

January 27, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – April 1, 2013 to December 31, 2013**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed are ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the measurement period April 1, 2013 through December 31, 2013.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2013 through December 31, 2013 of the optimization program is \$7,024,859.46. The \$1 million guarantee has been achieved with excess

¹ The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk
NGPMP Quarterly Report
January 27, 2014
Page 2 of 2

earnings of \$4,973,012.57. The Customer's share includes 100% of the revenue from asset management agreements. The incentive to the Company is \$1,204,971.89 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Natural Gas Portfolio Management Plan
Docket No. 4038**

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On January 27, 2014, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”),

Attachment 7 (“Realized Financial Transactions”) and in Attachment 8 (“Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: January 27, 2014

MONTHLY SUMMARY REPORT

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
 As of December 31, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-13	3,037,690	\$ 12,994,996.33	1,048,130	\$ 5,185,905.34	1,989,559	\$ 8,562,810.83	\$ 753,719.84
May-13	1,585,584	\$ 6,830,485.32	661,189	\$ 3,174,517.78	924,395	\$ 4,025,987.30	\$ 370,019.76
Jun-13	1,463,838	\$ 5,860,745.59	777,954	\$ 3,743,361.66	685,886	\$ 2,945,144.37	\$ 827,760.44
Jul-13	2,197,782	\$ 8,074,773.11	1,601,225	\$ 7,706,585.36	596,557	\$ 2,260,163.46	\$ 1,891,975.71
Aug-13	1,136,200	\$ 3,865,617.39	501,039	\$ 2,331,999.70	635,162	\$ 2,291,487.20	\$ 757,869.51
Sep-13	1,363,321	\$ 4,858,120.37	684,715	\$ 2,707,340.86	678,606	\$ 2,522,485.25	\$ 371,705.74
Oct-13	1,591,328	\$ 5,743,615.96	364,346	\$ 1,536,380.95	1,226,982	\$ 4,677,607.62	\$ 470,372.61
Nov-13	3,352,956	\$ 12,598,311.15	467,354	\$ 2,042,917.74	2,895,602	\$ 11,076,546.15	\$ 521,152.74
Dec-13	4,839,174	\$ 25,596,095.34	465,106	\$ 2,337,805.07	4,374,068	\$ 23,324,411.34	\$ 66,121.07
Jan-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Feb-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-14	-	\$ -	-	\$ -	-	\$ -	\$ -
Total	20,567,873	\$ 86,422,760.56	6,561,058	\$ 30,766,814.46	14,006,817	\$ 61,686,643.52	\$ 6,030,697.42

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-13	176,937	\$ 763,819.77	325,290	\$ 1,484,409.08
May-13	665,134	\$ 2,859,320.74	333,994	\$ 1,606,272.41
Jun-13	89,026	\$ 381,673.16	335,250	\$ 1,480,319.54
Jul-13	106,826	\$ 392,691.96	327,298	\$ 387,364.45
Aug-13	303,310	\$ 1,007,251.16	323,888	\$ 1,186,149.42
Sep-13	273,527	\$ 943,377.96	333,120	\$ 1,254,138.04
Oct-13	205,347	\$ 707,902.11	322,338	\$ 1,196,645.97
Nov-13	134,057	\$ 457,100.93	77,111	\$ 266,535.36
Dec-13	251,012	\$ 916,084.82	51,956	\$ 874,159.29
Jan-14	-	\$ -	-	\$ -
Feb-14	-	\$ -	-	\$ -
Mar-14	-	\$ -	-	\$ -
Total	2,205,176	\$ 8,429,222.61	2,430,245	\$ 9,735,993.56

MONTHLY SUMMARY REPORT

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-13	\$ (93,569.08)
May-13	\$ (3,187.23)
Jun-13	\$ (158,678.75)
Jul-13	\$ (14,928.08)
Aug-13	\$ 258,640.18
Sep-13	\$ (131,309.60)
Oct-13	\$ -
Nov-13	\$ (1,660.91)
Dec-13	\$ -
Jan-14	\$ -
Feb-14	\$ -
Mar-14	\$ -
Total	\$ (144,693.47)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	143,667	
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)	\$	422,752.00
MTM as of December 31st, 2013	\$	(33,562.04)
Physical Storage Value as of December 31st, 2013	\$	(277,383.06)
Forward Storage Value (purchase)/sale	\$	890,031.39
Carry Cost Estimate and Cost of Collateral -March 2014	\$	(7,676.24)

TOTAL UNREALIZED VALUE

\$ 994,162.04

TOTAL REALIZED AND UNREALIZED VALUE

\$ 7,024,859.46

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Total AMA's Year to Date	\$	153,125.00
Customer Excess Earnings (includes AMA revenue)	\$	4,973,012.57
National Grid Incentive (excludes AMA revenue)	\$	1,204,971.89

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of December 31st, 2013	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of December 31st, 2013

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
APRIL							
04/01/2013		Optimization - NEC	126654		269,884	\$1,102,491.00	
04/01/2013		Optimization - NEC	128773		490	\$2,087.50	
04/01/2013		Optimization - NEC	126993		9,804	\$41,150.00	
04/01/2013		Optimization - NEC	127298		1,199	\$8,100.00	
04/01/2013		Optimization - NEC	127365		9,804	\$42,200.00	
04/01/2013		Optimization - NEC	127377		2,731	\$11,768.21	
04/01/2013		Optimization - NEC	127430		1,587	\$6,839.29	
04/01/2013		Optimization - NEC	127639		7,660	\$31,679.00	
04/01/2013		Optimization - NEC	127960		506	\$2,181.74	
04/01/2013		Optimization - NEC	128046		5,768	\$24,826.26	
04/01/2013		Optimization - NEC	129302		3,333	\$14,484.00	
04/01/2013		Optimization - NEC	129446		9,804	\$42,500.00	
04/01/2013		Optimization - NEC	129729		14,707	\$66,450.00	
04/01/2013		Optimization - NEC	129881		9,833	\$45,150.00	
04/01/2013		Optimization - NEC	130169		4,880	\$21,712.50	
04/01/2013		Optimization - NEC	130571		12,137	\$49,896.00	
04/01/2013		Optimization - NEC	127488		9,804	\$40,650.00	
04/01/2013		Optimization - NEC	127632		5,313	\$21,757.29	
04/01/2013		Optimization - NEC	127714		4,491	\$18,392.72	
04/01/2013		Optimization - NEC	129316		4,837	\$21,125.00	
04/01/2013		Optimization - NEC	129324		1,161	\$5,052.00	
04/01/2013		Optimization - NEC	129473		2,530	\$10,972.00	
04/01/2013		Optimization - NEC	129734		22,061	\$99,731.25	
04/01/2013		Optimization - NEC	130408		4,876	\$21,175.00	
04/01/2013		Optimization - NEC	130416		9,778	\$42,150.00	
04/01/2013		Optimization - NEC	130418		2,425	\$10,525.00	
04/01/2013		Optimization - NEC	126994		4,902	\$20,625.00	
04/01/2013		Optimization - NEC	127261		45,474	\$189,006.65	
04/01/2013		Optimization - NEC	127527		16,473	\$68,132.11	
04/01/2013		Optimization - NEC	127528		4,490	\$18,571.90	
04/01/2013		Optimization - NEC	127900		58,830	\$241,800.00	
04/01/2013		Optimization - NEC	128090		9,055	\$38,002.03	
04/01/2013		Optimization - NEC	128113		3,922	\$16,400.00	
04/01/2013		Optimization - NEC	128171		750	\$3,147.98	
04/01/2013		Optimization - NEC	129605		1,566	\$6,811.48	
04/01/2013		Optimization - NEC	129670		688	\$2,992.28	
04/01/2013		Optimization - NEC	129693		7,999	\$34,394.88	
04/01/2013		Optimization - NEC	129864		7,353	\$32,925.00	
04/01/2013		Optimization - NEC	129185		22,103	\$96,037.44	
04/01/2013		Optimization - NEC	130139		10,230	\$44,701.70	
04/01/2013		Optimization - NEC	130140		12,130	\$53,004.56	
04/01/2013		Optimization - NEC	127498		4,730	\$19,687.50	
04/01/2013		Optimization - NEC	129776		8,593	\$42,523.11	
04/01/2013		Optimization - NEC	129777		170	\$842.58	
04/01/2013		Optimization - NEC	130277		1,870	\$8,300.00	
04/01/2013		Optimization - NEC	127497		1,419	\$5,902.50	
04/01/2013		Optimization - NEC	129454		577	\$2,507.67	
04/01/2013		Optimization - NEC	129500		1,873	\$8,136.08	
04/01/2013		Optimization - NEC	130358		5,528	\$33,600.00	
04/01/2013		Optimization - NEC	126801		421,870	\$1,737,175.79	
04/01/2013		Optimization - NEC	127815		1,160	\$4,824.00	
04/01/2013		Optimization - NEC	129607		4,746	\$21,775.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	129297		4,020	\$17,384.00	
04/01/2013		Optimization - NEC	129594		63	\$273.24	
04/01/2013		Optimization - NEC	129668		2,513	\$10,764.00	
04/01/2013		Optimization - NEC	129669		8,444	\$36,158.76	
04/01/2013		Optimization - NEC	130742		7,389	\$32,281.00	
04/01/2013		Optimization - NEC	130796		292	\$1,260.00	
04/01/2013		Optimization - NEC	127633		9,804	\$40,150.00	
04/01/2013		Optimization - NEC	127371		9,804	\$42,000.00	
04/01/2013		Optimization - NEC	127220		9,459	\$39,650.00	
04/01/2013		Optimization - NEC	127364		9,804	\$42,200.00	
04/01/2013		Optimization - NEC	127366		9,804	\$42,200.00	
04/01/2013		Optimization - NEC	127368		6,274	\$26,912.00	
04/01/2013		Optimization - NEC	129445		4,902	\$21,237.50	
04/01/2013		Optimization - NEC	129448		4,902	\$21,237.50	
04/01/2013		Optimization - NEC	128094		4,902	\$20,600.00	
04/01/2013		Optimization - NEC	127434		570	\$2,692.39	
04/01/2013		Optimization - NEC	127437		3,225	\$15,237.88	
04/01/2013		Optimization - NEC	127718		3,283	\$14,452.20	
04/01/2013		Optimization - NEC	127719		1,741	\$7,665.00	
04/01/2013		Optimization - NEC	128840		4,107	\$17,615.70	
04/01/2013		Optimization - NEC	129068		6,101	\$28,013.11	
04/01/2013		Optimization - NEC	129126		5,800	\$27,615.36	
04/01/2013		Optimization - NEC	129501		5,948	\$26,687.50	
04/01/2013		Optimization - NEC	129785		41,259	\$183,268.80	
04/01/2013		Optimization - NEC	130079		5,191	\$22,775.83	
04/01/2013		Optimization - NEC	130080		14,915	\$67,519.94	
04/01/2013		Optimization - NEC	130081		3,613	\$16,345.65	
04/01/2013		Optimization - NEC	130082		2,155	\$9,748.55	
04/01/2013		Optimization - NEC	130160		9,643	\$45,112.20	
04/01/2013		Optimization - NEC	130254		5,183	\$23,619.48	
04/01/2013		Optimization - NEC	130255		7,528	\$34,289.37	
04/01/2013		Optimization - NEC	130279		1,418	\$6,360.00	
04/01/2013		Optimization - NEC	130360		10,530	\$48,309.76	
04/01/2013		Optimization - NEC	130578		6,737	\$28,531.50	
04/01/2013		Optimization - NEC	130583		8,246	\$35,215.65	
04/01/2013		Optimization - NEC	128845		9,652	\$41,400.00	
04/01/2013		Optimization - NEC	130462		2,208	\$9,718.66	
04/01/2013		Optimization - NEC	130463		1,135	\$5,051.34	
04/01/2013		Optimization - NEC	130588		17,739	\$74,479.50	
04/01/2013		Optimization - NEC	130589		11,179	\$47,020.50	
04/01/2013		Optimization - NEC	128091		4,902	\$20,575.00	
04/01/2013		Optimization - NEC	126799		4,230	\$17,662.50	
04/01/2013		Optimization - NEC	126995		4,902	\$20,625.00	
04/01/2013		Optimization - NEC	126996		9,804	\$41,250.00	
04/01/2013		Optimization - NEC	126999		1,155	\$4,888.70	
04/01/2013		Optimization - NEC	127009		3,026	\$12,704.00	
04/01/2013		Optimization - NEC	127010		4,728	\$19,850.00	
04/01/2013		Optimization - NEC	127014		1,702	\$7,146.00	
04/01/2013		Optimization - NEC	127052		5,022	\$21,256.30	
04/01/2013		Optimization - NEC	127057		11,692	\$53,062.50	
04/01/2013		Optimization - NEC	127058		4,210	\$17,927.82	
04/01/2013		Optimization - NEC	127247		11,452	\$51,060.00	
04/01/2013		Optimization - NEC	127251		1,157	\$5,073.46	
04/01/2013		Optimization - NEC	127252		3,186	\$14,942.50	
04/01/2013		Optimization - NEC	127439		10,958	\$49,680.00	
04/01/2013		Optimization - NEC	127441		1,062	\$4,721.20	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	127529		21,919	\$95,335.00	
04/01/2013		Optimization - NEC	127530		7,610	\$32,013.10	
04/01/2013		Optimization - NEC	127531		1,158	\$5,003.32	
04/01/2013		Optimization - NEC	127532		3,272	\$14,756.00	
04/01/2013		Optimization - NEC	127533		1,732	\$7,811.50	
04/01/2013		Optimization - NEC	127715		25,866	\$105,264.18	
04/01/2013		Optimization - NEC	127716		1,099	\$4,662.00	
04/01/2013		Optimization - NEC	127816		28,995	\$120,900.00	
04/01/2013		Optimization - NEC	127875		34,941	\$149,873.64	
04/01/2013		Optimization - NEC	127876		8,334	\$35,751.39	
04/01/2013		Optimization - NEC	127879		66,616	\$273,972.09	
04/01/2013		Optimization - NEC	127881		10,986	\$45,184.17	
04/01/2013		Optimization - NEC	127884		11,177	\$46,606.95	
04/01/2013		Optimization - NEC	127886		1,133	\$6,997.02	
04/01/2013		Optimization - NEC	127887		3,297	\$14,019.30	
04/01/2013		Optimization - NEC	127888		6,846	\$31,455.60	
04/01/2013		Optimization - NEC	128047		11,129	\$49,450.00	
04/01/2013		Optimization - NEC	128048		6,018	\$25,792.00	
04/01/2013		Optimization - NEC	128074		15,431	\$64,762.88	
04/01/2013		Optimization - NEC	128102		980	\$4,105.00	
04/01/2013		Optimization - NEC	128190		10,947	\$48,012.51	
04/01/2013		Optimization - NEC	128191		6,018	\$25,358.00	
04/01/2013		Optimization - NEC	128205		4,902	\$20,550.00	
04/01/2013		Optimization - NEC	128206		3,922	\$16,440.00	
04/01/2013		Optimization - NEC	128595		2,074	\$8,754.95	
04/01/2013		Optimization - NEC	128602		10,958	\$48,875.00	
04/01/2013		Optimization - NEC	128603		6,007	\$25,606.00	
04/01/2013		Optimization - NEC	128604		7,751	\$32,960.00	
04/01/2013		Optimization - NEC	128605		576	\$2,614.89	
04/01/2013		Optimization - NEC	128606		3,300	\$14,994.63	
04/01/2013		Optimization - NEC	128615		1,156	\$4,993.20	
04/01/2013		Optimization - NEC	128774		11,765	\$50,130.00	
04/01/2013		Optimization - NEC	128823		10,958	\$48,415.00	
04/01/2013		Optimization - NEC	128824		11,535	\$49,177.70	
04/01/2013		Optimization - NEC	128825		2,076	\$8,849.06	
04/01/2013		Optimization - NEC	128826		1,201	\$5,317.24	
04/01/2013		Optimization - NEC	128827		3,398	\$15,046.75	
04/01/2013		Optimization - NEC	128829		1,156	\$5,022.40	
04/01/2013		Optimization - NEC	128874		15,391	\$65,393.33	
04/01/2013		Optimization - NEC	129020		32,677	\$146,107.50	
04/01/2013		Optimization - NEC	129021		30,284	\$131,279.00	
04/01/2013		Optimization - NEC	129022		54,668	\$236,984.25	
04/01/2013		Optimization - NEC	129023		17,716	\$74,712.96	
04/01/2013		Optimization - NEC	129024		22,917	\$96,647.04	
04/01/2013		Optimization - NEC	129204		2,955	\$13,564.22	
04/01/2013		Optimization - NEC	129205		5,639	\$25,884.29	
04/01/2013		Optimization - NEC	129206		7,667	\$32,955.15	
04/01/2013		Optimization - NEC	129279		4,800	\$22,707.00	
04/01/2013		Optimization - NEC	129301		14,707	\$63,637.50	
04/01/2013		Optimization - NEC	129345		9,077	\$40,436.88	
04/01/2013		Optimization - NEC	129346		3,087	\$13,750.62	
04/01/2013		Optimization - NEC	129347		7,789	\$33,894.71	
04/01/2013		Optimization - NEC	129348		59	\$259.01	
04/01/2013		Optimization - NEC	129490		2,080	\$9,389.60	
04/01/2013		Optimization - NEC	129491		12,166	\$53,937.50	
04/01/2013		Optimization - NEC	129585		9,019	\$39,330.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	129657		12,269	\$53,500.00	
04/01/2013		Optimization - NEC	129733		29,414	\$132,975.00	
04/01/2013		Optimization - NEC	129767		2,947	\$13,609.32	
04/01/2013		Optimization - NEC	129926		9,974	\$45,554.65	
04/01/2013		Optimization - NEC	129927		983	\$4,490.05	
04/01/2013		Optimization - NEC	129928		2,131	\$9,732.15	
04/01/2013		Optimization - NEC	130248		9,806	\$44,700.00	
04/01/2013		Optimization - NEC	130278		4,706	\$20,825.00	
04/01/2013		Optimization - NEC	130417		4,876	\$21,075.00	
04/01/2013		Optimization - NEC	130584		2,214	\$9,459.84	
04/01/2013		Optimization - NEC	130585		43,735	\$183,456.00	
04/01/2013		Optimization - NEC	130827		9,594	\$43,045.92	
04/01/2013		Optimization - NEC	130828		5,388	\$23,546.80	
04/01/2013		Optimization - NEC	130829		9,076	\$39,663.20	
04/01/2013		Optimization - NEC	130830		5,215	\$22,790.00	
04/01/2013		Optimization - NEC	130831		34	\$150.28	
04/01/2013		Optimization - NEC	127258		2,226	\$9,531.09	
04/01/2013		Optimization - NEC	127259		1,980	\$8,478.93	
04/01/2013		Optimization - NEC	126998		9,804	\$41,350.00	
04/01/2013		Optimization - NEC	128029		3,039	\$13,035.50	
04/01/2013		Optimization - NEC	128775		19,608	\$83,550.00	
04/01/2013		Optimization - NEC	129067		4,009	\$18,388.50	
04/01/2013		Optimization - NEC	129862		14,707	\$65,812.50	
04/01/2013		Optimization - NEC	130154		917	\$4,282.47	
04/01/2013		Optimization - NEC	127959		3,529	\$15,192.00	
04/01/2013		Optimization - NEC	127489		14,707	\$60,862.50	
04/01/2013		Optimization - NEC	129066		4,694	\$21,360.00	
04/01/2013		Optimization - NEC	130573		14,650	\$62,025.00	
04/01/2013		Optimization - NEC	130577		12,598	\$53,341.50	
04/01/2013		Optimization - NEC	127110		2,600	\$10,847.17	
04/01/2013		Optimization - NEC	127297		2,599	\$10,738.29	
04/01/2013		Optimization - NEC	127358		9,455	\$40,600.00	
04/01/2013		Optimization - NEC	127426		2,599	\$10,983.27	
04/01/2013		Optimization - NEC	127564		2,565	\$10,569.41	
04/01/2013		Optimization - NEC	127771		2,565	\$10,448.54	
04/01/2013		Optimization - NEC	127899		7,698	\$31,667.94	
04/01/2013		Optimization - NEC	128072		2,000	\$8,637.75	
04/01/2013		Optimization - NEC	128073		565	\$2,442.00	
04/01/2013		Optimization - NEC	128203		2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128550		2,600	\$10,942.44	
04/01/2013		Optimization - NEC	128873		2,600	\$11,064.93	
04/01/2013		Optimization - NEC	129001		7,797	\$33,807.24	
04/01/2013		Optimization - NEC	129162		2,600	\$11,296.30	
04/01/2013		Optimization - NEC	129417		2,599	\$11,201.03	
04/01/2013		Optimization - NEC	129565		2,600	\$11,255.47	
04/01/2013		Optimization - NEC	129689		2,599	\$11,228.25	
04/01/2013		Optimization - NEC	129797		7,797	\$35,072.97	
04/01/2013		Optimization - NEC	129916		2,742	\$12,180.00	
04/01/2013		Optimization - NEC	129951		2,600	\$11,582.11	
04/01/2013		Optimization - NEC	130137		600	\$2,665.86	
04/01/2013		Optimization - NEC	130138		2,000	\$8,889.03	
04/01/2013		Optimization - NEC	130324		2,578	\$11,500.45	
04/01/2013		Optimization - NEC	130457		2,573	\$11,241.86	
04/01/2013		Optimization - NEC	130648		7,747	\$33,317.28	
04/01/2013		Optimization - NEC	130790		1,000	\$4,371.23	
04/01/2013		Optimization - NEC	130791		1,600	\$6,993.13	

