

November 17, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – July 1, 2015 to September 30, 2015**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed are ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently, and pursuant to PUC rules, the Company has provided the PUC with one (1) copy of the confidential materials for its review and has, otherwise, included redacted copies of the plan.

In this docket, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers transactions executed during the period July 1, 2015 through September 30, 2015, and the total savings for the measurement period April 1, 2015 through September 30, 2015.

The enclosed report provides a Monthly Summary Report (Attachment 1), which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2015 to September 30, 2015 of the optimization program is \$8,602,538.25. The total savings to the customers

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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NGPMP Quarterly Report
November 17, 2015
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including the \$1 million guarantee is \$7,602,538.25. At this time, the incentive to the Company is \$1,520,507.65.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson", written in a cursive style.

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On November 17, 2015, National Grid filed with the PUC its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market, as of September 30, 2015). National Grid is seeking protective treatment with respect to the

identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The PUC's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

IV. CONCLUSION

Accordingly, the Company requests that the PUC grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period July 1, 2015 to September 30, 2015.

WHEREFORE, the Company respectfully requests that the PUC grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Jennifer Brooks Hutchinson, Esq.
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7288

Dated: November 17, 2015

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for July 1, 2015 to September 30, 2015

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short-term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions, and the cost of supply for customers and is calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

For each month, the Flowing Transaction Deal (FTD) Report shows all gas purchases and storage withdrawals. In the July section of the report, the total 2,222,437 dekatherms and \$4,789,547.70 of purchases are shown as the sub-total for the month, and can also be found in the Monthly Summary Report under the Actual Flowing Cost for July. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of July 2015 through September 2015. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for July 2015 are from Attachment 3, which shows that the total delivered volume was 606,853 DT, and the total delivered cost was \$860,385.34. The detail provided in the customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases delivered and injected into the storage fields. The actual cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value of the transactions yet settled, as calculated on March 31, 2015, was booked to earnings for the April 2014 through March 2015 period. As these transactions now settle and are realized in the current fiscal year (April 2015-March 2016) the unrealized MTM value from March 31, 2015 that was booked to earnings in the prior fiscal year (April 2014 – March 2015) must be reversed from the April 2015 through March 2016 earnings so that it is not double-counted. This value is a debit of \$385,871.71. The storage long/short position, is the storage gas that was withdrawn and sold and needs to be injected back into the field if the position is short, or as is the case in this report the actual storage inventory is greater than (or long) the Benchmark inventory and therefore the excess will be sold in the future. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry costs on storage inventory is the difference between the actual carry cost incurred or saved as a result of the optimization transactions. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 9.76. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing

supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 (Attachment 1), is \$8,602,538.25. This value is currently \$7,602,538.25, more than the \$1,000,000 guaranteed to customers. This amount of savings would be split between the customers and the Company, with the customer's receiving \$6,082,030.60, plus the \$1,000,000 guaranteed amount and the Company receiving \$1,520,507.65. The Asset Management Agreement revenue (AMA) is credited directly to the pipeline fixed cost and not included in this report.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2015

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-15	2,859,887	\$ 4,984,611.10	755,189	\$ 2,241,086.17	2,104,698	\$ 4,040,044.33	\$ 1,296,519.40
May-15	2,284,464	\$ 3,677,103.64	1,420,582	\$ 3,270,229.70	863,882	\$ 1,365,292.20	\$ 958,418.26
Jun-15	1,956,364	\$ 2,961,871.18	1,252,647	\$ 2,363,686.71	703,717	\$ 1,114,675.93	\$ 516,491.46
Jul-15	2,222,437	\$ 3,047,397.60	1,615,584	\$ 3,929,162.36	606,853	\$ 860,385.34	\$ 1,742,150.11
Aug-15	2,327,432	\$ 3,439,453.51	1,740,295	\$ 4,458,411.12	587,137	\$ 840,246.40	\$ 1,859,204.01
Sep-15	1,705,452	\$ 2,438,457.89	1,149,449	\$ 3,291,194.94	556,003	\$ 769,762.76	\$ 1,622,499.81
Oct-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Nov-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Dec-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Jan-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Feb-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-16	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	13,356,036	\$ 20,548,894.92	7,933,746	\$ 19,553,771.00	5,422,290	\$ 8,990,406.97	\$7,995,283.04

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-15	473,966	\$ 807,036.24	459,075	\$ 767,298.82
May-15	575,625	\$ 932,618.49	411,060	\$ 654,386.73
Jun-15	496,517	\$ 753,070.47	398,301	\$ 658,574.86
Jul-15	541,913	\$ 746,786.10	398,381	\$ 595,047.52
Aug-15	520,012	\$ 759,877.26	396,614	\$ 599,236.78
Sep-15	(482,439)	\$ (633,594.84)	386,070	\$ 562,710.59
Oct-15	-	\$ -	-	\$ -
Nov-15	-	\$ -	-	\$ -
Dec-15	-	\$ -	-	\$ -
Jan-16	-	\$ -	-	\$ -
Feb-16	-	\$ -	-	\$ -
Mar-16	-	\$ -	-	\$ -
Total	2,125,594	\$ 3,365,793.72	2,449,501	\$ 3,837,255.31

(b)

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2015

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-15	\$ 31,770.00
May-15	\$ (11,558.00)
Jun-15	\$ (152,915.06)
Jul-15	\$ (57,031.22)
Aug-15	\$ (91,248.82)
Sep-15	\$ (134,727.18)
Oct-15	\$ -
Nov-15	\$ -
Dec-15	\$ -
Jan-16	\$ -
Feb-16	\$ -
Mar-16	\$ -
Total	\$ (415,710.28) (c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	63,945	
Contract Year 2014-2015 Value Booked to Earnings (MTM at 3/31/2015)		\$ 385,871.71 (d)
MTM as of September 30, 2015		\$ (28,554.83) (e)
Physical Storage Value as of September 30, 2015		\$ 127,406.65 (f)
Forward Storage Value (purchase)/sale		\$ 109,425.76 (g)
Carry Cost Estimate and Cost of Collateral -Mar 2016		\$ 13,105.91 (h)

TOTAL UNREALIZED VALUE

\$ 607,255.20 (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 8,602,538.25 (j)

MARGIN SHARING

Customer Guarantee	\$ 1,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$ 6,082,030.60 (l)
National Grid Incentive (excludes AMA revenue)	\$ 1,520,507.65 (m)
Customer Total Value (excludes AMA revenue)	\$ 7,082,030.60 (n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2015 MTM booked in FY15
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #*:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
JULY							
7/1/2015			206220		36,177	\$43,924.21	
7/1/2015			206221		2,263	\$2,738.23	
7/1/2015			206271		27,538	\$75,270.48	
7/1/2015			206272		303,384	\$387,500.00	
7/1/2015			206346		216,925	\$307,147.70	
7/1/2015			206384		82,805	\$104,647.94	
7/1/2015			206385		138,350	\$177,971.12	
7/1/2015			206433		16,638	\$26,072.55	
7/1/2015			206459		117,040	\$150,341.94	
7/1/2015			206549		96,426	\$134,471.80	
7/1/2015			206550		76,633	\$106,877.77	
7/1/2015			206741		6,196	\$6,162.85	
7/1/2015			206742		3,862	\$4,457.85	
7/1/2015			206748		3,032	\$3,306.30	
7/1/2015			206749		4,906	\$5,350.00	
7/1/2015			206750		3,450	\$4,162.07	
7/1/2015			206751		8,217	\$8,961.25	
7/1/2015			206780		1,000	\$1,220.89	
7/1/2015			206782		21,200	\$27,406.49	
7/1/2015			206802		28,596	\$36,350.01	
7/1/2015			206846		3,032	\$3,182.70	
7/1/2015			206847		7,849	\$8,240.00	
7/1/2015			206848		3,911	\$4,074.90	
7/1/2015			206849		2,429	\$2,830.24	
7/1/2015			206853		5,342	\$5,608.35	
7/1/2015			206870		3,450	\$3,960.36	
7/1/2015			206871		1,000	\$1,097.29	
7/1/2015			206872		3,600	\$3,856.37	
7/1/2015			206873		1,371	\$1,468.64	
7/1/2015			206874		9,940	\$10,800.00	
7/1/2015			206875		6,289	\$6,896.43	
7/1/2015			206914		15,625	\$11,680.00	
7/1/2015			206935		16,375	\$16,105.44	
7/1/2015			206958		4,044	\$2,781.00	
7/1/2015			206959		16,884	\$11,615.40	
7/1/2015			206960		43,968	\$30,248.16	
7/1/2015			206961		14,761	\$9,825.40	
7/1/2015			207021		4,486	\$6,440.00	
7/1/2015			207038		4,970	\$6,300.00	
7/1/2015			207062		2,014	\$2,679.30	
7/1/2015			207063		1,150	\$1,530.10	
7/1/2015			207064		1,235	\$1,828.50	
7/1/2015			207065		5,831	\$8,007.84	
7/1/2015			207072		1,000	\$1,271.34	
7/1/2015			207073		3,600	\$4,617.26	
7/1/2015			207074		9,940	\$12,600.00	
7/1/2015			207075		1,491	\$1,890.00	
7/1/2015			207076		1,099	\$1,415.68	
7/1/2015			207077		7,562	\$10,059.40	
7/1/2015			207078		1,954	\$2,660.00	
7/1/2015			207079		3,869	\$5,063.22	
7/1/2015			207133		2,279	\$3,299.43	
7/1/2015			207134		3,189	\$4,321.10	
7/1/2015			207135		3,553	\$4,734.60	
7/1/2015			207147		2,737	\$3,220.00	
7/1/2015			207149		2,357	\$2,713.50	
7/1/2015			207182		8,982	\$10,972.49	
7/1/2015			207183		2,016	\$2,624.73	
7/1/2015			207184		5,179	\$6,485.15	
7/1/2015			207212		1,000	\$1,205.76	
7/1/2015			207220		5,000	\$6,086.30	
7/1/2015			207238		4,000	\$4,683.56	
7/1/2015			207239		20,000	\$24,748.83	
7/1/2015			207251		1,921	\$2,559.70	
7/1/2015			207252		932	\$1,500.00	
7/1/2015			207263		4,723	\$5,825.01	
7/1/2015			207267		4,750	\$5,977.80	
7/1/2015			207276		11	\$16.44	
7/1/2015			207300		2,440	\$2,650.00	
7/1/2015			207301		4,880	\$5,325.00	
7/1/2015			207307		386	\$425.70	
7/1/2015			207324		2,022	\$2,277.41	
7/1/2015			207325		9,210	\$10,372.64	
7/1/2015			207326		4,906	\$5,375.00	
7/1/2015			207345		1,002	\$1,137.65	
7/1/2015			207383		21,189	\$25,058.06	
7/1/2015			207398		1,071	\$1,301.80	
7/1/2015			207498		2,924	\$3,645.30	
7/1/2015			207427		292	\$324.00	
7/1/2015			207455		8,912	\$10,505.25	
7/1/2015			207456		2,659	\$3,134.90	
7/1/2015			207462		999	\$1,170.44	
7/1/2015			207473		21,175	\$26,020.16	
7/1/2015			207480		4,997	\$6,287.50	
7/1/2015			207484		4,494	\$5,221.00	
7/1/2015			207492		1,011	\$1,127.85	
7/1/2015			207493		10,307	\$11,502.98	
7/1/2015			207494		4,905	\$5,325.00	
7/1/2015			207539		2,565	\$3,232.44	
7/1/2015			207565		9,326	\$12,029.22	
7/1/2015			207581		7,715	\$9,831.96	
7/1/2015			207582		5,868	\$7,480.92	
7/1/2015			207583		14,595	\$18,750.00	
7/1/2015			207584		7,505	\$9,037.62	
7/1/2015			207593		2,657	\$3,990.30	
7/1/2015			207597		3,033	\$3,599.85	
7/1/2015			207598		7,581	\$9,003.12	
7/1/2015			207599		38,058	\$46,354.05	
7/1/2015			207637		2,996	\$3,874.56	
7/1/2015			207650		43,697	\$52,815.60	
7/1/2015			207651		19,823	\$23,986.80	
7/1/2015			207655		13,231	\$17,860.86	
7/1/2015			207695		2,341	\$2,976.00	
7/1/2015			207703		4,970	\$6,950.00	
7/1/2015			207712		9,819	\$13,800.00	
7/1/2015			207713		2,022	\$2,679.30	
7/1/2015			207714		3,331	\$4,413.50	
7/1/2015			207715		3,939	\$5,496.44	
7/1/2015			207716		7,026	\$9,290.58	
7/1/2015			207717		2,659	\$3,516.54	
7/1/2015			207735		1,000	\$1,367.20	
7/1/2015			207737		4,222	\$5,945.80	
7/1/2015			207738		3,600	\$5,034.58	
7/1/2015			207739		4,352	\$6,085.42	
7/1/2015			207740		1,647	\$2,303.23	
7/1/2015			207741		1,209	\$1,691.63	
7/1/2015			207742		1,718	\$2,408.87	
7/1/2015			207822		66,336	\$92,978.57	
7/1/2015			207833		4,889	\$6,000.00	
7/1/2015			207834		978	\$1,200.00	
7/1/2015			207849		972	\$1,372.56	
7/1/2015			207865		2,643	\$3,216.68	
7/1/2015			207866		3,164	\$3,951.52	
7/1/2015			207880		3,032	\$3,661.66	
7/1/2015			207881		6,960	\$8,406.39	
7/1/2015			207882		6,083	\$7,161.01	
7/1/2015			207905		999	\$1,319.27	

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2015			207930		21,175	\$28,256.96	
7/1/2015			207931		5,000	\$6,809.40	
7/1/2015			207959		1,883	\$2,520.00	
7/1/2015			207990		2,643	\$3,134.90	
7/1/2015			207991		8,507	\$10,090.10	
7/1/2015			208010		999	\$1,369.72	
7/1/2015			208016		14,991	\$21,127.40	
7/1/2015			208021		6,196	\$7,786.25	
7/1/2015			208022		3,496	\$4,731.54	
7/1/2015			208023		965	\$1,161.12	
7/1/2015			208035		3,032	\$3,568.95	
7/1/2015			208036		4,417	\$5,199.81	
7/1/2015			208037		15,698	\$19,040.00	
7/1/2015			208096		4,548	\$6,888.95	
7/1/2015			208123		5,860	\$6,990.00	
7/1/2015			208128		2,643	\$3,134.90	
7/1/2015			208129		750	\$890.10	
7/1/2015			208130		2,429	\$2,894.92	
7/1/2015			208131		2,358	\$3,436.72	
7/1/2015			208152		3,032	\$3,599.85	
7/1/2015			208153		4,417	\$5,244.83	
7/1/2015			208179		999	\$1,326.84	
7/1/2015			208183		14,990	\$20,372.85	
7/1/2015			208195		6,196	\$8,108.10	
7/1/2015			208253		6,066	\$7,790.58	
7/1/2015			208254		25,110	\$32,247.18	
7/1/2015			208255		14,718	\$19,200.00	
7/1/2015			208256		7,782	\$10,058.94	
7/1/2015			208257		1,890	\$2,431.71	
7/1/2015			208258		14,734	\$18,525.00	
7/1/2015			208259		11,637	\$15,000.00	
7/1/2015			208260		12,928	\$18,058.95	
7/1/2015			208323		2,998	\$4,162.14	
7/1/2015			208324		14,898	\$20,250.00	
7/1/2015			208325		14,898	\$20,400.00	
7/1/2015			208326		9,258	\$12,615.75	
7/1/2015			208327		24,584	\$33,408.45	
7/1/2015			208353		2,984	\$4,749.00	
7/1/2015			208357		4,997	\$8,574.80	
7/1/2015			208382		2,643	\$3,652.84	
7/1/2015			208383		4,221	\$5,833.02	
7/1/2015			208384		4,641	\$6,902.00	
7/1/2015			208397		2,973	\$4,731.00	
7/1/2015			208410		3,032	\$4,032.46	
7/1/2015			208411		4,612	\$6,134.81	
7/1/2015			208412		7,654	\$9,946.28	
7/1/2015			208432		999	\$1,427.74	
7/1/2015			208434		21,178	\$30,370.96	
7/1/2015			208450		5,049	\$7,138.60	
7/1/2015			208519		2,254	\$2,857.75	
7/1/2015			208525		2,643	\$3,380.24	
7/1/2015			208526		7,053	\$9,019.76	
7/1/2015			208527		1,622	\$2,202.20	
7/1/2015			208545		3,032	\$3,893.40	
7/1/2015			208546		5,054	\$6,490.26	
7/1/2015			208547		7,213	\$9,041.73	
7/1/2015			208559		999	\$1,437.83	
7/1/2015			208576		6,746	\$9,724.00	
7/1/2015			208577		9,902	\$14,000.00	
7/1/2015			208578		4,546	\$6,520.64	
7/1/2015			208579		4,995	\$7,042.00	
7/1/2015			208625		2,996	\$4,699.60	
7/1/2015			208724		2,643	\$2,944.08	
7/1/2015			208725		2,205	\$2,455.92	
7/1/2015			208740		6,639	\$8,688.07	
7/1/2015			208753		999	\$1,478.19	
7/1/2015			208754		769	\$1,138.31	
7/1/2015			208761		6,748	\$9,180.00	
7/1/2015			208762		2,475	\$3,300.00	
7/1/2015			208769		3,032	\$3,599.86	
7/1/2015			208770		5,054	\$6,000.92	
7/1/2015			208771		8,045	\$9,307.01	
7/1/2015			208901		4,866	\$5,731.60	
7/1/2015			208903		2,441	\$2,837.50	
7/1/2015			208914		2,022	\$2,442.29	
7/1/2015			208915		3,740	\$4,517.22	
7/1/2015			208916		10,108	\$11,898.81	
7/1/2015			208920		2,005	\$2,382.64	
7/1/2015			208950		999	\$1,372.24	
7/1/2015			208991		17,878	\$22,832.07	
7/1/2015			208992		22,883	\$26,303.55	
7/1/2015			209024		6,069	\$7,017.72	
7/1/2015			209025		15,465	\$17,889.87	
7/1/2015			209026		8,829	\$10,215.00	
7/1/2015			209059		2,998	\$4,131.87	
7/1/2015			209078		29,983	\$41,768.46	
7/1/2015			209099		10,063	\$17,006.70	
7/1/2015			209105		6,444	\$10,230.00	
7/1/2015			209106		2,662	\$4,226.85	
7/1/2015			209124		4,068	\$6,463.50	
7/1/2015			209126		999	\$1,669.90	
7/1/2015			209130		2,365	\$3,940.20	
7/1/2015			209131		18,815	\$31,350.00	
7/1/2015			209163		2,022	\$3,266.69	
7/1/2015			209164		3,032	\$4,897.65	
7/1/2015			209264		2,927	\$4,560.00	
7/1/2015			209269		1,560	\$2,368.00	
7/1/2015			209286		5,410	\$8,829.27	
7/1/2015			209287		2,659	\$4,170.78	
7/1/2015			209288		4,585	\$7,189.47	
7/1/2015			209314		2,022	\$3,091.50	
7/1/2015			209315		7,789	\$11,908.50	
7/1/2015			209348		999	\$1,629.54	
7/1/2015			209362		21,184	\$36,359.60	
7/1/2015			209403		7,394	\$13,089.20	
7/1/2015			209416		999	\$1,503.41	
7/1/2015			209426		999	\$1,503.41	
7/1/2015			209467		2,644	\$3,707.36	
7/1/2015			209468		9,283	\$13,020.64	
7/1/2015			209469		2,064	\$3,404.25	
7/1/2015			209472		2,744	\$4,548.96	
7/1/2015			209481		2,453	\$3,475.00	
7/1/2015			209482		2,022	\$2,802.96	
7/1/2015			209483		10,823	\$15,003.52	
7/1/2015			209529		999	\$1,533.68	
7/1/2015			209530		21,175	\$34,220.80	
7/1/2015			209531		999	\$1,463.05	
7/1/2015			209574		2,643	\$3,761.88	
7/1/2015			209575		6,721	\$9,586.16	
7/1/2015			209576		6,802	\$9,986.18	
7/1/2015			209590		2,800	\$4,402.95	
7/1/2015			209602		2,022	\$2,844.18	
7/1/2015			209603		6,318	\$8,985.82	
7/1/2015			209648		999	\$1,513.50	
7/1/2015			209660		19,978	\$30,181.50	
7/1/2015			209661		1,199	\$1,816.50	
7/1/2014	Storage Injections	Optimization - NEC			(541,913)	(\$710,793.08)	
7/1/2014	Enduse and Sendout Adjustm	Optimization - NEC			(106)	(\$139.03)	

