

October 31, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – July 1, 2013 to September 30, 2013**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the measurement quarter July 1, 2013 through September 30, 2013.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that

¹ The Narragansett Electric Company d/b/a National Grid.

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NGPMP Quarterly Report
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the preliminary estimate of savings for the period April 1, 2013 through September 30, 2013 of the optimization program is \$5,498,933.93. The \$1 million guarantee has been achieved with excess earnings of \$4,498,933.93. The incentive to the Company is \$899,786.79 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On October 31, 2013, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”),

Attachment 7 (“Realized Financial Transactions”) and in Attachment 8 (“Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 31, 2013

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for July 1, 2013 to September 30, 2013

Introduction

In Docket 4038, the Commission approved the Natural Gas Portfolio Management Plan (NGPMP). The Company is required to file the results of the Plan each quarter and annually with sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources at the start of each month so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction

Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 3,037,690 dekatherms and \$12,994,996.33 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Apr-13. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through June 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2013 are from Attachment 3, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$ 8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, will be realized in the April 2013 through March 2014 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double counted. This value is a credit of \$422,752. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$5,498,933.93. This value is currently \$ 4,498,933.93 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$3,599,147.14 plus the \$1,000,000 guaranteed amount and the Company receiving \$899,786.79.

MONTHLY SUMMARY REPORT

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-13	3,037,690	\$ 12,994,996.33		1,048,130	\$ 5,207,780.34	1,989,559	\$ 8,562,810.83	\$ 775,594.84
May-13	1,585,584	\$ 6,830,485.32		661,189	\$ 3,196,392.78	924,395	\$ 4,025,987.30	\$ 391,894.76
Jun-13	1,463,838	\$ 5,860,745.59		777,954	\$ 3,765,236.66	685,886	\$ 2,945,144.37	\$ 849,635.44
Jul-13	2,197,782	\$ 8,074,773.11		1,601,225	\$ 7,728,460.36	596,557	\$ 2,260,163.46	\$ 1,913,850.71
Aug-13	1,136,200	\$ 3,865,617.39		501,039	\$ 2,353,874.70	635,162	\$ 2,291,487.20	\$ 779,744.51
Sep-13	1,363,321	\$ 4,858,120.37		684,715	\$ 2,729,215.86	678,606	\$ 2,522,485.25	\$ 393,580.74
Oct-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Nov-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Dec-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Jan-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Feb-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Mar-14	-	\$ -		-	\$ -	-	\$ -	\$ -
Total	10,784,415	\$ 42,484,738.11		5,274,252	\$ 24,980,960.70	5,510,165	\$ 22,608,078.41	\$ 5,104,301.00

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-13	176,937	\$ 763,819.77		325,290	\$ 1,484,409.08
May-13	665,134	\$ 2,859,320.74		333,994	\$ 1,606,272.41
Jun-13	89,026	\$ 381,673.16		335,250	\$ 1,480,319.54
Jul-13	106,826	\$ 392,691.96		327,298	\$ 387,364.45
Aug-13	303,310	\$ 1,007,251.16		323,888	\$ 1,186,149.42
Sep-13	273,527	\$ 943,377.96		333,120	\$ 1,254,138.04
Oct-13	-	\$ -		-	\$ -
Nov-13	-	\$ -		-	\$ -
Dec-13	-	\$ -		-	\$ -
Jan-14	-	\$ -		-	\$ -
Feb-14	-	\$ -		-	\$ -
Mar-14	-	\$ -		-	\$ -
Total	1,614,760	\$ 6,348,134.75		1,978,840	\$ 7,398,652.94

MONTHLY SUMMARY REPORT

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-13	\$ (93,569.08)
May-13	\$ (3,187.23)
Jun-13	\$ (158,678.75)
Jul-13	\$ (14,928.08)
Aug-13	\$ 258,640.18
Sep-13	\$ (131,309.60)
Oct-13	
Nov-13	\$ -
Dec-13	\$ -
Jan-14	\$ -
Feb-14	
Mar-14	\$ -
Total	\$ (143,032.56)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	182,596	
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)	\$	422,752.00
MTM as of September 30th, 2013	\$	(1,063.55)
Physical Storage Value as of September 30th, 2013	\$	(647,739.42)
Forward Storage Value (purchase)/sale	\$	671,901.81
Carry Cost Estimate and Cost of Collateral -March 2014	\$	(51,217.91)

TOTAL UNREALIZED VALUE

\$ 394,632.93

TOTAL REALIZED AND UNREALIZED VALUE

\$ 5,498,933.93

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	3,599,147.14
National Grid Incentive	\$	899,786.79

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of September 30th, 2013	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of September 30th, 2013

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL									
04/01/2013		Optimization - NEC	126654			269,884	\$1,102,491.00		
04/01/2013		Optimization - NEC	128773			490	\$2,087.50		
04/01/2013		Optimization - NEC	126993			9,804	\$41,150.00		
04/01/2013		Optimization - NEC	127298			1,199	\$8,100.00		
04/01/2013		Optimization - NEC	127365			9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127377			2,731	\$11,768.21		
04/01/2013		Optimization - NEC	127430			1,587	\$6,839.29		
04/01/2013		Optimization - NEC	127639			7,660	\$31,679.00		
04/01/2013		Optimization - NEC	127960			506	\$2,181.74		
04/01/2013		Optimization - NEC	128046			5,768	\$24,826.26		
04/01/2013		Optimization - NEC	129302			3,333	\$14,484.00		
04/01/2013		Optimization - NEC	129446			9,804	\$42,500.00		
04/01/2013		Optimization - NEC	129729			14,707	\$66,450.00		
04/01/2013		Optimization - NEC	129881			9,833	\$45,150.00		
04/01/2013		Optimization - NEC	130169			4,880	\$21,712.50		
04/01/2013		Optimization - NEC	130571			12,137	\$49,896.00		
04/01/2013		Optimization - NEC	127488			9,804	\$40,650.00		
04/01/2013		Optimization - NEC	127632			5,313	\$21,757.29		
04/01/2013		Optimization - NEC	127714			4,491	\$18,392.72		
04/01/2013		Optimization - NEC	129316			4,837	\$21,125.00		
04/01/2013		Optimization - NEC	129324			1,161	\$5,052.00		
04/01/2013		Optimization - NEC	129473			2,530	\$10,972.00		
04/01/2013		Optimization - NEC	129734			22,061	\$99,731.25		
04/01/2013		Optimization - NEC	130408			4,878	\$21,175.00		
04/01/2013		Optimization - NEC	130416			9,778	\$42,150.00		
04/01/2013		Optimization - NEC	130418			2,425	\$10,525.00		
04/01/2013		Optimization - NEC	126994			4,902	\$20,625.00		
04/01/2013		Optimization - NEC	127261			45,474	\$189,006.65		
04/01/2013		Optimization - NEC	127527			16,473	\$68,132.11		
04/01/2013		Optimization - NEC	127528			4,490	\$18,571.90		
04/01/2013		Optimization - NEC	127900			58,830	\$241,800.00		
04/01/2013		Optimization - NEC	128090			9,055	\$38,002.03		
04/01/2013		Optimization - NEC	128113			3,922	\$16,400.00		
04/01/2013		Optimization - NEC	128171			750	\$3,147.98		
04/01/2013		Optimization - NEC	129605			1,566	\$6,811.48		
04/01/2013		Optimization - NEC	129670			688	\$2,992.28		
04/01/2013		Optimization - NEC	129693			7,999	\$34,394.88		
04/01/2013		Optimization - NEC	129864			7,353	\$32,925.00		
04/01/2013		Optimization - NEC	129185			22,103	\$96,037.44		
04/01/2013		Optimization - NEC	130139			10,230	\$44,701.70		
04/01/2013		Optimization - NEC	130140			12,130	\$53,004.56		
04/01/2013		Optimization - NEC	127498			4,730	\$19,687.50		
04/01/2013		Optimization - NEC	129776			8,593	\$42,523.11		
04/01/2013		Optimization - NEC	129777			170	\$842.58		
04/01/2013		Optimization - NEC	130277			1,870	\$8,300.00		
04/01/2013		Optimization - NEC	127497			1,419	\$5,902.50		
04/01/2013		Optimization - NEC	129454			577	\$2,507.67		
04/01/2013		Optimization - NEC	129500			1,873	\$8,136.08		
04/01/2013		Optimization - NEC	130358			5,528	\$33,600.00		
04/01/2013		Optimization - NEC	126801			421,870	\$1,737,175.79		
04/01/2013		Optimization - NEC	127815			1,160	\$4,824.00		
04/01/2013		Optimization - NEC	129607			4,746	\$21,775.00		
04/01/2013		Optimization - NEC	129297			4,020	\$17,384.00		
04/01/2013		Optimization - NEC	129594			63	\$273.24		
04/01/2013		Optimization - NEC	129668			2,513	\$10,764.00		
04/01/2013		Optimization - NEC	129669			8,444	\$36,158.76		
04/01/2013		Optimization - NEC	130742			7,389	\$32,281.00		
04/01/2013		Optimization - NEC	130796			292	\$1,260.00		
04/01/2013		Optimization - NEC	127533			9,804	\$41,150.00		
04/01/2013		Optimization - NEC	127371			9,804	\$42,000.00		
04/01/2013		Optimization - NEC	127220			9,459	\$39,650.00		
04/01/2013		Optimization - NEC	127364			9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127366			9,804	\$42,200.00		
04/01/2013		Optimization - NEC	127368			6,274	\$26,912.00		
04/01/2013		Optimization - NEC	129445			4,902	\$21,237.50		
04/01/2013		Optimization - NEC	129448			4,902	\$21,237.50		
04/01/2013		Optimization - NEC	128094			4,902	\$20,600.00		
04/01/2013		Optimization - NEC	127434			570	\$2,692.39		
04/01/2013		Optimization - NEC	127437			3,225	\$15,237.88		
04/01/2013		Optimization - NEC	127718			3,283	\$14,452.20		
04/01/2013		Optimization - NEC	127719			1,741	\$7,665.00		
04/01/2013		Optimization - NEC	128840			4,107	\$17,615.70		
04/01/2013		Optimization - NEC	129068			6,101	\$28,013.11		
04/01/2013		Optimization - NEC	129126			5,800	\$27,615.36		
04/01/2013		Optimization - NEC	129601			5,948	\$26,687.50		
04/01/2013		Optimization - NEC	129785			41,259	\$163,298.80		
04/01/2013		Optimization - NEC	130079			5,191	\$22,775.83		
04/01/2013		Optimization - NEC	130080			14,915	\$67,519.94		
04/01/2013		Optimization - NEC	130081			3,613	\$16,345.65		
04/01/2013		Optimization - NEC	130082			2,155	\$9,748.55		
04/01/2013		Optimization - NEC	130160			9,643	\$45,112.20		
04/01/2013		Optimization - NEC	130254			5,163	\$23,619.48		
04/01/2013		Optimization - NEC	130255			7,528	\$34,289.37		
04/01/2013		Optimization - NEC	130279			1,418	\$6,360.00		
04/01/2013		Optimization - NEC	130360			10,530	\$48,309.76		
04/01/2013		Optimization - NEC	130578			6,737	\$28,531.50		
04/01/2013		Optimization - NEC	130583			8,248	\$35,215.65		
04/01/2013		Optimization - NEC	128945			9,652	\$41,400.00		
04/01/2013		Optimization - NEC	130462			2,208	\$9,718.66		
04/01/2013		Optimization - NEC	130463			1,135	\$5,051.34		
04/01/2013		Optimization - NEC	130588			17,739	\$74,479.50		
04/01/2013		Optimization - NEC	130589			11,179	\$47,020.50		
04/01/2013		Optimization - NEC	128091			4,902	\$20,575.00		
04/01/2013		Optimization - NEC	128799			4,230	\$17,662.50		
04/01/2013		Optimization - NEC	126995			4,902	\$20,625.00		
04/01/2013		Optimization - NEC	126996			9,804	\$41,250.00		
04/01/2013		Optimization - NEC	126999			1,155	\$4,888.70		
04/01/2013		Optimization - NEC	127009			3,026	\$12,704.00		
04/01/2013		Optimization - NEC	127010			4,728	\$19,850.00		
04/01/2013		Optimization - NEC	127014			1,702	\$7,146.00		
04/01/2013		Optimization - NEC	127052			5,022	\$21,256.30		
04/01/2013		Optimization - NEC	127057			11,692	\$53,062.50		
04/01/2013		Optimization - NEC	127058			4,210	\$17,927.82		
04/01/2013		Optimization - NEC	127247			11,452	\$51,060.00		
04/01/2013		Optimization - NEC	127251			1,157	\$5,075.46		
04/01/2013		Optimization - NEC	127252			3,186	\$14,942.50		
04/01/2013		Optimization - NEC	127439			10,958	\$49,680.00		
04/01/2013		Optimization - NEC	127441			1,062	\$4,721.20		
04/01/2013		Optimization - NEC	127529			21,919	\$95,335.00		
04/01/2013		Optimization - NEC	127530			7,610	\$32,013.10		
04/01/2013		Optimization - NEC	127531			1,158	\$5,003.32		
04/01/2013		Optimization - NEC	127532			3,272	\$14,756.00		
04/01/2013		Optimization - NEC	127533			1,732	\$7,811.50		
04/01/2013		Optimization - NEC	127715			25,866	\$105,264.18		
04/01/2013		Optimization - NEC	127716			1,099	\$4,662.00		
04/01/2013		Optimization - NEC	127816			28,995	\$120,900.00		
04/01/2013		Optimization - NEC	127875			34,941	\$149,873.64		

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	127876			8,334	\$35,751.39	
04/01/2013		Optimization - NEC	127879			66,616	\$273,972.09	
04/01/2013		Optimization - NEC	127881			10,996	\$45,164.17	
04/01/2013		Optimization - NEC	127884			11,177	\$46,636.95	
04/01/2013		Optimization - NEC	127886			1,133	\$6,997.02	
04/01/2013		Optimization - NEC	127887			3,297	\$14,019.30	
04/01/2013		Optimization - NEC	127888			6,846	\$31,455.60	
04/01/2013		Optimization - NEC	128047			11,129	\$49,450.00	
04/01/2013		Optimization - NEC	128048			6,018	\$25,792.00	
04/01/2013		Optimization - NEC	128074			15,431	\$64,752.88	
04/01/2013		Optimization - NEC	128102			980	\$4,105.00	
04/01/2013		Optimization - NEC	128190			10,947	\$48,012.51	
04/01/2013		Optimization - NEC	128191			6,018	\$25,358.00	
04/01/2013		Optimization - NEC	128205			4,902	\$20,550.00	
04/01/2013		Optimization - NEC	128206			3,922	\$16,440.00	
04/01/2013		Optimization - NEC	128595			2,074	\$8,754.95	
04/01/2013		Optimization - NEC	128602			10,958	\$48,875.00	
04/01/2013		Optimization - NEC	128603			6,007	\$25,606.00	
04/01/2013		Optimization - NEC	128604			7,751	\$32,960.00	
04/01/2013		Optimization - NEC	128605			578	\$2,614.89	
04/01/2013		Optimization - NEC	128606			3,300	\$14,994.83	
04/01/2013		Optimization - NEC	128615			1,156	\$4,993.20	
04/01/2013		Optimization - NEC	128774			11,765	\$50,130.00	
04/01/2013		Optimization - NEC	128823			10,958	\$48,415.00	
04/01/2013		Optimization - NEC	128824			11,535	\$49,177.70	
04/01/2013		Optimization - NEC	128825			2,076	\$8,849.06	
04/01/2013		Optimization - NEC	128826			1,201	\$5,317.24	
04/01/2013		Optimization - NEC	128827			3,398	\$15,046.75	
04/01/2013		Optimization - NEC	128829			1,156	\$5,022.40	
04/01/2013		Optimization - NEC	128874			15,391	\$65,393.33	
04/01/2013		Optimization - NEC	129020			32,677	\$146,107.50	
04/01/2013		Optimization - NEC	129021			30,294	\$131,276.00	
04/01/2013		Optimization - NEC	129022			54,668	\$236,984.25	
04/01/2013		Optimization - NEC	129023			17,716	\$74,712.96	
04/01/2013		Optimization - NEC	129024			22,917	\$96,647.04	
04/01/2013		Optimization - NEC	129204			2,955	\$13,564.22	
04/01/2013		Optimization - NEC	129205			5,639	\$25,884.29	
04/01/2013		Optimization - NEC	129206			7,667	\$32,955.15	
04/01/2013		Optimization - NEC	129279			4,800	\$22,707.00	
04/01/2013		Optimization - NEC	129301			14,707	\$63,637.50	
04/01/2013		Optimization - NEC	129345			9,077	\$40,436.88	
04/01/2013		Optimization - NEC	129346			3,087	\$13,750.62	
04/01/2013		Optimization - NEC	129347			7,789	\$33,894.71	
04/01/2013		Optimization - NEC	129348			59	\$299.01	
04/01/2013		Optimization - NEC	129490			2,080	\$9,389.60	
04/01/2013		Optimization - NEC	129491			12,166	\$53,937.50	
04/01/2013		Optimization - NEC	129585			9,019	\$39,330.00	
04/01/2013		Optimization - NEC	129657			12,269	\$53,500.00	
04/01/2013		Optimization - NEC	129733			29,414	\$132,975.00	
04/01/2013		Optimization - NEC	129767			2,947	\$13,609.32	
04/01/2013		Optimization - NEC	129926			9,974	\$45,554.65	
04/01/2013		Optimization - NEC	129927			983	\$4,490.05	
04/01/2013		Optimization - NEC	129928			2,131	\$9,732.15	
04/01/2013		Optimization - NEC	130248			9,806	\$44,700.00	
04/01/2013		Optimization - NEC	130278			4,708	\$20,825.00	
04/01/2013		Optimization - NEC	130417			4,876	\$21,075.00	
04/01/2013		Optimization - NEC	130584			2,214	\$9,459.84	
04/01/2013		Optimization - NEC	130585			43,735	\$183,456.00	
04/01/2013		Optimization - NEC	130827			9,594	\$43,045.92	
04/01/2013		Optimization - NEC	130828			5,388	\$23,546.80	
04/01/2013		Optimization - NEC	130829			9,076	\$39,065.20	
04/01/2013		Optimization - NEC	130830			5,215	\$22,790.00	
04/01/2013		Optimization - NEC	130831			94	\$150.28	
04/01/2013		Optimization - NEC	127258			2,226	\$9,531.09	
04/01/2013		Optimization - NEC	127259			1,980	\$8,478.93	
04/01/2013		Optimization - NEC	126998			9,804	\$41,350.00	
04/01/2013		Optimization - NEC	128029			3,039	\$13,035.50	
04/01/2013		Optimization - NEC	128775			19,608	\$83,550.00	
04/01/2013		Optimization - NEC	129067			4,009	\$18,388.50	
04/01/2013		Optimization - NEC	129862			14,707	\$65,812.50	
04/01/2013		Optimization - NEC	130154			917	\$4,282.47	
04/01/2013		Optimization - NEC	127959			3,529	\$15,192.00	
04/01/2013		Optimization - NEC	127489			14,707	\$60,862.50	
04/01/2013		Optimization - NEC	129066			4,694	\$21,360.00	
04/01/2013		Optimization - NEC	130573			14,850	\$62,025.00	
04/01/2013		Optimization - NEC	130577			12,598	\$53,341.50	
04/01/2013		Optimization - NEC	127110			2,600	\$10,847.17	
04/01/2013		Optimization - NEC	127297			2,599	\$10,738.29	
04/01/2013		Optimization - NEC	127358			9,455	\$40,600.00	
04/01/2013		Optimization - NEC	127426			2,599	\$10,983.27	
04/01/2013		Optimization - NEC	127564			2,565	\$10,569.41	
04/01/2013		Optimization - NEC	127771			2,565	\$10,448.54	
04/01/2013		Optimization - NEC	127899			7,698	\$31,667.94	
04/01/2013		Optimization - NEC	128072			2,000	\$8,637.75	
04/01/2013		Optimization - NEC	128073			965	\$2,442.00	
04/01/2013		Optimization - NEC	128203			2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128550			2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128873			2,600	\$11,064.93	
04/01/2013		Optimization - NEC	129001			7,797	\$33,807.24	
04/01/2013		Optimization - NEC	129162			2,600	\$11,296.30	
04/01/2013		Optimization - NEC	129417			2,599	\$11,201.03	
04/01/2013		Optimization - NEC	129565			2,600	\$11,255.47	
04/01/2013		Optimization - NEC	129689			2,599	\$11,228.25	
04/01/2013		Optimization - NEC	129797			7,797	\$35,072.97	
04/01/2013		Optimization - NEC	129916			2,742	\$12,180.00	
04/01/2013		Optimization - NEC	129951			2,600	\$11,582.11	
04/01/2013		Optimization - NEC	130137			600	\$2,665.86	
04/01/2013		Optimization - NEC	130138			2,000	\$8,889.03	
04/01/2013		Optimization - NEC	130324			2,578	\$11,500.45	
04/01/2013		Optimization - NEC	130457			2,573	\$11,241.86	
04/01/2013		Optimization - NEC	130648			7,747	\$33,317.28	
04/01/2013		Optimization - NEC	130790			1,000	\$4,371.23	
04/01/2013		Optimization - NEC	130791			1,600	\$6,993.13	
04/01/2013		Optimization - NEC	127296			15,428	\$63,699.57	
04/01/2013		Optimization - NEC	127427			15,429	\$65,890.71	
04/01/2013		Optimization - NEC	127565			13,445	\$55,173.15	
04/01/2013		Optimization - NEC	127566			2,000	\$8,213.40	
04/01/2013		Optimization - NEC	127772			13,435	\$54,355.77	
04/01/2013		Optimization - NEC	127774			2,000	\$9,091.72	
04/01/2013		Optimization - NEC	127901			12,968	\$52,330.50	
04/01/2013		Optimization - NEC	127902			3,751	\$15,274.09	
04/01/2013		Optimization - NEC	127903			2,676	\$10,891.16	
04/01/2013		Optimization - NEC	127904			26,985	\$109,785.78	
04/01/2013		Optimization - NEC	128207			14,999	\$62,499.29	
04/01/2013		Optimization - NEC	128218			400	\$1,676.78	
04/01/2013		Optimization - NEC	127109			15,400	\$64,802.25	
04/01/2013		Optimization - NEC	128632			15,435	\$64,795.14	
04/01/2013		Optimization - NEC	128999			22,196	\$96,801.60	
04/01/2013		Optimization - NEC	129000			23,992	\$104,631.90	
04/01/2013		Optimization - NEC	129182			6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129184			8,999	\$36,781.25	

