization - NEC	138296				2,896	\$10,200.00		
07/01/2013		Optimization - NEC	138443				28,957	\$102,300.00		
07/01/2013		Optimization - NEC	139779				8,594	\$30,608.40		
07/01/2013		Optimization - NEC	140160				1,051	\$3,509.80		
07/01/2013		Optimization - NEC	136737				17,881	\$67,010.53		
07/01/2013		Optimization - NEC	137084				3,000	\$10,037.82		
07/01/2013		Optimization - NEC	137085				7,899	\$26,427.19		
07/01/2013		Optimization - NEC	137086				19,658	\$66,000.00		
07/01/2013		Optimization - NEC	137190				2,953	\$10,219.50		
07/01/2013		Optimization - NEC	137192				11,678	\$40,405.51		
07/01/2013		Optimization - NEC	137193				15,154	\$51,417.50		
07/01/2013		Optimization - NEC	137203				7,022	\$24,021.66		
07/01/2013		Optimization - NEC	137210				1,002	\$3,427.32		
07/01/2013		Optimization - NEC	137236				2,976	\$10,749.40		
07/01/2013		Optimization - NEC	137315				3,000	\$10,386.04		
07/01/2013		Optimization - NEC	137317				11,862	\$41,063.96		
07/01/2013		Optimization - NEC	137318				8,301	\$28,036.00		
07/01/2013		Optimization - NEC	137319				3,529	\$12,994.32		
07/01/2013		Optimization - NEC	137344				12,000	\$41,979.60		
07/01/2013		Optimization - NEC	137345				1,000	\$3,498.30		
07/01/2013		Optimization - NEC	137586				9,000	\$31,612.32		
07/01/2013		Optimization - NEC	137587				35,586	\$124,987.68		
07/01/2013		Optimization - NEC	137588				3,000	\$10,586.16		
07/01/2013		Optimization - NEC	137589				10,799	\$38,106.00		
07/01/2013		Optimization - NEC	137590				15,787	\$55,707.84		
07/01/2013		Optimization - NEC	137753				977	\$3,738.35		
07/01/2013		Optimization - NEC	137754				8,710	\$33,311.67		
07/01/2013		Optimization - NEC	137755				11,395	\$42,377.51		
07/01/2013		Optimization - NEC	137756				9,652	\$35,900.00		
07/01/2013		Optimization - NEC	137757				3,300	\$12,380.20		
07/01/2013		Optimization - NEC	137931				4,826	\$18,000.00		
07/01/2013		Optimization - NEC	138035				12,838	\$47,880.00		
07/01/2013		Optimization - NEC	138036				4,580	\$17,535.00		
07/01/2013		Optimization - NEC	138037				2,966	\$11,355.00		
07/01/2013		Optimization - NEC	138038				1,000	\$3,743.39		
07/01/2013		Optimization - NEC	138039				9,404	\$35,211.61		
07/01/2013		Optimization - NEC	138041				14,693	\$56,400.00		
07/01/2013		Optimization - NEC	138158				10,106	\$37,332.00		
07/01/2013		Optimization - NEC	138159				3,990	\$14,569.96		
07/01/2013		Optimization - NEC	138298				9,677	\$35,300.00		
07/01/2013		Optimization - NEC	138451				29,212	\$106,200.00		
07/01/2013		Optimization - NEC	138452				10,908	\$40,887.30		
07/01/2013		Optimization - NEC	138616				3,562	\$14,413.24		
07/01/2013		Optimization - NEC	138742				3,734	\$14,338.56		
07/01/2013		Optimization - NEC	138744				4,593	\$16,939.65		
07/01/2013		Optimization - NEC	138745				11,882	\$43,818.25		
07/01/2013		Optimization - NEC	138746				2,214	\$8,701.02		
07/01/2013		Optimization - NEC	138891				9,765	\$38,100.00		
07/01/2013		Optimization - NEC	138893				1,233	\$4,661.05		
07/01/2013		Optimization - NEC	138894				3,595	\$14,487.92		
07/01/2013		Optimization - NEC	138926				8,385	\$31,353.80		
07/01/2013		Optimization - NEC	138927				4,592	\$17,171.70		
07/01/2013		Optimization - NEC	139031				3,531	\$14,095.85		
07/01/2013		Optimization - NEC	139139				8,393	\$31,346.24		
07/01/2013		Optimization - NEC	139140				4,596	\$17,163.52		
07/01/2013		Optimization - NEC	139212				10,890	\$42,791.64		
07/01/2013		Optimization - NEC	139213				3,692	\$14,508.36		
07/01/2013		Optimization - NEC	139314				9,233	\$34,109.25		
07/01/2013		Optimization - NEC	139371				5,491	\$20,082.17		
07/01/2013		Optimization - NEC	139430				4,593	\$16,104.27		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	139431				16,383	\$57,411.15		
07/01/2013		Optimization - NEC	139473				4,994	\$18,252.00		
07/01/2013		Optimization - NEC	139563				4,595	\$16,790.40		
07/01/2013		Optimization - NEC	139564				10,390	\$37,965.60		
07/01/2013		Optimization - NEC	139566				1,998	\$7,341.36		
07/01/2013		Optimization - NEC	139570				4,652	\$17,348.40		
07/01/2013		Optimization - NEC	139571				11,786	\$44,437.00		
07/01/2013		Optimization - NEC	139573				2,997	\$11,042.46		
07/01/2013		Optimization - NEC	139673				4,580	\$16,790.40		
07/01/2013		Optimization - NEC	139674				7,868	\$28,839.60		
07/01/2013		Optimization - NEC	139702				14,979	\$54,766.80		
07/01/2013		Optimization - NEC	139783				9,789	\$35,621.46		
07/01/2013		Optimization - NEC	139833				4,585	\$16,557.20		
07/01/2013		Optimization - NEC	139834				7,877	\$28,439.05		
07/01/2013		Optimization - NEC	139945				29,200	\$99,495.00		
07/01/2013		Optimization - NEC	139947				31,210	\$105,546.12		
07/01/2013		Optimization - NEC	140057				9,726	\$29,647.50		
07/01/2013		Optimization - NEC	140058				4,972	\$16,147.20		
07/01/2013		Optimization - NEC	140059				14,778	\$48,750.00		
07/01/2013		Optimization - NEC	140159				9,950	\$33,667.20		
07/01/2013		Optimization - NEC	140161				10,060	\$33,844.08		
07/01/2013		Optimization - NEC	140178				999	\$3,315.78		
07/01/2013		Optimization - NEC	140179				3,599	\$11,935.50		
07/01/2013		Optimization - NEC	140180				8,899	\$29,511.75		
07/01/2013		Optimization - NEC	137367				3,910	\$13,477.60		
07/01/2013		Optimization - NEC	137706				4,150	\$15,523.00		
07/01/2013		Optimization - NEC	137782				4,586	\$16,939.65		
07/01/2013		Optimization - NEC	137783				5,383	\$19,881.55		
07/01/2013		Optimization - NEC	137995				4,587	\$16,939.65		
07/01/2013		Optimization - NEC	137998				4,410	\$16,286.30		
07/01/2013		Optimization - NEC	137999				7,379	\$27,250.90		
07/01/2013		Optimization - NEC	138154				4,589	\$16,754.01		
07/01/2013		Optimization - NEC	138155				7,880	\$28,771.70		
07/01/2013		Optimization - NEC	138929				5,000	\$18,612.36		
07/01/2013		Optimization - NEC	139142				5,022	\$18,961.80		
07/01/2013		Optimization - NEC	139191				5,791	\$22,050.00		
07/01/2013		Optimization - NEC	139933				13,786	\$47,572.80		
07/01/2013		Optimization - NEC	139934				23,681	\$81,712.20		
07/01/2013		Optimization - NEC	139935				2,994	\$10,342.80		
07/01/2013		Optimization - NEC	140081				6,992	\$23,778.30		
07/01/2013		Optimization - NEC	139567				4,954	\$18,150.00		
07/01/2013		Optimization - NEC	139780				1,000	\$3,561.77		
07/01/2013		Optimization - NEC	139781				3,009	\$10,720.61		
07/01/2013		Optimization - NEC	139943				3,000	\$9,973.98		
07/01/2013		Optimization - NEC	139944				9,027	\$30,020.76		
07/01/2013		Optimization - NEC	140056				3,000	\$9,553.34		
07/01/2013		Optimization - NEC	140155				3,518	\$11,626.25		
07/01/2013		Optimization - NEC	139359				6,989	\$26,820.01		
07/01/2013		Optimization - NEC	137414				10,381	\$37,368.00		
07/01/2013		Optimization - NEC	137746				4,509	\$16,654.95		
07/01/2013		Optimization - NEC	137747				503	\$1,850.55		
07/01/2013		Optimization - NEC	137748				500	\$1,839.60		
07/01/2013		Optimization - NEC	138284				448	\$1,590.03		
07/01/2013		Optimization - NEC	138285				2,094	\$7,437.69		
07/01/2013		Optimization - NEC	138286				11,861	\$42,137.55		
07/01/2013		Optimization - NEC	138429				13,773	\$49,287.42		
07/01/2013		Optimization - NEC	138430				35,627	\$127,493.10		
07/01/2013		Optimization - NEC	139315				13,757	\$51,236.64		
07/01/2013		Optimization - NEC	139316				15,885	\$59,163.36		
07/01/2013		Optimization - NEC	140074				3,599	\$12,048.30		
07/01/2013		Optimization - NEC	140075				1,872	\$6,270.00		