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
7/1/2014	Misc Adjust	Optimization - NEC				(419)	(\$549.58)
7/1/2014	Commodity pipeline charge:	Optimization - NEC					\$78,234.10
					2,179,255	\$	2,936,625.36
			OBA ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		43,182		\$110,073.46
			SUB-TOTAL		2,222,437	\$	3,046,698.82
7/1/2015			207853	400		\$920.00	
7/1/2015			208471	1,584		\$5,148.00	
7/1/2015			209181	6,100		\$19,825.00	
7/1/2015			206730	3,600		\$5,040.00	
7/1/2015			206743	124		\$173.60	
7/1/2015			206963	38,660		\$30,541.40	
7/1/2015			206964	15,348		\$16,115.40	
7/1/2015			207188	2,044		\$3,270.40	
7/1/2015			207556	12,000		\$25,800.00	
7/1/2015			207601	21,000		\$44,730.00	
7/1/2015			207660	19,848		\$35,726.40	
7/1/2015			207721	2,312		\$4,624.00	
7/1/2015			207792	1,718		\$3,436.00	
7/1/2015			207864	5,238		\$9,952.20	
7/1/2015			208109	2,500		\$5,750.00	
7/1/2015			208155	5,138		\$10,276.00	
7/1/2015			208156	195		\$448.50	
7/1/2015			208232	9,000		\$22,950.00	
7/1/2015			208358	5,000		\$15,000.00	
7/1/2015			208359	3,132		\$11,745.00	
7/1/2015			208374	5,000		\$20,500.00	
7/1/2015			208415	5,000		\$20,500.00	
7/1/2015			208416	1,500		\$6,000.00	
7/1/2015			208462	4,616		\$18,925.60	
7/1/2015			208472	5,054		\$20,721.40	
7/1/2015			208513	7,500		\$19,875.00	
7/1/2015			208551	2,500		\$6,625.00	
7/1/2015			208552	1,800		\$4,320.00	
7/1/2015			208599	1,616		\$4,040.00	
7/1/2015			208773	5,000		\$8,650.00	
7/1/2015			208777	3,765		\$6,588.75	
7/1/2015			208884	5,000		\$6,650.00	
7/1/2015			208896	5,000		\$6,600.00	
7/1/2015			208917	7,000		\$9,310.00	
7/1/2015			208919	9,165		\$12,372.75	
7/1/2015			209028	22,500		\$32,625.00	
7/1/2015			209166	3,500		\$14,000.00	
7/1/2015			209259	5,000		\$20,750.00	
7/1/2015			209260	5,000		\$20,750.00	
7/1/2015			209384	15,000		\$75,000.00	
7/1/2015			209408	7,529		\$22,963.45	
7/1/2015			209485	10,000		\$31,500.00	
7/1/2015			209487	2,885		\$8,943.50	
7/1/2015			209604	13,517		\$29,399.48	
7/1/2015			207066	8,500		\$15,725.00	
7/1/2015			207068	2,000		\$3,700.00	
7/1/2015			207247	4,000		\$6,400.00	
7/1/2015			207327	9,000		\$12,420.00	
7/1/2015			207518	1,200		\$1,980.00	
7/1/2015			207688	4,600		\$8,280.00	
7/1/2015			207867	4,600		\$10,580.00	
7/1/2015			208043	1,600		\$3,280.00	
7/1/2015			208106	2,000		\$4,240.00	
7/1/2015			208229	15,000		\$36,375.00	
7/1/2015			208338	30,000		\$76,500.00	
7/1/2015			208339	12,000		\$27,600.00	
7/1/2015			208463	5,000		\$20,500.00	
7/1/2015			208464	5,000		\$19,750.00	
7/1/2015			208550	1,977		\$4,774.46	
7/1/2015			208553	1,675		\$4,070.25	
7/1/2015			208598	10,000		\$24,500.00	
7/1/2015			208600	7,200		\$17,280.00	
7/1/2015			208705	2,000		\$3,460.00	
7/1/2015			208774	3,458		\$5,999.63	
7/1/2015			208776	4,000		\$7,000.00	
7/1/2015			208786	5,000		\$8,750.00	
7/1/2015			209079	30,000		\$46,500.00	
7/1/2015			209183	8,000		\$34,000.00	
7/1/2015			209184	5,000		\$17,000.00	
7/1/2015			209185	4,000		\$14,000.00	
7/1/2015			209532	5,000		\$16,250.00	
7/1/2015			209534	1,200		\$3,780.00	
7/1/2015			206752	10,000		\$14,700.00	
7/1/2015			206850	6,300		\$7,591.50	
7/1/2015			206852	2,500		\$3,100.00	
7/1/2015			206962	40,000		\$31,800.00	
7/1/2015			207067	6,500		\$12,025.00	
7/1/2015			207186	10,000		\$17,000.00	
7/1/2015			207187	2,500		\$4,050.00	
7/1/2015			207261	7,000		\$17,500.00	
7/1/2015			207329	2,276		\$3,049.84	
7/1/2015			207330	2,800		\$3,640.00	
7/1/2015			207332	5,000		\$7,750.00	
7/1/2015			207495	13,300		\$22,709.75	
7/1/2015			207498	2,521		\$4,789.90	
7/1/2015			207600	36,600		\$77,958.00	
7/1/2015			207603	2,800		\$5,180.00	
7/1/2015			207718	15,000		\$28,275.01	
7/1/2015			207831	3,500		\$6,475.00	
7/1/2015			207886	769		\$1,480.33	
7/1/2015			207974	2,800		\$5,460.00	
7/1/2015			208040	7,200		\$13,680.00	
7/1/2015			208041	5,000		\$10,500.00	
7/1/2015			208154	10,000		\$21,225.00	
7/1/2015			208231	30,000		\$72,450.00	
7/1/2015			208414	9,335		\$37,666.73	
7/1/2015			208548	5,000		\$12,062.50	
7/1/2015			208772	5,000		\$8,650.00	
7/1/2015			208918	1,700		\$2,261.00	
7/1/2015			209165	9,000		\$38,565.00	
7/1/2015			209169	5,800		\$25,230.00	
7/1/2015			209606	3,350		\$7,319.75	
7/1/2015			209600	3,500		\$11,025.00	
7/1/2015			209535	1,000		\$3,250.00	
7/1/2015			207519	4,500		\$7,290.00	
7/1/2015			208785	5,000		\$8,750.00	
7/1/2015			209385	3,300		\$12,375.00	
7/1/2015			209675	6,200		\$13,144.00	
7/1/2015			208796	21,200		\$30,740.00	
7/1/2015			206869	21,200		\$25,440.00	
7/1/2015			206936	18,400		\$19,320.00	
7/1/2015			207060	3,600		\$5,940.00	
7/1/2015			207369	26,200		\$41,920.00	
7/1/2015			207598	5,000		\$9,000.00	
7/1/2015			207661	60,000		\$105,000.00	
7/1/2015			207791	20,000		\$37,000.00	
7/1/2015			207938	21,200		\$37,100.00	

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2015			209702		2,004	\$2,666.43	
8/1/2015			209703		7,293	\$9,546.24	
8/1/2015			209704		7,997	\$10,467.84	
8/1/2015			209733		3,000	\$4,313.49	
8/1/2015			209756		38,766	\$54,600.00	
8/1/2015			209757		21,234	\$30,544.80	
8/1/2015			209868		4,307	\$6,163.11	
8/1/2015			209869		2,022	\$2,772.05	
8/1/2015			209870		1,901	\$2,606.61	
8/1/2015			209871		14,010	\$20,472.48	
8/1/2015			209872		2,643	\$3,666.47	
8/1/2015			209873		7,464	\$10,355.18	
8/1/2015			209874		4,036	\$6,587.20	
8/1/2015			209912		1,199	\$1,798.43	
8/1/2015			209913		5,000	\$8,070.40	
8/1/2015			209915		999	\$1,503.41	
8/1/2015			209916		19,987	\$30,178.50	
8/1/2015			209953		2,477	\$3,592.66	
8/1/2015			210020		4,278	\$6,141.26	
8/1/2015			210021		10,649	\$15,609.93	
8/1/2015			210022		6,149	\$8,554.46	
8/1/2015			210023		2,551	\$3,479.01	
8/1/2015			210024		2,252	\$3,446.92	
8/1/2015			210039		999	\$1,478.19	
8/1/2015			210061		4,997	\$7,545.00	
8/1/2015			210062		21,188	\$30,922.70	
8/1/2015			210063		2,022	\$2,751.44	
8/1/2015			210064		3,865	\$5,258.57	
8/1/2015			210146		4,287	\$5,726.01	
8/1/2015			210147		2,022	\$2,514.42	
8/1/2015			210148		1,902	\$2,365.58	
8/1/2015			210149		3,835	\$4,886.25	
8/1/2015			210150		8,958	\$12,145.56	
8/1/2015			210151		2,537	\$3,171.53	
8/1/2015			210158		1,000	\$1,407.56	
8/1/2015			210164		1,319	\$1,844.53	
8/1/2015			210165		4,970	\$7,050.00	
8/1/2015			210166		4,970	\$6,950.00	
8/1/2015			210167		9,941	\$13,800.00	
8/1/2015			210219		4,307	\$5,441.90	
8/1/2015			210220		1,472	\$1,945.00	
8/1/2015			210221		1,011	\$1,236.00	
8/1/2015			210222		2,227	\$2,724.00	
8/1/2015			210223		16,071	\$20,795.25	
8/1/2015			210228		1,000	\$1,362.15	
8/1/2015			210334		14,718	\$17,775.00	
8/1/2015			210335		12,291	\$16,063.44	
8/1/2015			210336		2,976	\$3,624.45	
8/1/2015			210337		37,455	\$45,619.17	
8/1/2015			210338		9,153	\$10,857.15	
8/1/2015			210345		3,000	\$4,268.07	
8/1/2015			210355		14,998	\$19,938.60	
8/1/2015			210356		29,794	\$42,008.40	
8/1/2015			210372		5,097	\$6,931.96	
8/1/2015			210387		10,812	\$17,325.00	
8/1/2015			210388		4,986	\$8,089.84	
8/1/2015			210414		1,011	\$1,524.40	
8/1/2015			210415		3,895	\$5,575.60	
8/1/2015			210416		1,766	\$2,700.00	
8/1/2015			210424		4,886	\$7,575.00	
8/1/2015			210425		2,247	\$3,484.50	
8/1/2015			210450		1,000	\$1,589.18	
8/1/2015			210488		10,000	\$15,306.40	
8/1/2015			210469		7,455	\$11,250.00	
8/1/2015			210470		3,756	\$5,855.90	
8/1/2015			210471		5,000	\$7,818.20	
8/1/2015			210564		1,011	\$1,591.35	
8/1/2015			210565		5,895	\$6,133.65	
8/1/2015			210566		12,754	\$20,475.01	
8/1/2015			210567		10,663	\$17,710.00	
8/1/2015			210568		2,669	\$4,238.93	
8/1/2015			210591		999	\$1,730.44	
8/1/2015			210606		4,994	\$8,307.75	
8/1/2015			210607		16,181	\$27,214.32	
8/1/2015			210633		2,022	\$3,336.30	
8/1/2015			210634		1,000	\$1,664.85	
8/1/2015			210654		3,974	\$6,834.45	
8/1/2015			210680		5,053	\$8,130.72	
8/1/2015			210681		2,643	\$4,252.56	
8/1/2015			210692		2,448	\$3,793.75	
8/1/2015			210706		1,011	\$1,637.70	
8/1/2015			210707		10,636	\$17,235.60	
8/1/2015			210708		6,649	\$10,504.35	
8/1/2015			210738		998	\$1,772.32	
8/1/2015			210739		21,166	\$37,574.24	
8/1/2015			210812		4,231	\$6,828.76	
8/1/2015			210813		2,435	\$4,125.00	
8/1/2015			210814		6,755	\$11,040.00	
8/1/2015			210821		4,758	\$7,385.06	
8/1/2015			210822		2,643	\$4,102.63	
8/1/2015			210861		1,011	\$1,550.15	
8/1/2015			210862		4,530	\$6,948.59	
8/1/2015			210863		6,062	\$9,545.01	
8/1/2015			210870		999	\$1,742.11	
8/1/2015			210881		14,885	\$27,600.00	
8/1/2015			210882		6,301	\$11,131.75	
8/1/2015			210970		24,858	\$38,533.72	
8/1/2015			210973		22,363	\$33,216.48	
8/1/2015			210974		7,930	\$11,776.32	
8/1/2015			211028		3,033	\$4,480.50	
8/1/2015			211029		36,117	\$53,374.50	
8/1/2015			211030		15,999	\$24,294.45	
8/1/2015			211042		63,534	\$106,638.33	
8/1/2015			211043		2,997	\$5,029.98	
8/1/2015			211068		2,159	\$3,714.08	
8/1/2015			211100		1,638	\$2,771.00	
8/1/2015			211104		405	\$631.89	
8/1/2015			211105		2,642	\$4,089.00	
8/1/2015			211106		6,568	\$10,161.00	
8/1/2015			211107		906	\$1,359.75	
8/1/2015			211108		999	\$1,737.08	
8/1/2015			211109		21,181	\$36,827.04	
8/1/2015			211124		2,508	\$4,536.00	
8/1/2015			211144		2,022	\$3,060.59	
8/1/2015			211145		12,695	\$19,214.43	
8/1/2015			211146		3,666	\$5,697.40	
8/1/2015			211208		4,994	\$8,551.00	
8/1/2015			211273		7,268	\$10,227.05	
8/1/2015			211274		2,574	\$3,620.91	
8/1/2015			211275		998	\$1,549.24	
8/1/2015			211276		21,172	\$32,879.00	
8/1/2015			211278		2,498	\$4,024.00	
8/1/2015			211289		3,004	\$4,881.00	
8/1/2015			211330		2,022	\$2,658.69	
8/1/2015			211331		11,027	\$14,498.31	
8/1/2015			211332		5,334	\$7,229.88	
8/1/2015			211379		979	\$1,330.00	
8/1/2015			211425		43,082	\$52,996.70	
8/1/2015			211426		3,665	\$4,536.00	