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NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	127296		15,428	\$63,699.57	
04/01/2013		Optimization - NEC	127427		15,429	\$65,890.71	
04/01/2013		Optimization - NEC	127565		13,445	\$55,173.15	
04/01/2013		Optimization - NEC	127566		2,000	\$8,213.40	
04/01/2013		Optimization - NEC	127772		13,435	\$54,355.77	
04/01/2013		Optimization - NEC	127774		2,000	\$8,091.72	
04/01/2013		Optimization - NEC	127901		12,868	\$52,330.50	
04/01/2013		Optimization - NEC	127902		3,751	\$15,274.09	
04/01/2013		Optimization - NEC	127903		2,676	\$10,891.16	
04/01/2013		Optimization - NEC	127904		26,985	\$109,785.78	
04/01/2013		Optimization - NEC	128207		14,999	\$62,499.29	
04/01/2013		Optimization - NEC	128218		400	\$1,676.78	
04/01/2013		Optimization - NEC	127109		15,400	\$64,802.25	
04/01/2013		Optimization - NEC	128632		15,435	\$64,795.14	
04/01/2013		Optimization - NEC	128999		22,196	\$96,801.60	
04/01/2013		Optimization - NEC	129000		23,992	\$104,631.90	
04/01/2013		Optimization - NEC	129182		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129184		8,999	\$38,781.25	
04/01/2013		Optimization - NEC	129418		6,400	\$27,582.50	
04/01/2013		Optimization - NEC	129419		8,998	\$38,781.25	
04/01/2013		Optimization - NEC	129566		6,400	\$27,842.10	
04/01/2013		Optimization - NEC	129567		8,998	\$39,146.25	
04/01/2013		Optimization - NEC	129690		7,400	\$31,741.92	
04/01/2013		Optimization - NEC	129799		13,200	\$59,166.12	
04/01/2013		Optimization - NEC	129800		32,993	\$147,888.78	
04/01/2013		Optimization - NEC	129949		9,401	\$41,940.80	
04/01/2013		Optimization - NEC	129950		5,999	\$26,765.20	
04/01/2013		Optimization - NEC	130136		15,399	\$67,612.95	
04/01/2013		Optimization - NEC	130323		14,979	\$66,163.50	
04/01/2013		Optimization - NEC	130325		378	\$1,761.75	
04/01/2013		Optimization - NEC	130474		1,374	\$6,077.60	
04/01/2013		Optimization - NEC	130475		13,972	\$60,754.60	
04/01/2013		Optimization - NEC	130636		44,946	\$191,646.00	
04/01/2013		Optimization - NEC	130637		1,145	\$5,103.00	
04/01/2013		Optimization - NEC	130729		7,675	\$33,540.00	
04/01/2013		Optimization - NEC	130789		15,400	\$67,144.50	
04/01/2013		Optimization - NEC	127640		6,142	\$25,408.00	
					(1,892)		
	Commodity					\$130,105.03	
					2,859,364	\$	12,331,772.88
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		178,326	\$641,807.41	
			SUB-TOTAL		3,037,690	\$	12,973,580.29
04/01/2013		Optimization - NEC	127256	OSS REVENUE	6,600	\$46,200.00	
04/01/2013		Optimization - NEC	127518	OSS REVENUE	5,000	\$27,000.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	127521	OSS REVENUE	5,000	\$26,750.00				
04/01/2013		Optimization - NEC	127652	OSS REVENUE	5,000	\$24,000.00				
04/01/2013		Optimization - NEC	127677	OSS REVENUE	2,400	\$11,736.00				
04/01/2013		Optimization - NEC	127832	OSS REVENUE	13,200	\$66,000.00				
04/01/2013		Optimization - NEC	128107	OSS REVENUE	4,200	\$18,144.00				
04/01/2013		Optimization - NEC	128460	OSS REVENUE	5,200	\$25,792.00				
04/01/2013		Optimization - NEC	128548	OSS REVENUE	21,100	\$103,390.00				
04/01/2013		Optimization - NEC	128952	OSS REVENUE	15,000	\$74,700.00				
04/01/2013		Optimization - NEC	129765	OSS REVENUE	20,700	\$111,780.00				
04/01/2013		Optimization - NEC	129809	OSS REVENUE	33,000	\$172,920.00				
04/01/2013		Optimization - NEC	129905	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129906	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129907	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129908	OSS REVENUE	2,600	\$13,780.00				
04/01/2013		Optimization - NEC	129947	OSS REVENUE	6,000	\$30,900.00				
04/01/2013		Optimization - NEC	130142	OSS REVENUE	24,999	\$125,244.99				
04/01/2013		Optimization - NEC	130143	OSS REVENUE	5,800	\$29,000.00				
04/01/2013		Optimization - NEC	130246	OSS REVENUE	2,600	\$13,312.00				
04/01/2013		Optimization - NEC	130276	OSS REVENUE	3,000	\$14,700.00				
04/01/2013		Optimization - NEC	130326	OSS REVENUE	10,000	\$51,000.00				
04/01/2013		Optimization - NEC	130820	OSS REVENUE	6,300	\$29,295.00				
04/01/2013		Optimization - NEC	127019	OSS REVENUE	3,000	\$14,250.00				
04/01/2013		Optimization - NEC	128941	OSS REVENUE	4,200	\$20,370.00				
04/01/2013		Optimization - NEC	128982	OSS REVENUE	7,800	\$39,000.00				
04/01/2013		Optimization - NEC	129342	OSS REVENUE	4,300	\$19,909.00				
04/01/2013		Optimization - NEC	129482	OSS REVENUE	10,000	\$46,200.00				
04/01/2013		Optimization - NEC	129762	OSS REVENUE	9,300	\$50,220.00				
04/01/2013		Optimization - NEC	130245	OSS REVENUE	5,000	\$25,500.00				
04/01/2013		Optimization - NEC	130331	OSS REVENUE	3,100	\$15,500.00				
04/01/2013		Optimization - NEC	130430	OSS REVENUE	4,000	\$19,880.00				
04/01/2013		Optimization - NEC	130834	OSS REVENUE	12,800	\$58,880.00				
04/01/2013		Optimization - NEC	128025	OSS REVENUE	3,000	\$13,800.00				
04/01/2013		Optimization - NEC	128092	OSS REVENUE	7,000	\$31,150.00				
04/01/2013		Optimization - NEC	129728	OSS REVENUE	23,400	\$125,658.00				
04/01/2013		Optimization - NEC	127514	OSS REVENUE	500	\$2,725.00				
04/01/2013		Optimization - NEC	127846	OSS REVENUE	2,100	\$10,500.00				
04/01/2013		Optimization - NEC	130735	OSS REVENUE	1,000	\$4,307.50				
04/01/2013		Optimization - NEC	127059	OSS REVENUE	5,000	\$24,250.00				
04/01/2013		Optimization - NEC	127060	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	127061	OSS REVENUE	5,000	\$23,350.00				
04/01/2013		Optimization - NEC	127442	OSS REVENUE	6,700	\$50,920.00				
04/01/2013		Optimization - NEC	127540	OSS REVENUE	5,000	\$27,500.00				
04/01/2013		Optimization - NEC	127541	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127542	OSS REVENUE	4,000	\$20,800.00				
04/01/2013		Optimization - NEC	127619	OSS REVENUE	5,000	\$24,000.00				
04/01/2013		Optimization - NEC	127624	OSS REVENUE	4,000	\$19,400.00				
04/01/2013		Optimization - NEC	127643	OSS REVENUE	8,000	\$38,800.00				
04/01/2013		Optimization - NEC	127957	OSS REVENUE	10,000	\$46,500.00				
04/01/2013		Optimization - NEC	127965	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	127969	OSS REVENUE	2,100	\$9,744.00				
04/01/2013		Optimization - NEC	128106	OSS REVENUE	3,500	\$15,155.00				
04/01/2013		Optimization - NEC	128173	OSS REVENUE	10,000	\$44,400.00				
04/01/2013		Optimization - NEC	128174	OSS REVENUE	10,000	\$44,500.00				
04/01/2013		Optimization - NEC	128831	OSS REVENUE	5,000	\$28,000.00				
04/01/2013		Optimization - NEC	128833	OSS REVENUE	5,000	\$27,750.00				
04/01/2013		Optimization - NEC	128834	OSS REVENUE	7,900	\$43,450.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
04/01/2013		Optimization - NEC	128922	OSS REVENUE	30,000	\$151,200.00				
04/01/2013		Optimization - NEC	128926	OSS REVENUE	9,000	\$44,190.00				
04/01/2013		Optimization - NEC	129207	OSS REVENUE	13,467	\$66,392.31				
04/01/2013		Optimization - NEC	129349	OSS REVENUE	5,000	\$23,000.00				
04/01/2013		Optimization - NEC	129350	OSS REVENUE	7,700	\$35,420.00				
04/01/2013		Optimization - NEC	130078	OSS REVENUE	7,000	\$35,350.00				
04/01/2013		Optimization - NEC	129007	OSS REVENUE	24,000	\$114,480.00				
04/01/2013		Optimization - NEC	129438	OSS REVENUE	5,000	\$23,200.00				
04/01/2013		Optimization - NEC	129577	OSS REVENUE	9,000	\$40,950.00				
04/01/2013		Optimization - NEC	130464	OSS REVENUE	10,000	\$51,500.00				
04/01/2013		Optimization - NEC	128816	OSS REVENUE	5,000	\$26,500.00				
04/01/2013		Optimization - NEC	127018	OSS REVENUE	3,700	\$17,316.00				
04/01/2013		Optimization - NEC	127568	OSS REVENUE	2,010	\$10,552.50				
04/01/2013		Optimization - NEC	127695	OSS REVENUE	2,000	\$9,900.00				
04/01/2013		Optimization - NEC	129247	OSS REVENUE	5,000	\$24,500.00				
04/01/2013		Optimization - NEC	129600	OSS REVENUE	5,000	\$22,600.00				
04/01/2013		Optimization - NEC	129696	OSS REVENUE	10,000	\$45,000.00				
04/01/2013		Optimization - NEC	130327	OSS REVENUE	1,900	\$9,690.00				
04/01/2013		Optimization - NEC	130759	OSS REVENUE	2,200	\$9,416.00				
04/01/2013		Optimization - NEC	128011	OSS REVENUE	16,000	\$73,600.00				
04/01/2013		Optimization - NEC	128219	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	127428	OSS REVENUE	6,000	\$43,500.00				
04/01/2013		Optimization - NEC	127912	OSS REVENUE	27,000	\$126,360.00				
04/01/2013		Optimization - NEC	130141	OSS REVENUE	16,000	\$81,280.00				
04/01/2013		Optimization - NEC	130275	OSS REVENUE	5,000	\$24,600.00				
04/01/2013		Optimization - NEC	130361	OSS REVENUE	16,666	\$69,163.90				
04/01/2013		Optimization - NEC	130574	OSS REVENUE	7,500	\$31,012.50				
04/01/2013		Optimization - NEC	130580	OSS REVENUE	5,700	\$23,555.25				
04/01/2013		Optimization - NEC	130802	OSS REVENUE	16,900	\$77,740.00				
04/01/2013		Optimization - NEC	127831	OSS REVENUE	600	\$3,000.00				
04/01/2013		Optimization - NEC	127891	OSS REVENUE	45,000	\$207,000.00				
04/01/2013		Optimization - NEC	127894	OSS REVENUE	30,000	\$141,000.00				
04/01/2013		Optimization - NEC	127895	OSS REVENUE	19,800	\$91,476.00				
04/01/2013		Optimization - NEC	127896	OSS REVENUE	30,000	\$145,500.00				
04/01/2013		Optimization - NEC	127897	OSS REVENUE	18,300	\$87,474.00				
04/01/2013		Optimization - NEC	129878	OSS REVENUE	300	\$1,617.00				
04/01/2013		Optimization - NEC	129882	OSS REVENUE	100	\$533.00				
04/01/2013		Optimization - NEC	130576	OSS REVENUE	15,900	\$65,667.00				
04/01/2013		Optimization - NEC	129248	OSS REVENUE	4,000	\$19,520.00				
04/01/2013		Optimization - NEC	129420	OSS REVENUE	9,000	\$41,310.00				
04/01/2013		Optimization - NEC	129695	OSS REVENUE	8,000	\$35,840.00				
04/01/2013		Optimization - NEC	130639	OSS REVENUE	30,000	\$133,500.00				
04/01/2013		Optimization - NEC	130640	OSS REVENUE	15,000	\$66,000.00				
04/01/2013		Optimization - NEC	130763	OSS REVENUE	100	\$457.00				
04/01/2013		Optimization - NEC	130755	OSS REVENUE	2,100	\$9,009.00				
04/01/2013		Optimization - NEC	127002	OSS REVENUE	5,000	\$23,650.00				
04/01/2013		Optimization - NEC	127053	OSS REVENUE	4,200	\$20,076.00				
04/01/2013		Optimization - NEC	127854	OSS REVENUE	600	\$2,820.00				
04/01/2013		Optimization - NEC	128841	OSS REVENUE	10,000	\$57,500.00				
04/01/2013		Optimization - NEC	128927	OSS REVENUE	15,000	\$73,500.00				
04/01/2013		Optimization - NEC	129016	OSS REVENUE	30,000	\$147,000.00				
04/01/2013		Optimization - NEC	129493	OSS REVENUE	7,393	\$34,229.59				
04/01/2013		Optimization - NEC	129598	OSS REVENUE	4,900	\$22,344.00				
04/01/2013		Optimization - NEC	129606	OSS REVENUE	5,000	\$22,675.00				
04/01/2013		Optimization - NEC	129655	OSS REVENUE	12,400	\$56,420.00				
04/01/2013		Optimization - NEC	129931	OSS REVENUE	5,000	\$26,450.00				

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 8 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
04/01/2013		Optimization - NEC	130575 OSS REVENUE	14,495 \$59,864.35			
				1,048,130 \$5,090,952.89			
		CAPACITY RELEASE OSS LNG Sale		\$ 165,867.60			
		PRIOR PERIOD ADJUSTMENT		\$ 22,653.93			
		PROXY GAS COST RECOVERY		1,989,559 \$8,562,810.83			
		HEDGING GAIN/LOSS		(\$93,569.08)			
		STORAGE CARRY ADJUSTMENT				\$ 21,416.04	
		FINAL CLOSE TOTAL		3,037,689 \$13,748,716.17	3,037,690	\$ 12,994,996.33	(1) \$753,719.84

MAY

05/01/2013		Optimization - NEC	130378		110,151	\$473,701.70	
05/01/2013		Optimization - NEC	131046		345	\$1,745.00	
05/01/2013		Optimization - NEC	131707		2,403	\$9,675.00	
05/01/2013		Optimization - NEC	132683		1,043	\$4,277.54	
05/01/2013		Optimization - NEC	132715		3,087	\$12,535.46	
05/01/2013		Optimization - NEC	133204		4,874	\$21,150.00	
05/01/2013		Optimization - NEC	133587		16,440	\$66,879.28	
05/01/2013		Optimization - NEC	133643		2,880	\$11,820.76	
05/01/2013		Optimization - NEC	133644		25,086	\$104,520.00	
05/01/2013		Optimization - NEC	134177		2,340	\$10,225.00	
05/01/2013		Optimization - NEC	131250		2,398	\$10,500.00	
05/01/2013		Optimization - NEC	132681		2,729	\$11,333.00	
05/01/2013		Optimization - NEC	132873		4,815	\$20,450.00	
05/01/2013		Optimization - NEC	132874		362	\$1,636.00	
05/01/2013		Optimization - NEC	132877		4,877	\$20,950.00	
05/01/2013		Optimization - NEC	133165		4,010	\$17,491.21	
05/01/2013		Optimization - NEC	133253		3,288	\$14,365.05	
05/01/2013		Optimization - NEC	134343		1,806	\$7,790.00	
05/01/2013		Optimization - NEC	132756		14,649	\$59,025.00	
05/01/2013		Optimization - NEC	134171		7,329	\$31,875.00	
05/01/2013		Optimization - NEC	133158		4,975	\$21,851.70	
05/01/2013		Optimization - NEC	133293		4,974	\$21,801.00	
05/01/2013		Optimization - NEC	130379		92,938	\$396,017.25	
05/01/2013		Optimization - NEC	133934		1,990	\$8,416.20	
05/01/2013		Optimization - NEC	133945		3,397	\$14,309.20	
05/01/2013		Optimization - NEC	131355		15,078	\$66,836.00	
05/01/2013		Optimization - NEC	132013		5,017	\$20,342.52	
05/01/2013		Optimization - NEC	131294		36	\$201.37	
05/01/2013		Optimization - NEC	131959		9,827	\$40,150.00	
05/01/2013		Optimization - NEC	131980		4,255	\$17,392.98	
05/01/2013		Optimization - NEC	133192		8,757	\$37,980.75	
05/01/2013		Optimization - NEC	130909		2,417	\$10,575.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
05/01/2013		Optimization - NEC	130935		6,568	\$29,027.75	
05/01/2013		Optimization - NEC	131045		3,293	\$14,716.05	
05/01/2013		Optimization - NEC	131100		1,562	\$7,033.95	
05/01/2013		Optimization - NEC	132061		2,309	\$9,216.00	
05/01/2013		Optimization - NEC	132283		272	\$1,188.75	
05/01/2013		Optimization - NEC	133021		9,778	\$42,275.00	
05/01/2013		Optimization - NEC	133761		2,431	\$10,556.25	
05/01/2013		Optimization - NEC	134333		5,059	\$21,518.00	
05/01/2013		Optimization - NEC	132062		939	\$3,850.00	
05/01/2013		Optimization - NEC	132408		2,863	\$11,760.00	
05/01/2013		Optimization - NEC	131041		9,781	\$43,500.00	
05/01/2013		Optimization - NEC	132272		2,405	\$9,750.00	
05/01/2013		Optimization - NEC	131249		4,881	\$21,875.00	
05/01/2013		Optimization - NEC	132401		9,784	\$40,200.00	
05/01/2013		Optimization - NEC	132425		5,078	\$20,956.00	
05/01/2013		Optimization - NEC	132651		3,565	\$15,294.93	
05/01/2013		Optimization - NEC	131044		2,395	\$10,575.00	
05/01/2013		Optimization - NEC	132447		3,509	\$14,490.00	
05/01/2013		Optimization - NEC	132036		3,180	\$12,721.50	
05/01/2013		Optimization - NEC	131950		2,401	\$9,575.00	
05/01/2013		Optimization - NEC	132742		2,891	\$11,700.00	
05/01/2013		Optimization - NEC	131877		4,959	\$20,335.38	
05/01/2013		Optimization - NEC	132230		99,985	\$440,000.00	
05/01/2013		Optimization - NEC	131806		4,106	\$16,548.00	
05/01/2013		Optimization - NEC	131881		472	\$1,970.00	
05/01/2013		Optimization - NEC	132282		9,782	\$39,550.00	
05/01/2013		Optimization - NEC	132504		7,980	\$33,200.00	
05/01/2013		Optimization - NEC	132555		4,792	\$19,967.50	
05/01/2013		Optimization - NEC	132884		9,779	\$41,875.00	
05/01/2013		Optimization - NEC	133020		5,020	\$21,758.94	
05/01/2013		Optimization - NEC	133022		2,719	\$11,816.00	
05/01/2013		Optimization - NEC	133104		4,732	\$20,516.06	
05/01/2013		Optimization - NEC	134170		4,014	\$17,491.21	
05/01/2013		Optimization - NEC	134172		5,173	\$22,445.50	
05/01/2013		Optimization - NEC	134258		5,743	\$24,983.80	
05/01/2013		Optimization - NEC	134314		4,010	\$17,275.01	
05/01/2013		Optimization - NEC	134350		5,740	\$24,674.99	
05/01/2013		Optimization - NEC	131951		949	\$3,835.00	
05/01/2013		Optimization - NEC	132641		3,368	\$14,000.00	
05/01/2013		Optimization - NEC	130521		65,013	\$277,054.58	
05/01/2013		Optimization - NEC	130522		99,339	\$423,703.66	
05/01/2013		Optimization - NEC	132777		18,193	\$71,505.93	
05/01/2013		Optimization - NEC	132778		8,682	\$34,235.07	
05/01/2013		Optimization - NEC	130582		49,882	\$216,656.52	
05/01/2013		Optimization - NEC	130936		4,803	\$21,217.00	
05/01/2013		Optimization - NEC	130942		13,350	\$59,515.03	
05/01/2013		Optimization - NEC	130943		3,546	\$15,438.07	
05/01/2013		Optimization - NEC	131088		11,938	\$53,491.55	
05/01/2013		Optimization - NEC	131292		2,062	\$9,064.13	
05/01/2013		Optimization - NEC	131293		4,926	\$21,950.10	
05/01/2013		Optimization - NEC	131483		39,292	\$160,395.27	
05/01/2013		Optimization - NEC	131607		20	\$203.76	
05/01/2013		Optimization - NEC	131608		26,587	\$108,656.01	
05/01/2013		Optimization - NEC	131628		16,172	\$64,726.32	
05/01/2013		Optimization - NEC	131725		1,259	\$5,167.50	
05/01/2013		Optimization - NEC	131763		2,963	\$12,112.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
05/01/2013		Optimization - NEC	131765		1,973	\$8,072.00	
05/01/2013		Optimization - NEC	131766		4,939	\$20,284.92	
05/01/2013		Optimization - NEC	131874		9,923	\$40,372.00	
05/01/2013		Optimization - NEC	131875		3,369	\$13,545.00	
05/01/2013		Optimization - NEC	132067		9,612	\$39,296.09	
05/01/2013		Optimization - NEC	132068		3,013	\$12,251.64	
05/01/2013		Optimization - NEC	132069		2,004	\$8,169.08	
05/01/2013		Optimization - NEC	132227		27,004	\$107,865.45	
05/01/2013		Optimization - NEC	132228		44,728	\$180,301.52	
05/01/2013		Optimization - NEC	132311		9,825	\$40,523.40	
05/01/2013		Optimization - NEC	132312		2,905	\$11,650.10	
05/01/2013		Optimization - NEC	132313		6,046	\$24,154.90	
05/01/2013		Optimization - NEC	132463		9,893	\$40,725.27	
05/01/2013		Optimization - NEC	132588		9,886	\$41,532.70	
05/01/2013		Optimization - NEC	132593		3,360	\$14,000.00	
05/01/2013		Optimization - NEC	132642		3,569	\$15,313.20	
05/01/2013		Optimization - NEC	132720		10,077	\$41,179.44	
05/01/2013		Optimization - NEC	132792		29,487	\$118,542.30	
05/01/2013		Optimization - NEC	132865		4,877	\$20,800.00	
05/01/2013		Optimization - NEC	132969		12,358	\$53,491.84	
05/01/2013		Optimization - NEC	132970		130	\$610.56	
05/01/2013		Optimization - NEC	133066		4,774	\$20,687.50	
05/01/2013		Optimization - NEC	133067		3,526	\$15,308.75	
05/01/2013		Optimization - NEC	133108		9,800	\$43,298.97	
05/01/2013		Optimization - NEC	133259		9,932	\$42,794.32	
05/01/2013		Optimization - NEC	133421		4,974	\$20,571.38	
05/01/2013		Optimization - NEC	133436		587	\$2,526.24	
05/01/2013		Optimization - NEC	133645		24,568	\$101,477.76	
05/01/2013		Optimization - NEC	133649		8,588	\$37,224.00	
05/01/2013		Optimization - NEC	133755		4,812	\$20,650.00	
05/01/2013		Optimization - NEC	133762		1,549	\$6,756.00	
05/01/2013		Optimization - NEC	133824		10,073	\$43,097.11	
05/01/2013		Optimization - NEC	133827		4,136	\$17,759.00	
05/01/2013		Optimization - NEC	134260		10,070	\$44,005.48	
05/01/2013		Optimization - NEC	134315		12,523	\$53,696.00	
05/01/2013		Optimization - NEC	134354		9,803	\$43,248.51	
05/01/2013		Optimization - NEC	134424		4,972	\$21,446.10	
05/01/2013		Optimization - NEC	133602		8,020	\$34,524.00	
05/01/2013		Optimization - NEC	132629		1,369	\$5,852.00	
05/01/2013		Optimization - NEC	132911		2,008	\$8,589.00	
05/01/2013		Optimization - NEC	134255		4,977	\$21,496.80	
05/01/2013		Optimization - NEC	130891		9,804	\$43,500.00	
05/01/2013		Optimization - NEC	131726		3,710	\$15,124.00	
05/01/2013		Optimization - NEC	132287		3,409	\$13,895.00	
05/01/2013		Optimization - NEC	132556		1,849	\$7,742.50	
05/01/2013		Optimization - NEC	133322		1,998	\$8,301.61	
05/01/2013		Optimization - NEC	133323		1,632	\$6,791.50	
05/01/2013		Optimization - NEC	133425		1,363	\$5,680.89	
05/01/2013		Optimization - NEC	134174		2,850	\$12,399.12	
05/01/2013		Optimization - NEC	134257		2,776	\$12,080.88	
05/01/2013		Optimization - NEC	132203		3,163	\$13,109.25	
05/01/2013		Optimization - NEC	132760		2,886	\$11,820.00	
05/01/2013		Optimization - NEC	133744		4,018	\$17,398.55	
05/01/2013		Optimization - NEC	133809		61	\$346.45	
05/01/2013		Optimization - NEC	131168		5,400	\$23,753.28	
05/01/2013		Optimization - NEC	132502		2,010	\$8,172.84	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
05/01/2013		Optimization - NEC	132503		3,407	\$13,895.44	
05/01/2013		Optimization - NEC	132951		3,400	\$14,343.68	
05/01/2013		Optimization - NEC	132953		2,000	\$8,436.48	
05/01/2013		Optimization - NEC	133096		2,000	\$8,558.16	
05/01/2013		Optimization - NEC	133097		3,400	\$14,550.56	
05/01/2013		Optimization - NEC	133262		4,000	\$17,177.16	
05/01/2013		Optimization - NEC	133263		1,400	\$6,013.70	
05/01/2013		Optimization - NEC	134254		5,400	\$23,053.96	
05/01/2013		Optimization - NEC	134423		5,400	\$22,889.68	
05/01/2013		Optimization - NEC	133435		5,400	\$22,889.68	
05/01/2013		Optimization - NEC	130987		3,398	\$14,886.20	
05/01/2013		Optimization - NEC	130988		2,009	\$8,801.52	
05/01/2013		Optimization - NEC	131353		1,991	\$8,794.23	
05/01/2013		Optimization - NEC	131354		3,378	\$14,851.90	
05/01/2013		Optimization - NEC	131792		5,399	\$21,739.72	
05/01/2013		Optimization - NEC	131869		5,395	\$21,739.72	
05/01/2013		Optimization - NEC	132012		5,385	\$21,628.56	
05/01/2013		Optimization - NEC	132252		16,142	\$65,376.00	
05/01/2013		Optimization - NEC	132338		3,992	\$16,142.88	
05/01/2013		Optimization - NEC	132339		1,355	\$5,540.16	
05/01/2013		Optimization - NEC	132585		1,990	\$8,294.52	
05/01/2013		Optimization - NEC	132586		3,394	\$14,102.32	
05/01/2013		Optimization - NEC	132654		4,980	\$21,040.50	
05/01/2013		Optimization - NEC	132716		4,952	\$20,750.00	
05/01/2013		Optimization - NEC	132725		4,998	\$20,837.70	
05/01/2013		Optimization - NEC	132726		384	\$1,660.44	
05/01/2013		Optimization - NEC	132779		5,979	\$23,982.78	
05/01/2013		Optimization - NEC	132780		10,113	\$40,412.58	
05/01/2013		Optimization - NEC	132781		12,233	\$48,763.44	
05/01/2013		Optimization - NEC	133646		11,432	\$48,870.72	
05/01/2013		Optimization - NEC	134165		4,993	\$21,547.50	
					(5,185)		
		Commodity pipeline charges				\$57,202.58	
					1,546,351	\$ 6,613,513.71	
			OBA				
			CITYGATE PURCHASE ABOVE PROXY				
			ESTIMATE				
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		39,233	\$172,988.36	
			SUB-TOTAL		1,585,584	\$ 6,786,502.07	
05/01/2013		Optimization - NEC	130900	OSS Revenue	1,200	\$5,592.00	
05/01/2013		Optimization - NEC	131704	OSS Revenue	2,000	\$8,400.00	
05/01/2013		Optimization - NEC	131810	OSS Revenue	5,400	\$22,572.00	
05/01/2013		Optimization - NEC	131818	OSS Revenue	2,500	\$10,600.00	
05/01/2013		Optimization - NEC	131832	OSS Revenue	4,700	\$19,810.50	
05/01/2013		Optimization - NEC	132015	OSS Revenue	14,000	\$58,450.02	
05/01/2013		Optimization - NEC	132034	OSS Revenue	15,000	\$62,700.00	
05/01/2013		Optimization - NEC	132306	OSS Revenue	5,000	\$21,750.00	
05/01/2013		Optimization - NEC	132467	OSS Revenue	9,000	\$39,600.00	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 12 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
05/01/2013		Optimization - NEC	132534	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132535	OSS Revenue	7,100	\$30,956.00	
05/01/2013		Optimization - NEC	132648	OSS Revenue	3,600	\$16,200.00	
05/01/2013		Optimization - NEC	132717	OSS Revenue	11,000	\$46,530.00	
05/01/2013		Optimization - NEC	132903	OSS Revenue	5,000	\$22,950.00	
05/01/2013		Optimization - NEC	132910	OSS Revenue	2,200	\$10,054.00	
05/01/2013		Optimization - NEC	132966	OSS Revenue	5,300	\$24,221.00	
05/01/2013		Optimization - NEC	133183	OSS Revenue	5,000	\$23,150.00	
05/01/2013		Optimization - NEC	133226	OSS Revenue	5,000	\$22,900.00	
05/01/2013		Optimization - NEC	133838	OSS Revenue	10,000	\$44,700.00	
05/01/2013		Optimization - NEC	134364	OSS Revenue	15,000	\$99,000.00	
05/01/2013		Optimization - NEC	131043	OSS Revenue	5,000	\$22,900.00	
05/01/2013		Optimization - NEC	131246	OSS Revenue	5,000	\$23,200.00	
05/01/2013		Optimization - NEC	131248	OSS Revenue	4,800	\$22,176.00	
05/01/2013		Optimization - NEC	131711	OSS Revenue	5,000	\$21,000.00	
05/01/2013		Optimization - NEC	131762	OSS Revenue	5,000	\$21,300.00	
05/01/2013		Optimization - NEC	132224	OSS Revenue	15,000	\$64,050.00	
05/01/2013		Optimization - NEC	132822	OSS Revenue	10,167	\$42,193.05	
05/01/2013		Optimization - NEC	132823	OSS Revenue	20,955	\$86,544.15	
05/01/2013		Optimization - NEC	133055	OSS Revenue	2,500	\$11,450.00	
05/01/2013		Optimization - NEC	133063	OSS Revenue	5,000	\$23,300.00	
05/01/2013		Optimization - NEC	133110	OSS Revenue	7,500	\$34,650.00	
05/01/2013		Optimization - NEC	133111	OSS Revenue	10,000	\$45,800.00	
05/01/2013		Optimization - NEC	134269	OSS Revenue	5,000	\$28,750.00	
05/01/2013		Optimization - NEC	134270	OSS Revenue	5,000	\$29,250.00	
05/01/2013		Optimization - NEC	134366	OSS Revenue	10,000	\$66,000.00	
05/01/2013		Optimization - NEC	134367	OSS Revenue	1,000	\$6,500.00	
05/01/2013		Optimization - NEC	131808	OSS Revenue	500	\$1,970.00	
05/01/2013		Optimization - NEC	133607	OSS Revenue	5,951	\$23,684.98	
05/01/2013		Optimization - NEC	133608	OSS Revenue	8,800	\$34,782.00	
05/01/2013		Optimization - NEC	130905	OSS Revenue	7,500	\$34,950.00	
05/01/2013		Optimization - NEC	131042	OSS Revenue	9,000	\$41,220.00	
05/01/2013		Optimization - NEC	132402	OSS Revenue	5,000	\$22,000.00	
05/01/2013		Optimization - NEC	132863	OSS Revenue	5,000	\$22,300.00	
05/01/2013		Optimization - NEC	131169	OSS Revenue	5,400	\$24,462.00	
05/01/2013		Optimization - NEC	132014	OSS Revenue	5,400	\$22,518.00	
05/01/2013		Optimization - NEC	132251	OSS Revenue	16,200	\$67,392.00	
05/01/2013		Optimization - NEC	132334	OSS Revenue	1,380	\$6,210.00	
05/01/2013		Optimization - NEC	132501	OSS Revenue	3,418	\$15,381.00	
05/01/2013		Optimization - NEC	132814	OSS Revenue	12,300	\$51,414.00	
05/01/2013		Optimization - NEC	133955	OSS Revenue	3,418	\$15,210.10	
05/01/2013		Optimization - NEC	132446	OSS Revenue	3,400	\$15,028.00	
05/01/2013		Optimization - NEC	133184	OSS Revenue	5,000	\$23,100.00	
05/01/2013		Optimization - NEC	134213	OSS Revenue	5,300	\$30,581.00	
05/01/2013		Optimization - NEC	130938	OSS Revenue	5,000	\$23,150.00	
05/01/2013		Optimization - NEC	131521	OSS Revenue	12,000	\$50,400.00	
05/01/2013		Optimization - NEC	131880	OSS Revenue	5,000	\$21,100.00	
05/01/2013		Optimization - NEC	132245	OSS Revenue	15,000	\$64,500.00	
05/01/2013		Optimization - NEC	132335	OSS Revenue	9,500	\$42,750.00	
05/01/2013		Optimization - NEC	132471	OSS Revenue	6,200	\$27,838.00	
05/01/2013		Optimization - NEC	133265	OSS Revenue	500	\$2,325.00	
05/01/2013		Optimization - NEC	134266	OSS Revenue	5,000	\$28,650.00	
05/01/2013		Optimization - NEC	133029	OSS Revenue	5,400	\$25,056.00	
05/01/2013		Optimization - NEC	131518	OSS Revenue	15,000	\$63,750.00	
05/01/2013		Optimization - NEC	132540	OSS Revenue	2,000	\$8,700.00	
05/01/2013		Optimization - NEC	132890	OSS Revenue	2,500	\$11,575.00	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 13 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
05/01/2013		Optimization - NEC	133185	OSS Revenue	5,000	\$23,050.00				
05/01/2013		Optimization - NEC	133186	OSS Revenue	1,700	\$7,837.00				
05/01/2013		Optimization - NEC	132821	OSS Revenue	30,000	\$124,500.00				
05/01/2013		Optimization - NEC	132950	OSS Revenue	3,400	\$15,300.00				
05/01/2013		Optimization - NEC	133098	OSS Revenue	3,400	\$16,490.00				
05/01/2013		Optimization - NEC	133264	OSS Revenue	1,400	\$6,790.00				
05/01/2013		Optimization - NEC	134166	OSS Revenue	5,000	\$23,750.00				
05/01/2013		Optimization - NEC	134259	OSS Revenue	10,400	\$60,112.00				
05/01/2013		Optimization - NEC	134425	OSS Revenue	10,400	\$67,600.00				
05/01/2013		Optimization - NEC	133606	OSS Revenue	2,000	\$7,980.00				
05/01/2013		Optimization - NEC	131629	OSS Revenue	16,200	\$68,850.00				
05/01/2013		Optimization - NEC	132583	OSS Revenue	3,400	\$14,960.00				
05/01/2013		Optimization - NEC	132957	OSS Revenue	2,000	\$9,320.00				
05/01/2013		Optimization - NEC	130989	OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	131356	OSS Revenue	3,400	\$15,640.00				
05/01/2013		Optimization - NEC	132727	OSS Revenue	400	\$1,740.00				
05/01/2013		Optimization - NEC	132403	OSS Revenue	4,500	\$19,800.00				
05/01/2013		Optimization - NEC	133023	OSS Revenue	5,000	\$23,275.00				
05/01/2013		Optimization - NEC	133173	OSS Revenue	4,900	\$22,834.00				
05/01/2013		Optimization - NEC	134239	OSS Revenue	2,800	\$12,208.00				
05/01/2013		Optimization - NEC	131247	OSS Revenue	200	\$924.00				
05/01/2013		Optimization - NEC	131943	OSS Revenue	200	\$842.00				
05/01/2013		Optimization - NEC	131793	OSS Revenue	5,400	\$22,680.00				
05/01/2013		Optimization - NEC	132656	OSS Revenue	5,000	\$23,500.00				
05/01/2013		Optimization - NEC	133160	OSS Revenue	5,000	\$24,250.00				
05/01/2013		Optimization - NEC	133294	OSS Revenue	5,000	\$24,000.00				
05/01/2013		Optimization - NEC	133743	OSS Revenue	5,000	\$22,500.00				
05/01/2013		Optimization - NEC	130920	OSS Revenue	2,500	\$11,650.00				
05/01/2013		Optimization - NEC	130941	OSS Revenue	4,800	\$22,272.00				
05/01/2013		Optimization - NEC	131826	OSS Revenue	2,800	\$11,760.00				
05/01/2013		Optimization - NEC	132197	OSS Revenue	15,000	\$65,100.00				
05/01/2013		Optimization - NEC	132340	OSS Revenue	5,000	\$21,750.00				
05/01/2013		Optimization - NEC	132644	OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	132668	OSS Revenue	5,000	\$21,600.00				
05/01/2013		Optimization - NEC	132866	OSS Revenue	2,500	\$11,050.00				
05/01/2013		Optimization - NEC	132956	OSS Revenue	5,000	\$22,000.00				
05/01/2013		Optimization - NEC	133836	OSS Revenue	5,000	\$22,250.00				
05/01/2013		Optimization - NEC	133837	OSS Revenue	3,000	\$13,500.00				
05/01/2013		Optimization - NEC	134203	OSS Revenue	5,000	\$29,300.00				
05/01/2013		Optimization - NEC	134234	OSS Revenue	3,000	\$16,800.00				
05/01/2013		Optimization - NEC	134264	OSS Revenue	5,000	\$28,750.00				
05/01/2013		Optimization - NEC	134359	OSS Revenue	10,000	\$65,500.00				
					661,189	\$3,054,055.80				
	CAPACITY RELEASE OSS					\$ 168,378.00				
	OSS PPA					\$ (37.42)				
	PRIOR PERIOD ADJUSTMENT					\$ (44,691.37)				
	PROXY GAS COST RECOVERY				924,395	\$4,025,987.30				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
	HEDGING GAIN/LOSS			\$ (3,187.23)			
	STORAGE CARRY ADJUSTMENT					\$ 43,983.25	
	FINAL CLOSE TOTAL			1,585,584	\$7,200,505.08	\$ 6,830,485.32	0 \$370,019.76