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	130900 OSS Revenue	1,200	\$5,592.00				
05/01/2013		Optimization - NEC	131704 OSS Revenue	2,000	\$8,400.00				
05/01/2013		Optimization - NEC	131810 OSS Revenue	5,400	\$22,572.00				
05/01/2013		Optimization - NEC	131818 OSS Revenue	2,500	\$10,600.00				
05/01/2013		Optimization - NEC	131832 OSS Revenue	4,700	\$19,810.50				
05/01/2013		Optimization - NEC	132015 OSS Revenue	14,000	\$58,450.02				
05/01/2013		Optimization - NEC	132034 OSS Revenue	15,000	\$62,700.00				
05/01/2013		Optimization - NEC	132306 OSS Revenue	5,000	\$21,750.00				
05/01/2013		Optimization - NEC	132467 OSS Revenue	9,000	\$39,600.00				
05/01/2013		Optimization - NEC	132534 OSS Revenue	7,100	\$30,956.00				
05/01/2013		Optimization - NEC	132535 OSS Revenue	7,100	\$30,956.00				
05/01/2013		Optimization - NEC	132648 OSS Revenue	3,600	\$16,200.00				
05/01/2013		Optimization - NEC	132717 OSS Revenue	11,000	\$46,530.00				
05/01/2013		Optimization - NEC	132903 OSS Revenue	5,000	\$22,500.00				
05/01/2013		Optimization - NEC	132910 OSS Revenue	2,200	\$10,054.00				
05/01/2013		Optimization - NEC	132966 OSS Revenue	5,300	\$24,221.00				
05/01/2013		Optimization - NEC	133183 OSS Revenue	5,000	\$23,150.00				
05/01/2013		Optimization - NEC	133226 OSS Revenue	5,000	\$22,900.00				
05/01/2013		Optimization - NEC	133638 OSS Revenue	10,000	\$44,700.00				
05/01/2013		Optimization - NEC	134364 OSS Revenue	15,000	\$99,000.00				
05/01/2013		Optimization - NEC	131043 OSS Revenue	5,000	\$22,900.00				
05/01/2013		Optimization - NEC	131246 OSS Revenue	5,000	\$23,200.00				
05/01/2013		Optimization - NEC	131248 OSS Revenue	4,800	\$22,176.00				
05/01/2013		Optimization - NEC	131711 OSS Revenue	5,000	\$21,000.00				
05/01/2013		Optimization - NEC	131762 OSS Revenue	5,000	\$21,300.00				
05/01/2013		Optimization - NEC	132224 OSS Revenue	15,000	\$64,050.00				
05/01/2013		Optimization - NEC	132822 OSS Revenue	10,167	\$42,193.05				
05/01/2013		Optimization - NEC	132823 OSS Revenue	20,955	\$86,544.15				
05/01/2013		Optimization - NEC	133055 OSS Revenue	2,500	\$11,450.00				
05/01/2013		Optimization - NEC	133063 OSS Revenue	5,000	\$23,300.00				
05/01/2013		Optimization - NEC	133110 OSS Revenue	7,500	\$34,650.00				
05/01/2013		Optimization - NEC	133111 OSS Revenue	10,000	\$45,800.00				
05/01/2013		Optimization - NEC	134269 OSS Revenue	5,000	\$28,750.00				
05/01/2013		Optimization - NEC	134270 OSS Revenue	5,000	\$29,250.00				
05/01/2013		Optimization - NEC	134366 OSS Revenue	10,000	\$66,000.00				
05/01/2013		Optimization - NEC	134367 OSS Revenue	1,000	\$6,500.00				
05/01/2013		Optimization - NEC	131808 OSS Revenue	500	\$1,970.00				
05/01/2013		Optimization - NEC	133607 OSS Revenue	9,951	\$23,684.98				
05/01/2013		Optimization - NEC	133608 OSS Revenue	8,800	\$34,782.00				
05/01/2013		Optimization - NEC	130905 OSS Revenue	7,500	\$34,950.00				
05/01/2013		Optimization - NEC	131042 OSS Revenue	9,000	\$41,220.00				
05/01/2013		Optimization - NEC	132402 OSS Revenue	5,000	\$22,000.00				
05/01/2013		Optimization - NEC	132863 OSS Revenue	5,000	\$22,300.00				
05/01/2013		Optimization - NEC	131169 OSS Revenue	5,400	\$24,462.00				
05/01/2013		Optimization - NEC	132014 OSS Revenue	5,400	\$22,518.00				
05/01/2013		Optimization - NEC	132251 OSS Revenue	16,200	\$67,392.00				
05/01/2013		Optimization - NEC	132334 OSS Revenue	1,380	\$6,210.00				
05/01/2013		Optimization - NEC	132501 OSS Revenue	3,418	\$15,381.00				
05/01/2013		Optimization - NEC	132814 OSS Revenue	12,300	\$51,414.00				
05/01/2013		Optimization - NEC	133955 OSS Revenue	3,418	\$15,210.10				
05/01/2013		Optimization - NEC	132446 OSS Revenue	3,400	\$15,028.00				
05/01/2013		Optimization - NEC	133184 OSS Revenue	5,000	\$23,100.00				
05/01/2013		Optimization - NEC	134213 OSS Revenue	5,300	\$30,581.00				
05/01/2013		Optimization - NEC	130938 OSS Revenue	5,000	\$23,150.00				
05/01/2013		Optimization - NEC	131521 OSS Revenue	12,000	\$50,400.00				
05/01/2013		Optimization - NEC	131880 OSS Revenue	5,000	\$21,100.00				
05/01/2013		Optimization - NEC	132245 OSS Revenue	15,000	\$64,500.00				
05/01/2013		Optimization - NEC	132335 OSS Revenue	9,500	\$42,750.00				
05/01/2013		Optimization - NEC	132471 OSS Revenue	6,200	\$27,838.00				
05/01/2013		Optimization - NEC	133265 OSS Revenue	5,000	\$2,325.00				
05/01/2013		Optimization - NEC	134266 OSS Revenue	5,000	\$23,500.00				
05/01/2013		Optimization - NEC	133029 OSS Revenue	5,400	\$25,056.00				
05/01/2013		Optimization - NEC	131518 OSS Revenue	15,000	\$63,750.00				
05/01/2013		Optimization - NEC	132540 OSS Revenue	2,000	\$8,700.00				
05/01/2013		Optimization - NEC	132890 OSS Revenue	2,500	\$11,575.00				
05/01/2013		Optimization - NEC	133165 OSS Revenue	5,000	\$23,050.00				
05/01/2013		Optimization - NEC	133186 OSS Revenue	1,700	\$7,837.00				
05/01/2013		Optimization - NEC	132821 OSS Revenue	30,000	\$124,500.00				
05/01/2013		Optimization - NEC	132950 OSS Revenue	3,400	\$15,300.00				
05/01/2013		Optimization - NEC	133098 OSS Revenue	3,400	\$16,490.00				
05/01/2013		Optimization - NEC	133264 OSS Revenue	1,400	\$6,790.00				
05/01/2013		Optimization - NEC	134166 OSS Revenue	5,000	\$23,750.00				
05/01/2013		Optimization - NEC	134259 OSS Revenue	10,400	\$60,112.00				
05/01/2013		Optimization - NEC	134425 OSS Revenue	10,400	\$67,600.00				
05/01/2013		Optimization - NEC	133606 OSS Revenue	2,000	\$7,980.00				
05/01/2013		Optimization - NEC	131629 OSS Revenue	16,200	\$68,850.00				
05/01/2013		Optimization - NEC	132583 OSS Revenue	3,400	\$14,960.00				
05/01/2013		Optimization - NEC	132957 OSS Revenue	2,000	\$9,320.00				
05/01/2013		Optimization - NEC	130989 OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	131356 OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	132727 OSS Revenue	400	\$1,740.00				
05/01/2013		Optimization - NEC	132403 OSS Revenue	4,500	\$19,800.00				
05/01/2013		Optimization - NEC	133023 OSS Revenue	5,000	\$23,275.00				
05/01/2013		Optimization - NEC	133173 OSS Revenue	4,900	\$22,834.00				
05/01/2013		Optimization - NEC	134239 OSS Revenue	2,800	\$12,208.00				
05/01/2013		Optimization - NEC	131247 OSS Revenue	200	\$924.00				
05/01/2013		Optimization - NEC	131943 OSS Revenue	200	\$842.00				
05/01/2013		Optimization - NEC	131793 OSS Revenue	5,400	\$22,680.00				
05/01/2013		Optimization - NEC	132656 OSS Revenue	5,000	\$23,500.00				
05/01/2013		Optimization - NEC	133160 OSS Revenue	5,000	\$24,250.00				
05/01/2013		Optimization - NEC	133294 OSS Revenue	5,000	\$24,000.00				
05/01/2013		Optimization - NEC	133743 OSS Revenue	5,000	\$22,500.00				
05/01/2013		Optimization - NEC	130920 OSS Revenue	2,500	\$11,650.00				
05/01/2013		Optimization - NEC	130941 OSS Revenue	4,800	\$22,272.00				
05/01/2013		Optimization - NEC	131626 OSS Revenue	2,800	\$11,760.00				
05/01/2013		Optimization - NEC	132197 OSS Revenue	15,000	\$65,100.00				
05/01/2013		Optimization - NEC	132340 OSS Revenue	5,000	\$21,750.00				
05/01/2013		Optimization - NEC	132644 OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	132668 OSS Revenue	5,000	\$21,600.00				
05/01/2013		Optimization - NEC	132866 OSS Revenue	2,500	\$11,050.00				
05/01/2013		Optimization - NEC	132956 OSS Revenue	5,000	\$22,000.00				
05/01/2013		Optimization - NEC	133836 OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	133837 OSS Revenue	3,000	\$13,500.00				
05/01/2013		Optimization - NEC	134203 OSS Revenue	5,000	\$29,300.00				
05/01/2013		Optimization - NEC	134234 OSS Revenue	3,000	\$16,800.00				
05/01/2013		Optimization - NEC	134264 OSS Revenue	5,000	\$28,750.00				
05/01/2013		Optimization - NEC	134359 OSS Revenue	10,000	\$65,500.00				
				661,189	\$3,054,055.80				
		CAPACITY RELEASE OSS			\$		190,253.00		
		OSS PPA			\$		(37.42)		
		PRIOR PERIOD ADJUSTMENT			\$		(44,691.37)		
		PROXY GAS COST RECOVERY		924,395	\$4,025,987.30				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$		
HEDGING GAIN/LOSS					\$	(3,187.23)					
STORAGE CARRY ADJUSTMENT							\$	43,983.25			
FINAL CLOSE TOTAL					1,585,584	\$7,222,380.08	1,585,584	\$	6,830,485.32	0	\$391,894.76
JUNE											
06/01/2013		Optimization - NEC	216007			121,035	\$515,298.99				
06/01/2013		Optimization - NEC				511	\$2,041.49				
06/01/2013		Optimization - NEC				175	\$682.59				
06/01/2013		Optimization - NEC				748	\$3,052.00				
06/01/2013		Optimization - NEC				3,876	\$14,520.00				
06/01/2013		Optimization - NEC				9,632	\$36,500.00				
06/01/2013		Optimization - NEC				9,072	\$31,364.25				
06/01/2013		Optimization - NEC				4,294	\$16,942.00				
06/01/2013		Optimization - NEC				6,296	\$24,255.00				
06/01/2013		Optimization - NEC				50	\$196.35				
06/01/2013		Optimization - NEC				2,980	\$10,981.62				
06/01/2013		Optimization - NEC				2,222	\$8,280.00				
06/01/2013		Optimization - NEC				20,849	\$77,544.00				
06/01/2013		Optimization - NEC				3,475	\$13,320.00				
06/01/2013		Optimization - NEC				4,995	\$18,809.70				
06/01/2013		Optimization - NEC				4,925	\$17,850.00				
06/01/2013		Optimization - NEC				3,824	\$15,044.25				
06/01/2013		Optimization - NEC				4,025	\$16,020.89				
06/01/2013		Optimization - NEC				2,787	\$11,107.00				
06/01/2013		Optimization - NEC				4,313	\$15,615.00				
06/01/2013		Optimization - NEC				4,785	\$18,275.00				
06/01/2013		Optimization - NEC				5,310	\$20,020.00				
06/01/2013		Optimization - NEC				1,181	\$4,430.55				
06/01/2013		Optimization - NEC				3,941	\$15,078.00				
06/01/2013		Optimization - NEC				3,888	\$15,098.38				
06/01/2013		Optimization - NEC				4,127	\$15,162.00				
06/01/2013		Optimization - NEC				4,848	\$18,400.00				
06/01/2013		Optimization - NEC				2,372	\$9,192.00				
06/01/2013		Optimization - NEC				11,785	\$44,595.00				
06/01/2013		Optimization - NEC				14,862	\$56,250.00				
06/01/2013		Optimization - NEC				3,000	\$11,351.25				
06/01/2013		Optimization - NEC				25,200	\$96,083.04				
06/01/2013		Optimization - NEC				2,436	\$9,737.51				
06/01/2013		Optimization - NEC				10,785	\$41,580.00				
06/01/2013		Optimization - NEC				985	\$3,803.93				
06/01/2013		Optimization - NEC				959	\$3,702.14				
06/01/2013		Optimization - NEC				1,000	\$3,647.54				
06/01/2013		Optimization - NEC				4,954	\$18,075.00				
06/01/2013		Optimization - NEC				3,000	\$10,473.42				
06/01/2013		Optimization - NEC				4,434	\$15,476.58				
06/01/2013		Optimization - NEC				992	\$3,896.20				
06/01/2013		Optimization - NEC				8,812	\$34,803.80				
06/01/2013		Optimization - NEC				17,818	\$77,008.01				
06/01/2013		Optimization - NEC				4,620	\$17,719.00				
06/01/2013		Optimization - NEC				51	\$248.16				
06/01/2013		Optimization - NEC				3,011	\$11,772.54				
06/01/2013		Optimization - NEC				9,987	\$39,044.43				
06/01/2013		Optimization - NEC				5,493	\$21,530.12				
06/01/2013		Optimization - NEC				3,647	\$13,505.00				
06/01/2013		Optimization - NEC				2,667	\$11,250.00				
06/01/2013		Optimization - NEC				1,041	\$4,026.00				
06/01/2013		Optimization - NEC				950	\$3,760.00				
06/01/2013		Optimization - NEC				1,199	\$4,698.00				
06/01/2013		Optimization - NEC				2,864	\$10,530.00				
06/01/2013		Optimization - NEC				1,313	\$5,086.24				
06/01/2013		Optimization - NEC				3,629	\$14,063.76				
06/01/2013		Optimization - NEC				4,873	\$19,525.01				
06/01/2013		Optimization - NEC				6,834	\$26,390.00				
06/01/2013		Optimization - NEC				14,862	\$51,900.00				
06/01/2013		Optimization - NEC				1,977	\$7,560.00				
06/01/2013		Optimization - NEC				5,926	\$23,070.00				
06/01/2013		Optimization - NEC				997	\$3,879.61				
06/01/2013		Optimization - NEC				3,634	\$13,875.00				
06/01/2013		Optimization - NEC				2,455	\$9,375.00				
06/01/2013		Optimization - NEC				27,987	\$104,906.25				
06/01/2013		Optimization - NEC				24,150	\$86,281.50				
06/01/2013		Optimization - NEC				2,881	\$11,460.00				
06/01/2013		Optimization - NEC				1,447	\$5,475.00				
06/01/2013		Optimization - NEC				10,644	\$39,879.12				
06/01/2013		Optimization - NEC				363,911	\$1,523,829.00				
06/01/2013		Optimization - NEC				495	\$2,014.58				
06/01/2013		Optimization - NEC				1,126	\$4,507.23				
06/01/2013		Optimization - NEC				5,509	\$21,090.00				
06/01/2013		Optimization - NEC				2,994	\$10,659.00				
06/01/2013		Optimization - NEC				4,019	\$15,456.19				
06/01/2013		Optimization - NEC				12,083	\$48,313.65				
06/01/2013		Optimization - NEC				2,003	\$7,635.80				
06/01/2013		Optimization - NEC				13,828	\$53,585.53				
06/01/2013		Optimization - NEC				998	\$3,864.47				
06/01/2013		Optimization - NEC				997	\$3,879.61				
06/01/2013		Optimization - NEC				9,969	\$38,807.59				
06/01/2013		Optimization - NEC				8,400	\$33,390.56				
06/01/2013		Optimization - NEC				4,719	\$17,946.68				
06/01/2013		Optimization - NEC				991	\$3,768.62				
06/01/2013		Optimization - NEC				14,478	\$55,575.00				
06/01/2013		Optimization - NEC				11,583	\$44,400.00				
06/01/2013		Optimization - NEC				7,833	\$33,395.31				
06/01/2013		Optimization - NEC				4,305	\$16,290.00				
06/01/2013		Optimization - NEC				15,000	\$59,558.50				
06/01/2013		Optimization - NEC				9,804	\$38,500.00				
06/01/2013		Optimization - NEC				3,283	\$13,257.42				
06/01/2013		Optimization - NEC				5,654	\$22,591.03				
06/01/2013		Optimization - NEC				17	\$66.22				
06/01/2013		Optimization - NEC				3,337	\$13,430.00				
06/01/2013		Optimization - NEC				5,000	\$19,519.50				
06/01/2013		Optimization - NEC				5,046	\$20,184.00				
06/01/2013		Optimization - NEC				5,678	\$21,930.09				
06/01/2013		Optimization - NEC				5,844	\$23,224.50				
06/01/2013		Optimization - NEC				8,367	\$31,430.28				
06/01/2013		Optimization - NEC				3,963	\$14,540.00				
06/01/2013		Optimization - NEC				3,190	\$12,857.80				
06/01/2013		Optimization - NEC				10,009	\$36,301.20				
06/01/2013		Optimization - NEC				2,988	\$10,745.85				
06/01/2013		Optimization - NEC				4,920	\$18,922.50				
06/01/2013		Optimization - NEC				35,124	\$122,660.46				
06/01/2013		Optimization - NEC				8,748	\$31,108.53				
06/01/2013		Optimization - NEC				9,956	\$35,721.00				
06/01/2013		Optimization - NEC				2,997	\$11,043.75				
06/01/2013		Optimization - NEC				14,852	\$55,050.00				
06/01/2013		Optimization - NEC				1,405	\$5,410.20				

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000	\$4,030.00					
06/01/2013		Optimization - NEC	136616	OSS Revenue	7,000	\$35,700.00					
06/01/2013		Optimization - NEC	136068	OSS Revenue	5,000	\$19,787.50					
06/01/2013		Optimization - NEC	135400	OSS Revenue	10,000	\$43,000.00					
06/01/2013		Optimization - NEC	135546	OSS Revenue	7,800	\$32,370.00					
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,240.00					
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00					
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00					
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70					
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00					
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00					
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00					
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00					
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00					
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00					
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00					
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00					
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00					
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00					
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00					
06/01/2013		Optimization - NEC	136920	OSS Revenue	30,000	\$117,000.00					
06/01/2013		Optimization - NEC	136973	OSS Revenue	90,000	\$364,500.00					
06/01/2013		Optimization - NEC	136974	OSS Revenue	11,100	\$43,845.00					
06/01/2013		Optimization - NEC	136975	OSS Revenue	9,000	\$35,550.00					
					777,954	\$3,368,682.92					
		CAPACITY RELEASE OSS OSS PPA				\$543,785.87 (\$54.00)					
		PRIOR PERIOD ADJUSTMENT				\$11,500.62					
		PROXY GAS COST RECOVERY			685,886	\$2,945,144.37					
		HEDGING GAIN/LOSS				(\$158,678.75)					
		STORAGE CARRY ADJUSTMENT						\$20,626.23			
		FINAL CLOSE TOTAL			1,463,840	\$6,710,381.03	1,463,838	\$	5,660,745.59	2	\$849,635.44