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #':PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
8/1/2015			211427			2,643	\$3,271.20
8/1/2015			211428			1,000	\$1,480.38
8/1/2015			211429			21,200	\$31,596.52
8/1/2015			211486			2,022	\$2,442.29
8/1/2015			211487			10,733	\$12,962.72
8/1/2015			211488			5,628	\$7,026.60
8/1/2015			211501			1,075	\$1,537.20
8/1/2015			211506			2,246	\$2,982.20
8/1/2015			211529			2,052	\$3,108.00
8/1/2015			211553			4,211	\$5,682.30
8/1/2015			211554			3,684	\$4,598.18
8/1/2015			211555			2,664	\$3,325.72
8/1/2015			211556			1,000	\$1,495.40
8/1/2015			211557			21,200	\$30,947.35
8/1/2015			211558			3,000	\$4,691.85
8/1/2015			211590			2,022	\$2,514.42
8/1/2015			211591			10,733	\$13,345.58
8/1/2015			211592			5,628	\$7,227.36
8/1/2015			211633			2,371	\$3,633.08
8/1/2015			211689			12,633	\$16,194.60
8/1/2015			211690			9,657	\$11,454.00
8/1/2015			211691			7,929	\$9,404.70
8/1/2015			211692			3,000	\$4,622.13
8/1/2015			211693			63,600	\$92,227.68
8/1/2015			211694			4,024	\$6,386.00
8/1/2015			211778			9,096	\$10,938.60
8/1/2015			211779			29,171	\$35,081.40
8/1/2015			211780			16,881	\$20,993.76
8/1/2015			211866			4,312	\$5,551.17
8/1/2015			211867			2,022	\$2,462.90
8/1/2015			211868			1,902	\$2,317.11
8/1/2015			211869			11,530	\$15,197.00
8/1/2015			211870			9,696	\$12,300.00
8/1/2015			211871			2,669	\$3,162.16
8/1/2015			211872			268	\$317.84
8/1/2015			211873			7,436	\$11,371.50
8/1/2015			211900			1,000	\$1,513.50
8/1/2015			211901			21,200	\$32,082.00
8/1/2015			211905			5,000	\$7,566.00
8/1/2015			211980			3,000	\$4,389.15
8/1/2015			211996			2,022	\$2,421.68
8/1/2015			211997			2,393	\$2,865.83
8/1/2015			211998			13,161	\$16,298.02
8/1/2015			211999			4,214	\$5,398.19
8/1/2015			212038			3,957	\$4,733.96
8/1/2015			212039			2,643	\$3,162.16
8/1/2015			212075			1,000	\$1,574.04
8/1/2015			212082			11,200	\$17,513.45
8/1/2015			212083			10,000	\$16,011.30
8/1/2015			212206			2,022	\$2,421.68
8/1/2015			212207			3,669	\$4,393.33
8/1/2015			212208			8,831	\$10,935.01
8/1/2015			212209			7,819	\$9,827.70
8/1/2015			212210			4,277	\$5,288.91
8/1/2015			212211			1,041	\$1,235.10
8/1/2015			212212			2,643	\$3,134.90
8/1/2015			212237			1,000	\$1,876.74
8/1/2015			212251			19,998	\$38,532.50
8/1/2015			212252			926	\$1,723.23
8/1/2015			212253			3,800	\$5,175.90
8/1/2015			212307			16,986	\$17,484.02
8/1/2015			212308			1,011	\$1,148.45
8/1/2015			212309			3,895	\$4,426.55
8/1/2015			212310			8,181	\$9,630.39
8/1/2015			212311			4,940	\$5,736.30
8/1/2015			212361			4,402	\$5,176.74
8/1/2015			212362			2,643	\$3,107.64
8/1/2015			212387			1,000	\$1,690.08
8/1/2015			212388			10,000	\$16,899.09
8/1/2015			212396			5,014	\$6,305.00
8/1/2015			212397			5,986	\$10,237.40
8/1/2015			212466			3,033	\$3,074.55
8/1/2015			212467			19,044	\$19,312.98
8/1/2015			212468			13,539	\$13,731.00
8/1/2015			212469			19,533	\$20,604.81
8/1/2015			212470			8,821	\$8,868.60
8/1/2015			212471			12,480	\$13,516.65
8/1/2015			212472			7,932	\$8,586.90
8/1/2015			212540			3,000	\$4,994.55
8/1/2015			212542			18,996	\$30,576.00
8/1/2015			212554			44,730	\$72,000.00
8/1/2015			212590			2,200	\$3,108.00
8/1/2015			212681			4,500	\$6,764.60
Storage injections						(520,012)	(\$730,262.99)
Enduse and Sendout Adjustment:						(262)	(\$367.93)
Misc Adjust						157	\$220.48
Commodity pipeline charges:							\$68,713.96
						2,221,675	\$ 3,188,655.48
OBA ESTIMATE							
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						105,757	\$251,412.79
SUB-TOTAL						2,327,432	\$ 3,440,068.27
8/1/2015			209689	15,000	\$29,250.00		
8/1/2015			210741	11,200	\$25,200.00		
8/1/2015			210953	2,100	\$6,347.25		
8/1/2015			211148	5,000	\$16,000.00		
8/1/2015			211787	25,200	\$69,220.00		
8/1/2015			210027	6,543	\$10,795.95		
8/1/2015			210153	6,543	\$9,487.35		
8/1/2015			211595	5,000	\$13,750.00		
8/1/2015			212330	7,714	\$20,442.10		
8/1/2015			209876	3,271	\$7,376.11		
8/1/2015			210025	10,000	\$17,100.00		
8/1/2015			210224	9,118	\$12,149.75		
8/1/2015			210359	15,000	\$21,750.00		
8/1/2015			210361	29,998	\$47,096.86		
8/1/2015			210418	10,900	\$19,511.00		
8/1/2015			210421	2,000	\$3,600.00		
8/1/2015			210472	10,000	\$18,500.00		
8/1/2015			210572	2,000	\$4,000.00		
8/1/2015			210620	5,000	\$9,500.00		
8/1/2015			210711	4,200	\$10,017.00		
8/1/2015			210713	2,615	\$6,276.00		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/:PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2015			210740	10,000	\$22,850.00				
8/1/2015			210864	4,276	\$9,963.08				
8/1/2015			210892	10,000	\$22,300.00				
8/1/2015			210955	15,000	\$45,300.00				
8/1/2015			211147	21,200	\$67,946.00				
8/1/2015			211365	5,000	\$12,725.00				
8/1/2015			211454	4,300	\$10,943.50				
8/1/2015			211593	15,000	\$40,350.00				
8/1/2015			211781	1,500	\$6,750.00				
8/1/2015			211926	10,000	\$29,500.00				
8/1/2015			212000	10,000	\$33,100.00				
8/1/2015			212042	4,200	\$13,440.00				
8/1/2015			212117	2,000	\$7,800.00				
8/1/2015			212121	10,000	\$32,350.00				
8/1/2015			212272	10,000	\$29,500.00				
8/1/2015			212273	5,000	\$15,250.00				
8/1/2015			212274	5,000	\$15,250.00				
8/1/2015			212444	10,000	\$16,750.00				
8/1/2015			209726	39,000	\$76,050.00				
8/1/2015			209727	15,000	\$30,000.00				
8/1/2015			209950	2,500	\$7,125.00				
8/1/2015			210026	5,050	\$8,635.50				
8/1/2015			210154	5,000	\$7,050.00				
8/1/2015			210339	15,000	\$21,375.03				
8/1/2015			210341	9,000	\$12,780.00				
8/1/2015			210373	5,000	\$9,000.00				
8/1/2015			210419	5,000	\$8,950.00				
8/1/2015			210569	10,000	\$20,000.00				
8/1/2015			210709	5,000	\$11,900.00				
8/1/2015			211031	15,000	\$45,975.03				
8/1/2015			211034	12,600	\$38,745.00				
8/1/2015			211335	5,171	\$13,367.04				
8/1/2015			211489	15,000	\$39,675.00				
8/1/2015			211490	8,500	\$22,625.00				
8/1/2015			211505	2,200	\$8,250.00				
8/1/2015			211597	20,500	\$56,900.00				
8/1/2015			211598	5,000	\$14,750.00				
8/1/2015			211599	5,000	\$13,925.01				
8/1/2015			211783	17,400	\$41,238.00				
8/1/2015			211876	13,300	\$39,068.76				
8/1/2015			212001	10,000	\$33,050.01				
8/1/2015			212002	10,000	\$33,150.00				
8/1/2015			212199	20,000	\$61,400.00				
8/1/2015			212313	10,000	\$26,950.00				
8/1/2015			212314	1,500	\$4,042.50				
8/1/2015			212478	45,000	\$113,628.03				
8/1/2015			209943	5,000	\$10,750.00				
8/1/2015			209944	5,000	\$12,500.00				
8/1/2015			211981	3,000	\$6,900.00				
8/1/2015			212591	2,200	\$5,280.00				
8/1/2015			212696	4,500	\$17,325.00				
8/1/2015			210952	15,000	\$45,337.50				
8/1/2015			211211	7,500	\$18,900.00				
8/1/2015			211906	4,700	\$16,920.00				
8/1/2015			209775	60,000	\$108,000.00				
8/1/2015			209941	20,000	\$40,000.00				
8/1/2015			209942	1,200	\$2,460.00				
8/1/2015			210028	3,400	\$5,610.00				
8/1/2015			210075	21,200	\$34,980.00				
8/1/2015			210076	5,000	\$11,500.00				
8/1/2015			210420	5,000	\$8,650.00				
8/1/2015			210473	11,200	\$19,600.00				
8/1/2015			210570	3,000	\$6,300.00				
8/1/2015			210571	5,000	\$10,250.00				
8/1/2015			210573	7,354	\$14,340.30				
8/1/2015			210574	2,615	\$5,125.40				
8/1/2015			210866	7,500	\$17,625.00				
8/1/2015			210891	16,200	\$36,450.00				
8/1/2015			211044	15,000	\$45,750.00				
8/1/2015			211206	5,000	\$16,250.00				
8/1/2015			211651	15,000	\$38,250.00				
8/1/2015			211925	6,200	\$17,980.00				
8/1/2015			212041	5,000	\$16,050.00				
8/1/2015			212338	4,100	\$11,480.00				
8/1/2015			212339	900	\$2,520.00				
8/1/2015			212360	7,786	\$21,411.50				
8/1/2015			212415	16,000	\$37,600.00				
8/1/2015			212480	43,422	\$104,212.80				
8/1/2015			212561	78,600	\$176,850.00				
8/1/2015			211338	3,067	\$9,507.70				
8/1/2015			211635	2,400	\$10,200.00				
8/1/2015			212134	5,000	\$16,750.00				
8/1/2015			209687	4,500	\$8,730.00				
8/1/2015			211890	300	\$1,080.00				
8/1/2015			209725	12,000	\$23,280.00				
8/1/2015			209875	17,000	\$38,335.00				
8/1/2015			209877	4,000	\$9,040.00				
8/1/2015			210225	15,000	\$19,950.00				
8/1/2015			210340	49,587	\$70,661.52				
8/1/2015			210417	5,600	\$10,024.00				
8/1/2015			210710	12,100	\$28,787.75				
8/1/2015			210865	19,600	\$45,668.00				
8/1/2015			211033	19,500	\$59,913.75				
8/1/2015			211036	9,000	\$27,450.00				
8/1/2015			211149	10,510	\$33,999.86				
8/1/2015			211336	15,339	\$39,651.32				
8/1/2015			211463	6,510	\$14,587.72				
8/1/2015			211782	69,810	\$164,577.07				
8/1/2015			211877	15,700	\$46,079.51				
8/1/2015			211878	5,000	\$14,687.50				
8/1/2015			212200	12,000	\$36,810.00				
8/1/2015			212479	15,600	\$39,351.03				
8/1/2015			209879	4,073	\$10,182.50				
8/1/2015			210030	2,304	\$5,414.40				
8/1/2015			211032	30,000	\$91,950.01				
8/1/2015			211037	2,200	\$5,280.00				
8/1/2015			211125	2,564	\$10,256.00				
8/1/2015			211150	10,000	\$32,360.00				
8/1/2015			211152	2,078	\$8,623.70				
8/1/2015			211469	2,078	\$5,714.50				
8/1/2015			211600	2,078	\$7,896.40				
8/1/2015			211794	4,076	\$11,412.80				
8/1/2015			211875	7,500	\$25,500.00				
8/1/2015			211594	6,200	\$16,616.00				
8/1/2015			210168	21,200	\$32,860.00				
8/1/2015			210187	2,645	\$4,496.50				
8/1/2015			210619	21,200	\$42,400.00				
8/1/2015			210949	15,000	\$45,300.00				
8/1/2015			210954	15,000	\$45,300.00				
8/1/2015			210956	1,500	\$4,530.00				
8/1/2015			211334	2,500	\$7,500.00				
8/1/2015			211481	5,000	\$11,000.00				
8/1/2015			211509	5,000	\$18,750.00				
8/1/2015			210742	3,500	\$8,050.00				
8/1/2015			211596	3,000	\$10,800.00				
8/1/2015			212261	10,000	\$30,000.00				
8/1/2015			210636	2,000	\$4,500.00				
8/1/2015			210637	1,000	\$2,250.00				
8/1/2015			212135	2,000	\$6,700.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #':PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$				
8/1/2015			209878	6,000		\$13,890.00						
8/1/2015			210029	2,500		\$4,375.00						
8/1/2015			210152	10,000		\$14,300.00						
8/1/2015			210474	5,000		\$10,250.00						
8/1/2015			210712	5,000		\$11,750.00						
8/1/2015			210714	2,400		\$5,640.00						
8/1/2015			210743	1,500		\$3,375.00						
8/1/2015			211035	8,400		\$25,620.00						
8/1/2015			211151	10,000		\$32,000.00						
8/1/2015			211212	13,700		\$34,524.00						
8/1/2015			211333	5,000		\$12,250.00						
8/1/2015			211337	10,000		\$25,500.00						
8/1/2015			211482	11,900		\$30,285.50						
8/1/2015			211491	1,500		\$3,975.00						
8/1/2015			211648	7,800		\$18,330.00						
8/1/2015			211785	18,600		\$43,710.00						
8/1/2015			211786	12,000		\$28,200.00						
8/1/2015			211927	10,000		\$29,000.00						
8/1/2015												
8/1/2015												
8/1/2015												
PRIOR PERIOD ADJUSTMENT				1,740,295	\$4,183,895.40							
PPA-Optimization TrueUp												
CAPACITY RELEASE OSS					\$465,193.41							
OSS Sales Revenue-PPA												
PRIOR PERIOD ADJUSTMENT					(\$3,940.00)							
PPA - OPTIMIZATION TRUE UP					(\$68,488.87)							
HEDGING GAIN/LOSS					(\$91,248.82)							
Total 3rd party Sales				1,740,295	\$	4,458,411.12						
PROXY GAS COST RECOVERY				587,137	\$840,246.40							
STORAGE CARRY ADJUSTMENT						(\$614.76)		(1,164.40)				
FINAL CLOSE TOTAL				2,327,432	\$	5,298,657.52	2,327,432	\$	3,439,453.51	-	\$	1,859,203.94

SEPTEMBER

2,638,948.45

9/1/2015			212140		26,327	\$69,120.00		
9/1/2015			214383		2,016	\$2,632.31		
9/1/2015			214556		2,599	\$3,634.13		
9/1/2015			214557		8,223	\$11,495.00		
9/1/2015			214646		2,586	\$3,515.19		
9/1/2015			214647		3,285	\$4,464.81		
9/1/2015			214147		882	\$1,521.56		
9/1/2015			212136		34,963	\$30,697.77		
9/1/2015			212137		2,190	\$1,916.40		
9/1/2015			214999		1,000	\$1,450.44		
9/1/2015			212054		121,123	\$139,505.28		
9/1/2015			213111		19,624	\$22,600.00		
9/1/2015			214553		1,011	\$1,302.95		
9/1/2015			214554		3,895	\$5,022.05		
9/1/2015			214642		3,032	\$3,723.45		
9/1/2015			214643		5,566	\$6,835.97		
9/1/2015			214804		6,066	\$6,337.59		
9/1/2015			214805		19,731	\$20,611.74		
9/1/2015			214957		2,022	\$2,473.20		
9/1/2015			214958		5,498	\$6,723.80		
9/1/2015			215102		2,022	\$2,855.64		
9/1/2015			215103		1,903	\$2,404.36		
9/1/2015			213602		3,936	\$5,660.20		
9/1/2015			215108		4,879	\$6,934.20		
9/1/2015			215140		2,489	\$3,790.50		
9/1/2015			212774		12,300	\$21,057.90		
9/1/2015			213162		32,410	\$53,791.65		
9/1/2015			213163		4,000	\$6,646.20		
9/1/2015			213437		1,000	\$1,765.75		
9/1/2015			213438		4,999	\$8,625.24		
9/1/2015			213539		9,574	\$15,698.53		
9/1/2015			213639		23,177	\$38,934.38		
9/1/2015			213778		10,591	\$18,644.50		
9/1/2015			212144		132,679	\$184,159.84		
9/1/2015			213870		10,029	\$17,151.30		
9/1/2015			213872		1,973	\$3,380.00		
9/1/2015			214027		10,000	\$16,747.74		
9/1/2015			214671		419	\$568.34		
9/1/2015			214672		6,500	\$10,361.64		
9/1/2015			214763		3,000	\$4,690.30		
9/1/2015			214764		10,067	\$15,741.80		
9/1/2015			215000		8,324	\$12,142.30		
9/1/2015			215106		2,313	\$3,181.95		
9/1/2015			215107		2,594	\$3,568.05		
9/1/2015			213842		2,582	\$3,521.52		
9/1/2015			214961		2,489	\$3,310.37		
9/1/2015			213439		5,000	\$27,500.00		
9/1/2015			214747		7,729	\$8,959.77		
9/1/2015			214789		6,893	\$7,990.23		
9/1/2015			214919		2,321	\$3,075.89		
9/1/2015			214934		2,603	\$3,449.12		
9/1/2015			212146		210,026	\$318,895.04		
9/1/2015			212605		8,049	\$9,746.80		
9/1/2015			212606		2,576	\$3,118.74		
9/1/2015			212679		1,000	\$1,884.86		
9/1/2015			212680		10,000	\$18,830.90		
9/1/2015			212775		1,000	\$1,721.97		
9/1/2015			212787		8,015	\$12,513.90		
9/1/2015			212788		2,564	\$4,004.15		
9/1/2015			212858		7,163	\$10,189.45		
9/1/2015			212859		2,573	\$3,660.56		
9/1/2015			212981		8,015	\$10,614.11		
9/1/2015			212982		2,565	\$3,396.26		
9/1/2015			213062		5,524	\$9,724.75		
9/1/2015			213081		32,044	\$38,612.64		
9/1/2015			213082		10,256	\$12,422.12		
9/1/2015			213483		8,491	\$11,056.62		
9/1/2015			213484		2,578	\$3,356.61		
9/1/2015			213578		24,092	\$28,617.48		
9/1/2015			213579		7,710	\$9,158.01		
9/1/2015			213749		8,114	\$10,911.11		
9/1/2015			213750		2,565	\$3,449.12		
9/1/2015			213834		5,471	\$7,349.77		
9/1/2015			213841		2,568	\$3,449.13		
9/1/2015			213971		2,552	\$3,620.91		
9/1/2015			213972		2,366	\$3,356.50		
9/1/2015			212233		177,000	\$203,649.00		
9/1/2015			212234		117,063	\$134,751.00		
9/1/2015			213237		11,651	\$18,780.02		
9/1/2015			213372		8,015	\$12,018.31		
9/1/2015			213373		2,565	\$3,845.57		