JUNE

06/01/2013		Optimization - NEC	216007		121,035	\$515,298.99	
06/01/2013		Optimization - NEC			511	\$2,041.49	
06/01/2013		Optimization - NEC			175	\$682.59	
06/01/2013		Optimization - NEC			748	\$3,052.00	
06/01/2013		Optimization - NEC			3,876	\$14,520.00	
06/01/2013		Optimization - NEC			9,632	\$36,600.00	
06/01/2013		Optimization - NEC			9,072	\$31,364.25	
06/01/2013		Optimization - NEC			4,294	\$16,942.00	
06/01/2013		Optimization - NEC			6,296	\$24,255.00	
06/01/2013		Optimization - NEC			50	\$196.35	
06/01/2013		Optimization - NEC			2,980	\$10,981.62	
06/01/2013		Optimization - NEC			2,222	\$8,280.00	
06/01/2013		Optimization - NEC			20,849	\$77,544.00	
06/01/2013		Optimization - NEC			3,475	\$13,320.00	
06/01/2013		Optimization - NEC			4,995	\$18,809.70	
06/01/2013		Optimization - NEC			4,925	\$17,850.00	
06/01/2013		Optimization - NEC			3,824	\$15,044.25	
06/01/2013		Optimization - NEC			4,025	\$16,020.89	
06/01/2013		Optimization - NEC			2,787	\$11,107.00	
06/01/2013		Optimization - NEC			4,313	\$15,615.00	
06/01/2013		Optimization - NEC			4,785	\$18,275.00	
06/01/2013		Optimization - NEC			5,310	\$20,020.00	
06/01/2013		Optimization - NEC			1,181	\$4,430.55	
06/01/2013		Optimization - NEC			3,941	\$15,078.00	
06/01/2013		Optimization - NEC			3,888	\$15,098.38	
06/01/2013		Optimization - NEC			4,127	\$15,162.00	
06/01/2013		Optimization - NEC			4,848	\$18,400.00	
06/01/2013		Optimization - NEC			2,372	\$9,192.00	
06/01/2013		Optimization - NEC			11,785	\$44,595.00	
06/01/2013		Optimization - NEC			14,862	\$56,250.00	
06/01/2013		Optimization - NEC			3,000	\$11,351.25	
06/01/2013		Optimization - NEC			25,200	\$96,083.04	
06/01/2013		Optimization - NEC			2,436	\$9,737.51	
06/01/2013		Optimization - NEC			10,785	\$41,580.00	
06/01/2013		Optimization - NEC			985	\$3,803.93	
06/01/2013		Optimization - NEC			959	\$3,702.14	
06/01/2013		Optimization - NEC			1,000	\$3,647.54	
06/01/2013		Optimization - NEC			4,954	\$18,075.00	
06/01/2013		Optimization - NEC			3,000	\$10,473.42	
06/01/2013		Optimization - NEC			4,434	\$15,476.58	
06/01/2013		Optimization - NEC			992	\$3,896.20	
06/01/2013		Optimization - NEC			8,812	\$34,603.80	
06/01/2013		Optimization - NEC			17,818	\$77,008.01	
06/01/2013		Optimization - NEC			4,620	\$17,719.00	
06/01/2013		Optimization - NEC			51	\$248.16	
06/01/2013		Optimization - NEC			3,011	\$11,772.54	
06/01/2013		Optimization - NEC			9,987	\$39,044.43	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
06/01/2013		Optimization - NEC			5,493	\$21,530.12	
06/01/2013		Optimization - NEC			3,647	\$13,505.00	
06/01/2013		Optimization - NEC			2,667	\$11,250.00	
06/01/2013		Optimization - NEC			1,041	\$4,026.00	
06/01/2013		Optimization - NEC			950	\$3,760.00	
06/01/2013		Optimization - NEC			1,199	\$4,698.00	
06/01/2013		Optimization - NEC			2,864	\$10,530.00	
06/01/2013		Optimization - NEC			1,313	\$5,086.24	
06/01/2013		Optimization - NEC			3,629	\$14,063.76	
06/01/2013		Optimization - NEC			4,873	\$19,525.01	
06/01/2013		Optimization - NEC			6,834	\$26,390.00	
06/01/2013		Optimization - NEC			14,862	\$51,900.00	
06/01/2013		Optimization - NEC			1,977	\$7,560.00	
06/01/2013		Optimization - NEC			5,926	\$23,070.00	
06/01/2013		Optimization - NEC			997	\$3,879.61	
06/01/2013		Optimization - NEC			3,634	\$13,875.00	
06/01/2013		Optimization - NEC			2,455	\$9,375.00	
06/01/2013		Optimization - NEC			27,867	\$104,906.25	
06/01/2013		Optimization - NEC			24,150	\$86,287.50	
06/01/2013		Optimization - NEC			2,881	\$11,460.00	
06/01/2013		Optimization - NEC			1,447	\$5,475.00	
06/01/2013		Optimization - NEC			10,644	\$39,879.12	
06/01/2013		Optimization - NEC			363,911	\$1,523,829.00	
06/01/2013		Optimization - NEC			495	\$2,014.58	
06/01/2013		Optimization - NEC			1,126	\$4,507.23	
06/01/2013		Optimization - NEC			5,509	\$21,090.00	
06/01/2013		Optimization - NEC			2,994	\$10,659.00	
06/01/2013		Optimization - NEC			4,019	\$15,456.19	
06/01/2013		Optimization - NEC			12,083	\$48,313.65	
06/01/2013		Optimization - NEC			2,003	\$7,635.80	
06/01/2013		Optimization - NEC			13,828	\$53,585.53	
06/01/2013		Optimization - NEC			998	\$3,864.47	
06/01/2013		Optimization - NEC			997	\$3,879.61	
06/01/2013		Optimization - NEC			9,969	\$38,807.59	
06/01/2013		Optimization - NEC			8,400	\$33,390.56	
06/01/2013		Optimization - NEC			4,719	\$17,946.68	
06/01/2013		Optimization - NEC			991	\$3,768.62	
06/01/2013		Optimization - NEC			14,478	\$55,575.00	
06/01/2013		Optimization - NEC			11,583	\$44,400.00	
06/01/2013		Optimization - NEC			7,833	\$33,395.31	
06/01/2013		Optimization - NEC			4,305	\$16,290.00	
06/01/2013		Optimization - NEC			15,000	\$58,558.50	
06/01/2013		Optimization - NEC			9,804	\$38,500.00	
06/01/2013		Optimization - NEC			3,283	\$13,257.42	
06/01/2013		Optimization - NEC			5,654	\$22,591.03	
06/01/2013		Optimization - NEC			17	\$66.22	
06/01/2013		Optimization - NEC			3,337	\$13,430.00	
06/01/2013		Optimization - NEC			5,000	\$19,519.50	
06/01/2013		Optimization - NEC			5,046	\$20,184.00	
06/01/2013		Optimization - NEC			5,678	\$21,930.09	
06/01/2013		Optimization - NEC			5,844	\$23,224.50	
06/01/2013		Optimization - NEC			8,367	\$31,430.28	
06/01/2013		Optimization - NEC			3,963	\$14,540.00	
06/01/2013		Optimization - NEC			3,190	\$12,657.80	
06/01/2013		Optimization - NEC			10,009	\$36,301.20	
06/01/2013		Optimization - NEC			2,988	\$10,745.85	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
06/01/2013		Optimization - NEC			4,920	\$18,922.50	
06/01/2013		Optimization - NEC			35,124	\$122,660.46	
06/01/2013		Optimization - NEC			8,748	\$31,108.53	
06/01/2013		Optimization - NEC			9,956	\$35,721.00	
06/01/2013		Optimization - NEC			2,997	\$11,043.75	
06/01/2013		Optimization - NEC			14,852	\$55,050.00	
06/01/2013		Optimization - NEC			1,405	\$5,410.20	
06/01/2013		Optimization - NEC			4,993	\$19,066.32	
06/01/2013		Optimization - NEC			4,999	\$18,057.52	
06/01/2013		Optimization - NEC			29,905	\$108,299.52	
06/01/2013		Optimization - NEC			5,912	\$21,600.00	
06/01/2013		Optimization - NEC			31,506	\$110,028.00	
06/01/2013		Optimization - NEC			900	\$3,845.00	
06/01/2013		Optimization - NEC			10,112	\$36,750.00	
06/01/2013		Optimization - NEC			12,647	\$48,762.00	
06/01/2013		Optimization - NEC			2,971	\$12,375.54	
06/01/2013		Optimization - NEC			10,771	\$44,549.58	
06/01/2013		Optimization - NEC			1,765	\$7,232.32	
06/01/2013		Optimization - NEC			586	\$2,436.64	
06/01/2013		Optimization - NEC			1,984	\$8,145.66	
06/01/2013		Optimization - NEC			3,364	\$13,580.00	
06/01/2013		Optimization - NEC			3,139	\$11,982.92	
06/01/2013		Optimization - NEC			1,581	\$6,164.00	
06/01/2013		Optimization - NEC			2,981	\$11,558.88	
06/01/2013		Optimization - NEC			4,585	\$17,722.88	
06/01/2013		Optimization - NEC			2,933	\$11,788.80	
06/01/2013		Optimization - NEC			1,601	\$6,432.00	
06/01/2013		Optimization - NEC			2,999	\$11,935.80	
06/01/2013		Optimization - NEC			1,598	\$6,365.00	
06/01/2013		Optimization - NEC			8,717	\$34,131.24	
06/01/2013		Optimization - NEC			284	\$1,101.87	
06/01/2013		Optimization - NEC			4,616	\$17,930.43	
06/01/2013		Optimization - NEC			3,000	\$11,653.11	
06/01/2013		Optimization - NEC			1,600	\$6,214.25	
06/01/2013		Optimization - NEC			3,604	\$13,775.70	
06/01/2013		Optimization - NEC			1,001	\$3,826.79	
06/01/2013		Optimization - NEC			8,398	\$32,027.68	
06/01/2013		Optimization - NEC			8,400	\$32,709.12	
06/01/2013		Optimization - NEC			19,196	\$77,490.60	
06/01/2013		Optimization - NEC			11,926	\$48,189.84	
06/01/2013		Optimization - NEC			979	\$3,974.88	
06/01/2013		Optimization - NEC			17,965	\$71,547.84	
06/01/2013		Optimization - NEC			3,398	\$12,818.00	
06/01/2013		Optimization - NEC			1,982	\$7,828.08	
06/01/2013		Optimization - NEC			17,696	\$69,371.92	
06/01/2013		Optimization - NEC			2,450	\$9,297.26	
06/01/2013		Optimization - NEC			6,024	\$22,389.12	
06/01/2013		Optimization - NEC			16,623	\$61,779.84	
06/01/2013		Optimization - NEC			2,979	\$11,498.76	
06/01/2013		Optimization - NEC			5,079	\$19,546.38	
06/01/2013		Optimization - NEC			7,979	\$30,703.92	
06/01/2013		Optimization - NEC			3,000	\$11,805.30	
06/01/2013		Optimization - NEC			8,996	\$32,306.04	
					(1,256)		
		LNG BUYBACK COMMODITY TRUEUP				\$16,863.60	

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Commodity pipeline charges						\$43,010.74		
							1,444,468	\$ 5,754,012.56		
				OBA						
				CITYGATE PURCHASE ABOVE PROXY ESTIMATE						
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			19,370	\$86,106.80		
				SUB-TOTAL			1,463,838	\$ 5,840,119.36		
06/01/2013		Optimization - NEC	135591	OSS Revenue	5,000	\$18,950.00				
06/01/2013		Optimization - NEC	135912	OSS Revenue	5,000	\$19,850.00				
06/01/2013		Optimization - NEC	135914	OSS Revenue	300	\$1,194.00				
06/01/2013		Optimization - NEC	135998	OSS Revenue	1,400	\$5,519.50				
06/01/2013		Optimization - NEC	136271	OSS Revenue	15,000	\$57,750.00				
06/01/2013		Optimization - NEC	136285	OSS Revenue	7,420	\$32,648.00				
06/01/2013		Optimization - NEC	136289	OSS Revenue	12,000	\$52,440.00				
06/01/2013		Optimization - NEC	136431	OSS Revenue	3,900	\$20,865.00				
06/01/2013		Optimization - NEC	136440	OSS Revenue	5,000	\$27,500.00				
06/01/2013		Optimization - NEC	135862	OSS Revenue	31,500	\$120,330.00				
06/01/2013		Optimization - NEC	136028	OSS Revenue	10,000	\$40,800.00				
06/01/2013		Optimization - NEC	136029	OSS Revenue	5,500	\$22,275.00				
06/01/2013		Optimization - NEC	136238	OSS Revenue	5,000	\$19,850.00				
06/01/2013		Optimization - NEC	136405	OSS Revenue	800	\$3,196.00				
06/01/2013		Optimization - NEC	136447	OSS Revenue	15,000	\$83,550.00				
06/01/2013		Optimization - NEC	136857	OSS Revenue	5,000	\$20,750.00				
06/01/2013		Optimization - NEC	135980	OSS Revenue	2,000	\$7,845.00				
06/01/2013		Optimization - NEC	136075	OSS Revenue	10,000	\$40,400.00				
06/01/2013		Optimization - NEC	136170	OSS Revenue	10,000	\$39,800.00				
06/01/2013		Optimization - NEC	136624	OSS Revenue	2,000	\$10,000.00				
06/01/2013		Optimization - NEC	135119	OSS Revenue	500	\$2,005.00				
06/01/2013		Optimization - NEC	134612	OSS Revenue	11,999	\$59,995.00				
06/01/2013		Optimization - NEC	135973	OSS Revenue	3,000	\$12,600.00				
06/01/2013		Optimization - NEC	136722	OSS Revenue	12,000	\$57,600.00				
06/01/2013		Optimization - NEC	136860	OSS Revenue	3,000	\$11,700.00				
06/01/2013		Optimization - NEC	134804	OSS Revenue	600	\$2,454.00				
06/01/2013		Optimization - NEC	136074	OSS Revenue	1,000	\$3,957.50				
06/01/2013		Optimization - NEC	136294	OSS Revenue	12,000	\$51,960.00				
06/01/2013		Optimization - NEC	136546	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	135975	OSS Revenue	2,400	\$9,432.00				
06/01/2013		Optimization - NEC	136197	OSS Revenue	2,500	\$9,525.00				
06/01/2013		Optimization - NEC	136545	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	136582	OSS Revenue	7,000	\$27,072.50				
06/01/2013		Optimization - NEC	136623	OSS Revenue	100	\$505.00				
06/01/2013		Optimization - NEC	136745	OSS Revenue	4,740	\$17,680.20				
06/01/2013		Optimization - NEC	136963	OSS Revenue	15,000	\$53,662.50				
06/01/2013		Optimization - NEC	136190	OSS Revenue	3,700	\$14,189.50				
06/01/2013		Optimization - NEC	136795	OSS Revenue	3,301	\$13,897.21				
06/01/2013		Optimization - NEC	134691	OSS Revenue	10,500	\$45,675.00				
06/01/2013		Optimization - NEC	135364	OSS Revenue	2,500	\$10,625.00				