NARRAGANSETT

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	140077		999 (668)	\$3,346.20	
		Commodity pipeline charges				\$54,205.52	
					2,163,351	\$ 7,913,475.63	
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		34,431	\$149,272.14	
			SUB-TOTAL		2,197,782	\$ 8,062,747.77	
07/01/2013		Optimization - NEC	137142	Oss Revenue	10,000	\$37,300.00	
07/01/2013		Optimization - NEC	137431	Oss Revenue	6,000	\$25,500.00	
07/01/2013		Optimization - NEC	137608	Oss Revenue	21,900	\$104,025.00	
07/01/2013		Optimization - NEC	137770	Oss Revenue	9,000	\$39,150.00	
07/01/2013		Optimization - NEC	138027	Oss Revenue	10,000	\$44,500.00	
07/01/2013		Optimization - NEC	138028	Oss Revenue	4,400	\$19,800.00	
07/01/2013		Optimization - NEC	138173	Oss Revenue	10,000	\$41,500.00	
07/01/2013		Optimization - NEC	138766	Oss Revenue	3,600	\$28,800.00	
07/01/2013		Optimization - NEC	139019	Oss Revenue	5,000	\$25,750.00	
07/01/2013		Optimization - NEC	140017	Oss Revenue	5,000	\$17,750.00	
07/01/2013		Optimization - NEC	140116	Oss Revenue	2,000	\$6,660.00	
07/01/2013		Optimization - NEC	140136	Oss Revenue	8,300	\$29,880.00	
07/01/2013		Optimization - NEC	137365	Oss Revenue	12,000	\$45,360.00	
07/01/2013		Optimization - NEC	137446	Oss Revenue	5,800	\$24,940.00	
07/01/2013		Optimization - NEC	137447	Oss Revenue	19,400	\$84,390.00	
07/01/2013		Optimization - NEC	137556	Oss Revenue	12,600	\$73,710.00	
07/01/2013		Optimization - NEC	137779	Oss Revenue	12,500	\$53,125.00	
07/01/2013		Optimization - NEC	137780	Oss Revenue	5,000	\$21,850.00	
07/01/2013		Optimization - NEC	138189	Oss Revenue	4,000	\$16,480.00	
07/01/2013		Optimization - NEC	138282	Oss Revenue	13,999	\$53,196.20	
07/01/2013		Optimization - NEC	138453	Oss Revenue	49,500	\$205,425.00	
07/01/2013		Optimization - NEC	138526	Oss Revenue	5,000	\$23,750.00	
07/01/2013		Optimization - NEC	139144	Oss Revenue	700	\$3,605.00	
07/01/2013		Optimization - NEC	139145	Oss Revenue	4,300	\$22,145.00	
07/01/2013		Optimization - NEC	139147	Oss Revenue	8,000	\$39,600.00	
07/01/2013		Optimization - NEC	139313	Oss Revenue	39,000	\$163,800.00	
07/01/2013		Optimization - NEC	139374	Oss Revenue	5,000	\$19,500.00	
07/01/2013		Optimization - NEC	139434	Oss Revenue	15,000	\$57,000.00	
07/01/2013		Optimization - NEC	139472	Oss Revenue	5,000	\$23,250.00	
07/01/2013		Optimization - NEC	139639	Oss Revenue	2,100	\$8,085.00	
07/01/2013		Optimization - NEC	140137	Oss Revenue	1,700	\$6,086.00	
07/01/2013		Optimization - NEC	137268	Oss Revenue	900	\$3,654.00	
07/01/2013		Optimization - NEC	137500	Oss Revenue	8,000	\$35,200.00	
07/01/2013		Optimization - NEC	137532	Oss Revenue	16,800	\$87,360.00	
07/01/2013		Optimization - NEC	139397	Oss Revenue	3,700	\$21,275.00	
07/01/2013		Optimization - NEC	137102	Oss Revenue	10,000	\$36,300.00	
07/01/2013		Optimization - NEC	137211	Oss Revenue	12,000	\$42,600.00	
07/01/2013		Optimization - NEC	138020	Oss Revenue	12,000	\$51,000.00	
07/01/2013		Optimization - NEC	138021	Oss Revenue	1,900	\$8,360.00	
07/01/2013		Optimization - NEC	138178	Oss Revenue	12,500	\$48,750.00	
07/01/2013		Optimization - NEC	138923	Oss Revenue	5,000	\$25,000.00	
07/01/2013		Optimization - NEC	139604	Oss Revenue	6,000	\$24,600.00	
07/01/2013		Optimization - NEC	137185	Oss Revenue	5,000	\$18,700.00	
07/01/2013		Optimization - NEC	137186	Oss Revenue	5,862	\$21,982.50	
07/01/2013		Optimization - NEC	137272	Oss Revenue	10,000	\$39,900.00	

