

November 4, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – April 1, 2014 to September 30, 2014**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently, and pursuant to PUC rules, the Company has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers transactions executed during the period July 1, 2014 through September 30, 2014 and the total savings for the measurement period April 1, 2014 through September 30, 2014.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2014 to September 30, 2014 of the optimization program is \$4,900,823.85. The \$1 million guarantee has been achieved with excess earnings of \$3,900,823.85. At this time, the incentive to the Company is \$780,164.77.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
NGPMP Quarterly Report
November 4, 2014
Page 2 of 2

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson", written in a cursive style.

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On November 4, 2014, National Grid filed with the PUC its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 4 (Storage Injection Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market, as of September 30, 2014). National

Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The PUC's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

IV. CONCLUSION

Accordingly, the Company requests that the PUC grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period July 1, 2014 September 30, 2014.

WHEREFORE, the Company respectfully requests that the PUC grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Jennifer Brooks Hutchinson, Esq.
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7288

Dated: November 4, 2014

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2014 to September 30, 2014

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short-term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions, and the cost of supply for customers and is calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

For each month, the Flowing Transaction Deal (FTD) Report shows all gas purchases and storage withdrawals. In the July section of the report, the total 1,903,809 dekatherms and \$5,671,537.58 of purchases are shown as the sub-total for the month, and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jul-14. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for July shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of July 2014 through September 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for July 2014 are from Attachment 3, which shows that the total delivered volume was 637,433 DT, and the total delivered cost was \$2,014,008.02. The detail provided in the customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach, as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2014, was booked to earnings for the April 2013 through March 2014 period. As this unrealized value, as of March 31, 2014, is realized in the April 2014 through March 2015 period, it must be reversed from the April 2013 through March 2014 earnings so that it is not double-counted. This value is a debit of \$249,317. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm-sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market (MTM) value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 10.05 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 (Attachment 1), is \$4,900,823.85. This value is currently \$3,900,823.85, more than the \$1,000,000 guaranteed to customers. This amount of savings would be split between the customers and the Company, with the customer's receiving \$3,120,659.08, plus the \$1,000,000 guaranteed amount and the Company receiving \$780,164.77. The Asset Management Agreement revenue (AMA) is credited directly to the pipeline fixed cost.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2014

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-14	2,816,441	\$ 12,083,679.50	719,581	\$ 3,317,296.16	2,096,860	\$ 9,555,844.98	\$789,461.64
May-14	1,831,128	\$ 6,873,313.71	909,217	\$ 3,664,652.48	921,911	\$ 3,842,804.43	\$ 634,143.20
Jun-14	1,500,397	\$ 5,083,853.60	830,460	\$ 3,498,413.77	669,937	\$ 2,395,682.18	\$ 810,242.35
Jul-14	1,903,809	\$ 5,671,537.58	1,266,376	\$ 4,514,949.34	637,433	\$ 2,014,008.02	\$ 857,419.78
Aug-14	1,784,628	\$ 4,502,535.08	1,151,288	\$ 3,479,777.68	633,340	\$ 1,709,464.02	\$ 686,706.62
Sep-14	1,742,991	\$ 4,079,020.96	1,087,775	\$ 3,519,136.40	655,216	\$ 1,522,364.43	\$ 962,479.87
Oct-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Nov-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Dec-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Jan-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Feb-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	11,579,394	\$ 38,293,940.43	5,964,697	\$ 21,994,225.83	5,614,697	\$ 21,040,168.06	\$4,740,453.46

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-14	459,210	\$ 2,080,475.05	495,419	\$ 2,234,641.26
May-14	492,388	\$ 2,125,240.51	432,196	\$ 1,871,897.77
Jun-14	415,430	\$ 1,417,964.92	412,251	\$ 1,516,639.77
Jul-14	463,548	\$ 1,356,878.47	423,119	\$ 1,383,481.04
Aug-14	526,325	\$ 1,302,209.23	424,142	\$ 1,181,608.42
Sep-14	591,193	\$ 1,376,186.60	422,370	\$ 1,008,290.20
Oct-14	-	\$ -	-	\$ -
Nov-14	-	\$ -	-	\$ -
Dec-14	-	\$ -	-	\$ -
Jan-15	-	\$ -	-	\$ -
Feb-15	-	\$ -	-	\$ -
Mar-15	-	\$ -	-	\$ -
Total	2,948,094	\$ 9,658,954.78	2,609,497	\$ 9,196,558.46

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-14	\$ (186,625.23)
May-14	\$ 91,913.83
Jun-14	\$ 3,757.61
Jul-14	\$ 46,078.79
Aug-14	\$ 145,576.77
Sep-14	\$ (198,377.45)
Oct-14	\$ -
Nov-14	\$ -
Dec-14	\$ -
Jan-15	\$ -
Feb-15	\$ -
Mar-15	\$ -
Total	\$ (97,675.68)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(5,749)	
Contract Year 2013-2014 Value Booked to Earnings (MTM at 3/30/2014)	\$	(249,317.25)
MTM as of September 30, 2014	\$	(342,734.43)
Physical Storage Value as of September 30, 2014	\$	716,034.67
Forward Storage Value (purchase)/sale	\$	(8,936.87)
Carry Cost Estimate and Cost of Collateral -March 2015	\$	45,324.27

TOTAL UNREALIZED VALUE

\$ 160,370.39

TOTAL REALIZED AND UNREALIZED VALUE

4,900,823.85

\$

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings (excludes AMA revenue)	\$	3,120,659.08
National Grid Incentive (excludes AMA revenue)	\$	780,164.77
Customer Total Value (excludes AMA revenue)	\$	4,120,659.08

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of September 30, 2014	RI Optimization NEC Swaps	Mark to Market value of the hedge positions as of September 30, 2014 including physical October purchases

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
July 1, 2014 - September 30, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
								\$	\$
JULY									
7/1/2014		Optimization - NEC	173968				2,917	\$7,650.00	
7/1/2014		Optimization - NEC	171723				13,981	\$41,492.88	
7/1/2014		Optimization - NEC	172439				2,218	\$8,267.77	
7/1/2014		Optimization - NEC	172531				5,627	\$21,232.50	
7/1/2014		Optimization - NEC	172798				10,278	\$31,091.77	
7/1/2014		Optimization - NEC	172957				19,749	\$51,418.20	
7/1/2014		Optimization - NEC	173060				6,097	\$21,731.01	
7/1/2014		Optimization - NEC	173282				16,588	\$52,508.88	
7/1/2014		Optimization - NEC	173425				821	\$2,130.00	
7/1/2014		Optimization - NEC	173426				3,799	\$9,865.00	
7/1/2014		Optimization - NEC	173480				2,932	\$7,650.00	
7/1/2014		Optimization - NEC	173482				3,594	\$9,803.70	
7/1/2014		Optimization - NEC	173679				11,991	\$40,019.10	
7/1/2014		Optimization - NEC	174391				14,100	\$41,325.00	
7/1/2014		Optimization - NEC	174444				3,751	\$11,403.00	
7/1/2014		Optimization - NEC	174445				228	\$696.00	
7/1/2014		Optimization - NEC	174951				8,903	\$24,648.64	
7/1/2014		Optimization - NEC	175269				14,115	\$38,485.80	
7/1/2014		Optimization - NEC	171722				274,815	\$810,973.02	
7/1/2014		Optimization - NEC	171808				28,765	\$127,115.81	
7/1/2014		Optimization - NEC	174443				2,917	\$8,550.00	
7/1/2014		Optimization - NEC	174915				3,403	\$8,155.00	
7/1/2014		Optimization - NEC	175115				3,403	\$7,805.00	
7/1/2014		Optimization - NEC	173059				2,016	\$6,964.46	
7/1/2014		Optimization - NEC	174438				3,024	\$9,027.50	
7/1/2014		Optimization - NEC	171848				44,867	\$132,525.00	
7/1/2014		Optimization - NEC	171733				216,842	\$708,612.52	
7/1/2014		Optimization - NEC	172426				2,009	\$7,463.04	
7/1/2014		Optimization - NEC	173662				4,622	\$14,928.00	
7/1/2014		Optimization - NEC	172431				999	\$3,731.52	
7/1/2014		Optimization - NEC	172499				1,000	\$3,787.29	
7/1/2014		Optimization - NEC	172794				1,000	\$3,467.88	
7/1/2014		Optimization - NEC	173477				998	\$2,671.89	
7/1/2014		Optimization - NEC	173552				2,999	\$7,665.84	
7/1/2014		Optimization - NEC	173659				999	\$3,214.38	
7/1/2014		Optimization - NEC	173825				999	\$3,077.49	
7/1/2014		Optimization - NEC	174016				998	\$2,793.57	
7/1/2014		Optimization - NEC	174105				1,000	\$2,651.61	
7/1/2014		Optimization - NEC	174216				2,999	\$7,726.68	
7/1/2014		Optimization - NEC	174308				2,000	\$5,668.26	
7/1/2014		Optimization - NEC	174384				2,000	\$5,749.38	
7/1/2014		Optimization - NEC	174543				1,999	\$5,465.46	
7/1/2014		Optimization - NEC	174675				2,000	\$5,526.30	
7/1/2014		Optimization - NEC	174791				6,000	\$16,213.86	
7/1/2014		Optimization - NEC	174931				1,997	\$5,495.88	
7/1/2014		Optimization - NEC	175052				1,999	\$5,374.20	
7/1/2014		Optimization - NEC	175254				1,997	\$5,252.52	
7/1/2014		Optimization - NEC	172434				5,072	\$19,007.10	
7/1/2014		Optimization - NEC	172533				9,463	\$35,504.64	
7/1/2014		Optimization - NEC	172795				50,410	\$130,132.16	

\$ (810,242.35)

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
July 1, 2014 - September 30, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE		MARGIN	
								\$		VOL	\$
7/1/2014		Optimization - NEC	172955				24,324		\$59,148.00		
7/1/2014		Optimization - NEC	173061				12,383		\$43,363.45		
7/1/2014		Optimization - NEC	173315				18,488		\$54,947.75		
7/1/2014		Optimization - NEC	173422				12,131		\$31,662.08		
7/1/2014		Optimization - NEC	173479				15,488		\$36,159.10		
7/1/2014		Optimization - NEC	173565				59,436		\$131,502.00		
7/1/2014		Optimization - NEC	173681				14,859		\$47,040.76		
7/1/2014		Optimization - NEC	173881				18,582		\$55,038.13		
7/1/2014		Optimization - NEC	173990				16,163		\$44,246.13		
7/1/2014		Optimization - NEC	173993				2,318		\$6,264.60		
7/1/2014		Optimization - NEC	174097				15,122		\$37,003.20		
7/1/2014		Optimization - NEC	174196				44,763		\$102,687.75		
7/1/2014		Optimization - NEC	174324				7,075		\$20,196.40		
7/1/2014		Optimization - NEC	174439				15,726		\$47,701.15		
7/1/2014		Optimization - NEC	174547				11,162		\$28,450.00		
7/1/2014		Optimization - NEC	174638				9,163		\$23,635.26		
7/1/2014		Optimization - NEC	174773				48,489		\$116,176.95		
7/1/2014		Optimization - NEC	174913				15,726		\$39,280.85		
7/1/2014		Optimization - NEC	175113				15,728		\$59,730.39		
7/1/2014		Optimization - NEC	175243				15,726		\$60,123.75		
7/1/2014		Optimization - NEC	173062				2,000		\$7,369.20		
7/1/2014		Optimization - NEC	173481				4,248		\$10,094.70		
7/1/2014		Optimization - NEC	173563				15,929		\$36,043.92		
7/1/2014		Optimization - NEC	173682				5,341		\$17,399.58		
7/1/2014		Optimization - NEC	173991				5,274		\$14,531.22		
7/1/2014		Optimization - NEC	174314				994		\$2,934.80		
7/1/2014		Optimization - NEC	173566				4,684		\$10,029.60		
7/1/2014		Optimization - NEC	174946				4,992		\$13,616.10		
7/1/2014		Optimization - NEC	172429				1,587		\$6,331.85		
7/1/2014		Optimization - NEC	172437				11,987		\$47,810.80		
7/1/2014		Optimization - NEC	172513				11,154		\$43,312.50		
7/1/2014		Optimization - NEC	172799				3,600		\$12,668.97		
7/1/2014		Optimization - NEC	172800				12,000		\$42,226.43		
7/1/2014		Optimization - NEC	172958				18,369		\$55,680.00		
7/1/2014		Optimization - NEC	173064				4,597		\$16,704.00		
7/1/2014		Optimization - NEC	173065				10,393		\$37,764.00		
7/1/2014		Optimization - NEC	173395				4,591		\$13,688.00		
7/1/2014		Optimization - NEC	173557				8,997		\$24,104.40		
7/1/2014		Optimization - NEC	174026				15,576		\$42,484.50		
7/1/2014		Optimization - NEC	174115				15,600		\$41,537.76		
7/1/2014		Optimization - NEC	174226				42,881		\$111,201.33		
7/1/2014		Optimization - NEC	174326				4,997		\$13,942.50		
7/1/2014		Optimization - NEC	174548				2,598		\$7,251.75		
7/1/2014		Optimization - NEC	174549				9,994		\$27,940.99		
7/1/2014		Optimization - NEC	174676				2,600		\$7,079.40		
7/1/2014		Optimization - NEC	175062				14,591		\$40,493.75		
7/1/2014		Optimization - NEC	168736				-		\$12,020.43		
7/1/2014		Optimization - NEC	174282				1,945		\$5,580.00		
7/1/2014		Optimization - NEC	174325				14,679		\$41,456.80		
7/1/2014		Optimization - NEC	173313				2,016		\$5,865.63		
7/1/2014		Optimization - NEC	173564				4,377		\$9,000.00		
7/1/2014		Optimization - NEC	173066				1,458		\$4,875.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2014		Optimization - NEC	173423				1,458	\$3,660.00		
7/1/2014		Optimization - NEC	173483				1,458	\$3,315.00		
7/1/2014		Optimization - NEC	175249				3,403	\$7,455.00		
7/1/2014		Optimization - NEC	172530				2,015	\$7,482.48		
7/1/2014		Optimization - NEC	172796				2,015	\$6,320.86		
7/1/2014		Optimization - NEC	172953				4,032	\$9,517.24		
7/1/2014		Optimization - NEC	173478				2,016	\$4,562.74		
7/1/2014		Optimization - NEC	173562				6,048	\$12,903.36		
7/1/2014		Optimization - NEC	173680				2,016	\$6,289.47		
7/1/2014		Optimization - NEC	173879				3,024	\$8,807.70		
7/1/2014		Optimization - NEC	173989				3,024	\$8,109.05		
7/1/2014		Optimization - NEC	174096				3,024	\$7,300.50		
7/1/2014		Optimization - NEC	174195				6,048	\$13,751.01		
7/1/2014		Optimization - NEC	174323				3,024	\$8,666.40		
7/1/2014		Optimization - NEC	174636				3,024	\$7,614.50		
7/1/2014		Optimization - NEC	174771				6,048	\$14,127.75		
7/1/2014		Optimization - NEC	174912				3,024	\$7,379.00		
7/1/2014		Optimization - NEC	175112				3,024	\$11,347.49		
7/1/2014		Optimization - NEC	175242				3,024	\$11,429.60		
7/1/2014		Optimization - NEC	174729				10,209	\$23,310.00		
7/1/2014		Optimization - NEC	172529				3,949	\$14,860.01		
7/1/2014		Optimization - NEC	172428				966	\$3,645.36		
7/1/2014		Optimization - NEC	172797				3,947	\$11,820.00		
7/1/2014		Optimization - NEC	173058				3,933	\$13,820.00		
7/1/2014		Optimization - NEC	173314				3,859	\$11,540.00		
7/1/2014		Optimization - NEC	173420				3,918	\$9,820.00		
7/1/2014		Optimization - NEC	173476				3,909	\$8,720.00		
7/1/2014		Optimization - NEC	173683				3,922	\$12,000.00		
7/1/2014		Optimization - NEC	173880				3,858	\$11,400.00		
7/1/2014		Optimization - NEC	173992				3,859	\$11,200.00		
7/1/2014		Optimization - NEC	174099				1,676	\$4,250.72		
7/1/2014		Optimization - NEC	174440				3,912	\$11,600.00		
7/1/2014		Optimization - NEC	174545				3,934	\$10,320.00		
7/1/2014		Optimization - NEC	174637				3,893	\$10,200.00		
7/1/2014		Optimization - NEC	174772				11,677	\$28,800.00		
7/1/2014		Optimization - NEC	174914				3,858	\$10,200.00		
7/1/2014		Optimization - NEC	175114				3,858	\$9,400.00		
7/1/2014		Optimization - NEC	175244				3,860	\$8,800.00		
7/1/2014		Optimization - NEC	172427				2,994	\$11,294.64		
7/1/2014		Optimization - NEC	172954				15,673	\$36,320.00		
7/1/2014		Optimization - NEC	172440				3,681	\$14,823.90		
7/1/2014		Optimization - NEC	172801				3,614	\$11,789.96		
7/1/2014		Optimization - NEC	173063				3,714	\$13,801.26		
7/1/2014		Optimization - NEC	173318				3,694	\$11,596.10		
7/1/2014		Optimization - NEC	173319				1,204	\$3,782.00		
7/1/2014		Optimization - NEC	173685				3,681	\$11,861.40		
7/1/2014		Optimization - NEC	173743				4,863	\$17,290.00		
7/1/2014		Optimization - NEC	173883				3,733	\$11,479.02		
7/1/2014		Optimization - NEC	173884				821	\$2,527.74		
7/1/2014		Optimization - NEC	173885				4,951	\$15,072.59		
7/1/2014		Optimization - NEC	173886				5,074	\$17,122.86		
7/1/2014		Optimization - NEC	173931				3,282	\$11,145.45		

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								\$		VOL	\$
7/1/2014		Optimization - NEC	174568				7,461		\$22,683.00		
7/1/2014		Optimization - NEC	174570				2,984		\$9,072.00		
7/1/2014		Optimization - NEC	174916				2,761		\$6,896.75		
7/1/2014		Optimization - NEC	174917				842		\$2,094.75		
7/1/2014		Optimization - NEC	174918				8,250		\$20,920.00		
7/1/2014		Optimization - NEC	175116				2,759		\$6,638.68		
7/1/2014		Optimization - NEC	175117				3,381		\$8,118.40		
7/1/2014		Optimization - NEC	175118				2,279		\$5,356.89		
7/1/2014		Optimization - NEC	175119				1,456		\$3,393.78		
7/1/2014		Optimization - NEC	175120				3,498		\$8,150.11		
7/1/2014		Optimization - NEC	175245				2,761		\$6,305.60		
7/1/2014		Optimization - NEC	175246				1,609		\$3,664.64		
7/1/2014		Optimization - NEC	175247				1,260		\$2,869.44		
7/1/2014		Optimization - NEC	175248				2,479		\$5,581.80		
7/1/2014		Optimization - NEC	175357				6,448		\$15,334.02		
7/1/2014		Optimization - NEC	162598				47,548		\$169,036.80		
7/1/2014		Optimization - NEC	172956				5,832		\$13,320.00		
7/1/2014		Optimization - NEC	174079				3,403		\$8,225.00		
7/1/2014		Optimization - NEC	171796				247,814		\$738,451.00		
7/1/2014		Optimization - NEC	171724				50,747		\$151,249.00		
7/1/2014		Optimization - NEC	173424				3,570		\$8,950.94		
7/1/2014		Optimization - NEC	173421				1,975		\$4,949.28		
7/1/2014		Optimization - NEC	172432				14,969		\$57,236.78		
7/1/2014		Optimization - NEC	172506				4,447		\$16,508.48		
7/1/2014		Optimization - NEC	172532				4,935		\$18,825.00		
7/1/2014		Optimization - NEC	172534				4,970		\$18,576.00		
7/1/2014		Optimization - NEC	172535				3,677		\$14,675.72		
7/1/2014		Optimization - NEC	172959				11,845		\$30,250.00		
7/1/2014		Optimization - NEC	172960				3,037		\$8,225.60		
7/1/2014		Optimization - NEC	172961				8,796		\$23,828.80		
7/1/2014		Optimization - NEC	173316				1,909		\$5,609.06		
7/1/2014		Optimization - NEC	173427				4,937		\$12,955.37		
7/1/2014		Optimization - NEC	173684				4,943		\$15,223.82		
7/1/2014		Optimization - NEC	173852				15,587		\$47,991.75		
7/1/2014		Optimization - NEC	173882				5,089		\$14,445.84		
7/1/2014		Optimization - NEC	174098				5,522		\$13,719.78		
7/1/2014		Optimization - NEC	174100				4,305		\$10,912.56		
7/1/2014		Optimization - NEC	174197				14,521		\$33,270.60		
7/1/2014		Optimization - NEC	174318				9,391		\$27,900.60		
7/1/2014		Optimization - NEC	174441				3,588		\$10,456.65		
7/1/2014		Optimization - NEC	174442				3,980		\$12,502.30		
7/1/2014		Optimization - NEC	174546				4,917		\$12,250.00		
7/1/2014		Optimization - NEC	174639				3,600		\$9,505.30		
7/1/2014		Optimization - NEC	174640				3,277		\$8,670.00		
7/1/2014		Optimization - NEC	174708				4,904		\$13,862.75		
7/1/2014		Optimization - NEC	174774				15,011		\$36,251.10		
7/1/2014		Optimization - NEC	174924				5,040		\$14,870.95		
7/1/2014		Optimization - NEC	175163				6,709		\$15,991.75		
7/1/2014		Optimization - NEC	173317				1,458		\$4,245.00		
7/1/2014		Optimization - NEC	174198				8,751		\$19,620.00		
7/1/2014		Optimization - NEC	174500				2,917		\$7,620.00		
7/1/2014		Optimization - NEC	174641				3,403		\$8,400.00		