JULY

07/01/2013		Optimization - NEC	137045				9,652	\$32,250.00			
07/01/2013		Optimization - NEC	137412				6,178	\$20,864.00			
07/01/2013		Optimization - NEC	136565				217,188	\$798,077.95			
07/01/2013		Optimization - NEC	137443				2,000	\$6,834.36			
07/01/2013		Optimization - NEC	137444				7,199	\$24,601.00			
07/01/2013		Optimization - NEC	137445				16,801	\$57,411.32			
07/01/2013		Optimization - NEC	137599				19,612	\$69,604.50			
07/01/2013		Optimization - NEC	137600				302	\$1,071.00			
07/01/2013		Optimization - NEC	139393				3,695	\$14,857.92			
07/01/2013		Optimization - NEC	137496				1,239	\$4,125.00			
07/01/2013		Optimization - NEC	137541				14,480	\$50,662.50			
07/01/2013		Optimization - NEC	138125				361	\$1,478.20			
07/01/2013		Optimization - NEC	138191				2,890	\$11,821.80			
07/01/2013		Optimization - NEC	136735				206,245	\$747,868.26			
07/01/2013		Optimization - NEC	137407				23,166	\$77,760.00			
07/01/2013		Optimization - NEC	138245				3,379	\$11,856.25			
07/01/2013		Optimization - NEC	138355				24,034	\$84,660.00			
07/01/2013		Optimization - NEC	137052				1,000	\$3,396.90			
07/01/2013		Optimization - NEC	137099				3,931	\$13,353.10			
07/01/2013		Optimization - NEC	137101				102	\$345.05			
07/01/2013		Optimization - NEC	137202				4,941	\$17,000.00			
07/01/2013		Optimization - NEC	137368				1,555	\$5,424.88			
07/01/2013		Optimization - NEC	137855				1,300	\$5,008.40			
07/01/2013		Optimization - NEC	138171				580	\$2,371.20			
07/01/2013		Optimization - NEC	137100				5,917	\$20,220.00			
07/01/2013		Optimization - NEC	138612				23,431	\$94,166.00			
07/01/2013		Optimization - NEC	138740				23,432	\$94,879.03			
07/01/2013		Optimization - NEC	138897				23,432	\$94,640.04			
07/01/2013		Optimization - NEC	139444				23,432	\$94,875.06			
07/01/2013		Optimization - NEC	139211				45,837	\$188,878.08			
07/01/2013		Optimization - NEC	139214				24,459	\$101,027.25			
07/01/2013		Optimization - NEC	140030				4,839	\$15,850.00			
07/01/2013		Optimization - NEC	137406				384	\$1,360.00			
07/01/2013		Optimization - NEC	138244				8,398	\$29,471.25			
07/01/2013		Optimization - NEC	139295				429	\$1,504.05			
07/01/2013		Optimization - NEC	137314				9,908	\$34,600.00			
07/01/2013		Optimization - NEC	137413				5,985	\$20,274.00			
07/01/2013		Optimization - NEC	137433				4,018	\$13,384.80			
07/01/2013		Optimization - NEC	137434				25,706	\$85,615.20			
07/01/2013		Optimization - NEC	137435				7,178	\$26,138.00			
07/01/2013		Optimization - NEC	137615				29,724	\$103,800.00			
07/01/2013		Optimization - NEC	138150				1,000	\$3,692.94			
07/01/2013		Optimization - NEC	138151				8,908	\$32,907.06			
07/01/2013		Optimization - NEC	138292				13,862	\$48,968.50			
07/01/2013		Optimization - NEC	138293				1,000	\$3,531.50			
07/01/2013		Optimization - NEC	138444				3,000	\$10,685.31			
07/01/2013		Optimization - NEC	138448				26,724	\$95,214.69			
07/01/2013		Optimization - NEC	138614				978	\$3,839.25			
07/01/2013		Optimization - NEC	138617				8,714	\$34,210.76			
07/01/2013		Optimization - NEC	138748				959	\$3,834.20			
07/01/2013		Optimization - NEC	138749				8,542	\$34,165.80			
07/01/2013		Optimization - NEC	138898				4,882	\$18,900.00			
07/01/2013		Optimization - NEC	139045				9,691	\$37,250.02			
07/01/2013		Optimization - NEC	139372				18,825	\$67,840.00			
07/01/2013		Optimization - NEC	139516				5,019	\$18,772.00			
07/01/2013		Optimization - NEC	139568				5,350	\$19,602.00			
07/01/2013		Optimization - NEC	139703				10,000	\$35,830.15			
07/01/2013		Optimization - NEC	139782				10,000	\$35,729.22			
07/01/2013		Optimization - NEC	139946				14,862	\$49,950.00			
07/01/2013		Optimization - NEC	140156				483	\$1,538.92			
07/01/2013		Optimization - NEC	140157				1,982	\$6,320.00			
07/01/2013		Optimization - NEC	140158				13	\$41.08			
07/01/2013		Optimization - NEC	138297				2,055	\$7,238.40			
07/01/2013		Optimization - NEC	137619				10,442	\$41,335.38			
07/01/2013		Optimization - NEC	137631				4,542	\$17,259.60			
07/01/2013		Optimization - NEC	137720				1,976	\$7,350.00			
07/01/2013		Optimization - NEC	137822				2,593	\$10,491.25			
07/01/2013		Optimization - NEC	138511				4,930	\$19,679.40			
07/01/2013		Optimization - NEC	138572				4,826	\$18,400.00			
07/01/2013		Optimization - NEC	138608				4,592	\$16,800.42			
07/01/2013		Optimization - NEC	138609				8,385	\$30,675.88			

1131305.342
\$ 281,669.90

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	138725			4,826	\$18,200.00		
07/01/2013		Optimization - NEC	139035			8,253	\$30,737.25		
07/01/2013		Optimization - NEC	139208			29,079	\$113,100.00		
07/01/2013		Optimization - NEC	139210			4,944	\$20,587.68		
07/01/2013		Optimization - NEC	139572			2,019	\$7,447.52		
07/01/2013		Optimization - NEC	139701			7,927	\$28,520.01		
07/01/2013		Optimization - NEC	140031			5,222	\$17,543.00		
07/01/2013		Optimization - NEC	140079			9,997	\$34,500.00		
07/01/2013		Optimization - NEC	140181			9,999	\$35,500.00		
07/01/2013		Optimization - NEC	137552			15,348	\$54,060.00		
07/01/2013		Optimization - NEC	137614			23,167	\$80,160.00		
07/01/2013		Optimization - NEC	138149			17,663	\$65,605.50		
07/01/2013		Optimization - NEC	138296			2,896	\$10,200.00		
07/01/2013		Optimization - NEC	138443			28,957	\$102,300.00		
07/01/2013		Optimization - NEC	139779			8,594	\$30,608.40		
07/01/2013		Optimization - NEC	140160			1,051	\$3,509.80		
07/01/2013		Optimization - NEC	136737			17,881	\$67,010.53		
07/01/2013		Optimization - NEC	137084			3,000	\$10,037.82		
07/01/2013		Optimization - NEC	137085			7,899	\$26,427.19		
07/01/2013		Optimization - NEC	137086			19,658	\$66,000.00		
07/01/2013		Optimization - NEC	137190			2,953	\$10,219.50		
07/01/2013		Optimization - NEC	137192			11,678	\$40,405.51		
07/01/2013		Optimization - NEC	137193			15,154	\$51,417.50		
07/01/2013		Optimization - NEC	137203			7,022	\$24,021.66		
07/01/2013		Optimization - NEC	137210			1,002	\$3,427.32		
07/01/2013		Optimization - NEC	137236			2,976	\$10,749.40		
07/01/2013		Optimization - NEC	137315			3,000	\$10,386.04		
07/01/2013		Optimization - NEC	137317			11,862	\$41,063.96		
07/01/2013		Optimization - NEC	137318			8,301	\$28,036.00		
07/01/2013		Optimization - NEC	137319			3,529	\$12,994.32		
07/01/2013		Optimization - NEC	137344			12,000	\$41,979.60		
07/01/2013		Optimization - NEC	137345			1,000	\$3,498.30		
07/01/2013		Optimization - NEC	137586			9,000	\$31,612.32		
07/01/2013		Optimization - NEC	137587			35,586	\$124,987.68		
07/01/2013		Optimization - NEC	137588			3,000	\$10,586.16		
07/01/2013		Optimization - NEC	137589			10,799	\$38,106.00		
07/01/2013		Optimization - NEC	137590			15,787	\$55,707.84		
07/01/2013		Optimization - NEC	137753			977	\$3,738.35		
07/01/2013		Optimization - NEC	137754			8,710	\$33,311.67		
07/01/2013		Optimization - NEC	137755			11,395	\$42,377.51		
07/01/2013		Optimization - NEC	137756			9,652	\$35,900.00		
07/01/2013		Optimization - NEC	137757			3,300	\$12,380.20		
07/01/2013		Optimization - NEC	137931			4,826	\$18,000.00		
07/01/2013		Optimization - NEC	138035			12,838	\$47,880.00		
07/01/2013		Optimization - NEC	138036			4,580	\$17,535.00		
07/01/2013		Optimization - NEC	138037			2,966	\$11,355.00		
07/01/2013		Optimization - NEC	138038			1,000	\$3,743.39		
07/01/2013		Optimization - NEC	138039			9,404	\$35,211.61		
07/01/2013		Optimization - NEC	138041			14,693	\$56,400.00		
07/01/2013		Optimization - NEC	138158			10,106	\$37,332.00		
07/01/2013		Optimization - NEC	138159			3,990	\$14,869.96		
07/01/2013		Optimization - NEC	138298			9,677	\$35,300.00		
07/01/2013		Optimization - NEC	138451			29,212	\$106,200.00		
07/01/2013		Optimization - NEC	138452			10,908	\$40,887.30		
07/01/2013		Optimization - NEC	138616			3,562	\$14,413.24		
07/01/2013		Optimization - NEC	138742			3,734	\$14,338.56		
07/01/2013		Optimization - NEC	138744			4,593	\$16,939.65		
07/01/2013		Optimization - NEC	138745			11,882	\$43,818.25		
07/01/2013		Optimization - NEC	138746			2,214	\$8,701.02		
07/01/2013		Optimization - NEC	138891			9,765	\$38,100.00		
07/01/2013		Optimization - NEC	138893			1,233	\$4,661.05		
07/01/2013		Optimization - NEC	138894			3,895	\$14,487.32		
07/01/2013		Optimization - NEC	138926			8,385	\$31,353.80		
07/01/2013		Optimization - NEC	138927			4,592	\$17,171.70		
07/01/2013		Optimization - NEC	139031			3,531	\$14,095.85		
07/01/2013		Optimization - NEC	139139			8,393	\$31,346.24		
07/01/2013		Optimization - NEC	139140			4,996	\$17,163.52		
07/01/2013		Optimization - NEC	139212			10,890	\$42,791.64		
07/01/2013		Optimization - NEC	139213			3,692	\$14,508.36		
07/01/2013		Optimization - NEC	139314			9,233	\$34,109.25		
07/01/2013		Optimization - NEC	139371			5,491	\$20,082.17		
07/01/2013		Optimization - NEC	139430			4,593	\$16,104.27		
07/01/2013		Optimization - NEC	139431			16,383	\$57,411.15		
07/01/2013		Optimization - NEC	139473			4,994	\$18,252.00		
07/01/2013		Optimization - NEC	139563			4,595	\$16,790.40		
07/01/2013		Optimization - NEC	139564			10,390	\$37,965.60		
07/01/2013		Optimization - NEC	139566			1,998	\$7,341.36		
07/01/2013		Optimization - NEC	139570			4,652	\$17,348.40		
07/01/2013		Optimization - NEC	139571			11,786	\$44,437.00		
07/01/2013		Optimization - NEC	139573			2,997	\$11,042.46		
07/01/2013		Optimization - NEC	139673			4,580	\$16,790.40		
07/01/2013		Optimization - NEC	139674			7,868	\$28,839.60		
07/01/2013		Optimization - NEC	139702			14,979	\$54,766.80		
07/01/2013		Optimization - NEC	139783			9,789	\$35,621.46		
07/01/2013		Optimization - NEC	139633			4,985	\$16,557.20		
07/01/2013		Optimization - NEC	139834			7,877	\$28,439.05		
07/01/2013		Optimization - NEC	139945			29,200	\$99,495.00		
07/01/2013		Optimization - NEC	139947			31,210	\$105,546.12		
07/01/2013		Optimization - NEC	140057			9,726	\$29,647.50		
07/01/2013		Optimization - NEC	140058			4,972	\$16,147.20		
07/01/2013		Optimization - NEC	140059			14,778	\$48,750.00		
07/01/2013		Optimization - NEC	140159			9,950	\$33,867.20		
07/01/2013		Optimization - NEC	140161			10,060	\$33,844.08		
07/01/2013		Optimization - NEC	140178			999	\$3,315.78		
07/01/2013		Optimization - NEC	140179			3,599	\$11,935.50		
07/01/2013		Optimization - NEC	140180			8,899	\$29,511.75		
07/01/2013		Optimization - NEC	137367			3,910	\$13,477.60		
07/01/2013		Optimization - NEC	137706			4,150	\$15,523.00		
07/01/2013		Optimization - NEC	137782			4,586	\$16,939.65		
07/01/2013		Optimization - NEC	137783			5,383	\$19,881.55		
07/01/2013		Optimization - NEC	137995			4,587	\$16,939.65		
07/01/2013		Optimization - NEC	137998			4,410	\$16,286.30		
07/01/2013		Optimization - NEC	137999			7,379	\$27,250.90		
07/01/2013		Optimization - NEC	138154			4,589	\$16,754.01		
07/01/2013		Optimization - NEC	138155			7,880	\$28,771.70		
07/01/2013		Optimization - NEC	138929			5,000	\$18,612.36		
07/01/2013		Optimization - NEC	139142			5,022	\$18,961.80		
07/01/2013		Optimization - NEC	139191			5,791	\$22,050.00		
07/01/2013		Optimization - NEC	139633			13,786	\$47,572.80		
07/01/2013		Optimization - NEC	139934			23,681	\$81,712.20		
07/01/2013		Optimization - NEC	139935			2,994	\$10,342.80		
07/01/2013		Optimization - NEC	140081			6,992	\$23,778.30		
07/01/2013		Optimization - NEC	139567			4,954	\$18,150.00		
07/01/2013		Optimization - NEC	139780			1,000	\$3,561.77		
07/01/2013		Optimization - NEC	139781			3,009	\$10,720.61		
07/01/2013		Optimization - NEC	139943			3,000	\$9,973.98		
07/01/2013		Optimization - NEC	139944			9,027	\$30,020.76		
07/01/2013		Optimization - NEC	140056			3,000	\$9,553.34		
07/01/2013		Optimization - NEC	140155			3,518	\$11,626.25		
07/01/2013		Optimization - NEC	139359			6,989	\$26,820.01		
07/01/2013		Optimization - NEC	137414			10,381	\$37,368.00		

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	137746			4,509	\$16,654.95	
07/01/2013		Optimization - NEC	137747			503	\$1,850.55	
07/01/2013		Optimization - NEC	137748			500	\$1,638.00	
07/01/2013		Optimization - NEC	138284			448	\$1,580.03	
07/01/2013		Optimization - NEC	138285			2,094	\$7,437.69	
07/01/2013		Optimization - NEC	138286			11,861	\$42,137.55	
07/01/2013		Optimization - NEC	138429			13,773	\$49,287.42	
07/01/2013		Optimization - NEC	138430			35,627	\$127,493.10	
07/01/2013		Optimization - NEC	139315			13,757	\$51,236.64	
07/01/2013		Optimization - NEC	139316			15,885	\$59,163.36	
07/01/2013		Optimization - NEC	140074			3,599	\$12,048.30	
07/01/2013		Optimization - NEC	140075			1,872	\$6,270.00	
07/01/2013		Optimization - NEC	140077			999	\$3,346.20	
		Commodity pipeline charges				(668)	\$54,205.52	
						2,163,351	\$ 7,913,475.63	
		OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				34,431	\$149,272.14	
		SUB-TOTAL				2,197,782	\$ 8,062,747.77	
07/01/2013		Optimization - NEC	137142	Oss Revenue	10,000	\$37,300.00		
07/01/2013		Optimization - NEC	137431	Oss Revenue	6,000	\$25,500.00		
07/01/2013		Optimization - NEC	137608	Oss Revenue	21,900	\$104,025.00		
07/01/2013		Optimization - NEC	137770	Oss Revenue	9,000	\$39,150.00		
07/01/2013		Optimization - NEC	138027	Oss Revenue	10,000	\$44,500.00		
07/01/2013		Optimization - NEC	138028	Oss Revenue	4,400	\$19,800.00		
07/01/2013		Optimization - NEC	138173	Oss Revenue	10,000	\$41,500.00		
07/01/2013		Optimization - NEC	138766	Oss Revenue	3,600	\$28,800.00		
07/01/2013		Optimization - NEC	139019	Oss Revenue	5,000	\$25,750.00		
07/01/2013		Optimization - NEC	140017	Oss Revenue	5,000	\$17,750.00		
07/01/2013		Optimization - NEC	140116	Oss Revenue	2,000	\$6,660.00		
07/01/2013		Optimization - NEC	140136	Oss Revenue	8,300	\$29,880.00		
07/01/2013		Optimization - NEC	137365	Oss Revenue	12,000	\$45,360.00		
07/01/2013		Optimization - NEC	137446	Oss Revenue	5,800	\$24,940.00		
07/01/2013		Optimization - NEC	137447	Oss Revenue	19,400	\$84,390.00		
07/01/2013		Optimization - NEC	137556	Oss Revenue	12,600	\$73,710.00		
07/01/2013		Optimization - NEC	137779	Oss Revenue	12,500	\$53,125.00		
07/01/2013		Optimization - NEC	137780	Oss Revenue	5,000	\$21,850.00		
07/01/2013		Optimization - NEC	138189	Oss Revenue	4,000	\$16,480.00		
07/01/2013		Optimization - NEC	138282	Oss Revenue	13,999	\$53,196.20		
07/01/2013		Optimization - NEC	138453	Oss Revenue	49,500	\$205,425.00		
07/01/2013		Optimization - NEC	138526	Oss Revenue	5,000	\$23,750.00		
07/01/2013		Optimization - NEC	139144	Oss Revenue	700	\$3,605.00		
07/01/2013		Optimization - NEC	139145	Oss Revenue	4,300	\$22,145.00		
07/01/2013		Optimization - NEC	139147	Oss Revenue	8,000	\$39,600.00		
07/01/2013		Optimization - NEC	139313	Oss Revenue	39,000	\$163,800.00		
07/01/2013		Optimization - NEC	139374	Oss Revenue	5,000	\$19,500.00		
07/01/2013		Optimization - NEC	139434	Oss Revenue	15,000	\$57,000.00		
07/01/2013		Optimization - NEC	139472	Oss Revenue	5,000	\$23,250.00		
07/01/2013		Optimization - NEC	139639	Oss Revenue	2,100	\$8,085.00		
07/01/2013		Optimization - NEC	140137	Oss Revenue	1,700	\$6,685.00		
07/01/2013		Optimization - NEC	137268	Oss Revenue	900	\$3,654.00		
07/01/2013		Optimization - NEC	137500	Oss Revenue	8,000	\$35,200.00		
07/01/2013		Optimization - NEC	137532	Oss Revenue	16,800	\$87,360.00		
07/01/2013		Optimization - NEC	139397	Oss Revenue	3,700	\$21,275.00		
07/01/2013		Optimization - NEC	137102	Oss Revenue	10,000	\$36,300.00		
07/01/2013		Optimization - NEC	137211	Oss Revenue	12,000	\$42,600.00		
07/01/2013		Optimization - NEC	138020	Oss Revenue	12,000	\$51,000.00		
07/01/2013		Optimization - NEC	138021	Oss Revenue	1,900	\$8,360.00		
07/01/2013		Optimization - NEC	138178	Oss Revenue	12,500	\$48,750.00		
07/01/2013		Optimization - NEC	138923	Oss Revenue	5,000	\$25,000.00		
07/01/2013		Optimization - NEC	139604	Oss Revenue	6,000	\$24,600.00		
07/01/2013		Optimization - NEC	137185	Oss Revenue	5,000	\$18,700.00		
07/01/2013		Optimization - NEC	137186	Oss Revenue	5,862	\$21,982.50		
07/01/2013		Optimization - NEC	137272	Oss Revenue	10,000	\$39,900.00		
07/01/2013		Optimization - NEC	137280	Oss Revenue	300	\$1,200.00		
07/01/2013		Optimization - NEC	137546	Oss Revenue	15,000	\$90,000.00		
07/01/2013		Optimization - NEC	137567	Oss Revenue	11,100	\$63,381.00		
07/01/2013		Optimization - NEC	137564	Oss Revenue	3,000	\$13,440.00		
07/01/2013		Optimization - NEC	138369	Oss Revenue	15,000	\$67,500.00		
07/01/2013		Optimization - NEC	138718	Oss Revenue	2,200	\$15,400.00		
07/01/2013		Optimization - NEC	139004	Oss Revenue	10,000	\$55,000.00		
07/01/2013		Optimization - NEC	139188	Oss Revenue	13,800	\$62,100.00		
07/01/2013		Optimization - NEC	139605	Oss Revenue	4,400	\$17,160.00		
07/01/2013		Optimization - NEC	139515	Oss Revenue	5,000	\$20,300.00		
07/01/2013		Optimization - NEC	139646	Oss Revenue	5,000	\$19,500.00		
07/01/2013		Optimization - NEC	137408	Oss Revenue	16,000	\$71,120.00		
07/01/2013		Optimization - NEC	138613	Oss Revenue	7,000	\$54,250.00		
07/01/2013		Optimization - NEC	138767	Oss Revenue	10,000	\$80,000.00		
07/01/2013		Optimization - NEC	138828	Oss Revenue	10,000	\$80,000.00		
07/01/2013		Optimization - NEC	140029	Oss Revenue	10,000	\$36,100.00		
07/01/2013		Optimization - NEC	137233	Oss Revenue	3,000	\$11,850.00		
07/01/2013		Optimization - NEC	139148	Oss Revenue	5,000	\$24,750.00		
07/01/2013		Optimization - NEC	137281	Oss Revenue	1,900	\$7,562.00		
07/01/2013		Optimization - NEC	139018	Oss Revenue	5,000	\$26,000.00		
07/01/2013		Optimization - NEC	137778	Oss Revenue	3,300	\$15,015.00		
07/01/2013		Optimization - NEC	137857	Oss Revenue	1,300	\$6,175.00		
07/01/2013		Optimization - NEC	138299	Oss Revenue	2,500	\$9,375.00		
07/01/2013		Optimization - NEC	138839	Oss Revenue	5,000	\$38,250.00		
07/01/2013		Optimization - NEC	139599	Oss Revenue	2,500	\$10,250.00		
07/01/2013		Optimization - NEC	139600	Oss Revenue	3,000	\$12,300.00		
07/01/2013		Optimization - NEC	140110	Oss Revenue	7,000	\$25,780.00		
07/01/2013		Optimization - NEC	138610	Oss Revenue	13,000	\$91,000.00		
07/01/2013		Optimization - NEC	138759	Oss Revenue	16,500	\$111,375.00		
07/01/2013		Optimization - NEC	138925	Oss Revenue	13,000	\$87,750.00		
07/01/2013		Optimization - NEC	137410	Oss Revenue	5,000	\$22,250.00		
07/01/2013		Optimization - NEC	137411	Oss Revenue	10,000	\$44,500.00		
07/01/2013		Optimization - NEC	138124	Oss Revenue	3,700	\$15,910.00		
07/01/2013		Optimization - NEC	139199	Oss Revenue	10,200	\$47,736.00		
07/01/2013		Optimization - NEC	138190	Oss Revenue	6,900	\$29,325.00		
07/01/2013		Optimization - NEC	139644	Oss Revenue	2,900	\$11,165.00		
07/01/2013		Optimization - NEC	139375	Oss Revenue	6,000	\$23,400.00		
07/01/2013		Optimization - NEC	139552	Oss Revenue	1,900	\$7,600.00		
07/01/2013		Optimization - NEC	139601	Oss Revenue	2,000	\$8,200.00		
07/01/2013		Optimization - NEC	140133	Oss Revenue	100	\$370.00		
07/01/2013		Optimization - NEC	137270	Oss Revenue	4,600	\$18,262.00		
07/01/2013		Optimization - NEC	137409	Oss Revenue	10,000	\$42,500.00		
07/01/2013		Optimization - NEC	140109	Oss Revenue	5,474	\$19,268.48		
07/01/2013		Optimization - NEC	137034	Oss Revenue	7,900	\$28,440.00		
07/01/2013		Optimization - NEC	137037	Oss Revenue	15,000	\$53,550.00		
07/01/2013		Optimization - NEC	137081	Oss Revenue	14,500	\$52,200.00		
07/01/2013		Optimization - NEC	137184	Oss Revenue	6,000	\$21,600.00		
07/01/2013		Optimization - NEC	137309	Oss Revenue	1,500	\$6,015.00		