National Grid Transaction Summary: July 2015

AGT											
	Baseload				Swing				Storage		
	Volume	Price	Amount		Volume	Price	Amount		Volume	Price	Amount
7/1/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.2029	\$ 3,608.65		-	\$ -	\$ -
7/2/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.1612	\$ 3,483.55		-	\$ -	\$ -
7/3/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 0.7911	\$ 791.09		-	\$ -	\$ -
7/4/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 0.7911	\$ 791.09		-	\$ -	\$ -
7/5/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 0.7911	\$ 791.09		-	\$ -	\$ -
7/6/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 0.7911	\$ 791.09		-	\$ -	\$ -
7/7/15	8,058	\$ 1.4085	\$ 11,350.06		-	\$ -	\$ -		-	\$ -	\$ -
7/8/15	10,000	\$ 1.4071	\$ 14,070.73		1,673	\$ 1.3332	\$ 2,230.44		-	\$ -	\$ -
7/9/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.2081	\$ 2,416.19		-	\$ -	\$ -
7/10/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 1.1977	\$ 1,197.67		-	\$ -	\$ -
7/11/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 1.3019	\$ 1,301.92		-	\$ -	\$ -
7/12/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 1.3019	\$ 1,301.92		-	\$ -	\$ -
7/13/15	10,000	\$ 1.4071	\$ 14,070.73		1,000	\$ 1.3019	\$ 1,301.92		-	\$ -	\$ -
7/14/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.4114	\$ 2,822.77		-	\$ -	\$ -
7/15/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.2915	\$ 3,874.49		-	\$ -	\$ -
7/16/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.2915	\$ 3,874.49		-	\$ -	\$ -
7/17/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.3019	\$ 3,905.77		-	\$ -	\$ -
7/18/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.3905	\$ 2,781.07		-	\$ -	\$ -
7/19/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.3905	\$ 2,781.07		-	\$ -	\$ -
7/20/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.3905	\$ 2,781.07		-	\$ -	\$ -
7/21/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.4166	\$ 4,249.79		-	\$ -	\$ -
7/22/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.3697	\$ 4,109.06		-	\$ -	\$ -
7/23/15	10,000	\$ 1.4071	\$ 14,070.73		3,000	\$ 1.2706	\$ 3,811.94		-	\$ -	\$ -
7/24/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.2915	\$ 2,582.99		-	\$ -	\$ -
7/25/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.2706	\$ 2,541.29		-	\$ -	\$ -
7/26/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.2706	\$ 2,541.29		-	\$ -	\$ -
7/27/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.2706	\$ 2,541.29		-	\$ -	\$ -
7/28/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.7189	\$ 3,437.85		-	\$ -	\$ -
7/29/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.6512	\$ 3,302.32		-	\$ -	\$ -
7/30/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.5052	\$ 3,010.42		-	\$ -	\$ -
7/31/15	10,000	\$ 1.4071	\$ 14,070.73		2,000	\$ 1.5261	\$ 3,052.12		-	\$ -	\$ -
Total	308,058	\$ 1.4071	\$ 433,471.82		59,673	\$ 1.3073	\$ 78,007.76		-	#DIV/0!	\$0.00

National Grid Transaction Summary: July 2015

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.2877	\$ 1,287.68	-	\$ -	\$ -
7/2/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.1717	\$ 1,171.66	-	\$ -	\$ -
7/3/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	-	\$ -	\$ -	-	\$ -	\$ -
7/4/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	-	\$ -	\$ -	-	\$ -	\$ -
7/5/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	-	\$ -	\$ -	-	\$ -	\$ -
7/6/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	-	\$ -	\$ -	-	\$ -	\$ -
7/7/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3482	\$ 1,348.22	-	\$ -	\$ -
7/8/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.2826	\$ 1,282.64	-	\$ -	\$ -
7/9/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.2171	\$ 1,217.06	-	\$ -	\$ -
7/10/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.2473	\$ 1,247.33	-	\$ -	\$ -
7/11/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3633	\$ 1,363.35	-	\$ -	\$ -
7/12/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3633	\$ 1,363.35	-	\$ -	\$ -
7/13/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3633	\$ 1,363.35	-	\$ -	\$ -
7/14/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4340	\$ 1,433.97	-	\$ -	\$ -
7/15/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3835	\$ 1,383.53	-	\$ -	\$ -
7/16/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4340	\$ 1,433.97	-	\$ -	\$ -
7/17/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.3886	\$ 1,388.57	-	\$ -	\$ -
7/18/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4491	\$ 1,449.10	-	\$ -	\$ -
7/19/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4491	\$ 1,449.10	-	\$ -	\$ -
7/20/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4491	\$ 1,449.10	-	\$ -	\$ -
7/21/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4895	\$ 1,489.46	-	\$ -	\$ -
7/22/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4995	\$ 1,499.55	-	\$ -	\$ -
7/23/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.5399	\$ 1,539.90	-	\$ -	\$ -
7/24/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4340	\$ 1,433.97	-	\$ -	\$ -
7/25/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4390	\$ 1,439.01	-	\$ -	\$ -
7/26/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4390	\$ 1,439.01	-	\$ -	\$ -
7/27/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.4390	\$ 1,439.01	-	\$ -	\$ -
7/28/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.7316	\$ 1,731.59	-	\$ -	\$ -
7/29/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.6912	\$ 1,691.23	-	\$ -	\$ -
7/30/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.5954	\$ 1,595.39	-	\$ -	\$ -
7/31/15	-	\$ -	\$ -	7,000	\$ 1.3883	\$ 9,717.92	1,000	\$ 1.5752	\$ 1,575.21	-	\$ -	\$ -
Total	-		\$0.00	217,000	\$ 1.3883	\$ 301,255.51	27,000	\$ 1.4261	\$ 38,505.33	-	#DIV/0!	-

National Grid Transaction Summary: July 2015

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
7/1/15	(795)	\$ 1.2877	\$ (1,023.71)	-	\$ -	\$ -	20,205	\$ 27,661.27	\$ 27,661.27
7/2/15	(345)	\$ 1.1717	\$ (404.22)	-	\$ -	\$ -	20,655	\$ 28,039.63	\$ 28,039.63
7/3/15	-	\$ -	\$ -	3,245	\$ 2.2785	\$ 7,393.78	21,245	\$ 31,973.52	\$ 31,973.52
7/4/15	-	\$ -	\$ -	1,279	\$ 2.2773	\$ 2,912.65	19,279	\$ 27,492.39	\$ 27,492.39
7/5/15	-	\$ -	\$ -	2,756	\$ 2.2761	\$ 6,272.82	20,756	\$ 30,852.56	\$ 30,852.56
7/6/15	-	\$ -	\$ -	1,426	\$ 2.2748	\$ 3,243.90	19,426	\$ 27,823.64	\$ 27,823.64
7/7/15	(376)	\$ 1.3482	\$ (506.93)	-	\$ -	\$ -	15,682	\$ 21,909.27	\$ 21,909.27
7/8/15	(1,914)	\$ 1.3331	\$ (2,551.52)	-	\$ -	\$ -	17,759	\$ 24,750.20	\$ 24,750.20
7/9/15	(2,976)	\$ 1.3307	\$ (3,960.29)	-	\$ -	\$ -	17,024	\$ 23,461.61	\$ 23,461.61
7/10/15	-	\$ -	\$ -	1,002	\$ 2.2601	\$ 2,264.61	20,002	\$ 28,498.26	\$ 28,498.26
7/11/15	-	\$ -	\$ -	986	\$ 2.2589	\$ 2,227.28	19,986	\$ 28,681.20	\$ 28,681.20
7/12/15	-	\$ -	\$ -	1,290	\$ 2.2577	\$ 2,912.46	20,290	\$ 29,366.37	\$ 29,366.37
7/13/15	-	\$ -	\$ -	1,026	\$ 2.2565	\$ 2,315.20	20,026	\$ 28,769.12	\$ 28,769.12
7/14/15	(563)	\$ 1.4340	\$ (807.33)	-	\$ -	\$ -	19,437	\$ 27,238.06	\$ 27,238.06
7/15/15	-	\$ -	\$ -	365	\$ 2.2533	\$ 822.47	21,365	\$ 29,869.13	\$ 29,869.13
7/16/15	(2,700)	\$ 1.4052	\$ (3,794.04)	-	\$ -	\$ -	18,300	\$ 25,303.07	\$ 25,303.07
7/17/15	(2,294)	\$ 1.3884	\$ (3,185.00)	-	\$ -	\$ -	18,706	\$ 25,897.98	\$ 25,897.98
7/18/15	(3,290)	\$ 1.4068	\$ (4,628.25)	-	\$ -	\$ -	16,710	\$ 23,390.57	\$ 23,390.57
7/19/15	(3,507)	\$ 1.4056	\$ (4,929.51)	-	\$ -	\$ -	16,493	\$ 23,089.31	\$ 23,089.31
7/20/15	(632)	\$ 1.4491	\$ (915.83)	-	\$ -	\$ -	19,368	\$ 27,102.99	\$ 27,102.99
7/21/15	-	\$ -	\$ -	43	\$ 2.2266	\$ 95.74	21,043	\$ 29,623.64	\$ 29,623.64
7/22/15	(756)	\$ 1.4995	\$ (1,133.66)	-	\$ -	\$ -	20,244	\$ 28,263.59	\$ 28,263.59
7/23/15	-	\$ -	\$ -	598	\$ 2.2235	\$ 1,329.66	21,598	\$ 30,470.15	\$ 30,470.15
7/24/15	-	\$ -	\$ -	2,001	\$ 2.2224	\$ 4,447.08	22,001	\$ 32,252.69	\$ 32,252.69
7/25/15	-	\$ -	\$ -	1,161	\$ 2.2213	\$ 2,578.98	21,161	\$ 30,347.94	\$ 30,347.94
7/26/15	-	\$ -	\$ -	1,909	\$ 2.2203	\$ 4,238.48	21,909	\$ 32,007.44	\$ 32,007.44
7/27/15	(226)	\$ 1.4390	\$ (325.22)	-	\$ -	\$ -	19,774	\$ 27,443.74	\$ 27,443.74
7/28/15	(958)	\$ 1.7316	\$ (1,658.86)	-	\$ -	\$ -	19,042	\$ 27,299.22	\$ 27,299.22
7/29/15	(1,961)	\$ 1.5428	\$ (3,025.37)	-	\$ -	\$ -	18,039	\$ 25,756.84	\$ 25,756.84
7/30/15	(96)	\$ 1.5954	\$ (153.16)	-	\$ -	\$ -	19,904	\$ 28,241.30	\$ 28,241.30
7/31/15	(576)	\$ 1.5752	\$ (907.32)	-	\$ -	\$ -	19,424	\$ 27,508.66	\$ 27,508.66
Total	(23,965)	\$ 1.4150	\$ (33,910.21)	19,087	\$ 2.2557	\$ 43,055.12	606,853	\$ 860,385.34	\$ 860,385.34

National Grid Transaction Summary: August 2015

AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4437	\$ 2,887.34	-	\$ -	\$ -
8/2/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4437	\$ 2,887.34	-	\$ -	\$ -
8/3/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4437	\$ 2,887.34	-	\$ -	\$ -
8/4/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4906	\$ 2,981.17	-	\$ -	\$ -
8/5/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4802	\$ 2,960.32	-	\$ -	\$ -
8/6/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3603	\$ 2,720.54	-	\$ -	\$ -
8/7/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.3394	\$ 1,339.42	-	\$ -	\$ -
8/8/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.3238	\$ 1,323.78	-	\$ -	\$ -
8/9/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.3238	\$ 1,323.78	-	\$ -	\$ -
8/10/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.3238	\$ 1,323.78	-	\$ -	\$ -
8/11/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6313	\$ 1,631.32	-	\$ -	\$ -
8/12/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6887	\$ 1,688.66	-	\$ -	\$ -
8/13/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.7043	\$ 1,704.30	-	\$ -	\$ -
8/14/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6574	\$ 1,657.39	-	\$ -	\$ -
8/15/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6000	\$ 1,600.05	-	\$ -	\$ -
8/16/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6000	\$ 1,600.05	-	\$ -	\$ -
8/17/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.6000	\$ 1,600.05	-	\$ -	\$ -
8/18/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.6365	\$ 3,273.07	-	\$ -	\$ -
8/19/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.4332	\$ 2,866.49	-	\$ -	\$ -
8/20/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3238	\$ 2,647.57	-	\$ -	\$ -
8/21/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3603	\$ 2,720.54	-	\$ -	\$ -
8/22/2015	10,000	\$ 1.3793	\$ 13,792.75	3,000	\$ 1.3186	\$ 3,955.71	-	\$ -	\$ -
8/23/2015	10,000	\$ 1.3793	\$ 13,792.75	3,000	\$ 1.3186	\$ 3,955.71	-	\$ -	\$ -
8/24/2015	10,000	\$ 1.3793	\$ 13,792.75	3,000	\$ 1.3186	\$ 3,955.71	-	\$ -	\$ -
8/25/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3342	\$ 2,668.42	-	\$ -	\$ -
8/26/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3134	\$ 2,626.72	-	\$ -	\$ -
8/27/2015	10,000	\$ 1.3793	\$ 13,792.75	2,000	\$ 1.3134	\$ 2,626.72	-	\$ -	\$ -
8/28/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.2508	\$ 1,250.81	-	\$ -	\$ -
8/29/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.2508	\$ 1,250.81	-	\$ -	\$ -
8/30/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.2508	\$ 1,250.81	-	\$ -	\$ -
8/31/2015	10,000	\$ 1.3793	\$ 13,792.75	1,000	\$ 1.2508	\$ 1,250.81	-	\$ -	\$ -
Total	310,000	\$ 1.3793	\$ 427,575.34	50,000	\$ 1.4083	\$ 70,416.53	-	#DIV/0!	\$0.00

National Grid Transaction Summary: August 2015

TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/2015	-	-	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4926	\$ 1,492.58	-	\$ -	\$ -
8/2/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4926	\$ 1,492.58	-	\$ -	\$ -
8/3/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4926	\$ 1,492.58	-	\$ -	\$ -
8/4/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5582	\$ 1,558.16	-	\$ -	\$ -
8/5/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5329	\$ 1,532.94	-	\$ -	\$ -
8/6/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4623	\$ 1,462.32	-	\$ -	\$ -
8/7/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4169	\$ 1,416.92	-	\$ -	\$ -
8/8/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4775	\$ 1,477.45	-	\$ -	\$ -
8/9/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4775	\$ 1,477.45	-	\$ -	\$ -
8/10/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.4775	\$ 1,477.45	-	\$ -	\$ -
8/11/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.6439	\$ 1,643.92	-	\$ -	\$ -
8/12/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7751	\$ 1,775.07	-	\$ -	\$ -
8/13/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.8154	\$ 1,815.43	-	\$ -	\$ -
8/14/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.8003	\$ 1,800.29	-	\$ -	\$ -
8/15/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7246	\$ 1,724.63	-	\$ -	\$ -
8/16/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7246	\$ 1,724.63	-	\$ -	\$ -
8/17/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7246	\$ 1,724.63	-	\$ -	\$ -
8/18/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7852	\$ 1,785.16	-	\$ -	\$ -
8/19/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.6036	\$ 1,603.56	-	\$ -	\$ -
8/20/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5481	\$ 1,548.07	-	\$ -	\$ -
8/21/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5531	\$ 1,553.12	-	\$ -	\$ -
8/22/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5935	\$ 1,593.47	-	\$ -	\$ -
8/23/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5935	\$ 1,593.47	-	\$ -	\$ -
8/24/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5935	\$ 1,593.47	-	\$ -	\$ -
8/25/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.5682	\$ 1,568.25	-	\$ -	\$ -
8/26/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.6288	\$ 1,628.78	-	\$ -	\$ -
8/27/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.9314	\$ 1,931.45	-	\$ -	\$ -
8/28/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7448	\$ 1,744.80	-	\$ -	\$ -
8/29/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7448	\$ 1,744.80	-	\$ -	\$ -
8/30/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7448	\$ 1,744.80	-	\$ -	\$ -
8/31/2015	-	\$ -	\$ -	7,000	\$ 1.4791	\$ 10,353.51	1,000	\$ 1.7448	\$ 1,744.80	-	\$ -	\$ -
Total	-		\$0.00	217,000	\$ 1.4791	\$ 320,958.90	31,000	\$ 1.6280	\$ 50,467.04	-	\$ -	-