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7/1/2014		Optimization - NEC	174544				3,024	\$7,865.70		
7/1/2014		Optimization - NEC	173676				4,995	\$15,717.00		
7/1/2014		Optimization - NEC	173862				4,996	\$15,463.50		
7/1/2014		Optimization - NEC	174458				2,500	\$7,199.40		
7/1/2014		Optimization - NEC	174569				3,500	\$9,937.20		
7/1/2014		Optimization - NEC	171734				47,672	\$154,677.60		
7/1/2014	Storage Injections	Optimization - NEC					(463,548)	(\$1,331,576.29)		
7/1/2014	Enduse and Sendout Adjustme	Optimization - NEC					(204)	(\$603.19)		
7/1/2014	Misc Adjust	Optimization - NEC					23	\$68.01		
7/1/2014	Commodity pipeline charges	Optimization - NEC						\$46,378.49		
							1,893,436	\$ 5,637,557.14		
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE							
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				10,373	\$44,424.96		
			SUB-TOTAL				1,903,809	\$ 5,681,982.10		
7/1/2014		Optimization - NEC	171844		46,500	\$149,962.50				
7/1/2014		Optimization - NEC	172966		12,000	\$37,200.00				
7/1/2014		Optimization - NEC	173069		5,800	\$24,128.00				
7/1/2014		Optimization - NEC	173890		5,000	\$18,250.00				
7/1/2014		Optimization - NEC	175125		5,000	\$14,750.00				
7/1/2014		Optimization - NEC	172449		3,770	\$18,548.40				
7/1/2014		Optimization - NEC	173706		5,000	\$21,250.00				
7/1/2014		Optimization - NEC	174880		5,000	\$13,550.00				
7/1/2014		Optimization - NEC	174921		3,300	\$8,943.00				
7/1/2014		Optimization - NEC	172536		10,000	\$46,400.00				
7/1/2014		Optimization - NEC	172963		20,000	\$61,400.00				
7/1/2014		Optimization - NEC	172967		12,000	\$37,800.00				
7/1/2014		Optimization - NEC	173068		2,400	\$10,080.00				
7/1/2014		Optimization - NEC	173320		11,200	\$38,024.01				
7/1/2014		Optimization - NEC	173577		9,000	\$25,650.00				
7/1/2014		Optimization - NEC	173578		31,500	\$80,010.00				
7/1/2014		Optimization - NEC	173687		4,376	\$16,410.00				
7/1/2014		Optimization - NEC	173688		3,500	\$12,845.00				
7/1/2014		Optimization - NEC	173996		6,268	\$18,177.20				
7/1/2014		Optimization - NEC	174102		5,600	\$14,840.00				
7/1/2014		Optimization - NEC	174201		15,000	\$36,300.00				
7/1/2014		Optimization - NEC	174436		14,100	\$47,235.00				
7/1/2014		Optimization - NEC	174448		4,000	\$13,600.00				
7/1/2014		Optimization - NEC	174449		4,000	\$13,840.00				
7/1/2014		Optimization - NEC	175121		4,000	\$11,780.00				
7/1/2014		Optimization - NEC	174457		2,500	\$10,000.00				
7/1/2014		Optimization - NEC	174573		1,000	\$3,550.00				
7/1/2014		Optimization - NEC	172448		3,200	\$15,520.00				
7/1/2014		Optimization - NEC	172964		20,000	\$62,000.00				

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			DEAL #S	PORTFOLIO				\$	\$	VOL	\$
7/1/2014		Optimization - NEC	173385		5,000	\$14,750.00					
7/1/2014		Optimization - NEC	173878		5,000	\$20,000.00					
7/1/2014		Optimization - NEC	174080		1,700	\$4,420.00					
7/1/2014		Optimization - NEC	174103		4,400	\$11,660.00					
7/1/2014		Optimization - NEC	174200		30,000	\$74,400.00					
7/1/2014		Optimization - NEC	174337		10,000	\$32,500.00					
7/1/2014		Optimization - NEC	174338		5,000	\$15,250.00					
7/1/2014		Optimization - NEC	174447		7,607	\$25,103.10					
7/1/2014		Optimization - NEC	174550		20,000	\$58,000.00					
7/1/2014		Optimization - NEC	174642		20,000	\$56,000.00					
7/1/2014		Optimization - NEC	174775		60,000	\$156,000.00					
7/1/2014		Optimization - NEC	174920		8,155	\$22,834.00					
7/1/2014		Optimization - NEC	174978		5,689	\$16,782.55					
7/1/2014		Optimization - NEC	175123		10,119	\$28,333.20					
7/1/2014		Optimization - NEC	175124		2,300	\$6,440.00					
7/1/2014		Optimization - NEC	175164		6,750	\$20,250.00					
7/1/2014		Optimization - NEC	175251		9,600	\$28,800.00					
7/1/2014		Optimization - NEC	175252		2,500	\$7,375.00					
7/1/2014		Optimization - NEC	175361		6,500	\$19,500.00					
7/1/2014		Optimization - NEC	173145		4,600	\$15,686.00					
7/1/2014		Optimization - NEC	172540		15,601	\$67,084.30					
7/1/2014		Optimization - NEC	172965		18,400	\$58,880.00					
7/1/2014		Optimization - NEC	173070		15,000	\$61,500.00					
7/1/2014		Optimization - NEC	173398		4,600	\$14,168.00					
7/1/2014		Optimization - NEC	173703		4,600	\$16,698.00					
7/1/2014		Optimization - NEC	173872		15,600	\$54,600.00					
7/1/2014		Optimization - NEC	174033		15,600	\$45,864.00					
7/1/2014		Optimization - NEC	174144		15,600	\$43,680.00					
7/1/2014		Optimization - NEC	174245		42,900	\$115,830.00					
7/1/2014		Optimization - NEC	174339		14,600	\$45,990.00					
7/1/2014		Optimization - NEC	174677		2,600	\$7,358.00					
7/1/2014		Optimization - NEC	174963		5,000	\$14,500.00					
7/1/2014		Optimization - NEC	175129		14,600	\$42,632.00					
7/1/2014		Optimization - NEC	175276		14,600	\$42,340.00					
7/1/2014		Optimization - NEC	172804		10,000	\$40,000.00					
7/1/2014		Optimization - NEC	174776		7,800	\$20,280.00					
7/1/2014		Optimization - NEC	172461		4,000	\$15,460.00					
7/1/2014		Optimization - NEC	173744		4,900	\$23,030.00					
7/1/2014		Optimization - NEC	173891		5,100	\$19,890.00					
7/1/2014		Optimization - NEC	172446		15,600	\$75,660.00					
7/1/2014		Optimization - NEC	173485		3,600	\$10,260.00					
7/1/2014		Optimization - NEC	174552		10,000	\$31,000.00					
7/1/2014		Optimization - NEC	173373		5,000	\$14,650.00					
7/1/2014		Optimization - NEC	173380		5,000	\$14,750.00					
7/1/2014		Optimization - NEC	173381		3,200	\$9,408.00					
7/1/2014		Optimization - NEC	173624		5,200	\$19,500.00					
7/1/2014		Optimization - NEC	172805		5,600	\$22,400.00					
7/1/2014		Optimization - NEC	174574		3,000	\$12,300.00					
7/1/2014		Optimization - NEC	173168		2,000	\$6,820.00					
7/1/2014		Optimization - NEC	173713		12,000	\$45,000.00					
7/1/2014		Optimization - NEC	174551		2,600	\$7,670.00					
7/1/2014		Optimization - NEC	173165		5,000	\$17,100.00					

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								\$	\$	VOL	\$
7/1/2014		Optimization - NEC	173166		5,000	\$17,100.00					
7/1/2014		Optimization - NEC	174572		2,500	\$8,875.00					
7/1/2014		Optimization - NEC	172445		20,000	\$97,100.00					
7/1/2014		Optimization - NEC	172537		10,000	\$46,400.00					
7/1/2014		Optimization - NEC	172538		8,700	\$40,020.00					
7/1/2014		Optimization - NEC	172802		50,000	\$164,300.00					
7/1/2014		Optimization - NEC	172803		14,300	\$57,343.00					
7/1/2014		Optimization - NEC	172806		3,700	\$15,355.00					
7/1/2014		Optimization - NEC	172962		20,000	\$61,400.00					
7/1/2014		Optimization - NEC	173067		20,000	\$81,900.02					
7/1/2014		Optimization - NEC	173321		13,000	\$44,070.00					
7/1/2014		Optimization - NEC	173322		5,000	\$17,000.00					
7/1/2014		Optimization - NEC	173428		5,000	\$14,650.00					
7/1/2014		Optimization - NEC	173429		5,000	\$15,000.00					
7/1/2014		Optimization - NEC	173430		1,000	\$2,930.00					
7/1/2014		Optimization - NEC	173484		26,641	\$71,397.88					
7/1/2014		Optimization - NEC	173579		48,300	\$122,682.00					
7/1/2014		Optimization - NEC	173686		19,700	\$73,579.52					
7/1/2014		Optimization - NEC	173887		5,000	\$22,750.00					
7/1/2014		Optimization - NEC	173888		22,400	\$79,744.00					
7/1/2014		Optimization - NEC	173889		4,600	\$16,376.00					
7/1/2014		Optimization - NEC	173932		3,300	\$14,025.00					
7/1/2014		Optimization - NEC	173994		21,400	\$63,772.00					
7/1/2014		Optimization - NEC	174101		15,000	\$39,750.00					
7/1/2014		Optimization - NEC	174199		14,400	\$35,712.00					
7/1/2014		Optimization - NEC	174340		7,500	\$24,375.00					
7/1/2014		Optimization - NEC	174446		15,600	\$52,572.00					
7/1/2014		Optimization - NEC	174571		7,500	\$26,250.00					
7/1/2014		Optimization - NEC	174709		5,000	\$14,500.00					
7/1/2014		Optimization - NEC	174919		15,000	\$40,800.00					
7/1/2014		Optimization - NEC	174925		5,000	\$16,000.00					
7/1/2014		Optimization - NEC	174952		3,300	\$9,570.00					
7/1/2014		Optimization - NEC	175122		11,600	\$34,162.00					
7/1/2014		Optimization - NEC	175250		15,600	\$46,527.00					
7/1/2014		Optimization - NEC	174739		7,500	\$19,500.00					
					1,266,376	\$4,059,916.68					
		CAPACITY RELEASE OSS				\$443,125.73					
		LNG Sale				\$ -					
		PRIOR PERIOD ADJUSTMENT				(\$34,171.86)					
		PPA-Optimization TrueUp									
		PROXY GAS COST RECOVERY			637,433	\$2,014,008.02					
		HEDGING GAIN/LOSS				\$46,078.79					

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		STORAGE CARRY ADJUSTMENT						(\$10,444.52)		
FINAL CLOSE TOTAL					1,903,809	\$ 6,528,957.36	1,903,809	\$ 5,671,537.58	-	\$ 857,419.78

AUGUST

8/1/2014		Optimization - NEC	176141				46,233	\$111,076.39		
8/1/2014		Optimization - NEC	176860				1,716	\$3,456.00		
8/1/2014		Optimization - NEC	177893				2,968	\$5,685.12		
8/1/2014		Optimization - NEC	175828				1,980	\$5,121.20		
8/1/2014		Optimization - NEC	175984				2,028	\$5,162.50		
8/1/2014		Optimization - NEC	174976				28,605	\$110,062.40		
8/1/2014		Optimization - NEC	174929				162,016	\$405,119.34		
8/1/2014		Optimization - NEC	174784				360,991	\$922,767.89		
8/1/2014		Optimization - NEC	177890				3,622	\$7,564.50		
8/1/2014		Optimization - NEC	177891				5,985	\$12,509.10		
8/1/2014		Optimization - NEC	177892				11,199	\$23,376.15		
8/1/2014		Optimization - NEC	177809				14,732	\$31,500.00		
8/1/2014		Optimization - NEC	175360				2,896	\$6,300.00		
8/1/2014		Optimization - NEC	176127				3,600	\$9,331.67		
8/1/2014		Optimization - NEC	176675				2,593	\$6,587.88		
8/1/2014		Optimization - NEC	176668				2,277	\$5,712.12		
8/1/2014		Optimization - NEC	176686				1,931	\$4,640.00		
8/1/2014		Optimization - NEC	176688				1,840	\$4,702.50		
8/1/2014		Optimization - NEC	176827				4,845	\$10,754.57		
8/1/2014		Optimization - NEC	176828				1,149	\$2,549.90		
8/1/2014		Optimization - NEC	176938				1,339	\$3,259.56		
8/1/2014		Optimization - NEC	176942				8	\$23.45		
8/1/2014		Optimization - NEC	177153				4,594	\$11,018.13		
8/1/2014		Optimization - NEC	175509				7,109	\$16,081.86		
8/1/2014		Optimization - NEC	177599				5,000	\$12,928.50		
8/1/2014		Optimization - NEC	177375				1,931	\$4,800.00		
8/1/2014		Optimization - NEC	177376				991	\$2,491.20		
8/1/2014		Optimization - NEC	177558				1,833	\$4,902.00		
8/1/2014		Optimization - NEC	177559				515	\$1,393.20		
8/1/2014		Optimization - NEC	174806				216,804	\$617,951.14		
8/1/2014		Optimization - NEC	176212				2,999	\$7,574.58		
8/1/2014		Optimization - NEC	175481				6,000	\$14,297.40		
8/1/2014		Optimization - NEC	177288				2,996	\$6,692.40		
8/1/2014		Optimization - NEC	176886				13,779	\$31,320.00		
8/1/2014		Optimization - NEC	177896				5,994	\$14,662.44		
8/1/2014		Optimization - NEC	175375				2,000	\$4,836.78		
8/1/2014		Optimization - NEC	175598				2,000	\$5,293.08		
8/1/2014		Optimization - NEC	175824				1,999	\$5,353.92		
8/1/2014		Optimization - NEC	176027				1,997	\$5,414.76		
8/1/2014		Optimization - NEC	176119				1,000	\$2,631.33		
8/1/2014		Optimization - NEC	176504				999	\$2,661.75		
8/1/2014		Optimization - NEC	176618				999	\$2,636.40		
8/1/2014		Optimization - NEC	176715				998	\$2,616.12		
8/1/2014		Optimization - NEC	176953				4,593	\$11,368.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE		MARGIN	
								\$		VOL	\$
8/1/2014		Optimization - NEC	177398				1,999		\$5,272.80		
8/1/2014		Optimization - NEC	177581				2,000		\$5,323.50		
8/1/2014		Optimization - NEC	177719				1,997		\$5,009.16		
8/1/2014		Optimization - NEC	175507				18,750		\$41,105.85		
8/1/2014		Optimization - NEC	175508				37,806		\$79,015.20		
8/1/2014		Optimization - NEC	176306				17,868		\$39,893.04		
8/1/2014		Optimization - NEC	177255				29,334		\$61,315.50		
8/1/2014		Optimization - NEC	176887				11,796		\$24,775.62		
8/1/2014		Optimization - NEC	177887				30,156		\$59,495.49		
8/1/2014		Optimization - NEC	175359				9,691		\$21,246.30		
8/1/2014		Optimization - NEC	175589				14,114		\$31,514.10		
8/1/2014		Optimization - NEC	175590				5,041		\$11,822.00		
8/1/2014		Optimization - NEC	175826				4,638		\$10,356.51		
8/1/2014		Optimization - NEC	175983				4,980		\$11,118.63		
8/1/2014		Optimization - NEC	176142				4,992		\$11,147.10		
8/1/2014		Optimization - NEC	176483				14,713		\$32,850.00		
8/1/2014		Optimization - NEC	176608				5,396		\$12,047.19		
8/1/2014		Optimization - NEC	176684				9,842		\$24,334.89		
8/1/2014		Optimization - NEC	176833				5,051		\$11,896.50		
8/1/2014		Optimization - NEC	176951				3,962		\$10,201.01		
8/1/2014		Optimization - NEC	176954				8,871		\$22,160.25		
8/1/2014		Optimization - NEC	177047				9,228		\$23,237.76		
8/1/2014		Optimization - NEC	177121				10,082		\$23,436.12		
8/1/2014		Optimization - NEC	177205				9,578		\$21,483.00		
8/1/2014		Optimization - NEC	177373				10,082		\$25,286.34		
8/1/2014		Optimization - NEC	177553				12,905		\$35,260.76		
8/1/2014		Optimization - NEC	177752				14,957		\$38,198.78		
8/1/2014		Optimization - NEC	175614				6,270		\$16,721.54		
8/1/2014		Optimization - NEC	174807				31,606		\$92,401.70		
8/1/2014		Optimization - NEC	176304				14,589		\$35,100.00		
8/1/2014		Optimization - NEC	175488				43,800		\$102,044.25		
8/1/2014		Optimization - NEC	176888				12,216		\$25,541.94		
8/1/2014		Optimization - NEC	175601				4,930		\$13,000.00		
8/1/2014		Optimization - NEC	175981				4,910		\$12,650.00		
8/1/2014		Optimization - NEC	176720				3,594		\$9,440.60		
8/1/2014		Optimization - NEC	176826				4,270		\$9,910.05		
8/1/2014		Optimization - NEC	152289				-		\$0.00		
8/1/2014		Optimization - NEC	168736				-		\$11,811.47		
8/1/2014		Optimization - NEC	175557				2,962		\$7,425.00		
8/1/2014		Optimization - NEC	175505				5,999		\$13,044.63		
8/1/2014		Optimization - NEC	176305				6,001		\$13,044.63		
8/1/2014		Optimization - NEC	177253				6,002		\$10,815.57		
8/1/2014		Optimization - NEC	176881				6,004		\$12,055.68		
8/1/2014		Optimization - NEC	177885				6,003		\$11,412.09		
8/1/2014		Optimization - NEC	175356				2,001		\$4,342.98		
8/1/2014		Optimization - NEC	175588				1,962		\$4,353.44		
8/1/2014		Optimization - NEC	175825				2,001		\$4,358.67		
8/1/2014		Optimization - NEC	175982				2,001		\$4,342.98		
8/1/2014		Optimization - NEC	176140				2,001		\$4,342.98		
8/1/2014		Optimization - NEC	176482				2,001		\$4,358.67		
8/1/2014		Optimization - NEC	176607				2,000		\$4,353.44		
8/1/2014		Optimization - NEC	176683				2,001		\$4,834.83		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE		MARGIN	
								\$		VOL	\$
8/1/2014		Optimization - NEC	176829				1,998		\$4,549.21		
8/1/2014		Optimization - NEC	176947				2,000		\$5,054.60		
8/1/2014		Optimization - NEC	177043				1,999		\$4,986.57		
8/1/2014		Optimization - NEC	177120				2,000		\$4,552.28		
8/1/2014		Optimization - NEC	177203				1,998		\$4,547.04		
8/1/2014		Optimization - NEC	177372				2,001		\$4,929.02		
8/1/2014		Optimization - NEC	177552				2,001		\$5,399.94		
8/1/2014		Optimization - NEC	177751				2,001		\$5,007.50		
8/1/2014		Optimization - NEC	174973				153,871		\$363,940.00		
8/1/2014		Optimization - NEC	175510				8,485		\$18,930.75		
8/1/2014		Optimization - NEC	176884				3,450		\$6,756.93		
8/1/2014		Optimization - NEC	176885				15,428		\$30,223.80		
8/1/2014		Optimization - NEC	175358				14,639		\$32,110.25		
8/1/2014		Optimization - NEC	176949				1,133		\$2,829.98		
8/1/2014		Optimization - NEC	176950				4,902		\$12,248.68		
8/1/2014		Optimization - NEC	177183				1,090		\$2,420.00		
8/1/2014		Optimization - NEC	162598				47,503		\$140,848.19		
8/1/2014		Optimization - NEC	177256				10,995		\$20,142.00		
8/1/2014		Optimization - NEC	175654				4,931		\$14,013.98		
8/1/2014		Optimization - NEC	175833				4,902		\$13,862.75		
8/1/2014		Optimization - NEC	175591				3,600		\$9,909.00		
8/1/2014		Optimization - NEC	175592				1,386		\$3,890.70		
8/1/2014		Optimization - NEC	175831				3,281		\$8,860.80		
8/1/2014		Optimization - NEC	175832				3,600		\$9,542.00		
8/1/2014		Optimization - NEC	175986				1,509		\$4,241.78		
8/1/2014		Optimization - NEC	175987				3,600		\$9,615.40		
8/1/2014		Optimization - NEC	176312				6,445		\$16,710.15		
8/1/2014		Optimization - NEC	176144				3,600		\$9,119.95		
8/1/2014		Optimization - NEC	176145				5,085		\$12,617.24		
8/1/2014		Optimization - NEC	176488				4,958		\$14,114.80		
8/1/2014		Optimization - NEC	176485				2,116		\$5,996.46		
8/1/2014		Optimization - NEC	176486				2,865		\$8,131.50		
8/1/2014		Optimization - NEC	176610				3,529		\$9,228.87		
8/1/2014		Optimization - NEC	176611				2,302		\$6,207.30		
8/1/2014		Optimization - NEC	177048				2,042		\$5,371.56		
8/1/2014		Optimization - NEC	177049				2,940		\$7,737.42		
8/1/2014		Optimization - NEC	177050				3,855		\$10,105.24		
8/1/2014		Optimization - NEC	177207				3,843		\$9,317.88		
8/1/2014		Optimization - NEC	177482				2,980		\$8,164.80		
8/1/2014		Optimization - NEC	177439				4,971		\$13,358.65		
8/1/2014		Optimization - NEC	177377				1,995		\$4,983.30		
8/1/2014		Optimization - NEC	177378				3,736		\$9,312.45		
8/1/2014		Optimization - NEC	177379				1,247		\$3,109.05		
8/1/2014		Optimization - NEC	177380				3,666		\$9,735.30		
8/1/2014		Optimization - NEC	177561				3,270		\$9,149.25		
8/1/2014		Optimization - NEC	177796				6,861		\$19,268.12		
8/1/2014		Optimization - NEC	177555				1,995		\$5,817.24		
8/1/2014		Optimization - NEC	177556				3,749		\$10,870.86		
8/1/2014		Optimization - NEC	177557				5,719		\$16,582.28		
8/1/2014		Optimization - NEC	177560				1,972		\$5,540.00		
8/1/2014		Optimization - NEC	177754				1,995		\$5,288.40		
8/1/2014		Optimization - NEC	177755				5,453		\$14,471.60		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE		MARGIN	
								\$		VOL	\$
8/1/2014		Optimization - NEC	177757				3,134		\$8,448.00		
8/1/2014		Optimization - NEC	176882				7,389		\$14,475.00		
8/1/2014		Optimization - NEC	176883				4,818		\$9,437.70		
8/1/2014		Optimization - NEC	177248				5,985		\$12,020.94		
8/1/2014		Optimization - NEC	177252				16,413		\$32,895.06		
8/1/2014		Optimization - NEC	176831				2,461		\$5,337.51		
8/1/2014		Optimization - NEC	176948				2,426		\$6,062.50		
8/1/2014		Optimization - NEC	177044				2,421		\$6,000.00		
8/1/2014		Optimization - NEC	177045				2,881		\$7,142.40		
8/1/2014		Optimization - NEC	176307				22,362		\$49,925.43		
8/1/2014		Optimization - NEC	177254				30,246		\$56,123.34		
8/1/2014		Optimization - NEC	177886				29,424		\$58,044.21		
8/1/2014		Optimization - NEC	176143				8,771		\$19,582.98		
8/1/2014		Optimization - NEC	176484				5,100		\$11,388.00		
8/1/2014		Optimization - NEC	176609				13,004		\$29,037.21		
8/1/2014		Optimization - NEC	176685				9,808		\$24,250.01		
8/1/2014		Optimization - NEC	176832				3,871		\$9,038.63		
8/1/2014		Optimization - NEC	176952				6,120		\$15,756.00		
8/1/2014		Optimization - NEC	177046				10,585		\$26,982.50		
8/1/2014		Optimization - NEC	177122				5,041		\$11,822.00		
8/1/2014		Optimization - NEC	177204				10,082		\$23,487.52		
8/1/2014		Optimization - NEC	177374				9,779		\$24,526.20		
8/1/2014		Optimization - NEC	177554				6,956		\$19,006.56		
8/1/2014		Optimization - NEC	177753				4,904		\$12,525.00		
8/1/2014		Optimization - NEC	176218				10,797		\$26,905.71		
8/1/2014		Optimization - NEC	175506				7,239		\$15,375.00		
8/1/2014		Optimization - NEC	175511				6,224		\$14,178.72		
8/1/2014		Optimization - NEC	176308				10,800		\$26,203.80		
8/1/2014		Optimization - NEC	176309				14,244		\$34,600.44		
8/1/2014		Optimization - NEC	176310				5,790		\$13,320.00		
8/1/2014		Optimization - NEC	176311				6,518		\$15,636.90		
8/1/2014		Optimization - NEC	176857				4,344		\$8,550.00		
8/1/2014		Optimization - NEC	177888				5,211		\$10,530.00		
8/1/2014		Optimization - NEC	177889				3,513		\$7,172.10		
8/1/2014		Optimization - NEC	175613				2,000		\$5,293.08		
8/1/2014		Optimization - NEC	175827				2,894		\$7,410.00		
8/1/2014		Optimization - NEC	175829				2,598		\$6,985.40		
8/1/2014		Optimization - NEC	175830				9,927		\$26,693.45		
8/1/2014		Optimization - NEC	175985				2,700		\$6,944.00		
8/1/2014		Optimization - NEC	176487				1,930		\$5,240.00		
8/1/2014		Optimization - NEC	176512				15,486		\$40,648.40		
8/1/2014		Optimization - NEC	176613				4,938		\$12,602.50		
8/1/2014		Optimization - NEC	176612				1,928		\$4,880.00		
8/1/2014		Optimization - NEC	176624				3,595		\$9,331.67		
8/1/2014		Optimization - NEC	176687				1,099		\$2,670.32		
8/1/2014		Optimization - NEC	176752				1,930		\$4,390.00		
8/1/2014		Optimization - NEC	177123				1,930		\$4,300.00		
8/1/2014		Optimization - NEC	177206				1,928		\$4,400.00		
8/1/2014		Optimization - NEC	177218				4,590		\$10,672.00		
8/1/2014		Optimization - NEC	177425				14,066		\$36,912.20		
8/1/2014		Optimization - NEC	177603				14,599		\$38,495.60		
8/1/2014		Optimization - NEC	177756				1,931		\$4,840.00		