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
07/01/2013		Optimization - NEC	137310	Oss Revenue	20,000	\$80,000.00				
07/01/2013		Optimization - NEC	137496	Oss Revenue	23,000	\$103,500.00				
07/01/2013		Optimization - NEC	137618	Oss Revenue	7,500	\$36,625.00				
07/01/2013		Optimization - NEC	137623	Oss Revenue	60,000	\$330,000.00				
07/01/2013		Optimization - NEC	137624	Oss Revenue	30,000	\$180,000.00				
07/01/2013		Optimization - NEC	137632	Oss Revenue	4,500	\$23,625.00				
07/01/2013		Optimization - NEC	137749	Oss Revenue	5,000	\$21,250.00				
07/01/2013		Optimization - NEC	137751	Oss Revenue	20,000	\$90,000.00				
07/01/2013		Optimization - NEC	137823	Oss Revenue	2,700	\$18,800.00				
07/01/2013		Optimization - NEC	138011	Oss Revenue	2,500	\$11,000.00				
07/01/2013		Optimization - NEC	138012	Oss Revenue	15,000	\$66,750.00				
07/01/2013		Optimization - NEC	138013	Oss Revenue	15,000	\$67,050.00				
07/01/2013		Optimization - NEC	138014	Oss Revenue	2,000	\$9,000.00				
07/01/2013		Optimization - NEC	138179	Oss Revenue	20,000	\$83,000.00				
07/01/2013		Optimization - NEC	138287	Oss Revenue	14,000	\$53,200.00				
07/01/2013		Optimization - NEC	138288	Oss Revenue	2,731	\$10,104.70				
07/01/2013		Optimization - NEC	138289	Oss Revenue	22,000	\$82,500.00				
07/01/2013		Optimization - NEC	138431	Oss Revenue	30,000	\$132,000.00				
07/01/2013		Optimization - NEC	138432	Oss Revenue	75,000	\$333,750.00				
07/01/2013		Optimization - NEC	138528	Oss Revenue	5,000	\$37,500.00				
07/01/2013		Optimization - NEC	138618	Oss Revenue	16,600	\$128,850.00				
07/01/2013		Optimization - NEC	138619	Oss Revenue	12,000	\$93,600.00				
07/01/2013		Optimization - NEC	138747	Oss Revenue	10,000	\$78,000.00				
07/01/2013		Optimization - NEC	138750	Oss Revenue	10,000	\$82,500.00				
07/01/2013		Optimization - NEC	138751	Oss Revenue	7,000	\$59,500.00				
07/01/2013		Optimization - NEC	138890	Oss Revenue	20,000	\$148,000.00				
07/01/2013		Optimization - NEC	138892	Oss Revenue	8,000	\$60,000.00				
07/01/2013		Optimization - NEC	139039	Oss Revenue	15,000	\$99,000.00				
07/01/2013		Optimization - NEC	139040	Oss Revenue	10,000	\$56,500.00				
07/01/2013		Optimization - NEC	139216	Oss Revenue	30,000	\$144,300.00				
07/01/2013		Optimization - NEC	139217	Oss Revenue	66,000	\$306,900.00				
07/01/2013		Optimization - NEC	139218	Oss Revenue	5,000	\$26,300.00				
07/01/2013		Optimization - NEC	139370	Oss Revenue	16,000	\$61,760.00				
07/01/2013		Optimization - NEC	139549	Oss Revenue	15,000	\$59,400.00				
07/01/2013		Optimization - NEC	139550	Oss Revenue	10,000	\$40,000.00				
07/01/2013		Optimization - NEC	139551	Oss Revenue	2,000	\$8,100.00				
07/01/2013		Optimization - NEC	139598	Oss Revenue	12,500	\$50,000.00				
07/01/2013		Optimization - NEC	139690	Oss Revenue	12,500	\$48,125.00				
07/01/2013		Optimization - NEC	139698	Oss Revenue	8,000	\$30,000.00				
07/01/2013		Optimization - NEC	139699	Oss Revenue	15,000	\$56,700.00				
07/01/2013		Optimization - NEC	139776	Oss Revenue	3,009	\$11,283.75				
07/01/2013		Optimization - NEC	139777	Oss Revenue	10,000	\$37,800.00				
07/01/2013		Optimization - NEC	139778	Oss Revenue	10,000	\$38,000.00				
07/01/2013		Optimization - NEC	139835	Oss Revenue	12,500	\$47,500.00				
07/01/2013		Optimization - NEC	139936	Oss Revenue	37,500	\$138,375.00				
07/01/2013		Optimization - NEC	139941	Oss Revenue	23,889	\$86,000.40				
07/01/2013		Optimization - NEC	139942	Oss Revenue	31,500	\$109,620.00				
07/01/2013		Optimization - NEC	140055	Oss Revenue	14,862	\$52,760.10				
07/01/2013		Optimization - NEC	140154	Oss Revenue	10,000	\$35,000.00				
07/01/2013		Optimization - NEC	140177	Oss Revenue	12,499	\$44,996.40				
					1,601,225	\$ 7,519,173.53				
CAPACITY RELEASE OSS										
LNG Sale							\$	\$266,377.25		
PRIOR PERIOD ADJUSTMENT										
PPA-Optimization TrueUp										(\$38.52)
PROXY GAS COST RECOVERY						596,557	\$2,260,163.46			
HEDGING GAIN/LOSS										(\$14,928.08)
STORAGE CARRY ADJUSTMENT									\$12,025.34	
FINAL CLOSE TOTAL						2,197,782	\$ 9,988,623.82	2,197,782	\$ 8,074,773.11	\$ 1,913,850.71
AUGUST										
Aug-2013		Optimization - NEC	142183		76	\$273.78				
Aug-2013		Optimization - NEC	142188		2,444	\$8,800.00				
Aug-2013		Optimization - NEC	142227		2,368	\$8,501.22				
Aug-2013		Optimization - NEC	142299		9,774	\$35,700.00				
Aug-2013		Optimization - NEC	142840		7,594	\$27,612.00				
Aug-2013		Optimization - NEC	143209		19,036	\$67,000.00				
Aug-2013		Optimization - NEC	142712		2,452	\$8,425.00				
Aug-2013		Optimization - NEC	140378		1,048	\$3,420.90				
Aug-2013		Optimization - NEC	143073		1,922	\$6,966.45				
Aug-2013		Optimization - NEC	142328		98	\$368.00				
Aug-2013		Optimization - NEC	142834		5,792	\$20,130.00				
Aug-2013		Optimization - NEC	139877		196,393	\$631,003.58				
Aug-2013		Optimization - NEC	140586		973	\$3,034.08				
Aug-2013		Optimization - NEC	142327		2,444	\$9,212.50				
Aug-2013		Optimization - NEC	140273		4,954	\$16,300.00				
Aug-2013		Optimization - NEC	140363		4,000	\$12,878.03				
Aug-2013		Optimization - NEC	140364		2,972	\$9,570.00				
Aug-2013		Optimization - NEC	140476		29,582	\$90,000.00				
Aug-2013		Optimization - NEC	140585		14,796	\$45,750.00				
Aug-2013		Optimization - NEC	140750		2,464	\$8,000.00				
Aug-2013		Optimization - NEC	140751		4,928	\$15,950.00				
Aug-2013		Optimization - NEC	140637		7,399	\$23,625.00				
Aug-2013		Optimization - NEC	141029		9,156	\$29,295.00				
Aug-2013		Optimization - NEC	141180		4,350	\$13,950.00				
Aug-2013		Optimization - NEC	141429		4,538	\$14,828.50				
Aug-2013		Optimization - NEC	142163		8,687	\$30,105.00				
Aug-2013		Optimization - NEC	142303		1,399	\$5,103.75				
Aug-2013		Optimization - NEC	143273		9,766	\$34,583.04				
Aug-2013		Optimization - NEC	143276		11,925	\$41,910.32				
Aug-2013		Optimization - NEC	140473		11,943	\$36,211.89				
Aug-2013		Optimization - NEC	140474		3,550	\$10,764.00				
Aug-2013		Optimization - NEC	140584		3,982	\$12,514.70				
Aug-2013		Optimization - NEC	140749		3,979	\$12,837.66				
Aug-2013		Optimization - NEC	140830		3,983	\$12,696.37				
Aug-2013		Optimization - NEC	140831		1,320	\$4,208.01				
Aug-2013		Optimization - NEC	141027		3,975	\$12,676.18				
Aug-2013		Optimization - NEC	141177		8,783	\$28,069.56				
Aug-2013		Optimization - NEC	141178		5,803	\$18,540.00				
Aug-2013		Optimization - NEC	141353		3,000	\$9,841.00				
Aug-2013		Optimization - NEC	141354		1,982	\$6,500.00				
Aug-2013		Optimization - NEC	141512		2,927	\$9,719.88				
Aug-2013		Optimization - NEC	141513		1,933	\$6,420.00				
Aug-2013		Optimization - NEC	141754		1,937	\$6,531.47				
Aug-2013		Optimization - NEC	141755		1,920	\$6,470.00				
Aug-2013		Optimization - NEC	141881		1,957	\$6,269.00				
Aug-2013		Optimization - NEC	141882		1,251	\$4,008.56				
Aug-2013		Optimization - NEC	142129		5,836	\$18,504.15				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142130			2,288	\$7,249.53		
Aug-2013		Optimization - NEC	142228			3,000	\$10,280.07		
Aug-2013		Optimization - NEC	142229			1,982	\$6,790.00		
Aug-2013		Optimization - NEC	142373			3,000	\$10,882.86		
Aug-2013		Optimization - NEC	142374			1,981	\$6,990.00		
Aug-2013		Optimization - NEC	142452			3,000	\$10,476.88		
Aug-2013		Optimization - NEC	142453			1,486	\$5,190.00		
Aug-2013		Optimization - NEC	142545			2,872	\$10,234.64		
Aug-2013		Optimization - NEC	142546			1,423	\$5,070.00		
Aug-2013		Optimization - NEC	142653			8,860	\$29,704.68		
Aug-2013		Optimization - NEC	142654			4,388	\$14,805.00		
Aug-2013		Optimization - NEC	142773			3,000	\$10,461.74		
Aug-2013		Optimization - NEC	142774			1,486	\$5,182.50		
Aug-2013		Optimization - NEC	142909			3,000	\$10,386.04		
Aug-2013		Optimization - NEC	142910			1,486	\$5,145.00		
Aug-2013		Optimization - NEC	143071			3,821	\$13,968.02		
Aug-2013		Optimization - NEC	143072			947	\$3,460.00		
Aug-2013		Optimization - NEC	143271			3,899	\$13,688.82		
Aug-2013		Optimization - NEC	143272			2,897	\$10,170.00		
Aug-2013		Optimization - NEC	142315			2,421	\$8,979.13		
Aug-2013		Optimization - NEC	142369			2,466	\$9,145.88		
Aug-2013		Optimization - NEC	140423			29,999	\$108,000.00		
Aug-2013		Optimization - NEC	141355			10,001	\$32,740.76		
Aug-2013		Optimization - NEC	141357			6,561	\$21,818.37		
Aug-2013		Optimization - NEC	141402			4,494	\$15,690.60		
Aug-2013		Optimization - NEC	143127			4,924	\$17,339.40		
Aug-2013		Optimization - NEC	142714			7,610	\$27,690.00		
Aug-2013		Optimization - NEC	140475			2,915	\$9,072.00		
Aug-2013		Optimization - NEC	140835			973	\$3,124.80		
Aug-2013		Optimization - NEC	140836			111	\$359.60		
Aug-2013		Optimization - NEC	141028			973	\$3,084.48		
Aug-2013		Optimization - NEC	141756			1,276	\$4,213.88		
Aug-2013		Optimization - NEC	141759			2,422	\$8,009.98		
Aug-2013		Optimization - NEC	143074			4,838	\$16,850.00		
Aug-2013		Optimization - NEC	143274			4,045	\$13,727.40		
Aug-2013		Optimization - NEC	140272			5,000	\$16,374.27		
Aug-2013		Optimization - NEC	140274			5,999	\$20,136.60		
Aug-2013		Optimization - NEC	140276			4,963	\$16,954.56		
Aug-2013		Optimization - NEC	140277			1,048	\$3,475.20		
Aug-2013		Optimization - NEC	140278			1,502	\$5,145.99		
Aug-2013		Optimization - NEC	140279			2,481	\$8,502.51		
Aug-2013		Optimization - NEC	140365			6,743	\$22,579.27		
Aug-2013		Optimization - NEC	140421			1,002	\$3,346.20		
Aug-2013		Optimization - NEC	140422			6,413	\$21,403.80		
Aug-2013		Optimization - NEC	140491			3,007	\$9,582.30		
Aug-2013		Optimization - NEC	140492			23,698	\$75,467.70		
Aug-2013		Optimization - NEC	140610			1,003	\$3,265.08		
Aug-2013		Optimization - NEC	140611			7,901	\$25,714.92		
Aug-2013		Optimization - NEC	140747			7,878	\$26,114.22		
Aug-2013		Optimization - NEC	140748			1,000	\$3,315.78		
Aug-2013		Optimization - NEC	140833			999	\$3,265.08		
Aug-2013		Optimization - NEC	140834			7,873	\$25,714.92		
Aug-2013		Optimization - NEC	141181			2,917	\$9,208.08		
Aug-2013		Optimization - NEC	141182			29,681	\$93,615.48		
Aug-2013		Optimization - NEC	141356			12,782	\$43,758.54		
Aug-2013		Optimization - NEC	141384			1,001	\$3,305.64		
Aug-2013		Optimization - NEC	141385			7,880	\$26,034.36		
Aug-2013		Optimization - NEC	141514			972	\$3,185.28		
Aug-2013		Optimization - NEC	141515			1,722	\$5,619.60		
Aug-2013		Optimization - NEC	141758			972	\$3,220.56		
Aug-2013		Optimization - NEC	141760			2,827	\$9,325.68		
Aug-2013		Optimization - NEC	141883			2,610	\$8,359.45		
Aug-2013		Optimization - NEC	142127			6,348	\$19,737.00		
Aug-2013		Optimization - NEC	142128			653	\$2,034.00		
Aug-2013		Optimization - NEC	142230			9,867	\$35,426.43		
Aug-2013		Optimization - NEC	142231			2,512	\$9,017.19		
Aug-2013		Optimization - NEC	142276			4,986	\$17,998.50		
Aug-2013		Optimization - NEC	142375			10,113	\$35,344.66		
Aug-2013		Optimization - NEC	142376			7,079	\$24,961.20		
Aug-2013		Optimization - NEC	142406			5,014	\$17,745.00		
Aug-2013		Optimization - NEC	142407			5,003	\$17,745.00		
Aug-2013		Optimization - NEC	142434			6,694	\$24,990.00		
Aug-2013		Optimization - NEC	142454			16,450	\$57,949.60		
Aug-2013		Optimization - NEC	142514			9,652	\$33,500.00		
Aug-2013		Optimization - NEC	142548			3,469	\$12,039.90		
Aug-2013		Optimization - NEC	142655			7,236	\$24,225.00		
Aug-2013		Optimization - NEC	142713			4,414	\$15,210.00		
Aug-2013		Optimization - NEC	142775			2,015	\$6,966.45		
Aug-2013		Optimization - NEC	142776			6,694	\$24,432.28		
Aug-2013		Optimization - NEC	142896			7,010	\$24,062.22		
Aug-2013		Optimization - NEC	142911			1,982	\$6,884.25		
Aug-2013		Optimization - NEC	142912			10,232	\$35,510.00		
Aug-2013		Optimization - NEC	142913			5,010	\$18,271.85		
Aug-2013		Optimization - NEC	143075			11,332	\$39,466.07		
Aug-2013		Optimization - NEC	143126			6,904	\$23,929.74		
Aug-2013		Optimization - NEC	143292			2,000	\$6,895.20		
Aug-2013		Optimization - NEC	143294			7,870	\$27,104.80		
Aug-2013		Optimization - NEC	140243			2,511	\$8,359.00		
Aug-2013		Optimization - NEC	141253			5,799	\$19,289.68		
Aug-2013		Optimization - NEC	141619			1,894	\$6,294.32		
Aug-2013		Optimization - NEC	141620			330	\$1,095.52		
Aug-2013		Optimization - NEC	142151			9,652	\$33,300.00		
Aug-2013		Optimization - NEC	142433			2,123	\$7,502.00		
Aug-2013		Optimization - NEC	143291			5,064	\$17,339.40		
Aug-2013		Optimization - NEC	140832			1,146	\$3,700.97		
Aug-2013		Optimization - NEC	142709			9,458	\$33,700.00		
Aug-2013		Optimization - NEC	138978			17,662	\$62,719.82		
Aug-2013		Optimization - NEC	140299			1,003	\$3,376.62		
Aug-2013		Optimization - NEC	140300			5,920	\$19,833.38		
Aug-2013		Optimization - NEC	141031			1,003	\$3,254.94		
Aug-2013		Optimization - NEC	141032			7,901	\$25,635.06		
Aug-2013		Optimization - NEC	141207			3,005	\$9,886.50		
Aug-2013		Optimization - NEC	141214			23,680	\$77,863.50		
Aug-2013		Optimization - NEC	141566			1,003	\$3,346.20		
Aug-2013		Optimization - NEC	141568			7,901	\$26,353.80		
Aug-2013		Optimization - NEC	141809			999	\$3,295.50		
Aug-2013		Optimization - NEC	141810			7,873	\$25,954.50		
Aug-2013		Optimization - NEC	141918			999	\$3,275.22		
Aug-2013		Optimization - NEC	141919			7,873	\$25,794.76		
Aug-2013		Optimization - NEC	142125			2,959	\$9,734.40		
Aug-2013		Optimization - NEC	142126			23,627	\$76,665.60		
Aug-2013		Optimization - NEC	142260			1,000	\$3,417.18		
Aug-2013		Optimization - NEC	142261			7,878	\$26,912.82		
Aug-2013		Optimization - NEC	142404			1,001	\$3,457.74		
Aug-2013		Optimization - NEC	142405			7,880	\$27,232.26		
Aug-2013		Optimization - NEC	142494			1,004	\$3,457.74		
Aug-2013		Optimization - NEC	142495			7,905	\$27,232.26		
Aug-2013		Optimization - NEC	142583			1,000	\$3,478.02		
Aug-2013		Optimization - NEC	142584			7,877	\$27,391.98		
Aug-2013		Optimization - NEC	142661			3,001	\$10,069.02		
Aug-2013		Optimization - NEC	142662			23,648	\$79,300.98		