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
06/01/2013		Optimization - NEC	136144	OSS Revenue	9,500	\$38,950.00	
06/01/2013		Optimization - NEC	136237	OSS Revenue	3,000	\$12,120.00	
06/01/2013		Optimization - NEC	136355	OSS Revenue	30,000	\$126,600.00	
06/01/2013		Optimization - NEC	135908	OSS Revenue	5,000	\$19,950.00	
06/01/2013		Optimization - NEC	135985	OSS Revenue	3,000	\$12,210.00	
06/01/2013		Optimization - NEC	134611	OSS Revenue	30,000	\$157,500.00	
06/01/2013		Optimization - NEC	134687	OSS Revenue	7,500	\$33,000.00	
06/01/2013		Optimization - NEC	135398	OSS Revenue	5,224	\$23,246.80	
06/01/2013		Optimization - NEC	135547	OSS Revenue	2,200	\$9,856.00	
06/01/2013		Optimization - NEC	135681	OSS Revenue	4,700	\$18,565.00	
06/01/2013		Optimization - NEC	135939	OSS Revenue	5,100	\$20,859.00	
06/01/2013		Optimization - NEC	136375	OSS Revenue	3,000	\$12,990.00	
06/01/2013		Optimization - NEC	136406	OSS Revenue	5,000	\$19,975.01	
06/01/2013		Optimization - NEC	136538	OSS Revenue	5,000	\$27,750.00	
06/01/2013		Optimization - NEC	135913	OSS Revenue	4,000	\$15,840.00	
06/01/2013		Optimization - NEC	135984	OSS Revenue	7,000	\$28,560.00	
06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000	\$4,030.00	
06/01/2013		Optimization - NEC	136616	OSS Revenue	7,000	\$35,700.00	
06/01/2013		Optimization - NEC	136068	OSS Revenue	5,000	\$19,787.50	
06/01/2013		Optimization - NEC	135400	OSS Revenue	10,000	\$43,000.00	
06/01/2013		Optimization - NEC	135546	OSS Revenue	7,800	\$32,370.00	
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,240.00	
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00	
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00	
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70	
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00	
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00	
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00	
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00	
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00	
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00	
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00	
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00	
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00	
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00	
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00	
06/01/2013		Optimization - NEC	136920	OSS Revenue	30,000	\$117,000.00	
06/01/2013		Optimization - NEC	136973	OSS Revenue	90,000	\$364,500.00	
06/01/2013		Optimization - NEC	136974	OSS Revenue	11,100	\$43,845.00	
06/01/2013		Optimization - NEC	136975	OSS Revenue	9,000	\$35,550.00	
				777,954	\$3,368,682.92		
CAPACITY RELEASE OSS						\$521,910.87	
OSS PPA						(\$54.00)	
PRIOR PERIOD ADJUSTMENT						\$11,500.62	
PROXY GAS COST RECOVERY				685,886	\$2,945,144.37		
HEDGING GAIN/LOSS						(\$158,678.75)	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		STORAGE CARRY ADJUSTMENT				\$20,626.23	
		FINAL CLOSE TOTAL		1,463,840	\$6,688,506.03	1,463,838 \$	5,860,745.59
							2 \$827,760.44
							1131305.342
JULY							\$ 303,544.90
07/01/2013		Optimization - NEC	137045		9,652	\$32,250.00	
07/01/2013		Optimization - NEC	137412		6,178	\$20,864.00	
07/01/2013		Optimization - NEC	136565		217,188	\$798,077.95	
07/01/2013		Optimization - NEC	137443		2,000	\$6,834.36	
07/01/2013		Optimization - NEC	137444		7,199	\$24,601.00	
07/01/2013		Optimization - NEC	137445		16,801	\$57,411.32	
07/01/2013		Optimization - NEC	137599		19,612	\$69,604.50	
07/01/2013		Optimization - NEC	137600		302	\$1,071.00	
07/01/2013		Optimization - NEC	139393		3,695	\$14,857.92	
07/01/2013		Optimization - NEC	137496		1,239	\$4,125.00	
07/01/2013		Optimization - NEC	137541		14,480	\$50,662.50	
07/01/2013		Optimization - NEC	138125		361	\$1,478.20	
07/01/2013		Optimization - NEC	138191		2,890	\$11,821.80	
07/01/2013		Optimization - NEC	136735		206,245	\$747,868.26	
07/01/2013		Optimization - NEC	137407		23,166	\$77,760.00	
07/01/2013		Optimization - NEC	138245		3,379	\$11,856.25	
07/01/2013		Optimization - NEC	138355		24,034	\$84,660.00	
07/01/2013		Optimization - NEC	137052		1,000	\$3,396.90	
07/01/2013		Optimization - NEC	137099		3,931	\$13,353.10	
07/01/2013		Optimization - NEC	137101		102	\$345.05	
07/01/2013		Optimization - NEC	137202		4,941	\$17,000.00	
07/01/2013		Optimization - NEC	137368		1,555	\$5,424.88	
07/01/2013		Optimization - NEC	137855		1,300	\$5,008.40	
07/01/2013		Optimization - NEC	138171		580	\$2,371.20	
07/01/2013		Optimization - NEC	137100		5,917	\$20,220.00	
07/01/2013		Optimization - NEC	138612		23,431	\$94,166.00	
07/01/2013		Optimization - NEC	138740		23,432	\$94,879.03	
07/01/2013		Optimization - NEC	138897		23,432	\$94,640.04	
07/01/2013		Optimization - NEC	139044		23,432	\$94,875.06	
07/01/2013		Optimization - NEC	139211		45,837	\$188,878.08	
07/01/2013		Optimization - NEC	139214		24,459	\$101,027.25	
07/01/2013		Optimization - NEC	140030		4,839	\$15,850.00	
07/01/2013		Optimization - NEC	137406		384	\$1,360.00	
07/01/2013		Optimization - NEC	138244		8,398	\$29,471.25	
07/01/2013		Optimization - NEC	138295		429	\$1,504.05	
07/01/2013		Optimization - NEC	137314		9,908	\$34,600.00	
07/01/2013		Optimization - NEC	137413		5,985	\$20,274.00	
07/01/2013		Optimization - NEC	137433		4,018	\$13,384.80	
07/01/2013		Optimization - NEC	137434		25,706	\$85,615.20	
07/01/2013		Optimization - NEC	137435		7,178	\$26,138.00	
07/01/2013		Optimization - NEC	137615		29,724	\$103,800.00	
07/01/2013		Optimization - NEC	138150		1,000	\$3,692.94	
07/01/2013		Optimization - NEC	138151		8,908	\$32,907.06	
07/01/2013		Optimization - NEC	138292		13,862	\$48,968.50	
07/01/2013		Optimization - NEC	138293		1,000	\$3,531.50	
07/01/2013		Optimization - NEC	138444		3,000	\$10,685.31	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	138448		26,724	\$95,214.69	
07/01/2013		Optimization - NEC	138614		978	\$3,839.25	
07/01/2013		Optimization - NEC	138617		8,714	\$34,210.76	
07/01/2013		Optimization - NEC	138748		959	\$3,834.20	
07/01/2013		Optimization - NEC	138749		8,542	\$34,165.80	
07/01/2013		Optimization - NEC	138898		4,882	\$18,900.00	
07/01/2013		Optimization - NEC	139045		9,691	\$37,250.02	
07/01/2013		Optimization - NEC	139372		18,825	\$67,640.00	
07/01/2013		Optimization - NEC	139516		5,019	\$18,772.00	
07/01/2013		Optimization - NEC	139568		5,350	\$19,602.00	
07/01/2013		Optimization - NEC	139703		10,000	\$35,830.15	
07/01/2013		Optimization - NEC	139782		10,000	\$35,729.22	
07/01/2013		Optimization - NEC	139946		14,862	\$49,950.00	
07/01/2013		Optimization - NEC	140156		483	\$1,538.92	
07/01/2013		Optimization - NEC	140157		1,982	\$6,320.00	
07/01/2013		Optimization - NEC	140158		13	\$41.08	
07/01/2013		Optimization - NEC	138297		2,055	\$7,238.40	
07/01/2013		Optimization - NEC	137619		10,442	\$41,335.38	
07/01/2013		Optimization - NEC	137631		4,542	\$17,259.60	
07/01/2013		Optimization - NEC	137720		1,976	\$7,350.00	
07/01/2013		Optimization - NEC	137822		2,593	\$10,491.25	
07/01/2013		Optimization - NEC	138511		4,930	\$19,679.40	
07/01/2013		Optimization - NEC	138572		4,826	\$18,400.00	
07/01/2013		Optimization - NEC	138608		4,592	\$16,800.42	
07/01/2013		Optimization - NEC	138609		8,385	\$30,675.88	
07/01/2013		Optimization - NEC	138725		4,826	\$18,200.00	
07/01/2013		Optimization - NEC	139035		8,253	\$30,737.25	
07/01/2013		Optimization - NEC	139208		29,079	\$113,100.00	
07/01/2013		Optimization - NEC	139210		4,944	\$20,587.68	
07/01/2013		Optimization - NEC	139572		2,019	\$7,447.52	
07/01/2013		Optimization - NEC	139701		7,927	\$28,520.01	
07/01/2013		Optimization - NEC	140031		5,222	\$17,543.00	
07/01/2013		Optimization - NEC	140079		9,997	\$34,500.00	
07/01/2013		Optimization - NEC	140181		9,999	\$35,500.00	
07/01/2013		Optimization - NEC	137552		15,348	\$54,060.00	
07/01/2013		Optimization - NEC	137614		23,167	\$80,160.00	
07/01/2013		Optimization - NEC	138149		17,663	\$65,605.50	
07/01/2013		Optimization - NEC	138296		2,896	\$10,200.00	
07/01/2013		Optimization - NEC	138443		28,957	\$102,300.00	
07/01/2013		Optimization - NEC	139779		8,594	\$30,608.40	
07/01/2013		Optimization - NEC	140160		1,051	\$3,509.80	
07/01/2013		Optimization - NEC	136737		17,881	\$67,010.53	
07/01/2013		Optimization - NEC	137084		3,000	\$10,037.82	
07/01/2013		Optimization - NEC	137085		7,899	\$26,427.19	
07/01/2013		Optimization - NEC	137086		19,658	\$66,000.00	
07/01/2013		Optimization - NEC	137190		2,953	\$10,219.50	
07/01/2013		Optimization - NEC	137192		11,678	\$40,405.51	
07/01/2013		Optimization - NEC	137193		15,154	\$51,417.50	
07/01/2013		Optimization - NEC	137203		7,022	\$24,021.66	
07/01/2013		Optimization - NEC	137210		1,002	\$3,427.32	
07/01/2013		Optimization - NEC	137236		2,976	\$10,749.40	
07/01/2013		Optimization - NEC	137315		3,000	\$10,386.04	
07/01/2013		Optimization - NEC	137317		11,862	\$41,063.96	
07/01/2013		Optimization - NEC	137318		8,301	\$28,036.00	
07/01/2013		Optimization - NEC	137319		3,529	\$12,994.32	
07/01/2013		Optimization - NEC	137344		12,000	\$41,979.60	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	137345		1,000	\$3,498.30	
07/01/2013		Optimization - NEC	137586		9,000	\$31,612.32	
07/01/2013		Optimization - NEC	137587		35,586	\$124,987.68	
07/01/2013		Optimization - NEC	137588		3,000	\$10,586.16	
07/01/2013		Optimization - NEC	137589		10,799	\$38,106.00	
07/01/2013		Optimization - NEC	137590		15,787	\$55,707.84	
07/01/2013		Optimization - NEC	137753		977	\$3,738.35	
07/01/2013		Optimization - NEC	137754		8,710	\$33,311.67	
07/01/2013		Optimization - NEC	137755		11,395	\$42,377.51	
07/01/2013		Optimization - NEC	137756		9,652	\$35,900.00	
07/01/2013		Optimization - NEC	137757		3,300	\$12,380.20	
07/01/2013		Optimization - NEC	137931		4,826	\$18,000.00	
07/01/2013		Optimization - NEC	138035		12,838	\$47,880.00	
07/01/2013		Optimization - NEC	138036		4,580	\$17,535.00	
07/01/2013		Optimization - NEC	138037		2,966	\$11,355.00	
07/01/2013		Optimization - NEC	138038		1,000	\$3,743.39	
07/01/2013		Optimization - NEC	138039		9,404	\$35,211.61	
07/01/2013		Optimization - NEC	138041		14,693	\$56,400.00	
07/01/2013		Optimization - NEC	138158		10,106	\$37,332.00	
07/01/2013		Optimization - NEC	138159		3,990	\$14,569.96	
07/01/2013		Optimization - NEC	138298		9,677	\$35,300.00	
07/01/2013		Optimization - NEC	138451		29,212	\$106,200.00	
07/01/2013		Optimization - NEC	138452		10,908	\$40,887.30	
07/01/2013		Optimization - NEC	138616		3,562	\$14,413.24	
07/01/2013		Optimization - NEC	138742		3,734	\$14,338.56	
07/01/2013		Optimization - NEC	138744		4,593	\$16,939.65	
07/01/2013		Optimization - NEC	138745		11,882	\$43,818.25	
07/01/2013		Optimization - NEC	138746		2,214	\$8,701.02	
07/01/2013		Optimization - NEC	138891		9,765	\$38,100.00	
07/01/2013		Optimization - NEC	138893		1,233	\$4,661.05	
07/01/2013		Optimization - NEC	138894		3,595	\$14,487.92	
07/01/2013		Optimization - NEC	138926		8,385	\$31,353.80	
07/01/2013		Optimization - NEC	138927		4,592	\$17,171.70	
07/01/2013		Optimization - NEC	139031		3,531	\$14,095.85	
07/01/2013		Optimization - NEC	139139		8,393	\$31,346.24	
07/01/2013		Optimization - NEC	139140		4,596	\$17,163.52	
07/01/2013		Optimization - NEC	139212		10,890	\$42,791.64	
07/01/2013		Optimization - NEC	139213		3,692	\$14,508.36	
07/01/2013		Optimization - NEC	139314		9,233	\$34,109.25	
07/01/2013		Optimization - NEC	139371		5,491	\$20,082.17	
07/01/2013		Optimization - NEC	139430		4,593	\$16,104.27	
07/01/2013		Optimization - NEC	139431		16,383	\$57,411.15	
07/01/2013		Optimization - NEC	139473		4,994	\$18,252.00	
07/01/2013		Optimization - NEC	139563		4,595	\$16,790.40	
07/01/2013		Optimization - NEC	139564		10,390	\$37,965.60	
07/01/2013		Optimization - NEC	139566		1,998	\$7,341.36	
07/01/2013		Optimization - NEC	139570		4,652	\$17,348.40	
07/01/2013		Optimization - NEC	139571		11,786	\$44,437.00	
07/01/2013		Optimization - NEC	139573		2,997	\$11,042.46	
07/01/2013		Optimization - NEC	139673		4,580	\$16,790.40	
07/01/2013		Optimization - NEC	139674		7,868	\$28,839.60	
07/01/2013		Optimization - NEC	139702		14,979	\$54,766.80	
07/01/2013		Optimization - NEC	139783		9,789	\$35,621.46	
07/01/2013		Optimization - NEC	139833		4,585	\$16,557.20	
07/01/2013		Optimization - NEC	139834		7,877	\$28,439.05	
07/01/2013		Optimization - NEC	139945		29,200	\$99,495.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	139947		31,210	\$105,546.12	
07/01/2013		Optimization - NEC	140057		9,726	\$29,647.50	
07/01/2013		Optimization - NEC	140058		4,972	\$16,147.20	
07/01/2013		Optimization - NEC	140059		14,778	\$48,750.00	
07/01/2013		Optimization - NEC	140159		9,950	\$33,667.20	
07/01/2013		Optimization - NEC	140161		10,060	\$33,844.08	
07/01/2013		Optimization - NEC	140178		999	\$3,315.78	
07/01/2013		Optimization - NEC	140179		3,599	\$11,935.50	
07/01/2013		Optimization - NEC	140180		8,899	\$29,511.75	
07/01/2013		Optimization - NEC	137367		3,910	\$13,477.60	
07/01/2013		Optimization - NEC	137706		4,150	\$15,523.00	
07/01/2013		Optimization - NEC	137782		4,586	\$16,939.65	
07/01/2013		Optimization - NEC	137783		5,383	\$19,881.55	
07/01/2013		Optimization - NEC	137995		4,587	\$16,939.65	
07/01/2013		Optimization - NEC	137998		4,410	\$16,286.30	
07/01/2013		Optimization - NEC	137999		7,379	\$27,250.90	
07/01/2013		Optimization - NEC	138154		4,589	\$16,754.01	
07/01/2013		Optimization - NEC	138155		7,880	\$28,771.70	
07/01/2013		Optimization - NEC	138929		5,000	\$18,612.36	
07/01/2013		Optimization - NEC	139142		5,022	\$18,961.80	
07/01/2013		Optimization - NEC	139191		5,791	\$22,050.00	
07/01/2013		Optimization - NEC	139933		13,786	\$47,572.80	
07/01/2013		Optimization - NEC	139934		23,681	\$81,712.20	
07/01/2013		Optimization - NEC	139935		2,994	\$10,342.80	
07/01/2013		Optimization - NEC	140081		6,992	\$23,778.30	
07/01/2013		Optimization - NEC	139567		4,954	\$18,150.00	
07/01/2013		Optimization - NEC	139780		1,000	\$3,561.77	
07/01/2013		Optimization - NEC	139781		3,009	\$10,720.61	
07/01/2013		Optimization - NEC	139943		3,000	\$9,973.98	
07/01/2013		Optimization - NEC	139944		9,027	\$30,020.76	
07/01/2013		Optimization - NEC	140056		3,000	\$9,553.34	
07/01/2013		Optimization - NEC	140155		3,518	\$11,626.25	
07/01/2013		Optimization - NEC	139359		6,989	\$26,820.01	
07/01/2013		Optimization - NEC	137414		10,381	\$37,368.00	
07/01/2013		Optimization - NEC	137746		4,509	\$16,654.95	
07/01/2013		Optimization - NEC	137747		503	\$1,850.55	
07/01/2013		Optimization - NEC	137748		500	\$1,839.60	
07/01/2013		Optimization - NEC	138284		448	\$1,590.03	
07/01/2013		Optimization - NEC	138285		2,094	\$7,437.69	
07/01/2013		Optimization - NEC	138286		11,861	\$42,137.55	
07/01/2013		Optimization - NEC	138429		13,773	\$49,287.42	
07/01/2013		Optimization - NEC	138430		35,627	\$127,493.10	
07/01/2013		Optimization - NEC	139315		13,757	\$51,236.64	
07/01/2013		Optimization - NEC	139316		15,885	\$59,163.36	
07/01/2013		Optimization - NEC	140074		3,599	\$12,048.30	
07/01/2013		Optimization - NEC	140075		1,872	\$6,270.00	
07/01/2013		Optimization - NEC	140077		999	\$3,346.20	
					(668)		
		Commodity pipeline charges				\$54,205.52	
					2,163,351	\$ 7,913,475.63	
		OBA					
		CITYGATE PURCHASE ABOVE PROXY					
		ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			34,431	\$149,272.14	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 23 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
			SUB-TOTAL		2,197,782	\$ 8,062,747.77	
07/01/2013		Optimization - NEC	137142	Oss Revenue	10,000	\$37,300.00	
07/01/2013		Optimization - NEC	137431	Oss Revenue	6,000	\$25,500.00	
07/01/2013		Optimization - NEC	137608	Oss Revenue	21,900	\$104,025.00	
07/01/2013		Optimization - NEC	137770	Oss Revenue	9,000	\$39,150.00	
07/01/2013		Optimization - NEC	138027	Oss Revenue	10,000	\$44,500.00	
07/01/2013		Optimization - NEC	138028	Oss Revenue	4,400	\$19,800.00	
07/01/2013		Optimization - NEC	138173	Oss Revenue	10,000	\$41,500.00	
07/01/2013		Optimization - NEC	138766	Oss Revenue	3,600	\$28,800.00	
07/01/2013		Optimization - NEC	139019	Oss Revenue	5,000	\$25,750.00	
07/01/2013		Optimization - NEC	140017	Oss Revenue	5,000	\$17,750.00	
07/01/2013		Optimization - NEC	140116	Oss Revenue	2,000	\$6,660.00	
07/01/2013		Optimization - NEC	140136	Oss Revenue	8,300	\$29,880.00	
07/01/2013		Optimization - NEC	137365	Oss Revenue	12,000	\$45,360.00	
07/01/2013		Optimization - NEC	137446	Oss Revenue	5,800	\$24,940.00	
07/01/2013		Optimization - NEC	137447	Oss Revenue	19,400	\$84,390.00	
07/01/2013		Optimization - NEC	137556	Oss Revenue	12,600	\$73,710.00	
07/01/2013		Optimization - NEC	137779	Oss Revenue	12,500	\$53,125.00	
07/01/2013		Optimization - NEC	137780	Oss Revenue	5,000	\$21,850.00	
07/01/2013		Optimization - NEC	138189	Oss Revenue	4,000	\$16,480.00	
07/01/2013		Optimization - NEC	138282	Oss Revenue	13,999	\$53,196.20	
07/01/2013		Optimization - NEC	138453	Oss Revenue	49,500	\$205,425.00	
07/01/2013		Optimization - NEC	138526	Oss Revenue	5,000	\$23,750.00	
07/01/2013		Optimization - NEC	139144	Oss Revenue	700	\$3,605.00	
07/01/2013		Optimization - NEC	139145	Oss Revenue	4,300	\$22,145.00	
07/01/2013		Optimization - NEC	139147	Oss Revenue	8,000	\$39,600.00	
07/01/2013		Optimization - NEC	139313	Oss Revenue	39,000	\$163,800.00	
07/01/2013		Optimization - NEC	139374	Oss Revenue	5,000	\$19,500.00	
07/01/2013		Optimization - NEC	139434	Oss Revenue	15,000	\$57,000.00	
07/01/2013		Optimization - NEC	139472	Oss Revenue	5,000	\$23,250.00	
07/01/2013		Optimization - NEC	139639	Oss Revenue	2,100	\$8,085.00	
07/01/2013		Optimization - NEC	140137	Oss Revenue	1,700	\$6,086.00	
07/01/2013		Optimization - NEC	137268	Oss Revenue	900	\$3,654.00	
07/01/2013		Optimization - NEC	137500	Oss Revenue	8,000	\$35,200.00	
07/01/2013		Optimization - NEC	137532	Oss Revenue	16,800	\$87,360.00	
07/01/2013		Optimization - NEC	139397	Oss Revenue	3,700	\$21,275.00	
07/01/2013		Optimization - NEC	137102	Oss Revenue	10,000	\$36,300.00	
07/01/2013		Optimization - NEC	137211	Oss Revenue	12,000	\$42,600.00	
07/01/2013		Optimization - NEC	138020	Oss Revenue	12,000	\$51,000.00	
07/01/2013		Optimization - NEC	138021	Oss Revenue	1,900	\$8,360.00	
07/01/2013		Optimization - NEC	138178	Oss Revenue	12,500	\$48,750.00	
07/01/2013		Optimization - NEC	138923	Oss Revenue	5,000	\$25,000.00	
07/01/2013		Optimization - NEC	139604	Oss Revenue	6,000	\$24,600.00	
07/01/2013		Optimization - NEC	137185	Oss Revenue	5,000	\$18,700.00	
07/01/2013		Optimization - NEC	137186	Oss Revenue	5,862	\$21,982.50	
07/01/2013		Optimization - NEC	137272	Oss Revenue	10,000	\$39,900.00	
07/01/2013		Optimization - NEC	137280	Oss Revenue	300	\$1,200.00	
07/01/2013		Optimization - NEC	137546	Oss Revenue	15,000	\$90,000.00	
07/01/2013		Optimization - NEC	137567	Oss Revenue	11,100	\$63,381.00	
07/01/2013		Optimization - NEC	137954	Oss Revenue	3,000	\$13,440.00	
07/01/2013		Optimization - NEC	138369	Oss Revenue	15,000	\$67,500.00	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 24 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	138718 Oss Revenue	2,200		\$15,400.00	
07/01/2013		Optimization - NEC	139004 Oss Revenue	10,000		\$55,000.00	
07/01/2013		Optimization - NEC	139188 Oss Revenue	13,800		\$62,100.00	
07/01/2013		Optimization - NEC	139365 Oss Revenue	4,400		\$17,160.00	
07/01/2013		Optimization - NEC	139515 Oss Revenue	5,000		\$20,300.00	
07/01/2013		Optimization - NEC	139646 Oss Revenue	5,000		\$19,500.00	
07/01/2013		Optimization - NEC	137408 Oss Revenue	16,000		\$71,120.00	
07/01/2013		Optimization - NEC	138613 Oss Revenue	7,000		\$54,250.00	
07/01/2013		Optimization - NEC	138767 Oss Revenue	10,000		\$80,000.00	
07/01/2013		Optimization - NEC	138828 Oss Revenue	10,000		\$80,000.00	
07/01/2013		Optimization - NEC	140029 Oss Revenue	10,000		\$36,100.00	
07/01/2013		Optimization - NEC	137233 Oss Revenue	3,000		\$11,850.00	
07/01/2013		Optimization - NEC	139148 Oss Revenue	5,000		\$24,750.00	
07/01/2013		Optimization - NEC	137281 Oss Revenue	1,900		\$7,562.00	
07/01/2013		Optimization - NEC	139018 Oss Revenue	5,000		\$26,000.00	
07/01/2013		Optimization - NEC	137778 Oss Revenue	3,300		\$15,015.00	
07/01/2013		Optimization - NEC	137857 Oss Revenue	1,300		\$6,175.00	
07/01/2013		Optimization - NEC	138299 Oss Revenue	2,500		\$9,375.00	
07/01/2013		Optimization - NEC	138839 Oss Revenue	5,000		\$38,250.00	
07/01/2013		Optimization - NEC	139599 Oss Revenue	2,500		\$10,250.00	
07/01/2013		Optimization - NEC	139600 Oss Revenue	3,000		\$12,300.00	
07/01/2013		Optimization - NEC	140110 Oss Revenue	7,000		\$25,760.00	
07/01/2013		Optimization - NEC	138610 Oss Revenue	13,000		\$91,000.00	
07/01/2013		Optimization - NEC	138759 Oss Revenue	16,500		\$111,375.00	
07/01/2013		Optimization - NEC	138925 Oss Revenue	13,000		\$87,750.00	
07/01/2013		Optimization - NEC	137410 Oss Revenue	5,000		\$22,250.00	
07/01/2013		Optimization - NEC	137411 Oss Revenue	10,000		\$44,500.00	
07/01/2013		Optimization - NEC	138124 Oss Revenue	3,700		\$15,910.00	
07/01/2013		Optimization - NEC	139199 Oss Revenue	10,200		\$47,736.00	
07/01/2013		Optimization - NEC	138190 Oss Revenue	6,900		\$29,325.00	
07/01/2013		Optimization - NEC	139644 Oss Revenue	2,900		\$11,165.00	
07/01/2013		Optimization - NEC	139375 Oss Revenue	6,000		\$23,400.00	
07/01/2013		Optimization - NEC	139552 Oss Revenue	1,900		\$7,600.00	
07/01/2013		Optimization - NEC	139601 Oss Revenue	2,000		\$8,200.00	
07/01/2013		Optimization - NEC	140133 Oss Revenue	100		\$370.00	
07/01/2013		Optimization - NEC	137270 Oss Revenue	4,600		\$18,262.00	
07/01/2013		Optimization - NEC	137409 Oss Revenue	10,000		\$42,500.00	
07/01/2013		Optimization - NEC	140109 Oss Revenue	5,474		\$19,268.48	
07/01/2013		Optimization - NEC	137034 Oss Revenue	7,900		\$28,440.00	
07/01/2013		Optimization - NEC	137037 Oss Revenue	15,000		\$53,550.00	
07/01/2013		Optimization - NEC	137081 Oss Revenue	14,500		\$52,200.00	
07/01/2013		Optimization - NEC	137184 Oss Revenue	6,000		\$21,600.00	
07/01/2013		Optimization - NEC	137309 Oss Revenue	1,500		\$6,015.00	
07/01/2013		Optimization - NEC	137310 Oss Revenue	20,000		\$80,000.00	
07/01/2013		Optimization - NEC	137436 Oss Revenue	23,000		\$103,500.00	
07/01/2013		Optimization - NEC	137618 Oss Revenue	7,500		\$38,625.00	
07/01/2013		Optimization - NEC	137623 Oss Revenue	60,000		\$330,000.00	
07/01/2013		Optimization - NEC	137624 Oss Revenue	30,000		\$180,000.00	
07/01/2013		Optimization - NEC	137632 Oss Revenue	4,500		\$23,625.00	
07/01/2013		Optimization - NEC	137749 Oss Revenue	5,000		\$21,250.00	
07/01/2013		Optimization - NEC	137751 Oss Revenue	20,000		\$90,000.00	
07/01/2013		Optimization - NEC	137823 Oss Revenue	2,700		\$18,900.00	
07/01/2013		Optimization - NEC	138011 Oss Revenue	2,500		\$11,000.00	
07/01/2013		Optimization - NEC	138012 Oss Revenue	15,000		\$66,750.00	
07/01/2013		Optimization - NEC	138013 Oss Revenue	15,000		\$67,050.00	
07/01/2013		Optimization - NEC	138014 Oss Revenue	2,000		\$9,000.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
07/01/2013		Optimization - NEC	138179	Oss Revenue	20,000	\$83,000.00	
07/01/2013		Optimization - NEC	138287	Oss Revenue	14,000	\$53,200.00	
07/01/2013		Optimization - NEC	138288	Oss Revenue	2,731	\$10,104.70	
07/01/2013		Optimization - NEC	138289	Oss Revenue	22,000	\$82,500.00	
07/01/2013		Optimization - NEC	138431	Oss Revenue	30,000	\$132,000.00	
07/01/2013		Optimization - NEC	138432	Oss Revenue	75,000	\$333,750.00	
07/01/2013		Optimization - NEC	138528	Oss Revenue	5,000	\$37,500.00	
07/01/2013		Optimization - NEC	138618	Oss Revenue	16,600	\$128,650.00	
07/01/2013		Optimization - NEC	138619	Oss Revenue	12,000	\$93,600.00	
07/01/2013		Optimization - NEC	138747	Oss Revenue	10,000	\$78,000.00	
07/01/2013		Optimization - NEC	138750	Oss Revenue	10,000	\$82,500.00	
07/01/2013		Optimization - NEC	138751	Oss Revenue	7,000	\$59,500.00	
07/01/2013		Optimization - NEC	138890	Oss Revenue	20,000	\$148,000.00	
07/01/2013		Optimization - NEC	138892	Oss Revenue	8,000	\$60,000.00	
07/01/2013		Optimization - NEC	139039	Oss Revenue	15,000	\$99,000.00	
07/01/2013		Optimization - NEC	139040	Oss Revenue	10,000	\$56,500.00	
07/01/2013		Optimization - NEC	139216	Oss Revenue	30,000	\$144,300.00	
07/01/2013		Optimization - NEC	139217	Oss Revenue	66,000	\$306,900.00	
07/01/2013		Optimization - NEC	139218	Oss Revenue	5,000	\$28,300.00	
07/01/2013		Optimization - NEC	139370	Oss Revenue	16,000	\$61,760.00	
07/01/2013		Optimization - NEC	139549	Oss Revenue	15,000	\$59,400.00	
07/01/2013		Optimization - NEC	139550	Oss Revenue	10,000	\$40,000.00	
07/01/2013		Optimization - NEC	139551	Oss Revenue	2,000	\$8,100.00	
07/01/2013		Optimization - NEC	139598	Oss Revenue	12,500	\$50,000.00	
07/01/2013		Optimization - NEC	139690	Oss Revenue	12,500	\$48,125.00	
07/01/2013		Optimization - NEC	139698	Oss Revenue	8,000	\$30,000.00	
07/01/2013		Optimization - NEC	139699	Oss Revenue	15,000	\$56,700.00	
07/01/2013		Optimization - NEC	139776	Oss Revenue	3,009	\$11,283.75	
07/01/2013		Optimization - NEC	139777	Oss Revenue	10,000	\$37,800.00	
07/01/2013		Optimization - NEC	139778	Oss Revenue	10,000	\$38,000.00	
07/01/2013		Optimization - NEC	139835	Oss Revenue	12,500	\$47,500.00	
07/01/2013		Optimization - NEC	139936	Oss Revenue	37,500	\$138,375.00	
07/01/2013		Optimization - NEC	139941	Oss Revenue	23,889	\$86,000.40	
07/01/2013		Optimization - NEC	139942	Oss Revenue	31,500	\$109,620.00	
07/01/2013		Optimization - NEC	140055	Oss Revenue	14,862	\$52,760.10	
07/01/2013		Optimization - NEC	140154	Oss Revenue	10,000	\$35,000.00	
07/01/2013		Optimization - NEC	140177	Oss Revenue	12,499	\$44,996.40	
					1,601,225	\$ 7,519,173.53	
	CAPACITY RELEASE OSS					\$244,502.25	
	LNG Sale					\$ -	
	PRIOR PERIOD ADJUSTMENT					(\$38.52)	
	PPA-Optimization TrueUp					(\$42,123.82)	
	PROXY GAS COST RECOVERY				596,557	\$2,260,163.46	
	HEDGING GAIN/LOSS					(\$14,928.08)	
	STORAGE CARRY ADJUSTMENT					\$12,025.34	
	FINAL CLOSE TOTAL				2,197,782	\$ 9,966,748.82	2,197,782 \$ 8,074,773.11 - #####