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8/1/2014		Optimization - NEC	177758				1,025	\$2,607.39			
8/1/2014		Optimization - NEC	177730				14,381	\$35,586.25			
8/1/2014		Optimization - NEC	176110				1,930	\$4,400.00			
8/1/2014		Optimization - NEC	177249				5,791	\$10,260.00			
8/1/2014		Optimization - NEC	176036				4,997	\$13,767.39			
8/1/2014		Optimization - NEC	176830				4,923	\$11,425.01			
8/1/2014		Optimization - NEC	176320				26,915	\$69,069.00			
8/1/2014		Optimization - NEC	177289				10,786	\$23,964.60			
8/1/2014		Optimization - NEC	176787				4,618	\$11,429.25			
8/1/2014		Optimization - NEC	177069				4,594	\$11,802.45			
		Storage Injections					(526,325)	(\$1,272,309.73)			
		Enduse and Sendout Adjustments					665	\$1,646.96			
		Misc Adjust					39	\$96.59			
		Commodity pipeline charges						\$47,541.42			
							1,777,197	\$	4,480,203.16		
							7,431	\$	\$31,609.59		
SUB-TOTAL							1,784,628	\$	4,511,812.75		

OBA
 CITYGATE PURCHASE ABOVE PROXY
 ESTIMATE
 STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

8/1/2014		Optimization - NEC	176103		3,700	\$10,175.00				
8/1/2014		Optimization - NEC	177059		3,900	\$10,647.00				
8/1/2014		Optimization - NEC	177259		16,500	\$35,475.00				
8/1/2014		Optimization - NEC	177260		11,100	\$23,643.00				
8/1/2014		Optimization - NEC	176104		5,000	\$13,600.00				
8/1/2014		Optimization - NEC	176148		3,700	\$10,064.00				
8/1/2014		Optimization - NEC	176315		12,000	\$31,200.00				
8/1/2014		Optimization - NEC	176844		15,000	\$33,000.00				
8/1/2014		Optimization - NEC	176924		5,000	\$13,275.00				
8/1/2014		Optimization - NEC	177102		5,000	\$12,300.00				
8/1/2014		Optimization - NEC	177612		10,000	\$41,000.00				
8/1/2014		Optimization - NEC	175348		5,000	\$12,650.00				
8/1/2014		Optimization - NEC	175365		28	\$70.84				
8/1/2014		Optimization - NEC	175593		14,000	\$38,990.01				
8/1/2014		Optimization - NEC	175837		2,600	\$7,540.00				
8/1/2014		Optimization - NEC	176146		10,000	\$28,000.00				
8/1/2014		Optimization - NEC	176313		21,024	\$55,450.80				
8/1/2014		Optimization - NEC	176478		14,200	\$42,529.01				
8/1/2014		Optimization - NEC	176615		5,900	\$16,225.00				

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED	ACTUAL EXPENSE	MARGIN
							VOLUME DELIVERED	\$	\$
8/1/2014		Optimization - NEC	176690		11,500	\$31,050.00			
8/1/2014		Optimization - NEC	176691		2,900	\$7,830.00			
8/1/2014		Optimization - NEC	176823		2,600	\$6,519.50			
8/1/2014		Optimization - NEC	176824		8,800	\$22,704.00			
8/1/2014		Optimization - NEC	176890		15,000	\$33,112.50			
8/1/2014		Optimization - NEC	176892		11,700	\$26,208.00			
8/1/2014		Optimization - NEC	176955		8,226	\$21,840.03			
8/1/2014		Optimization - NEC	176958		8,800	\$23,760.00			
8/1/2014		Optimization - NEC	177053		5,000	\$13,725.01			
8/1/2014		Optimization - NEC	177054		5,000	\$13,750.00			
8/1/2014		Optimization - NEC	177056		2,953	\$8,061.69			
8/1/2014		Optimization - NEC	177124		22,528	\$61,655.04			
8/1/2014		Optimization - NEC	177125		10,000	\$24,600.00			
8/1/2014		Optimization - NEC	177210		9,500	\$22,705.00			
8/1/2014		Optimization - NEC	177245		15,000	\$34,500.00			
8/1/2014		Optimization - NEC	177246		14,100	\$32,430.00			
8/1/2014		Optimization - NEC	177257		30,000	\$66,750.00			
8/1/2014		Optimization - NEC	177258		6,000	\$13,500.00			
8/1/2014		Optimization - NEC	177381		4,700	\$15,016.50			
8/1/2014		Optimization - NEC	177384		3,700	\$11,655.00			
8/1/2014		Optimization - NEC	177564		10,000	\$42,900.00			
8/1/2014		Optimization - NEC	177649		8,400	\$24,444.00			
8/1/2014		Optimization - NEC	177650		11,300	\$32,883.00			
8/1/2014		Optimization - NEC	177759		5,000	\$14,150.00			
8/1/2014		Optimization - NEC	177761		4,200	\$11,760.00			
8/1/2014		Optimization - NEC	177797		6,900	\$30,360.00			
8/1/2014		Optimization - NEC	177841		3,000	\$8,100.00			
8/1/2014		Optimization - NEC	177907		44,100	\$121,495.53			
8/1/2014		Optimization - NEC	177908		27,900	\$79,515.00			
8/1/2014		Optimization - NEC	177909		11,400	\$31,407.00			
8/1/2014		Optimization - NEC	177910		5,000	\$23,250.00			
8/1/2014		Optimization - NEC	175364		5,500	\$13,750.00			
8/1/2014		Optimization - NEC	175512		4,200	\$10,290.00			
8/1/2014		Optimization - NEC	175513		60,000	\$141,000.00			
8/1/2014		Optimization - NEC	175595		5,000	\$14,500.00			
8/1/2014		Optimization - NEC	175616		2,000	\$5,640.00			
8/1/2014		Optimization - NEC	175840		5,000	\$14,675.01			
8/1/2014		Optimization - NEC	175989		2,048	\$5,795.84			
8/1/2014		Optimization - NEC	175991		4,000	\$11,400.00			
8/1/2014		Optimization - NEC	176147		2,000	\$5,540.00			
8/1/2014		Optimization - NEC	176314		39,900	\$105,535.53			
8/1/2014		Optimization - NEC	176318		6,500	\$18,525.00			
8/1/2014		Optimization - NEC	176479		5,000	\$15,000.00			
8/1/2014		Optimization - NEC	176616		5,000	\$14,000.00			
8/1/2014		Optimization - NEC	176692		5,000	\$13,500.00			
8/1/2014		Optimization - NEC	176825		5,000	\$12,500.00			
8/1/2014		Optimization - NEC	176893		12,300	\$27,060.00			
8/1/2014		Optimization - NEC	176894		1,719	\$3,781.80			
8/1/2014		Optimization - NEC	177057		6,200	\$17,050.00			
8/1/2014		Optimization - NEC	177182		5,000	\$12,250.00			
8/1/2014		Optimization - NEC	177383		8,000	\$26,800.00			
8/1/2014		Optimization - NEC	177567		5,000	\$20,750.00			

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED	ACTUAL EXPENSE	MARGIN
							VOLUME DELIVERED	\$	\$
8/1/2014		Optimization - NEC	177568			2,500		\$11,125.00	
8/1/2014		Optimization - NEC	177760			2,500		\$7,075.00	
8/1/2014		Optimization - NEC	175836			10,000		\$29,000.00	
8/1/2014		Optimization - NEC	177025			2,400		\$6,120.00	
8/1/2014		Optimization - NEC	175492			43,800		\$107,310.00	
8/1/2014		Optimization - NEC	176043			5,000		\$14,750.00	
8/1/2014		Optimization - NEC	176136			3,600		\$9,612.00	
8/1/2014		Optimization - NEC	176222			10,800		\$28,080.00	
8/1/2014		Optimization - NEC	176321			26,922		\$74,035.50	
8/1/2014		Optimization - NEC	176539			15,600		\$46,020.00	
8/1/2014		Optimization - NEC	176628			3,600		\$9,864.00	
8/1/2014		Optimization - NEC	176724			3,600		\$9,792.00	
8/1/2014		Optimization - NEC	176790			4,600		\$11,730.00	
8/1/2014		Optimization - NEC	176891			13,800		\$32,292.00	
8/1/2014		Optimization - NEC	176957			4,600		\$11,960.00	
8/1/2014		Optimization - NEC	177224			4,600		\$11,040.00	
8/1/2014		Optimization - NEC	177290			10,800		\$25,164.00	
8/1/2014		Optimization - NEC	177435			14,000		\$43,400.00	
8/1/2014		Optimization - NEC	177744			14,400		\$38,160.00	
8/1/2014		Optimization - NEC	176316			13,134		\$34,411.08	
8/1/2014		Optimization - NEC	176842			5,115		\$10,805.44	
8/1/2014		Optimization - NEC	175345			5,000		\$12,500.00	
8/1/2014		Optimization - NEC	175460			14,400		\$34,848.00	
8/1/2014		Optimization - NEC	176920			2,500		\$6,562.50	
8/1/2014		Optimization - NEC	177515			4,600		\$18,860.00	
8/1/2014		Optimization - NEC	177527			5,000		\$20,250.00	
8/1/2014		Optimization - NEC	176738			2,475		\$5,742.00	
8/1/2014		Optimization - NEC	177012			2,500		\$6,512.50	
8/1/2014		Optimization - NEC	175615			11,200		\$31,920.00	
8/1/2014		Optimization - NEC	177073			4,600		\$12,558.00	
8/1/2014		Optimization - NEC	177154			4,600		\$11,592.00	
8/1/2014		Optimization - NEC	175362			5,000		\$14,000.00	
8/1/2014		Optimization - NEC	175363			3,900		\$10,530.00	
8/1/2014		Optimization - NEC	175594			5,000		\$13,250.00	
8/1/2014		Optimization - NEC	175655			5,000		\$15,000.00	
8/1/2014		Optimization - NEC	175834			4,600		\$13,156.00	
8/1/2014		Optimization - NEC	175835			3,000		\$8,700.00	
8/1/2014		Optimization - NEC	175838			2,000		\$5,540.00	
8/1/2014		Optimization - NEC	175839			4,000		\$11,400.00	
8/1/2014		Optimization - NEC	175988			9,900		\$28,017.00	
8/1/2014		Optimization - NEC	175990			1,176		\$3,351.60	
8/1/2014		Optimization - NEC	176317			6,600		\$17,391.00	
8/1/2014		Optimization - NEC	176477			7,500		\$22,462.50	
8/1/2014		Optimization - NEC	176480			5,000		\$15,000.00	
8/1/2014		Optimization - NEC	176614			20,300		\$54,810.00	
8/1/2014		Optimization - NEC	176689			10,040		\$27,108.00	
8/1/2014		Optimization - NEC	176736			9,800		\$24,573.50	
8/1/2014		Optimization - NEC	176956			5,000		\$13,325.00	
8/1/2014		Optimization - NEC	177055			5,500		\$15,125.00	
8/1/2014		Optimization - NEC	177058			5,000		\$13,750.00	
8/1/2014		Optimization - NEC	177209			10,000		\$24,000.00	
8/1/2014		Optimization - NEC	177382			15,000		\$47,925.01	

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2014		Optimization - NEC	177440		5,000	\$14,900.00				
8/1/2014		Optimization - NEC	177483		3,000	\$9,600.00				
8/1/2014		Optimization - NEC	177565		9,700	\$41,613.00				
8/1/2014		Optimization - NEC	177566		6,500	\$26,975.00				
8/1/2014		Optimization - NEC	177569		3,300	\$14,289.00				
8/1/2014		Optimization - NEC	177906		15,000	\$41,325.00				
					1,151,288	\$3,137,022.27				
CAPACITY RELEASE OSS						\$162,543.73				
OSS Sales Revenue-PPA						(\$516.65)				
PRIOR PERIOD ADJUSTMENT						\$35,151.56				
PROXY GAS COST RECOVERY						633,340	\$1,709,464.02			
HEDGING GAIN/LOSS						\$145,576.77				
STORAGE CARRY ADJUSTMENT								(\$9,277.67)		
FINAL CLOSE TOTAL						1,784,628	\$ 5,189,241.70	1,784,628	\$ 4,502,535.08	- \$ 686,706.55