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	142798				4,999	\$17,745.00		
Aug-2013		Optimization - NEC	142799				2,006	\$7,057.44		
Aug-2013		Optimization - NEC	142800				7,687	\$27,742.36		
Aug-2013		Optimization - NEC	142803				2,002	\$6,915.48		
Aug-2013		Optimization - NEC	142894				3,921	\$13,544.52		
Aug-2013		Optimization - NEC	142897				99	\$344.41		
Aug-2013		Optimization - NEC	143124				1,000	\$3,457.74		
Aug-2013		Optimization - NEC	143125				3,931	\$13,592.26		
							(4,433)			
Commodity pipeline charges								\$31,829.90		
							1,131,880	\$	3,834,047.07	
OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE										
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							4,320	\$21,033.58		
SUB-TOTAL							1,136,200	\$	3,855,080.65	
Aug-2013		Optimization - NEC	140236	Oss Revenue	5,000	\$18,000.00				
Aug-2013		Optimization - NEC	140317	Oss Revenue	3,000	\$9,847.50				
Aug-2013		Optimization - NEC	140438	Oss Revenue	10,800	\$34,020.00				
Aug-2013		Optimization - NEC	140713	Oss Revenue	5,000	\$16,600.00				
Aug-2013		Optimization - NEC	141348	Oss Revenue	13,000	\$46,150.00				
Aug-2013		Optimization - NEC	141349	Oss Revenue	6,500	\$23,205.00				
Aug-2013		Optimization - NEC	141753	Oss Revenue	5,200	\$17,940.00				
Aug-2013		Optimization - NEC	142187	Oss Revenue	2,500	\$10,075.00				
Aug-2013		Optimization - NEC	142225	Oss Revenue	8,607	\$32,706.60				
Aug-2013		Optimization - NEC	142364	Oss Revenue	17,000	\$71,400.00				
Aug-2013		Optimization - NEC	142367	Oss Revenue	1,435	\$6,170.50				
Aug-2013		Optimization - NEC	142451	Oss Revenue	9,039	\$37,059.90				
Aug-2013		Optimization - NEC	142778	Oss Revenue	16,257	\$61,776.60				
Aug-2013		Optimization - NEC	142779	Oss Revenue	7,728	\$29,752.80				
Aug-2013		Optimization - NEC	142916	Oss Revenue	12,828	\$48,105.00				
Aug-2013		Optimization - NEC	142935	Oss Revenue	5,000	\$18,250.00				
Aug-2013		Optimization - NEC	143279	Oss Revenue	31,126	\$111,431.08				
Aug-2013		Optimization - NEC	142178	Oss Revenue	2,500	\$10,000.00				
Aug-2013		Optimization - NEC	141401	Oss Revenue	4,508	\$17,198.02				
Aug-2013		Optimization - NEC	141621	Oss Revenue	1,902	\$6,847.20				
Aug-2013		Optimization - NEC	141622	Oss Revenue	329	\$1,184.40				
Aug-2013		Optimization - NEC	142048	Oss Revenue	3,000	\$9,420.00				
Aug-2013		Optimization - NEC	140701	Oss Revenue	2,500	\$8,243.75				
Aug-2013		Optimization - NEC	140535	Oss Revenue	3,900	\$12,558.00				
Aug-2013		Optimization - NEC	141236	Oss Revenue	5,800	\$20,860.00				
Aug-2013		Optimization - NEC	142285	Oss Revenue	2,000	\$7,230.00				
Aug-2013		Optimization - NEC	140242	Oss Revenue	4,000	\$14,320.00				
Aug-2013		Optimization - NEC	142181	Oss Revenue	2,400	\$9,744.00				
Aug-2013		Optimization - NEC	142314	Oss Revenue	5,000	\$21,650.00				
Aug-2013		Optimization - NEC	140803	Oss Revenue	2,500	\$8,156.25				
Aug-2013		Optimization - NEC	141140	Oss Revenue	6,000	\$19,245.00				
Aug-2013		Optimization - NEC	141289	Oss Revenue	2,000	\$7,135.00				
Aug-2013		Optimization - NEC	141521	Oss Revenue	2,000	\$6,660.00				
Aug-2013		Optimization - NEC	141751	Oss Revenue	2,000	\$6,710.00				
Aug-2013		Optimization - NEC	141884	Oss Revenue	1,291	\$4,163.48				
Aug-2013		Optimization - NEC	142223	Oss Revenue	2,000	\$7,030.00				
Aug-2013		Optimization - NEC	142449	Oss Revenue	1,500	\$5,370.00				
Aug-2013		Optimization - NEC	142549	Oss Revenue	1,500	\$5,250.00				
Aug-2013		Optimization - NEC	142656	Oss Revenue	4,500	\$15,255.00				
Aug-2013		Optimization - NEC	142777	Oss Revenue	1,500	\$5,362.50				
Aug-2013		Optimization - NEC	142914	Oss Revenue	1,500	\$5,325.00				
Aug-2013		Optimization - NEC	143076	Oss Revenue	1,000	\$3,580.00				
Aug-2013		Optimization - NEC	143277	Oss Revenue	3,000	\$10,530.00				
Aug-2013		Optimization - NEC	142326	Oss Revenue	2,500	\$10,625.00				
Aug-2013		Optimization - NEC	140248	Oss Revenue	2,500	\$8,875.00				
Aug-2013		Optimization - NEC	142808	Oss Revenue	5,000	\$19,250.00				
Aug-2013		Optimization - NEC	143128	Oss Revenue	5,000	\$18,500.00				
Aug-2013		Optimization - NEC	143313	Oss Revenue	5,000	\$19,100.00				
Aug-2013		Optimization - NEC	142415	Oss Revenue	5,125	\$17,012.50				
Aug-2013		Optimization - NEC	142277	Oss Revenue	5,000	\$18,850.00				
Aug-2013		Optimization - NEC	140533	Oss Revenue	5,000	\$16,500.00				
Aug-2013		Optimization - NEC	140534	Oss Revenue	6,000	\$19,380.00				
Aug-2013		Optimization - NEC	142329	Oss Revenue	4,900	\$20,482.00				
Aug-2013		Optimization - NEC	142874	Oss Revenue	2,100	\$7,770.00				
Aug-2013		Optimization - NEC	142180	Oss Revenue	100	\$406.00				
Aug-2013		Optimization - NEC	143018	Oss Revenue	4,900	\$18,032.00				
Aug-2013		Optimization - NEC	140448	Oss Revenue	3,600	\$11,160.00				
Aug-2013		Optimization - NEC	143017	Oss Revenue	2,000	\$7,400.00				
Aug-2013		Optimization - NEC	140269	Oss Revenue	11,000	\$38,610.00				
Aug-2013		Optimization - NEC	140362	Oss Revenue	6,800	\$23,460.00				
Aug-2013		Optimization - NEC	140470	Oss Revenue	18,900	\$63,315.00				
Aug-2013		Optimization - NEC	140829	Oss Revenue	7,431	\$24,522.30				
Aug-2013		Optimization - NEC	141030	Oss Revenue	9,214	\$30,682.62				
Aug-2013		Optimization - NEC	141175	Oss Revenue	4,458	\$14,622.24				
Aug-2013		Optimization - NEC	141176	Oss Revenue	29,400	\$97,608.00				
Aug-2013		Optimization - NEC	141347	Oss Revenue	9,908	\$34,975.24				
Aug-2013		Optimization - NEC	141522	Oss Revenue	6,200	\$21,700.00				
Aug-2013		Optimization - NEC	141752	Oss Revenue	1,264	\$4,348.16				
Aug-2013		Optimization - NEC	142224	Oss Revenue	19,563	\$73,361.25				
Aug-2013		Optimization - NEC	142365	Oss Revenue	5,000	\$21,750.00				
Aug-2013		Optimization - NEC	142366	Oss Revenue	4,908	\$21,104.40				
Aug-2013		Optimization - NEC	142450	Oss Revenue	16,300	\$66,015.00				
Aug-2013		Optimization - NEC	142550	Oss Revenue	13,000	\$47,840.00				
Aug-2013		Optimization - NEC	142780	Oss Revenue	6,800	\$26,180.00				
Aug-2013		Optimization - NEC	142915	Oss Revenue	16,000	\$69,200.00				
Aug-2013		Optimization - NEC	143077	Oss Revenue	16,000	\$61,600.00				
Aug-2013		Optimization - NEC	143278	Oss Revenue	10,018	\$35,864.44				
					501,039	\$1,825,238.73				
CAPACITY RELEASE OSS						\$307,525.55				
OSS Sales Revenue-PPA						\$	218.93			
PRIOR PERIOD ADJUSTMENT						\$	(37,748.69)			
PROXY GAS COST RECOVERY					635,162	\$2,291,487.20				
HEDGING GAIN/LOSS						\$258,640.18				
STORAGE CARRY ADJUSTMENT								\$10,536.74		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME FINAL CLOSE TOTAL	DESCRIPTION	NUCLEUS DEAL # PORTFOLIO	PROXY/	REVENUE		PURCHASED	ACTUAL EXPENSE	MARGIN	
				OSS VOLUME	1,136,201	\$ 4,645,361.90	VOLUME DELIVERED	\$	VOL	\$
					1,136,201	\$ 4,645,361.90	1,136,200	\$ 3,865,617.39	1	\$ 779,744.44
SEPTEMBER										
Sep-2013		Optimization - NEC	143956				966	\$3,480.00		
Sep-2013		Optimization - NEC	144361				2,760	\$11,355.00		
Sep-2013		Optimization - NEC	145564				1,154	\$4,056.00		
Sep-2013		Optimization - NEC	145388				28,331	\$104,100.00		
Sep-2013		Optimization - NEC	145389				1,414	\$5,205.00		
Sep-2013		Optimization - NEC	144582				1,036	\$3,819.48		
Sep-2013		Optimization - NEC	144851				10,011	\$35,111.43		
Sep-2013		Optimization - NEC	145336				1,985	\$7,298.69		
Sep-2013		Optimization - NEC	145337				1,230	\$4,518.75		
Sep-2013		Optimization - NEC	145108				6,168	\$22,586.86		
Sep-2013		Optimization - NEC	145027				1,259	\$5,565.00		
Sep-2013		Optimization - NEC	143449				42,170	\$148,373.73		
Sep-2013		Optimization - NEC	143529				3,601	\$13,140.00		
Sep-2013		Optimization - NEC	143530				6,404	\$23,364.00		
Sep-2013		Optimization - NEC	143532				1,999	\$7,300.80		
Sep-2013		Optimization - NEC	144748				2,962	\$10,500.00		
Sep-2013		Optimization - NEC	143450				4,330	\$15,196.32		
Sep-2013		Optimization - NEC	143421				17,796	\$61,952.88		
Sep-2013		Optimization - NEC	143566				10,000	\$35,123.64		
Sep-2013		Optimization - NEC	143653				4,999	\$18,014.22		
Sep-2013		Optimization - NEC	144010				4,000	\$14,351.54		
Sep-2013		Optimization - NEC	144011				5,152	\$18,486.00		
Sep-2013		Optimization - NEC	144186				22,279	\$76,950.06		
Sep-2013		Optimization - NEC	144267				2,602	\$9,677.04		
Sep-2013		Optimization - NEC	144362				9,422	\$35,939.28		
Sep-2013		Optimization - NEC	144366				3,586	\$12,957.50		
Sep-2013		Optimization - NEC	144392				1,326	\$4,792.50		
Sep-2013		Optimization - NEC	144395				68	\$248.50		
Sep-2013		Optimization - NEC	144396				2,974	\$10,745.85		
Sep-2013		Optimization - NEC	144404				5,000	\$18,270.14		
Sep-2013		Optimization - NEC	144725				15,000	\$52,532.33		
Sep-2013		Optimization - NEC	144726				4,999	\$17,661.00		
Sep-2013		Optimization - NEC	144727				1,152	\$4,067.00		
Sep-2013		Optimization - NEC	144852				7,989	\$28,022.43		
Sep-2013		Optimization - NEC	144853				4,458	\$15,637.50		
Sep-2013		Optimization - NEC	144857				44,999	\$156,688.65		
Sep-2013		Optimization - NEC	145100				1,486	\$5,347.50		
Sep-2013		Optimization - NEC	145106				3,468	\$12,495.00		
Sep-2013		Optimization - NEC	145107				4,998	\$18,089.92		
Sep-2013		Optimization - NEC	145109				5,000	\$18,316.98		
Sep-2013		Optimization - NEC	145198				1,982	\$7,400.00		
Sep-2013		Optimization - NEC	145200				10,000	\$37,344.10		
Sep-2013		Optimization - NEC	145204				1,800	\$6,831.92		
Sep-2013		Optimization - NEC	145208				3,973	\$14,815.79		
Sep-2013		Optimization - NEC	145269				9,934	\$37,142.24		
Sep-2013		Optimization - NEC	145340				7,445	\$27,630.50		
Sep-2013		Optimization - NEC	145453				4,882	\$18,205.23		
Sep-2013		Optimization - NEC	145454				4,064	\$15,162.00		
Sep-2013		Optimization - NEC	143417				2,966	\$10,200.99		
Sep-2013		Optimization - NEC	143418				4,408	\$15,165.00		
Sep-2013		Optimization - NEC	143564				2,000	\$7,127.07		
Sep-2013		Optimization - NEC	143565				2,334	\$8,316.68		
Sep-2013		Optimization - NEC	143652				1,486	\$5,355.00		
Sep-2013		Optimization - NEC	144182				5,978	\$20,472.66		
Sep-2013		Optimization - NEC	144183				6,977	\$23,889.84		
Sep-2013		Optimization - NEC	144266				1,986	\$7,369.35		
Sep-2013		Optimization - NEC	144266				2,318	\$8,599.40		
Sep-2013		Optimization - NEC	144399				1,900	\$7,096.60		
Sep-2013		Optimization - NEC	144401				2,228	\$8,321.30		
Sep-2013		Optimization - NEC	144580				2,000	\$7,339.07		
Sep-2013		Optimization - NEC	144581				2,335	\$8,664.07		
Sep-2013		Optimization - NEC	144723				4,000	\$14,046.76		
Sep-2013		Optimization - NEC	144724				335	\$1,176.24		
Sep-2013		Optimization - NEC	145338				148	\$539.25		
Sep-2013		Optimization - NEC	145452				12,702	\$46,462.50		
Sep-2013		Optimization - NEC	145510				4,160	\$15,487.50		
Sep-2013		Optimization - NEC	145612				4,134	\$15,159.38		
Sep-2013		Optimization - NEC	145948				2,851	\$10,200.00		
Sep-2013		Optimization - NEC	145912				11,667	\$39,788.10		
Sep-2013		Optimization - NEC	145270				3,123	\$12,402.28		
Sep-2013		Optimization - NEC	143570				3,496	\$13,374.00		
Sep-2013		Optimization - NEC	143740				4,954	\$17,975.01		
Sep-2013		Optimization - NEC	144012				4,954	\$17,700.00		
Sep-2013		Optimization - NEC	144194				8,424	\$29,008.80		
Sep-2013		Optimization - NEC	144185				164	\$571.20		
Sep-2013		Optimization - NEC	144951				9,829	\$38,353.40		
Sep-2013		Optimization - NEC	145099				2,400	\$8,634.43		
Sep-2013		Optimization - NEC	145197				4,954	\$18,500.00		
Sep-2013		Optimization - NEC	142969				290,384	\$959,100.00		
Sep-2013		Optimization - NEC	142970				13,232	\$44,379.30		
Sep-2013		Optimization - NEC	142971				97,195	\$325,124.40		
Sep-2013		Optimization - NEC	142972				38,415	\$128,612.45		
Sep-2013		Optimization - NEC	143655				1,663	\$6,040.71		
Sep-2013		Optimization - NEC	144397				2,520	\$9,229.24		
Sep-2013		Optimization - NEC	145105				6,395	\$23,908.50		
Sep-2013		Optimization - NEC	145199				3,076	\$11,402.30		
Sep-2013		Optimization - NEC	145339				1,160	\$4,267.77		
Sep-2013		Optimization - NEC	145455				3,533	\$12,621.96		
Sep-2013		Optimization - NEC	145512				5,379	\$19,571.52		
Sep-2013		Optimization - NEC	143420				4,439	\$15,479.04		
Sep-2013		Optimization - NEC	143495				4,855	\$18,575.00		
Sep-2013		Optimization - NEC	143567				1,932	\$7,000.00		
Sep-2013		Optimization - NEC	143569				6,062	\$22,523.66		
Sep-2013		Optimization - NEC	143571				76	\$293.09		
Sep-2013		Optimization - NEC	143587				4,826	\$19,528.02		
Sep-2013		Optimization - NEC	143654				4,954	\$18,100.00		
Sep-2013		Optimization - NEC	143657				906	\$3,713.12		
Sep-2013		Optimization - NEC	144013				5,046	\$18,334.80		
Sep-2013		Optimization - NEC	144014				7,954	\$29,712.32		
Sep-2013		Optimization - NEC	144187				22,694	\$79,531.56		
Sep-2013		Optimization - NEC	144188				21,215	\$73,785.60		
Sep-2013		Optimization - NEC	144246				4,056	\$14,994.00		
Sep-2013		Optimization - NEC	144264				4,690	\$18,922.50		
Sep-2013		Optimization - NEC	144268				14,780	\$55,950.00		
Sep-2013		Optimization - NEC	144269				7,210	\$26,571.84		
Sep-2013		Optimization - NEC	144271				965	\$3,570.00		
Sep-2013		Optimization - NEC	144583				10,001	\$36,637.59		
Sep-2013		Optimization - NEC	144584				3,333	\$12,354.58		
Sep-2013		Optimization - NEC	144585				8,099	\$29,930.88		
Sep-2013		Optimization - NEC	144854				3,486	\$12,186.72		
Sep-2013		Optimization - NEC	144858				15,151	\$53,639.28		
Sep-2013		Optimization - NEC	144859				15,151	\$54,109.80		
Sep-2013		Optimization - NEC	144917				4,919	\$18,670.20		
Sep-2013		Optimization - NEC	144973				9,828	\$38,858.05		
Sep-2013		Optimization - NEC	145104				6,151	\$22,171.08		

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLELNUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	145110			2,332	\$8,703.20	
Sep-2013		Optimization - NEC	145201			1,162	\$4,352.40	
Sep-2013		Optimization - NEC	145203			8,283	\$30,780.06	
Sep-2013		Optimization - NEC	145511			3,702	\$13,412.00	
Sep-2013		Optimization - NEC	145513			1,162	\$4,183.14	
Sep-2013		Optimization - NEC	145613			3,701	\$13,028.80	
Sep-2013		Optimization - NEC	145614			8,081	\$28,273.70	
Sep-2013		Optimization - NEC	145646			1,663	\$5,934.72	
Sep-2013		Optimization - NEC	145647			1,000	\$3,569.28	
Sep-2013		Optimization - NEC	145712			6,051	\$20,955.16	
Sep-2013		Optimization - NEC	145713			1,122	\$3,977.61	
Sep-2013		Optimization - NEC	145849			3,059	\$10,352.82	
Sep-2013		Optimization - NEC	143448			9,996	\$35,106.24	
Sep-2013		Optimization - NEC	143482			4,831	\$17,950.00	
Sep-2013		Optimization - NEC	145687			5,013	\$17,160.00	
Sep-2013		Optimization - NEC	143738			4,000	\$14,513.02	
Sep-2013		Optimization - NEC	143739			954	\$3,461.99	
Sep-2013		Optimization - NEC	145147			7,249	\$28,275.00	
Sep-2013		Optimization - NEC	144492			1,815	\$7,560.00	
Sep-2013		Optimization - NEC	143097			21,439	\$77,197.50	
Sep-2013		Optimization - NEC	143319			39,484	\$137,293.20	
Sep-2013		Optimization - NEC	143741			1,002	\$3,630.12	
Sep-2013		Optimization - NEC	143742			4,928	\$17,849.88	
Sep-2013		Optimization - NEC	144047			1,002	\$3,640.26	
Sep-2013		Optimization - NEC	144048			4,926	\$17,899.74	
Sep-2013		Optimization - NEC	144270			4,926	\$17,949.60	
Sep-2013		Optimization - NEC	144566			11,997	\$43,439.76	
Sep-2013		Optimization - NEC	144907			8,880	\$31,320.00	
Sep-2013		Optimization - NEC	144908			3,000	\$10,859.94	
Sep-2013		Optimization - NEC	145102			3,599	\$13,140.00	
Sep-2013		Optimization - NEC	145103			3,400	\$12,412.80	
Sep-2013		Optimization - NEC	145195			2,949	\$11,018.34	
Sep-2013		Optimization - NEC	145202			1,001	\$3,741.66	
Sep-2013		Optimization - NEC	145277			11,999	\$44,656.56	
Sep-2013		Optimization - NEC	145411			5,023	\$18,462.00	
Sep-2013		Optimization - NEC	145503			1,663	\$6,035.88	
Sep-2013		Optimization - NEC	145504			1,000	\$3,630.12	
Sep-2013		Optimization - NEC	145754			1,655	\$5,797.00	
							(2,629)	
Sep-2013	Pipeline Commodity Charges	Optimization - NEC					\$29,482.35	
							1,328,355	\$ 4,703,474.51
OBA								
CITYGATE PURCHASE ABOVE PROXY ESTIMATE								
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							34,966	\$148,723.04
SUB-TOTAL							1,363,321	\$ 4,852,197.55
Sep-2013		Optimization - NEC	143353	OSS Revenue	4,500	\$	15,682.50	
Sep-2013		Optimization - NEC	143415	OSS Revenue	39,000	\$	150,150.00	
Sep-2013		Optimization - NEC	143573	OSS Revenue	10,000	\$	37,500.00	
Sep-2013		Optimization - NEC	143575	OSS Revenue	6,000	\$	23,400.00	
Sep-2013		Optimization - NEC	144189	OSS Revenue	30,000	\$	106,500.00	
Sep-2013		Optimization - NEC	144190	OSS Revenue	21,000	\$	75,180.00	
Sep-2013		Optimization - NEC	144224	OSS Revenue	2,700	\$	10,145.25	
Sep-2013		Optimization - NEC	144245	OSS Revenue	4,000	\$	16,000.00	
Sep-2013		Optimization - NEC	144368	OSS Revenue	5,000	\$	22,000.00	
Sep-2013		Optimization - NEC	144389	OSS Revenue	9,997	\$	47,985.60	
Sep-2013		Optimization - NEC	144849	OSS Revenue	15,000	\$	54,750.00	
Sep-2013		Optimization - NEC	145114	OSS Revenue	2,332	\$	9,397.96	
Sep-2013		Optimization - NEC	145206	OSS Revenue	10,000	\$	39,000.00	
Sep-2013		Optimization - NEC	145271	OSS Revenue	10,000	\$	38,500.00	
Sep-2013		Optimization - NEC	144355	OSS Revenue	5,000	\$	23,250.00	
Sep-2013		Optimization - NEC	144385	OSS Revenue	10,000	\$	49,500.00	
Sep-2013		Optimization - NEC	144590	OSS Revenue	6,191	\$	26,311.75	
Sep-2013		Optimization - NEC	145615	OSS Revenue	8,000	\$	29,200.00	
Sep-2013		Optimization - NEC	145686	OSS Revenue	5,000	\$	17,750.00	
Sep-2013		Optimization - NEC	143660	OSS Revenue	1,000	\$	3,830.00	
Sep-2013		Optimization - NEC	145386	OSS Revenue	15,000	\$	55,650.00	
Sep-2013		Optimization - NEC	145456	OSS Revenue	15,000	\$	55,650.00	
Sep-2013		Optimization - NEC	143960	OSS Revenue	8,000	\$	30,240.00	
Sep-2013		Optimization - NEC	144100	OSS Revenue	15,000	\$	53,100.00	
Sep-2013		Optimization - NEC	144465	OSS Revenue	10,000	\$	47,000.00	
Sep-2013		Optimization - NEC	145515	OSS Revenue	325	\$	1,218.75	
Sep-2013		Optimization - NEC	144388	OSS Revenue	3,000	\$	12,600.00	
Sep-2013		Optimization - NEC	145112	OSS Revenue	6,168	\$	24,055.20	
Sep-2013		Optimization - NEC	143494	OSS Revenue	5,000	\$	19,600.00	
Sep-2013		Optimization - NEC	143496	OSS Revenue	3,600	\$	13,896.00	
Sep-2013		Optimization - NEC	143572	OSS Revenue	2,356	\$	8,599.40	
Sep-2013		Optimization - NEC	143631	OSS Revenue	5,000	\$	19,650.00	
Sep-2013		Optimization - NEC	143659	OSS Revenue	6,600	\$	25,872.00	
Sep-2013		Optimization - NEC	144016	OSS Revenue	5,200	\$	19,006.00	
Sep-2013		Optimization - NEC	144191	OSS Revenue	15,600	\$	54,600.00	
Sep-2013		Optimization - NEC	144349	OSS Revenue	5,000	\$	25,000.00	
Sep-2013		Optimization - NEC	144354	OSS Revenue	4,900	\$	24,500.00	
Sep-2013		Optimization - NEC	144387	OSS Revenue	2,356	\$	8,999.92	
Sep-2013		Optimization - NEC	144586	OSS Revenue	3,406	\$	12,789.53	
Sep-2013		Optimization - NEC	145001	OSS Revenue	5,000	\$	20,650.00	
Sep-2013		Optimization - NEC	145113	OSS Revenue	5,000	\$	20,900.00	
Sep-2013		Optimization - NEC	145205	OSS Revenue	2,000	\$	7,600.00	
Sep-2013		Optimization - NEC	145208	OSS Revenue	7,500	\$	29,625.00	
Sep-2013		Optimization - NEC	144490	OSS Revenue	10,000	\$	46,000.00	
Sep-2013		Optimization - NEC	144660	OSS Revenue	1,500	\$	5,400.00	
Sep-2013		Optimization - NEC	145294	OSS Revenue	1,400	\$	5,201.00	
Sep-2013		Optimization - NEC	145363	OSS Revenue	4,200	\$	15,372.00	
Sep-2013		Optimization - NEC	144215	OSS Revenue	2,300	\$	8,671.00	
Sep-2013		Optimization - NEC	144360	OSS Revenue	5,000	\$	25,250.00	
Sep-2013		Optimization - NEC	144485	OSS Revenue	3,300	\$	15,180.00	
Sep-2013		Optimization - NEC	143447	OSS Revenue	42,899	\$	171,596.00	
Sep-2013		Optimization - NEC	143586	OSS Revenue	10,000	\$	38,400.00	
Sep-2013		Optimization - NEC	144784	OSS Revenue	4,500	\$	16,087.50	
Sep-2013		Optimization - NEC	144981	OSS Revenue	1,500	\$	5,497.50	
Sep-2013		Optimization - NEC	143446	OSS Revenue	10,000	\$	38,750.00	
Sep-2013		Optimization - NEC	144803	OSS Revenue	15,000	\$	55,800.00	
Sep-2013		Optimization - NEC	144098	OSS Revenue	300	\$	1,080.00	
Sep-2013		Optimization - NEC	144351	OSS Revenue	100	\$	500.00	
Sep-2013		Optimization - NEC	144356	OSS Revenue	3,000	\$	13,890.00	
Sep-2013		Optimization - NEC	144589	OSS Revenue	5,809	\$	24,688.25	
Sep-2013		Optimization - NEC	145278	OSS Revenue	12,000	\$	45,960.00	
Sep-2013		Optimization - NEC	143632	OSS Revenue	1,500	\$	5,527.50	
Sep-2013		Optimization - NEC	143416	OSS Revenue	18,000	\$	70,200.00	
Sep-2013		Optimization - NEC	143574	OSS Revenue	4,782	\$	18,793.26	