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137280	Oss Revenue	300	\$1,200.00				
07/01/2013		Optimization - NEC	137546	Oss Revenue	15,000	\$90,000.00				
07/01/2013		Optimization - NEC	137567	Oss Revenue	11,100	\$63,381.00				
07/01/2013		Optimization - NEC	137954	Oss Revenue	3,000	\$13,440.00				
07/01/2013		Optimization - NEC	138369	Oss Revenue	15,000	\$67,500.00				
07/01/2013		Optimization - NEC	138718	Oss Revenue	2,200	\$15,400.00				
07/01/2013		Optimization - NEC	139004	Oss Revenue	10,000	\$55,000.00				
07/01/2013		Optimization - NEC	139188	Oss Revenue	13,800	\$62,100.00				
07/01/2013		Optimization - NEC	139365	Oss Revenue	4,400	\$17,160.00				
07/01/2013		Optimization - NEC	139515	Oss Revenue	5,000	\$20,300.00				
07/01/2013		Optimization - NEC	139646	Oss Revenue	5,000	\$19,500.00				
07/01/2013		Optimization - NEC	137408	Oss Revenue	16,000	\$71,120.00				
07/01/2013		Optimization - NEC	138613	Oss Revenue	7,000	\$54,250.00				
07/01/2013		Optimization - NEC	138767	Oss Revenue	10,000	\$80,000.00				
07/01/2013		Optimization - NEC	138828	Oss Revenue	10,000	\$80,000.00				
07/01/2013		Optimization - NEC	140029	Oss Revenue	10,000	\$36,100.00				
07/01/2013		Optimization - NEC	137233	Oss Revenue	3,000	\$11,850.00				
07/01/2013		Optimization - NEC	139148	Oss Revenue	5,000	\$24,750.00				
07/01/2013		Optimization - NEC	137281	Oss Revenue	1,900	\$7,562.00				
07/01/2013		Optimization - NEC	139018	Oss Revenue	5,000	\$26,000.00				
07/01/2013		Optimization - NEC	137778	Oss Revenue	3,300	\$15,015.00				
07/01/2013		Optimization - NEC	137857	Oss Revenue	1,300	\$6,175.00				
07/01/2013		Optimization - NEC	138299	Oss Revenue	2,500	\$9,375.00				
07/01/2013		Optimization - NEC	138839	Oss Revenue	5,000	\$38,250.00				
07/01/2013		Optimization - NEC	139599	Oss Revenue	2,500	\$10,250.00				
07/01/2013		Optimization - NEC	139600	Oss Revenue	3,000	\$12,300.00				
07/01/2013		Optimization - NEC	140110	Oss Revenue	7,000	\$25,760.00				
07/01/2013		Optimization - NEC	138610	Oss Revenue	13,000	\$91,000.00				
07/01/2013		Optimization - NEC	138759	Oss Revenue	16,500	\$111,375.00				
07/01/2013		Optimization - NEC	138925	Oss Revenue	13,000	\$87,750.00				
07/01/2013		Optimization - NEC	137410	Oss Revenue	5,000	\$22,250.00				
07/01/2013		Optimization - NEC	137411	Oss Revenue	10,000	\$44,500.00				
07/01/2013		Optimization - NEC	138124	Oss Revenue	3,700	\$15,910.00				
07/01/2013		Optimization - NEC	139199	Oss Revenue	10,200	\$47,736.00				
07/01/2013		Optimization - NEC	138190	Oss Revenue	6,900	\$29,325.00				
07/01/2013		Optimization - NEC	139644	Oss Revenue	2,900	\$11,165.00				
07/01/2013		Optimization - NEC	139375	Oss Revenue	6,000	\$23,400.00				
07/01/2013		Optimization - NEC	139552	Oss Revenue	1,900	\$7,600.00				
07/01/2013		Optimization - NEC	139601	Oss Revenue	2,000	\$8,200.00				
07/01/2013		Optimization - NEC	140133	Oss Revenue	100	\$370.00				
07/01/2013		Optimization - NEC	137270	Oss Revenue	4,600	\$18,262.00				
07/01/2013		Optimization - NEC	137409	Oss Revenue	10,000	\$42,500.00				
07/01/2013		Optimization - NEC	140109	Oss Revenue	5,474	\$19,268.48				
07/01/2013		Optimization - NEC	137034	Oss Revenue	7,900	\$28,440.00				
07/01/2013		Optimization - NEC	137037	Oss Revenue	15,000	\$53,550.00				
07/01/2013		Optimization - NEC	137081	Oss Revenue	14,500	\$52,200.00				
07/01/2013		Optimization - NEC	137184	Oss Revenue	6,000	\$21,600.00				
07/01/2013		Optimization - NEC	137309	Oss Revenue	1,500	\$6,015.00				
07/01/2013		Optimization - NEC	137310	Oss Revenue	20,000	\$80,000.00				
07/01/2013		Optimization - NEC	137436	Oss Revenue	23,000	\$103,500.00				
07/01/2013		Optimization - NEC	137618	Oss Revenue	7,500	\$38,625.00				
07/01/2013		Optimization - NEC	137623	Oss Revenue	60,000	\$330,000.00				
07/01/2013		Optimization - NEC	137624	Oss Revenue	30,000	\$180,000.00				
07/01/2013		Optimization - NEC	137632	Oss Revenue	4,500	\$23,625.00				
07/01/2013		Optimization - NEC	137749	Oss Revenue	5,000	\$21,250.00				
07/01/2013		Optimization - NEC	137751	Oss Revenue	20,000	\$90,000.00				
07/01/2013		Optimization - NEC	137823	Oss Revenue	2,700	\$18,900.00				
07/01/2013		Optimization - NEC	138011	Oss Revenue	2,500	\$11,000.00				
07/01/2013		Optimization - NEC	138012	Oss Revenue	15,000	\$66,750.00				
07/01/2013		Optimization - NEC	138013	Oss Revenue	15,000	\$67,050.00				
07/01/2013		Optimization - NEC	138014	Oss Revenue	2,000	\$9,000.00				

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	138179	Oss Revenue	20,000	\$83,000.00				
07/01/2013		Optimization - NEC	138287	Oss Revenue	14,000	\$53,200.00				
07/01/2013		Optimization - NEC	138288	Oss Revenue	2,731	\$10,104.70				
07/01/2013		Optimization - NEC	138289	Oss Revenue	22,000	\$82,500.00				
07/01/2013		Optimization - NEC	138431	Oss Revenue	30,000	\$132,000.00				
07/01/2013		Optimization - NEC	138432	Oss Revenue	75,000	\$333,750.00				
07/01/2013		Optimization - NEC	138528	Oss Revenue	5,000	\$37,500.00				
07/01/2013		Optimization - NEC	138618	Oss Revenue	16,600	\$128,650.00				
07/01/2013		Optimization - NEC	138619	Oss Revenue	12,000	\$93,600.00				
07/01/2013		Optimization - NEC	138747	Oss Revenue	10,000	\$78,000.00				
07/01/2013		Optimization - NEC	138750	Oss Revenue	10,000	\$82,500.00				
07/01/2013		Optimization - NEC	138751	Oss Revenue	7,000	\$59,500.00				
07/01/2013		Optimization - NEC	138890	Oss Revenue	20,000	\$148,000.00				
07/01/2013		Optimization - NEC	138892	Oss Revenue	8,000	\$60,000.00				
07/01/2013		Optimization - NEC	139039	Oss Revenue	15,000	\$99,000.00				
07/01/2013		Optimization - NEC	139040	Oss Revenue	10,000	\$66,000.00				
07/01/2013		Optimization - NEC	139216	Oss Revenue	30,000	\$144,300.00				
07/01/2013		Optimization - NEC	139217	Oss Revenue	66,000	\$306,900.00				
07/01/2013		Optimization - NEC	139218	Oss Revenue	5,000	\$28,300.00				
07/01/2013		Optimization - NEC	139370	Oss Revenue	16,000	\$61,760.00				
07/01/2013		Optimization - NEC	139549	Oss Revenue	15,000	\$59,400.00				
07/01/2013		Optimization - NEC	139550	Oss Revenue	10,000	\$40,000.00				
07/01/2013		Optimization - NEC	139551	Oss Revenue	2,000	\$8,100.00				
07/01/2013		Optimization - NEC	139598	Oss Revenue	12,500	\$50,000.00				
07/01/2013		Optimization - NEC	139690	Oss Revenue	12,500	\$48,125.00				
07/01/2013		Optimization - NEC	139698	Oss Revenue	8,000	\$30,000.00				
07/01/2013		Optimization - NEC	139699	Oss Revenue	15,000	\$56,700.00				
07/01/2013		Optimization - NEC	139776	Oss Revenue	3,009	\$11,283.75				
07/01/2013		Optimization - NEC	139777	Oss Revenue	10,000	\$37,800.00				
07/01/2013		Optimization - NEC	139778	Oss Revenue	10,000	\$38,000.00				
07/01/2013		Optimization - NEC	139835	Oss Revenue	12,500	\$47,500.00				
07/01/2013		Optimization - NEC	139936	Oss Revenue	37,500	\$138,375.00				
07/01/2013		Optimization - NEC	139941	Oss Revenue	23,889	\$86,000.40				
07/01/2013		Optimization - NEC	139942	Oss Revenue	31,500	\$109,620.00				
07/01/2013		Optimization - NEC	140055	Oss Revenue	14,862	\$52,760.10				
07/01/2013		Optimization - NEC	140154	Oss Revenue	10,000	\$35,000.00				
07/01/2013		Optimization - NEC	140177	Oss Revenue	12,499	\$44,996.40				
					1,601,225	\$ 7,519,173.53				
		CAPACITY RELEASE OSS				\$244,502.25				
		LNG Sale				\$ -				
		PRIOR PERIOD ADJUSTMENT				(\$38.52)				
		PPA-Optimization TrueUp				(\$42,123.82)				
		PROXY GAS COST RECOVERY			596,557	\$2,260,163.46				
		HEDGING GAIN/LOSS				(\$14,928.08)				
		STORAGE CARRY ADJUSTMENT						\$12,025.34		
		FINAL CLOSE TOTAL			2,197,782	\$ 9,966,748.82	2,197,782	\$ 8,074,773.11	-	\$ 1,891,975.71