SEPTEMBER

9/1/2014		Optimization - NEC	178012				4,008	\$9,808.76		
9/1/2014		Optimization - NEC	178196				55,472	\$121,835.06		
9/1/2014		Optimization - NEC	179845				2,973	\$7,533.00		
9/1/2014		Optimization - NEC	177392				251,435	\$534,494.58		
9/1/2014		Optimization - NEC	177577				332,175	\$699,803.63		
9/1/2014		Optimization - NEC	178156				14,600	\$42,789.50		
9/1/2014		Optimization - NEC	178157				2,000	\$5,860.90		
9/1/2014		Optimization - NEC	178363				4,467	\$13,299.40		
9/1/2014		Optimization - NEC	178365				2,990	\$8,657.60		
9/1/2014		Optimization - NEC	178366				1,855	\$5,342.40		
9/1/2014		Optimization - NEC	178459				4,084	\$10,626.00		
9/1/2014		Optimization - NEC	178768				35,965	\$88,957.05		
9/1/2014		Optimization - NEC	179038				6,379	\$15,729.60		
9/1/2014		Optimization - NEC	179317				368	\$1,098.17		
9/1/2014		Optimization - NEC	179319				2,393	\$7,308.00		
9/1/2014		Optimization - NEC	179437				465	\$1,437.16		
9/1/2014		Optimization - NEC	179544				420	\$1,065.18		
9/1/2014		Optimization - NEC	179545				2,760	\$7,037.03		
9/1/2014		Optimization - NEC	179574				1,000	\$2,709.48		
9/1/2014		Optimization - NEC	179575				3,600	\$9,749.84		
9/1/2014		Optimization - NEC	179623				7,219	\$15,346.80		

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								\$		VOL	\$
9/1/2014		Optimization - NEC	179719				4,908		\$12,652.91		
9/1/2014		Optimization - NEC	179746				2,967		\$7,843.00		
9/1/2014		Optimization - NEC	179880				3,044		\$7,731.78		
9/1/2014		Optimization - NEC	179947				3,045		\$7,388.40		
9/1/2014		Optimization - NEC	180384				20,801		\$34,932.15		
9/1/2014		Optimization - NEC	180462				7,773		\$15,653.88		
9/1/2014		Optimization - NEC	180463				3,737		\$7,525.98		
9/1/2014		Optimization - NEC	177999				29,200		\$76,991.20		
9/1/2014		Optimization - NEC	178172				5,000		\$13,868.25		
9/1/2014		Optimization - NEC	177984				4,000		\$10,545.60		
9/1/2014		Optimization - NEC	178765				2,997		\$7,300.80		
9/1/2014		Optimization - NEC	178766				10,790		\$26,287.20		
9/1/2014		Optimization - NEC	179464				15,600		\$44,770.60		
9/1/2014		Optimization - NEC	179465				1,000		\$2,869.62		
9/1/2014		Optimization - NEC	179797				2,996		\$7,817.94		
9/1/2014		Optimization - NEC	179898				2,995		\$7,711.47		
9/1/2014		Optimization - NEC	179968				2,992		\$6,844.50		
9/1/2014		Optimization - NEC	180086				1,997		\$4,390.62		
9/1/2014		Optimization - NEC	180199				3,014		\$6,190.47		
9/1/2014		Optimization - NEC	180464				3,000		\$6,517.49		
9/1/2014		Optimization - NEC	180465				1,600		\$3,408.30		
9/1/2014		Optimization - NEC	178014				16,206		\$39,322.36		
9/1/2014		Optimization - NEC	178195				8,030		\$22,514.25		
9/1/2014		Optimization - NEC	178360				8,091		\$23,550.90		
9/1/2014		Optimization - NEC	178454				8,091		\$21,571.14		
9/1/2014		Optimization - NEC	178763				24,273		\$51,968.70		
9/1/2014		Optimization - NEC	179034				8,581		\$21,563.83		
9/1/2014		Optimization - NEC	179315				9,071		\$26,128.45		
9/1/2014		Optimization - NEC	179435				9,091		\$27,340.60		
9/1/2014		Optimization - NEC	179543				9,091		\$23,077.32		
9/1/2014		Optimization - NEC	179620				41,982		\$84,757.86		
9/1/2014		Optimization - NEC	179715				9,091		\$22,938.31		
9/1/2014		Optimization - NEC	179774				2,016		\$4,901.18		
9/1/2014		Optimization - NEC	179777				7,073		\$16,587.60		
9/1/2014		Optimization - NEC	179877				2,015		\$4,839.53		
9/1/2014		Optimization - NEC	179878				7,075		\$16,950.55		
9/1/2014		Optimization - NEC	179944				2,016		\$4,130.55		
9/1/2014		Optimization - NEC	179946				11,978		\$26,868.60		
9/1/2014		Optimization - NEC	180012				15,000		\$22,941.00		
9/1/2014		Optimization - NEC	180065				3,024		\$6,181.42		
9/1/2014		Optimization - NEC	180066				6,066		\$12,400.93		
9/1/2014		Optimization - NEC	180137				5,041		\$9,635.64		
9/1/2014		Optimization - NEC	180138				4,050		\$7,741.88		
9/1/2014		Optimization - NEC	180205				5,041		\$9,147.42		
9/1/2014		Optimization - NEC	180206				4,050		\$7,349.62		
9/1/2014		Optimization - NEC	180303				4,033		\$7,112.03		
9/1/2014		Optimization - NEC	180304				5,058		\$8,921.61		
9/1/2014		Optimization - NEC	180377				15,534		\$24,626.58		
9/1/2014		Optimization - NEC	180378				12,099		\$19,182.48		
9/1/2014		Optimization - NEC	180455				6,048		\$11,871.48		
9/1/2014		Optimization - NEC	180456				3,042		\$5,969.43		
9/1/2014		Optimization - NEC	180164				2,806		\$6,155.45		

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								\$		VOL	\$
9/1/2014		Optimization - NEC	180312				495		\$1,083.60		
9/1/2014		Optimization - NEC	180466				924		\$2,115.00		
9/1/2014		Optimization - NEC	177921				208,601		\$488,299.82		
9/1/2014		Optimization - NEC	179977				15,456		\$26,076.00		
9/1/2014		Optimization - NEC	177462				24,509		\$60,221.07		
9/1/2014		Optimization - NEC	178154				5,000		\$13,435.50		
9/1/2014		Optimization - NEC	179100				9,993		\$27,177.88		
9/1/2014		Optimization - NEC	179101				1,179		\$3,247.75		
9/1/2014		Optimization - NEC	179156				3,941		\$10,600.00		
9/1/2014		Optimization - NEC	179695				5,277		\$14,033.68		
9/1/2014		Optimization - NEC	179738				2,009		\$5,171.40		
9/1/2014		Optimization - NEC	180335				1,998		\$4,500.00		
9/1/2014		Optimization - NEC	180037				3,056		\$6,665.00		
9/1/2014		Optimization - NEC	168736				-		\$11,723.72		
9/1/2014		Optimization - NEC	178197				2,370		\$6,816.97		
9/1/2014		Optimization - NEC	178198				1,867		\$5,371.03		
9/1/2014		Optimization - NEC	178367				1,252		\$3,666.00		
9/1/2014		Optimization - NEC	178190				1,008		\$2,771.93		
9/1/2014		Optimization - NEC	178358				1,008		\$2,884.49		
9/1/2014		Optimization - NEC	178451				1,008		\$2,630.59		
9/1/2014		Optimization - NEC	178764				3,024		\$6,250.59		
9/1/2014		Optimization - NEC	179035				2,086		\$4,934.25		
9/1/2014		Optimization - NEC	179312				2,075		\$5,692.96		
9/1/2014		Optimization - NEC	179432				2,086		\$5,965.05		
9/1/2014		Optimization - NEC	179542				2,086		\$4,986.57		
9/1/2014		Optimization - NEC	179617				6,259		\$12,039.99		
9/1/2014		Optimization - NEC	179713				2,086		\$5,065.06		
9/1/2014		Optimization - NEC	180009				3,024		\$5,009.91		
9/1/2014		Optimization - NEC	180010				3,021		\$5,005.11		
9/1/2014		Optimization - NEC	180112				2,025		\$3,767.40		
9/1/2014		Optimization - NEC	180128				5,206		\$9,732.60		
9/1/2014		Optimization - NEC	179818				1,916		\$5,281.92		
9/1/2014		Optimization - NEC	179822				459		\$1,268.08		
9/1/2014		Optimization - NEC	178018				1,037		\$2,536.50		
9/1/2014		Optimization - NEC	178191				1,593		\$4,604.75		
9/1/2014		Optimization - NEC	178453				1,582		\$4,205.40		
9/1/2014		Optimization - NEC	179316				1,553		\$4,588.45		
9/1/2014		Optimization - NEC	179436				1,553		\$4,751.46		
9/1/2014		Optimization - NEC	179539				1,579		\$3,960.90		
9/1/2014		Optimization - NEC	179618				4,638		\$9,828.90		
9/1/2014		Optimization - NEC	179716				1,587		\$4,001.65		
9/1/2014		Optimization - NEC	179775				1,546		\$3,887.56		
9/1/2014		Optimization - NEC	179876				1,578		\$3,863.10		
9/1/2014		Optimization - NEC	179945				1,579		\$3,243.70		
9/1/2014		Optimization - NEC	180069				1,913		\$4,317.20		
9/1/2014		Optimization - NEC	180141				2,197		\$4,738.00		
9/1/2014		Optimization - NEC	180209				1,995		\$4,081.35		
9/1/2014		Optimization - NEC	180307				2,000		\$4,091.10		
9/1/2014		Optimization - NEC	180380				6,004		\$10,075.20		
9/1/2014		Optimization - NEC	180459				2,000		\$4,196.00		
9/1/2014		Optimization - NEC	180359				11,201		\$23,978.00		
9/1/2014		Optimization - NEC	162598				46,010		\$143,170.50		

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								\$		VOL	\$
9/1/2014		Optimization - NEC	178199				4,935		\$15,375.05		
9/1/2014		Optimization - NEC	178200				1,811		\$5,647.28		
9/1/2014		Optimization - NEC	178201				118		\$370.84		
9/1/2014		Optimization - NEC	178233				1,085		\$3,659.70		
9/1/2014		Optimization - NEC	178364				3,735		\$11,288.97		
9/1/2014		Optimization - NEC	178457				327		\$879.12		
9/1/2014		Optimization - NEC	178458				3,738		\$10,034.64		
9/1/2014		Optimization - NEC	178460				3,568		\$9,979.75		
9/1/2014		Optimization - NEC	179547				2,923		\$7,560.00		
9/1/2014		Optimization - NEC	179548				1,159		\$2,985.00		
9/1/2014		Optimization - NEC	180013				6,511		\$13,973.40		
9/1/2014		Optimization - NEC	180142				3,680		\$7,640.01		
9/1/2014		Optimization - NEC	180143				712		\$1,479.36		
9/1/2014		Optimization - NEC	180210				3,740		\$7,031.85		
9/1/2014		Optimization - NEC	180211				3,700		\$6,956.00		
9/1/2014		Optimization - NEC	180213				3,073		\$5,875.00		
9/1/2014		Optimization - NEC	180309				3,738		\$6,955.83		
9/1/2014		Optimization - NEC	180310				3,500		\$6,512.97		
9/1/2014		Optimization - NEC	180311				3,187		\$5,850.01		
9/1/2014		Optimization - NEC	180027				1,274		\$2,704.00		
9/1/2014		Optimization - NEC	180030				3,725		\$7,904.00		
9/1/2014		Optimization - NEC	177576				26,462		\$106,380.00		
9/1/2014		Optimization - NEC	178015				9,808		\$23,800.00		
9/1/2014		Optimization - NEC	178193				4,904		\$13,750.00		
9/1/2014		Optimization - NEC	178361				4,904		\$14,275.00		
9/1/2014		Optimization - NEC	178455				4,904		\$13,075.00		
9/1/2014		Optimization - NEC	178761				14,712		\$31,500.00		
9/1/2014		Optimization - NEC	179033				4,904		\$12,325.00		
9/1/2014		Optimization - NEC	179314				4,904		\$14,125.00		
9/1/2014		Optimization - NEC	179433				4,904		\$14,750.00		
9/1/2014		Optimization - NEC	179541				4,904		\$12,450.00		
9/1/2014		Optimization - NEC	179714				4,904		\$12,375.00		
9/1/2014		Optimization - NEC	179776				4,904		\$11,750.00		
9/1/2014		Optimization - NEC	179879				4,904		\$11,650.00		
9/1/2014		Optimization - NEC	180068				4,904		\$10,025.01		
9/1/2014		Optimization - NEC	180139				4,904		\$9,375.00		
9/1/2014		Optimization - NEC	180208				4,904		\$8,900.00		
9/1/2014		Optimization - NEC	180305				4,904		\$8,650.00		
9/1/2014		Optimization - NEC	180376				14,712		\$23,325.03		
9/1/2014		Optimization - NEC	180458				4,904		\$9,625.01		
9/1/2014		Optimization - NEC	178016				2,004		\$4,774.32		
9/1/2014		Optimization - NEC	178017				9,788		\$24,196.80		
9/1/2014		Optimization - NEC	178019				195		\$488.84		
9/1/2014		Optimization - NEC	178020				7,367		\$18,396.84		
9/1/2014		Optimization - NEC	178021				7,638		\$18,004.40		
9/1/2014		Optimization - NEC	178022				5,011		\$11,585.10		
9/1/2014		Optimization - NEC	178192				6,838		\$19,775.01		
9/1/2014		Optimization - NEC	178326				14,990		\$43,877.00		
9/1/2014		Optimization - NEC	178327				999		\$2,940.60		
9/1/2014		Optimization - NEC	178456				3,602		\$9,579.54		
9/1/2014		Optimization - NEC	178471				999		\$2,839.20		
9/1/2014		Optimization - NEC	178472				15,591		\$44,296.00		

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								\$		VOL	\$
9/1/2014		Optimization - NEC	178531				4,954		\$13,610.70		
9/1/2014		Optimization - NEC	178532				2,555		\$7,020.00		
9/1/2014		Optimization - NEC	178767				5,829		\$12,600.00		
9/1/2014		Optimization - NEC	178769				13,125		\$26,325.00		
9/1/2014		Optimization - NEC	178770				20,595		\$43,389.78		
9/1/2014		Optimization - NEC	178771				11,077		\$25,086.60		
9/1/2014		Optimization - NEC	178772				3,568		\$9,798.30		
9/1/2014		Optimization - NEC	179036				100		\$241.50		
9/1/2014		Optimization - NEC	179037				4,846		\$11,500.00		
9/1/2014		Optimization - NEC	179039				493		\$1,573.00		
9/1/2014		Optimization - NEC	179098				999		\$2,565.42		
9/1/2014		Optimization - NEC	179099				3,597		\$9,237.03		
9/1/2014		Optimization - NEC	179318				5,334		\$14,526.00		
9/1/2014		Optimization - NEC	179341				7,748		\$22,041.12		
9/1/2014		Optimization - NEC	179438				5,208		\$15,324.45		
9/1/2014		Optimization - NEC	179439				2,243		\$6,957.00		
9/1/2014		Optimization - NEC	179546				5,208		\$12,904.80		
9/1/2014		Optimization - NEC	179584				1,950		\$5,342.40		
9/1/2014		Optimization - NEC	179621				1,049		\$2,301.09		
9/1/2014		Optimization - NEC	179622				15,618		\$32,100.69		
9/1/2014		Optimization - NEC	179718				5,208		\$12,904.80		
9/1/2014		Optimization - NEC	179778				1,941		\$4,775.55		
9/1/2014		Optimization - NEC	179779				5,226		\$12,743.49		
9/1/2014		Optimization - NEC	179881				1,437		\$3,446.52		
9/1/2014		Optimization - NEC	179882				5,710		\$13,575.87		
9/1/2014		Optimization - NEC	179948				5,710		\$11,401.38		
9/1/2014		Optimization - NEC	180011				5,997		\$12,441.78		
9/1/2014		Optimization - NEC	180070				30		\$60.45		
9/1/2014		Optimization - NEC	180071				5,660		\$11,460.15		
9/1/2014		Optimization - NEC	180212				5,650		\$9,769.20		
9/1/2014		Optimization - NEC	180308				5,650		\$10,001.80		
9/1/2014		Optimization - NEC	180379				2,999		\$6,175.26		
9/1/2014		Optimization - NEC	180382				4,898		\$7,527.28		
9/1/2014		Optimization - NEC	180383				15,789		\$24,039.64		
9/1/2014		Optimization - NEC	180460				1,500		\$2,896.02		
9/1/2014		Optimization - NEC	180461				5,865		\$11,226.96		
9/1/2014		Optimization - NEC	177467				77,028		\$177,305.40		
9/1/2014		Optimization - NEC	180114				192		\$360.00		
9/1/2014		Optimization - NEC	180129				288		\$540.00		
9/1/2014		Optimization - NEC	180200				1,115		\$2,352.00		
9/1/2014		Optimization - NEC	178362				2,240		\$6,647.00		
9/1/2014		Optimization - NEC	180036				7,183		\$15,660.60		
9/1/2014		Optimization - NEC	180054				508		\$1,109.40		
9/1/2014		Optimization - NEC	178013				13,732		\$32,620.00		
9/1/2014		Optimization - NEC	178194				6,866		\$18,900.00		
9/1/2014		Optimization - NEC	178359				6,866		\$19,635.00		
9/1/2014		Optimization - NEC	178452				6,866		\$17,955.00		
9/1/2014		Optimization - NEC	178762				20,598		\$43,050.00		
9/1/2014		Optimization - NEC	179032				6,375		\$15,697.50		
9/1/2014		Optimization - NEC	179313				5,885		\$16,650.00		
9/1/2014		Optimization - NEC	179434				5,885		\$17,400.00		
9/1/2014		Optimization - NEC	179540				5,885		\$14,640.00		

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9/1/2014		Optimization - NEC	179619				17,655	\$35,640.00			
9/1/2014		Optimization - NEC	179717				23,540	\$55,350.00			
9/1/2014		Optimization - NEC	180067				5,885	\$12,030.00			
9/1/2014		Optimization - NEC	180140				5,885	\$11,250.00			
9/1/2014		Optimization - NEC	180207				5,885	\$10,680.00			
9/1/2014		Optimization - NEC	180306				5,885	\$10,380.00			
9/1/2014		Optimization - NEC	180381				17,295	\$27,420.87			
9/1/2014		Optimization - NEC	180457				5,885	\$11,550.00			
9/1/2014		Optimization - NEC	179339				1,000	\$2,869.62			
9/1/2014		Optimization - NEC	179340				7,852	\$22,410.77			
9/1/2014		Optimization - NEC	179639				2,996	\$7,452.90			
9/1/2014		Optimization - NEC	179640				10,845	\$26,834.85			
9/1/2014		Optimization - NEC	179697				4,707	\$12,590.15			
9/1/2014		Storage Injections					(591,193)	(\$1,359,770.69)			
9/1/2014		Enduse and Sendout Adjustments					171	\$393.31			
9/1/2014		Misc Adjust					(3)	(\$6.90)			
9/1/2014		Commodity pipeline charges						\$50,524.59			
							1,725,879	\$	4,020,124.52		
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE								
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES								
							17,112	\$64,811.08			
SUB-TOTAL							1,742,991	\$	4,084,935.60		
9/1/2014		Optimization - NEC	177952		8,600	\$33,970.00					
9/1/2014		Optimization - NEC	178040		9,200	\$34,500.00					
9/1/2014		Optimization - NEC	178724		15,000	\$46,500.00					
9/1/2014		Optimization - NEC	179781		11,881	\$30,296.55					
9/1/2014		Optimization - NEC	179884		15,000	\$39,000.00					
9/1/2014		Optimization - NEC	179950		15,000	\$38,250.00					
9/1/2014		Optimization - NEC	179982		15,000	\$25,050.00					
9/1/2014		Optimization - NEC	180014		3,000	\$8,700.00					
9/1/2014		Optimization - NEC	180316		7,300	\$23,725.00					
9/1/2014		Optimization - NEC	180386		23,400	\$66,690.00					
9/1/2014		Optimization - NEC	180387		32,100	\$96,300.00					
9/1/2014		Optimization - NEC	179127		10,000	\$29,500.00					
9/1/2014		Optimization - NEC	178024		22,400	\$85,456.02					
9/1/2014		Optimization - NEC	178025		10,000	\$38,150.02					
9/1/2014		Optimization - NEC	178026		8,800	\$33,264.00					
9/1/2014		Optimization - NEC	178203		13,200	\$56,760.00					