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
AUGUST							
Aug-2013		Optimization - NEC	142183		76	\$273.78	
Aug-2013		Optimization - NEC	142188		2,444	\$8,800.00	
Aug-2013		Optimization - NEC	142227		2,368	\$8,501.22	
Aug-2013		Optimization - NEC	142299		9,774	\$35,700.00	
Aug-2013		Optimization - NEC	142840		7,594	\$27,612.00	
Aug-2013		Optimization - NEC	143209		19,036	\$67,000.00	
Aug-2013		Optimization - NEC	142712		2,452	\$8,425.00	
Aug-2013		Optimization - NEC	140378		1,048	\$3,420.90	
Aug-2013		Optimization - NEC	143073		1,922	\$6,966.45	
Aug-2013		Optimization - NEC	142328		98	\$368.00	
Aug-2013		Optimization - NEC	142834		5,792	\$20,130.00	
Aug-2013		Optimization - NEC	139877		196,393	\$631,003.58	
Aug-2013		Optimization - NEC	140586		973	\$3,034.08	
Aug-2013		Optimization - NEC	142327		2,444	\$9,212.50	
Aug-2013		Optimization - NEC	140273		4,954	\$16,300.00	
Aug-2013		Optimization - NEC	140363		4,000	\$12,878.03	
Aug-2013		Optimization - NEC	140364		2,972	\$9,570.00	
Aug-2013		Optimization - NEC	140476		29,582	\$90,000.00	
Aug-2013		Optimization - NEC	140585		14,796	\$45,750.00	
Aug-2013		Optimization - NEC	140750		2,464	\$8,000.00	
Aug-2013		Optimization - NEC	140751		4,928	\$15,950.00	
Aug-2013		Optimization - NEC	140837		7,399	\$23,625.00	
Aug-2013		Optimization - NEC	141029		9,156	\$29,295.00	
Aug-2013		Optimization - NEC	141180		4,350	\$13,950.00	
Aug-2013		Optimization - NEC	141429		4,538	\$14,828.50	
Aug-2013		Optimization - NEC	142163		8,687	\$30,105.00	
Aug-2013		Optimization - NEC	142303		1,399	\$5,103.75	
Aug-2013		Optimization - NEC	143273		9,766	\$34,583.04	
Aug-2013		Optimization - NEC	143276		11,925	\$41,910.32	
Aug-2013		Optimization - NEC	140473		11,943	\$36,211.89	
Aug-2013		Optimization - NEC	140474		3,550	\$10,764.00	
Aug-2013		Optimization - NEC	140584		3,982	\$12,514.70	
Aug-2013		Optimization - NEC	140749		3,979	\$12,837.66	
Aug-2013		Optimization - NEC	140830		3,983	\$12,696.37	
Aug-2013		Optimization - NEC	140831		1,320	\$4,208.01	
Aug-2013		Optimization - NEC	141027		3,975	\$12,676.18	
Aug-2013		Optimization - NEC	141177		8,783	\$28,069.56	
Aug-2013		Optimization - NEC	141178		5,803	\$18,540.00	
Aug-2013		Optimization - NEC	141353		3,000	\$9,841.00	
Aug-2013		Optimization - NEC	141354		1,982	\$6,500.00	
Aug-2013		Optimization - NEC	141512		2,927	\$9,719.88	
Aug-2013		Optimization - NEC	141513		1,933	\$6,420.00	
Aug-2013		Optimization - NEC	141754		1,937	\$6,531.47	
Aug-2013		Optimization - NEC	141755		1,920	\$6,470.00	
Aug-2013		Optimization - NEC	141881		1,957	\$6,269.00	
Aug-2013		Optimization - NEC	141882		1,251	\$4,008.56	
Aug-2013		Optimization - NEC	142129		5,836	\$18,504.15	
Aug-2013		Optimization - NEC	142130		2,288	\$7,249.53	
Aug-2013		Optimization - NEC	142228		3,000	\$10,280.07	
Aug-2013		Optimization - NEC	142229		1,982	\$6,790.00	
Aug-2013		Optimization - NEC	142373		3,000	\$10,582.86	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

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Aug-2013		Optimization - NEC	142374		1,981	\$6,990.00	
Aug-2013		Optimization - NEC	142452		3,000	\$10,476.88	
Aug-2013		Optimization - NEC	142453		1,486	\$5,190.00	
Aug-2013		Optimization - NEC	142545		2,872	\$10,234.64	
Aug-2013		Optimization - NEC	142546		1,423	\$5,070.00	
Aug-2013		Optimization - NEC	142653		8,860	\$29,704.68	
Aug-2013		Optimization - NEC	142654		4,388	\$14,805.00	
Aug-2013		Optimization - NEC	142773		3,000	\$10,461.74	
Aug-2013		Optimization - NEC	142774		1,486	\$5,182.50	
Aug-2013		Optimization - NEC	142909		3,000	\$10,386.04	
Aug-2013		Optimization - NEC	142910		1,486	\$5,145.00	
Aug-2013		Optimization - NEC	143071		3,821	\$13,968.02	
Aug-2013		Optimization - NEC	143072		947	\$3,460.00	
Aug-2013		Optimization - NEC	143271		3,899	\$13,688.82	
Aug-2013		Optimization - NEC	143272		2,897	\$10,170.00	
Aug-2013		Optimization - NEC	142315		2,421	\$8,979.13	
Aug-2013		Optimization - NEC	142369		2,466	\$9,145.88	
Aug-2013		Optimization - NEC	140423		29,999	\$108,000.00	
Aug-2013		Optimization - NEC	141355		10,001	\$32,740.76	
Aug-2013		Optimization - NEC	141357		6,561	\$21,818.37	
Aug-2013		Optimization - NEC	141402		4,494	\$15,690.60	
Aug-2013		Optimization - NEC	143127		4,924	\$17,339.40	
Aug-2013		Optimization - NEC	142714		7,610	\$27,690.00	
Aug-2013		Optimization - NEC	140475		2,915	\$9,072.00	
Aug-2013		Optimization - NEC	140835		973	\$3,124.80	
Aug-2013		Optimization - NEC	140836		111	\$359.60	
Aug-2013		Optimization - NEC	141028		973	\$3,084.48	
Aug-2013		Optimization - NEC	141756		1,276	\$4,213.88	
Aug-2013		Optimization - NEC	141759		2,422	\$8,009.98	
Aug-2013		Optimization - NEC	143074		4,838	\$16,850.00	
Aug-2013		Optimization - NEC	143274		4,045	\$13,727.40	
Aug-2013		Optimization - NEC	140272		5,000	\$16,374.27	
Aug-2013		Optimization - NEC	140274		5,999	\$20,136.60	
Aug-2013		Optimization - NEC	140276		4,963	\$16,954.56	
Aug-2013		Optimization - NEC	140277		1,048	\$3,475.20	
Aug-2013		Optimization - NEC	140278		1,502	\$5,145.99	
Aug-2013		Optimization - NEC	140279		2,481	\$8,502.51	
Aug-2013		Optimization - NEC	140365		6,743	\$22,579.27	
Aug-2013		Optimization - NEC	140421		1,002	\$3,346.20	
Aug-2013		Optimization - NEC	140422		6,413	\$21,403.80	
Aug-2013		Optimization - NEC	140491		3,007	\$9,582.30	
Aug-2013		Optimization - NEC	140492		23,698	\$75,467.70	
Aug-2013		Optimization - NEC	140610		1,003	\$3,265.08	
Aug-2013		Optimization - NEC	140611		7,901	\$25,714.92	
Aug-2013		Optimization - NEC	140747		7,878	\$26,114.22	
Aug-2013		Optimization - NEC	140748		1,000	\$3,315.78	
Aug-2013		Optimization - NEC	140833		999	\$3,265.08	
Aug-2013		Optimization - NEC	140834		7,873	\$25,714.92	
Aug-2013		Optimization - NEC	141181		2,917	\$9,208.08	
Aug-2013		Optimization - NEC	141182		29,681	\$93,615.48	
Aug-2013		Optimization - NEC	141356		12,782	\$43,758.54	
Aug-2013		Optimization - NEC	141384		1,001	\$3,305.64	
Aug-2013		Optimization - NEC	141385		7,880	\$26,034.36	
Aug-2013		Optimization - NEC	141514		972	\$3,185.28	
Aug-2013		Optimization - NEC	141515		1,722	\$5,619.60	
Aug-2013		Optimization - NEC	141758		972	\$3,220.56	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Aug-2013		Optimization - NEC	141760		2,827	\$9,325.68	
Aug-2013		Optimization - NEC	141883		2,610	\$8,358.45	
Aug-2013		Optimization - NEC	142127		6,348	\$19,737.00	
Aug-2013		Optimization - NEC	142128		653	\$2,034.00	
Aug-2013		Optimization - NEC	142230		9,867	\$35,426.43	
Aug-2013		Optimization - NEC	142231		2,512	\$9,017.19	
Aug-2013		Optimization - NEC	142276		4,986	\$17,998.50	
Aug-2013		Optimization - NEC	142375		10,113	\$35,344.66	
Aug-2013		Optimization - NEC	142376		7,079	\$24,961.20	
Aug-2013		Optimization - NEC	142406		5,014	\$17,745.00	
Aug-2013		Optimization - NEC	142407		5,003	\$17,745.00	
Aug-2013		Optimization - NEC	142434		6,694	\$24,990.00	
Aug-2013		Optimization - NEC	142454		16,450	\$57,949.60	
Aug-2013		Optimization - NEC	142514		9,652	\$33,500.00	
Aug-2013		Optimization - NEC	142548		3,469	\$12,039.90	
Aug-2013		Optimization - NEC	142655		7,236	\$24,225.00	
Aug-2013		Optimization - NEC	142713		4,414	\$15,210.00	
Aug-2013		Optimization - NEC	142775		2,015	\$6,966.45	
Aug-2013		Optimization - NEC	142776		6,694	\$24,432.28	
Aug-2013		Optimization - NEC	142896		7,010	\$24,062.22	
Aug-2013		Optimization - NEC	142911		1,982	\$6,884.25	
Aug-2013		Optimization - NEC	142912		10,232	\$35,510.00	
Aug-2013		Optimization - NEC	142913		5,010	\$18,271.85	
Aug-2013		Optimization - NEC	143075		11,332	\$39,466.07	
Aug-2013		Optimization - NEC	143126		6,904	\$23,929.74	
Aug-2013		Optimization - NEC	143292		2,000	\$6,895.20	
Aug-2013		Optimization - NEC	143294		7,870	\$27,104.80	
Aug-2013		Optimization - NEC	140243		2,511	\$8,359.00	
Aug-2013		Optimization - NEC	141253		5,799	\$19,289.68	
Aug-2013		Optimization - NEC	141619		1,894	\$6,294.32	
Aug-2013		Optimization - NEC	141620		330	\$1,095.52	
Aug-2013		Optimization - NEC	142151		9,652	\$33,300.00	
Aug-2013		Optimization - NEC	142433		2,123	\$7,502.00	
Aug-2013		Optimization - NEC	143291		5,064	\$17,339.40	
Aug-2013		Optimization - NEC	140832		1,146	\$3,700.97	
Aug-2013		Optimization - NEC	142709		9,458	\$33,700.00	
Aug-2013		Optimization - NEC	139878		17,862	\$62,719.82	
Aug-2013		Optimization - NEC	140299		1,003	\$3,376.62	
Aug-2013		Optimization - NEC	140300		5,920	\$19,933.38	
Aug-2013		Optimization - NEC	141031		1,003	\$3,254.94	
Aug-2013		Optimization - NEC	141032		7,901	\$25,635.06	
Aug-2013		Optimization - NEC	141207		3,005	\$9,886.50	
Aug-2013		Optimization - NEC	141214		23,680	\$77,863.50	
Aug-2013		Optimization - NEC	141566		1,003	\$3,346.20	
Aug-2013		Optimization - NEC	141568		7,901	\$26,353.80	
Aug-2013		Optimization - NEC	141809		999	\$3,295.50	
Aug-2013		Optimization - NEC	141810		7,873	\$25,954.50	
Aug-2013		Optimization - NEC	141918		999	\$3,275.22	
Aug-2013		Optimization - NEC	141919		7,873	\$25,794.78	
Aug-2013		Optimization - NEC	142125		2,999	\$9,734.40	
Aug-2013		Optimization - NEC	142126		23,627	\$76,665.60	
Aug-2013		Optimization - NEC	142260		1,000	\$3,417.18	
Aug-2013		Optimization - NEC	142261		7,878	\$26,912.82	
Aug-2013		Optimization - NEC	142404		1,001	\$3,457.74	
Aug-2013		Optimization - NEC	142405		7,880	\$27,232.26	
Aug-2013		Optimization - NEC	142494		1,004	\$3,457.74	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Aug-2013		Optimization - NEC	141236	Oss Revenue	5,800	\$20,880.00				
Aug-2013		Optimization - NEC	142286	Oss Revenue	2,000	\$7,230.00				
Aug-2013		Optimization - NEC	140242	Oss Revenue	4,000	\$14,320.00				
Aug-2013		Optimization - NEC	142181	Oss Revenue	2,400	\$9,744.00				
Aug-2013		Optimization - NEC	142314	Oss Revenue	5,000	\$21,650.00				
Aug-2013		Optimization - NEC	140803	Oss Revenue	2,500	\$8,156.25				
Aug-2013		Optimization - NEC	141140	Oss Revenue	6,000	\$19,245.00				
Aug-2013		Optimization - NEC	141269	Oss Revenue	2,000	\$6,735.00				
Aug-2013		Optimization - NEC	141521	Oss Revenue	2,000	\$6,660.00				
Aug-2013		Optimization - NEC	141751	Oss Revenue	2,000	\$6,710.00				
Aug-2013		Optimization - NEC	141884	Oss Revenue	1,291	\$4,163.48				
Aug-2013		Optimization - NEC	142223	Oss Revenue	2,000	\$7,030.00				
Aug-2013		Optimization - NEC	142449	Oss Revenue	1,500	\$5,370.00				
Aug-2013		Optimization - NEC	142549	Oss Revenue	1,500	\$5,250.00				
Aug-2013		Optimization - NEC	142656	Oss Revenue	4,500	\$15,255.00				
Aug-2013		Optimization - NEC	142777	Oss Revenue	1,500	\$5,362.50				
Aug-2013		Optimization - NEC	142914	Oss Revenue	1,500	\$5,325.00				
Aug-2013		Optimization - NEC	143076	Oss Revenue	1,000	\$3,580.00				
Aug-2013		Optimization - NEC	143277	Oss Revenue	3,000	\$10,530.00				
Aug-2013		Optimization - NEC	142326	Oss Revenue	2,500	\$10,625.00				
Aug-2013		Optimization - NEC	140248	Oss Revenue	2,500	\$8,875.00				
Aug-2013		Optimization - NEC	142808	Oss Revenue	5,000	\$19,250.00				
Aug-2013		Optimization - NEC	143128	Oss Revenue	5,000	\$18,500.00				
Aug-2013		Optimization - NEC	143313	Oss Revenue	5,000	\$19,100.00				
Aug-2013		Optimization - NEC	142415	Oss Revenue	5,125	\$21,012.50				
Aug-2013		Optimization - NEC	142277	Oss Revenue	5,000	\$18,850.00				
Aug-2013		Optimization - NEC	140533	Oss Revenue	5,000	\$16,500.00				
Aug-2013		Optimization - NEC	140534	Oss Revenue	6,000	\$19,380.00				
Aug-2013		Optimization - NEC	142329	Oss Revenue	4,900	\$20,482.00				
Aug-2013		Optimization - NEC	142874	Oss Revenue	2,100	\$7,770.00				
Aug-2013		Optimization - NEC	142180	Oss Revenue	100	\$406.00				
Aug-2013		Optimization - NEC	143018	Oss Revenue	4,900	\$18,032.00				
Aug-2013		Optimization - NEC	140448	Oss Revenue	3,600	\$11,160.00				
Aug-2013		Optimization - NEC	143017	Oss Revenue	2,000	\$7,400.00				
Aug-2013		Optimization - NEC	140269	Oss Revenue	11,000	\$38,610.00				
Aug-2013		Optimization - NEC	140362	Oss Revenue	6,800	\$23,460.00				
Aug-2013		Optimization - NEC	140470	Oss Revenue	18,900	\$63,315.00				
Aug-2013		Optimization - NEC	140829	Oss Revenue	7,431	\$24,522.30				
Aug-2013		Optimization - NEC	141030	Oss Revenue	9,214	\$30,682.62				
Aug-2013		Optimization - NEC	141175	Oss Revenue	4,458	\$14,622.24				
Aug-2013		Optimization - NEC	141176	Oss Revenue	29,400	\$97,608.00				
Aug-2013		Optimization - NEC	141347	Oss Revenue	9,908	\$34,975.24				
Aug-2013		Optimization - NEC	141522	Oss Revenue	6,200	\$21,700.00				
Aug-2013		Optimization - NEC	141752	Oss Revenue	1,264	\$4,348.16				
Aug-2013		Optimization - NEC	142224	Oss Revenue	19,563	\$73,361.25				
Aug-2013		Optimization - NEC	142365	Oss Revenue	5,000	\$21,750.00				
Aug-2013		Optimization - NEC	142366	Oss Revenue	4,908	\$21,104.40				
Aug-2013		Optimization - NEC	142450	Oss Revenue	16,300	\$66,015.00				
Aug-2013		Optimization - NEC	142550	Oss Revenue	13,000	\$47,840.00				
Aug-2013		Optimization - NEC	142780	Oss Revenue	6,800	\$26,180.00				
Aug-2013		Optimization - NEC	142915	Oss Revenue	16,000	\$59,200.00				
Aug-2013		Optimization - NEC	143077	Oss Revenue	16,000	\$61,600.00				
Aug-2013		Optimization - NEC	143278	Oss Revenue	10,018	\$35,864.44				
					501,039	\$1,825,238.73				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		CAPACITY RELEASE OSS		\$285,650.55			
		OSS Sales Revenue-PPA		\$ 218.93			
		PRIOR PERIOD ADJUSTMENT		\$ (37,748.69)			
		PROXY GAS COST RECOVERY		635,162	\$2,291,487.20		
		HEDGING GAIN/LOSS		\$258,640.18			
		STORAGE CARRY ADJUSTMENT				\$10,536.74	
		FINAL CLOSE TOTAL		1,136,201	\$ 4,623,486.90	1,136,200	\$ 3,865,617.39
							1 \$ 757,869.44

SEPTEMBER

Sep-2013		Optimization - NEC	143956		966	\$3,480.00	
Sep-2013		Optimization - NEC	144361		2,760	\$11,355.00	
Sep-2013		Optimization - NEC	145584		1,154	\$4,056.00	
Sep-2013		Optimization - NEC	145388		28,331	\$104,100.00	
Sep-2013		Optimization - NEC	145389		1,414	\$5,205.00	
Sep-2013		Optimization - NEC	144582		1,036	\$3,819.48	
Sep-2013		Optimization - NEC	144851		10,011	\$35,111.43	
Sep-2013		Optimization - NEC	145336		1,985	\$7,298.69	
Sep-2013		Optimization - NEC	145337		1,230	\$4,518.75	
Sep-2013		Optimization - NEC	145108		6,168	\$22,585.86	
Sep-2013		Optimization - NEC	145027		1,259	\$5,565.00	
Sep-2013		Optimization - NEC	143449		42,170	\$148,373.73	
Sep-2013		Optimization - NEC	143529		3,601	\$13,140.00	
Sep-2013		Optimization - NEC	143530		6,404	\$23,364.00	
Sep-2013		Optimization - NEC	143532		1,999	\$7,300.80	
Sep-2013		Optimization - NEC	144748		2,962	\$10,500.00	
Sep-2013		Optimization - NEC	143450		4,330	\$15,196.32	
Sep-2013		Optimization - NEC	143421		17,796	\$61,952.88	
Sep-2013		Optimization - NEC	143566		10,000	\$35,123.64	
Sep-2013		Optimization - NEC	143653		4,999	\$18,014.22	
Sep-2013		Optimization - NEC	144010		4,000	\$14,351.54	
Sep-2013		Optimization - NEC	144011		5,152	\$18,486.00	
Sep-2013		Optimization - NEC	144186		22,279	\$76,950.06	
Sep-2013		Optimization - NEC	144267		2,602	\$9,677.04	
Sep-2013		Optimization - NEC	144362		9,422	\$35,939.28	
Sep-2013		Optimization - NEC	144366		3,586	\$12,957.50	
Sep-2013		Optimization - NEC	144392		1,326	\$4,792.50	
Sep-2013		Optimization - NEC	144395		68	\$248.50	
Sep-2013		Optimization - NEC	144396		2,974	\$10,745.85	
Sep-2013		Optimization - NEC	144404		5,000	\$18,270.14	
Sep-2013		Optimization - NEC	144725		15,000	\$52,532.33	
Sep-2013		Optimization - NEC	144726		4,999	\$17,661.00	
Sep-2013		Optimization - NEC	144727		1,152	\$4,067.00	
Sep-2013		Optimization - NEC	144852		7,989	\$28,022.43	
Sep-2013		Optimization - NEC	144853		4,458	\$15,637.50	
Sep-2013		Optimization - NEC	144857		44,999	\$156,688.65	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	145100		1,486	\$5,347.50	
Sep-2013		Optimization - NEC	145106		3,468	\$12,495.00	
Sep-2013		Optimization - NEC	145107		4,998	\$18,089.92	
Sep-2013		Optimization - NEC	145109		5,000	\$18,316.98	
Sep-2013		Optimization - NEC	145198		1,982	\$7,400.00	
Sep-2013		Optimization - NEC	145200		10,000	\$37,344.10	
Sep-2013		Optimization - NEC	145204		1,800	\$6,831.92	
Sep-2013		Optimization - NEC	145268		3,973	\$14,815.79	
Sep-2013		Optimization - NEC	145269		9,934	\$37,142.24	
Sep-2013		Optimization - NEC	145340		7,445	\$27,630.50	
Sep-2013		Optimization - NEC	145453		4,882	\$18,205.23	
Sep-2013		Optimization - NEC	145454		4,064	\$15,162.00	
Sep-2013		Optimization - NEC	143417		2,966	\$10,200.99	
Sep-2013		Optimization - NEC	143418		4,408	\$15,165.00	
Sep-2013		Optimization - NEC	143564		2,000	\$7,127.07	
Sep-2013		Optimization - NEC	143565		2,334	\$8,316.68	
Sep-2013		Optimization - NEC	143652		1,486	\$5,355.00	
Sep-2013		Optimization - NEC	144182		5,978	\$20,472.66	
Sep-2013		Optimization - NEC	144183		6,977	\$23,889.84	
Sep-2013		Optimization - NEC	144265		1,986	\$7,369.35	
Sep-2013		Optimization - NEC	144266		2,318	\$8,599.40	
Sep-2013		Optimization - NEC	144399		1,900	\$7,096.60	
Sep-2013		Optimization - NEC	144401		2,228	\$8,321.30	
Sep-2013		Optimization - NEC	144580		2,000	\$7,339.07	
Sep-2013		Optimization - NEC	144581		2,335	\$8,564.07	
Sep-2013		Optimization - NEC	144723		4,000	\$14,048.76	
Sep-2013		Optimization - NEC	144724		335	\$1,176.24	
Sep-2013		Optimization - NEC	145338		148	\$539.25	
Sep-2013		Optimization - NEC	145452		12,702	\$46,462.50	
Sep-2013		Optimization - NEC	145510		4,160	\$15,487.50	
Sep-2013		Optimization - NEC	145612		4,134	\$15,159.38	
Sep-2013		Optimization - NEC	145848		2,851	\$10,200.00	
Sep-2013		Optimization - NEC	145912		11,667	\$39,788.10	
Sep-2013		Optimization - NEC	145270		3,123	\$12,402.28	
Sep-2013		Optimization - NEC	143570		3,496	\$13,374.00	
Sep-2013		Optimization - NEC	143740		4,954	\$17,975.01	
Sep-2013		Optimization - NEC	144012		4,954	\$17,700.00	
Sep-2013		Optimization - NEC	144184		8,424	\$29,008.80	
Sep-2013		Optimization - NEC	144185		164	\$571.20	
Sep-2013		Optimization - NEC	144951		9,829	\$38,353.40	
Sep-2013		Optimization - NEC	145099		2,400	\$8,634.43	
Sep-2013		Optimization - NEC	145197		4,954	\$18,500.00	
Sep-2013		Optimization - NEC	142969		290,384	\$959,100.00	
Sep-2013		Optimization - NEC	142970		13,232	\$44,379.30	
Sep-2013		Optimization - NEC	142971		97,195	\$325,124.40	
Sep-2013		Optimization - NEC	142972		38,415	\$128,612.45	
Sep-2013		Optimization - NEC	143655		1,663	\$6,040.71	
Sep-2013		Optimization - NEC	144397		2,520	\$9,229.24	
Sep-2013		Optimization - NEC	145105		6,595	\$23,908.50	
Sep-2013		Optimization - NEC	145199		3,076	\$11,402.30	
Sep-2013		Optimization - NEC	145339		1,160	\$4,267.77	
Sep-2013		Optimization - NEC	145455		3,533	\$12,621.96	
Sep-2013		Optimization - NEC	145512		5,379	\$19,571.52	
Sep-2013		Optimization - NEC	143420		4,439	\$15,479.04	
Sep-2013		Optimization - NEC	143495		4,855	\$18,575.00	
Sep-2013		Optimization - NEC	143567		1,932	\$7,000.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	143569		6,062	\$22,523.66	
Sep-2013		Optimization - NEC	143571		76	\$293.09	
Sep-2013		Optimization - NEC	143587		4,826	\$19,528.02	
Sep-2013		Optimization - NEC	143654		4,954	\$18,100.00	
Sep-2013		Optimization - NEC	143657		906	\$3,713.12	
Sep-2013		Optimization - NEC	144013		5,046	\$18,334.80	
Sep-2013		Optimization - NEC	144014		7,954	\$29,712.32	
Sep-2013		Optimization - NEC	144187		22,694	\$79,531.56	
Sep-2013		Optimization - NEC	144188		21,215	\$73,785.60	
Sep-2013		Optimization - NEC	144246		4,056	\$14,994.00	
Sep-2013		Optimization - NEC	144264		4,890	\$18,922.50	
Sep-2013		Optimization - NEC	144268		14,760	\$55,950.00	
Sep-2013		Optimization - NEC	144269		7,210	\$26,571.84	
Sep-2013		Optimization - NEC	144271		965	\$3,570.00	
Sep-2013		Optimization - NEC	144583		10,001	\$36,637.59	
Sep-2013		Optimization - NEC	144584		3,333	\$12,354.58	
Sep-2013		Optimization - NEC	144585		8,099	\$29,930.88	
Sep-2013		Optimization - NEC	144854		3,486	\$12,186.72	
Sep-2013		Optimization - NEC	144858		15,151	\$53,639.28	
Sep-2013		Optimization - NEC	144859		15,151	\$54,109.80	
Sep-2013		Optimization - NEC	144917		4,919	\$18,670.20	
Sep-2013		Optimization - NEC	144973		9,828	\$38,858.05	
Sep-2013		Optimization - NEC	145104		6,151	\$22,171.08	
Sep-2013		Optimization - NEC	145110		2,332	\$8,703.20	
Sep-2013		Optimization - NEC	145201		1,162	\$4,352.40	
Sep-2013		Optimization - NEC	145203		8,283	\$30,780.66	
Sep-2013		Optimization - NEC	145511		3,702	\$13,412.00	
Sep-2013		Optimization - NEC	145513		1,162	\$4,183.14	
Sep-2013		Optimization - NEC	145613		3,701	\$13,028.80	
Sep-2013		Optimization - NEC	145614		8,081	\$28,273.70	
Sep-2013		Optimization - NEC	145646		1,663	\$5,934.72	
Sep-2013		Optimization - NEC	145647		1,000	\$3,569.28	
Sep-2013		Optimization - NEC	145712		6,051	\$20,955.16	
Sep-2013		Optimization - NEC	145713		1,122	\$3,977.61	
Sep-2013		Optimization - NEC	145849		3,059	\$10,352.82	
Sep-2013		Optimization - NEC	143448		9,996	\$35,106.24	
Sep-2013		Optimization - NEC	143482		4,831	\$17,950.00	
Sep-2013		Optimization - NEC	145687		5,013	\$17,160.00	
Sep-2013		Optimization - NEC	143738		4,000	\$14,513.02	
Sep-2013		Optimization - NEC	143739		954	\$3,461.99	
Sep-2013		Optimization - NEC	145147		7,249	\$28,275.00	
Sep-2013		Optimization - NEC	144492		1,815	\$7,560.00	
Sep-2013		Optimization - NEC	143097		21,439	\$77,197.50	
Sep-2013		Optimization - NEC	143319		39,484	\$137,293.20	
Sep-2013		Optimization - NEC	143741		1,002	\$3,630.12	
Sep-2013		Optimization - NEC	143742		4,928	\$17,849.88	
Sep-2013		Optimization - NEC	144047		1,002	\$3,640.26	
Sep-2013		Optimization - NEC	144048		4,926	\$17,899.74	
Sep-2013		Optimization - NEC	144270		4,926	\$17,949.60	
Sep-2013		Optimization - NEC	144566		11,997	\$43,439.76	
Sep-2013		Optimization - NEC	144907		8,880	\$31,320.00	
Sep-2013		Optimization - NEC	144908		3,000	\$10,859.94	
Sep-2013		Optimization - NEC	145102		3,599	\$13,140.00	
Sep-2013		Optimization - NEC	145103		3,400	\$12,412.80	
Sep-2013		Optimization - NEC	145195		2,949	\$11,018.34	
Sep-2013		Optimization - NEC	145202		1,001	\$3,741.66	