AUGUST

Aug-2013		Optimization - NEC	142183				76	\$273.78		
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**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142188			2,444	\$8,800.00		
Aug-2013		Optimization - NEC	142227			2,368	\$8,501.22		
Aug-2013		Optimization - NEC	142299			9,774	\$35,700.00		
Aug-2013		Optimization - NEC	142840			7,594	\$27,612.00		
Aug-2013		Optimization - NEC	143209			19,036	\$67,000.00		
Aug-2013		Optimization - NEC	142712			2,452	\$8,425.00		
Aug-2013		Optimization - NEC	140378			1,048	\$3,420.90		
Aug-2013		Optimization - NEC	143073			1,922	\$6,966.45		
Aug-2013		Optimization - NEC	142328			98	\$368.00		
Aug-2013		Optimization - NEC	142834			5,792	\$20,130.00		
Aug-2013		Optimization - NEC	139877			196,393	\$631,003.58		
Aug-2013		Optimization - NEC	140586			973	\$3,034.08		
Aug-2013		Optimization - NEC	142327			2,444	\$9,212.50		
Aug-2013		Optimization - NEC	140273			4,954	\$16,300.00		
Aug-2013		Optimization - NEC	140363			4,000	\$12,878.03		
Aug-2013		Optimization - NEC	140364			2,972	\$9,570.00		
Aug-2013		Optimization - NEC	140476			29,582	\$90,000.00		
Aug-2013		Optimization - NEC	140585			14,796	\$45,750.00		
Aug-2013		Optimization - NEC	140750			2,464	\$8,000.00		
Aug-2013		Optimization - NEC	140751			4,928	\$15,950.00		
Aug-2013		Optimization - NEC	140837			7,399	\$23,625.00		
Aug-2013		Optimization - NEC	141029			9,156	\$29,295.00		
Aug-2013		Optimization - NEC	141180			4,350	\$13,950.00		
Aug-2013		Optimization - NEC	141429			4,538	\$14,828.50		
Aug-2013		Optimization - NEC	142163			8,687	\$30,105.00		
Aug-2013		Optimization - NEC	142303			1,399	\$5,103.75		
Aug-2013		Optimization - NEC	143273			9,766	\$34,583.04		
Aug-2013		Optimization - NEC	143276			11,925	\$41,910.32		
Aug-2013		Optimization - NEC	140473			11,943	\$36,211.89		
Aug-2013		Optimization - NEC	140474			3,550	\$10,764.00		
Aug-2013		Optimization - NEC	140584			3,982	\$12,514.70		
Aug-2013		Optimization - NEC	140749			3,979	\$12,837.66		
Aug-2013		Optimization - NEC	140830			3,983	\$12,696.37		
Aug-2013		Optimization - NEC	140831			1,320	\$4,208.01		
Aug-2013		Optimization - NEC	141027			3,975	\$12,676.18		
Aug-2013		Optimization - NEC	141177			8,783	\$28,069.56		
Aug-2013		Optimization - NEC	141178			5,803	\$18,540.00		
Aug-2013		Optimization - NEC	141353			3,000	\$9,841.00		
Aug-2013		Optimization - NEC	141354			1,982	\$6,500.00		
Aug-2013		Optimization - NEC	141512			2,927	\$9,719.88		
Aug-2013		Optimization - NEC	141513			1,933	\$6,420.00		
Aug-2013		Optimization - NEC	141754			1,937	\$6,531.47		
Aug-2013		Optimization - NEC	141755			1,920	\$6,470.00		
Aug-2013		Optimization - NEC	141881			1,957	\$6,269.00		
Aug-2013		Optimization - NEC	141882			1,251	\$4,008.56		
Aug-2013		Optimization - NEC	142129			5,836	\$18,504.15		
Aug-2013		Optimization - NEC	142130			2,288	\$7,249.53		
Aug-2013		Optimization - NEC	142228			3,000	\$10,280.07		
Aug-2013		Optimization - NEC	142229			1,982	\$6,790.00		
Aug-2013		Optimization - NEC	142373			3,000	\$10,582.86		
Aug-2013		Optimization - NEC	142374			1,981	\$6,990.00		
Aug-2013		Optimization - NEC	142452			3,000	\$10,476.88		
Aug-2013		Optimization - NEC	142453			1,486	\$5,190.00		
Aug-2013		Optimization - NEC	142545			2,872	\$10,234.64		
Aug-2013		Optimization - NEC	142546			1,423	\$5,070.00		
Aug-2013		Optimization - NEC	142653			8,860	\$29,704.68		
Aug-2013		Optimization - NEC	142654			4,388	\$14,805.00		
Aug-2013		Optimization - NEC	142773			3,000	\$10,461.74		
Aug-2013		Optimization - NEC	142774			1,486	\$5,182.50		
Aug-2013		Optimization - NEC	142909			3,000	\$10,386.04		
Aug-2013		Optimization - NEC	142910			1,486	\$5,145.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	143071			3,821	\$13,968.02		
Aug-2013		Optimization - NEC	143072			947	\$3,460.00		
Aug-2013		Optimization - NEC	143271			3,899	\$13,688.82		
Aug-2013		Optimization - NEC	143272			2,897	\$10,170.00		
Aug-2013		Optimization - NEC	142315			2,421	\$8,979.13		
Aug-2013		Optimization - NEC	142369			2,466	\$9,145.88		
Aug-2013		Optimization - NEC	140423			29,999	\$108,000.00		
Aug-2013		Optimization - NEC	141355			10,001	\$32,740.76		
Aug-2013		Optimization - NEC	141357			6,561	\$21,818.37		
Aug-2013		Optimization - NEC	141402			4,494	\$15,690.60		
Aug-2013		Optimization - NEC	143127			4,924	\$17,339.40		
Aug-2013		Optimization - NEC	142714			7,610	\$27,690.00		
Aug-2013		Optimization - NEC	140475			2,915	\$9,072.00		
Aug-2013		Optimization - NEC	140835			973	\$3,124.80		
Aug-2013		Optimization - NEC	140836			111	\$359.60		
Aug-2013		Optimization - NEC	141028			973	\$3,084.48		
Aug-2013		Optimization - NEC	141756			1,276	\$4,213.88		
Aug-2013		Optimization - NEC	141759			2,422	\$8,009.98		
Aug-2013		Optimization - NEC	143074			4,838	\$16,850.00		
Aug-2013		Optimization - NEC	143274			4,045	\$13,727.40		
Aug-2013		Optimization - NEC	140272			5,000	\$16,374.27		
Aug-2013		Optimization - NEC	140274			5,999	\$20,136.60		
Aug-2013		Optimization - NEC	140276			4,963	\$16,954.56		
Aug-2013		Optimization - NEC	140277			1,048	\$3,475.20		
Aug-2013		Optimization - NEC	140278			1,502	\$5,145.99		
Aug-2013		Optimization - NEC	140279			2,481	\$8,502.51		