National Grid Transaction Summary: August 2015

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
8/1/2015	(2,630)	\$ 1.4842	\$ (3,903.47)	-	\$ -	\$ -	17,370	\$ 24,622.72	\$ 24,622.72
8/2/2015	(1,846)	\$ 1.4864	\$ (2,743.88)	-	\$ -	\$ -	18,154	\$ 25,782.31	\$ 25,782.31
8/3/2015	(1,256)	\$ 1.4898	\$ (1,871.23)	-	\$ -	\$ -	18,744	\$ 26,654.97	\$ 26,654.97
8/4/2015	(2,396)	\$ 1.5121	\$ (3,622.95)	-	\$ -	\$ -	17,604	\$ 25,062.65	\$ 25,062.65
8/5/2015	(721)	\$ 1.5329	\$ (1,105.25)	-	\$ -	\$ -	19,279	\$ 27,534.27	\$ 27,534.27
8/6/2015	(3)	\$ 1.4623	\$ (4.39)	-	\$ -	\$ -	19,997	\$ 28,324.74	\$ 28,324.74
8/7/2015	(637)	\$ 1.4169	\$ (902.58)	-	\$ -	\$ -	18,363	\$ 26,000.03	\$ 26,000.03
8/8/2015	(627)	\$ 1.4775	\$ (926.36)	-	\$ -	\$ -	18,373	\$ 26,021.14	\$ 26,021.14
8/9/2015	-	\$ -	\$ -	949	\$ 468,465.9000	\$ 444,574,139.10	19,949	\$ 444,601,086.60	\$ 444,601,086.60
8/10/2015	(1,124)	\$ 1.4776	\$ (1,660.86)	-	\$ -	\$ -	17,876	\$ 25,286.64	\$ 25,286.64
8/11/2015	(783)	\$ 1.6439	\$ (1,287.19)	-	\$ -	\$ -	18,217	\$ 26,134.32	\$ 26,134.32
8/12/2015	(517)	\$ 1.7751	\$ (917.71)	-	\$ -	\$ -	18,483	\$ 26,692.29	\$ 26,692.29
8/13/2015	-	\$ -	\$ -	1,293	\$ 473,655.8232	\$ 612,436,979.40	20,293	\$ 612,464,645.39	\$ 612,464,645.39
8/14/2015	(2,572)	\$ 1.6040	\$ (4,125.40)	-	\$ -	\$ -	16,428	\$ 23,478.55	\$ 23,478.55
8/15/2015	(711)	\$ 1.7246	\$ (1,226.21)	-	\$ -	\$ -	18,289	\$ 26,244.73	\$ 26,244.73
8/16/2015	(1,912)	\$ 1.6075	\$ (3,073.54)	-	\$ -	\$ -	17,088	\$ 24,397.40	\$ 24,397.40
8/17/2015	(195)	\$ 1.7246	\$ (336.30)	-	\$ -	\$ -	18,805	\$ 27,134.64	\$ 27,134.64
8/18/2015	(1,469)	\$ 1.6874	\$ (2,478.84)	-	\$ -	\$ -	18,531	\$ 26,725.65	\$ 26,725.65
8/19/2015	-	\$ -	\$ -	844	\$ 482,304.0432	\$ 407,064,612.46	20,844	\$ 407,093,228.78	\$ 407,093,228.78
8/20/2015	(957)	\$ 1.5481	\$ (1,481.51)	-	\$ -	\$ -	19,043	\$ 26,860.40	\$ 26,860.40
8/21/2015	(1,117)	\$ 1.5454	\$ (1,726.17)	-	\$ -	\$ -	18,883	\$ 26,693.76	\$ 26,693.76
8/22/2015	(971)	\$ 1.5935	\$ (1,547.26)	-	\$ -	\$ -	20,029	\$ 28,148.19	\$ 28,148.19
8/23/2015	-	\$ -	\$ -	237	\$ 482,812.5288	\$ 114,426,569.33	21,237	\$ 114,456,264.78	\$ 114,456,264.78
8/24/2015	(1,726)	\$ 1.5454	\$ (2,667.28)	-	\$ -	\$ -	19,274	\$ 27,028.17	\$ 27,028.17
8/25/2015	(418)	\$ 1.5682	\$ (655.53)	-	\$ -	\$ -	19,582	\$ 27,727.40	\$ 27,727.40
8/26/2015	-	\$ -	\$ -	1,139	\$ -	\$ -	21,139	\$ 28,401.76	\$ 28,401.76
8/27/2015	-	\$ -	\$ -	814	\$ -	\$ -	20,814	\$ 28,704.43	\$ 28,704.43
8/28/2015	(491)	\$ 1.7448	\$ (856.70)	-	\$ -	\$ -	18,509	\$ 26,285.18	\$ 26,285.18
8/29/2015	-	\$ -	\$ -	538	\$ -	\$ -	19,538	\$ 27,141.88	\$ 27,141.88
8/30/2015	(262)	\$ 1.7448	\$ (457.14)	-	\$ -	\$ -	18,738	\$ 26,684.74	\$ 26,684.74
8/31/2015	(1,336)	\$ 1.6780	\$ (2,241.77)	-	\$ -	\$ -	17,664	\$ 24,900.10	\$ 24,900.10
Total	(26,677)	\$ 1.5676	\$ (41,819.50)	5,814	\$ 271,500.2236	\$ 1,578,502,300.28	587,137	\$ 1,579,329,898.59	\$ 1,579,329,898.59

National Grid Transaction Summary: June 2015

AGT										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/2/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/3/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/4/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/5/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/6/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/7/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/8/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/9/15	11,000	\$ 1.2508	\$ 13,759.10	-	\$ -	\$ -	-	\$ -	\$ -	-
9/10/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.5427	\$ 1,542.71	-	\$ -	\$ -	-
9/11/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.3655	\$ 1,365.48	-	\$ -	\$ -	-
9/12/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.2612	\$ 1,261.23	-	\$ -	\$ -	-
9/13/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.2612	\$ 1,261.23	-	\$ -	\$ -	-
9/14/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.2612	\$ 1,261.23	-	\$ -	\$ -	-
9/15/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.4280	\$ 1,428.03	-	\$ -	\$ -	-
9/16/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.3863	\$ 1,386.33	-	\$ -	\$ -	-
9/17/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.4697	\$ 1,469.73	-	\$ -	\$ -	-
9/18/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.6261	\$ 1,626.11	-	\$ -	\$ -	-
9/19/15	11,000	\$ 1.2508	\$ 13,759.10	1,786	\$ 1.3498	\$ 2,410.82	-	\$ -	\$ -	-
9/20/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.3498	\$ 2,699.69	-	\$ -	\$ -	-
9/21/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.3498	\$ 2,699.69	-	\$ -	\$ -	-
9/22/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.4020	\$ 2,803.94	-	\$ -	\$ -	-
9/23/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.4280	\$ 1,428.03	-	\$ -	\$ -	-
9/24/15	11,000	\$ 1.2508	\$ 13,759.10	1,000	\$ 1.4072	\$ 1,407.18	-	\$ -	\$ -	-
9/25/15	11,000	\$ 1.2508	\$ 13,759.10	3,000	\$ 1.3446	\$ 4,033.90	-	\$ -	\$ -	-
9/26/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.1570	\$ 2,313.96	-	\$ -	\$ -	-
9/27/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.1570	\$ 2,313.96	-	\$ -	\$ -	-
9/28/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.1570	\$ 2,313.96	-	\$ -	\$ -	-
9/29/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.3394	\$ 2,678.84	-	\$ -	\$ -	-
9/30/15	11,000	\$ 1.2508	\$ 13,759.10	2,000	\$ 1.3811	\$ 2,762.24	-	\$ -	\$ -	-
Total	330,000	\$ 1.2508	\$ 412,772.93	31,786	\$ 1.3361	\$ 42,468.35	-	#DIV/0!	\$	\$0.00

National Grid Transaction Summary: June 2015

TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.8793	\$ 1,879.31	-	\$ -	\$ -
9/2/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7179	\$ 1,717.89	-	\$ -	\$ -
9/3/15	5,751	\$ 1.5900	\$ 9,144.38	-	\$ -	\$ -	-	\$ -	\$ -
9/4/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7280	\$ 1,727.98	-	\$ -	\$ -
9/5/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7936	\$ 1,793.56	-	\$ -	\$ -
9/6/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7936	\$ 1,793.56	-	\$ -	\$ -
9/7/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7936	\$ 1,793.56	-	\$ -	\$ -
9/8/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.7936	\$ 1,793.56	-	\$ -	\$ -
9/9/15	7,000	\$ 1.5900	\$ 11,130.35	1,497	\$ 1.9149	\$ 2,866.57	-	\$ -	\$ -
9/10/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/11/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/12/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/13/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/14/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/15/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/16/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/17/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/18/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/19/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/20/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/21/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/22/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.9499	\$ 1,949.93	-	\$ -	\$ -
9/23/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/24/15	7,000	\$ 1.5900	\$ 11,130.35	-	\$ -	\$ -	-	\$ -	\$ -
9/25/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.6624	\$ 1,662.40	-	\$ -	\$ -
9/26/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.5666	\$ 1,566.56	-	\$ -	\$ -
9/27/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.5666	\$ 1,566.56	-	\$ -	\$ -
9/28/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.5666	\$ 1,566.56	-	\$ -	\$ -
9/29/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.4758	\$ 1,475.76	-	\$ -	\$ -
9/30/15	7,000	\$ 1.5900	\$ 11,130.35	1,000	\$ 1.5161	\$ 1,516.11	-	\$ -	\$ -
Total	208,751	\$ 1.5900	\$ 331,924.50	15,497	\$ 1.7210	\$ 26,669.86	-	#DIV/0!	-

National Grid Transaction Summary: June 2015

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
9/1/15	-	\$ -	\$ -	434	\$ -	\$ -	19,434	\$ 26,768.76	\$ 26,768.76
9/2/15	(3,185)	\$ 1.6302	\$ (5,192.15)	-	\$ -	\$ -	15,815	\$ 21,415.19	\$ 21,415.19
9/3/15	(571)	\$ 1.5900	\$ (907.92)	-	\$ -	\$ -	16,180	\$ 21,995.56	\$ 21,995.56
9/4/15	(1,133)	\$ 1.7118	\$ (1,939.46)	-	\$ -	\$ -	17,867	\$ 24,677.97	\$ 24,677.97
9/5/15	(205)	\$ 1.7936	\$ (367.68)	-	\$ -	\$ -	18,795	\$ 26,315.32	\$ 26,315.32
9/6/15	(1,301)	\$ 1.7465	\$ (2,272.16)	-	\$ -	\$ -	17,699	\$ 24,410.84	\$ 24,410.84
9/7/15	(3,991)	\$ 1.6410	\$ (6,549.40)	-	\$ -	\$ -	15,009	\$ 20,133.61	\$ 20,133.61
9/8/15	(1,593)	\$ 1.7178	\$ (2,736.46)	-	\$ -	\$ -	17,407	\$ 23,946.55	\$ 23,946.55
9/9/15	(2,389)	\$ 1.7936	\$ (4,284.90)	-	\$ -	\$ -	17,108	\$ 23,471.12	\$ 23,471.12
9/10/15	-	\$ -	\$ -	6,500	\$ -	\$ -	25,500	\$ 26,432.16	\$ 26,432.16
9/11/15	(1,139)	\$ 1.5900	\$ (1,811.07)	-	\$ -	\$ -	17,861	\$ 24,443.86	\$ 24,443.86
9/12/15	(2,020)	\$ 1.5900	\$ (3,211.90)	-	\$ -	\$ -	16,980	\$ 22,938.78	\$ 22,938.78
9/13/15	(1,950)	\$ 1.5900	\$ (3,100.60)	-	\$ -	\$ -	17,050	\$ 23,050.08	\$ 23,050.08
9/14/15	(718)	\$ 1.5900	\$ (1,141.66)	-	\$ -	\$ -	18,282	\$ 25,009.02	\$ 25,009.02
9/15/15	(714)	\$ 1.5900	\$ (1,135.30)	-	\$ -	\$ -	18,286	\$ 25,182.19	\$ 25,182.19
9/16/15	-	\$ -	\$ -	259	\$ -	\$ -	19,259	\$ 26,275.78	\$ 26,275.78
9/17/15	(687)	\$ 1.5900	\$ (1,092.36)	-	\$ -	\$ -	18,313	\$ 25,266.82	\$ 25,266.82
9/18/15	(1,602)	\$ 1.5900	\$ (2,547.26)	-	\$ -	\$ -	17,398	\$ 23,968.30	\$ 23,968.30
9/19/15	(947)	\$ 1.5900	\$ (1,505.78)	-	\$ -	\$ -	18,839	\$ 25,794.49	\$ 25,794.49
9/20/15	(1,632)	\$ 1.5900	\$ (2,594.96)	-	\$ -	\$ -	18,368	\$ 24,994.18	\$ 24,994.18
9/21/15	(1,222)	\$ 1.5900	\$ (1,943.04)	-	\$ -	\$ -	18,778	\$ 25,646.10	\$ 25,646.10
9/22/15	(2,709)	\$ 1.7229	\$ (4,667.33)	-	\$ -	\$ -	18,291	\$ 24,975.99	\$ 24,975.99
9/23/15	-	\$ -	\$ -	1,869	\$ -	\$ -	20,869	\$ 26,317.48	\$ 26,317.48
9/24/15	-	\$ -	\$ -	418	\$ -	\$ -	19,418	\$ 26,296.63	\$ 26,296.63
9/25/15	(2,055)	\$ 1.6253	\$ (3,339.90)	-	\$ -	\$ -	19,945	\$ 27,245.84	\$ 27,245.84
9/26/15	(1,670)	\$ 1.5760	\$ (2,631.89)	-	\$ -	\$ -	19,330	\$ 26,138.08	\$ 26,138.08
9/27/15	(1,075)	\$ 1.5682	\$ (1,685.81)	-	\$ -	\$ -	19,925	\$ 27,084.16	\$ 27,084.16
9/28/15	(2,442)	\$ 1.5804	\$ (3,859.41)	-	\$ -	\$ -	18,558	\$ 24,910.56	\$ 24,910.56
9/29/15	(1,348)	\$ 1.5053	\$ (2,029.10)	-	\$ -	\$ -	19,652	\$ 27,014.95	\$ 27,014.95
9/30/15	(1,213)	\$ 1.5291	\$ (1,854.80)	-	\$ -	\$ -	19,787	\$ 27,313.01	\$ 27,313.01
Total	(39,511)	\$ 1.6300	\$ (64,402.27)	9,480	\$ -	\$ -	556,003	\$ 749,433.37	\$ 749,433.37

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2015

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL					
4/1/2015	Storage Injections			473,966	\$772,270.95
	commodity				22,942
	Storage Injection Charges				\$ 11,822.93
	PROXY	459,075	\$767,298.82		
	APRIL FINAL CLOSE TOTAL	459,075	\$ 767,298.82	473,966	\$ 807,036.24
MAY					
5/1/2015				575,625	\$897,938.93
	Commodity Charges				\$16,647.71
	Storage Injection Charges				\$ 18,031.85
	PROXY	411,060	\$654,386.73		
	MAY FINAL CLOSE TOTAL	411,060	\$ 654,386.73	575,625	\$ 932,618.49
JUNE					
6/1/2015	Storage Injections			496,517	\$723,876.55
	commodity				\$14,331.07
	Storage Injection Charges				\$ 14,862.85
	PROXY	398,301	\$658,574.86		
	JUNE FINAL CLOSE TOTAL	398,301	\$ 658,574.86	496,517	\$ 753,070.47
JULY					
7/1/2015	Storage Injections			541,913	\$710,793.08
	commodity				\$19,454.39
	Storage Injection Charges				\$ 16,538.63
	PROXY INJECTIONS	398,381	\$595,047.52		
	July FINAL CLOSE TOTAL	398,381	\$ 595,047.52	541,913	\$ 746,786.10

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2015

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
AUGUST					
8/1/2015	Storage Injections			520,012	\$730,262.99
	commodity				\$16,083.40
	Storage Injection Charges				\$13,530.87
	PROXY INJECTIONS	396,614	\$599,236.78		
	AUGUST FINAL CLOSE TOTAL	<u>396,614</u>	<u>\$ 599,236.78</u>	<u>520,012</u>	<u>\$ 759,877.26</u>
SEPTEMBER					
9/1/2015	Storage Injection			(482,439)	(\$660,375.16)
	Commodity charges				\$ 15,257.63
	Storage Injection Charges				\$ 11,522.69
	PROXY INJECTIONS	386,070	\$562,710.59		
	FINAL CLOSE TOTAL	<u>386,070</u>	<u>\$ 562,710.59</u>	<u>-482,439</u>	<u>(\$633,594.84)</u>

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE	PAPER			ACTUAL			Actual - Paper (dt)
APRIL							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	319,511	\$758,378.87	\$ 2.3736	312,963	\$888,815.18	\$ 2.8400	(6,548)
FSMA 62918	54,643	\$149,826.42	\$ 2.7419	142,318	\$516,183.53	\$ 3.6270	87,675
FSS-1 400515	16,212	\$40,547.17	\$ 2.5011	16,759	\$50,491.80	\$ 3.0128	547
GSS 300168	45,977	\$129,312.40	\$ 2.8125	95,794	\$356,405.23	\$ 3.7205	49,817
GSS 300169	58,886	\$152,768.44	\$ 2.5943	64,085	\$189,316.66	\$ 2.9541	5,199
GSS 300170	127,548	\$335,025.25	\$ 2.6267	291,227	\$1,076,696.87	\$ 3.6971	163,679
GSS 300171	41,068	\$89,276.24	\$ 2.1739	50,538	\$140,170.82	\$ 2.7736	9,470
GSSTE 600045	943,889	\$3,450,774.34	\$ 3.6559	439,920	\$1,451,356.47	\$ 3.2991	(503,969)
SS-1 400185	19,826	\$56,649.24	\$ 2.8573	20,784	\$67,816.53	\$ 3.2629	958
SS-1 400221	417,341	\$1,158,329.61	\$ 2.7755	439,310	\$1,417,275.03	\$ 3.2261	21,969
TCO 9630	47,049	\$154,100.90	\$ 3.2753	62,945	\$179,812.01	\$ 2.8567	15,896
Total	2,091,950	\$6,474,988.88	\$ 3.0952	1,936,643	\$6,334,340.13	\$ 3.2708	(155,307)
MAY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	397,372	\$877,415.00	\$ 2.2080	340,766	\$1,042,002.42	3.0578	(56,606)
FSMA 62918	78,978	\$187,399.66	\$ 2.3728	164,635	\$499,119.82	3.0317	85,657
FSS-1 400515	22,642	\$50,262.37	\$ 2.2199	23,191	\$65,316.02	2.8164	549
GSS 300168	63,213	\$156,633.19	\$ 2.4779	113,030	\$341,799.40	3.0240	49,817
GSS 300169	82,384	\$189,152.74	\$ 2.2960	87,583	\$248,432.62	2.8365	5,199
GSS 300170	185,549	\$426,962.64	\$ 2.3011	349,228	\$1,048,371.09	3.0020	163,679
GSS 300171	64,752	\$124,518.03	\$ 1.9230	74,284	\$204,525.12	2.7533	9,532
GSSTE 600045	1,008,214	\$3,546,489.94	\$ 3.5176	649,379	\$1,784,991.53	2.7488	(358,835)
SS-1 400185	24,890	\$64,309.30	\$ 2.5837	25,715	\$75,993.34	2.9552	825
SS-1 400221	534,339	\$1,330,079.52	\$ 2.4892	551,380	\$1,606,252.04	2.9131	17,041
TCO 9630	74,546	\$222,964.39	\$ 2.9910	90,442	\$250,479.88	2.7695	15,896
Total	2,536,879	7,176,186.78	\$ 2.8287	2,469,633	\$ 7,167,283.26	2.9022	(67,246)
JUNE							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	423,768	\$902,841.10	\$ 2.1305	359,653	\$980,099.41	\$ 2.7251	(64,115)
FSMA 62918	100,881	\$220,728.42	\$ 2.1880	175,258	\$490,566.23	\$ 2.7991	74,377
FSS-1 400515	29,069	\$60,113.46	\$ 2.0680	29,620	\$77,121.66	\$ 2.6037	551
GSS 300168	80,463	\$185,390.66	\$ 2.3040	128,780	\$352,397.62	\$ 2.7364	48,317
GSS 300169	105,904	\$226,065.03	\$ 2.1346	111,103	\$290,581.28	\$ 2.6154	5,199
GSS 300170	243,569	\$523,687.78	\$ 2.1501	403,492	\$1,097,444.29	\$ 2.7199	159,923