NARRAGANSETT
Flowing Transaction Detail

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	143588	OSS Revenue	5,000	\$ 20,750.00				
Sep-2013		Optimization - NEC	143658	OSS Revenue	5,908	\$ 22,923.04				
Sep-2013		Optimization - NEC	144017	OSS Revenue	10,000	\$ 38,000.00				
Sep-2013		Optimization - NEC	144261	OSS Revenue	14,862	\$ 61,677.30				
Sep-2013		Optimization - NEC	144262	OSS Revenue	7,138	\$ 29,265.80				
Sep-2013		Optimization - NEC	144263	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144730	OSS Revenue	20,000	\$ 75,000.00				
Sep-2013		Optimization - NEC	144848	OSS Revenue	45,000	\$ 162,000.00				
Sep-2013		Optimization - NEC	144918	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144952	OSS Revenue	10,000	\$ 40,500.00				
Sep-2013		Optimization - NEC	144972	OSS Revenue	10,000	\$ 40,250.01				
Sep-2013		Optimization - NEC	145111	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145115	OSS Revenue	1,486	\$ 6,315.50				
Sep-2013		Optimization - NEC	145207	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145335	OSS Revenue	7,500	\$ 28,500.00				
Sep-2013		Optimization - NEC	145514	OSS Revenue	5,000	\$ 18,800.00				
					684,715	\$ 2,677,660.52				
CAPACITY RELEASE OSS						\$183,732.02				
CAPACITY RELEASE OSS PPA						\$ -				
PPA-OPTIMIZATION						\$ (867.08)				
PROXY GAS COST RECOVERY					678,606	\$2,522,485.25				
HEDGING GAIN/LOSS						(\$131,309.60)				
STORAGE CARRY ADJUSTMENT								\$5,922.82		
FINAL CLOSE TOTAL					1,363,321	\$ 5,251,701.11	1,363,321	\$ 4,858,120.37	-	\$ 393,580.74

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/2/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/3/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/4/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.7947	\$ 7,589.50	-	\$ -	\$ -
9/5/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.8050	\$ 15,220.17	-	\$ -	\$ -
9/6/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.7947	\$ 15,178.99	-	\$ -	\$ -
9/7/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	-	\$ -	\$ -
9/8/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	2,000	\$ 4.3254	\$ 8,650.77
9/9/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	-	\$ -	\$ -
9/10/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.8102	\$ 7,620.38	-	\$ -	\$ -
9/11/13	10,000	\$ 3.6743	\$ 36,742.77	1,864	\$ 3.8308	\$ 7,140.57	-	\$ -	\$ -
9/12/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.7999	\$ 7,599.79	-	\$ -	\$ -
9/13/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.7639	\$ 15,055.46	-	\$ -	\$ -
9/14/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/15/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/16/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/17/13	10,000	\$ 3.6743	\$ 36,742.77	11,492	\$ 3.8153	\$ 43,845.85	-	\$ -	\$ -
9/18/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.9698	\$ 31,758.01	-	\$ -	\$ -
9/19/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.9080	\$ 15,631.94	-	\$ -	\$ -
9/20/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.9080	\$ 7,815.97	-	\$ -	\$ -
9/21/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/22/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/23/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/24/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.7947	\$ 30,357.99	-	\$ -	\$ -
9/25/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.6918	\$ 29,534.44	-	\$ -	\$ -
9/26/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.6300	\$ 21,780.23	-	\$ -	\$ -
9/27/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.5837	\$ 21,502.29	-	\$ -	\$ -
9/28/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
9/29/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
9/30/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
Total	300,000	\$ 3.6743	\$ 1,102,283.08	130,356	\$ 3.7611	\$ 490,288.05	2,000	\$ 4.3254	\$8,650.77

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/2/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/3/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/4/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/5/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0923	\$ 4,092.29	-	\$ -	\$ -
9/6/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0923	\$ 4,092.29	-	\$ -	\$ -
9/7/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/8/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/9/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/10/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/11/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/12/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/13/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/14/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/15/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/16/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/17/13	8,000	\$ 3.7000	\$ 29,600.37	7,000	\$ 4.1259	\$ 28,881.60	-	\$ -	\$ -
9/18/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.1756	\$ 4,175.58	-	\$ -	\$ -
9/19/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/20/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/21/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/22/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/23/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/24/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0558	\$ 4,055.85	-	\$ -	\$ -
9/25/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9674	\$ 3,967.35	-	\$ -	\$ -
9/26/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/27/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/28/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/29/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/30/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
Total	240,000	\$ 3.7000	\$ 888,011.22	15,000	\$ 4.0830	\$ 61,245.09	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
501 Swing-On-Storage Activity									
	INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due
	Volume	Price	Amount	Volume	Price	Amount			
9/1/13	(2,232)	\$ 3.7000	\$ (8,258.50)	-	\$ -	\$ -	16,768	\$ 61,776.44	\$ 61,776.44
9/2/13	-	\$ -	\$ -	1,175	\$ 4.1540	\$ 4,880.97	20,175	\$ 74,915.92	\$ 74,915.92
9/3/13	-	\$ -	\$ -	2,394	\$ 4.1531	\$ 9,942.48	21,394	\$ 79,977.43	\$ 79,977.43
9/4/13	(230)	\$ 3.7000	\$ (851.01)	-	\$ -	\$ -	19,770	\$ 73,081.63	\$ 73,081.63
9/5/13	(987)	\$ 4.0923	\$ (4,039.09)	-	\$ -	\$ -	22,013	\$ 81,616.51	\$ 81,616.51
9/6/13	(1,938)	\$ 3.9024	\$ (7,562.93)	-	\$ -	\$ -	21,062	\$ 78,051.49	\$ 78,051.49
9/7/13	(460)	\$ 3.7000	\$ (1,702.02)	-	\$ -	\$ -	19,540	\$ 72,014.44	\$ 72,014.44
9/8/13	-	\$ -	\$ -	2,326	\$ 4.1479	\$ 9,648.06	24,326	\$ 92,015.30	\$ 92,015.30
9/9/13	-	\$ -	\$ -	3,506	\$ 4.1470	\$ 14,539.44	23,506	\$ 88,255.90	\$ 88,255.90
9/10/13	-	\$ -	\$ -	316	\$ 4.1461	\$ 1,310.17	20,316	\$ 75,273.69	\$ 75,273.69
9/11/13	(2,335)	\$ 3.7000	\$ (8,639.61)	-	\$ -	\$ -	17,529	\$ 64,844.10	\$ 64,844.10
9/12/13	-	\$ -	\$ -	49	\$ 4.1428	\$ 203.00	20,049	\$ 74,145.93	\$ 74,145.93
9/13/13	(872)	\$ 3.7000	\$ (3,226.44)	-	\$ -	\$ -	21,128	\$ 78,172.16	\$ 78,172.16
9/14/13	(3,218)	\$ 3.7912	\$ (12,200.08)	-	\$ -	\$ -	21,782	\$ 80,750.51	\$ 80,750.51
9/15/13	(2,409)	\$ 3.8218	\$ (9,206.75)	-	\$ -	\$ -	22,591	\$ 83,743.85	\$ 83,743.85
9/16/13	-	\$ -	\$ -	1,002	\$ 4.1366	\$ 4,144.91	26,002	\$ 97,095.51	\$ 97,095.51
9/17/13	(5,473)	\$ 4.1259	\$ (22,581.28)	-	\$ -	\$ -	31,019	\$ 116,489.31	\$ 116,489.31
9/18/13	(1,984)	\$ 3.9397	\$ (7,816.42)	-	\$ -	\$ -	25,016	\$ 94,460.31	\$ 94,460.31
9/19/13	(43)	\$ 3.7000	\$ (159.10)	-	\$ -	\$ -	21,957	\$ 81,815.98	\$ 81,815.98
9/20/13	-	\$ -	\$ -	987	\$ 4.1351	\$ 4,081.37	20,987	\$ 78,240.49	\$ 78,240.49
9/21/13	(927)	\$ 3.7000	\$ (3,429.94)	-	\$ -	\$ -	23,073	\$ 85,805.22	\$ 85,805.22
9/22/13	-	\$ -	\$ -	1,178	\$ 4.1330	\$ 4,868.63	25,178	\$ 94,103.80	\$ 94,103.80
9/23/13	-	\$ -	\$ -	3,417	\$ 4.1322	\$ 14,119.59	27,417	\$ 103,354.75	\$ 103,354.75
9/24/13	(622)	\$ 4.0558	\$ (2,522.74)	-	\$ -	\$ -	26,378	\$ 98,234.24	\$ 98,234.24
9/25/13	(3,895)	\$ 3.7687	\$ (14,678.99)	-	\$ -	\$ -	23,105	\$ 85,165.95	\$ 85,165.95
9/26/13	(1,141)	\$ 3.7000	\$ (4,221.75)	-	\$ -	\$ -	22,859	\$ 83,901.62	\$ 83,901.62
9/27/13	(568)	\$ 3.7000	\$ (2,101.63)	-	\$ -	\$ -	23,432	\$ 85,743.81	\$ 85,743.81
9/28/13	-	\$ -	\$ -	2,841	\$ 4.1257	\$ 11,721.24	24,841	\$ 92,378.65	\$ 92,378.65
9/29/13	-	\$ -	\$ -	596	\$ 4.1250	\$ 2,458.48	22,596	\$ 83,115.90	\$ 83,115.90
9/30/13	-	\$ -	\$ -	797	\$ 4.1242	\$ 3,286.99	22,797	\$ 83,944.41	\$ 83,944.41
Total	(29,334)	\$ 3.8589	\$ (113,198.29)	20,584	\$ 4.1394	\$ 85,205.33	678,606	\$ 2,522,485.25	\$ 2,522,485.25

Customer Transaction Summary

National Grid Transaction Summary: August 2013									
AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	9,000	\$ 3.6206	\$ 32,585.50	5,000	\$ 3.5065	\$ 17,532.54	-	\$ -	\$ -
8/2/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.5117	\$ 14,046.62	-	\$ -	\$ -
8/3/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/4/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/5/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/6/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4139	\$ 13,655.43	-	\$ -	\$ -
8/7/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4808	\$ 13,923.09	-	\$ -	\$ -
8/8/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4447	\$ 13,778.97	-	\$ -	\$ -
8/9/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.3675	\$ 13,470.14	-	\$ -	\$ -
8/10/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/11/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/12/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/13/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4550	\$ 10,365.11	-	\$ -	\$ -
8/14/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4602	\$ 10,380.55	-	\$ -	\$ -
8/15/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.5065	\$ 7,013.01	-	\$ -	\$ -
8/16/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.4344	\$ 6,868.89	-	\$ -	\$ -
8/17/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/18/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/19/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/20/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6146	\$ 10,843.79	-	\$ -	\$ -
8/21/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6712	\$ 11,013.65	-	\$ -	\$ -
8/22/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6815	\$ 11,044.53	-	\$ -	\$ -
8/23/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6455	\$ 10,936.44	-	\$ -	\$ -
8/24/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/25/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/26/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/27/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.7175	\$ 11,152.62	-	\$ -	\$ -
8/28/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6764	\$ 11,029.09	-	\$ -	\$ -
8/29/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.7124	\$ 14,849.57	-	\$ -	\$ -
8/30/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.7227	\$ 7,445.38	-	\$ -	\$ -
8/31/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.7227	\$ 7,445.38	-	\$ -	\$ -
Total	279,000	\$ 3.6206	\$ 1,010,150.52	97,000	\$ 3.5229	\$ 341,716.54	-	#DIV/0!	\$0.00

Customer Transaction Summary

National Grid Transaction Summary: August 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6999	\$ 3,699.88	-	\$ -	\$ -
8/2/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6650	\$ 3,664.96	-	\$ -	\$ -
8/3/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/4/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/5/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/6/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6132	\$ 3,613.17	-	\$ -	\$ -
8/7/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6184	\$ 3,618.39	-	\$ -	\$ -
8/8/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5762	\$ 3,576.24	-	\$ -	\$ -
8/9/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5244	\$ 3,524.45	-	\$ -	\$ -
8/10/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/11/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/12/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/13/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6055	\$ 3,605.54	-	\$ -	\$ -
8/14/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5794	\$ 3,579.45	-	\$ -	\$ -
8/15/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6152	\$ 3,615.18	-	\$ -	\$ -
8/16/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5521	\$ 3,552.14	-	\$ -	\$ -
8/17/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/18/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/19/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/20/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7509	\$ 3,750.88	-	\$ -	\$ -
8/21/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7798	\$ 3,779.78	-	\$ -	\$ -
8/22/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7874	\$ 3,787.41	-	\$ -	\$ -
8/23/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7898	\$ 3,789.82	-	\$ -	\$ -
8/24/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/25/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/26/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/27/13	7,000	\$ 3.5588	\$ 24,911.29	2,000	\$ 3.8818	\$ 7,763.64	-	\$ -	\$ -
8/28/13	7,000	\$ 3.5588	\$ 24,911.29	2,000	\$ 3.8369	\$ 7,673.84	-	\$ -	\$ -
8/29/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8163	\$ 3,816.32	-	\$ -	\$ -
8/30/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8549	\$ 3,854.86	-	\$ -	\$ -
8/31/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8549	\$ 3,854.86	-	\$ -	\$ -
Total	217,000	\$ 3.5588	\$ 772,250.10	33,000	\$ 3.6867	\$ 121,660.71	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: August 2013										
501 Swing-On-Storage Activity										
INJECTIONS				WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due	
Volume	Price	Amount	Volume	Price	Amount					
8/1/13	(1,991)	\$ 3.6296	\$ (7,226.61)	-	\$ -	\$ -	20,009	\$ 71,502.60	\$ 71,502.60	
8/2/13	(1,100)	\$ 3.6553	\$ (4,020.84)	-	\$ -	\$ -	19,900	\$ 71,187.54	\$ 71,187.54	
8/3/13	(1,033)	\$ 3.6208	\$ (3,740.24)	-	\$ -	\$ -	19,967	\$ 71,240.68	\$ 71,240.68	
8/4/13	(725)	\$ 3.6228	\$ (2,626.53)	-	\$ -	\$ -	20,275	\$ 72,354.39	\$ 72,354.39	
8/5/13	-	\$ -	\$ -	1,640	\$ 4.1922	\$ 6,875.19	22,640	\$ 81,856.11	\$ 81,856.11	
8/6/13	(472)	\$ 3.6132	\$ (1,705.42)	-	\$ -	\$ -	20,528	\$ 73,059.98	\$ 73,059.98	
8/7/13	-	\$ -	\$ -	1,862	\$ 4.1895	\$ 7,800.93	22,862	\$ 82,839.21	\$ 82,839.21	
8/8/13	-	\$ -	\$ -	143	\$ 4.1885	\$ 598.95	21,143	\$ 75,450.95	\$ 75,450.95	
8/9/13	(1,579)	\$ 3.5370	\$ (5,584.97)	-	\$ -	\$ -	19,421	\$ 68,906.41	\$ 68,906.41	
8/10/13	(2,114)	\$ 3.5535	\$ (7,512.19)	-	\$ -	\$ -	17,886	\$ 63,835.68	\$ 63,835.68	
8/11/13	(1,768)	\$ 3.5525	\$ (6,280.86)	-	\$ -	\$ -	18,232	\$ 65,067.01	\$ 65,067.01	
8/12/13	-	\$ -	\$ -	32	\$ 4.1780	\$ 133.70	20,032	\$ 71,481.56	\$ 71,481.56	
8/13/13	-	\$ -	\$ -	156	\$ 4.1770	\$ 651.61	20,156	\$ 72,119.06	\$ 72,119.06	
8/14/13	(184)	\$ 3.5794	\$ (658.62)	-	\$ -	\$ -	19,816	\$ 70,798.17	\$ 70,798.17	
8/15/13	-	\$ -	\$ -	2,210	\$ 4.1748	\$ 9,226.20	21,210	\$ 77,351.18	\$ 77,351.18	
8/16/13	-	\$ -	\$ -	1,216	\$ 4.1737	\$ 5,075.26	20,216	\$ 72,993.10	\$ 72,993.10	
8/17/13	-	\$ -	\$ -	1,546	\$ 4.1727	\$ 6,451.03	20,546	\$ 74,284.94	\$ 74,284.94	
8/18/13	-	\$ -	\$ -	1,940	\$ 4.1717	\$ 8,093.12	20,940	\$ 75,927.03	\$ 75,927.03	
8/19/13	-	\$ -	\$ -	2,217	\$ 4.1707	\$ 9,246.44	21,217	\$ 77,080.35	\$ 77,080.35	
8/20/13	-	\$ -	\$ -	1,909	\$ 4.1697	\$ 7,959.94	21,909	\$ 80,051.40	\$ 80,051.40	
8/21/13	-	\$ -	\$ -	342	\$ 4.1687	\$ 1,425.69	20,342	\$ 73,715.91	\$ 73,715.91	
8/22/13	(871)	\$ 3.7874	\$ (3,298.83)	-	\$ -	\$ -	19,129	\$ 69,029.90	\$ 69,029.90	
8/23/13	-	\$ -	\$ -	1,907	\$ 4.1662	\$ 7,944.96	21,907	\$ 80,168.01	\$ 80,168.01	
8/24/13	-	\$ -	\$ -	1,207	\$ 4.1652	\$ 5,027.41	21,207	\$ 77,005.78	\$ 77,005.78	
8/25/13	-	\$ -	\$ -	702	\$ 4.1642	\$ 2,923.28	20,702	\$ 74,901.65	\$ 74,901.65	
8/26/13	(521)	\$ 3.7613	\$ (1,959.64)	-	\$ -	\$ -	19,479	\$ 70,018.72	\$ 70,018.72	
8/27/13	(1,475)	\$ 3.8818	\$ (5,725.68)	-	\$ -	\$ -	19,525	\$ 70,687.37	\$ 70,687.37	
8/28/13	(379)	\$ 3.8369	\$ (1,454.19)	-	\$ -	\$ -	20,621	\$ 74,745.53	\$ 74,745.53	
8/29/13	-	\$ -	\$ -	2,101	\$ 4.1594	\$ 8,738.95	23,101	\$ 84,901.63	\$ 84,901.63	
8/30/13	-	\$ -	\$ -	1,985	\$ 4.1584	\$ 8,254.52	20,985	\$ 77,051.55	\$ 77,051.55	
8/31/13	-	\$ -	\$ -	259	\$ 4.1575	\$ 1,076.79	19,259	\$ 69,873.81	\$ 69,873.81	
Total	(14,212)	\$ 3.6444	\$ (51,794.62)	23,374	\$ 4.1715	\$ 97,503.95	635,162	\$ 2,291,487.20	\$ 2,291,487.20	

Customer Transaction Summary

National Grid Transaction Summary: July 2013									
AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5992	\$ 10,797.47	-	\$ -	\$ -
7/2/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6249	\$ 10,874.68	-	\$ -	\$ -
7/3/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6558	\$ 10,967.32	-	\$ -	\$ -
7/4/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5837	\$ 10,751.14	-	\$ -	\$ -
7/5/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5837	\$ 10,751.14	-	\$ -	\$ -
7/6/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/7/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/8/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/9/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8359	\$ 3,835.93	-	\$ -	\$ -
7/10/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/11/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
7/12/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
7/13/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/14/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/15/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/16/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/17/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/18/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/19/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/20/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/21/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/22/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/23/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/24/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/25/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/26/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8153	\$ 3,815.34	-	\$ -	\$ -
7/27/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/28/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/29/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/30/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5065	\$ 10,519.52	-	\$ -	\$ -
7/31/13	10,000	\$ 3.7414	\$ 37,413.84	4,000	\$ 3.5219	\$ 14,087.80	-	\$ -	\$ -
Total	310,000	\$ 3.7414	\$ 1,159,828.91	44,000	\$ 3.6459	\$ 160,421.74	-	#DIV/0!	\$0.00