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Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 34 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Sep-2013		Optimization - NEC	145277		11,999	\$44,656.56	
Sep-2013		Optimization - NEC	145411		5,023	\$18,462.00	
Sep-2013		Optimization - NEC	145503		1,663	\$6,035.88	
Sep-2013		Optimization - NEC	145504		1,000	\$3,630.12	
Sep-2013		Optimization - NEC	145754		1,655	\$5,797.00	
					(2,629)		
Sep-2013	Pipeline Commodity Charges	Optimization - NEC				\$29,482.35	
					1,328,355	\$ 4,703,474.51	
			OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		34,966	\$148,723.04	
			SUB-TOTAL		1,363,321	\$ 4,852,197.55	
Sep-2013		Optimization - NEC	143353	OSS Revenue	4,500	\$ 15,682.50	
Sep-2013		Optimization - NEC	143415	OSS Revenue	39,000	\$ 150,150.00	
Sep-2013		Optimization - NEC	143573	OSS Revenue	10,000	\$ 37,500.00	
Sep-2013		Optimization - NEC	143575	OSS Revenue	6,000	\$ 23,400.00	
Sep-2013		Optimization - NEC	144189	OSS Revenue	30,000	\$ 106,500.00	
Sep-2013		Optimization - NEC	144190	OSS Revenue	21,000	\$ 75,180.00	
Sep-2013		Optimization - NEC	144224	OSS Revenue	2,700	\$ 10,145.25	
Sep-2013		Optimization - NEC	144245	OSS Revenue	4,000	\$ 16,000.00	
Sep-2013		Optimization - NEC	144368	OSS Revenue	5,000	\$ 22,000.00	
Sep-2013		Optimization - NEC	144389	OSS Revenue	9,997	\$ 47,985.60	
Sep-2013		Optimization - NEC	144849	OSS Revenue	15,000	\$ 54,750.00	
Sep-2013		Optimization - NEC	145114	OSS Revenue	2,332	\$ 9,397.96	
Sep-2013		Optimization - NEC	145206	OSS Revenue	10,000	\$ 39,000.00	
Sep-2013		Optimization - NEC	145271	OSS Revenue	10,000	\$ 38,500.00	
Sep-2013		Optimization - NEC	144355	OSS Revenue	5,000	\$ 23,250.00	
Sep-2013		Optimization - NEC	144385	OSS Revenue	10,000	\$ 49,500.00	
Sep-2013		Optimization - NEC	144590	OSS Revenue	6,191	\$ 26,311.75	
Sep-2013		Optimization - NEC	145615	OSS Revenue	8,000	\$ 29,200.00	
Sep-2013		Optimization - NEC	145686	OSS Revenue	5,000	\$ 17,750.00	
Sep-2013		Optimization - NEC	143660	OSS Revenue	1,000	\$ 3,830.00	
Sep-2013		Optimization - NEC	145386	OSS Revenue	15,000	\$ 55,650.00	
Sep-2013		Optimization - NEC	145456	OSS Revenue	15,000	\$ 55,650.00	
Sep-2013		Optimization - NEC	143960	OSS Revenue	8,000	\$ 30,240.00	
Sep-2013		Optimization - NEC	144100	OSS Revenue	15,000	\$ 53,100.00	
Sep-2013		Optimization - NEC	144486	OSS Revenue	10,000	\$ 47,000.00	
Sep-2013		Optimization - NEC	145515	OSS Revenue	325	\$ 1,218.75	
Sep-2013		Optimization - NEC	144388	OSS Revenue	3,000	\$ 12,600.00	
Sep-2013		Optimization - NEC	145112	OSS Revenue	6,168	\$ 24,055.20	
Sep-2013		Optimization - NEC	143494	OSS Revenue	5,000	\$ 19,600.00	
Sep-2013		Optimization - NEC	143496	OSS Revenue	3,600	\$ 13,896.00	
Sep-2013		Optimization - NEC	143572	OSS Revenue	2,356	\$ 8,599.40	
Sep-2013		Optimization - NEC	143631	OSS Revenue	5,000	\$ 19,650.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Sep-2013		Optimization - NEC	143659	OSS Revenue	6,600	\$ 25,872.00				
Sep-2013		Optimization - NEC	144016	OSS Revenue	5,200	\$ 19,006.00				
Sep-2013		Optimization - NEC	144191	OSS Revenue	15,600	\$ 54,600.00				
Sep-2013		Optimization - NEC	144349	OSS Revenue	5,000	\$ 25,000.00				
Sep-2013		Optimization - NEC	144354	OSS Revenue	4,900	\$ 24,500.00				
Sep-2013		Optimization - NEC	144387	OSS Revenue	2,356	\$ 8,999.92				
Sep-2013		Optimization - NEC	144586	OSS Revenue	3,406	\$ 12,789.53				
Sep-2013		Optimization - NEC	145001	OSS Revenue	5,000	\$ 20,650.00				
Sep-2013		Optimization - NEC	145113	OSS Revenue	5,000	\$ 20,900.00				
Sep-2013		Optimization - NEC	145205	OSS Revenue	2,000	\$ 7,600.00				
Sep-2013		Optimization - NEC	145208	OSS Revenue	7,500	\$ 29,625.00				
Sep-2013		Optimization - NEC	144490	OSS Revenue	10,000	\$ 46,000.00				
Sep-2013		Optimization - NEC	144660	OSS Revenue	1,500	\$ 5,400.00				
Sep-2013		Optimization - NEC	145294	OSS Revenue	1,400	\$ 5,201.00				
Sep-2013		Optimization - NEC	145363	OSS Revenue	4,200	\$ 15,372.00				
Sep-2013		Optimization - NEC	144215	OSS Revenue	2,300	\$ 8,671.00				
Sep-2013		Optimization - NEC	144360	OSS Revenue	5,000	\$ 25,250.00				
Sep-2013		Optimization - NEC	144485	OSS Revenue	3,300	\$ 15,180.00				
Sep-2013		Optimization - NEC	143447	OSS Revenue	42,899	\$ 171,596.00				
Sep-2013		Optimization - NEC	143586	OSS Revenue	10,000	\$ 38,400.00				
Sep-2013		Optimization - NEC	144784	OSS Revenue	4,500	\$ 16,087.50				
Sep-2013		Optimization - NEC	144981	OSS Revenue	1,500	\$ 5,497.50				
Sep-2013		Optimization - NEC	143446	OSS Revenue	10,000	\$ 38,750.00				
Sep-2013		Optimization - NEC	144803	OSS Revenue	15,000	\$ 55,800.00				
Sep-2013		Optimization - NEC	144098	OSS Revenue	300	\$ 1,080.00				
Sep-2013		Optimization - NEC	144351	OSS Revenue	100	\$ 500.00				
Sep-2013		Optimization - NEC	144356	OSS Revenue	3,000	\$ 13,890.00				
Sep-2013		Optimization - NEC	144589	OSS Revenue	5,809	\$ 24,688.25				
Sep-2013		Optimization - NEC	145278	OSS Revenue	12,000	\$ 45,960.00				
Sep-2013		Optimization - NEC	143632	OSS Revenue	1,500	\$ 5,527.50				
Sep-2013		Optimization - NEC	143416	OSS Revenue	18,000	\$ 70,200.00				
Sep-2013		Optimization - NEC	143574	OSS Revenue	4,782	\$ 18,793.26				
Sep-2013		Optimization - NEC	143588	OSS Revenue	5,000	\$ 20,750.00				
Sep-2013		Optimization - NEC	143658	OSS Revenue	5,908	\$ 22,923.04				
Sep-2013		Optimization - NEC	144017	OSS Revenue	10,000	\$ 38,000.00				
Sep-2013		Optimization - NEC	144261	OSS Revenue	14,862	\$ 61,677.30				
Sep-2013		Optimization - NEC	144262	OSS Revenue	7,138	\$ 29,265.80				
Sep-2013		Optimization - NEC	144263	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144730	OSS Revenue	20,000	\$ 75,000.00				
Sep-2013		Optimization - NEC	144848	OSS Revenue	45,000	\$ 162,000.00				
Sep-2013		Optimization - NEC	144918	OSS Revenue	5,000	\$ 20,000.00				
Sep-2013		Optimization - NEC	144952	OSS Revenue	10,000	\$ 40,500.00				
Sep-2013		Optimization - NEC	144972	OSS Revenue	10,000	\$ 40,250.01				
Sep-2013		Optimization - NEC	145111	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145115	OSS Revenue	1,486	\$ 6,315.50				
Sep-2013		Optimization - NEC	145207	OSS Revenue	10,000	\$ 39,500.00				
Sep-2013		Optimization - NEC	145335	OSS Revenue	7,500	\$ 28,500.00				
Sep-2013		Optimization - NEC	145514	OSS Revenue	5,000	\$ 18,800.00				
						684,715	\$	2,677,660.52		
CAPACITY RELEASE OSS								\$161,857.02		
CAPACITY RELEASE OSS PPA							\$	-		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	PPA-OPTIMIZATION				\$ - \$ (867.08)				
	PROXY GAS COST RECOVERY			678,606	\$2,522,485.25				
	HEDGING GAIN/LOSS				(\$131,309.60)				
	STORAGE CARRY ADJUSTMENT						\$5,922.82		
	FINAL CLOSE TOTAL			1,363,321	\$ 5,229,826.11	1,363,321	\$ 4,858,120.37	-	\$ 371,705.74

OCTOBER

10/01/2013		Optimization - NEC	146393			4,838	\$17,637.50		
10/01/2013		Optimization - NEC	148599			1,753	\$6,390.00		
10/01/2013		Optimization - NEC	148749			4,267	\$16,020.00		
10/01/2013		Optimization - NEC	146027			4,637	\$16,272.00		
10/01/2013		Optimization - NEC	146322			14,445	\$50,250.00		
10/01/2013		Optimization - NEC	146394			1,933	\$7,060.00		
10/01/2013		Optimization - NEC	147340			9,337	\$33,812.30		
10/01/2013		Optimization - NEC	147692			9,817	\$38,454.33		
10/01/2013		Optimization - NEC	148133			4,293	\$20,640.00		
10/01/2013		Optimization - NEC	148206			6,980	\$27,374.12		
10/01/2013		Optimization - NEC	148432			38,620	\$146,233.56		
10/01/2013		Optimization - NEC	146441			5,945	\$20,490.01		
10/01/2013		Optimization - NEC	146442			1,486	\$5,122.51		
10/01/2013		Optimization - NEC	147762			14,625	\$50,616.33		
10/01/2013		Optimization - NEC	147971			4,418	\$16,811.31		
10/01/2013		Optimization - NEC	148207			2,500	\$9,461.25		
10/01/2013		Optimization - NEC	148325			11,837	\$44,690.66		
10/01/2013		Optimization - NEC	148343			40,470	\$149,095.20		
10/01/2013		Optimization - NEC	148429			16,392	\$60,389.25		
10/01/2013		Optimization - NEC	148773			4,014	\$14,077.23		
10/01/2013		Optimization - NEC	146993			4,000	\$14,601.60		
10/01/2013		Optimization - NEC	147962			8,061	\$29,633.32		
10/01/2013		Optimization - NEC	148109			13,690	\$50,705.80		
10/01/2013		Optimization - NEC	148234			1,924	\$7,112.56		
10/01/2013		Optimization - NEC	148235			11,753	\$43,454.32		
10/01/2013		Optimization - NEC	148303			1,922	\$7,073.48		
10/01/2013		Optimization - NEC	148304			11,743	\$43,215.56		
10/01/2013		Optimization - NEC	148402			38,863	\$141,377.01		
10/01/2013		Optimization - NEC	148404			2,093	\$7,614.75		
10/01/2013		Optimization - NEC	148796			6,000	\$20,716.04		
10/01/2013		Optimization - NEC	145703			39,349	\$133,158.75		
10/01/2013		Optimization - NEC	145704			4,930	\$16,689.64		
10/01/2013		Optimization - NEC	145705			20,034	\$68,284.63		
10/01/2013		Optimization - NEC	146028			386	\$1,358.00		
10/01/2013		Optimization - NEC	146217			4,832	\$16,500.00		
10/01/2013		Optimization - NEC	146443			5,003	\$17,456.60		
10/01/2013		Optimization - NEC	147693			5,046	\$18,820.80		
10/01/2013		Optimization - NEC	148480			2,451	\$9,025.00		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/01/2013		Optimization - NEC	148024		4,297	\$18,103.00	
10/01/2013		Optimization - NEC	145779		278,611	\$961,290.82	
10/01/2013		Optimization - NEC	145780		20,834	\$71,313.95	
10/01/2013		Optimization - NEC	145976		6,301	\$21,970.00	
10/01/2013		Optimization - NEC	146825		4,883	\$18,100.00	
10/01/2013		Optimization - NEC	147014		3,444	\$12,506.00	
10/01/2013		Optimization - NEC	147342		3,130	\$11,795.55	
10/01/2013		Optimization - NEC	147739		16,937	\$58,689.78	
10/01/2013		Optimization - NEC	148204		12,965	\$49,141.70	
10/01/2013		Optimization - NEC	148326		7,966	\$30,158.04	
10/01/2013		Optimization - NEC	148328		9,918	\$37,545.96	
10/01/2013		Optimization - NEC	148430		14,664	\$54,175.32	
10/01/2013		Optimization - NEC	148524		21,464	\$77,856.33	
10/01/2013		Optimization - NEC	148645		9,908	\$35,050.00	
10/01/2013		Optimization - NEC	148774		1,981	\$6,970.00	
10/01/2013		Optimization - NEC	146081		4,815	\$17,350.00	
10/01/2013		Optimization - NEC	146154		5,786	\$21,300.00	
10/01/2013		Optimization - NEC	146228		4,817	\$17,125.00	
10/01/2013		Optimization - NEC	146336		13,005	\$43,050.00	
10/01/2013		Optimization - NEC	146440		4,000	\$13,766.17	
10/01/2013		Optimization - NEC	146523		3,916	\$14,149.69	
10/01/2013		Optimization - NEC	146744		1,936	\$7,096.79	
10/01/2013		Optimization - NEC	146745		2,259	\$8,281.34	
10/01/2013		Optimization - NEC	146824		2,477	\$8,725.00	
10/01/2013		Optimization - NEC	147466		2,024	\$8,099.04	
10/01/2013		Optimization - NEC	148208		2,486	\$9,761.41	
10/01/2013		Optimization - NEC	145661		325,759	\$1,103,469.80	
10/01/2013		Optimization - NEC	148205		8,113	\$30,660.00	
10/01/2013		Optimization - NEC	148305		4,289	\$15,566.00	
10/01/2013		Optimization - NEC	148327		8,109	\$30,324.00	
10/01/2013		Optimization - NEC	148403		4,989	\$18,250.00	
10/01/2013		Optimization - NEC	148431		13,998	\$51,160.29	
10/01/2013		Optimization - NEC	148434		5,943	\$22,865.19	
10/01/2013		Optimization - NEC	148525		8,426	\$30,272.28	
10/01/2013		Optimization - NEC	148526		2,652	\$10,028.00	
10/01/2013		Optimization - NEC	148527		2,750	\$10,399.68	
10/01/2013		Optimization - NEC	148534		5,451	\$19,626.53	
10/01/2013		Optimization - NEC	148647		8,384	\$29,341.78	
10/01/2013		Optimization - NEC	148648		7,666	\$28,260.48	
10/01/2013		Optimization - NEC	148665		4,194	\$15,386.64	
10/01/2013		Optimization - NEC	148797		7,019	\$24,346.14	
10/01/2013		Optimization - NEC	148144		3,020	\$11,826.50	
10/01/2013		Optimization - NEC	148477		6,131	\$22,585.50	
10/01/2013		Optimization - NEC	146337		441	\$1,466.04	
10/01/2013		Optimization - NEC	146827		2,735	\$9,795.26	
10/01/2013		Optimization - NEC	146919		20,829	\$73,472.28	
10/01/2013		Optimization - NEC	147467		7,837	\$28,660.07	
10/01/2013		Optimization - NEC	145756		14,117	\$50,886.50	
10/01/2013		Optimization - NEC	146155		8,181	\$29,348.55	
10/01/2013		Optimization - NEC	146452		2,000	\$6,895.20	
10/01/2013		Optimization - NEC	146826		4,883	\$18,100.00	
10/01/2013		Optimization - NEC	147341		5,038	\$17,605.29	
10/01/2013		Optimization - NEC	147691		2,869	\$10,860.00	
10/01/2013		Optimization - NEC	147972		557	\$2,134.90	
10/01/2013		Optimization - NEC	147973		7,086	\$27,216.00	
10/01/2013		Optimization - NEC	148078		7,656	\$29,625.00	