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			DEAL #S	PORTFOLIO				\$	\$	VOL	\$
9/1/2014		Optimization - NEC	178205		2,044	\$8,789.20					
9/1/2014		Optimization - NEC	178368		55,296	\$169,492.48					
9/1/2014		Optimization - NEC	178370		7,353	\$30,882.60					
9/1/2014		Optimization - NEC	178371		1,400	\$5,950.00					
9/1/2014		Optimization - NEC	178462		5,000	\$20,850.00					
9/1/2014		Optimization - NEC	178463		4,100	\$17,425.00					
9/1/2014		Optimization - NEC	178464		3,600	\$14,940.00					
9/1/2014		Optimization - NEC	178473		12,200	\$51,850.00					
9/1/2014		Optimization - NEC	178723		59,100	\$178,186.53					
9/1/2014		Optimization - NEC	179040		20,000	\$54,800.00					
9/1/2014		Optimization - NEC	179041		6,300	\$17,010.00					
9/1/2014		Optimization - NEC	179042		600	\$1,740.00					
9/1/2014		Optimization - NEC	179320		19,700	\$61,858.00					
9/1/2014		Optimization - NEC	179322		2,500	\$8,125.00					
9/1/2014		Optimization - NEC	179442		6,800	\$22,168.00					
9/1/2014		Optimization - NEC	179443		2,300	\$7,475.00					
9/1/2014		Optimization - NEC	179478		15,600	\$49,920.00					
9/1/2014		Optimization - NEC	179552		4,400	\$12,210.00					
9/1/2014		Optimization - NEC	179554		2,826	\$7,771.50					
9/1/2014		Optimization - NEC	179625		50,100	\$113,476.53					
9/1/2014		Optimization - NEC	179626		7,500	\$16,125.00					
9/1/2014		Optimization - NEC	179720		10,000	\$25,550.01					
9/1/2014		Optimization - NEC	180015		6,600	\$18,480.00					
9/1/2014		Optimization - NEC	180317		3,215	\$10,127.25					
9/1/2014		Optimization - NEC	180448		5,000	\$19,300.00					
9/1/2014		Optimization - NEC	178210		4,600	\$18,630.00					
9/1/2014		Optimization - NEC	178731		14,454	\$42,205.68					
9/1/2014		Optimization - NEC	178777		3,600	\$15,300.00					
9/1/2014		Optimization - NEC	179128		3,600	\$10,080.00					
9/1/2014		Optimization - NEC	179321		2,000	\$6,280.00					
9/1/2014		Optimization - NEC	179441		10,000	\$32,600.00					
9/1/2014		Optimization - NEC	179553		16,000	\$44,400.01					
9/1/2014		Optimization - NEC	179556		1,190	\$3,296.30					
9/1/2014		Optimization - NEC	179722		3,335	\$8,554.28					
9/1/2014		Optimization - NEC	179723		5,000	\$13,000.00					
9/1/2014		Optimization - NEC	179780		7,454	\$19,492.21					
9/1/2014		Optimization - NEC	179883		7,454	\$19,753.10					
9/1/2014		Optimization - NEC	179885		4,500	\$11,925.00					
9/1/2014		Optimization - NEC	179949		7,454	\$18,821.35					
9/1/2014		Optimization - NEC	180165		2,840	\$13,490.00					
9/1/2014		Optimization - NEC	178236		5,000	\$20,750.00					
9/1/2014		Optimization - NEC	178749		36,000	\$100,800.00					
9/1/2014		Optimization - NEC	179354		15,600	\$47,580.00					
9/1/2014		Optimization - NEC	179651		10,800	\$28,944.00					
9/1/2014		Optimization - NEC	179576		3,600	\$10,188.00					
9/1/2014		Optimization - NEC	178091		3,900	\$16,770.00					
9/1/2014		Optimization - NEC	178284		2,500	\$10,875.00					
9/1/2014		Optimization - NEC	180116		300	\$540.00					
9/1/2014		Optimization - NEC	178344		15,000	\$63,750.00					
9/1/2014		Optimization - NEC	179704		10,000	\$28,300.00					
9/1/2014		Optimization - NEC	178039		20,000	\$76,000.00					
9/1/2014		Optimization - NEC	178235		10,000	\$40,500.00					

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9/1/2014		Optimization - NEC	178474		3,400	\$13,940.00				
9/1/2014		Optimization - NEC	178750		10,800	\$32,400.00				
9/1/2014		Optimization - NEC	179152		5,000	\$21,250.00				
9/1/2014		Optimization - NEC	180449		1,600	\$6,160.00				
9/1/2014		Optimization - NEC	178237		5,000	\$22,000.00				
9/1/2014		Optimization - NEC	178023		20,000	\$76,300.00				
9/1/2014		Optimization - NEC	178202		15,000	\$64,575.01				
9/1/2014		Optimization - NEC	178204		5,000	\$25,500.00				
9/1/2014		Optimization - NEC	178234		1,100	\$8,250.00				
9/1/2014		Optimization - NEC	178369		22,000	\$94,930.02				
9/1/2014		Optimization - NEC	178461		20,000	\$83,600.00				
9/1/2014		Optimization - NEC	178533		5,000	\$22,750.00				
9/1/2014		Optimization - NEC	178725		8,700	\$25,230.00				
9/1/2014		Optimization - NEC	179440		5,020	\$16,365.20				
9/1/2014		Optimization - NEC	179551		1,364	\$3,785.10				
9/1/2014		Optimization - NEC	179555		3,000	\$8,160.00				
9/1/2014		Optimization - NEC	179585		2,000	\$7,000.00				
9/1/2014		Optimization - NEC	179624		15,000	\$34,012.50				
9/1/2014		Optimization - NEC	179721		8,000	\$20,520.00				
9/1/2014		Optimization - NEC	179782		5,000	\$13,250.00				
9/1/2014		Optimization - NEC	179826		2,000	\$5,660.00				
9/1/2014		Optimization - NEC	180072		20,000	\$62,800.00				
9/1/2014		Optimization - NEC	180073		3,800	\$11,970.00				
9/1/2014		Optimization - NEC	180074		10,300	\$35,535.00				
9/1/2014		Optimization - NEC	180149		15,000	\$60,600.00				
9/1/2014		Optimization - NEC	180150		2,000	\$8,200.00				
9/1/2014		Optimization - NEC	180151		4,500	\$18,900.00				
9/1/2014		Optimization - NEC	180152		2,000	\$8,500.00				
9/1/2014		Optimization - NEC	180214		16,795	\$76,753.15				
9/1/2014		Optimization - NEC	180215		5,000	\$23,000.00				
9/1/2014		Optimization - NEC	180216		2,500	\$11,125.00				
9/1/2014		Optimization - NEC	180217		3,100	\$14,725.00				
9/1/2014		Optimization - NEC	180314		1,000	\$5,000.00				
9/1/2014		Optimization - NEC	180315		17,800	\$58,473.01				
9/1/2014		Optimization - NEC	180318		500	\$2,250.00				
9/1/2014		Optimization - NEC	180385		30,000	\$89,550.00				
9/1/2014		Optimization - NEC	180388		6,000	\$18,900.00				
9/1/2014		Optimization - NEC	180446		15,800	\$59,724.00				
9/1/2014		Optimization - NEC	180447		8,100	\$30,375.00				

1,087,775 \$ 3,555,456.61

CAPACITY RELEASE OSS
CAPACITY RELEASE OSS PPA

\$208,163.16
\$ -

PPA-OPTIMIZATION

(\$46,105.92)

REDACTED

NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
July 1, 2014 to September 30, 2014
Page 23 of 23

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
July 1, 2014 - September 30, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		PROXY GAS COST RECOVERY			655,216	\$1,522,364.43				
		HEDGING GAIN/LOSS				(\$198,377.45)				
		STORAGE CARRY ADJUSTMENT						(\$5,914.64)		
		FINAL CLOSE TOTAL			1,742,991	\$ 5,041,500.83	1,742,991	\$ 4,079,020.96	-	\$ 962,479.87

Customer Transaction Summary: July 2014

	AGT									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.8030	\$ 11,408.93	-	\$ -	\$ -	-
7/2/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.8082	\$ 7,616.42	-	\$ -	\$ -	-
7/3/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2220	\$ 6,444.01	-	\$ -	\$ -	-
7/4/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -	-
7/5/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -	-
7/6/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -	-
7/7/14	10,000	\$ 3.0964	\$ 30,963.90	1,000	\$ 2.4526	\$ 2,452.61	-	\$ -	\$ -	-
7/8/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.5517	\$ 7,103.49	-	\$ -	\$ -	-
7/9/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.0074	\$ 6,014.83	-	\$ -	\$ -	-
7/10/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.6358	\$ 5,271.60	-	\$ -	\$ -	-
7/11/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3532	\$ 4,706.33	-	\$ -	\$ -	-
7/12/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -	-
7/13/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -	-
7/14/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.2276	\$ 4,455.10	-	\$ -	\$ -	-
7/15/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 3.2063	\$ 6,412.61	-	\$ -	\$ -	-
7/16/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9969	\$ 8,990.83	-	\$ -	\$ -	-
7/17/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.7667	\$ 8,299.95	-	\$ -	\$ -	-
7/18/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.4997	\$ 7,499.16	-	\$ -	\$ -	-
7/19/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -	-
7/20/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -	-
7/21/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.3689	\$ 4,737.74	-	\$ -	\$ -	-
7/22/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.9551	\$ 8,865.22	-	\$ -	\$ -	-
7/23/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 3.0702	\$ 9,210.66	-	\$ -	\$ -	-
7/24/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.6829	\$ 8,048.72	-	\$ -	\$ -	-
7/25/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5992	\$ 7,797.49	-	\$ -	\$ -	-
7/26/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -	-
7/27/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -	-
7/28/14	10,000	\$ 3.0964	\$ 30,963.90	2,000	\$ 2.4212	\$ 4,842.42	-	\$ -	\$ -	-
7/29/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.5207	\$ 7,561.96	-	\$ -	\$ -	-
7/30/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.3636	\$ 7,090.91	-	\$ -	\$ -	-
7/31/14	10,000	\$ 3.0964	\$ 30,963.90	3,000	\$ 2.2485	\$ 6,745.46	-	\$ -	\$ -	-
Total	310,000	\$ 3.0964	\$ 959,880.99	69,000	\$ 2.7102	\$ 187,004.82	-	#DIV/0!	\$	\$0.00

Customer Transaction Summary: July 2014

TGP												
Canadian				Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/14	-	\$	-	7,000	\$	3.2809	1,000	\$	3.8501	-	\$	-
7/2/14	-	\$	-	7,000	\$	3.2809	1,000	\$	3.9058	-	\$	-
7/3/14	-	\$	-	7,000	\$	3.2809	1,000	\$	3.5915	-	\$	-
7/4/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/5/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/6/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/7/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/8/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/9/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/10/14	-	\$	-	7,000	\$	3.2809	-	\$	-	-	\$	-
7/11/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.8106	-	\$	-
7/12/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.6839	-	\$	-
7/13/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.6839	-	\$	-
7/14/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.6839	-	\$	-
7/15/14	-	\$	-	7,000	\$	3.2809	1,000	\$	3.3329	-	\$	-
7/16/14	-	\$	-	7,000	\$	3.2809	1,000	\$	3.1960	-	\$	-
7/17/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.9222	-	\$	-
7/18/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.7802	-	\$	-
7/19/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.7041	-	\$	-
7/20/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.7041	-	\$	-
7/21/14	-	\$	-	7,000	\$	3.2809	1,000	\$	2.7041	-	\$	-
7/22/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.9526	-	\$	-
7/23/14	-	\$	-	7,000	\$	3.2809	2,000	\$	3.0033	-	\$	-
7/24/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8613	-	\$	-
7/25/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8867	-	\$	-
7/26/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8309	-	\$	-
7/27/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8309	-	\$	-
7/28/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8309	-	\$	-
7/29/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8664	-	\$	-
7/30/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.8056	-	\$	-
7/31/14	-	\$	-	7,000	\$	3.2809	2,000	\$	2.7447	-	\$	-
Total	-	#DIV/0!	\$0.00	217,000	\$	3.2809	34,000	\$	2.9347	\$99,779.88	#DIV/0!	-

Customer Transaction Summary: July 2014

501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
7/1/14	(1,251)	\$ 3.7359	\$ (4,673.59)	-	\$ -	\$ -	19,749	\$ 64,515.85	\$ 64,515.85
7/2/14	(690)	\$ 3.9058	\$ (2,695.04)	-	\$ -	\$ -	19,310	\$ 62,757.67	\$ 62,757.67
7/3/14	(2,852)	\$ 3.3898	\$ (9,667.77)	-	\$ -	\$ -	17,148	\$ 54,298.16	\$ 54,298.16
7/4/14	-	\$ -	\$ -	1,705	\$ 4.5470	\$ 7,752.69	19,705	\$ 64,135.74	\$ 64,135.74
7/5/14	-	\$ -	\$ -	805	\$ 4.5416	\$ 3,655.98	18,805	\$ 60,039.03	\$ 60,039.03
7/6/14	-	\$ -	\$ -	1,601	\$ 4.5362	\$ 7,262.42	19,601	\$ 63,645.47	\$ 63,645.47
7/7/14	-	\$ -	\$ -	2,396	\$ 4.5308	\$ 10,855.80	20,396	\$ 67,238.85	\$ 67,238.85
7/8/14	-	\$ -	\$ -	203	\$ 4.5254	\$ 918.66	19,203	\$ 61,952.59	\$ 61,952.59
7/9/14	-	\$ -	\$ -	937	\$ 4.5201	\$ 4,235.35	19,937	\$ 64,180.61	\$ 64,180.61
7/10/14	-	\$ -	\$ -	1,987	\$ 4.5148	\$ 8,970.99	20,987	\$ 68,173.03	\$ 68,173.03
7/11/14	-	\$ -	\$ -	1,629	\$ 4.5096	\$ 7,346.11	21,629	\$ 68,793.51	\$ 68,793.51
7/12/14	(1,514)	\$ 2.8866	\$ (4,370.26)	-	\$ -	\$ -	18,486	\$ 56,699.14	\$ 56,699.14
7/13/14	(478)	\$ 2.6839	\$ (1,282.89)	-	\$ -	\$ -	19,522	\$ 59,786.52	\$ 59,786.52
7/14/14	-	\$ -	\$ -	383	\$ 4.4851	\$ 1,717.80	20,383	\$ 62,787.21	\$ 62,787.21
7/15/14	-	\$ -	\$ -	1,625	\$ 4.4801	\$ 7,280.18	21,625	\$ 70,956.11	\$ 70,956.11
7/16/14	-	\$ -	\$ -	1,579	\$ 4.4751	\$ 7,066.22	22,579	\$ 73,183.48	\$ 73,183.48
7/17/14	-	\$ -	\$ -	2,946	\$ 4.4702	\$ 13,169.10	23,946	\$ 78,321.67	\$ 78,321.67
7/18/14	(957)	\$ 2.7802	\$ (2,660.65)	-	\$ -	\$ -	20,043	\$ 61,549.14	\$ 61,549.14
7/19/14	(870)	\$ 2.7041	\$ (2,352.61)	-	\$ -	\$ -	19,130	\$ 59,019.71	\$ 59,019.71
7/20/14	-	\$ -	\$ -	842	\$ 4.4471	\$ 3,744.43	20,842	\$ 65,116.75	\$ 65,116.75
7/21/14	-	\$ -	\$ -	267	\$ 4.4423	\$ 1,186.10	20,267	\$ 62,558.42	\$ 62,558.42
7/22/14	(1,573)	\$ 2.9526	\$ (4,644.44)	-	\$ -	\$ -	20,427	\$ 64,056.42	\$ 64,056.42
7/23/14	(822)	\$ 3.0033	\$ (2,468.72)	-	\$ -	\$ -	21,178	\$ 66,678.99	\$ 66,678.99
7/24/14	(8)	\$ 2.8613	\$ (22.89)	-	\$ -	\$ -	21,992	\$ 67,678.93	\$ 67,678.93
7/25/14	(2,160)	\$ 2.9159	\$ (6,298.31)	-	\$ -	\$ -	19,840	\$ 61,202.98	\$ 61,202.98
7/26/14	(687)	\$ 2.8309	\$ (1,944.83)	-	\$ -	\$ -	20,313	\$ 62,489.84	\$ 62,489.84
7/27/14	(1,599)	\$ 2.8309	\$ (4,526.62)	-	\$ -	\$ -	19,401	\$ 59,908.05	\$ 59,908.05
7/28/14	(153)	\$ 2.8309	\$ (433.13)	-	\$ -	\$ -	20,847	\$ 64,001.54	\$ 64,001.54
7/29/14	-	\$ -	\$ -	1,822	\$ 4.3796	\$ 7,979.61	23,822	\$ 75,204.81	\$ 75,204.81
7/30/14	(89)	\$ 2.8056	\$ (249.69)	-	\$ -	\$ -	21,911	\$ 66,382.76	\$ 66,382.76
7/31/14	-	\$ -	\$ -	2,409	\$ 4.3710	\$ 10,529.75	24,409	\$ 76,695.07	\$ 76,695.07
Total	(15,703)	\$ 3.0753	\$ (48,291.43)	23,136	\$ 4.4809	\$ 637,678.20		\$ 2,014,008.02	\$ 2,014,008.02

Customer Transaction Summary:Aug 2014

AGT										
Baseload				Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.2459	\$ 4,491.75	-	\$ -	\$ -	-
8/2/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -	-
8/3/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -	-
8/4/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.1831	\$ 4,366.14	-	\$ -	\$ -	-
8/5/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5966	\$ 5,193.10	-	\$ -	\$ -	-
8/6/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6646	\$ 5,329.18	-	\$ -	\$ -	-
8/7/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6227	\$ 5,245.44	-	\$ -	\$ -	-
8/8/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4081	\$ 4,816.26	-	\$ -	\$ -	-
8/9/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -	-
8/10/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -	-
8/11/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3820	\$ 4,763.92	-	\$ -	\$ -	-
8/12/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7797	\$ 5,559.48	-	\$ -	\$ -	-
8/13/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -	-
8/14/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.4971	\$ 4,994.21	-	\$ -	\$ -	-
8/15/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -	-
8/16/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -	-
8/17/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -	-
8/18/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.0941	\$ 4,188.18	-	\$ -	\$ -	-
8/19/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -	-
8/20/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -	-
8/21/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3558	\$ 4,711.58	-	\$ -	\$ -	-
8/22/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.3506	\$ 4,701.11	-	\$ -	\$ -	-
8/23/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -	-
8/24/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -	-
8/25/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.8847	\$ 3,769.46	-	\$ -	\$ -	-
8/26/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5337	\$ 5,067.49	-	\$ -	\$ -	-
8/27/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.7640	\$ 5,528.08	-	\$ -	\$ -	-
8/28/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 2.5808	\$ 5,161.70	-	\$ -	\$ -	-
8/29/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -	-
8/30/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -	-
8/31/14	10,000	\$ 2.5966	\$ 25,965.51	2,000	\$ 1.9842	\$ 3,968.35	-	\$ -	\$ -	-
Total	310,000	\$ 2.5966	\$ 804,930.80	62,000	\$ 2.3254	\$ 144,174.67	-	#DIV/0!	\$	\$0.00

Customer Transaction Summary:Aug 2014

	TGP										
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
8/1/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5326	\$ 5,065.24	-	\$ -	\$ -		-
8/2/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -		-
8/3/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -		-
8/4/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.4971	\$ 4,994.25	-	\$ -	\$ -		-
8/5/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -		-
8/6/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7963	\$ 5,592.57	-	\$ -	\$ -		-
8/7/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.8216	\$ 5,643.27	-	\$ -	\$ -		-
8/8/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7456	\$ 2,745.58	-	\$ -	\$ -		-
8/9/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -		-
8/10/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -		-
8/11/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.6492	\$ 2,649.24	-	\$ -	\$ -		-
8/12/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7760	\$ 2,776.00	-	\$ -	\$ -		-
8/13/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7506	\$ 2,750.65	-	\$ -	\$ -		-
8/14/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.7304	\$ 2,730.37	-	\$ -	\$ -		-
8/15/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/16/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/17/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/18/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/19/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/20/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/21/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/22/14	7,000	\$ 2.8411	\$ 19,888.03	-	\$ -	\$ -	-	\$ -	\$ -		-
8/23/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -		-
8/24/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -		-
8/25/14	7,000	\$ 2.8411	\$ 19,888.03	1,000	\$ 2.3450	\$ 2,345.01	-	\$ -	\$ -		-
8/26/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -		-
8/27/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.7760	\$ 5,552.00	-	\$ -	\$ -		-
8/28/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.6188	\$ 5,237.63	-	\$ -	\$ -		-
8/29/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -		-
8/30/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -		-
8/31/14	7,000	\$ 2.8411	\$ 19,888.03	2,000	\$ 2.5630	\$ 5,126.08	-	\$ -	\$ -		-
Total	217,000	\$ 2.8411	\$ 616,528.99	36,000	\$ 2.6245	\$ 94,480.23	-	\$ #DIV/0!	\$ -		-