Aug-2013		Optimization - NEC	140365			6,743	\$22,579.27		
Aug-2013		Optimization - NEC	140421			1,002	\$3,346.20		
Aug-2013		Optimization - NEC	140422			6,413	\$21,403.80		
Aug-2013		Optimization - NEC	140491			3,007	\$9,582.30		
Aug-2013		Optimization - NEC	140492			23,698	\$75,467.70		
Aug-2013		Optimization - NEC	140610			1,003	\$3,265.08		
Aug-2013		Optimization - NEC	140611			7,901	\$25,714.92		
Aug-2013		Optimization - NEC	140747			7,878	\$26,114.22		
Aug-2013		Optimization - NEC	140748			1,000	\$3,315.78		
Aug-2013		Optimization - NEC	140833			999	\$3,265.08		
Aug-2013		Optimization - NEC	140834			7,873	\$25,714.92		
Aug-2013		Optimization - NEC	141181			2,917	\$9,208.08		
Aug-2013		Optimization - NEC	141182			29,681	\$93,615.48		
Aug-2013		Optimization - NEC	141356			12,782	\$43,758.54		
Aug-2013		Optimization - NEC	141384			1,001	\$3,305.64		
Aug-2013		Optimization - NEC	141385			7,880	\$26,034.36		
Aug-2013		Optimization - NEC	141514			972	\$3,185.28		
Aug-2013		Optimization - NEC	141515			1,722	\$5,619.60		
Aug-2013		Optimization - NEC	141758			972	\$3,220.56		
Aug-2013		Optimization - NEC	141760			2,827	\$9,325.68		
Aug-2013		Optimization - NEC	141883			2,610	\$8,358.45		
Aug-2013		Optimization - NEC	142127			6,348	\$19,737.00		
Aug-2013		Optimization - NEC	142128			653	\$2,034.00		
Aug-2013		Optimization - NEC	142230			9,867	\$35,426.43		
Aug-2013		Optimization - NEC	142231			2,512	\$9,017.19		
Aug-2013		Optimization - NEC	142276			4,986	\$17,998.50		
Aug-2013		Optimization - NEC	142375			10,113	\$35,344.66		
Aug-2013		Optimization - NEC	142376			7,079	\$24,961.20		
Aug-2013		Optimization - NEC	142406			5,014	\$17,745.00		
Aug-2013		Optimization - NEC	142407			5,003	\$17,745.00		
Aug-2013		Optimization - NEC	142434			6,694	\$24,990.00		
Aug-2013		Optimization - NEC	142454			16,450	\$57,949.60		
Aug-2013		Optimization - NEC	142514			9,652	\$33,500.00		
Aug-2013		Optimization - NEC	142548			3,469	\$12,039.90		
Aug-2013		Optimization - NEC	142655			7,236	\$24,225.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142713				4,414	\$15,210.00		
Aug-2013		Optimization - NEC	142775				2,015	\$6,966.45		
Aug-2013		Optimization - NEC	142776				6,694	\$24,432.28		
Aug-2013		Optimization - NEC	142896				7,010	\$24,062.22		
Aug-2013		Optimization - NEC	142911				1,982	\$6,884.25		
Aug-2013		Optimization - NEC	142912				10,232	\$35,510.00		
Aug-2013		Optimization - NEC	142913				5,010	\$18,271.85		
Aug-2013		Optimization - NEC	143075				11,332	\$39,466.07		
Aug-2013		Optimization - NEC	143126				6,904	\$23,929.74		
Aug-2013		Optimization - NEC	143292				2,000	\$6,895.20		
Aug-2013		Optimization - NEC	143294				7,870	\$27,104.80		
Aug-2013		Optimization - NEC	140243				2,511	\$8,359.00		
Aug-2013		Optimization - NEC	141253				5,799	\$19,289.68		
Aug-2013		Optimization - NEC	141619				1,894	\$6,294.32		
Aug-2013		Optimization - NEC	141620				330	\$1,095.52		
Aug-2013		Optimization - NEC	142151				9,652	\$33,300.00		
Aug-2013		Optimization - NEC	142433				2,123	\$7,502.00		
Aug-2013		Optimization - NEC	143291				5,064	\$17,339.40		
Aug-2013		Optimization - NEC	140832				1,146	\$3,700.97		
Aug-2013		Optimization - NEC	142709				9,458	\$33,700.00		
Aug-2013		Optimization - NEC	139878				17,862	\$62,719.82		
Aug-2013		Optimization - NEC	140299				1,003	\$3,376.62		
Aug-2013		Optimization - NEC	140300				5,920	\$19,933.38		
Aug-2013		Optimization - NEC	141031				1,003	\$3,254.94		
Aug-2013		Optimization - NEC	141032				7,901	\$25,635.06		
Aug-2013		Optimization - NEC	141207				3,005	\$9,886.50		
Aug-2013		Optimization - NEC	141214				23,680	\$77,863.50		
Aug-2013		Optimization - NEC	141566				1,003	\$3,346.20		
Aug-2013		Optimization - NEC	141568				7,901	\$26,353.80		
Aug-2013		Optimization - NEC	141809				999	\$3,295.50		
Aug-2013		Optimization - NEC	141810				7,873	\$25,954.50		
Aug-2013		Optimization - NEC	141918				999	\$3,275.22		
Aug-2013		Optimization - NEC	141919				7,873	\$25,794.78		
Aug-2013		Optimization - NEC	142125				2,999	\$9,734.40		
Aug-2013		Optimization - NEC	142126				23,627	\$76,665.60		
Aug-2013		Optimization - NEC	142260				1,000	\$3,417.18		
Aug-2013		Optimization - NEC	142261				7,878	\$26,912.82		
Aug-2013		Optimization - NEC	142404				1,001	\$3,457.74		
Aug-2013		Optimization - NEC	142405				7,880	\$27,232.26		
Aug-2013		Optimization - NEC	142494				1,004	\$3,457.74		
Aug-2013		Optimization - NEC	142495				7,905	\$27,232.26		
Aug-2013		Optimization - NEC	142583				1,000	\$3,478.02		
Aug-2013		Optimization - NEC	142584				7,877	\$27,391.98		
Aug-2013		Optimization - NEC	142661				3,001	\$10,069.02		
Aug-2013		Optimization - NEC	142662				23,648	\$79,300.98		
Aug-2013		Optimization - NEC	142798				4,999	\$17,745.00		
Aug-2013		Optimization - NEC	142799				2,006	\$7,057.44		
Aug-2013		Optimization - NEC	142800				7,887	\$27,742.56		
Aug-2013		Optimization - NEC	142893				2,002	\$6,915.48		
Aug-2013		Optimization - NEC	142894				3,921	\$13,544.52		
Aug-2013		Optimization - NEC	142897				99	\$344.41		
Aug-2013		Optimization - NEC	143124				1,000	\$3,457.74		
Aug-2013		Optimization - NEC	143125				3,931	\$13,592.26		
							(4,433)			