Customer Transaction Summary

National Grid Transaction Summary: July 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8129	\$ 3,812.90	-	\$ -	\$ -
7/2/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8147	\$ 3,814.69	-	\$ -	\$ -
7/3/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8429	\$ 3,842.87	-	\$ -	\$ -
7/4/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7821	\$ 3,782.07	-	\$ -	\$ -
7/5/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7821	\$ 3,782.07	-	\$ -	\$ -
7/6/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/7/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/8/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/9/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/10/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/11/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/12/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/13/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/14/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/15/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/16/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/17/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/18/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/19/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/20/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/21/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/22/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/23/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/24/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/25/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/26/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/27/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/28/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/29/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/30/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7421	\$ 3,742.14	-	\$ -	\$ -
7/31/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7731	\$ 3,773.12	-	\$ -	\$ -
Total	217,000	\$ 3.8205	\$ 829,050.44	13,000	\$ 3.8115	\$ 49,548.91	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: July 2013										
501 Swing-On-Storage Activity										
INJECTIONS				WITHDRAWALS			Total	Total		
Volume	Price	Amount		Volume	Price	Amount	Delivered	Delivered	Amount Due	
							Volume	Amount		
7/1/13	(1,751)	\$ 3.8162	\$ (6,682.10)	-	\$ -	\$ -	19,249	\$ 72,085.66	\$	72,085.66
7/2/13	-	\$ -	\$ -	1,548	\$ 4.2301	\$ 6,548.16	22,548	\$ 85,394.92	\$	85,394.92
7/3/13	(1,546)	\$ 3.8350	\$ (5,928.87)	-	\$ -	\$ -	19,454	\$ 73,038.73	\$	73,038.73
7/4/13	(4,507)	\$ 3.8120	\$ (17,180.60)	-	\$ -	\$ -	16,493	\$ 61,510.02	\$	61,510.02
7/5/13	(3,720)	\$ 3.8102	\$ (14,173.85)	-	\$ -	\$ -	17,280	\$ 64,516.76	\$	64,516.76
7/6/13	(3,278)	\$ 3.8130	\$ (12,498.89)	-	\$ -	\$ -	17,722	\$ 66,313.51	\$	66,313.51
7/7/13	(1,106)	\$ 3.7981	\$ (4,200.75)	-	\$ -	\$ -	19,894	\$ 74,611.66	\$	74,611.66
7/8/13	-	\$ -	\$ -	102	\$ 4.2176	\$ 430.19	21,102	\$ 79,242.60	\$	79,242.60
7/9/13	-	\$ -	\$ -	324	\$ 4.2170	\$ 1,366.31	18,324	\$ 69,359.64	\$	69,359.64
7/10/13	-	\$ -	\$ -	621	\$ 4.2165	\$ 2,618.42	18,621	\$ 70,616.89	\$	70,616.89
7/11/13	-	\$ -	\$ -	1,777	\$ 4.2159	\$ 7,491.64	19,777	\$ 75,500.41	\$	75,500.41
7/12/13	-	\$ -	\$ -	2,166	\$ 4.2153	\$ 9,130.41	20,166	\$ 77,051.67	\$	77,051.67
7/13/13	-	\$ -	\$ -	1,641	\$ 4.2148	\$ 6,916.44	19,641	\$ 74,853.14	\$	74,853.14
7/14/13	(1,173)	\$ 3.8205	\$ (4,481.46)	-	\$ -	\$ -	16,827	\$ 63,455.25	\$	63,455.25
7/15/13	-	\$ -	\$ -	933	\$ 4.2130	\$ 3,930.73	18,933	\$ 71,867.43	\$	71,867.43
7/16/13	(290)	\$ 3.8205	\$ (1,107.95)	-	\$ -	\$ -	17,710	\$ 66,890.52	\$	66,890.52
7/17/13	(968)	\$ 3.8205	\$ (3,698.25)	-	\$ -	\$ -	17,032	\$ 64,300.22	\$	64,300.22
7/18/13	(1,139)	\$ 3.8205	\$ (4,351.56)	-	\$ -	\$ -	15,861	\$ 59,805.84	\$	59,805.84
7/19/13	-	\$ -	\$ -	1,319	\$ 4.2095	\$ 5,552.34	18,319	\$ 69,709.74	\$	69,709.74
7/20/13	-	\$ -	\$ -	2,546	\$ 4.2090	\$ 10,716.04	19,546	\$ 74,873.44	\$	74,873.44
7/21/13	-	\$ -	\$ -	3,105	\$ 4.2084	\$ 13,067.20	20,105	\$ 77,224.60	\$	77,224.60
7/22/13	-	\$ -	\$ -	2,183	\$ 4.2079	\$ 9,185.85	19,183	\$ 73,343.25	\$	73,343.25
7/23/13	-	\$ -	\$ -	5	\$ 4.2074	\$ 21.04	17,005	\$ 64,178.43	\$	64,178.43
7/24/13	-	\$ -	\$ -	2,151	\$ 4.2068	\$ 9,048.90	19,151	\$ 73,206.30	\$	73,206.30
7/25/13	-	\$ -	\$ -	5,702	\$ 4.2063	\$ 23,984.32	22,702	\$ 88,141.72	\$	88,141.72
7/26/13	-	\$ -	\$ -	3,840	\$ 4.2058	\$ 16,150.13	21,840	\$ 84,122.86	\$	84,122.86
7/27/13	-	\$ -	\$ -	1,526	\$ 4.2052	\$ 6,417.17	20,526	\$ 78,100.92	\$	78,100.92
7/28/13	-	\$ -	\$ -	42	\$ 4.2047	\$ 176.60	19,042	\$ 71,860.35	\$	71,860.35
7/29/13	-	\$ -	\$ -	2,008	\$ 4.2041	\$ 8,441.93	21,008	\$ 80,125.68	\$	80,125.68
7/30/13	-	\$ -	\$ -	320	\$ 4.2036	\$ 1,345.16	21,320	\$ 79,764.21	\$	79,764.21
7/31/13	(1,824)	\$ 3.7945	\$ (6,921.22)	-	\$ -	\$ -	20,176	\$ 75,097.09	\$	75,097.09
Total	(21,302)	\$ 3.8130	\$ (81,225.49)	33,859	\$ 4.2098	\$ 142,538.96	596,557	\$ 2,260,163.46	\$	2,260,163.46

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
04/01/2013			126802	Optimization - NEC			58,383	\$240,163.20
			129768	Optimization - NEC			23,687	\$109,410.36
			128593	Optimization - NEC			24,511	\$103,375.00
			128594	Optimization - NEC			18,889	\$79,713.08
			129021				51,467	\$223,107.25
		commodity						8,051
		Storage Injection Charges						\$ -
		PROXY			325,290	\$ 1,484,409.08		
		APRIL FINAL CLOSE TOTAL			325,290	\$ 1,484,409.08	176,937	\$ 763,819.77

MAY								
05/01/2013			130377	Optimization - NEC			248,280	\$1,064,589.60
05/01/2013			130520	Optimization - NEC			375,907	\$1,595,628.90
05/01/2013			130521	Optimization - NEC			40,947	\$174,497.62
		Commodity Charges						\$24,604.62
		Storage Injection Charges						\$ -
		PROXY			333,994	\$1,606,272.41		
		MAY FINAL CLOSE TOTAL			333,994	\$ 1,606,272.41	665,134	\$ 2,859,320.74

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

JUNE

06/01/2013	██████████	133664 Optimization - NEC	89,026	\$	379,022.31	
	commodity				\$2,650.85	
	Storage Injection Charges			\$	-	
	Storage Injection Charges (PPA April & May)			\$	-	
	PROXY	335,250	\$	1,480,319.54		
	JUNE FINAL CLOSE TOTAL	<u>335,250</u>	<u>\$</u>	<u>1,480,319.54</u>	<u>89,026</u>	<u>\$ 381,673.16</u>
		-	501 swing in	-	physical storage file	
		335,250		89,026	difference - day 29	

JULY

07/01/2013	██████████ 0	136735	106,826	\$	387,364.45	
	commodity			\$	2,676.66	
	commodity (PPA-June13)				\$2,650.85	
	Storage Injection Charges			\$	-	
	PROXY INJECTIONS	327,298	\$	387,364.45	0	\$ -
	July FINAL CLOSE TOTAL	<u>327,298</u>	<u>\$</u>	<u>387,364.45</u>	<u>106,826</u>	<u>\$ 392,691.96</u>

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

AUGUST

08/01/2013	[REDACTED]	139870		217,372	\$717,103.78
08/01/2013	[REDACTED]	139877		85,938	\$276,112.42

Storage Injection Charges				\$	5,505.50
Commodity charges					\$8,529.46
PROXY		323,888	\$	1,186,149.42	

AUGUST FINAL CLOSE TOTAL		<u>323,888</u>	<u>\$</u>	<u>1,186,149.42</u>	<u>303,310</u>	<u>\$</u>	<u>1,007,251.16</u>
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SEPTEMBER

09/01/2013	[REDACTED]	143320	Optimization - NEC	239,988	\$826,693.80
09/01/2013	[REDACTED]	143419	Optimization - NEC	30,987	\$107,785.44
09/01/2013	[REDACTED]	143420	Optimization - NEC	2,552	\$8,898.72

Storage Injection Charges				\$	-
Commodity charges					\$6,070.83
PROXY		333,120	\$	1,254,138.04	

FINAL CLOSE TOTAL		<u>333,120</u>	<u>\$</u>	<u>1,254,138.04</u>	<u>273,527</u>	<u>\$</u>	<u>943,377.96</u>
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Customer and Inventory Costs

	A	B	C	D	E	F	G	H
1	Narragansett Storage Summary							
2	National Grid Natural Gas Portfolio Management Plan							
3								
4								
5	DATE	PAPER			ACTUAL			Actual - Paper (dt)
6								
7	APRIL							
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG
9	FSMA 501	283,444	\$ 1,089,126.11	\$ 3.8425		349,769	\$ 1,438,777.33	\$ 4.1135
10	FSMA 62918	81,296	\$ 293,145.81	\$ 3.6059		92,032	\$ 390,308.47	\$ 4.2410
11	FSS-1 400515	24,891	\$ 94,424.56	\$ 3.7935		36,410	\$ 149,920.83	\$ 4.1176
12	GSS 300168	39,003	\$ 144,964.48	\$ 3.7168		71,681	\$ 294,196.04	\$ 4.1042
13	GSS 300169	83,806	\$ 327,316.59	\$ 3.9056		119,677	\$ 492,802.04	\$ 4.1178
14	GSS 300170	121,313	\$ 464,994.85	\$ 3.8330		243,055	\$ 997,827.10	\$ 4.1054
15	GSS 300171	45,684	\$ 176,938.98	\$ 3.8731		73,769	\$ 305,092.86	\$ 4.1358
16	GSSTE 600045	1,042,994	\$ 4,529,602.61	\$ 4.3429		1,156,503	\$ 4,754,102.25	\$ 4.1108
17	SS-1 400185	27,971	\$ 109,387.98	\$ 3.9108		37,467	\$ 154,154.27	\$ 4.1144
18	SS-1 400221	625,471	\$ 2,470,124.54	\$ 3.9492		750,091	\$ 3,087,948.25	\$ 4.1168
19	TCO 9630	69,699	\$ 244,198.07	\$ 3.5036		53,676	\$ 221,245.50	\$ 4.1219
20	Total	2,445,572	9,944,224.56	\$ 4.0662		2,984,130	\$ 12,286,374.94	\$ 4.1172
21								538,558
22								
23	MAY							
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG
25	FSMA 501	327,134	\$ 1,307,033.39	\$ 3.9954		420,508	\$ 1,750,462.78	\$ 4.1627
26	FSMA 62918	100,936	\$ 378,515.04	\$ 3.7500		117,251	\$ 489,178.81	\$ 4.1721
27	FSS-1 400515	29,675	\$ 115,771.26	\$ 3.9013		43,026	\$ 178,489.21	\$ 4.1484
28	GSS 300168	58,111	\$ 229,353.13	\$ 3.9468		97,349	\$ 405,989.42	\$ 4.1705
29	GSS 300169	104,613	\$ 421,753.61	\$ 4.0316		153,994	\$ 640,955.95	\$ 4.1622
30	GSS 300170	182,568	\$ 735,521.68	\$ 4.0288		324,740	\$ 1,353,517.86	\$ 4.1680
31	GSS 300171	69,434	\$ 283,552.60	\$ 4.0838		104,797	\$ 437,736.38	\$ 4.1770
32	GSSTE 600045	1,104,858	\$ 4,806,619.45	\$ 4.3504		1,263,121	\$ 5,222,088.28	\$ 4.1343
33	SS-1 400185	31,421	\$ 124,812.69	\$ 3.9723		40,451	\$ 167,154.10	\$ 4.1323
34	SS-1 400221	695,916	\$ 2,790,005.93	\$ 4.0091		938,231	\$ 3,901,565.14	\$ 4.1584
35	TCO 9630	91,647	\$ 338,861.99	\$ 3.6975		104,268	\$ 439,506.80	\$ 4.2152
36	Total	2,796,313	11,531,800.77	\$ 4.1239		3,607,736	\$ 14,986,644.73	\$ 4.1540
37			(3,454,843.96)					811,423
38								
39	JUNE							
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG
41	FSMA 501	377,616	\$ 1,528,436.73	\$ 4.0476		429,622	\$ 1,788,458.91	\$ 4.1629
42	FSMA 62918	116,590	\$ 448,230.57	\$ 3.8445		113,610	\$ 472,001.15	\$ 4.1546
43	FSS-1 400515	34,481	\$ 137,250.27	\$ 3.9805		43,801	\$ 182,075.21	\$ 4.1569
44	GSS 300168	75,931	\$ 307,486.70	\$ 4.0496		100,991	\$ 420,083.05	\$ 4.1596
45	GSS 300169	123,123	\$ 505,942.64	\$ 4.1092		159,436	\$ 663,143.79	\$ 4.1593
46	GSS 300170	239,718	\$ 986,101.57	\$ 4.1136		337,580	\$ 1,404,303.76	\$ 4.1599
47	GSS 300171	91,604	\$ 383,242.23	\$ 4.1837		112,819	\$ 469,894.46	\$ 4.1650
48	GSSTE 600045	1,147,788	\$ 4,999,658.49	\$ 4.3559		1,264,510	\$ 5,253,027.74	\$ 4.1542
49	SS-1 400185	34,996	\$ 140,821.89	\$ 4.0239		41,223	\$ 171,365.50	\$ 4.1570
50	SS-1 400221	777,658	\$ 3,157,255.18	\$ 4.0600		950,143	\$ 3,948,868.04	\$ 4.1561
51	TCO 9630	113,607	\$ 433,577.66	\$ 3.8165		122,358	\$ 511,077.16	\$ 4.1769
52	Total	3,133,112	13,028,003.93	\$ 4.1582		3,676,093	\$ 15,284,298.77	\$ 4.1578
53								542,981

Customer and Inventory Costs

5	A	B	C	D	E	F	G	H
5	DATE		PAPER			ACTUAL		Actual - Paper (dt)
54	JULY							
55	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
56	FSMA 501	399,129	\$1,603,541.77	\$ 4.0176	436,513	\$1,795,275.71	4.1128	37,384
57	FSMA 62918	137,329	\$527,700.35	\$ 3.8426	113,824	\$ 473,098.27	4.1564	(23,505)
58	FSS-1 400515	39,289	\$156,364.56	\$ 3.9799	43,770	\$ 181,984.99	4.1578	4,481
59	GSS 300168	93,539	\$376,083.95	\$ 4.0206	100,991	\$ 419,895.96	4.1578	7,452
60	GSS 300169	141,289	\$579,384.14	\$ 4.1007	163,868	\$ 679,160.96	4.1446	22,579
61	GSS 300170	296,231	\$1,206,264.91	\$ 4.0720	337,580	\$ 1,403,575.37	4.1578	41,349
62	GSS 300171	113,552	\$470,926.68	\$ 4.1472	118,834	\$ 491,148.26	4.1331	5,282
63	GSSTE 600045	1,187,716	\$5,159,174.84	\$ 4.3438	1,301,490	\$ 5,393,236.70	4.1439	113,774
64	SS-1 400185	38,565	\$155,035.08	\$ 4.0201	41,194	\$ 171,274.61	4.1578	2,629
65	SS-1 400221	864,658	\$3,503,517.89	\$ 4.0519	948,704	\$ 3,944,490.68	4.1578	84,046
66	TCO 9630	135,586	\$516,704.44	\$ 3.8109	140,214	\$ 574,264.19	4.0956	4,628
67	Total	3,446,883	14,254,698.61	\$ 4.1355	3,746,982	\$ 15,527,405.69	4.1440	300,099
68								
69								
70								
71								
72	AUGUST							
73	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
74	FSMA 501	420,576	1,671,068.63	\$ 3.9733	517,347	\$2,073,983.30	4.0089	96,771
75	FSMA 62918	158,068	601,724.06	\$ 3.8067	195,157	\$741,779.75	3.8009	37,089
76	FSS-1 400515	44,094	174,231.16	\$ 3.9514	44,030	\$182,219.76	4.1385	(64)
77	GSS 300168	111,147	440,004.51	\$ 3.9588	119,631	\$480,405.23	4.0157	8,484
78	GSS 300169	159,455	647,995.31	\$ 4.0638	170,277	\$700,348.57	4.1130	10,822
79	GSS 300170	352,775	1,411,530.94	\$ 4.0012	399,864	\$1,605,760.26	4.0158	47,089
80	GSS 300171	135,500	552,900.27	\$ 4.0804	142,444	\$570,850.89	4.0075	6,944
81	GSSTE 600045	1,227,644	5,308,301.93	\$ 4.3240	1,301,490	\$5,393,344.10	4.1440	73,846
82	SS-1 400185	42,131	168,320.50	\$ 3.9952	42,233	\$174,133.48	4.1232	102
83	SS-1 400221	951,783	3,827,865.44	\$ 4.0218	954,617	\$3,950,495.24	4.1383	2,834
84	TCO 9630	157,534	594,558.38	\$ 3.7742	158,070	\$640,340.87	4.0510	536
85	Total	3,760,707	15,398,501.12	4.0946	4,045,160	\$ 16,513,661.45	4.0823	284,453
86								
87								
88	SEPTEMBER							
89	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
90	FSMA 501	468,829	\$ 1,847,503.46	3.9407	517,632	\$ 2,098,422.37	4.0539	48,803
91	FSMA 62918	178,798	\$ 677,896.44	3.7914	200,641	\$ 815,880.47	4.0664	21,843
92	FSS-1 400515	48,890	\$ 192,590.95	3.9393	50,392	\$ 201,983.25	4.0082	1,502
93	GSS 300168	128,757	\$ 505,804.27	3.9284	140,453	\$ 561,219.32	3.9958	11,696
94	GSS 300169	177,635	\$ 718,642.79	4.0456	187,946	\$ 756,941.90	4.0274	10,311
95	GSS 300170	409,295	\$ 1,622,717.92	3.9647	453,001	\$ 1,818,277.06	4.0138	43,706
96	GSS 300171	157,430	\$ 637,175.06	4.0474	173,785	\$ 691,150.56	3.9770	16,355
97	GSSTE 600045	1,267,574	\$ 5,461,748.92	4.3088	1,302,104	\$ 5,315,254.44	4.0821	34,530
98	SS-1 400185	45,729	\$ 182,118.85	3.9826	47,553	\$ 191,003.00	4.0166	1,824
99	SS-1 400221	1,037,055	\$ 4,154,311.49	4.0059	1,029,055	\$ 4,152,029.31	4.0348	(8,000)
100	TCO 9630	179,494	\$ 674,249.03	3.7564	179,520	\$ 720,336.93	4.0126	26
101	Total	4,099,486	16,674,759.19	4.0675	4,282,082	\$ 17,322,498.61	4.0453	182,596
102								

July 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 0 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JULY MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.8% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

August 2013
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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,865 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity AUGUST MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,865 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