Customer Transaction Summary:Aug 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
8/1/14	(1,740)	\$ 2.5326	\$ (4,406.76)	-	\$ -	\$ -	19,260	\$ 51,003.77	\$ 51,003.77
8/2/14	(172)	\$ 2.4971	\$ (429.51)	-	\$ -	\$ -	20,828	\$ 54,784.42	\$ 54,784.42
8/3/14	(305)	\$ 2.4971	\$ (761.62)	-	\$ -	\$ -	20,695	\$ 54,452.30	\$ 54,452.30
8/4/14	(167)	\$ 2.4971	\$ (417.02)	-	\$ -	\$ -	20,833	\$ 54,796.91	\$ 54,796.91
8/5/14	(601)	\$ 2.7709	\$ (1,665.33)	-	\$ -	\$ -	20,399	\$ 54,923.18	\$ 54,923.18
8/6/14	-	\$ -	\$ -	310	\$ 4.3193	\$ 1,338.99	21,310	\$ 58,114.28	\$ 58,114.28
8/7/14	-	\$ -	\$ -	719	\$ 4.3135	\$ 3,101.38	21,719	\$ 59,843.64	\$ 59,843.64
8/8/14	(510)	\$ 2.7456	\$ (1,400.25)	-	\$ -	\$ -	19,490	\$ 52,015.13	\$ 52,015.13
8/9/14	(1,183)	\$ 2.6789	\$ (3,169.17)	-	\$ -	\$ -	18,817	\$ 50,097.53	\$ 50,097.53
8/10/14	-	\$ -	\$ -	503	\$ 4.2897	\$ 2,157.70	20,503	\$ 55,424.40	\$ 55,424.40
8/11/14	(702)	\$ 2.6492	\$ (1,859.77)	-	\$ -	\$ -	19,298	\$ 51,406.93	\$ 51,406.93
8/12/14	(647)	\$ 2.7760	\$ (1,796.07)	-	\$ -	\$ -	19,353	\$ 52,392.95	\$ 52,392.95
8/13/14	(162)	\$ 2.7506	\$ (445.61)	-	\$ -	\$ -	19,838	\$ 53,320.28	\$ 53,320.28
8/14/14	-	\$ -	\$ -	1,535	\$ 4.2622	\$ 6,542.49	21,535	\$ 60,120.61	\$ 60,120.61
8/15/14	-	\$ -	\$ -	1,408	\$ 4.2568	\$ 5,993.58	20,408	\$ 56,558.70	\$ 56,558.70
8/16/14	-	\$ -	\$ -	307	\$ 4.2514	\$ 1,305.19	19,307	\$ 51,346.91	\$ 51,346.91
8/17/14	-	\$ -	\$ -	2,100	\$ 4.2461	\$ 8,916.81	21,100	\$ 58,958.54	\$ 58,958.54
8/18/14	-	\$ -	\$ -	778	\$ 4.2408	\$ 3,299.33	19,778	\$ 53,341.05	\$ 53,341.05
8/19/14	-	\$ -	\$ -	1,292	\$ 4.2355	\$ 5,472.27	20,292	\$ 56,529.39	\$ 56,529.39
8/20/14	-	\$ -	\$ -	225	\$ 4.2303	\$ 951.81	19,225	\$ 51,935.64	\$ 51,935.64
8/21/14	-	\$ -	\$ -	278	\$ 4.2250	\$ 1,174.56	19,278	\$ 51,739.68	\$ 51,739.68
8/22/14	-	\$ -	\$ -	2,162	\$ 4.2199	\$ 9,123.36	21,162	\$ 59,678.01	\$ 59,678.01
8/23/14	-	\$ -	\$ -	490	\$ 4.2147	\$ 2,065.21	20,490	\$ 54,033.23	\$ 54,033.23
8/24/14	-	\$ -	\$ -	45	\$ 4.2096	\$ 189.43	20,045	\$ 52,157.45	\$ 52,157.45
8/25/14	-	\$ -	\$ -	1,325	\$ 4.2045	\$ 5,570.99	21,325	\$ 57,539.01	\$ 57,539.01
8/26/14	-	\$ -	\$ -	600	\$ 4.1995	\$ 2,519.68	21,600	\$ 58,942.01	\$ 58,942.01
8/27/14	(1,516)	\$ 2.7760	\$ (4,208.42)	-	\$ -	\$ -	19,484	\$ 52,725.20	\$ 52,725.20
8/28/14	-	\$ -	\$ -	2,473	\$ 4.1847	\$ 10,348.69	23,473	\$ 66,601.56	\$ 66,601.56
8/29/14	-	\$ -	\$ -	700	\$ 4.1797	\$ 2,925.82	21,700	\$ 57,873.80	\$ 57,873.80
8/30/14	(16)	\$ 2.5630	\$ (41.01)	-	\$ -	\$ -	20,984	\$ 54,906.97	\$ 54,906.97
8/31/14	(1,189)	\$ 2.5630	\$ (3,047.46)	-	\$ -	\$ -	19,811	\$ 51,900.52	\$ 51,900.52
Total	(8,910)	\$ 2.6541	\$ (23,647.98)	17,250	\$ 4.2317	\$ 72,997.32	633,340	\$ 1,709,464.02	\$ 1,709,464.02

Customer Transaction Summary: September 2014

AGT										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/14	11,000	\$ 2.1883	\$ 24,071.32	966	\$ 2.4500	\$ 2,366.70	-	\$ -	\$ -	-
9/2/14	11,000	\$ 2.1883	\$ 24,071.32	978	\$ 2.4500	\$ 2,396.10	-	\$ -	\$ -	-
9/3/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.8373	\$ 2,837.31	-	\$ -	\$ -	-
9/4/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.9472	\$ 2,947.23	-	\$ -	\$ -	-
9/5/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.6960	\$ 2,696.00	-	\$ -	\$ -	-
9/6/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -	-
9/7/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -	-
9/8/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 2.1569	\$ 2,156.90	-	\$ -	\$ -	-
9/9/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5390	\$ 5,077.95	-	\$ -	\$ -	-
9/10/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.9158	\$ 5,831.65	-	\$ -	\$ -	-
9/11/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 3.0467	\$ 6,093.34	-	\$ -	\$ -	-
9/12/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5651	\$ 5,130.29	-	\$ -	\$ -	-
9/13/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -	-
9/14/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -	-
9/15/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.0836	\$ 4,167.24	-	\$ -	\$ -	-
9/16/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.6018	\$ 5,203.57	-	\$ -	\$ -	-
9/17/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.5076	\$ 5,015.15	-	\$ -	\$ -	-
9/18/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.4762	\$ 4,952.34	-	\$ -	\$ -	-
9/19/14	11,000	\$ 2.1883	\$ 24,071.32	2,000	\$ 2.1150	\$ 4,230.05	-	\$ -	\$ -	-
9/20/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -	-
9/21/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -	-
9/22/14	11,000	\$ 2.1883	\$ 24,071.32	1,000	\$ 1.7591	\$ 1,759.12	-	\$ -	\$ -	-
9/23/14	11,000	\$ 2.1883	\$ 24,071.32	3,000	\$ 2.1098	\$ 6,329.38	-	\$ -	\$ -	-
9/24/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.9737	\$ 9,868.55	-	\$ -	\$ -	-
9/25/14	11,000	\$ 2.1883	\$ 24,071.32	5,000	\$ 1.8743	\$ 9,371.32	-	\$ -	\$ -	-
9/26/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.8219	\$ 7,287.70	-	\$ -	\$ -	-
9/27/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -	-
9/28/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -	-
9/29/14	11,000	\$ 2.1883	\$ 24,071.32	4,000	\$ 1.6387	\$ 6,554.94	-	\$ -	\$ -	-
9/30/14	11,000	\$ 2.1883	\$ 24,071.32	6,000	\$ 2.0260	\$ 12,156.29	-	\$ -	\$ -	-
Total	330,000	\$ 2.1883	\$ 722,139.59	67,944	\$ 2.1151	\$ 143,705.52	-	#DIV/0!	\$0.00	

Customer Transaction Summary: September 2014

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/2/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7506	\$ 5,501.30	-	\$ -	\$ -
9/3/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 3.0092	\$ 6,018.49	-	\$ -	\$ -
9/4/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9636	\$ 2,963.61	-	\$ -	\$ -
9/5/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8419	\$ 2,841.92	-	\$ -	\$ -
9/6/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/7/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/8/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6442	\$ 2,644.17	-	\$ -	\$ -
9/9/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.7354	\$ 2,735.44	-	\$ -	\$ -
9/10/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.9738	\$ 2,973.75	-	\$ -	\$ -
9/11/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 3.0295	\$ 3,029.53	-	\$ -	\$ -
9/12/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.8064	\$ 2,806.42	-	\$ -	\$ -
9/13/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/14/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/15/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.6239	\$ 2,623.89	-	\$ -	\$ -
9/16/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.7709	\$ 5,541.86	-	\$ -	\$ -
9/17/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.7202	\$ 8,160.68	-	\$ -	\$ -
9/18/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.6847	\$ 8,054.20	-	\$ -	\$ -
9/19/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.3957	\$ 7,187.15	-	\$ -	\$ -
9/20/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/21/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/22/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1980	\$ 4,395.93	-	\$ -	\$ -
9/23/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.3095	\$ 4,619.04	-	\$ -	\$ -
9/24/14	5,710	\$ 2.3772	\$ 13,574.03	-	\$ -	\$ -	-	\$ -	\$ -
9/25/14	4,255	\$ 2.3772	\$ 10,115.15	-	\$ -	\$ -	-	\$ -	\$ -
9/26/14	7,000	\$ 2.3772	\$ 16,640.67	2,000	\$ 2.1067	\$ 4,213.40	-	\$ -	\$ -
9/27/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/28/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/29/14	7,000	\$ 2.3772	\$ 16,640.67	1,000	\$ 2.1828	\$ 2,182.76	-	\$ -	\$ -
9/30/14	7,000	\$ 2.3772	\$ 16,640.67	3,000	\$ 2.2892	\$ 6,867.71	-	\$ -	\$ -
Total	205,965	\$ 2.3772	\$ 489,627.92	45,000	\$ 2.5457	\$ 114,556.02	-	#DIV/0!	-

Customer Transaction Summary: September 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/14	(2,080)	\$ 2.7363	\$ (5,691.48)	-	\$ -	\$ -	18,886	\$ 42,888.51	\$ 42,888.51
9/2/14	(2,222)	\$ 2.7133	\$ (6,029.05)	-	\$ -	\$ -	18,756	\$ 42,580.34	\$ 42,580.34
9/3/14	(269)	\$ 3.0092	\$ (809.49)	-	\$ -	\$ -	20,731	\$ 48,758.30	\$ 48,758.30
9/4/14	-	\$ -	\$ -	332	\$ 4.1265	\$ 1,369.99	20,332	\$ 47,992.81	\$ 47,992.81
9/5/14	(5)	\$ 2.8419	\$ (14.21)	-	\$ -	\$ -	19,995	\$ 46,235.69	\$ 46,235.69
9/6/14	(424)	\$ 2.6442	\$ (1,121.13)	-	\$ -	\$ -	19,576	\$ 44,391.93	\$ 44,391.93
9/7/14	-	\$ -	\$ -	2,337	\$ 4.1055	\$ 9,594.44	22,337	\$ 55,107.50	\$ 55,107.50
9/8/14	-	\$ -	\$ -	2,093	\$ 4.0990	\$ 8,579.11	22,093	\$ 54,092.16	\$ 54,092.16
9/9/14	-	\$ -	\$ -	623	\$ 4.0925	\$ 2,549.61	21,623	\$ 51,074.99	\$ 51,074.99
9/10/14	(1,080)	\$ 2.9296	\$ (3,163.93)	-	\$ -	\$ -	19,920	\$ 46,353.46	\$ 46,353.46
9/11/14	(1,639)	\$ 2.7752	\$ (4,548.58)	-	\$ -	\$ -	19,361	\$ 45,286.28	\$ 45,286.28
9/12/14	(205)	\$ 2.8064	\$ (575.32)	-	\$ -	\$ -	20,795	\$ 48,073.39	\$ 48,073.39
9/13/14	(1,419)	\$ 2.5511	\$ (3,619.95)	-	\$ -	\$ -	19,581	\$ 43,883.17	\$ 43,883.17
9/14/14	-	\$ -	\$ -	3,099	\$ 4.0491	\$ 12,548.17	24,099	\$ 60,051.29	\$ 60,051.29
9/15/14	-	\$ -	\$ -	1,769	\$ 4.0430	\$ 7,152.05	22,769	\$ 54,655.17	\$ 54,655.17
9/16/14	-	\$ -	\$ -	226	\$ 4.0369	\$ 912.34	22,226	\$ 52,369.76	\$ 52,369.76
9/17/14	-	\$ -	\$ -	1,368	\$ 4.0309	\$ 5,514.21	24,368	\$ 59,402.02	\$ 59,402.02
9/18/14	-	\$ -	\$ -	1,752	\$ 4.0248	\$ 7,051.51	24,752	\$ 60,770.04	\$ 60,770.04
9/19/14	-	\$ -	\$ -	2,627	\$ 4.0188	\$ 10,557.50	25,627	\$ 62,686.69	\$ 62,686.69
9/20/14	(1,705)	\$ 2.1980	\$ (3,747.53)	-	\$ -	\$ -	19,295	\$ 43,119.51	\$ 43,119.51
9/21/14	(1,029)	\$ 2.1980	\$ (2,261.71)	-	\$ -	\$ -	19,971	\$ 44,605.33	\$ 44,605.33
9/22/14	-	\$ -	\$ -	166	\$ 3.9905	\$ 662.43	21,166	\$ 47,529.47	\$ 47,529.47
9/23/14	-	\$ -	\$ -	641	\$ 3.9848	\$ 2,554.24	23,641	\$ 54,214.64	\$ 54,214.64
9/24/14	-	\$ -	\$ -	2,890	\$ 3.9791	\$ 11,499.46	24,600	\$ 59,013.36	\$ 59,013.36
9/25/14	-	\$ -	\$ -	3,799	\$ 3.9733	\$ 15,094.69	24,054	\$ 58,652.48	\$ 58,652.48
9/26/14	(2,775)	\$ 2.1823	\$ (6,055.76)	-	\$ -	\$ -	21,225	\$ 46,157.33	\$ 46,157.33
9/27/14	(124)	\$ 2.1828	\$ (270.66)	-	\$ -	\$ -	22,876	\$ 49,179.03	\$ 49,179.03
9/28/14	(1,067)	\$ 2.1950	\$ (2,342.03)	-	\$ -	\$ -	21,933	\$ 47,107.66	\$ 47,107.66
9/29/14	-	\$ -	\$ -	53	\$ 3.9361	\$ 208.61	23,053	\$ 49,658.30	\$ 49,658.30
9/30/14	(1,425)	\$ 2.2892	\$ (3,262.16)	-	\$ -	\$ -	25,575	\$ 56,473.83	\$ 56,473.83
Total	(17,468)	\$ 2.4910	\$ (43,512.98)	23,775	\$ 4.0315	\$ 95,848.36	655,216	\$ 1,522,364.43	\$ 1,522,364.43

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 As of September 30, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
4/1/2014			163362				200,000	\$873,031.93
4/1/2014			163080				259,210	\$1,179,699.93
		commodity						17,039
		Storage Injection Charges						\$ 10,704.16
		PROXY			495,419	\$2,234,641.26		
		APRIL FINAL CLOSE TOTAL			<u>495,419</u>	<u>\$ 2,234,641.26</u>	<u>459,210</u>	<u>\$ 2,080,475.05</u>
MAY								
5/1/2014			166421				244,232	\$1,112,942.45
5/1/2014			166413				248,156	\$992,327.19
5/1/2014								
		Commodity Charges						\$8,771.20
		Storage Injection Charges						\$ 11,199.67
		PROXY			432,196	\$1,871,897.77		
		MAY FINAL CLOSE TOTAL			<u>432,196</u>	<u>\$ 1,871,897.77</u>	<u>492,388</u>	<u>\$ 2,125,240.51</u>
JUNE								
6/1/2014		Storage Injections					415,430	\$1,395,212.57
		commodity						\$10,787.29
		Storage Injection Charges						\$ 11,965.06
		PROXY			412,251	\$1,516,639.77		
		JUNE FINAL CLOSE TOTAL			<u>412,251</u>	<u>\$ 1,516,639.77</u>	<u>415,430</u>	<u>\$ 1,417,964.92</u>
					-	501 swing in	-	physical storage file
					412,251		415,430	difference - day 29
JULY								
7/1/2014							463,548	\$1,331,576.29
		commodity						\$11,354.31

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 As of September 30, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
		Storage Injection Charges						\$ 13,947.87
		PROXY INJECTIONS			423,119	\$1,383,481.04	0	\$ -
		July FINAL CLOSE TOTAL			<u>423,119</u>	<u>\$ 1,383,481.04</u>	<u>463,548</u>	<u>\$ 1,356,878.47</u>

AUGUST

8/1/2014							526,325	\$1,272,309.73
		Storage Injection Charges						\$ 15,819.89
		Commodity charges						\$14,079.61
		PROXY			424,142	\$1,181,608.42		
		AUGUST FINAL CLOSE TOTAL			<u>424,142</u>	<u>\$ 1,181,608.42</u>	<u>526,325</u>	<u>\$ 1,302,209.23</u>

SEPTEMBER

9/1/2014							591,193	\$1,359,770.69
		Storage Injection Charges						\$ 16,415.91
		Commodity charges						\$17,307.00
		PROXY			422,370	\$1,008,290.20		
		FINAL CLOSE TOTAL			<u>422,370</u>	<u>\$ 1,008,290.20</u>	<u>591,193</u>	<u>\$ 1,376,186.60</u>