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE		PAPER			ACTUAL			Actual - Paper (dt)	
GSS 300171	88,422	\$160,228.96	\$	1.8121	97,744	\$251,894.38	\$	2.5771	9,322
GSSTE 600045	1,073,584	\$3,645,113.66	\$	3.3953	789,153	\$2,093,624.18	\$	2.6530	(284,431)
SS-1 400185	29,966	\$72,098.53	\$	2.4060	30,792	\$82,348.32	\$	2.6743	826
SS-1 400221	655,758	\$1,513,326.09	\$	2.3078	672,498	\$1,784,335.81	\$	2.6533	16,740
TCO 9630	102,056	\$300,845.20	\$	2.9478	117,952	\$304,247.70	\$	2.5794	15,896
Total	2,933,440	7,810,438.89	\$	2.6626	2,916,045	\$ 7,804,660.88	\$	2.6765	(17,395)
JULY									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
FSMA 501	429,671	\$885,711.98	\$	2.0614	348,884	\$909,493.60		2.6069	(80,787)
FSMA 62918	126,580	\$256,503.99	\$	2.0264	200,957	\$504,783.69		2.5119	74,377
FSS-1 400515	35,489	\$69,099.39	\$	1.9471	36,042	\$88,183.27		2.4467	553
GSS 300168	97,699	\$210,062.27	\$	2.1501	146,016	\$368,895.85		2.5264	48,317
GSS 300169	129,402	\$259,728.27	\$	2.0071	134,601	\$330,384.43		2.4545	5,199
GSS 300170	301,570	\$606,710.41	\$	2.0118	461,493	\$1,161,437.06		2.5167	159,923
GSS 300171	112,106	\$192,780.25	\$	1.7196	121,428	\$294,885.99		2.4285	9,322
GSSTE 600045	1,138,932	\$3,734,927.95	\$	3.2793	987,801	\$2,391,305.16		2.4208	(151,131)
SS-1 400185	35,053	\$79,226.79	\$	2.2602	35,880	\$89,437.93		2.4927	827
SS-1 400221	779,165	\$1,686,175.70	\$	2.1641	787,465	\$1,949,839.99		2.4761	8,300
TCO 9630	129,584	\$377,092.25	\$	2.9100	145,480	\$353,670.95		2.4311	15,896
Total	3,315,251	8,358,019.25	\$	2.5211	3,406,047	\$ 8,442,317.92		2.4786	90,796
AUGUST									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
FSMA 501	489,958	\$983,950.58	\$	2.0082	364,719	\$803,489.37		2.2030	(125,239)
FSMA 62918	152,279	\$294,620.75	\$	1.9347	195,584	\$485,360.56		2.4816	43,305
FSS-1 400515	41,934	\$77,934.16	\$	1.8585	42,489	\$98,817.67		2.3257	555
GSS 300168	114,935	\$236,323.04	\$	2.0561	146,016	\$361,919.11		2.4786	31,081
GSS 300169	152,900	\$292,674.81	\$	1.9142	158,099	\$368,641.96		2.3317	5,199
GSS 300170	359,602	\$695,127.97	\$	1.9330	461,493	\$1,143,868.72		2.4786	101,891
GSS 300171	135,790	\$224,616.28	\$	1.6541	145,174	\$336,353.41		2.3169	9,384
GSSTE 600045	1,204,311	\$3,822,810.40	\$	3.1743	1,177,893	\$2,731,691.52		2.3191	(26,418)
SS-1 400185	40,136	\$86,201.61	\$	2.1477	40,964	\$96,380.02		2.3528	828
SS-1 400221	902,628	\$1,855,515.73	\$	2.0557	907,333	\$2,124,611.88		2.3416	4,705
TCO 9630	157,081	\$456,338.61	\$	2.9051	172,977	\$400,816.36		2.3172	15,896
Total	3,751,554	9,026,113.93		2.4060	3,812,741	\$ 8,951,950.58		2.3479	61,187

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan

DATE		PAPER			ACTUAL			Actual - Paper (dt)
SEPTEMBER								
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
FSMA 501	529,410	\$1,043,787.82	\$ 1.9716	478,778	\$989,328.41	2.0664	(50,632)	
FSMA 62918	177,989	\$335,620.49	\$ 1.8856	182,091	\$422,420.06	2.3198	4,102	
FSS-1 400515	48,375	\$86,103.49	\$ 1.7799	48,932	\$108,992.12	2.2274	557	
GSS 300168	132,185	\$264,550.94	\$ 2.0014	146,016	\$342,831.58	2.3479	13,831	
GSS 300169	176,420	\$323,177.90	\$ 1.8319	181,619	\$405,385.36	2.2321	5,199	
GSS 300170	417,622	\$790,071.90	\$ 1.8918	475,553	\$1,103,966.32	2.3214	57,931	
GSS 300171	159,460	\$253,988.39	\$ 1.5928	168,934	\$375,380.54	2.2221	9,474	
GSSTE 600045	1,269,681	\$3,903,928.03	\$ 3.0747	1,269,693	\$2,898,940.45	2.2832	12	
SS-1 400185	45,230	\$92,669.00	\$ 2.0488	46,059	\$103,450.47	2.2460	829	
SS-1 400221	1,026,336	\$2,012,510.70	\$ 1.9609	1,033,112	\$2,310,908.21	2.2368	6,776	
TCO 9630	183,571	\$526,465.58	\$ 2.8679	199,437	\$443,864.07	2.2256	15,866	
Total	4,166,279	9,632,874.23	2.3121	4,230,224	\$ 9,505,467.58	2.2470	63,945	

July 2015
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA - Baseload
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,469 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	Excess withdrawal from DTI GSS 300169
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 18,492 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
18,492 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

August 2015
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,469 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 18,492 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
18,492 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

September 2015
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA - Baseload
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
First 45,443 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 70 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,469 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	Excess withdrawal from DTI GSS 300169
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule Tetco SCT Purchased at M2
Next 18,492 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
18,492 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,443 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions
 as of September 30, 2015