Commodity pipeline charges

\$31,829.90

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	140533	Oss Revenue	5,000	\$16,500.00				
Aug-2013		Optimization - NEC	140534	Oss Revenue	6,000	\$19,380.00				
Aug-2013		Optimization - NEC	142329	Oss Revenue	4,900	\$20,482.00				
Aug-2013		Optimization - NEC	142874	Oss Revenue	2,100	\$7,770.00				
Aug-2013		Optimization - NEC	142180	Oss Revenue	100	\$406.00				
Aug-2013		Optimization - NEC	143018	Oss Revenue	4,900	\$18,032.00				
Aug-2013		Optimization - NEC	140448	Oss Revenue	3,600	\$11,160.00				
Aug-2013		Optimization - NEC	143017	Oss Revenue	2,000	\$7,400.00				
Aug-2013		Optimization - NEC	140269	Oss Revenue	11,000	\$38,610.00				
Aug-2013		Optimization - NEC	140362	Oss Revenue	6,800	\$23,460.00				
Aug-2013		Optimization - NEC	140470	Oss Revenue	18,900	\$63,315.00				
Aug-2013		Optimization - NEC	140829	Oss Revenue	7,431	\$24,522.30				
Aug-2013		Optimization - NEC	141030	Oss Revenue	9,214	\$30,682.62				
Aug-2013		Optimization - NEC	141175	Oss Revenue	4,458	\$14,622.24				
Aug-2013		Optimization - NEC	141176	Oss Revenue	29,400	\$97,608.00				
Aug-2013		Optimization - NEC	141347	Oss Revenue	9,908	\$34,975.24				
Aug-2013		Optimization - NEC	141522	Oss Revenue	6,200	\$21,700.00				
Aug-2013		Optimization - NEC	141752	Oss Revenue	1,264	\$4,348.16				
Aug-2013		Optimization - NEC	142224	Oss Revenue	19,563	\$73,361.25				
Aug-2013		Optimization - NEC	142365	Oss Revenue	5,000	\$21,750.00				
Aug-2013		Optimization - NEC	142366	Oss Revenue	4,908	\$21,104.40				
Aug-2013		Optimization - NEC	142450	Oss Revenue	16,300	\$66,015.00				
Aug-2013		Optimization - NEC	142550	Oss Revenue	13,000	\$47,840.00				
Aug-2013		Optimization - NEC	142780	Oss Revenue	6,800	\$26,180.00				
Aug-2013		Optimization - NEC	142915	Oss Revenue	16,000	\$59,200.00				
Aug-2013		Optimization - NEC	143077	Oss Revenue	16,000	\$61,600.00				
Aug-2013		Optimization - NEC	143278	Oss Revenue	10,018	\$35,864.44				
					501,039	\$1,825,238.73				
		CAPACITY RELEASE OSS				\$285,650.55				
		OSS Sales Revenue-PPA				\$ 218.93				
		PRIOR PERIOD ADJUSTMENT				\$ (37,748.69)				
		PROXY GAS COST RECOVERY			635,162	\$2,291,487.20				
		HEDGING GAIN/LOSS				\$258,640.18				
		STORAGE CARRY ADJUSTMENT						\$10,536.74		108,587.60
		FINAL CLOSE TOTAL			1,136,201	\$ 4,623,486.90	1,136,200	\$ 3,865,617.39	1	\$ 757,869.44
SEPTEMBER										
Sep-2013		Optimization - NEC	143956				966	\$3,480.00		
Sep-2013		Optimization - NEC	144361				2,760	\$11,355.00		
Sep-2013		Optimization - NEC	145584				1,154	\$4,056.00		
Sep-2013		Optimization - NEC	145388				28,331	\$104,100.00		
Sep-2013		Optimization - NEC	145389				1,414	\$5,205.00		
Sep-2013		Optimization - NEC	144582				1,036	\$3,819.48		
Sep-2013		Optimization - NEC	144851				10,011	\$35,111.43		
Sep-2013		Optimization - NEC	145336				1,985	\$7,298.69		
Sep-2013		Optimization - NEC	145337				1,230	\$4,518.75		
Sep-2013		Optimization - NEC	145108				6,168	\$22,585.86		
Sep-2013		Optimization - NEC	145027				1,259	\$5,565.00		
Sep-2013		Optimization - NEC	143449				42,170	\$148,373.73		
										1,537,613.95