	A	B	C	D	E	F	G	H	
1	Narragansett Storage Summary								
2	National Grid Natural Gas Portfolio Management Plan								
3	As of September 30, 2014								
4									
5	DATE			PAPER			ACTUAL		Actual - Paper (dt)
6									
7	APRIL								
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
9	FSMA 501	228,547	\$1,032,693.79	\$ 4.5185	290,717	\$1,237,054.40	\$ 4.2552	62,170	
10	FSMA 62918	74,107	\$324,724.23	\$ 4.3818	113,399	\$459,309.56	\$ 4.0504	39,292	
11	FSS-1 400515	10,266	\$44,737.00	\$ 4.3578	9,316	\$37,771.92	\$ 4.0545	(950)	
12	GSS 300168	45,526	\$193,636.74	\$ 4.2533	75,386	\$306,329.50	\$ 4.0635	29,860	
13	GSS 300169	66,576	\$286,473.55	\$ 4.3030	60,304	\$246,919.97	\$ 4.0946	(6,272)	
14	GSS 300170	113,972	\$504,184.81	\$ 4.4238	228,493	\$932,269.82	\$ 4.0801	114,521	
15	GSS 300171	33,848	\$150,096.58	\$ 4.4344	47,062	\$194,134.83	\$ 4.1251	13,214	
16	GSSTE 600045	1,023,790	\$4,428,116.79	\$ 4.3252	509,933	\$2,152,401.21	\$ 4.2209	(513,857)	
17	SS-1 400185	16,651	\$70,781.90	\$ 4.2509	13,855	\$55,999.91	\$ 4.0419	(2,796)	
18	SS-1 400221	348,944	\$1,497,713.31	\$ 4.2921	314,582	\$1,295,085.39	\$ 4.1168	(34,362)	
19	TCO 9630	42,443	\$187,649.19	\$ 4.4212	44,629	\$193,983.84	\$ 4.3466	2,186	
20	Total	2,004,670	\$8,720,807.89	\$ 4.3502	1,707,676	\$7,111,260.35	\$ 4.1643	(296,994)	
21									
22									
23	MAY								
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
25	FSMA 501	280,094	\$1,255,325.61	\$ 4.4818	348,691	\$1,466,667.37	\$ 4.2062	68,597	
26	FSMA 62918	95,727	\$423,508.17	\$ 4.4241	119,630	\$500,094.23	\$ 4.1803	23,903	
27	FSS-1 400515	17,539	\$74,657.22	\$ 4.2566	16,933	\$71,939.94	\$ 4.2485	(606)	
28	GSS 300168	63,340	\$276,126.26	\$ 4.3594	97,168	\$409,852.31	\$ 4.2180	33,828	
29	GSS 300169	90,090	\$384,677.35	\$ 4.2699	86,457	\$366,231.94	\$ 4.2360	(3,633)	
30	GSS 300170	175,605	\$789,582.60	\$ 4.4964	295,923	\$1,248,404.98	\$ 4.2187	120,318	
31	GSS 300171	59,605	\$256,284.94	\$ 4.2997	71,881	\$305,183.84	\$ 4.2457	12,276	
32	GSSTE 600045	1,087,882	\$4,692,348.58	\$ 4.3133	598,017	\$2,511,280.55	\$ 4.1993	(489,865)	
33	SS-1 400185	22,184	\$93,572.20	\$ 4.2180	19,392	\$81,730.63	\$ 4.2147	(2,792)	
34	SS-1 400221	475,483	\$2,018,204.60	\$ 4.2445	440,309	\$1,856,990.83	\$ 4.2175	(35,174)	
35	TCO 9630	71,180	\$327,023.64	\$ 4.5943	73,811	\$311,937.07	\$ 4.2262	2,631	
36	Total	2,438,729	10,591,311.17	\$ 4.3430	2,168,212	\$ 9,130,313.69	\$ 4.2110	(270,517)	
37									
38									
39	JUNE								
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
41	FSMA 501	312,686	\$1,371,956.53	\$ 4.3876	386,255	\$1,654,871.33	\$ 4.2844	73,569	
42	FSMA 62918	114,310	\$495,475.91	\$ 4.3345	116,705	\$499,893.86	\$ 4.2834	2,395	
43	FSS-1 400515	24,991	\$99,896.11	\$ 3.9973	24,384	\$100,541.27	\$ 4.1232	(607)	
44	GSS 300168	80,560	\$345,087.19	\$ 4.2836	97,168	\$424,419.44	\$ 4.3679	16,608	
45	GSS 300169	112,050	\$460,112.15	\$ 4.1063	97,817	\$418,643.71	\$ 4.2799	(14,233)	
46	GSS 300170	235,605	\$1,029,864.60	\$ 4.3711	295,923	\$1,292,560.04	\$ 4.3679	60,318	
47	GSS 300171	84,325	\$340,046.19	\$ 4.0326	79,741	\$342,327.35	\$ 4.2930	(4,584)	
48	GSSTE 600045	1,137,322	\$4,859,871.07	\$ 4.2731	754,591	\$3,177,431.05	\$ 4.2108	(382,731)	
49	SS-1 400185	27,805	\$112,628.07	\$ 4.0506	25,556	\$106,724.56	\$ 4.1761	(2,249)	
50	SS-1 400221	610,047	\$2,474,275.18	\$ 4.0559	575,070	\$2,403,880.17	\$ 4.1802	(34,977)	
51	TCO 9630	99,830	\$461,879.19	\$ 4.6267	102,491	\$424,044.23	\$ 4.1374	2,661	
52	Total	2,839,531	12,051,092.19	\$ 4.2440	2,555,701	\$10,845,337.02	\$ 4.2436	(283,830)	
53									

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1	Narragansett Storage Summary							
2	National Grid Natural Gas Portfolio Management Plan							
3	As of September 30, 2014							
4								
5	DATE	PAPER			ACTUAL			Actual - Paper (dt)
54	JULY							
55	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
56	FSMA 501	354,926	\$1,483,911.61	\$ 4.1809	425,529	\$1,750,183.35	4.1130	70,603
57	FSMA 62918	136,661	\$568,959.30	\$ 4.1633	116,337	\$493,642.25	4.2432	(20,324)
58	FSS-1 400515	32,439	\$123,039.78	\$ 3.7930	31,835	\$125,444.36	3.9405	(604)
59	GSS 300168	97,765	\$402,512.32	\$ 4.1171	97,168	\$412,338.67	4.2436	(597)
60	GSS 300169	134,029	\$529,326.22	\$ 3.9493	119,920	\$481,062.09	4.0115	(14,109)
61	GSS 300170	295,621	\$1,230,180.00	\$ 4.1613	342,733	\$1,395,510.81	4.0717	47,117
62	GSS 300171	109,032	\$416,766.36	\$ 3.8224	104,541	\$412,431.45	3.9452	(4,491)
63	GSSTE 600045	1,186,736	\$5,013,311.42	\$ 4.2245	870,524	\$3,548,262.62	4.0760	(316,212)
64	SS-1 400185	33,424	\$130,105.85	\$ 3.8926	31,736	\$126,697.40	3.9922	(1,688)
65	SS-1 400221	745,119	\$2,894,318.28	\$ 3.8844	730,739	\$2,893,388.42	3.9595	(14,380)
66	TCO 9630	128,474	\$589,396.55	\$ 4.5877	131,259	\$519,226.37	3.9557	2,785
67	Total	3,254,226	13,381,827.69	\$ 4.1121	3,002,321	\$12,158,187.80	4.0496	(251,905)
68								
69								
70								
71								
72	AUGUST							
73	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
74	FSMA 501	397,243	\$1,581,792.11	3.9819	463,912	\$1,816,212.06	3.9150	66,669
75	FSMA 62918	159,012	\$632,666.35	3.9787	116,243	\$470,659.88	4.0489	(42,769)
76	FSS-1 400515	39,913	\$142,546.48	3.5714	39,901	\$148,995.11	3.7341	(12)
77	GSS 300168	115,001	\$452,434.67	3.9342	115,086	\$438,666.74	3.8116	85
78	GSS 300169	155,977	\$587,345.75	3.7656	151,850	\$566,161.29	3.7284	(4,127)
79	GSS 300170	355,637	\$1,404,010.35	3.9479	355,970	\$1,421,294.23	3.9927	333
80	GSS 300171	133,739	\$481,086.10	3.5972	133,807	\$497,214.70	3.7159	68
81	GSSTE 600045	1,236,181	\$5,142,031.59	4.1596	1,062,008	\$4,008,472.94	3.7744	(174,173)
82	SS-1 400185	39,070	\$144,856.79	3.7076	39,058	\$146,753.43	3.7573	(12)
83	SS-1 400221	880,097	\$3,246,889.80	3.6892	875,236	\$3,311,929.64	3.7840	(4,861)
84	TCO 9630	157,087	\$700,128.86	4.4569	159,903	\$602,492.31	3.7679	2,816
85	Total	3,668,957	14,515,788.85	3.9564	3,512,974	\$13,428,852.33	3.8226	(155,983)
86								
87								
88	SEPTEMBER							
89	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
90	FSMA 501	441,516	\$1,653,420.96	3.7449	507,314	\$1,866,331.50	3.6788	65,798
91	FSMA 62918	181,362	\$685,888.41	3.7819	145,212	\$505,682.28	3.4824	(36,150)
92	FSS-1 400515	47,380	\$159,004.48	3.3559	47,370	\$170,234.75	3.5937	(10)
93	GSS 300168	132,221	\$494,162.18	3.7374	130,625	\$475,574.36	3.6408	(1,596)
94	GSS 300169	177,937	\$636,327.53	3.5761	178,534	\$644,642.72	3.6108	597
95	GSS 300170	415,637	\$1,549,402.35	3.7278	413,835	\$1,499,850.48	3.6243	(1,802)
96	GSS 300171	158,459	\$535,326.72	3.3783	159,906	\$574,230.55	3.5911	1,447
97	GSSTE 600045	1,285,621	\$5,250,512.84	4.0840	1,248,774	\$4,508,636.45	3.6105	(36,847)
98	SS-1 400185	44,709	\$157,299.04	3.5183	44,696	\$162,630.60	3.6386	(13)
99	SS-1 400221	1,015,226	\$3,544,977.09	3.4918	1,015,267	\$3,676,292.95	3.6210	41
100	TCO 9630	183,577	\$807,511.37	4.3988	186,363	\$673,691.66	3.6149	2,786
101	Total	4,083,645	15,473,832.97	3.7892	4,077,896	\$14,757,798.30	3.6190	(5,749)

July 2014

Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

August 2014

Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

September 2014
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,293 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,338 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MONTHLY MAX = 0 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2 M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions
 as of September 30, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	1,040,543	DT	\$	(198,377)	Profit / Loss	Quantity	Price	Debit - Credit
						Trade Date	Position	Position Type	Portfolio				
Optimization - NEC	9/1/2014		NG OTC Swap	NARRAGANSETT							573400		(35,598.10)
177468639	9/1/2014	171141	NG OTC Swap	NARRAGANSETT		6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC		0	3.957	39,570.00
177468641	9/1/2014	171141	NG OTC Swap	NARRAGANSETT		6/16/2014 12:21:00 PM	408880	SWAP	Optimization - NEC	10000	4.72		(47,200.00)
177468633	9/1/2014	170899	NG OTC Swap	NARRAGANSETT		6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC	10000	4.511		(45,110.00)
177468635	9/1/2014	170899	NG OTC Swap	NARRAGANSETT		6/12/2014 10:29:27 AM	407685	SWAP	Optimization - NEC		0	3.957	39,570.00
177468712	9/1/2014	171358	NG OTC Swap	NARRAGANSETT		6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC	10000	4.622		(46,220.00)
177468713	9/1/2014	171358	NG OTC Swap	NARRAGANSETT		6/19/2014 10:12:47 AM	410099	SWAP	Optimization - NEC		0	3.957	39,570.00
177468778	9/1/2014	171760	NG OTC Swap	NARRAGANSETT		6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC	10000	4.52		(45,200.00)
177468776	9/1/2014	171760	NG OTC Swap	NARRAGANSETT		6/25/2014 10:29:26 AM	412241	SWAP	Optimization - NEC		0	3.957	39,570.00
177468818	9/1/2014	172095	NG OTC Swap	NARRAGANSETT		6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC		0	3.957	59,355.00
177468820	9/1/2014	172095	NG OTC Swap	NARRAGANSETT		6/27/2014 9:22:48 AM	413067	SWAP	Optimization - NEC	15000	4.375		(65,625.00)
177468652	9/1/2014	172852	NG OTC Swap	NARRAGANSETT		7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC		0	3.957	217,635.00
177468655	9/1/2014	172852	NG OTC Swap	NARRAGANSETT		7/3/2014 9:50:36 AM	415909	SWAP	Optimization - NEC	55000	4.321		(237,655.00)
177469047	9/1/2014	173568	NG OTC Swap	NARRAGANSETT		7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC		0	3.957	19,785.00
177469048	9/1/2014	173568	NG OTC Swap	NARRAGANSETT		7/11/2014 10:47:44 AM	419312	SWAP	Optimization - NEC	5000	4.09		(20,450.00)
177468853	9/1/2014	174162	NG OTC Swap	NARRAGANSETT		7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC		0	3.957	39,570.00
177468854	9/1/2014	174162	NG OTC Swap	NARRAGANSETT		7/18/2014 9:35:15 AM	421981	SWAP	Optimization - NEC	10000	3.947		(39,470.00)
177467801	9/1/2014	151428	NG OTC Swap	NARRAGANSETT		11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC	8000	3.775		(30,200.00)
177467804	9/1/2014	151428	NG OTC Swap	NARRAGANSETT		11/20/2013 4:08:45 PM	304079	SWAP	Optimization - NEC		0	3.957	31,656.00
177467806	9/1/2014	151782	NG OTC Swap	NARRAGANSETT		11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467803	9/1/2014	151782	NG OTC Swap	NARRAGANSETT		11/25/2013 10:12:42 AM	305935	SWAP	Optimization - NEC	8000	3.92		31,360.00
177467895	9/1/2014	151903	NG OTC Swap	NARRAGANSETT		11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC		0	3.957	(126,624.00)
177467893	9/1/2014	151903	NG OTC Swap	NARRAGANSETT		11/26/2013 10:26:08 AM	306622	SWAP	Optimization - NEC	32000	3.905		124,960.00
177467997	9/1/2014	152962	NG OTC Swap	NARRAGANSETT		12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC	8000	4.185		33,480.00
177468001	9/1/2014	152962	NG OTC Swap	NARRAGANSETT		12/10/2013 10:26:26 AM	311647	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467998	9/1/2014	153104	NG OTC Swap	NARRAGANSETT		12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177468002	9/1/2014	153104	NG OTC Swap	NARRAGANSETT		12/11/2013 10:46:05 AM	312429	SWAP	Optimization - NEC	8000	4.18		33,440.00
177466824	9/1/2014	153589	NG OTC Swap	NARRAGANSETT		12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177466822	9/1/2014	153589	NG OTC Swap	NARRAGANSETT		12/17/2013 10:16:39 AM	315010	SWAP	Optimization - NEC	8000	4.175		33,400.00
177466805	9/1/2014	153776	NG OTC Swap	NARRAGANSETT		12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177466800	9/1/2014	153776	NG OTC Swap	NARRAGANSETT		12/18/2013 10:03:44 AM	315810	SWAP	Optimization - NEC	8000	4.2		33,600.00
177466801	9/1/2014	154636	NG OTC Swap	NARRAGANSETT		12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177466806	9/1/2014	154636	NG OTC Swap	NARRAGANSETT		12/26/2013 9:56:50 AM	319765	SWAP	Optimization - NEC	8000	4.18		33,440.00
177467461	9/1/2014	154881	NG OTC Swap	NARRAGANSETT		12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC		0	3.957	(71,226.00)
177467459	9/1/2014	154881	NG OTC Swap	NARRAGANSETT		12/30/2013 2:01:26 PM	321257	SWAP	Optimization - NEC	18000	4.275		76,950.00
177468634	9/1/2014	170537	NG OTC Swap	NARRAGANSETT		6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC		0	3.957	(23,150.00)
177468632	9/1/2014	170537	NG OTC Swap	NARRAGANSETT		6/6/2014 10:19:59 AM	405920	SWAP	Optimization - NEC		0	3.957	19,785.00
177468638	9/1/2014	170551	NG OTC Swap	NARRAGANSETT		6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC		0	3.957	19,785.00
177468640	9/1/2014	170551	NG OTC Swap	NARRAGANSETT		6/6/2014 11:20:34 AM	405960	SWAP	Optimization - NEC	5000	4.65		(23,250.00)
177467802	9/1/2014	151457	NG OTC Swap	NARRAGANSETT		11/21/2013 10:10:05 AM	304337	SWAP	Optimization - NEC		0	3.957	(94,968.00)
177467805	9/1/2014	151457	NG OTC Swap	NARRAGANSETT		11/21/2013 10:10:05 AM	304337	SWAP	Optimization - NEC	24000	3.82		91,680.00
177468138	9/1/2014	152242	NG OTC Swap	NARRAGANSETT		12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC	8000	3.9925		31,940.00
177468141	9/1/2014	152242	NG OTC Swap	NARRAGANSETT		12/3/2013 10:47:04 AM	308496	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467996	9/1/2014	152467	NG OTC Swap	NARRAGANSETT		12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC	8000	4.0075		32,060.00
177468000	9/1/2014	152467	NG OTC Swap	NARRAGANSETT		12/5/2013 9:37:45 AM	309833	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467929	9/1/2014	153179	NG OTC Swap	NARRAGANSETT		12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467933	9/1/2014	153179	NG OTC Swap	NARRAGANSETT		12/12/2013 10:12:08 AM	312867	SWAP	Optimization - NEC	8000	4.195		33,560.00
177466815	9/1/2014	153919	NG OTC Swap	NARRAGANSETT		12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177466812	9/1/2014	153919	NG OTC Swap	NARRAGANSETT		12/19/2013 9:55:26 AM	316409	SWAP	Optimization - NEC	8000	4.195		33,560.00
177469259	9/1/2014	175149	NG OTC Swap	NARRAGANSETT		7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC	50700	3.768		(191,037.60)
177469260	9/1/2014	175149	NG OTC Swap	NARRAGANSETT		7/29/2014 12:19:34 PM	426844	SWAP	Optimization - NEC		0	3.957	200,619.90
177467934	9/1/2014	153283	NG OTC Swap	NARRAGANSETT		12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC	24000	4.185		100,440.00
177467930	9/1/2014	153283	NG OTC Swap	NARRAGANSETT		12/13/2013 9:53:29 AM	313301	SWAP	Optimization - NEC		0	3.957	(94,968.00)
177466821	9/1/2014	153390	NG OTC Swap	NARRAGANSETT		12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177466823	9/1/2014	153390	NG OTC Swap	NARRAGANSETT		12/16/2013 9:46:19 AM	313917	SWAP	Optimization - NEC	8000	4.16		33,280.00
177466896	9/1/2014	154284	NG OTC Swap	NARRAGANSETT		12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC	8000	4.175		33,400.00
177466893	9/1/2014	154284	NG OTC Swap	NARRAGANSETT		12/23/2013 10:20:59 AM	317818	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467300	9/1/2014	154506	NG OTC Swap	NARRAGANSETT		12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC	8000	4.17		33,360.00
177467299	9/1/2014	154506	NG OTC Swap	NARRAGANSETT		12/24/2013 9:54:16 AM	319280	SWAP	Optimization - NEC		0	3.957	(31,656.00)
177467402	9/1/2014	154733	NG OTC Swap	NARRAGANSETT		12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC	24000	4.235		101,640.00
177467401	9/1/2014	154733	NG OTC Swap	NARRAGANSETT		12/27/2013 10:35:09 AM	320627	SWAP	Optimization - NEC		0	3.957	(94,968.00)