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NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 40 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		HEDGING GAIN/LOSS		\$15,382.04			
		STORAGE CARRY ADJUSTMENT				\$646.06	
		FINAL CLOSE TOTAL		1,591,328 \$	6,213,988.57	1,591,328 \$	5,743,615.96 - \$ 470,372.61
NOVEMBER							
Nov-2013		Optimization - NEC	148809		2,671	\$8,456.00	
Nov-2013		Optimization - NEC	149247		4,998	\$16,122.26	
Nov-2013		Optimization - NEC	150384		1,449	\$5,564.00	
Nov-2013		Optimization - NEC	150419		18,382	\$64,648.08	
Nov-2013		Optimization - NEC	150649		18,432	\$65,962.04	
Nov-2013		Optimization - NEC	150822		18,431	\$62,235.19	
Nov-2013		Optimization - NEC	150939		18,430	\$59,628.80	
Nov-2013		Optimization - NEC	150940		1,067	\$3,449.60	
Nov-2013		Optimization - NEC	151040		38,241	\$123,530.40	
Nov-2013		Optimization - NEC	151078		20,901	\$66,150.89	
Nov-2013		Optimization - NEC	151079		13,548	\$42,875.75	
Nov-2013		Optimization - NEC	151153		1,174	\$4,160.34	
Nov-2013		Optimization - NEC	151308		18,387	\$63,344.89	
Nov-2013		Optimization - NEC	151424		6,231	\$21,420.00	
Nov-2013		Optimization - NEC	151517		7,379	\$24,524.50	
Nov-2013		Optimization - NEC	151518		4,522	\$16,602.30	
Nov-2013		Optimization - NEC	151555		16,429	\$57,145.28	
Nov-2013		Optimization - NEC	151556		3,066	\$10,664.00	
Nov-2013		Optimization - NEC	151665		58,379	\$213,480.96	
Nov-2013		Optimization - NEC	151776		1,648	\$6,664.00	
Nov-2013		Optimization - NEC	151836		18,410	\$68,945.80	
Nov-2013		Optimization - NEC	151837		1,065	\$3,988.60	
Nov-2013		Optimization - NEC	151987		5,772	\$26,909.36	
Nov-2013		Optimization - NEC	151145		3,557	\$13,278.74	
Nov-2013		Optimization - NEC	151299		4,840	\$17,827.20	
Nov-2013		Optimization - NEC	149026		18,530	\$66,083.50	
Nov-2013		Optimization - NEC	149094		8,433	\$27,372.80	
Nov-2013		Optimization - NEC	149249		2,999	\$9,521.46	
Nov-2013		Optimization - NEC	151972		12,080	\$45,978.75	
Nov-2013		Optimization - NEC	148568		255,239	\$858,387.87	
Nov-2013		Optimization - NEC	149092		6,901	\$22,820.00	
Nov-2013		Optimization - NEC	149244		4,998	\$16,172.80	
Nov-2013		Optimization - NEC	150914		3,432	\$11,987.50	
Nov-2013		Optimization - NEC	151146		14,993	\$55,662.88	
Nov-2013		Optimization - NEC	151300		15,113	\$55,108.63	
Nov-2013		Optimization - NEC	151416		16,049	\$58,519.18	
Nov-2013		Optimization - NEC	151417		4,017	\$14,646.78	
Nov-2013		Optimization - NEC	151516		15,074	\$55,038.06	
Nov-2013		Optimization - NEC	151691		46,206	\$175,548.09	
Nov-2013		Optimization - NEC	151839		10,981	\$42,504.00	
Nov-2013		Optimization - NEC	151840		2,500	\$9,677.25	
Nov-2013		Optimization - NEC	151981		77,849	\$294,345.27	
Nov-2013		Optimization - NEC	150385		5,446	\$20,578.70	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Nov-2013		Optimization - NEC	150297		3,846	\$14,480.00	
Nov-2013		Optimization - NEC	152289		40,000	\$550,850.00	
Nov-2013		Optimization - NEC	146141		30,300	\$128,909.39	
Nov-2013		Optimization - NEC	149751		2,197	\$7,863.36	
Nov-2013		Optimization - NEC	151978		2,411	\$9,076.80	
Nov-2013		Optimization - NEC	151979		234	\$881.64	
Nov-2013		Optimization - NEC	151980		7,927	\$29,875.32	
Nov-2013		Optimization - NEC	151180		3,892	\$26,081.26	
Nov-2013		Optimization - NEC	150519		3,122	\$12,352.00	
Nov-2013		Optimization - NEC	151967		19,708	\$74,000.00	
Nov-2013		Optimization - NEC	151148		2,113	\$8,048.11	
Nov-2013		Optimization - NEC	151149		4,339	\$16,408.88	
Nov-2013		Optimization - NEC	151150		2,431	\$9,194.85	
Nov-2013		Optimization - NEC	151151		3,997	\$15,115.28	
Nov-2013		Optimization - NEC	151302		2,745	\$9,958.08	
Nov-2013		Optimization - NEC	151306		3,586	\$13,431.00	
Nov-2013		Optimization - NEC	151415		2,865	\$9,819.89	
Nov-2013		Optimization - NEC	151509		2,754	\$9,747.36	
Nov-2013		Optimization - NEC	151686		8,233	\$32,288.13	
Nov-2013		Optimization - NEC	150518		1,171	\$4,632.00	
Nov-2013		Optimization - NEC	149134		9,908	\$33,050.00	
Nov-2013		Optimization - NEC	149275		4,335	\$13,803.13	
Nov-2013		Optimization - NEC	149592		8,985	\$29,215.09	
Nov-2013		Optimization - NEC	149593		3,748	\$12,185.73	
Nov-2013		Optimization - NEC	149750		1,593	\$5,547.60	
Nov-2013		Optimization - NEC	150090		11,766	\$38,709.24	
Nov-2013		Optimization - NEC	151512		2,805	\$9,984.53	
Nov-2013		Optimization - NEC	151685		39,663	\$162,232.85	
Nov-2013		Optimization - NEC	151842		14,155	\$55,056.25	
Nov-2013		Optimization - NEC	149013		10,979	\$39,523.20	
Nov-2013		Optimization - NEC	149014		8,367	\$30,118.50	
Nov-2013		Optimization - NEC	149021		4,930	\$15,506.20	
Nov-2013		Optimization - NEC	149022		3,088	\$9,641.00	
Nov-2013		Optimization - NEC	149024		15,922	\$50,294.40	
Nov-2013		Optimization - NEC	149096		3,096	\$10,205.00	
Nov-2013		Optimization - NEC	149137		1,346	\$4,754.75	
Nov-2013		Optimization - NEC	149138		4,807	\$16,979.79	
Nov-2013		Optimization - NEC	149276		1,977	\$7,148.40	
Nov-2013		Optimization - NEC	150166		28,670	\$95,534.37	
Nov-2013		Optimization - NEC	150400		10,494	\$38,584.00	
Nov-2013		Optimization - NEC	150402		1,526	\$5,401.06	
Nov-2013		Optimization - NEC	150403		4,258	\$16,281.45	
Nov-2013		Optimization - NEC	150405		9,754	\$36,800.00	
Nov-2013		Optimization - NEC	150406		1,470	\$5,523.16	
Nov-2013		Optimization - NEC	150643		15,446	\$58,812.00	
Nov-2013		Optimization - NEC	150645		2,286	\$8,346.66	
Nov-2013		Optimization - NEC	150646		4,258	\$16,761.60	
Nov-2013		Optimization - NEC	150647		2,049	\$7,854.00	
Nov-2013		Optimization - NEC	150776		11,452	\$42,340.00	
Nov-2013		Optimization - NEC	150779		2,867	\$10,848.64	
Nov-2013		Optimization - NEC	150780		1,384	\$5,236.39	
Nov-2013		Optimization - NEC	150781		9,666	\$36,180.27	
Nov-2013		Optimization - NEC	150912		11,379	\$38,222.00	
Nov-2013		Optimization - NEC	151041		3,066	\$9,905.35	
Nov-2013		Optimization - NEC	151048		3,089	\$9,905.35	
Nov-2013		Optimization - NEC	151049		3,067	\$9,905.35	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Nov-2013		Optimization - NEC	151072		13,000	\$39,887.84	
Nov-2013		Optimization - NEC	151073		4,645	\$14,251.52	
Nov-2013		Optimization - NEC	151074		8,355	\$25,636.32	
Nov-2013		Optimization - NEC	151075		13,000	\$39,887.84	
Nov-2013		Optimization - NEC	151144		15,236	\$56,862.01	
Nov-2013		Optimization - NEC	151298		15,247	\$56,160.00	
Nov-2013		Optimization - NEC	151303		4,226	\$15,783.20	
Nov-2013		Optimization - NEC	151304		2,424	\$9,053.62	
Nov-2013		Optimization - NEC	151305		915	\$3,417.28	
Nov-2013		Optimization - NEC	151414		15,136	\$55,146.00	
Nov-2013		Optimization - NEC	151418		4,502	\$16,671.96	
Nov-2013		Optimization - NEC	151419		6,720	\$24,889.47	
Nov-2013		Optimization - NEC	151508		15,431	\$54,522.02	
Nov-2013		Optimization - NEC	151683		27,000	\$110,701.50	
Nov-2013		Optimization - NEC	151684		18,813	\$79,072.50	
Nov-2013		Optimization - NEC	151687		6,427	\$26,057.06	
Nov-2013		Optimization - NEC	151688		307	\$1,245.74	
Nov-2013		Optimization - NEC	151689		13,274	\$54,605.60	
Nov-2013		Optimization - NEC	151690		13,545	\$55,449.36	
Nov-2013		Optimization - NEC	151741		15,586	\$62,427.30	
Nov-2013		Optimization - NEC	151838		6,827	\$26,622.72	
Nov-2013		Optimization - NEC	151971		20,395	\$78,660.00	
Nov-2013		Optimization - NEC	151977		14,693	\$64,131.76	
Nov-2013		Optimization - NEC	151988		2,902	\$15,105.00	
Nov-2013		Optimization - NEC	151989		6,794	\$35,360.00	
Nov-2013		Optimization - NEC	148588		444,821	\$1,461,443.70	
Nov-2013		Optimization - NEC	148589		284,198	\$968,096.81	
Nov-2013		Optimization - NEC	148873		10,084	\$33,002.64	
Nov-2013		Optimization - NEC	148874		4,703	\$15,852.80	
Nov-2013		Optimization - NEC	148875		5,995	\$19,197.52	
Nov-2013		Optimization - NEC	148896		9,976	\$32,284.80	
Nov-2013		Optimization - NEC	148897		3,937	\$12,264.56	
Nov-2013		Optimization - NEC	149012		6,657	\$21,108.72	
Nov-2013		Optimization - NEC	149015		22,805	\$75,768.00	
Nov-2013		Optimization - NEC	149133		9,908	\$32,950.00	
Nov-2013		Optimization - NEC	149136		2,741	\$8,916.72	
Nov-2013		Optimization - NEC	149178		3,963	\$12,580.00	
Nov-2013		Optimization - NEC	149243		13,458	\$42,718.55	
Nov-2013		Optimization - NEC	149591		3,930	\$12,740.00	
Nov-2013		Optimization - NEC	149594		2,237	\$7,248.27	
Nov-2013		Optimization - NEC	149748		3,963	\$13,760.00	
Nov-2013		Optimization - NEC	149752		4,173	\$14,886.20	
Nov-2013		Optimization - NEC	149914		29,724	\$97,500.00	
Nov-2013		Optimization - NEC	149915		26,619	\$88,695.00	
Nov-2013		Optimization - NEC	150091		6,589	\$21,524.94	
Nov-2013		Optimization - NEC	150092		99	\$348.60	
Nov-2013		Optimization - NEC	150093		12,385	\$43,475.40	
Nov-2013		Optimization - NEC	150651		6,482	\$22,351.60	
Nov-2013		Optimization - NEC	150777		9,905	\$36,370.80	
Nov-2013		Optimization - NEC	150778		2,212	\$7,925.82	
Nov-2013		Optimization - NEC	150823		8,834	\$30,105.60	
Nov-2013		Optimization - NEC	150913		4,130	\$14,666.40	
Nov-2013		Optimization - NEC	150915		7,922	\$27,916.40	
Nov-2013		Optimization - NEC	150916		1,047	\$3,689.94	
Nov-2013		Optimization - NEC	150917		2,237	\$7,460.76	
Nov-2013		Optimization - NEC	151076		22,503	\$69,265.50	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
Nov-2013		Optimization - NEC	151077		7,523	\$22,346.85	
Nov-2013		Optimization - NEC	151147		14,706	\$55,050.00	
Nov-2013		Optimization - NEC	151181		4,992	\$17,643.60	
Nov-2013		Optimization - NEC	151301		14,706	\$53,925.00	
Nov-2013		Optimization - NEC	151316		4,987	\$17,238.00	
Nov-2013		Optimization - NEC	151420		14,634	\$53,737.20	
Nov-2013		Optimization - NEC	151425		12,199	\$42,191.93	
Nov-2013		Optimization - NEC	151511		21,629	\$89,125.00	
Nov-2013		Optimization - NEC	151667		21,620	\$80,871.68	
Nov-2013		Optimization - NEC	151692		27,300	\$104,004.81	
Nov-2013		Optimization - NEC	151841		2,754	\$10,537.14	
Nov-2013		Optimization - NEC	151844		4,501	\$18,204.48	
Nov-2013		Optimization - NEC	151845		4,997	\$20,211.52	
Nov-2013		Optimization - NEC	151846		6,621	\$25,796.46	
Nov-2013		Optimization - NEC	151968		9,025	\$33,869.80	
Nov-2013		Optimization - NEC	151969		4,509	\$16,798.00	
Nov-2013		Optimization - NEC	151970		40,474	\$152,003.40	
Nov-2013		Optimization - NEC	151984		341	\$1,318.60	
Nov-2013		Optimization - NEC	151985		21,645	\$83,801.40	
Nov-2013		Optimization - NEC	151986		65,948	\$255,360.00	
Nov-2013		Optimization - NEC	152100		1,047	\$4,648.00	
Nov-2013		Optimization - NEC	152101		1,379	\$6,664.00	
Nov-2013		Optimization - NEC	152102		3,196	\$13,591.50	
Nov-2013		Optimization - NEC	150644		5,869	\$22,348.56	
Nov-2013		Optimization - NEC	151050		8,998	\$29,294.46	
Nov-2013		Optimization - NEC	151179		9,846	\$34,800.00	
Nov-2013		Optimization - NEC	148898		4,043	\$12,594.12	
Nov-2013		Optimization - NEC	149242		4,998	\$16,071.90	
Nov-2013		Optimization - NEC	149355		4,998	\$16,528.20	
Nov-2013		Optimization - NEC	149440		17,994	\$59,136.48	
Nov-2013		Optimization - NEC	149785		18,380	\$63,840.01	
Nov-2013		Optimization - NEC	149016		15,834	\$52,123.50	
Nov-2013		Optimization - NEC	149017		8,289	\$26,534.52	
Nov-2013		Optimization - NEC	149135		3,963	\$13,180.00	
Nov-2013		Optimization - NEC	149273		1,037	\$3,292.82	
Nov-2013		Optimization - NEC	149274		986	\$3,129.28	
Nov-2013		Optimization - NEC	149590		6,919	\$22,428.77	
Nov-2013		Optimization - NEC	149749		18,223	\$63,268.48	
Nov-2013		Optimization - NEC	150089		29,850	\$97,909.50	
Nov-2013		Optimization - NEC	150401		10,797	\$39,694.20	
Nov-2013		Optimization - NEC	151510		9,344	\$33,349.29	
Nov-2013		Optimization - NEC	151513		4,897	\$17,475.00	
Nov-2013		Optimization - NEC	151843		6,362	\$24,810.24	
Nov-2013		Optimization - NEC	150515		4,878	\$19,125.01	
					(89)	(\$306.16)	
	Tennessee Pipeline-Dart system				10,533	\$36,233.52	
	Commodity pipeline charges					\$150,069.25	
					3,015,090	\$11,200,536.15	

OBA
CITYGATE PURCHASE ABOVE PROXY

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO ESTIMATE	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		337,866	\$ 1,394,011.49	
			SUB-TOTAL		3,352,956	\$12,594,547.64	
11/01/2013		Optimization - NEC	148907 OSS Revenue	7,997		\$29,428.96	
11/01/2013		Optimization - NEC	149018 OSS Revenue	23,778		\$101,056.50	
11/01/2013		Optimization - NEC	150782 OSS Revenue	1,408		\$6,336.00	
11/01/2013		Optimization - NEC	151080 OSS Revenue	7,500		\$25,875.00	
11/01/2013		Optimization - NEC	151152 OSS Revenue	7,080		\$36,462.00	
11/01/2013		Optimization - NEC	151520 OSS Revenue	4,000		\$18,000.00	
11/01/2013		Optimization - NEC	151557 OSS Revenue	3,067		\$13,341.45	
11/01/2013		Optimization - NEC	148822 OSS Revenue	5,000		\$17,550.00	
11/01/2013		Optimization - NEC	151615 OSS Revenue	27,000		\$108,810.00	
11/01/2013		Optimization - NEC	151849 OSS Revenue	5,000		\$30,250.00	
11/01/2013		Optimization - NEC	151359 OSS Revenue	8,000		\$27,200.00	
11/01/2013		Optimization - NEC	151743 OSS Revenue	10,680		\$37,166.40	
11/01/2013		Optimization - NEC	151896 OSS Revenue	7,600		\$28,386.00	
11/01/2013		Optimization - NEC	151456 OSS Revenue	8,000		\$27,100.00	
11/01/2013		Optimization - NEC	151611 OSS Revenue	300		\$1,215.00	
11/01/2013		Optimization - NEC	149676 OSS Revenue	4,300		\$19,135.00	
11/01/2013		Optimization - NEC	151827 OSS Revenue	1,067		\$6,348.65	
11/01/2013		Optimization - NEC	151051 OSS Revenue	9,000		\$31,230.00	
11/01/2013		Optimization - NEC	149238 OSS Revenue	5,000		\$20,000.00	
11/01/2013		Optimization - NEC	151742 OSS Revenue	5,536		\$16,663.36	
11/01/2013		Optimization - NEC	148823 OSS Revenue	1,000		\$3,510.00	
11/01/2013		Optimization - NEC	148906 OSS Revenue	9,997		\$37,488.75	
11/01/2013		Optimization - NEC	151778 OSS Revenue	8,000		\$29,520.00	
11/01/2013		Optimization - NEC	148933 OSS Revenue	15,000		\$66,000.00	
11/01/2013		Optimization - NEC	149206 OSS Revenue	2,200		\$8,030.00	
11/01/2013		Optimization - NEC	150971 OSS Revenue	7,500		\$25,575.00	
11/01/2013		Optimization - NEC	151082 OSS Revenue	35,100		\$124,605.00	
11/01/2013		Optimization - NEC	151964 OSS Revenue	9,523		\$142,845.00	
11/01/2013		Optimization - NEC	152103 OSS Revenue	1,142		\$4,168.30	
11/01/2013		Optimization - NEC	152104 OSS Revenue	4,797		\$17,509.05	
11/01/2013		Optimization - NEC	150094 OSS Revenue	13,080		\$51,142.80	
11/01/2013		Optimization - NEC	151895 OSS Revenue	24,400		\$91,256.00	
11/01/2013		Optimization - NEC	149236 OSS Revenue	5,000		\$19,250.00	
11/01/2013		Optimization - NEC	149237 OSS Revenue	3,000		\$11,550.00	
11/01/2013		Optimization - NEC	150941 OSS Revenue	1,067		\$4,054.60	
11/01/2013		Optimization - NEC	148876 OSS Revenue	15,000		\$54,750.00	
11/01/2013		Optimization - NEC	149139 OSS Revenue	1,400		\$6,090.00	
11/01/2013		Optimization - NEC	149277 OSS Revenue	5,321		\$20,219.80	
11/01/2013		Optimization - NEC	149278 OSS Revenue	13,458		\$50,467.50	
11/01/2013		Optimization - NEC	149595 OSS Revenue	3,779		\$13,415.45	
11/01/2013		Optimization - NEC	149596 OSS Revenue	2,258		\$8,128.80	
11/01/2013		Optimization - NEC	150918 OSS Revenue	5,362		\$20,375.60	
11/01/2013		Optimization - NEC	151081 OSS Revenue	15,000		\$51,750.00	
11/01/2013		Optimization - NEC	151307 OSS Revenue	7,079		\$44,243.75	
11/01/2013		Optimization - NEC	151325 OSS Revenue	3,910		\$20,723.00	
11/01/2013		Optimization - NEC	151421 OSS Revenue	23,080		\$106,168.00	
11/01/2013		Optimization - NEC	151519 OSS Revenue	19,682		\$83,648.50	
11/01/2013		Optimization - NEC	151521 OSS Revenue	7,398		\$33,291.00	
11/01/2013		Optimization - NEC	151847 OSS Revenue	16,720		\$100,320.00	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 45 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/01/2013		Optimization - NEC	151848 OSS Revenue	6,402		\$38,412.00	
11/01/2013		Optimization - NEC	151850 OSS Revenue	12,954		\$79,019.40	
11/01/2013		Optimization - NEC	151990 OSS Revenue	6,432		\$57,888.00	
				457,354	\$	2,026,969.62	
		CAPACITY RELEASE OSS					
		CAPACITY RELEASE AMA				\$0.00	
		PPA Optimization TrueUp				\$ 17,609.03	
		PRIOR PERIOD ADJUSTMENT				\$ -	
		PROXY GAS COST RECOVERY		2,895,602		\$11,076,546.15	
		HEDGING GAIN/LOSS				(\$1,660.91)	
		STORAGE CARRY ADJUSTMENT				\$3,763.51	
		FINAL CLOSE TOTAL		3,352,956	\$	13,119,463.89	3,352,956 \$12,598,311.15 - \$ 521,152.74
DECEMBER							
12/01/2013		Optimization - NEC	151709		207,208	\$744,667.00	
12/01/2013		Optimization - NEC	153143		7,600	\$31,880.02	
12/01/2013		Optimization - NEC	153357		9,383	\$58,363.20	
12/01/2013		Optimization - NEC	153358		2,174	\$13,524.00	
12/01/2013		Optimization - NEC	153402		3,592	\$15,484.74	
12/01/2013		Optimization - NEC	154233		12,523	\$50,232.41	
12/01/2013		Optimization - NEC	154234		4,483	\$17,964.25	
12/01/2013		Optimization - NEC	154235		8,497	\$34,114.21	
12/01/2013		Optimization - NEC	154674		8,489	\$34,114.21	
12/01/2013		Optimization - NEC	154873		8,478	\$33,899.39	
12/01/2013		Optimization - NEC	152649		12,800	\$53,448.12	
12/01/2013		Optimization - NEC	152802		10,834	\$42,523.56	
12/01/2013		Optimization - NEC	153144		10,791	\$43,952.00	
12/01/2013		Optimization - NEC	154700		10,819	\$43,182.84	
12/01/2013		Optimization - NEC	154874		10,806	\$42,633.44	
12/01/2013		Optimization - NEC	152526		8,433	\$32,285.65	
12/01/2013		Optimization - NEC	152070		14,836	\$54,108.00	
12/01/2013		Optimization - NEC	152093		16,676	\$62,249.28	
12/01/2013		Optimization - NEC	152144		14,053	\$53,895.84	
12/01/2013		Optimization - NEC	152276		6,533	\$25,019.57	
12/01/2013		Optimization - NEC	152299		3,560	\$12,956.31	
12/01/2013		Optimization - NEC	152411		6,863	\$26,810.00	
12/01/2013		Optimization - NEC	152527		10,333	\$40,838.64	
12/01/2013		Optimization - NEC	152564		22,059	\$89,887.50	
12/01/2013		Optimization - NEC	152786		10,706	\$44,389.80	
12/01/2013		Optimization - NEC	152997		15,361	\$64,317.14	
12/01/2013		Optimization - NEC	153140		14,770	\$61,540.53	
12/01/2013		Optimization - NEC	153212		14,855	\$64,547.52	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	153347		34,119	\$146,160.00	
12/01/2013		Optimization - NEC	153354		14,706	\$63,262.50	
12/01/2013		Optimization - NEC	153404		13,530	\$56,856.00	
12/01/2013		Optimization - NEC	153405		1,711	\$7,193.76	
12/01/2013		Optimization - NEC	153622		26,861	\$111,916.75	
12/01/2013		Optimization - NEC	153859		16,668	\$70,890.00	
12/01/2013		Optimization - NEC	154021		11,403	\$48,090.06	
12/01/2013		Optimization - NEC	154230		17,348	\$72,943.53	
12/01/2013		Optimization - NEC	154231		15,135	\$63,823.74	
12/01/2013		Optimization - NEC	154232		5,393	\$22,770.00	
12/01/2013		Optimization - NEC	154326		15,156	\$66,319.11	
12/01/2013		Optimization - NEC	154544		19,608	\$83,400.00	
12/01/2013		Optimization - NEC	154697		5,383	\$23,072.51	
12/01/2013		Optimization - NEC	154698		9,298	\$39,900.00	
12/01/2013		Optimization - NEC	154789		23,529	\$100,080.00	
12/01/2013		Optimization - NEC	154790		20,589	\$87,780.00	
12/01/2013		Optimization - NEC	154848		16,360	\$70,669.45	
12/01/2013		Optimization - NEC	153626		10,834	\$44,171.76	
12/01/2013		Optimization - NEC	144656		93,000	\$1,376,400.00	
12/01/2013		Optimization - NEC	152289		70,000	\$1,774,920.00	
12/01/2013		Optimization - NEC	146141		31,279	\$138,330.06	
12/01/2013		Optimization - NEC	152302		4,872	\$17,912.50	
12/01/2013		Optimization - NEC	154111		9,702	\$41,283.00	
12/01/2013		Optimization - NEC	144461		31,606	\$1,066,173.33	
12/01/2013		Optimization - NEC	144462		29,994	\$693,450.00	
12/01/2013		Optimization - NEC	154780		25,459	\$96,533.64	
12/01/2013		Optimization - NEC	154792		10,807	\$42,853.20	
12/01/2013		Optimization - NEC	152650		14,691	\$61,050.00	
12/01/2013		Optimization - NEC	152787		4,905	\$21,500.00	
12/01/2013		Optimization - NEC	153000		8,824	\$37,080.00	
12/01/2013		Optimization - NEC	153017		8,472	\$34,484.00	
12/01/2013		Optimization - NEC	153355		14,707	\$63,225.00	
12/01/2013		Optimization - NEC	154547		9,804	\$41,700.00	
12/01/2013		Optimization - NEC	153001		7,600	\$33,280.00	
12/01/2013		Optimization - NEC	153084		341	\$3,445.05	
12/01/2013		Optimization - NEC	153142		4,440	\$44,804.95	
12/01/2013		Optimization - NEC	153441		8,454	\$34,656.42	
12/01/2013		Optimization - NEC	153621		8,500	\$33,966.74	
12/01/2013		Optimization - NEC	153858		1,870	\$7,264.39	
12/01/2013		Optimization - NEC	154323		8,471	\$33,858.98	
12/01/2013		Optimization - NEC	154325		1,869	\$7,685.58	
12/01/2013		Optimization - NEC	154540		16,923	\$65,692.02	
12/01/2013		Optimization - NEC	154846		1,802	\$7,509.75	
12/01/2013		Optimization - NEC	152091		27,322	\$99,924.80	
12/01/2013		Optimization - NEC	152092		1,056	\$3,862.70	
12/01/2013		Optimization - NEC	152143		14,137	\$52,900.00	
12/01/2013		Optimization - NEC	152277		8,013	\$29,261.38	
12/01/2013		Optimization - NEC	152521		2,110	\$8,024.41	
12/01/2013		Optimization - NEC	153139		986	\$11,056.10	
12/01/2013		Optimization - NEC	153860		9,989	\$41,846.38	
12/01/2013		Optimization - NEC	154022		7,312	\$29,306.63	
12/01/2013		Optimization - NEC	154548		13,020	\$58,089.42	
12/01/2013		Optimization - NEC	154688		6,517	\$28,578.93	
12/01/2013		Optimization - NEC	154782		19,544	\$80,746.29	
12/01/2013		Optimization - NEC	154847		4,899	\$21,450.00	
12/01/2013		Optimization - NEC	152145		6,232	\$23,955.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #' PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	152278		6,743	\$25,513.84	
12/01/2013		Optimization - NEC	152408		1,849	\$6,985.49	
12/01/2013		Optimization - NEC	152578		20,602	\$86,940.00	
12/01/2013		Optimization - NEC	152652		20,461	\$86,552.40	
12/01/2013		Optimization - NEC	152653		2,717	\$11,491.35	
12/01/2013		Optimization - NEC	152654		10,945	\$46,301.55	
12/01/2013		Optimization - NEC	152655		8,612	\$35,902.02	
12/01/2013		Optimization - NEC	152790		1,922	\$8,681.95	
12/01/2013		Optimization - NEC	152791		4,576	\$20,665.80	
12/01/2013		Optimization - NEC	153089		4,782	\$62,525.01	
12/01/2013		Optimization - NEC	154236		13,179	\$58,165.50	
12/01/2013		Optimization - NEC	152089		22,900	\$84,216.00	
12/01/2013		Optimization - NEC	152142		11,407	\$42,920.00	
12/01/2013		Optimization - NEC	152275		8,702	\$31,955.96	
12/01/2013		Optimization - NEC	152520		10,350	\$39,591.00	
12/01/2013		Optimization - NEC	152522		3,180	\$12,525.78	
12/01/2013		Optimization - NEC	152523		3,562	\$14,030.86	
12/01/2013		Optimization - NEC	152618		25,343	\$98,925.99	
12/01/2013		Optimization - NEC	152648		31,147	\$129,744.00	
12/01/2013		Optimization - NEC	152785		10,398	\$47,011.00	
12/01/2013		Optimization - NEC	152792		20,282	\$90,368.15	
12/01/2013		Optimization - NEC	152995		10,376	\$59,572.00	
12/01/2013		Optimization - NEC	152998		2,798	\$15,819.95	
12/01/2013		Optimization - NEC	152999		4,394	\$24,840.05	
12/01/2013		Optimization - NEC	153138		10,327	\$115,911.00	
12/01/2013		Optimization - NEC	153209		7,810	\$48,760.31	
12/01/2013		Optimization - NEC	153210		4,328	\$17,420.36	
12/01/2013		Optimization - NEC	153346		26,115	\$148,268.52	
12/01/2013		Optimization - NEC	153348		12,988	\$51,339.60	
12/01/2013		Optimization - NEC	153349		5,605	\$22,602.42	
12/01/2013		Optimization - NEC	153401		20,703	\$103,085.00	
12/01/2013		Optimization - NEC	153403		4,331	\$16,893.80	
12/01/2013		Optimization - NEC	153408		650	\$3,821.30	
12/01/2013		Optimization - NEC	153410		3,133	\$18,412.20	
12/01/2013		Optimization - NEC	153623		4,328	\$17,025.44	
12/01/2013		Optimization - NEC	153624		14,357	\$67,053.06	
12/01/2013		Optimization - NEC	153625		192	\$896.94	
12/01/2013		Optimization - NEC	153857		10,387	\$43,831.00	
12/01/2013		Optimization - NEC	153861		4,331	\$17,025.44	
12/01/2013		Optimization - NEC	153872		2,876	\$12,773.94	
12/01/2013		Optimization - NEC	154020		10,248	\$41,393.00	
12/01/2013		Optimization - NEC	154023		3,474	\$13,196.25	
12/01/2013		Optimization - NEC	154024		858	\$3,258.75	
12/01/2013		Optimization - NEC	154226		15,434	\$56,026.62	
12/01/2013		Optimization - NEC	154227		7,813	\$28,013.31	
12/01/2013		Optimization - NEC	154228		10,419	\$35,359.25	
12/01/2013		Optimization - NEC	154229		2,572	\$8,730.10	
12/01/2013		Optimization - NEC	154254		149,919	\$667,500.00	
12/01/2013		Optimization - NEC	154322		10,265	\$48,230.00	
12/01/2013		Optimization - NEC	154329		4,329	\$17,332.60	
12/01/2013		Optimization - NEC	154539		20,742	\$93,174.00	
12/01/2013		Optimization - NEC	154549		8,655	\$34,661.25	
12/01/2013		Optimization - NEC	154686		10,382	\$45,845.01	
12/01/2013		Optimization - NEC	154696		4,331	\$17,332.60	
12/01/2013		Optimization - NEC	154699		12,090	\$54,284.14	
12/01/2013		Optimization - NEC	154781		41,520	\$175,377.00	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	154791		12,990	\$50,681.40	
12/01/2013		Optimization - NEC	154851		4,328	\$17,990.80	
12/01/2013		Optimization - NEC	154852		723	\$3,622.50	
12/01/2013		Optimization - NEC	154853		3,120	\$15,637.50	
12/01/2013		Optimization - NEC	154887		7,656	\$35,533.25	
12/01/2013		Optimization - NEC	151716		459,980	\$1,570,087.39	
12/01/2013		Optimization - NEC	153213		1,868	\$7,572.00	
12/01/2013		Optimization - NEC	153081		4,902	\$20,450.00	
12/01/2013		Optimization - NEC	153862		2,495	\$10,625.38	
12/01/2013		Optimization - NEC	154025		3,922	\$16,600.00	
12/01/2013		Optimization - NEC	143806		130,000	\$2,456,250.00	
12/01/2013		Optimization - NEC	151717		381,112	\$1,381,631.44	
12/01/2013		Optimization - NEC	151740		320,298	\$1,226,138.97	
12/01/2013		Optimization - NEC	152071		2,129	\$7,682.20	
12/01/2013		Optimization - NEC	152090		19,740	\$72,600.00	
12/01/2013		Optimization - NEC	152094		20,943	\$80,542.50	
12/01/2013		Optimization - NEC	152095		9,055	\$34,915.36	
12/01/2013		Optimization - NEC	152146		549	\$2,083.10	
12/01/2013		Optimization - NEC	152147		4,530	\$17,179.10	
12/01/2013		Optimization - NEC	152170		8,495	\$31,035.60	
12/01/2013		Optimization - NEC	152284		13,680	\$52,327.50	
12/01/2013		Optimization - NEC	152285		4,504	\$17,020.26	
12/01/2013		Optimization - NEC	152407		10,168	\$38,645.94	
12/01/2013		Optimization - NEC	152409		4,505	\$16,718.40	
12/01/2013		Optimization - NEC	152410		15,438	\$60,385.91	
12/01/2013		Optimization - NEC	152414		8,491	\$31,028.40	
12/01/2013		Optimization - NEC	152524		4,503	\$17,689.83	
12/01/2013		Optimization - NEC	152528		4,720	\$18,678.32	
12/01/2013		Optimization - NEC	152630		21,649	\$87,904.00	
12/01/2013		Optimization - NEC	152651		30,672	\$125,448.84	
12/01/2013		Optimization - NEC	152789		8,393	\$35,181.60	
12/01/2013		Optimization - NEC	152801		8,500	\$33,535.69	
12/01/2013		Optimization - NEC	152808		9,975	\$39,343.20	
12/01/2013		Optimization - NEC	153141		7,843	\$32,720.00	
12/01/2013		Optimization - NEC	153211		1,847	\$16,150.00	
12/01/2013		Optimization - NEC	153214		1,169	\$7,598.50	
12/01/2013		Optimization - NEC	153215		73	\$474.50	
12/01/2013		Optimization - NEC	153219		12,674	\$55,456.83	
12/01/2013		Optimization - NEC	153220		3,120	\$19,801.80	
12/01/2013		Optimization - NEC	153221		724	\$4,594.20	
12/01/2013		Optimization - NEC	153222		7,438	\$41,505.50	
12/01/2013		Optimization - NEC	153226		8,495	\$34,570.21	
12/01/2013		Optimization - NEC	153227		10,827	\$44,501.40	
12/01/2013		Optimization - NEC	153350		3,507	\$21,918.75	
12/01/2013		Optimization - NEC	153351		219	\$1,368.75	
12/01/2013		Optimization - NEC	153356		16,457	\$70,832.70	
12/01/2013		Optimization - NEC	153409		73	\$394.20	
12/01/2013		Optimization - NEC	153411		1,169	\$6,312.60	
12/01/2013		Optimization - NEC	153412		9,804	\$41,550.00	
12/01/2013		Optimization - NEC	153615		1,169	\$5,552.75	
12/01/2013		Optimization - NEC	153616		73	\$346.75	
12/01/2013		Optimization - NEC	153617		3,370	\$16,084.62	
12/01/2013		Optimization - NEC	153618		781	\$3,727.15	
12/01/2013		Optimization - NEC	153826		16,989	\$65,907.54	
12/01/2013		Optimization - NEC	153831		6,481	\$25,638.60	
12/01/2013		Optimization - NEC	153863		1,169	\$5,085.15	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	153869		73	\$317.55	
12/01/2013		Optimization - NEC	153870		765	\$3,316.60	
12/01/2013		Optimization - NEC	153871		3,300	\$14,312.88	
12/01/2013		Optimization - NEC	154324		14,862	\$64,999.02	
12/01/2013		Optimization - NEC	154327		73	\$339.09	
12/01/2013		Optimization - NEC	154328		1,169	\$5,430.01	
12/01/2013		Optimization - NEC	154330		733	\$3,717.09	
12/01/2013		Optimization - NEC	154331		3,163	\$16,041.20	
12/01/2013		Optimization - NEC	154332		9,804	\$42,700.00	
12/01/2013		Optimization - NEC	154541		3,737	\$14,926.30	
12/01/2013		Optimization - NEC	154542		1,447	\$7,180.60	
12/01/2013		Optimization - NEC	154543		6,244	\$30,988.08	
12/01/2013		Optimization - NEC	154546		7,202	\$32,790.98	
12/01/2013		Optimization - NEC	154550		146	\$664.30	
12/01/2013		Optimization - NEC	154551		2,338	\$10,637.90	
12/01/2013		Optimization - NEC	154689		1,797	\$7,382.70	
12/01/2013		Optimization - NEC	154690		783	\$3,533.95	
12/01/2013		Optimization - NEC	154691		3,381	\$15,250.86	
12/01/2013		Optimization - NEC	154692		3,594	\$16,120.08	
12/01/2013		Optimization - NEC	154693		72	\$331.06	
12/01/2013		Optimization - NEC	154694		1,158	\$5,301.42	
12/01/2013		Optimization - NEC	154783		5,376	\$21,140.07	
12/01/2013		Optimization - NEC	154784		2,264	\$9,992.07	
12/01/2013		Optimization - NEC	154785		9,769	\$43,121.05	
12/01/2013		Optimization - NEC	154786		10,800	\$45,578.70	
12/01/2013		Optimization - NEC	154787		217	\$948.81	
12/01/2013		Optimization - NEC	154788		3,473	\$15,194.07	
12/01/2013		Optimization - NEC	154849		73	\$350.40	
12/01/2013		Optimization - NEC	154850		1,169	\$5,611.20	
12/01/2013		Optimization - NEC	154854		3,600	\$15,789.60	
12/01/2013		Optimization - NEC	152788		2,781	\$12,573.23	
12/01/2013		Optimization - NEC	152996		6,601	\$37,833.84	
12/01/2013		Optimization - NEC	151707		283,552	\$1,015,700.74	
12/01/2013		Optimization - NEC	152421		1,066	\$3,981.76	
12/01/2013		Optimization - NEC	153325		25,320	\$109,659.12	
12/01/2013		Optimization - NEC	152274		2,684	\$9,857.49	
12/01/2013		Optimization - NEC	152704		4,926	\$22,400.00	
			153316				
	Adjustments				212	\$1,164.41	
	End Use to DelVol2		152072		(2,400)	(\$13,182.02)	
	Tennessee Pipeline-Dart system		152075		13,357	\$73,363.44	
			152507				
			152508				
	Commodity pipeline charges		152622			\$229,431.63	
					4,121,599	\$ 22,637,919.01	
				OBA			
				CITYGATE PURCHASE ABOVE PROXY			
				ESTIMATE			
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	717,575	\$2,955,589.38	
				SUB-TOTAL	4,839,174	\$ 25,593,508.39	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/01/2013		Optimization - NEC	152097 OSS Revenue	1,000		\$4,500.00	
12/01/2013		Optimization - NEC	152148 OSS Revenue	5,159		\$31,469.90	
12/01/2013		Optimization - NEC	152400 OSS Revenue	8,500		\$34,850.00	
12/01/2013		Optimization - NEC	152417 OSS Revenue	1,889		\$7,801.57	
12/01/2013		Optimization - NEC	154027 OSS Revenue	10,000		\$80,000.00	
12/01/2013		Optimization - NEC	154028 OSS Revenue	4,292		\$34,336.00	
12/01/2013		Optimization - NEC	152416 OSS Revenue	5,000		\$20,500.00	
12/01/2013		Optimization - NEC	152419 OSS Revenue	10,000		\$42,000.00	
12/01/2013		Optimization - NEC	154081 OSS Revenue	15,000		\$82,500.00	
12/01/2013		Optimization - NEC	154237 OSS Revenue	15,069		\$82,879.50	
12/01/2013		Optimization - NEC	154238 OSS Revenue	15,000		\$82,500.00	
12/01/2013		Optimization - NEC	152530 OSS Revenue	8,000		\$28,640.00	
12/01/2013		Optimization - NEC	152793 OSS Revenue	8,000		\$32,560.00	
12/01/2013		Optimization - NEC	153002 OSS Revenue	8,000		\$34,240.00	
12/01/2013		Optimization - NEC	153145 OSS Revenue	8,000		\$32,640.00	
12/01/2013		Optimization - NEC	153223 OSS Revenue	8,000		\$32,240.00	
12/01/2013		Optimization - NEC	153359 OSS Revenue	24,000		\$97,440.00	
12/01/2013		Optimization - NEC	153400 OSS Revenue	8,000		\$33,200.00	
12/01/2013		Optimization - NEC	153627 OSS Revenue	8,000		\$32,560.00	
12/01/2013		Optimization - NEC	153874 OSS Revenue	8,000		\$30,160.00	
12/01/2013		Optimization - NEC	154029 OSS Revenue	8,000		\$29,440.00	
12/01/2013		Optimization - NEC	154333 OSS Revenue	8,000		\$32,000.00	
12/01/2013		Optimization - NEC	154552 OSS Revenue	16,000		\$62,400.00	
12/01/2013		Optimization - NEC	154695 OSS Revenue	8,000		\$30,400.00	
12/01/2013		Optimization - NEC	154793 OSS Revenue	24,000		\$89,280.00	
12/01/2013		Optimization - NEC	154855 OSS Revenue	8,000		\$32,000.00	
12/01/2013		Optimization - NEC	152217 OSS Revenue	8,000		\$27,700.00	
12/01/2013		Optimization - NEC	154087 OSS Revenue	14,925		\$82,087.50	
12/01/2013		Optimization - NEC	153896 OSS Revenue	5,000		\$100,000.00	
12/01/2013		Optimization - NEC	152580 OSS Revenue	21,000		\$79,380.00	
12/01/2013		Optimization - NEC	152657 OSS Revenue	3,000		\$11,400.00	
12/01/2013		Optimization - NEC	152466 OSS Revenue	4,600		\$21,850.00	
12/01/2013		Optimization - NEC	153894 OSS Revenue	5,000		\$95,000.00	
12/01/2013		Optimization - NEC	153895 OSS Revenue	3,000		\$57,000.00	
12/01/2013		Optimization - NEC	154003 OSS Revenue	10,000		\$80,000.00	
12/01/2013		Optimization - NEC	152096 OSS Revenue	30,000		\$150,000.00	
12/01/2013		Optimization - NEC	152098 OSS Revenue	7,870		\$37,382.50	
12/01/2013		Optimization - NEC	152099 OSS Revenue	9,202		\$43,709.50	
12/01/2013		Optimization - NEC	152286 OSS Revenue	15,000		\$72,750.00	
12/01/2013		Optimization - NEC	152287 OSS Revenue	13,558		\$65,078.40	
12/01/2013		Optimization - NEC	152288 OSS Revenue	4,601		\$21,716.72	
12/01/2013		Optimization - NEC	152415 OSS Revenue	5,464		\$22,675.60	
12/01/2013		Optimization - NEC	152418 OSS Revenue	4,601		\$19,094.15	
12/01/2013		Optimization - NEC	152420 OSS Revenue	12,100		\$50,820.00	
12/01/2013		Optimization - NEC	152529 OSS Revenue	3,640		\$16,016.00	
12/01/2013		Optimization - NEC	152531 OSS Revenue	10,000		\$47,500.00	
12/01/2013		Optimization - NEC	152532 OSS Revenue	4,918		\$23,852.30	
12/01/2013		Optimization - NEC	152656 OSS Revenue	11,058		\$82,935.00	
12/01/2013		Optimization - NEC	153873 OSS Revenue	2,473		\$29,676.00	
12/01/2013		Optimization - NEC	154026 OSS Revenue	1,300		\$11,700.00	
12/01/2013		Optimization - NEC	154030 OSS Revenue	3,887		\$25,265.50	
				465,106	\$	2,407,126.14	