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	143529			3,601	\$13,140.00		
Sep-2013		Optimization - NEC	143530			6,404	\$23,364.00		
Sep-2013		Optimization - NEC	143532			1,999	\$7,300.80		
Sep-2013		Optimization - NEC	144748			2,962	\$10,500.00		
Sep-2013		Optimization - NEC	143450			4,330	\$15,196.32		
Sep-2013		Optimization - NEC	143421			17,796	\$61,952.88		
Sep-2013		Optimization - NEC	143566			10,000	\$35,123.64		
Sep-2013		Optimization - NEC	143653			4,999	\$18,014.22		
Sep-2013		Optimization - NEC	144010			4,000	\$14,351.54		
Sep-2013		Optimization - NEC	144011			5,152	\$18,486.00		
Sep-2013		Optimization - NEC	144186			22,279	\$76,950.06		
Sep-2013		Optimization - NEC	144267			2,602	\$9,677.04		
Sep-2013		Optimization - NEC	144362			9,422	\$35,939.28		
Sep-2013		Optimization - NEC	144366			3,586	\$12,957.50		
Sep-2013		Optimization - NEC	144392			1,326	\$4,792.50		
Sep-2013		Optimization - NEC	144395			68	\$248.50		
Sep-2013		Optimization - NEC	144396			2,974	\$10,745.85		
Sep-2013		Optimization - NEC	144404			5,000	\$18,270.14		
Sep-2013		Optimization - NEC	144725			15,000	\$52,532.33		
Sep-2013		Optimization - NEC	144726			4,999	\$17,661.00		
Sep-2013		Optimization - NEC	144727			1,152	\$4,067.00		
Sep-2013		Optimization - NEC	144852			7,989	\$28,022.43		
Sep-2013		Optimization - NEC	144853			4,458	\$15,637.50		
Sep-2013		Optimization - NEC	144857			44,999	\$156,688.65		
Sep-2013		Optimization - NEC	145100			1,486	\$5,347.50		
Sep-2013		Optimization - NEC	145106			3,468	\$12,495.00		
Sep-2013		Optimization - NEC	145107			4,998	\$18,089.92		
Sep-2013		Optimization - NEC	145109			5,000	\$18,316.98		
Sep-2013		Optimization - NEC	145198			1,982	\$7,400.00		
Sep-2013		Optimization - NEC	145200			10,000	\$37,344.10		
Sep-2013		Optimization - NEC	145204			1,800	\$6,831.92		
Sep-2013		Optimization - NEC	145268			3,973	\$14,815.79		
Sep-2013		Optimization - NEC	145269			9,934	\$37,142.24		
Sep-2013		Optimization - NEC	145340			7,445	\$27,630.50		
Sep-2013		Optimization - NEC	145453			4,882	\$18,205.23		
Sep-2013		Optimization - NEC	145454			4,064	\$15,162.00		
Sep-2013		Optimization - NEC	143417			2,966	\$10,200.99		
Sep-2013		Optimization - NEC	143418			4,408	\$15,165.00		
Sep-2013		Optimization - NEC	143564			2,000	\$7,127.07		
Sep-2013		Optimization - NEC	143565			2,334	\$8,316.68		
Sep-2013		Optimization - NEC	143652			1,486	\$5,355.00		
Sep-2013		Optimization - NEC	144182			5,978	\$20,472.66		
Sep-2013		Optimization - NEC	144183			6,977	\$23,889.84		
Sep-2013		Optimization - NEC	144265			1,986	\$7,369.35		
Sep-2013		Optimization - NEC	144266			2,318	\$8,599.40		
Sep-2013		Optimization - NEC	144399			1,900	\$7,096.60		
Sep-2013		Optimization - NEC	144401			2,228	\$8,321.30		
Sep-2013		Optimization - NEC	144580			2,000	\$7,339.07		
Sep-2013		Optimization - NEC	144581			2,335	\$8,564.07		
Sep-2013		Optimization - NEC	144723			4,000	\$14,048.76		
Sep-2013		Optimization - NEC	144724			335	\$1,176.24		
Sep-2013		Optimization - NEC	145338			148	\$539.25		
Sep-2013		Optimization - NEC	145452			12,702	\$46,462.50		
Sep-2013		Optimization - NEC	145510			4,160	\$15,487.50		
Sep-2013		Optimization - NEC	145612			4,134	\$15,159.38		
Sep-2013		Optimization - NEC	145848			2,851	\$10,200.00		
Sep-2013		Optimization - NEC	145912			11,667	\$39,788.10		
Sep-2013		Optimization - NEC	145270			3,123	\$12,402.28		
Sep-2013		Optimization - NEC	143570			3,496	\$13,374.00		
Sep-2013		Optimization - NEC	143740			4,954	\$17,975.01		
Sep-2013		Optimization - NEC	144012			4,954	\$17,700.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	144184			8,424	\$29,008.80		
Sep-2013		Optimization - NEC	144185			164	\$571.20		
Sep-2013		Optimization - NEC	144951			9,829	\$38,353.40		
Sep-2013		Optimization - NEC	145099			2,400	\$8,634.43		
Sep-2013		Optimization - NEC	145197			4,954	\$18,500.00		
Sep-2013		Optimization - NEC	142969			290,384	\$959,100.00		
Sep-2013		Optimization - NEC	142970			13,232	\$44,379.30		
Sep-2013		Optimization - NEC	142971			97,195	\$325,124.40		
Sep-2013		Optimization - NEC	142972			38,415	\$128,612.45		
Sep-2013		Optimization - NEC	143655			1,663	\$6,040.71		
Sep-2013		Optimization - NEC	144397			2,520	\$9,229.24		
Sep-2013		Optimization - NEC	145105			6,595	\$23,908.50		
Sep-2013		Optimization - NEC	145199			3,076	\$11,402.30		
Sep-2013		Optimization - NEC	145339			1,160	\$4,267.77		
Sep-2013		Optimization - NEC	145455			3,533	\$12,621.96		
Sep-2013		Optimization - NEC	145512			5,379	\$19,571.52		
Sep-2013		Optimization - NEC	143420			4,439	\$15,479.04		
Sep-2013		Optimization - NEC	143495			4,855	\$18,575.00		
Sep-2013		Optimization - NEC	143567			1,932	\$7,000.00		
Sep-2013		Optimization - NEC	143569			6,062	\$22,523.66		
Sep-2013		Optimization - NEC	143571			76	\$293.09		
Sep-2013		Optimization - NEC	143587			4,826	\$19,528.02		
Sep-2013		Optimization - NEC	143654			4,954	\$18,100.00		
Sep-2013		Optimization - NEC	143657			906	\$3,713.12		
Sep-2013		Optimization - NEC	144013			5,046	\$18,334.80		
Sep-2013		Optimization - NEC	144014			7,954	\$29,712.32		
Sep-2013		Optimization - NEC	144187			22,694	\$79,531.56		
Sep-2013		Optimization - NEC	144188			21,215	\$73,785.60		
Sep-2013		Optimization - NEC	144246			4,056	\$14,994.00		
Sep-2013		Optimization - NEC	144264			4,890	\$18,922.50		
Sep-2013		Optimization - NEC	144268			14,760	\$55,950.00		
Sep-2013		Optimization - NEC	144269			7,210	\$26,571.84		
Sep-2013		Optimization - NEC	144271			965	\$3,570.00		
Sep-2013		Optimization - NEC	144583			10,001	\$36,637.59		
Sep-2013		Optimization - NEC	144584			3,333	\$12,354.58		
Sep-2013		Optimization - NEC	144585			8,099	\$29,930.88		
Sep-2013		Optimization - NEC	144854			3,486	\$12,186.72		
Sep-2013		Optimization - NEC	144858			15,151	\$53,639.28		
Sep-2013		Optimization - NEC	144859			15,151	\$54,109.80		
Sep-2013		Optimization - NEC	144917			4,919	\$18,670.20		
Sep-2013		Optimization - NEC	144973			9,828	\$38,858.05		
Sep-2013		Optimization - NEC	145104			6,151	\$22,171.08		
Sep-2013		Optimization - NEC	145110			2,332	\$8,703.20		
Sep-2013		Optimization - NEC	145201			1,162	\$4,352.40		
Sep-2013		Optimization - NEC	145203			8,283	\$30,780.66		
Sep-2013		Optimization - NEC	145511			3,702	\$13,412.00		
Sep-2013		Optimization - NEC	145513			1,162	\$4,183.14		
Sep-2013		Optimization - NEC	145613			3,701	\$13,028.80		
Sep-2013		Optimization - NEC	145614			8,081	\$28,273.70		
Sep-2013		Optimization - NEC	145646			1,663	\$5,934.72		
Sep-2013		Optimization - NEC	145647			1,000	\$3,569.28		
Sep-2013		Optimization - NEC	145712			6,051	\$20,955.16		
Sep-2013		Optimization - NEC	145713			1,122	\$3,977.61		
Sep-2013		Optimization - NEC	145849			3,059	\$10,352.82		
Sep-2013		Optimization - NEC	143448			9,996	\$35,106.24		
Sep-2013		Optimization - NEC	143482			4,831	\$17,950.00		
Sep-2013		Optimization - NEC	145687			5,013	\$17,160.00		
Sep-2013		Optimization - NEC	143738			4,000	\$14,513.02		
Sep-2013		Optimization - NEC	143739			954	\$3,461.99		
Sep-2013		Optimization - NEC	145147			7,249	\$28,275.00		
Sep-2013		Optimization - NEC	144492			1,815	\$7,560.00		

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	143097		21,439	\$77,197.50	
Sep-2013		Optimization - NEC	143319		39,484	\$137,293.20	
Sep-2013		Optimization - NEC	143741		1,002	\$3,630.12	
Sep-2013		Optimization - NEC	143742		4,928	\$17,849.88	
Sep-2013		Optimization - NEC	144047		1,002	\$3,640.26	
Sep-2013		Optimization - NEC	144048		4,926	\$17,899.74	
Sep-2013		Optimization - NEC	144270		4,926	\$17,949.60	
Sep-2013		Optimization - NEC	144566		11,997	\$43,439.76	
Sep-2013		Optimization - NEC	144907		8,880	\$31,320.00	
Sep-2013		Optimization - NEC	144908		3,000	\$10,859.94	
Sep-2013		Optimization - NEC	145102		3,599	\$13,140.00	
Sep-2013		Optimization - NEC	145103		3,400	\$12,412.80	
Sep-2013		Optimization - NEC	145195		2,949	\$11,018.34	
Sep-2013		Optimization - NEC	145202		1,001	\$3,741.66	
Sep-2013		Optimization - NEC	145277		11,999	\$44,656.56	
Sep-2013		Optimization - NEC	145411		5,023	\$18,462.00	
Sep-2013		Optimization - NEC	145503		1,663	\$6,035.88	
Sep-2013		Optimization - NEC	145504		1,000	\$3,630.12	
Sep-2013		Optimization - NEC	145754		1,655	\$5,797.00	
					(2,629)		
Sep-2013		Pipeline Commodity Charges	Optimization - NEC			\$29,482.35	
					1,328,355	\$	4,703,474.51
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		34,966	\$148,723.04	
			SUB-TOTAL		1,363,321	\$	4,852,197.55
Sep-2013		Optimization - NEC	143353	OSS Revenue	4,500	\$	15,682.50
Sep-2013		Optimization - NEC	143415	OSS Revenue	39,000	\$	150,150.00
Sep-2013		Optimization - NEC	143573	OSS Revenue	10,000	\$	37,500.00
Sep-2013		Optimization - NEC	143575	OSS Revenue	6,000	\$	23,400.00
Sep-2013		Optimization - NEC	144189	OSS Revenue	30,000	\$	106,500.00
Sep-2013		Optimization - NEC	144190	OSS Revenue	21,000	\$	75,180.00
Sep-2013		Optimization - NEC	144224	OSS Revenue	2,700	\$	10,145.25
Sep-2013		Optimization - NEC	144245	OSS Revenue	4,000	\$	16,000.00
Sep-2013		Optimization - NEC	144368	OSS Revenue	5,000	\$	22,000.00
Sep-2013		Optimization - NEC	144389	OSS Revenue	9,997	\$	47,985.60
Sep-2013		Optimization - NEC	144849	OSS Revenue	15,000	\$	54,750.00
Sep-2013		Optimization - NEC	145114	OSS Revenue	2,332	\$	9,397.96
Sep-2013		Optimization - NEC	145206	OSS Revenue	10,000	\$	39,000.00
Sep-2013		Optimization - NEC	145271	OSS Revenue	10,000	\$	38,500.00
Sep-2013		Optimization - NEC	144355	OSS Revenue	5,000	\$	23,250.00
Sep-2013		Optimization - NEC	144385	OSS Revenue	10,000	\$	49,500.00
Sep-2013		Optimization - NEC	144590	OSS Revenue	6,191	\$	26,311.75
Sep-2013		Optimization - NEC	145615	OSS Revenue	8,000	\$	29,200.00
Sep-2013		Optimization - NEC	145686	OSS Revenue	5,000	\$	17,750.00
Sep-2013		Optimization - NEC	143660	OSS Revenue	1,000	\$	3,830.00
Sep-2013		Optimization - NEC	145386	OSS Revenue	15,000	\$	55,650.00
Sep-2013		Optimization - NEC	145456	OSS Revenue	15,000	\$	55,650.00
Sep-2013		Optimization - NEC	143960	OSS Revenue	8,000	\$	30,240.00