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177468139	9/1/2014	155567	NG OTC Swap	NARRAGANSETT	1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468142	9/1/2014	155567	NG OTC Swap	NARRAGANSETT	1/9/2014 10:05:26 AM	325025	SWAP	Optimization - NEC	8000	4.06	32,480.00
177468143	9/1/2014	155741	NG OTC Swap	NARRAGANSETT	1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	24000	3.9675	95,220.00
177468140	9/1/2014	155741	NG OTC Swap	NARRAGANSETT	1/10/2014 10:12:55 AM	326108	SWAP	Optimization - NEC	0	3.957	(94,968.00)
177467935	9/1/2014	157041	NG OTC Swap	NARRAGANSETT	1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	4700	4.335	20,374.50
177467931	9/1/2014	157041	NG OTC Swap	NARRAGANSETT	1/27/2014 10:21:08 AM	334591	SWAP	Optimization - NEC	0	3.957	(18,597.90)
177467936	9/1/2014	157142	NG OTC Swap	NARRAGANSETT	1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	8000	4.3	34,400.00
177467932	9/1/2014	157142	NG OTC Swap	NARRAGANSETT	1/28/2014 10:19:22 AM	335659	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467896	9/1/2014	157312	NG OTC Swap	NARRAGANSETT	1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	8000	4.38	35,040.00
177467894	9/1/2014	157312	NG OTC Swap	NARRAGANSETT	1/29/2014 10:16:50 AM	336254	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177467999	9/1/2014	157447	NG OTC Swap	NARRAGANSETT	1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	0	3.957	(31,656.00)
177468003	9/1/2014	157447	NG OTC Swap	NARRAGANSETT	1/30/2014 10:13:36 AM	336548	SWAP	Optimization - NEC	8000	4.37	34,960.00
177468419	9/1/2014	169980	NG OTC Swap	NARRAGANSETT	5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	0	3.957	19,785.00
177468420	9/1/2014	169980	NG OTC Swap	NARRAGANSETT	5/30/2014 11:18:14 AM	402861	SWAP	Optimization - NEC	5000	4.45	(22,250.00)
177468303	9/1/2014	170038	NG OTC Swap	NARRAGANSETT	6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	0	3.957	39,570.00
177468306	9/1/2014	170038	NG OTC Swap	NARRAGANSETT	6/2/2014 9:25:45 AM	403264	SWAP	Optimization - NEC	10000	4.49	(44,900.00)
177468777	9/1/2014	171625	NG OTC Swap	NARRAGANSETT	6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	6000	4.47	(26,820.00)
177468775	9/1/2014	171625	NG OTC Swap	NARRAGANSETT	6/24/2014 9:49:45 AM	411566	SWAP	Optimization - NEC	0	3.957	23,742.00
177468651	9/1/2014	171905	NG OTC Swap	NARRAGANSETT	6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	0	3.957	19,785.00
177468654	9/1/2014	171905	NG OTC Swap	NARRAGANSETT	6/26/2014 10:20:13 AM	412690	SWAP	Optimization - NEC	5000	4.51	(22,550.00)
177469026	9/1/2014	173465	NG OTC Swap	NARRAGANSETT	7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	5000	4.14	(20,700.00)
177469025	9/1/2014	173465	NG OTC Swap	NARRAGANSETT	7/10/2014 10:05:44 AM	418757	SWAP	Optimization - NEC	0	3.957	19,785.00
177468733	9/1/2014	174374	NG OTC Swap	NARRAGANSETT	7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	0	3.957	19,785.00
177468735	9/1/2014	174374	NG OTC Swap	NARRAGANSETT	7/22/2014 10:26:22 AM	423289	SWAP	Optimization - NEC	5000	3.82	(19,100.00)
177469144	9/1/2014	174503	NG OTC Swap	NARRAGANSETT	7/23/2014 10:55:56 AM	424192	SWAP	Optimization - NEC	0	3.957	19,785.00
177469145	9/1/2014	174503	NG OTC Swap	NARRAGANSETT	7/23/2014 10:55:56 AM	424192	SWAP	Optimization - NEC	5000	3.78	(18,900.00)
177468802	9/1/2014	174879	NG OTC Swap	NARRAGANSETT	7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	0	3.957	19,785.00
177468803	9/1/2014	174879	NG OTC Swap	NARRAGANSETT	7/28/2014 9:50:46 AM	425587	SWAP	Optimization - NEC	5000	3.825	(19,125.00)
177468817	9/1/2014	170192	NG OTC Swap	NARRAGANSETT	6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	0	3.957	19,785.00
177468819	9/1/2014	170192	NG OTC Swap	NARRAGANSETT	6/3/2014 10:51:36 AM	404383	SWAP	Optimization - NEC	5000	4.58	(22,900.00)
177468861	9/1/2014	170959	NG OTC Swap	NARRAGANSETT	6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	10000	4.7	(47,000.00)
177468859	9/1/2014	170959	NG OTC Swap	NARRAGANSETT	6/13/2014 9:48:01 AM	408109	SWAP	Optimization - NEC	0	3.957	39,570.00
177468650	9/1/2014	171433	NG OTC Swap	NARRAGANSETT	6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	0	3.957	67,269.00
177468653	9/1/2014	171433	NG OTC Swap	NARRAGANSETT	6/20/2014 9:41:58 AM	410329	SWAP	Optimization - NEC	17000	4.53	(77,010.00)
177468732	9/1/2014	174082	NG OTC Swap	NARRAGANSETT	7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	5000	4.04	(20,200.00)
177468734	9/1/2014	174082	NG OTC Swap	NARRAGANSETT	7/17/2014 9:50:07 AM	421698	SWAP	Optimization - NEC	0	3.957	19,785.00
177468832	9/1/2014	174740	NG OTC Swap	NARRAGANSETT	7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	10000	3.76	(37,600.00)
177468830	9/1/2014	174740	NG OTC Swap	NARRAGANSETT	7/25/2014 10:07:27 AM	424952	SWAP	Optimization - NEC	0	3.957	39,570.00

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2014		NG Basis Swap	NARRAGANSETT				SWAP	Optimization - NEC	467143		233,975.55
178487525	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	-0.47	22,157.21
178487524	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.957	(186,544.85)
178487526	9/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.33	109,843.19
178488423	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	3.957	(118,710.00)
178488425	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	30000	-1.72	51,600.00
178488426	9/1/2014	171288	NG Basis Swap	NARRAGANSETT		6/18/2014 10:49:26 AM	409675	SWAP	Optimization - NEC	0	2.03	60,900.00
178488016	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	60000	-1.81	108,600.00
178488017	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	2.03	121,800.00
178488014	9/1/2014	171906	NG Basis Swap	NARRAGANSETT		6/26/2014 10:22:17 AM	412691	SWAP	Optimization - NEC	0	3.957	(237,420.00)
178488502	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	40000	-1.625	65,000.00
178488503	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	2.03	81,200.00
178488500	9/1/2014	174263	NG Basis Swap	NARRAGANSETT		7/21/2014 9:20:17 AM	422424	SWAP	Optimization - NEC	0	3.957	(158,280.00)
178488539	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	20000	-1.45	(29,000.00)
178488538	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	3.957	79,140.00
178488536	9/1/2014	174744	NG Basis Swap	NARRAGANSETT		7/25/2014 10:19:01 AM	424956	SWAP	Optimization - NEC	0	2.03	(40,600.00)
178487393	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	2.03	(548,100.00)
178487392	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	270000	-0.8	(216,000.00)
178487391	9/1/2014	158083	NG Basis Swap	NARRAGANSETT		2/4/2014 1:42:45 PM	339788	SWAP	Optimization - NEC	0	3.957	1,068,390.00

Realized Financial Transactions
 as of September 30, 2014

Realized Financial Transactions
 as of August, 2014

						376,782	DT	\$	145,577	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	329639		(119,742.41)
171812269	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	142304	4.581	(651,894.62)
171812270	8/1/2014	171891	NG OTC Swap	NARRAGANSETT		6/26/2014 9:29:39 AM	412611	SWAP	Optimization - NEC	0	3.808	541,893.63
171812450	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	187335	3.756	703,630.26
171812452	8/1/2014	175146	NG OTC Swap	NARRAGANSETT		7/29/2014 12:16:31 PM	426841	SWAP	Optimization - NEC	0	3.808	(713,371.68)
Optimization - NEC	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(25,834.36)
172540954	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.338	(157,363.33)
172540956	8/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.79	131,528.97

Realized Financial Transactions
 as of July, 2014

						409,100	DT	\$	46,079	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	361957		-12607.26
	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304		25757.02
166129614	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	142304	4.581	651894.62
166129615	7/1/2014	171890	NG OTC Swap	NARRAGANSETT		6/26/2014 9:27:33 AM	412610	SWAP	Optimization - NEC	0	4.4	-626137.6
	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000		-800
166129286	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	0	4.4	22000
166129287	7/1/2014	169693	NG OTC Swap	NARRAGANSETT		5/29/2014 10:52:11 AM	402123	SWAP	Optimization - NEC	5000	4.56	-22800
	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653		-37564.28
166129453	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	214653	4.575	-982037.48
166129455	7/1/2014	169540	NG OTC Swap	NARRAGANSETT		5/28/2014 12:23:50 PM	401794	SWAP	Optimization - NEC	0	4.4	944473.2
Optimization - NEC	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
NARRAGANSETT	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		-33471.53
166808917	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.93	-185271.99
166808920	7/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	3.22	151800.46

			585,775	DT	\$	(342,734)	Profit / Loss				
Beg time	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit			
10/1/2014	NG OTC Swap	NARRAGANSETT			Optimization - NEC	521632		46,496.47			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/28/2014 10:23:09 AM	Optimization - NEC	0	3.984	(19,920.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/28/2014 10:23:09 AM	Optimization - NEC	5000	4.04	20,200.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		7/29/2014 12:21:28 PM	Optimization - NEC	0	3.984	544,353.84			
10/1/2014	NG OTC Swap	NARRAGANSETT		7/29/2014 12:21:28 PM	Optimization - NEC	136635	3.78	(516,480.30)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/13/2014 9:59:27 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/13/2014 9:59:27 AM	Optimization - NEC	5000	3.898	(19,490.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/15/2014 10:24:08 AM	Optimization - NEC	5000	3.791	(18,955.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/15/2014 10:24:08 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	Optimization - NEC	160000	3.79	606,400.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	Optimization - NEC	0	3.984	(637,440.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	Optimization - NEC	5000	3.861	(19,305.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	Optimization - NEC	0	3.984	79,680.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	Optimization - NEC	20000	3.815	(76,300.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	Optimization - NEC	5000	3.822	(19,110.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	Optimization - NEC	9181	3.986	(36,595.47)			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	Optimization - NEC	0	3.984	36,577.10			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	Optimization - NEC	5000	3.887	(19,435.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	Optimization - NEC	5000	4.017	20,085.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	Optimization - NEC	0	3.984	(19,920.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	Optimization - NEC	0	3.984	(361,810.94)			
10/1/2014	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	Optimization - NEC	90816	4.39	398,682.24			
10/1/2014	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	Optimization - NEC	10000	3.75	(37,500.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	Optimization - NEC	0	3.984	39,840.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	Optimization - NEC	5000	3.9	(19,500.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	Optimization - NEC	5000	3.95	(19,750.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	Optimization - NEC	5000	3.99	(19,950.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	Optimization - NEC	5000	4.02	(20,100.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	Optimization - NEC	5000	3.84	(19,200.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	Optimization - NEC	10000	3.815	(38,150.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	Optimization - NEC	0	3.984	39,840.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	Optimization - NEC	0	3.984	39,840.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	Optimization - NEC	10000	3.98	(39,800.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	Optimization - NEC	0	3.984	39,840.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	Optimization - NEC	10000	3.91	(39,100.00)			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	Optimization - NEC	0	3.984	19,920.00			
10/1/2014	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	Optimization - NEC	5000	4.03	(20,150.00)			
Beg time	Trade Type	Product	Strategy2	Company	Valuation	Trade	Trade Date	Trade Book	Quantity	Price	NPV
	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	104367			Optimization - NEC	17000		(112,634.81)
11/1/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	104367	179978	9/19/2014 9:23:03 AM	Optimization - NEC	-15000	3.9	58,491.08
11/1/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	104367	179978	9/19/2014 9:23:03 AM	Optimization - NEC	0	0	(61,805.57)
11/1/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	104367	179928	9/18/2014 10:02:13 AM	Optimization - NEC	-5000	4.077	20,381.89
11/1/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	104367	179928	9/18/2014 10:02:13 AM	Optimization - NEC	0	0	(20,601.86)

MTM as of September 30, 2014

11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179752	9/16/2014 9:41:41 AM	Optimization - NEC	-5000	3.927	19,632.01
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179752	9/16/2014 9:41:41 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179846	9/17/2014 9:38:50 AM	Optimization - NEC	-5000	4.061	20,301.90
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179846	9/17/2014 9:38:50 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180039	9/22/2014 9:40:26 AM	Optimization - NEC	-5000	3.905	19,522.02
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180039	9/22/2014 9:40:26 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180173	9/24/2014 9:54:40 AM	Optimization - NEC	-5000	3.85	19,247.06
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180118	9/23/2014 9:41:45 AM	Optimization - NEC	-5000	3.91	19,547.02
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179682	9/15/2014 10:16:05 AM	Optimization - NEC	-5000	3.98	19,896.97
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180173	9/24/2014 9:54:40 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180118	9/23/2014 9:41:45 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179682	9/15/2014 10:16:05 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180271	9/25/2014 10:11:00 AM	Optimization - NEC	-5000	3.88	19,397.04
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179924	9/18/2014 9:54:30 AM	Optimization - NEC	-10000	4.04	40,393.84
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180271	9/25/2014 10:11:00 AM	Optimization - NEC	0	0	(20,601.86)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179924	9/18/2014 9:54:30 AM	Optimization - NEC	0	0	(41,203.72)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180364	9/26/2014 9:44:59 AM	Optimization - NEC	-20000	3.97	79,387.89
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179599	9/12/2014 9:38:58 AM	Optimization - NEC	-15000	3.825	57,366.25
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	180364	9/26/2014 9:44:59 AM	Optimization - NEC	0	0	(82,407.43)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	179599	9/12/2014 9:38:58 AM	Optimization - NEC	0	0	(61,805.57)
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176965	8/18/2014 11:21:02 AM	Optimization - NEC	0	0	482,083.48
11/1/2014	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176965	8/18/2014 11:21:02 AM	Optimization - NEC	117000	3.89	(455,060.60)
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	166665	4/28/2014 11:48:42 AM	Optimization - NEC	0	0	1,075,481.24
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	166665	4/28/2014 11:48:42 AM	Optimization - NEC	277000	4.23	(1,168,580.95)
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176961	8/18/2014 11:13:29 AM	Optimization - NEC	-160000	3.785	603,982.75
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176961	8/18/2014 11:13:29 AM	Optimization - NEC	0	0	(621,216.60)
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176964	8/18/2014 11:18:52 AM	Optimization - NEC	-117000	3.8	443,412.70
7/1/2015	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104367	[REDACTED]	176964	8/18/2014 11:18:52 AM	Optimization - NEC	0	0	(454,264.64)

Beg time	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
10/1/2014	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	Optimization - NEC	47143		(56,288.74)
10/1/2014	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	Optimization - NEC	47143	3.514	(165,660.50)
10/1/2014	NG Basis Swap	NARRAGANSETT	[REDACTED]	3/19/2014 10:50:00 AM	Optimization - NEC	0	2.32	109,371.76

[REDACTED]	162598	Optimization - NEC	47616	\$	(127,314)
[REDACTED]	180239	Optimization - NEC	282937	\$	(44,533)
[REDACTED]	180240	Optimization - NEC	78740	\$	(76,953)
[REDACTED]	180241	Optimization - NEC	17298	\$	(10,655)
[REDACTED]	180248	Optimization - NEC	486731	\$	(2,341)
[REDACTED]	180252	Optimization - NEC	11687	\$	4,867
[REDACTED]	180321	Optimization - NEC	255719	\$	-
[REDACTED]				\$	2,301

Carry Cost plus Cost of Collateral
Actual through March 2015

\$ 45,324.27

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		% Decline	Difference		TARIFF RATE			
	End Balance Vo	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s		FIXED		
Apr-13	2,445,572	\$ 9,944,224.56		2,984,130	\$ 12,286,374.94		(538,558)	\$ (2,342,150.38)	\$ -			
May-13	2,796,313	\$ 11,531,800.77		3,607,736	\$ 14,986,644.73		(811,423)	\$ (3,454,843.96)	\$ -			
Jun-13	3,133,112	\$ 13,028,003.93		3,676,093	\$ 15,284,298.77		(542,981)	\$ (2,256,294.84)	\$ -			
Jul-13	3,446,883	\$ 14,254,698.61		3,746,982	\$ 15,527,405.69		(300,099)	\$ (1,272,707.08)	\$ -			
Aug-13	3,760,707	\$ 15,398,501.12		4,045,160	\$ 16,513,661.45		(284,453)	\$ (1,115,160.33)	\$ -			
Sep-13	4,099,486	\$ 16,674,759.19		4,282,082	\$ 17,322,498.61		(182,596)	\$ (647,739.42)	\$ -			
Oct-13	4,348,022	\$ 17,584,382.90		4,396,300	\$ 17,652,758.46		(48,278)	\$ (68,375.56)	\$ -			
Nov-13	4,048,007	\$ 16,326,975.64	-6.9000%	4,184,122	\$ 16,738,565.43	-4.8263%	(136,115)	\$ (411,589.79)	\$ -			
Dec-13	3,554,224	\$ 14,445,221.39	-12.1982%	3,697,891	\$ 14,722,604.45	-11.6209%	(143,667)	\$ (277,383.06)	\$ -			
Jan-14	2,621,214	\$ 10,721,960.40	-26.2507%	2,754,604	\$ 11,312,561.06	-25.5088%	(133,390)	\$ (590,600.66)	\$ -			
Feb-14	1,878,904	\$ 7,909,956.59	-8.7075%	1,867,380	\$ 8,441,579.15	-32.2088%	11,524	\$ (531,622.56)	\$ -			
Mar-14	1,579,297	\$ 13,487,979.94	-4.3327%	1,655,202	\$ 14,688,487.96	-11.3623%	(75,905)	\$ (1,200,508.02)	\$ -			
Apr-14	2,004,670	\$ 8,720,807.88	\$ 4.3502	1,707,676	\$ 7,111,260.34	\$ 4.1643	296,994	\$ 1,609,547.54	\$ 13,295.30	10.050000%		
434,059	2,438,729	\$ 10,591,311.17	\$ 4.3430	460,536	2,168,212	\$ 9,130,313.69	\$ 4.2110	270,517	\$ 1,460,997.48	\$ 12,470.51	10.050000%	
400,802	2,839,531	\$ 12,051,092.19	\$ 4.2440	387,489	2,555,701	\$ 10,845,337.02	\$ 4.2436	283,830	\$ 1,205,755.17	\$ 9,959.87	10.050000%	
414,695	3,254,226	\$ 13,381,827.69	\$ 4.1121	446,620	3,002,321	\$ 12,158,187.80	\$ 4.0496	251,905	\$ 1,223,639.89	\$ 10,444.52	10.050000%	
414,731	3,668,957	\$ 14,515,788.85	\$ 3.9564	510,653	3,512,974	\$ 13,428,852.33	\$ 3.8226	155,983	\$ 1,086,936.52	\$ 9,277.67	10.050000%	
414,688	4,083,645	\$ 15,473,832.97	\$ 3.7892	564,922	4,077,896	\$ 14,757,798.30	\$ 3.6190	5,749	\$ 716,034.67	\$ 5,914.64	10.050000%	
585,525	4,669,170	\$ 16,771,619.80	\$ 3.5920	474,318	4,552,214	\$ 15,809,101.12	\$ 3.4728	116,956	\$ 962,518.68	\$ 8,215.69	10.050000%	
(322,174)	Nov-14	4,346,996	\$ 15,614,372.32	\$ 3.5920	(219,703)	4,332,511	\$ 15,046,108.73	\$ 3.4728	14,484	\$ 568,263.59	\$ 4,694.01	10.050000%
(530,254)	Dec-14	3,816,742	\$ 13,709,703.77	\$ 3.5920	(503,475)	3,829,036	\$ 13,297,621.36	\$ 3.4728	(12,295)	\$ 412,082.42	\$ 3,517.38	10.050000%
(1,001,923)	Jan-15	2,814,819	\$ 10,110,805.47	\$ 3.5920	(976,741)	2,852,296	\$ 9,905,559.95	\$ 3.4728	(37,477)	\$ 205,245.52	\$ 1,751.90	10.050000%
(245,100)	Feb-15	2,569,719	\$ 9,230,409.09	\$ 3.5920	(918,689)	1,933,606	\$ 6,715,101.17	\$ 3.4728	636,113	\$ 2,515,307.93	\$ 19,391.99	10.050000%
(111,338)	Mar-15	2,458,381	\$ 8,830,484.53	\$ 3.5920	(219,703)	1,713,904	\$ 5,952,108.77	\$ 3.4728	744,478	\$ 2,878,375.75	\$ 24,568.71	10.050000%
										\$ 62,139.68	10.050000%	

Cost of Collateral - Hedging gain / loss = Actual through Mar 2015

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2013-2014 Value Booked to Earnings MTM at 3/31/2014 decayec	Booked MTM Cost of Collateral Outlay
April-14	\$ (186,625.23)	\$ (186,625.23)	10.050%	\$ (1,562.99)	(\$249,317.25)	\$ (2,059.43)
May-14	\$ 91,913.83	\$ (96,274.39)	10.050%	\$ (806.30)	(\$213,700.50)	\$ (1,824.07)
June-14	\$ 3,757.61	\$ (91,760.09)	10.050%	\$ (768.49)	(\$178,083.75)	\$ (1,471.02)
July-14	\$ 46,078.79	\$ (45,643.49)	10.050%	\$ (382.26)	(\$142,467.00)	\$ (1,216.04)
August-14	\$ 145,576.77	\$ 100,319.51	10.050%	\$ 840.18	(\$106,850.25)	\$ (912.03)
September-14	\$ (198,377.45)	\$ (96,835.50)	10.050%	\$ (811.00)	(\$71,233.50)	\$ (588.41)
October-14		\$ (98,486.68)	10.050%	\$ (824.83)	(\$35,616.75)	\$ (304.01)
November-14		\$ (98,500.51)	10.050%	\$ (824.94)	\$0.00	\$ -
December-14		\$ (98,500.62)	10.050%	\$ (824.94)	\$0.00	\$ -
January-15		\$ (98,500.62)	10.050%	\$ (824.94)	\$0.00	\$ -
February-15		\$ (98,500.62)	10.050%	\$ (824.94)	\$0.00	\$ -
March-15		\$ (98,500.62)	10.050%	\$ (824.94)	\$0.00	\$ -
Total	\$ (97,675.68)			\$ (8,440.40)		\$ (8,375.01)