Group/Desc	Beg time	Trade	Trade Type	Company	Counterparty	Quantity		DT		\$ (134,727)		Profit / Loss	
						Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit	Credit
Optimization - NEC	9/1/2015			NARRAGANSETT						976.659.0000			\$ 134,727.17
231230477	9/1/2015	206288	NG OTC Swap	NARRAGANSETT		6/24/2015	570430	SWAP	Optimization - NEC	209,867.0000	2,797,000	\$	(586,998.00)
231230479	9/1/2015	206268	NG OTC Swap	NARRAGANSETT		6/24/2015	570430	SWAP	Optimization - NEC	0.0000	2,638,000	\$	553,629.15
231790250	9/1/2015	209452	NG OTC Swap	NARRAGANSETT		7/29/2015	584836	SWAP	Optimization - NEC	72,555.0000	2,832,000	\$	(205,475.76)
231789828	9/1/2015	196427	NG OTC Swap	NARRAGANSETT		3/20/2015	527572	SWAP	Optimization - NEC	29,000.0000	2,960,000	\$	(85,840.00)
231789951	9/1/2015	197742	NG OTC Swap	NARRAGANSETT		3/20/2015	532617	SWAP	Optimization - NEC	23,000.0000	2,980,000	\$	(68,540.00)
231790108	9/1/2015	202242	NG OTC Swap	NARRAGANSETT		5/8/2015	551670	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(39,570.00)
231790188	9/1/2015	207559	NG OTC Swap	NARRAGANSETT		7/10/2015	576461	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(39,570.00)
231790198	9/1/2015	207986	NG OTC Swap	NARRAGANSETT		7/15/2015	579006	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(34,294.00)
231790181	9/1/2015	206501	NG OTC Swap	NARRAGANSETT		6/28/2015	571751	SWAP	Optimization - NEC	10,000.0000	2,798,000	\$	(27,980.00)
231790149	9/1/2015	205742	NG OTC Swap	NARRAGANSETT		6/19/2015	568129	SWAP	Optimization - NEC	10,000.0000	2,770,000	\$	(27,700.00)
231790157	9/1/2015	207274	NG OTC Swap	NARRAGANSETT		7/8/2015	575347	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(26,380.00)
231790201	9/1/2015	208425	NG OTC Swap	NARRAGANSETT		7/20/2015	580509	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(26,380.00)
231789888	9/1/2015	196908	NG OTC Swap	NARRAGANSETT		3/12/2015	529247	SWAP	Optimization - NEC	7,600.0000	2,945,000	\$	(22,382.00)
231789952	9/1/2015	197615	NG OTC Swap	NARRAGANSETT		3/19/2015	532185	SWAP	Optimization - NEC	7,600.0000	2,935,000	\$	(22,306.00)
231790212	9/1/2015	210562	NG OTC Swap	NARRAGANSETT		9/11/2015	589600	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(19,785.00)
231790145	9/1/2015	204865	NG OTC Swap	NARRAGANSETT		6/8/2015	564092	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(15,828.00)
231789812	9/1/2015	194209	NG OTC Swap	NARRAGANSETT		2/10/2015	516937	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231789815	9/1/2015	194365	NG OTC Swap	NARRAGANSETT		2/11/2015	517693	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790055	9/1/2015	201875	NG OTC Swap	NARRAGANSETT		5/5/2015	550055	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790053	9/1/2015	201975	NG OTC Swap	NARRAGANSETT		5/6/2015	550486	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790056	9/1/2015	202107	NG OTC Swap	NARRAGANSETT		5/7/2015	551159	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790109	9/1/2015	202360	NG OTC Swap	NARRAGANSETT		5/11/2015	552113	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790128	9/1/2015	204355	NG OTC Swap	NARRAGANSETT		9/1/2015	561090	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790161	9/1/2015	205177	NG OTC Swap	NARRAGANSETT		6/11/2015	565961	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790150	9/1/2015	205931	NG OTC Swap	NARRAGANSETT		6/22/2015	568936	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790232	9/1/2015	206019	NG OTC Swap	NARRAGANSETT		6/23/2015	569369	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790197	9/1/2015	208127	NG OTC Swap	NARRAGANSETT		7/16/2015	579558	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790195	9/1/2015	208534	NG OTC Swap	NARRAGANSETT		7/21/2015	581231	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790244	9/1/2015	209123	NG OTC Swap	NARRAGANSETT		7/27/2015	583371	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790248	9/1/2015	209272	NG OTC Swap	NARRAGANSETT		7/28/2015	584415	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790216	9/1/2015	209593	NG OTC Swap	NARRAGANSETT		7/30/2015	585473	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790217	9/1/2015	209843	NG OTC Swap	NARRAGANSETT		8/3/2015	586238	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790096	9/1/2015	203297	NG OTC Swap	NARRAGANSETT		5/19/2015	556141	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(7,914.00)
231790097	9/1/2015	203297	NG OTC Swap	NARRAGANSETT		5/19/2015	556141	SWAP	Optimization - NEC	3,000.0000	3,145,000	\$	9,435.00
231790129	9/1/2015	204355	NG OTC Swap	NARRAGANSETT		6/1/2015	561090	SWAP	Optimization - NEC	5,000.0000	2,682,000	\$	13,410.00
231790219	9/1/2015	209843	NG OTC Swap	NARRAGANSETT		8/3/2015	586238	SWAP	Optimization - NEC	5,000.0000	2,750,000	\$	13,750.00
231790151	9/1/2015	205931	NG OTC Swap	NARRAGANSETT		6/22/2015	568836	SWAP	Optimization - NEC	5,000.0000	2,782,000	\$	13,910.00
231790245	9/1/2015	209123	NG OTC Swap	NARRAGANSETT		7/27/2015	583371	SWAP	Optimization - NEC	5,000.0000	2,820,000	\$	14,100.00
231790251	9/1/2015	209272	NG OTC Swap	NARRAGANSETT		7/28/2015	584415	SWAP	Optimization - NEC	5,000.0000	2,825,000	\$	14,125.00
231790218	9/1/2015	209593	NG OTC Swap	NARRAGANSETT		7/30/2015	585473	SWAP	Optimization - NEC	5,000.0000	2,827,000	\$	14,135.00
231790052	9/1/2015	202107	NG OTC Swap	NARRAGANSETT		5/7/2015	551159	SWAP	Optimization - NEC	5,000.0000	2,840,000	\$	14,200.00
231790233	9/1/2015	206019	NG OTC Swap	NARRAGANSETT		6/23/2015	569369	SWAP	Optimization - NEC	5,000.0000	2,840,000	\$	14,200.00
231790054	9/1/2015	201975	NG OTC Swap	NARRAGANSETT		5/6/2015	550486	SWAP	Optimization - NEC	5,000.0000	2,883,000	\$	14,415.00
231789814	9/1/2015	194209	NG OTC Swap	NARRAGANSETT		2/10/2015	516937	SWAP	Optimization - NEC	5,000.0000	2,885,000	\$	14,425.00
231790057	9/1/2015	201875	NG OTC Swap	NARRAGANSETT		5/5/2015	550055	SWAP	Optimization - NEC	5,000.0000	2,890,000	\$	14,450.00
231790193	9/1/2015	208534	NG OTC Swap	NARRAGANSETT		7/21/2015	581231	SWAP	Optimization - NEC	5,000.0000	2,895,000	\$	14,475.00
231790199	9/1/2015	208127	NG OTC Swap	NARRAGANSETT		7/16/2015	579558	SWAP	Optimization - NEC	5,000.0000	2,920,000	\$	14,600.00
231790160	9/1/2015	205177	NG OTC Swap	NARRAGANSETT		6/11/2015	566661	SWAP	Optimization - NEC	5,000.0000	2,932,000	\$	14,660.00
231790110	9/1/2015	202360	NG OTC Swap	NARRAGANSETT		5/11/2015	552113	SWAP	Optimization - NEC	5,000.0000	2,965,000	\$	14,825.00
231789813	9/1/2015	194365	NG OTC Swap	NARRAGANSETT		2/11/2015	517693	SWAP	Optimization - NEC	5,000.0000	2,996,000	\$	14,980.00
231790144	9/1/2015	204865	NG OTC Swap	NARRAGANSETT		6/8/2015	564092	SWAP	Optimization - NEC	6,000.0000	2,730,000	\$	16,380.00
231789882	9/1/2015	196908	NG OTC Swap	NARRAGANSETT		3/12/2015	529247	SWAP	Optimization - NEC	0.0000	2,638,000	\$	20,048.80
231789948	9/1/2015	197615	NG OTC Swap	NARRAGANSETT		3/19/2015	532185	SWAP	Optimization - NEC	0.0000	2,638,000	\$	20,048.80
231790213	9/1/2015	210562	NG OTC Swap	NARRAGANSETT		6/11/2015	589600	SWAP	Optimization - NEC	7,500.0000	2,835,000	\$	21,262.50
231790148	9/1/2015	205742	NG OTC Swap	NARRAGANSETT		6/19/2015	568129	SWAP	Optimization - NEC	0.0000	2,638,000	\$	26,380.00
231790176	9/1/2015	206501	NG OTC Swap	NARRAGANSETT		6/26/2015	571751	SWAP	Optimization - NEC	0.0000	2,638,000	\$	26,380.00
231790156	9/1/2015	207274	NG OTC Swap	NARRAGANSETT		7/8/2015	575347	SWAP	Optimization - NEC	10,000.0000	2,770,000	\$	27,700.00
231790194	9/1/2015	208425	NG OTC Swap	NARRAGANSETT		7/20/2015	580509	SWAP	Optimization - NEC	10,000.0000	2,845,000	\$	28,450.00
231790192	9/1/2015	207986	NG OTC Swap	NARRAGANSETT		7/15/2015	579006	SWAP	Optimization - NEC	13,000.0000	2,908,000	\$	37,804.00
231790189	9/1/2015	207559	NG OTC Swap	NARRAGANSETT		7/10/2015	576461	SWAP	Optimization - NEC	15,000.0000	2,785,000	\$	41,775.00
231790111	9/1/2015	202242	NG OTC Swap	NARRAGANSETT		5/8/2015	551670	SWAP	Optimization - NEC	15,000.0000	2,950,000	\$	44,250.00
231789949	9/1/2015	197742	NG OTC Swap	NARRAGANSETT		3/20/2015	532617	SWAP	Optimization - NEC	0.0000	2,638,000	\$	60,674.00
231789831	9/1/2015	196427	NG OTC Swap	NARRAGANSETT		3/6/2015	527572	SWAP	Optimization - NEC	0.0000	2,638,000	\$	76,502.00
231790248	9/1/2015	209452	NG OTC Swap	NARRAGANSETT		7/29/2015	584836	SWAP	Optimization - NEC	0.0000	2,638,000	\$	191,400.00
231790200	9/1/2015	207879	NG OTC Swap	NARRAGANSETT		7/14/2015	578396	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(13,190.00)
231790196	9/1/2015	207879	NG OTC Swap	NARRAGANSETT		7/14/2015	578396	SWAP	Optimization - NEC	5,000.0000	2,847,000	\$	14,235.00
231790355	9/1/2015	212057	NG OTC Swap	NARRAGANSETT		8/25/2015	595291	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(175,347.86)
231790357	9/1/2015	212057	NG OTC Swap	NARRAGANSETT		8/25/2015	595291	SWAP	Optimization - NEC	66,470.0000	2,685,000	\$	178,471.95
231789840	9/1/2015	197466	NG OTC Swap	NARRAGANSETT		3/18/2015	531578	SWAP	Optimization - NEC	14,000.0000	2,880,000	\$	(40,320.00)
231789600	9/1/2015	189955	NG OTC Swap	NARRAGANSETT		12/13/2014	487073	SWAP	Optimization - NEC	0.0000	2,638,000	\$	(39,570.00)
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Realized Financial Transactions
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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	917,545		DT		\$		(91,249) Profit / Loss	
						Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit	Credit
Optimization - NEC	8/1/2015			NARRAGANSETT				SWAP	Optimization - NEC	917,545.0000			\$ 91,248.82
228087322	8/1/2015	193166	NG OTC Swap	NARRAGANSETT		1/26/2015	509388	SWAP	Optimization - NEC	55,000.0000	2,980,000	2,980,000	\$ (163,900.00)
228087185	8/1/2015	192412	NG OTC Swap	NARRAGANSETT		1/15/2015	501878	SWAP	Optimization - NEC	15,000.0000	3,230,000	3,230,000	\$ (48,450.00)
228087184	8/1/2015	192269	NG OTC Swap	NARRAGANSETT		1/14/2015	501199	SWAP	Optimization - NEC	10,000.0000	3,120,000	3,120,000	\$ (31,200.00)
228087269	8/1/2015	192800	NG OTC Swap	NARRAGANSETT		1/21/2015	505302	SWAP	Optimization - NEC	10,000.0000	2,990,000	2,990,000	\$ (29,900.00)
228087263	8/1/2015	192718	NG OTC Swap	NARRAGANSETT		1/20/2015	504384	SWAP	Optimization - NEC	10,000.0000	2,970,000	2,970,000	\$ (29,700.00)
228087310	8/1/2015	193220	NG OTC Swap	NARRAGANSETT		1/26/2015	509609	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (20,779.20)
228087318	8/1/2015	193220	NG OTC Swap	NARRAGANSETT		1/26/2015	509609	SWAP	Optimization - NEC	7,200.0000	3,020,000	3,020,000	\$ 21,744.00
228087181	8/1/2015	192269	NG OTC Swap	NARRAGANSETT		1/14/2015	501199	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087288	8/1/2015	192718	NG OTC Swap	NARRAGANSETT		1/20/2015	504384	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087284	8/1/2015	192800	NG OTC Swap	NARRAGANSETT		1/21/2015	505302	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087183	8/1/2015	192412	NG OTC Swap	NARRAGANSETT		1/15/2015	501878	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 43,290.00
228087319	8/1/2015	193166	NG OTC Swap	NARRAGANSETT		1/26/2015	509388	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 156,730.00
228087208	8/1/2015	190636	NG OTC Swap	NARRAGANSETT		12/23/2014	490468	SWAP	Optimization - NEC	12,000.0000	3,215,000	3,215,000	\$ (38,580.00)
228087315	8/1/2015	193277	NG OTC Swap	NARRAGANSETT		1/29/2015	511390	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (12,409.80)
228087211	8/1/2015	190880	NG OTC Swap	NARRAGANSETT		12/26/2014	491988	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (6,658.00)
228087209	8/1/2015	190880	NG OTC Swap	NARRAGANSETT		12/26/2014	491988	SWAP	Optimization - NEC	3,000.0000	3,112,500	3,112,500	\$ 9,337.50
228087323	8/1/2015	193277	NG OTC Swap	NARRAGANSETT		1/29/2015	511390	SWAP	Optimization - NEC	4,300.0000	2,860,000	2,860,000	\$ 12,298.00
228087210	8/1/2015	190636	NG OTC Swap	NARRAGANSETT		12/22/2014	490468	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 34,632.00
228087755	8/1/2015	203950	NG OTC Swap	NARRAGANSETT		5/27/2015	559391	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (297,745.73)
228087813	8/1/2015	209449	NG OTC Swap	NARRAGANSETT		7/29/2015	584833	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (235,105.10)
228087320	8/1/2015	193306	NG OTC Swap	NARRAGANSETT		1/30/2015	511581	SWAP	Optimization - NEC	32,000.0000	2,800,000	2,800,000	\$ (89,600.00)
228087287	8/1/2015	194580	NG OTC Swap	NARRAGANSETT		2/13/2015	518692	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (57,720.00)
228087313	8/1/2015	193507	NG OTC Swap	NARRAGANSETT		2/3/2015	512718	SWAP	Optimization - NEC	10,000.0000	2,793,000	2,793,000	\$ (27,930.00)
228087312	8/1/2015	193420	NG OTC Swap	NARRAGANSETT		2/2/2015	512030	SWAP	Optimization - NEC	10,000.0000	2,746,000	2,746,000	\$ (27,460.00)
228087262	8/1/2015	192965	NG OTC Swap	NARRAGANSETT		1/22/2015	507009	SWAP	Optimization - NEC	5,000.0000	2,972,000	2,972,000	\$ (14,860.00)
228087242	8/1/2015	194762	NG OTC Swap	NARRAGANSETT		2/18/2015	520383	SWAP	Optimization - NEC	5,000.0000	2,902,000	2,902,000	\$ (14,510.00)
228087298	8/1/2015	194689	NG OTC Swap	NARRAGANSETT		2/17/2015	519423	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (14,430.00)
228087241	8/1/2015	194870	NG OTC Swap	NARRAGANSETT		2/19/2015	520979	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (10,101.00)
228087243	8/1/2015	194870	NG OTC Swap	NARRAGANSETT		2/19/2015	520979	SWAP	Optimization - NEC	3,500.0000	3,005,000	3,005,000	\$ 10,517.50
228087261	8/1/2015	192965	NG OTC Swap	NARRAGANSETT		1/22/2015	507009	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 14,430.00
228087240	8/1/2015	194762	NG OTC Swap	NARRAGANSETT		2/18/2015	520383	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 14,430.00
228087284	8/1/2015	194689	NG OTC Swap	NARRAGANSETT		2/17/2015	519423	SWAP	Optimization - NEC	5,000.0000	2,930,000	2,930,000	\$ 14,650.00
228087321	8/1/2015	193420	NG OTC Swap	NARRAGANSETT		2/3/2015	512030	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087309	8/1/2015	193507	NG OTC Swap	NARRAGANSETT		2/3/2015	512718	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087285	8/1/2015	194580	NG OTC Swap	NARRAGANSETT		2/13/2015	518692	SWAP	Optimization - NEC	20,000.0000	2,863,000	2,863,000	\$ 57,260.00
228087316	8/1/2015	193306	NG OTC Swap	NARRAGANSETT		1/30/2015	511581	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 92,352.00
228087812	8/1/2015	209449	NG OTC Swap	NARRAGANSETT		7/29/2015	584833	SWAP	Optimization - NEC	81,464.0000	2,866,000	2,866,000	\$ 233,475.82
228087752	8/1/2015	203950	NG OTC Swap	NARRAGANSETT		5/27/2015	559391	SWAP	Optimization - NEC	103,169.0000	2,858,000	2,858,000	\$ 294,857.00
228087260	8/1/2015	192611	NG OTC Swap	NARRAGANSETT		1/16/2015	502382	SWAP	Optimization - NEC	25,000.0000	3,035,000	3,035,000	\$ (75,875.00)
228087265	8/1/2015	193076	NG OTC Swap	NARRAGANSETT		1/23/2015	508566	SWAP	Optimization - NEC	20,000.0000	2,990,000	2,990,000	\$ (59,800.00)
228087311	8/1/2015	193640	NG OTC Swap	NARRAGANSETT		2/4/2015	513770	SWAP	Optimization - NEC	15,000.0000	2,810,000	2,810,000	\$ (42,150.00)
228087162	8/1/2015	191635	NG OTC Swap	NARRAGANSETT		1/7/2015	496825	SWAP	Optimization - NEC	10,000.0000	2,970,000	2,970,000	\$ (29,700.00)
228087163	8/1/2015	191523	NG OTC Swap	NARRAGANSETT		1/6/2015	496265	SWAP	Optimization - NEC	10,000.0000	2,930,000	2,930,000	\$ (29,300.00)
228087108	8/1/2015	189956	NG OTC Swap	NARRAGANSETT		12/12/2014	487087	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (28,860.00)
228087112	8/1/2015	190074	NG OTC Swap	NARRAGANSETT		12/15/2014	487741	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (14,430.00)
228087286	8/1/2015	194500	NG OTC Swap	NARRAGANSETT		2/12/2015	518367	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (14,430.00)
228087308	8/1/2015	193758	NG OTC Swap	NARRAGANSETT		2/5/2015	515048	SWAP	Optimization - NEC	5,000.0000	2,760,000	2,760,000	\$ (13,800.00)
228087180	8/1/2015	192124	NG OTC Swap	NARRAGANSETT		1/13/2015	500378	SWAP	Optimization - NEC	4,300.0000	2,940,000	2,940,000	\$ (12,642.00)
228087182	8/1/2015	192124	NG OTC Swap	NARRAGANSETT		1/13/2015	500378	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 12,409.80
228087314	8/1/2015	193758	NG OTC Swap	NARRAGANSETT		2/5/2015	515048	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 14,430.00
228087288	8/1/2015	194500	NG OTC Swap	NARRAGANSETT		2/12/2015	518367	SWAP	Optimization - NEC	5,000.0000	2,950,000	2,950,000	\$ 14,750.00
228087111	8/1/2015	190074	NG OTC Swap	NARRAGANSETT		12/15/2014	487741	SWAP	Optimization - NEC	5,000.0000	3,610,000	3,610,000	\$ 18,050.00
228087164	8/1/2015	191523	NG OTC Swap	NARRAGANSETT		1/6/2015	496265	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087160	8/1/2015	191635	NG OTC Swap	NARRAGANSETT		1/7/2015	496825	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 28,860.00
228087109	8/1/2015	189956	NG OTC Swap	NARRAGANSETT		12/12/2014	487087	SWAP	Optimization - NEC	10,000.0000	3,580,000	3,580,000	\$ 35,800.00
228087317	8/1/2015	193640	NG OTC Swap	NARRAGANSETT		2/4/2015	513770	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 43,290.00
228087266	8/1/2015	193076	NG OTC Swap	NARRAGANSETT		1/23/2015	508566	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 57,720.00
228087267	8/1/2015	192611	NG OTC Swap	NARRAGANSETT		1/16/2015	502082	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ 72,150.00
228175916	8/1/2015	189125	NG OTC Swap	NARRAGANSETT		12/8/2014	483277	SWAP	Optimization - NEC	0.0000	1,230,000	1,230,000	\$ (9,840.00)
228175915	8/1/2015	189125	NG OTC Swap	NARRAGANSETT		12/8/2014	483277	SWAP	Optimization - NEC	8,000.0000	2,366,000	2,366,000	\$ 18,928.00
228176401	8/1/2015	203930	NG Basis Swap	NARRAGANSETT		5/26/2015	559158	SWAP	Optimization - NEC	0.0000	1,230,000	1,230,000	\$ (126,897.87)
228176400	8/1/2015	203930	NG Basis Swap	NARRAGANSETT		5/26/2015	559158	SWAP	Optimization - NEC	103,169.0000	1,641,000	1,641,000	\$ 169,300.33
228175952	8/1/2015	196893	NG Basis Swap	NARRAGANSETT		3/12/2015	529229	SWAP	Optimization - NEC	176,943.0000	1,626,000	1,626,000	\$ (287,709.32)
228175885	8/1/2015	190326	NG OTC Swap	NARRAGANSETT		12/11/2014	488990	SWAP	Optimization - NEC	0.0000	1,230,000	1,230,000	\$ (133,455.00)
228087115	8/1/2015	190278	NG OTC Swap	NARRAGANSETT		12/11/2014	488813	SWAP	Optimization - NEC	0.0000	2,886,000	2,886,000	\$ (28,860.00)
228087110	8/1/2015	190278	NG OTC Swap	NARRAGANSETT		12/11/2014	488813	SWAP	Optimization - NEC	10,000.0000	3,510,000	3,510,000	\$ 35

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 as of July 31, 2015

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	1,346,381		DT		\$ (57,031)		Profit / Loss	
						Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit	Credit
Optimization - NEC	7/1/2015			NARRAGANSETT				SWAP	Optimization - NEC	1,346,381.0000			\$57,031.22
224620774	7/1/2015	176961	NG OTC Swap	NARRAGANSETT		8/18/2014	435177	SWAP	Optimization - NEC	160,000.0000	3.785000	-8905.6000	
224620775	7/1/2015	176961	NG OTC Swap	NARRAGANSETT		8/18/2014	435177	SWAP	Optimization - NEC	0.0000	2.773000	\$443.6800	
224620773	7/1/2015	176964	NG OTC Swap	NARRAGANSETT		8/18/2014	435180	SWAP	Optimization - NEC	117,000.0000	3.800000	-3444.6000	
224621354	7/1/2015	204652	NG OTC Swap	NARRAGANSETT		6/4/2015	563298	SWAP	Optimization - NEC	2,000.0000	2.600000	-55.2000	
224621356	7/1/2015	204652	NG OTC Swap	NARRAGANSETT		6/4/2015	563298	SWAP	Optimization - NEC	0.0000	2.773000	\$5,546.00	
224620776	7/1/2015	176964	NG OTC Swap	NARRAGANSETT		8/18/2014	435180	SWAP	Optimization - NEC	0.0000	2.773000	\$324.4410	
224693789	7/1/2015	196892	NG Basis Swap	NARRAGANSETT		3/12/2015	529228	SWAP	Optimization - NEC	212,764.0000	1.743000	-3370.8476	
224695420	7/1/2015	201230	NG Basis Swap	NARRAGANSETT		4/28/2015	547620	SWAP	Optimization - NEC	0.0000	1.260000	-870.7773	
224695419	7/1/2015	201230	NG Basis Swap	NARRAGANSETT		4/28/2015	547620	SWAP	Optimization - NEC	64,109.0000	1.883000	\$120,717.25	
224693790	7/1/2015	196892	NG Basis Swap	NARRAGANSETT		3/12/2015	529228	SWAP	Optimization - NEC	0.0000	1.260000	\$268.0824	
224621392	7/1/2015	203643	NG OTC Swap	NARRAGANSETT		5/22/2015	557074	SWAP	Optimization - NEC	10,000.0000	2.950000	-29.5000	
224621389	7/1/2015	203643	NG OTC Swap	NARRAGANSETT		5/22/2015	557074	SWAP	Optimization - NEC	0.0000	2.773000	\$27,730.00	
224621444	7/1/2015	206267	NG OTC Swap	NARRAGANSETT		6/24/2015	570424	SWAP	Optimization - NEC	0.0000	2.773000	-\$951,327.56	
224621443	7/1/2015	206267	NG OTC Swap	NARRAGANSETT		6/24/2015	570424	SWAP	Optimization - NEC	343,068.0000	2.770000	\$950,298.36	
224621233	7/1/2015	200721	NG OTC Swap	NARRAGANSETT		4/21/2015	545010	SWAP	Optimization - NEC	95,440.0000	2.665000	-\$254,347.60	
224620974	7/1/2015	194763	NG OTC Swap	NARRAGANSETT		2/18/2015	520337	SWAP	Optimization - NEC	40,000.0000	2.890000	-\$115,600.00	
224621235	7/1/2015	200946	NG OTC Swap	NARRAGANSETT		4/24/2015	546446	SWAP	Optimization - NEC	0.0000	2.773000	-\$22,184.00	
224621355	7/1/2015	204553	NG OTC Swap	NARRAGANSETT		6/3/2015	562560	SWAP	Optimization - NEC	2,000.0000	2.640000	-\$5,280.00	
224621353	7/1/2015	204553	NG OTC Swap	NARRAGANSETT		6/3/2015	562560	SWAP	Optimization - NEC	0.0000	2.773000	\$5,546.00	
224621236	7/1/2015	200946	NG OTC Swap	NARRAGANSETT		4/24/2015	546446	SWAP	Optimization - NEC	8,000.0000	2.665000	\$21,320.00	
224620971	7/1/2015	194763	NG OTC Swap	NARRAGANSETT		2/18/2015	520337	SWAP	Optimization - NEC	0.0000	2.773000	\$110,920.00	
224621234	7/1/2015	200721	NG OTC Swap	NARRAGANSETT		4/21/2015	545010	SWAP	Optimization - NEC	0.0000	2.773000	\$264,655.12	
224624699	7/1/2015	166665	NG OTC Swap	NARRAGANSETT		4/28/2014	388047	SWAP	Optimization - NEC	0.0000	2.773000	-\$768,121.00	
224621009	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	15,000.0000	3.055000	-\$45,825.00	
224624695	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	15,000.0000	3.055000	-\$45,825.00	
224624681	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	0.0000	2.773000	-\$41,595.00	
224621007	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	0.0000	2.773000	\$41,595.00	
224624684	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	0.0000	2.773000	\$41,595.00	
224624682	7/1/2015	195198	NG OTC Swap	NARRAGANSETT		2/23/2015	522819	SWAP	Optimization - NEC	-15,000.0000	3.055000	\$45,825.00	
224624688	7/1/2015	166665	NG OTC Swap	NARRAGANSETT		4/28/2014	388047	SWAP	Optimization - NEC	277,000.0000	4.239000	\$1,171,710.00	