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	144100	OSS Revenue	15,000	\$ 53,100.00				
Sep-2013		Optimization - NEC	144486	OSS Revenue	10,000	\$ 47,000.00				
Sep-2013		Optimization - NEC	145515	OSS Revenue	325	\$ 1,218.75				
Sep-2013		Optimization - NEC	144388	OSS Revenue	3,000	\$ 12,600.00				
Sep-2013		Optimization - NEC	145112	OSS Revenue	6,168	\$ 24,055.20				
Sep-2013		Optimization - NEC	143494	OSS Revenue	5,000	\$ 19,600.00				
Sep-2013		Optimization - NEC	143496	OSS Revenue	3,600	\$ 13,896.00				
Sep-2013		Optimization - NEC	143572	OSS Revenue	2,356	\$ 8,599.40				
Sep-2013		Optimization - NEC	143631	OSS Revenue	5,000	\$ 19,650.00				
Sep-2013		Optimization - NEC	143659	OSS Revenue	6,600	\$ 25,872.00				
Sep-2013		Optimization - NEC	144016	OSS Revenue	5,200	\$ 19,006.00				
Sep-2013		Optimization - NEC	144191	OSS Revenue	15,600	\$ 54,600.00				
Sep-2013		Optimization - NEC	144349	OSS Revenue	5,000	\$ 25,000.00				
Sep-2013		Optimization - NEC	144354	OSS Revenue	4,900	\$ 24,500.00				
Sep-2013		Optimization - NEC	144387	OSS Revenue	2,356	\$ 8,999.92				
Sep-2013		Optimization - NEC	144586	OSS Revenue	3,406	\$ 12,789.53				
Sep-2013		Optimization - NEC	145001	OSS Revenue	5,000	\$ 20,650.00				
Sep-2013		Optimization - NEC	145113	OSS Revenue	5,000	\$ 20,900.00				
Sep-2013		Optimization - NEC	145205	OSS Revenue	2,000	\$ 7,600.00				
Sep-2013		Optimization - NEC	145208	OSS Revenue	7,500	\$ 29,625.00				
Sep-2013		Optimization - NEC	144490	OSS Revenue	10,000	\$ 46,000.00				
Sep-2013		Optimization - NEC	144660	OSS Revenue	1,500	\$ 5,400.00				
Sep-2013		Optimization - NEC	145294	OSS Revenue	1,400	\$ 5,201.00				
Sep-2013		Optimization - NEC	145363	OSS Revenue	4,200	\$ 15,372.00				
Sep-2013		Optimization - NEC	144215	OSS Revenue	2,300	\$ 8,671.00				
Sep-2013		Optimization - NEC	144360	OSS Revenue	5,000	\$ 25,250.00				
Sep-2013		Optimization - NEC	144485	OSS Revenue	3,300	\$ 15,180.00				
Sep-2013		Optimization - NEC	143447	OSS Revenue	42,899	\$ 171,596.00				
Sep-2013		Optimization - NEC	143586	OSS Revenue	10,000	\$ 38,400.00				
Sep-2013		Optimization - NEC	144784	OSS Revenue	4,500	\$ 16,087.50				
Sep-2013		Optimization - NEC	144981	OSS Revenue	1,500	\$ 5,497.50				
Sep-2013		Optimization - NEC	143446	OSS Revenue	10,000	\$ 38,750.00				
Sep-2013		Optimization - NEC	144803	OSS Revenue	15,000	\$ 55,800.00				
Sep-2013		Optimization - NEC	144098	OSS Revenue	300	\$ 1,080.00				
Sep-2013		Optimization - NEC	144351	OSS Revenue	100	\$ 500.00				
Sep-2013		Optimization - NEC	144356	OSS Revenue	3,000	\$ 13,890.00				
Sep-2013		Optimization - NEC	144589	OSS Revenue	5,809	\$ 24,688.25				
Sep-2013		Optimization - NEC	145278	OSS Revenue	12,000	\$ 45,960.00				
Sep-2013		Optimization - NEC	143632	OSS Revenue	1,500	\$ 5,527.50				
Sep-2013		Optimization - NEC	143416	OSS Revenue	18,000	\$ 70,200.00				
Sep-2013		Optimization - NEC	143574	OSS Revenue	4,782	\$ 18,793.26				
Sep-2013		Optimization - NEC	143588	OSS Revenue	5,000	\$ 20,750.00				
Sep-2013		Optimization - NEC	143658	OSS Revenue	5,908	\$ 22,923.04				
Sep-2013		Optimization - NEC	144017	OSS Revenue	10,000	\$ 38,000.00				
Sep-2013		Optimization - NEC	144261	OSS Revenue	14,862	\$ 61,677.30				
Sep-2013		Optimization - NEC	144262	OSS Revenue	7,138	\$ 29,265.80				
Sep-2013		Optimization - NEC	144263	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144730	OSS Revenue	20,000	\$ 75,000.00				
Sep-2013		Optimization - NEC	144848	OSS Revenue	45,000	\$ 162,000.00				
Sep-2013		Optimization - NEC	144918	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144952	OSS Revenue	10,000	\$ 40,500.00				
Sep-2013		Optimization - NEC	144972	OSS Revenue	10,000	\$ 40,250.01				
Sep-2013		Optimization - NEC	145111	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145115	OSS Revenue	1,486	\$ 6,315.50				
Sep-2013		Optimization - NEC	145207	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145335	OSS Revenue	7,500	\$ 28,500.00				
Sep-2013		Optimization - NEC	145514	OSS Revenue	5,000	\$ 18,800.00				

684,715 \$ 2,677,660.52

REDACTED VERSION

NARRAGANSETT

Revised Attachment 2 (Redacted)
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**Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		CAPACITY RELEASE OSS				\$161,857.02				
		CAPACITY RELEASE OSS PPA				\$ -				
		PPA-OPTIMIZATION				\$(867.08)				
		PROXY GAS COST RECOVERY			678,606	\$2,522,485.25				
		HEDGING GAIN/LOSS				\$(131,309.60)				
		STORAGE CARRY ADJUSTMENT						\$5,922.82		114,510.42
		FINAL CLOSE TOTAL			1,363,321	\$ 5,229,826.11	1,363,321	\$ 4,858,120.37	-	\$ 371,705.74
										393,580.74
		AMA's April 2013 - March 2014								
		Apr-2013				\$ 21,875.00				
		May-2013				\$ 21,875.00				
		Jun-2013				\$ 21,875.00				
		Jul-2013				\$ 21,875.00				
		Aug-2013				\$ 21,875.00				
		Sep-2013				\$ 21,875.00				
		Oct-2013								
		Nov-2013								
		Dec-2013								
		Jan-2014								
		Feb-2014								
		Mar-2014								
		Total				\$ 131,250.00				