September 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

Realized Financial Transactions													
as of May, 2013													
Groupdesc	Beq time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
	May-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
	May-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
	May-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
	May-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		486949		3187.23
	May-13	130559	NG OTC Swap	NARRAGANSETT		41390.39214	224017	SWAP	Optimization - NEC		0	4.152	-551256.89
	May-13	130559	NG OTC Swap	NARRAGANSETT		41390.39214	224017	SWAP	Optimization - NEC		132769		552319.04
	May-13	130666	NG OTC Swap	NARRAGANSETT		41390.63341	224367	SWAP	Optimization - NEC		0	4.152	-1470555.36
	May-13	130666	NG OTC Swap	NARRAGANSETT		41390.63341	224367	SWAP	Optimization - NEC		354180	4.158	1472680.44
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		410893		158678.75
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		33000		762
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		33000		762
	June-13	125940	NG OTC Swap	NARRAGANSETT		41352.65436	208155	SWAP	Optimization - NEC		0	4.148	-74664
	June-13	125940	NG OTC Swap	NARRAGANSETT		41352.65436	208155	SWAP	Optimization - NEC		18000	4.004	-72072
	June-13	129069	NG OTC Swap	NARRAGANSETT		41376.64465	218587	SWAP	Optimization - NEC		0	4.148	62220
	June-13	129069	NG OTC Swap	NARRAGANSETT		41376.64465	218587	SWAP	Optimization - NEC		15000	4.27	-64050
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		56500		-2891
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		56500		-2891
	June-13	125286	NG OTC Swap	NARRAGANSETT		41326.36367	205094	SWAP	Optimization - NEC		0	4.148	-53924
	June-13	125286	NG OTC Swap	NARRAGANSETT		41326.36367	205094	SWAP	Optimization - NEC		13000	3.44	44720
	June-13	125300	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		5000	3.71	-18550
	June-13	125300	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		0	4.148	20740
	June-13	125817	NG OTC Swap	NARRAGANSETT		41352.38874	207781	SWAP	Optimization - NEC		0	4.148	51850
	June-13	125817	NG OTC Swap	NARRAGANSETT		41352.38874	207781	SWAP	Optimization - NEC		12500	3.93	-49125
	June-13	125989	NG OTC Swap	NARRAGANSETT		41353.39889	208241	SWAP	Optimization - NEC		11000	3.95	-43450
	June-13	125989	NG OTC Swap	NARRAGANSETT		41353.39889	208241	SWAP	Optimization - NEC		0	4.148	45628
	June-13	128964	NG OTC Swap	NARRAGANSETT		41376.4045	218413	SWAP	Optimization - NEC		0	4.148	62220
	June-13	128964	NG OTC Swap	NARRAGANSETT		41376.4045	218413	SWAP	Optimization - NEC		15000	4.2	-63000
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000		5256
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000		5256
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		0	4.148	49776
	June-13	124956	NG OTC Swap	NARRAGANSETT		41341.62267	203568	SWAP	Optimization - NEC		12000	3.71	-44520
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		25000		12500
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		25000		12500
	June-13	124570	NG OTC Swap	NARRAGANSETT		41339.40245	202423	SWAP	Optimization - NEC		0	4.148	62220
	June-13	124570	NG OTC Swap	NARRAGANSETT		41339.40245	202423	SWAP	Optimization - NEC		15000	3.6	-54000
	June-13	124683	NG OTC Swap	NARRAGANSETT		41339.65865	202668	SWAP	Optimization - NEC		5000	3.565	-17825
	June-13	124683	NG OTC Swap	NARRAGANSETT		41339.65865	202668	SWAP	Optimization - NEC		0	4.148	20740
	June-13	125502	NG OTC Swap	NARRAGANSETT		41347.64731	205655	SWAP	Optimization - NEC		0	4.148	20740
	June-13	125502	NG OTC Swap	NARRAGANSETT		41347.64731	205655	SWAP	Optimization - NEC		5000	3.875	-19375
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000		2480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000		2480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		0	4.148	41480
	June-13	125624	NG OTC Swap	NARRAGANSETT		41348.64435	206500	SWAP	Optimization - NEC		10000	3.9	-39000
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		274393		140571.75
	June-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		274393		140571.75
	June-13	120378	NG OTC Swap	NARRAGANSETT		41302.45436	184801	SWAP	Optimization - NEC		0	4.148	35826.23
	June-13	120378	NG OTC Swap	NARRAGANSETT		41302.45436	184801	SWAP	Optimization - NEC		80961	3.495	-282958.7
	June-13	121978	NG OTC Swap	NARRAGANSETT		41316.40694	191388	SWAP	Optimization - NEC		0	4.148	82960
	June-13	121978	NG OTC Swap	NARRAGANSETT		41316.40694	191388	SWAP	Optimization - NEC		20000	3.41	-68200
	June-13	122122	NG OTC Swap	NARRAGANSETT		41317.39088	192679	SWAP	Optimization - NEC		0	4.148	91256
	June-13	122122	NG OTC Swap	NARRAGANSETT		41317.39088	192679	SWAP	Optimization - NEC		22000	3.455	-76010
	June-13	122308	NG OTC Swap	NARRAGANSETT		41318.39986	193243	SWAP	Optimization - NEC		10000	3.435	-34500
	June-13	122308	NG OTC Swap	NARRAGANSETT		41318.39986	193243	SWAP	Optimization - NEC		0	4.148	41480
	June-13	122659	NG OTC Swap	NARRAGANSETT		41320.43081	194254	SWAP	Optimization - NEC		0	4.148	66368
	June-13	122659	NG OTC Swap	NARRAGANSETT		41320.43081	194254	SWAP	Optimization - NEC		16000	3.36	-53760
	June-13	122787	NG OTC Swap	NARRAGANSETT		41324.41047	194808	SWAP	Optimization - NEC		17000	3.395	-57715
	June-13	122787	NG OTC Swap	NARRAGANSETT		41324.41047	194808	SWAP	Optimization - NEC		0	4.148	70516
	June-13	122968	NG OTC Swap	NARRAGANSETT		41325.45513	195970	SWAP	Optimization - NEC		0	4.148	20740
	June-13	122968	NG OTC Swap	NARRAGANSETT		41325.45513	195970	SWAP	Optimization - NEC		5000	3.445	-17225
	June-13	123068	NG OTC Swap	NARRAGANSETT		41326.40622	196660	SWAP	Optimization - NEC		12000	3.405	-40860
	June-13	123068	NG OTC Swap	NARRAGANSETT		41326.40622	196660	SWAP	Optimization - NEC		0	4.148	49776
	June-13	124710	NG OTC Swap	NARRAGANSETT		41340.39439	202834	SWAP	Optimization - NEC		0	4.148	45238
	June-13	124710	NG OTC Swap	NARRAGANSETT		41340.39439	202834	SWAP	Optimization - NEC		11000	3.58	-39380
	June-13	125520	NG OTC Swap	NARRAGANSETT		41348.40168	205935	SWAP	Optimization - NEC		17500	3.96	-69300
	June-13	125520	NG OTC Swap	NARRAGANSETT		41348.40168	205935	SWAP	Optimization - NEC		0	4.148	72590
	June-13	126137	NG OTC Swap	NARRAGANSETT		41354.39684	208614	SWAP	Optimization - NEC		0	4.148	20740
	June-13	126137	NG OTC Swap	NARRAGANSETT		41354.39684	208614	SWAP	Optimization - NEC		5000	4.03	-20150
	June-13	126165	NG OTC Swap	NARRAGANSETT		41354.44405	208807	SWAP	Optimization - NEC		13000	3.977	-51701
	June-13	126165	NG OTC Swap	NARRAGANSETT		41354.44405	208807	SWAP	Optimization - NEC		0	4.148	53924
	June-13	127836	NG OTC Swap	NARRAGANSETT		41369.40991	214939	SWAP	Optimization - NEC		0	4.148	20740
	June-13	127836	NG OTC Swap	NARRAGANSETT		41369.40991	214939	SWAP	Optimization - NEC		5000	4.055	-20275
	June-13	127990	NG OTC Swap	NARRAGANSETT		41372.42475	215342	SWAP	Optimization - NEC		0	4.148	20740
	June-13	127990	NG OTC Swap	NARRAGANSETT		41372.42475	215342	SWAP	Optimization - NEC		5000	4.18	-20900
	June-13	128110	NG OTC Swap	NARRAGANSETT		41373.38505	215959	SWAP	Optimization - NEC		0	4.148	20740
	June-13	128110	NG OTC Swap	NARRAGANSETT		41373.38505	215959	SWAP	Optimization - NEC		5000	4.075	-20375
	June-13	128443	NG OTC Swap	NARRAGANSETT		41374.39853	216813	SWAP	Optimization - NEC		6000	4.125	-24750
	June-13	128443	NG OTC Swap	NARRAGANSETT		41374.39853	216813	SWAP	Optimization - NEC		0	4.148	24888
	June-13	134206	NG OTC Swap	NARRAGANSETT		41423.40623	238258	SWAP	Optimization - NEC		0	4.148	-99269.94
	June-13	134206	NG OTC Swap	NARRAGANSETT		41423.40623	238258	SWAP	Optimization - NEC		23932	4.13	98839.16
	July-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		377279		14928.08
	July-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		377279		14928.08
	July-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		377279		14928.08
	July-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		19279		-2946.92
	July-13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		19279		-2946.92
	July-13	129256	NG OTC Swap	NARRAGANSETT		41379.6391	219247	SWAP	Optimization - NEC		5000	4.205	-21025
	July-13	129256	NG OTC Swap	NARRAGANSETT		41379.6391	219247	SWAP	Optimization - NEC		0	3.707	18535
	July-13	136750											

Table with columns: Date, Trade, Trade Type, Company, Position, Position Type, Portfolio, Strategy2, Quantity, Price, Debit - Credit. Contains multiple rows of transaction data.

Table with columns: Beg time, Trade, Trade Type, Company, Trade Date, Position, Position Type, Portfolio, Strategy2, Quantity, Price, Debit - Credit. Contains multiple rows of transaction data.

Table with columns: Beg time, Trade, Trade Type, Company, Trade Date, Position, Position Type, Portfolio, Strategy2, Quantity, Price, Debit - Credit. Contains multiple rows of transaction data.

Realized Financial Transactions

41518	142440	NG OTC Swap	NARRAGANSETT	41,507	269341	SWAP	Optimization - NEC	0	3.567	29249.4
41518	142440	NG OTC Swap	NARRAGANSETT	41,507	269341	SWAP	Optimization - NEC	8200	3.47	-28454
41518		NG OTC Swap	NARRAGANSETT			SWAP	Optimization - NEC	255844		27011.41
41518		NG OTC Swap	NARRAGANSETT			SWAP	Optimization - NEC	255844		27011.41
41518	140249	NG OTC Swap	NARRAGANSETT	41,486	261695	SWAP	Optimization - NEC	7500	3.445	-25837.5
41518	140249	NG OTC Swap	NARRAGANSETT	41,486	261695	SWAP	Optimization - NEC	0	3.567	26732.5
41518	140330	NG OTC Swap	NARRAGANSETT	41,487	261962	SWAP	Optimization - NEC	0	3.567	28538
41518	140330	NG OTC Swap	NARRAGANSETT	41,487	261962	SWAP	Optimization - NEC	8000	3.444	-27552
41518	140331	NG OTC Swap	NARRAGANSETT	41,487	261974	SWAP	Optimization - NEC	0	3.567	114144
41518	140331	NG OTC Swap	NARRAGANSETT	41,487	261974	SWAP	Optimization - NEC	32000	3.44	-110080
41518	140467	NG OTC Swap	NARRAGANSETT	41,488	262508	SWAP	Optimization - NEC	0	3.567	99876
41518	140467	NG OTC Swap	NARRAGANSETT	41,488	262508	SWAP	Optimization - NEC	28000	3.388	-94864
41518	140558	NG OTC Swap	NARRAGANSETT	41,491	262906	SWAP	Optimization - NEC	0	3.567	34956.6
41518	140558	NG OTC Swap	NARRAGANSETT	41,491	262906	SWAP	Optimization - NEC	9800	3.343	-32736.5
41518	140703	NG OTC Swap	NARRAGANSETT	41,492	263160	SWAP	Optimization - NEC	0	3.567	28536
41518	140703	NG OTC Swap	NARRAGANSETT	41,492	263160	SWAP	Optimization - NEC	8000	3.34	-26720
41518	140812	NG OTC Swap	NARRAGANSETT	41,493	263750	SWAP	Optimization - NEC	0	3.567	35670
41518	140812	NG OTC Swap	NARRAGANSETT	41,493	263750	SWAP	Optimization - NEC	10000	3.255	-32550
41518	141840	NG OTC Swap	NARRAGANSETT	41,501	267515	SWAP	Optimization - NEC	0	3.567	39237
41518	141840	NG OTC Swap	NARRAGANSETT	41,501	267515	SWAP	Optimization - NEC	11000	3.315	-36465
41518	142057	NG OTC Swap	NARRAGANSETT	41,502	267983	SWAP	Optimization - NEC	0	3.567	89175
41518	142057	NG OTC Swap	NARRAGANSETT	41,502	267983	SWAP	Optimization - NEC	25000	3.36	-84000
41518	142058	NG OTC Swap	NARRAGANSETT	41,502	267986	SWAP	Optimization - NEC	0	3.567	21402
41518	142058	NG OTC Swap	NARRAGANSETT	41,502	267986	SWAP	Optimization - NEC	6000	3.372	-20232
41518	142162	NG OTC Swap	NARRAGANSETT	41,505	268267	SWAP	Optimization - NEC	8000	3.458	-27660
41518	142162	NG OTC Swap	NARRAGANSETT	41,505	268267	SWAP	Optimization - NEC	0	3.567	28538
41518	142325	NG OTC Swap	NARRAGANSETT	41,506	269003	SWAP	Optimization - NEC	8500	3.49	-29665
41518	142325	NG OTC Swap	NARRAGANSETT	41,506	269003	SWAP	Optimization - NEC	0	3.567	30319.5
41518	142523	NG OTC Swap	NARRAGANSETT	41,508	269604	SWAP	Optimization - NEC	8000	3.495	-27960
41518	142523	NG OTC Swap	NARRAGANSETT	41,508	269604	SWAP	Optimization - NEC	0	3.567	28536
41518	142603	NG OTC Swap	NARRAGANSETT	41,509	269917	SWAP	Optimization - NEC	86044	3.54	304595.76
41518	142603	NG OTC Swap	NARRAGANSETT	41,509	269917	SWAP	Optimization - NEC	0	3.567	-306918.95
41518		NG OTC Swap	NARRAGANSETT			SWAP	Optimization - NEC	116500		19817
41518		NG OTC Swap	NARRAGANSETT			SWAP	Optimization - NEC	116500		19817
41518	127438	NG OTC Swap	NARRAGANSETT	41,366	213670	SWAP	Optimization - NEC	10000	4.08	40800
41518	127438	NG OTC Swap	NARRAGANSETT	41,366	213670	SWAP	Optimization - NEC	0	3.567	-35670
41518	139754	NG OTC Swap	NARRAGANSETT	41,480	259642	SWAP	Optimization - NEC	8000	3.7	-29600
41518	139754	NG OTC Swap	NARRAGANSETT	41,480	259642	SWAP	Optimization - NEC	0	3.567	28536
41518	139900	NG OTC Swap	NARRAGANSETT	41,481	260274	SWAP	Optimization - NEC	30000	3.59	-107700
41518	139900	NG OTC Swap	NARRAGANSETT	41,481	260274	SWAP	Optimization - NEC	0	3.567	107010
41518	140153	NG OTC Swap	NARRAGANSETT	41,485	261338	SWAP	Optimization - NEC	0	3.567	39237
41518	140153	NG OTC Swap	NARRAGANSETT	41,485	261338	SWAP	Optimization - NEC	11000	3.435	-37785
41518	140991	NG OTC Swap	NARRAGANSETT	41,494	264346	SWAP	Optimization - NEC	0	3.567	8917.5
41518	140991	NG OTC Swap	NARRAGANSETT	41,494	264346	SWAP	Optimization - NEC	2500	3.235	-8087.5
41518	141158	NG OTC Swap	NARRAGANSETT	41,495	265000	SWAP	Optimization - NEC	0	3.567	99876
41518	141158	NG OTC Swap	NARRAGANSETT	41,495	265000	SWAP	Optimization - NEC	28000	3.295	-32260
41518	141420	NG OTC Swap	NARRAGANSETT	41,499	266002	SWAP	Optimization - NEC	9000	3.27	-29430
41518	141420	NG OTC Swap	NARRAGANSETT	41,499	266002	SWAP	Optimization - NEC	0	3.567	32103
41518	141747	NG OTC Swap	NARRAGANSETT	41,500	266916	SWAP	Optimization - NEC	18000	3.352	-60336
41518	141747	NG OTC Swap	NARRAGANSETT	41,500	266916	SWAP	Optimization - NEC	0	3.567	64206
41518	140054	NG OTC Swap	NARRAGANSETT	41,484	260954	SWAP	Optimization - NEC	64182		8151.11
41518	140054	NG OTC Swap	NARRAGANSETT	41,484	260954	SWAP	Optimization - NEC	64182		8151.11
41518	140054	NG OTC Swap	NARRAGANSETT	41,484	260954	SWAP	Optimization - NEC	64182	3.44	-220786.08
41518	140054	NG OTC Swap	NARRAGANSETT	41,484	260954	SWAP	Optimization - NEC	0	3.567	228937.19

Mark to Market as of September 30th, 2013

(19,899) DT \$ (1,064) Profit / Loss

Groupdesc	Beg time	Trade Type	rodu	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640				Optimization - NEC	-19899		-1064
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640				Optimization - NEC	-19899		-1064
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640				Optimization - NEC	-19899		-1064
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145814	41543.4355	Optimization - NEC	-17899		-1074
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145814	41543.4355	Optimization - NEC	-17899		-1074
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145814	41543.4355	Optimization - NEC	-17899	3.5	62624
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145814	41543.4355	Optimization - NEC	0	0	-63697
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145688	41542.42084	Optimization - NEC	-2000		10
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145688	41542.42084	Optimization - NEC	-2000		10
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145688	41542.42084	Optimization - NEC	-2000	3.565	7127
	11/01/13	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102640		145688	41542.42084	Optimization - NEC	0	0	-7117

Cost of Carry

\$ (51,217.91)

Carry Cost plus Cost of Collateral
Actual through September 2013

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

Month	Proxy		% Decline	Actual		Difference		TARIFF RATE				
	End Balance	Vol End Balance \$'s		End Balance	Volume End Balance \$'s	End Balance	Volu End Balance \$'s					
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22	(372,258)	\$ (1,792,175.02)	\$ -				
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82	(427,678)	\$ (2,021,645.40)	\$ -				
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15	(322,384)	\$ (1,515,979.41)	\$ -				
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13	92,432	\$ 473,161.88	\$ -				
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39	(64,220)	\$ (220,169.61)	\$ -				
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42	(220,531)	\$ (810,062.68)	\$ -				
Oct-11	4,430,543	\$ 20,874,590.00		4,476,941	\$ 20,909,446.23	(46,398)	\$ (34,556.23)	\$ -				
Nov-11	4,270,174	\$ 19,995,684.97	-3.6196%	4,342,167	\$ 20,182,284.81	(71,993)	\$ (186,599.84)	\$ -				
Dec-11	4,030,463	\$ 18,750,600.71	-5.6136%	4,126,333	\$ 19,019,857.68	(95,870)	\$ (269,256.97)	\$ -				
Jan-12	3,459,382	\$ 16,019,252.28	-14.1691%	3,717,556	\$ 16,872,681.33	(258,174)	\$ (853,429.05)	\$ -				
Feb-12	3,158,157	\$ 14,520,388.79	-8.7075%	3,510,303	\$ 15,730,206.79	(352,146)	\$ (1,209,818.00)	\$ -				
Mar-12	3,021,324	\$ 13,487,979.94	-4.3327%	3,394,493	\$ 14,688,487.96	(373,169)	\$ (1,200,508.02)	\$ -				
			Inj rate \$/dt									
Apr-13	2,445,572	\$ 9,944,224.56	\$ 4.0662	2,984,130	\$ 12,286,374.94	\$ 4.1172	(538,558)	\$ (2,342,150.38)	\$ (19,184.31)	9.925000%		
350,741	May-13	2,796,313	\$ 11,531,800.77	\$ 4.1239	623,606	3,607,736	\$ 14,986,644.73	\$ 4.1540	(811,423)	\$ (3,454,843.96)	\$ (29,245.53)	9.925000%
336,799	Jun-13	3,133,112	\$ 13,028,003.93	\$ 4.1582	68,357	3,676,093	\$ 15,284,298.77	\$ 4.1578	(542,981)	\$ (2,256,294.84)	\$ (18,481.08)	9.925000%
313,771	Jul-13	3,446,883	\$ 14,254,698.61	\$ 4.1355	70,889	3,746,982	\$ 15,527,405.69	\$ 4.1440	(300,099)	\$ (1,272,707.08)	\$ (10,773.57)	9.925000%
313,824	Aug-13	3,760,707	\$ 15,398,501.12	\$ 4.0946	126,705	4,045,160	\$ 16,513,661.45	\$ 4.0823	(284,453)	\$ (1,115,160.33)	\$ (9,439.92)	9.925000%
338,779	Sep-13	4,099,486	\$ 16,674,759.19	\$ 4.0675	126,705	4,282,082	\$ 17,322,498.61	\$ 4.0453	(182,596)	\$ (647,739.42)	\$ (5,305.57)	9.925000%
325,790	Oct-13	4,425,276	\$ 17,860,203.81	\$ 4.0360	190,058	4,472,140	\$ 18,014,058.31	\$ 4.0281	(46,864)	\$ (153,854.50)	\$ (1,302.39)	9.925000%
(160,178)	Nov-13	4,265,098	\$ 17,277,366.49	\$ 4.0509	(155,526)	4,316,614	\$ 17,448,148.51	\$ 4.0421	(51,516)	\$ (170,782.02)	\$ (1,398.86)	9.925000%
(239,426)	Dec-13	4,025,672	\$ 16,406,172.46	\$ 4.0754	(248,621)	4,067,992	\$ 16,543,495.33	\$ 4.0667	(42,321)	\$ (137,322.86)	\$ (1,162.45)	9.925000%
(570,402)	Jan-14	3,455,270	\$ 14,330,663.38	\$ 4.1475	(459,241)	3,608,751	\$ 14,872,465.91	\$ 4.1212	(153,482)	\$ (541,802.53)	\$ (4,586.40)	9.925000%
(300,867)	Feb-14	3,154,403	\$ 13,235,905.86	\$ 4.1960	(244,354)	3,364,397	\$ 13,983,340.73	\$ 4.1563	(209,995)	\$ (747,434.87)	\$ (5,712.46)	9.925000%
(136,670)	Mar-14	3,017,732	\$ 12,738,606.64	\$ 4.2213	(222,804)	3,141,593	\$ 13,172,628.19	\$ 4.1930	(123,861)	\$ (434,021.55)	\$ (3,674.03)	9.925000%

Cost of Collateral - Hedging gain / loss = Actual through September, MTM October 2013 - Mar 2014

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2013 decayed	Booked MTM Cost of Collateral Outlay
April-13	\$ (143,032.56)	\$ (143,032.56)	9.925%	\$ (1,183.00)	\$ (422,752.00)	\$ (3,448.61)
May-13	\$ (3,187.23)	\$ (147,402.79)	9.925%	\$ (1,219.14)	\$ (362,358.86)	\$ (3,054.49)
June-13	\$ (158,678.75)	\$ (306,117.68)	9.925%	\$ (2,531.85)	\$ (301,965.71)	\$ (2,463.30)
July-13	\$ (14,928.08)	\$ (322,358.47)	9.925%	\$ (2,666.17)	\$ (241,572.57)	\$ (2,036.32)
August-13	\$ 258,640.18	\$ (63,852.61)	9.925%	\$ (528.11)	\$ (181,179.43)	\$ (1,527.24)
September-13	\$ (131,309.60)	\$ (193,024.15)	9.925%	\$ (1,596.47)	\$ (120,786.29)	\$ (985.32)
October-13		\$ (194,092.51)	9.925%	\$ (1,605.31)	\$ (60,393.14)	\$ (509.08)
November-13		\$ (194,101.35)	9.925%	\$ (1,605.38)	-	\$ -
December-14		\$ (194,101.42)	9.925%	\$ (1,605.38)	-	\$ -
January-14		\$ (194,101.42)	9.925%	\$ (1,605.38)	-	\$ -
February-14		\$ (194,101.42)	9.925%	\$ (1,605.38)	-	\$ -
March-14		\$ (194,101.42)	9.925%	\$ (1,605.38)	-	\$ -
Total	\$ (192,496.04)			\$ (19,356.96)		\$ (14,024.36)