						-508,598	DT	\$	(28,555)	Profit / Loss		
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2015		NG Basis Swap	NARRAGANSETT					Optimization - NEC	162,129.0000		\$ 225,251.54
235545302	10/1/2015	210986	NG Basis Swap	NARRAGANSETT		8/12/2015	591370	SWAP	Optimization - NEC	0.0000	1.180000	\$-18,880.00
235545303	10/1/2015	210986	NG Basis Swap	NARRAGANSETT		8/12/2015	591370	SWAP	Optimization - NEC	16,000.0000	1.233000	\$19,728.00
235545132	10/1/2015	206625	NG Basis Swap	NARRAGANSETT		6/29/2015	572054	SWAP	Optimization - NEC	146,129.0000	1.013000	\$-148,028.68
235545131	10/1/2015	206625	NG Basis Swap	NARRAGANSETT		6/29/2015	572054	SWAP	Optimization - NEC	0.0000	1.180000	\$172,432.22
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2015		NG OTC Swap	NARRAGANSETT					Optimization - NEC	344,869.0000		\$ (21,115.46)
235194649	10/1/2015	206269	NG OTC Swap	NARRAGANSETT		6/24/2015	570434	SWAP	Optimization - NEC	133,201.0000	2.831000	\$ (377,092.03)
235194652	10/1/2015	206270	NG OTC Swap	NARRAGANSETT		6/24/2015	570435	SWAP	Optimization - NEC	17,162.0000	2.831000	\$ (48,585.63)
235194651	10/1/2015	206270	NG OTC Swap	NARRAGANSETT		6/24/2015	570435	SWAP	Optimization - NEC	0.0000	2.563000	\$ 43,986.21
235194650	10/1/2015	206269	NG OTC Swap	NARRAGANSETT		6/24/2015	570434	SWAP	Optimization - NEC	0.0000	2.563000	\$ 341,394.16
235194749	10/1/2015	212059	NG OTC Swap	NARRAGANSETT		8/25/2015	595293	SWAP	Optimization - NEC	34,473.0000	2.682000	\$ (92,456.59)
235194786	10/1/2015	212452	NG OTC Swap	NARRAGANSETT		8/28/2015	597193	SWAP	Optimization - NEC	0.0000	2.563000	\$ (38,337.35)
235194045	10/1/2015	190635	NG OTC Swap	NARRAGANSETT		12/22/2014	490467	SWAP	Optimization - NEC	8,000.0000	3.235000	\$ (25,880.00)
235194757	10/1/2015	212045	NG OTC Swap	NARRAGANSETT		9/25/2015	595169	SWAP	Optimization - NEC	0.0000	2.563000	\$ (17,941.00)
235194746	10/1/2015	212186	NG OTC Swap	NARRAGANSETT		9/26/2015	596317	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194752	10/1/2015	212366	NG OTC Swap	NARRAGANSETT		8/27/2015	596915	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,779.12)
235194747	10/1/2015	212366	NG OTC Swap	NARRAGANSETT		8/27/2015	596915	SWAP	Optimization - NEC	4,986.0000	2.685000	\$ 13,387.41
235194750	10/1/2015	212186	NG OTC Swap	NARRAGANSETT		8/26/2015	596317	SWAP	Optimization - NEC	5,000.0000	2.705000	\$ 13,525.00
235194748	10/1/2015	212045	NG OTC Swap	NARRAGANSETT		8/25/2015	595169	SWAP	Optimization - NEC	7,000.0000	2.672000	\$ 18,704.00
235194046	10/1/2015	190635	NG OTC Swap	NARRAGANSETT		12/22/2014	490467	SWAP	Optimization - NEC	0.0000	2.563000	\$ 20,504.00
235194785	10/1/2015	212452	NG OTC Swap	NARRAGANSETT		8/28/2015	597193	SWAP	Optimization - NEC	14,958.0000	2.723000	\$ 40,730.63
235194751	10/1/2015	212059	NG OTC Swap	NARRAGANSETT		8/25/2015	595293	SWAP	Optimization - NEC	0.0000	2.563000	\$ 88,354.30
235194727	10/1/2015	211654	NG OTC Swap	NARRAGANSETT		8/21/2015	593672	SWAP	Optimization - NEC	0.0000	2.563000	\$ (42,289.50)
235194661	10/1/2015	210609	NG OTC Swap	NARRAGANSETT		8/11/2015	589711	SWAP	Optimization - NEC	0.0000	2.563000	\$ (41,008.00)
235194949	10/1/2015	214752	NG OTC Swap	NARRAGANSETT		9/25/2015	607286	SWAP	Optimization - NEC	0.0000	2.563000	\$ (31,383.94)
235194800	10/1/2015	214753	NG OTC Swap	NARRAGANSETT		9/25/2015	607287	SWAP	Optimization - NEC	0.0000	2.563000	\$ (13,696.67)
235194696	10/1/2015	211238	NG OTC Swap	NARRAGANSETT		8/18/2015	592141	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194728	10/1/2015	211526	NG OTC Swap	NARRAGANSETT		8/20/2015	593260	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194461	10/1/2015	202703	NG OTC Swap	NARRAGANSETT		5/13/2015	553693	SWAP	Optimization - NEC	4,000.0000	2.974000	\$ (11,896.00)
235194426	10/1/2015	202097	NG OTC Swap	NARRAGANSETT		5/7/2015	551134	SWAP	Optimization - NEC	4,000.0000	2.915000	\$ (11,660.00)
235194423	10/1/2015	201730	NG OTC Swap	NARRAGANSETT		5/4/2015	549415	SWAP	Optimization - NEC	4,000.0000	2.865000	\$ (11,460.00)
235194424	10/1/2015	201730	NG OTC Swap	NARRAGANSETT		5/4/2015	549415	SWAP	Optimization - NEC	0.0000	2.563000	\$ 10,252.00
235194425	10/1/2015	202097	NG OTC Swap	NARRAGANSETT		5/7/2015	551134	SWAP	Optimization - NEC	0.0000	2.563000	\$ 10,252.00
235194462	10/1/2015	202703	NG OTC Swap	NARRAGANSETT		5/13/2015	553693	SWAP	Optimization - NEC	0.0000	2.563000	\$ 10,252.00
235194803	10/1/2015	214753	NG OTC Swap	NARRAGANSETT		9/25/2015	607287	SWAP	Optimization - NEC	5,344.0000	2.558000	\$ 13,669.95
235194697	10/1/2015	211238	NG OTC Swap	NARRAGANSETT		8/18/2015	592141	SWAP	Optimization - NEC	5,000.0000	2.748000	\$ 13,740.00
235194725	10/1/2015	211526	NG OTC Swap	NARRAGANSETT		8/20/2015	593260	SWAP	Optimization - NEC	5,000.0000	2.770000	\$ 13,850.00
235194948	10/1/2015	214752	NG OTC Swap	NARRAGANSETT		9/25/2015	607286	SWAP	Optimization - NEC	12,245.0000	2.558000	\$ 31,322.71
235194726	10/1/2015	211654	NG OTC Swap	NARRAGANSETT		8/21/2015	593672	SWAP	Optimization - NEC	16,500.0000	2.760000	\$ 45,540.00
235194662	10/1/2015	210609	NG OTC Swap	NARRAGANSETT		8/11/2015	589711	SWAP	Optimization - NEC	16,000.0000	2.860000	\$ 45,760.00
235194706	10/1/2015	211002	NG OTC Swap	NARRAGANSETT		8/14/2015	591393	SWAP	Optimization - NEC	0.0000	2.563000	\$ (38,445.00)
235194705	10/1/2015	210717	NG OTC Swap	NARRAGANSETT		8/12/2015	590211	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194711	10/1/2015	211096	NG OTC Swap	NARRAGANSETT		8/17/2015	591713	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194693	10/1/2015	211383	NG OTC Swap	NARRAGANSETT		8/19/2015	592602	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194755	10/1/2015	211846	NG OTC Swap	NARRAGANSETT		8/24/2015	594222	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194756	10/1/2015	211846	NG OTC Swap	NARRAGANSETT		8/24/2015	594222	SWAP	Optimization - NEC	5,000.0000	2.695000	\$ 13,475.00
235194695	10/1/2015	211383	NG OTC Swap	NARRAGANSETT		8/19/2015	592602	SWAP	Optimization - NEC	5,000.0000	2.752000	\$ 13,760.00
235194713	10/1/2015	211096	NG OTC Swap	NARRAGANSETT		8/17/2015	591713	SWAP	Optimization - NEC	5,000.0000	2.784000	\$ 13,920.00
235194714	10/1/2015	210717	NG OTC Swap	NARRAGANSETT		8/12/2015	590211	SWAP	Optimization - NEC	5,000.0000	2.929000	\$ 14,645.00
235194709	10/1/2015	211002	NG OTC Swap	NARRAGANSETT		8/14/2015	591393	SWAP	Optimization - NEC	15,000.0000	2.845000	\$ 42,675.00
235194081	10/1/2015	190378	NG OTC Swap	NARRAGANSETT		12/18/2014	489216	SWAP	Optimization - NEC	0.0000	2.563000	\$ (20,504.00)
235194712	10/1/2015	210828	NG OTC Swap	NARRAGANSETT		8/13/2015	590802	SWAP	Optimization - NEC	0.0000	2.563000	\$ (12,815.00)
235194710	10/1/2015	210828	NG OTC Swap	NARRAGANSETT		8/13/2015	590802	SWAP	Optimization - NEC	5,000.0000	2.960000	\$ 14,800.00
235194082	10/1/2015	190378	NG OTC Swap	NARRAGANSETT		12/18/2014	489216	SWAP	Optimization - NEC	8,000.0000	3.540000	\$ 28,320.00

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953				Optimization - NEC	-1,600		\$ (2,972.77)
512736707	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212618	8/31/2015	Optimization - NEC	5,000	2.750000	\$ (13,746.74)
512736754	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212618	8/31/2015	Optimization - NEC	0	0.000000	\$ 12,617.01
512736708	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212765	9/1/2015	Optimization - NEC	5,000	2.775000	\$ (13,871.71)
512736755	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212765	9/1/2015	Optimization - NEC	0	0.000000	\$ 12,617.01
512736709	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212886	9/2/2015	Optimization - NEC	5,000	2.740000	\$ (13,696.75)
512736756	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212886	9/2/2015	Optimization - NEC	0	0.000000	\$ 12,617.01
512736710	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213016	9/3/2015	Optimization - NEC	5,000	2.740000	\$ (13,696.75)
512736757	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213016	9/3/2015	Optimization - NEC	0	0.000000	\$ 12,617.01
512736711	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213093	9/4/2015	Optimization - NEC	20,000	2.780000	\$ (55,586.81)
512736758	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213093	9/4/2015	Optimization - NEC	0	0.000000	\$ 50,488.03
512736545	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213257	9/8/2015	Optimization - NEC	5,000	2.805000	\$ (14,021.67)
512736583	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213257	9/8/2015	Optimization - NEC	0	0.000000	\$ 12,617.01
512736546	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213360	9/9/2015	Optimization - NEC	4,000	2.773000	\$ (11,089.37)
512736584	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213360	9/9/2015	Optimization - NEC	0	0.000000	\$ 10,093.61
512736570	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213937	9/16/2015	Optimization - NEC	6,500	2.780000	\$ (18,065.71)
512736613	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213937	9/16/2015	Optimization - NEC	0	0.000000	\$ 16,402.11
512737133	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		214754	9/25/2015	Optimization - NEC	0	0.000000	\$ (30,899.05)
512737179	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		214754	9/25/2015	Optimization - NEC	-12,245	2.616000	\$ 32,025.32
512736517	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212056	8/25/2015	Optimization - NEC	0	0.000000	\$ (126,170.07)
512736541	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		212056	8/25/2015	Optimization - NEC	-50,000	2.745000	\$ 137,217.45
512736547	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213521	9/10/2015	Optimization - NEC	5,145	2.800000	\$ (14,402.58)
512736585	11/1/2015	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	105953		213521	9/10/2015	Optimization - NEC	0	0.000000	\$ 12,982.90

PHYSICAL GAS DEALS VALUED FROM ALLEGRC

September 30, 2015

COUNTERPARTY	DEAL KEY	DESCRIPTION	P&L (USD)			
			Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	(Including Demand Charge & Liquidity Reserve) GAIN (LOSS)
	214,706	Optimization - NEC	\$ 802	\$ -	\$ -	802 GAIN
	214,707	Optimization - NEC	\$ 0	\$ -	\$ -	0 GAIN
	214,742	Optimization - NEC	\$ (8,965)	\$ -	\$ -	(8,965) LOSS
	214,743	Optimization - NEC	\$ (4,180)	\$ -	\$ -	(4,180) LOSS
	214,744	Optimization - NEC	\$ (7,985)	\$ -	\$ -	(7,985) LOSS
	214,745	Optimization - NEC	\$ (1,118)	\$ -	\$ -	(1,118) LOSS
	214,817	Optimization - NEC	\$ 0	\$ -	\$ -	0 GAIN
	214,818	Optimization - NEC	\$ -	\$ -	\$ -	- LOSS
			\$ (21,446)	\$ -	\$ -	(21,446)

\$ 13,105.91

Carry Cost plus Cost of Collateral
Actual through March 2016

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

Month	Proxy		% Decline	Actual		% Decline	Difference		FIXED			
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Vol	End Balance \$'s				
Apr-14	2,004,670	\$8,720,807.89		1,707,676	\$7,111,260.35		296,994	\$ 1,609,547.54	\$ -			
May-14	2,438,729	\$ 10,591,311.17		2,168,212	\$ 9,130,313.69		270,517	\$ 1,460,997.48	\$ -			
Jun-14	2,839,531	\$ 12,051,092.19		2,555,701	\$ 10,845,337.02		283,830	\$ 1,205,755.17	\$ -			
Jul-14	3,254,226	\$ 13,381,827.69		3,002,321	\$ 12,158,187.80		251,905	\$ 1,223,639.89	\$ -			
Aug-14	3,668,957	\$ 14,515,788.85		3,512,974	\$ 13,428,852.33		155,983	\$ 1,086,936.52	\$ -			
Sep-14	4,083,645	\$ 15,473,832.97		4,077,896	\$ 14,757,798.30		5,749	\$ 716,034.67	\$ -			
Oct-14	4,462,374	\$16,243,065.66		4,491,466	\$ 15,626,587.57		(29,092)	\$ 616,478.09	\$ -			
Nov-14	4,237,034	\$ 15,313,877.75	-5.0498%	4,260,449	\$ 14,791,154.75	-5.1435%	(23,415)	\$ 522,723.00	\$ -			
Dec-14	3,919,094	\$ 14,139,083.41	-7.5038%	3,828,791	\$ 13,314,590.33	-10.1317%	90,303	\$ 824,493.08	\$ -			
Jan-15	2,908,376	\$ 10,503,020.10	-25.7896%	2,788,260	\$ 9,721,751.90	-27.1765%	120,116	\$ 781,268.20	\$ -			
Feb-15	2,180,750	\$ 7,905,326.00	-8.7075%	1,988,113	\$ 7,026,261.59	-28.6970%	192,637	\$ 879,064.41	\$ -			
Mar-15	1,627,022	\$ 5,852,272.93	-4.3327%	1,583,410	\$ 5,494,504.25	-20.3561%	43,612	\$ 357,768.68	\$ -			
Apr-15	2,091,950	\$6,474,988.88	\$ 3.0952	1,936,643	\$6,334,340.13	\$ 3.2708	155,307	\$ 140,648.75	\$ 1,128.27	9.760000%		
May-15	2,536,879	\$ 7,176,186.78	\$ 2.8287	2,469,633	\$ 7,167,283.26	\$ 2.9022	67,246	\$ 8,903.52	\$ 73.80	9.760000%		
Jun-15	2,933,440	\$ 7,810,438.89	\$ 2.6626	2,916,045	\$ 7,804,660.88	\$ 2.6765	17,395	\$ 5,778.01	\$ 46.35	9.760000%		
Jul-15	3,315,251	\$ 8,358,019.25	\$ 2.5211	3,406,047	\$ 8,442,317.92	\$ 2.4786	(90,796)	\$ (84,298.67)	\$ (698.78)	9.760000%		
Aug-15	3,751,554	\$ 9,026,113.93	\$ 2.4060	3,812,741	\$ 8,951,950.58	\$ 2.3479	(61,187)	\$ 74,163.35	\$ 614.76	9.760000%		
Sep-15	4,166,279	\$ 9,632,874.23	\$ 2.3121	4,230,224	\$ 9,505,467.58	\$ 2.2470	(63,945)	\$ 127,406.65	\$ 1,022.05	9.760000%		
258,997	Oct-15	4,425,276	\$ 9,985,106.28	\$ 2.2564	195,052	4,425,276	\$ 9,770,735.38	\$ 2.2079	-	\$ 214,370.89	\$ 1,776.99	9.760000%
(223,467)	Nov-15	4,201,809	\$ 9,480,880.53	\$ 2.2564	(227,613)	4,197,663	\$ 9,268,180.99	\$ 2.2079	4,146	\$ 212,699.54	\$ 1,706.26	9.760000%
(315,297)	Dec-15	3,886,513	\$ 8,769,450.99	\$ 2.2564	(425,297)	3,772,367	\$ 8,329,152.15	\$ 2.2079	114,146	\$ 440,298.84	\$ 3,649.78	9.760000%
(1,002,315)	Jan-16	2,884,197	\$ 6,507,846.15	\$ 2.2564	(1,025,197)	2,747,170	\$ 6,065,580.96	\$ 2.2079	137,027	\$ 442,265.19	\$ 3,666.08	9.760000%
(251,141)	Feb-16	2,633,056	\$ 5,941,176.74	\$ 2.2564	(788,355)	1,958,815	\$ 4,324,941.13	\$ 2.2079	674,242	\$ 1,616,235.61	\$ 12,100.96	9.760000%
(114,082)	Mar-16	2,518,974	\$ 5,683,764.26	\$ 2.2564	(398,739)	1,560,076	\$ 3,444,550.20	\$ 2.2079	958,899	\$ 2,239,214.05	\$ 18,561.55	9.760000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2016

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-15	\$ 31,770.00	\$ 31,770.00	9.760%	\$ 258.40
May-15	\$ (11,558.00)	\$ 20,470.40	9.760%	\$ 166.49
June-15	\$ (152,915.06)	\$ (132,536.57)	9.760%	\$ (1,077.96)
July-15	\$ (57,031.22)	\$ (190,812.24)	9.760%	\$ (1,551.94)
August-15	\$ (91,248.82)	\$ (282,535.04)	9.760%	\$ (2,297.95)
September-15	\$ (134,727.18)	\$ (418,008.23)	9.760%	\$ (3,399.80)
October-15	\$ -	\$ (419,110.08)	9.760%	\$ (3,408.76)
November-15	\$ -	\$ (419,119.04)	9.760%	\$ (3,408.83)
December-15	\$ -	\$ (419,119.11)	9.760%	\$ (3,408.84)
January-16	\$ -	\$ (419,119.12)	9.760%	\$ (3,408.84)
February-16	\$ -	\$ (419,119.12)	9.760%	\$ (3,408.84)
March-16	\$ -	\$ (419,119.12)	9.760%	\$ (3,408.84)
Total	\$ (415,710.28)			\$ (28,355.71)