REDACTED
NARRAGANSETT

Attachment 2 (Redacted)
Docket 4038 - NGPMP Quarterly Rept
April 1, 2013 to December 31, 2013
Page 51 of 51

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		CAPACITY RELEASE OSS								
		PPA-OPTIMIZATION TRUE UP				\$ (62,837.81)				
		PRIOR PERIOD ADJUSTMENT				(\$6,483.26)				
		PROXY GAS COST RECOVERY			4,374,068	\$23,324,411.34				
		HEDGING GAIN/LOSS				\$ -				
		STORAGE CARRY ADJUSTMENT						\$2,586.95		
		FINAL CLOSE TOTAL			4,839,174	\$ 25,662,216.41	4,839,174	\$ 25,596,095.34	-	\$ 66,121.07

Customer Transaction Summary

National Grid Transaction Summary: December 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/13	39,878	\$ 4.5670	\$ 182,123.18	35,122	\$ 3.7990	\$ 133,428.88	-	\$ -	\$ -
12/2/13	39,878	\$ 4.5670	\$ 182,123.18	35,122	\$ 3.7990	\$ 133,428.88	-	\$ -	\$ -
12/3/13	32,878	\$ 4.7567	\$ 156,391.64	46,000	\$ 3.9085	\$ 179,792.79	-	\$ -	\$ -
12/4/13	39,878	\$ 4.5670	\$ 182,123.18	18,000	\$ 3.9060	\$ 70,307.89	-	\$ -	\$ -
12/5/13	39,878	\$ 4.5670	\$ 182,123.18	-	\$ -	\$ -	5,000	\$ 4.2810	\$ 21,404.75
12/6/13	39,878	\$ 4.5670	\$ 182,123.18	15,895	\$ 4.0295	\$ 64,048.92	-	\$ -	\$ -
12/7/13	39,878	\$ 4.5670	\$ 182,123.18	45,000	\$ 4.1969	\$ 188,862.41	12,310	\$ 4.2810	\$ 52,699.54
12/8/13	39,878	\$ 4.5670	\$ 182,123.18	45,000	\$ 4.1969	\$ 188,862.41	19,310	\$ 4.2813	\$ 82,672.53
12/9/13	39,878	\$ 4.5670	\$ 182,123.18	45,000	\$ 4.1969	\$ 188,862.41	-	\$ -	\$ -
12/10/13	39,878	\$ 4.5670	\$ 182,123.18	55,686	\$ 6.0092	\$ 334,627.34	16,260	\$ 4.2818	\$ 69,621.32
12/11/13	39,878	\$ 4.5670	\$ 182,123.18	55,686	\$ 6.9454	\$ 386,762.14	17,310	\$ 4.2821	\$ 74,123.64
12/12/13	39,878	\$ 4.5670	\$ 182,123.18	55,686	\$ 8.8499	\$ 492,814.39	27,883	\$ 4.2825	\$ 119,409.65
12/13/13	39,878	\$ 4.5670	\$ 182,123.18	55,686	\$ 7.8049	\$ 434,623.17	27,883	\$ 4.2831	\$ 119,426.41
12/14/13	39,878	\$ 4.5670	\$ 182,123.18	63,686	\$ 11.4982	\$ 732,276.78	14,750	\$ 4.2837	\$ 63,185.16
12/15/13	39,878	\$ 4.5670	\$ 182,123.18	63,686	\$ 11.4982	\$ 732,276.78	27,883	\$ 4.2840	\$ 119,450.92
12/16/13	39,878	\$ 4.5670	\$ 182,123.18	63,686	\$ 11.4982	\$ 732,276.78	27,883	\$ 4.2846	\$ 119,468.56
12/17/13	39,878	\$ 4.5670	\$ 182,123.18	63,686	\$ 8.9471	\$ 569,805.59	25,470	\$ 4.2853	\$ 109,146.19
12/18/13	36,796	\$ 4.6416	\$ 170,793.95	71,259	\$ 6.0113	\$ 428,358.04	7,392	\$ 4.2859	\$ 31,681.34
12/19/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.3395	\$ 211,272.73	3,000	\$ 4.2857	\$ 12,857.14
12/20/13	39,878	\$ 4.5670	\$ 182,123.18	17,854	\$ 4.2920	\$ 76,628.53	-	\$ -	\$ -
12/21/13	29,263	\$ 4.8853	\$ 142,958.27	8,000	\$ 4.2920	\$ 34,335.62	-	\$ -	\$ -
12/22/13	22,363	\$ 5.2584	\$ 117,594.33	8,000	\$ 4.2920	\$ 34,335.62	-	\$ -	\$ -
12/23/13	39,878	\$ 4.5670	\$ 182,123.18	21,563	\$ 3.8470	\$ 82,952.87	12,310	\$ 4.2812	\$ 52,701.95
12/24/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.5660	\$ 222,299.53	14,969	\$ 4.2816	\$ 64,090.87
12/25/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.4358	\$ 215,961.00	27,836	\$ 4.2821	\$ 119,196.04
12/26/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.4358	\$ 215,961.00	22,166	\$ 4.2828	\$ 94,931.57
12/27/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.4314	\$ 215,745.01	17,309	\$ 4.2830	\$ 74,134.56
12/28/13	34,878	\$ 4.6948	\$ 163,743.51	48,686	\$ 4.3219	\$ 210,415.46	-	\$ -	\$ -
12/29/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.3219	\$ 210,415.46	-	\$ -	\$ -
12/30/13	39,878	\$ 4.5670	\$ 182,123.18	48,686	\$ 4.3219	\$ 210,415.46	27,882	\$ 4.2826	\$ 119,407.01
12/31/13	39,878	\$ 4.5670	\$ 182,123.18	55,686	\$ 7.0183	\$ 390,819.38	27,883	\$ 4.2833	\$ 119,430.87
Total	1,193,006	\$ 4.5990	\$ 5,486,684.29	1,334,477	\$ 6.2369	\$ 8,322,973.28	382,689	\$ 4.2830	\$ 1,639,040.01

Customer Transaction Summary

National Grid Transaction Summary: December 2013

TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	6,588	\$ 3.6621	\$ 24,125.95	-	\$ -	\$ -
12/2/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.6621	\$ 27,227.76	-	\$ -	\$ -
12/3/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.7483	\$ 27,868.58	-	\$ -	\$ -
12/4/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.7534	\$ 27,906.27	-	\$ -	\$ -
12/5/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	-	\$ -	\$ -	-	\$ -	\$ -
12/6/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9156	\$ 29,112.52	-	\$ -	\$ -
12/7/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9967	\$ 29,715.64	10,836	\$ 4.1113	\$ 44,550.11
12/8/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9967	\$ 29,715.64	10,836	\$ 4.1114	\$ 44,550.86
12/9/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9967	\$ 29,715.64	10,000	\$ 4.1118	\$ 41,117.59
12/10/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,435	\$ 11.1246	\$ 249,580.68	10,836	\$ 4.1122	\$ 44,559.36
12/11/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.4611	\$ 301,582.87	10,836	\$ 4.1122	\$ 44,560.07
12/12/13	998	\$ 4.2151	\$ 4,206.64	16,566	\$ 3.6296	\$ 60,127.95	22,404	\$ 13.4510	\$ 301,356.70	10,836	\$ 4.1125	\$ 44,563.32
12/13/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.4645	\$ 301,658.27	10,836	\$ 4.1135	\$ 44,573.73
12/14/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	17,414	\$ 12.2432	\$ 213,203.59	10,836	\$ 4.1137	\$ 44,576.17
12/15/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.5419	\$ 303,392.24	10,836	\$ 4.1144	\$ 44,584.01
12/16/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.5419	\$ 303,392.24	10,836	\$ 4.1157	\$ 44,598.06
12/17/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.4678	\$ 301,733.66	10,836	\$ 4.1163	\$ 44,604.01
12/18/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,435	\$ 14.9742	\$ 335,945.32	5,836	\$ 4.1170	\$ 24,026.77
12/19/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 4.0677	\$ 30,243.37	6,483	\$ 4.1174	\$ 26,693.41
12/20/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9257	\$ 29,187.91	-	\$ -	\$ -
12/21/13	998	\$ 4.2151	\$ 4,206.64	20,590	\$ 3.6662	\$ 75,487.45	7,435	\$ 4.1235	\$ 30,658.02	-	\$ -	\$ -
12/22/13	998	\$ 4.2151	\$ 4,206.64	20,590	\$ 3.6662	\$ 75,487.45	7,435	\$ 4.1235	\$ 30,658.02	-	\$ -	\$ -
12/23/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 4.1235	\$ 30,658.02	10,836	\$ 4.1176	\$ 44,618.39
12/24/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.4376	\$ 301,055.14	10,836	\$ 4.2026	\$ 45,539.85
12/25/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9866	\$ 29,640.25	10,836	\$ 4.2023	\$ 45,536.50
12/26/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9866	\$ 29,640.25	10,836	\$ 4.2023	\$ 45,535.99
12/27/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 4.1184	\$ 30,620.32	10,836	\$ 4.2022	\$ 45,534.82
12/28/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9105	\$ 29,074.82	-	\$ -	\$ -
12/29/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9105	\$ 29,074.82	-	\$ -	\$ -
12/30/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	7,435	\$ 3.9105	\$ 29,074.82	10,836	\$ 4.2022	\$ 45,534.92
12/31/13	998	\$ 4.2151	\$ 4,206.64	25,067	\$ 3.6527	\$ 91,561.21	22,404	\$ 13.4325	\$ 300,942.06	10,836	\$ 4.2021	\$ 45,533.77
Total	30,938	\$ 4.2151	\$130,405.86	759,622	\$ 3.6529	\$ 2,774,816.63	381,934	\$ 9.8650	\$ 3,767,761.40	206,531	\$ 4.1417	855,392

Customer Transaction Summary

National Grid Transaction Summary: December 2013									
501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due	
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
12/1/13	-	\$ -	\$ -	4,265	\$ 4.0514	\$ 17,279.06	111,918	\$ 452,724.92	\$ 452,724.92
12/2/13	-	\$ -	\$ -	7,920	\$ 4.0514	\$ 32,086.80	116,420	\$ 470,634.46	\$ 470,634.46
12/3/13	-	\$ -	\$ -	1,514	\$ 4.0514	\$ 6,133.76	113,892	\$ 465,954.62	\$ 465,954.62
12/4/13	-	\$ -	\$ -	8,128	\$ 4.0514	\$ 32,929.48	99,506	\$ 409,034.67	\$ 409,034.67
12/5/13	-	\$ -	\$ -	2,227	\$ 4.0514	\$ 9,022.39	73,170	\$ 308,318.16	\$ 308,318.16
12/6/13	(812)	\$ 3.9156	\$ (3,179.47)	-	\$ -	\$ -	88,461	\$ 367,872.99	\$ 367,872.99
12/7/13	(217)	\$ 4.1113	\$ (892.15)	-	\$ -	\$ -	141,307	\$ 592,826.57	\$ 592,826.57
12/8/13	-	\$ -	\$ -	6,184	\$ 4.0515	\$ 25,054.70	154,708	\$ 648,747.16	\$ 648,747.16
12/9/13	-	\$ -	\$ -	8,579	\$ 4.0515	\$ 34,758.13	136,957	\$ 572,344.79	\$ 572,344.79
12/10/13	-	\$ -	\$ -	329	\$ 4.0515	\$ 1,332.96	171,489	\$ 977,612.68	\$ 977,612.68
12/11/13	(1,554)	\$ 4.1122	\$ (6,390.40)	-	\$ -	\$ -	170,625	\$ 1,078,529.35	\$ 1,078,529.35
12/12/13	-	\$ -	\$ -	15,147	\$ 4.0524	\$ 61,381.47	189,398	\$ 1,265,983.29	\$ 1,265,983.29
12/13/13	(983)	\$ 4.1135	\$ (4,043.56)	-	\$ -	\$ -	181,769	\$ 1,174,129.05	\$ 1,174,129.05
12/14/13	-	\$ -	\$ -	10,493	\$ 4.0529	\$ 42,527.44	183,122	\$ 1,373,660.15	\$ 1,373,660.15
12/15/13	(7,110)	\$ 4.1144	\$ (29,253.63)	-	\$ -	\$ -	183,642	\$ 1,448,341.35	\$ 1,448,341.35
12/16/13	-	\$ -	\$ -	7,394	\$ 4.0570	\$ 29,997.32	198,146	\$ 1,507,623.99	\$ 1,507,623.99
12/17/13	-	\$ -	\$ -	9,595	\$ 4.0570	\$ 38,926.73	197,934	\$ 1,342,107.20	\$ 1,342,107.20
12/18/13	(1,807)	\$ 4.1170	\$ (7,439.41)	-	\$ -	\$ -	167,976	\$ 1,079,133.86	\$ 1,079,133.86
12/19/13	(4,946)	\$ 4.1174	\$ (20,364.90)	-	\$ -	\$ -	126,601	\$ 538,592.78	\$ 538,592.78
12/20/13	(6,912)	\$ 3.9257	\$ (27,134.74)	-	\$ -	\$ -	84,320	\$ 356,572.72	\$ 356,572.72
12/21/13	(8,901)	\$ 4.0482	\$ (36,032.70)	-	\$ -	\$ -	57,385	\$ 251,613.31	\$ 251,613.31
12/22/13	(6,077)	\$ 4.1235	\$ (25,058.34)	-	\$ -	\$ -	53,309	\$ 237,223.73	\$ 237,223.73
12/23/13	(3,785)	\$ 4.1176	\$ (15,585.14)	-	\$ -	\$ -	114,302	\$ 473,237.11	\$ 473,237.11
12/24/13	(1,979)	\$ 4.2026	\$ (8,317.03)	-	\$ -	\$ -	160,859	\$ 902,559.37	\$ 902,559.37
12/25/13	-	\$ -	\$ -	10,378	\$ 4.1426	\$ 42,992.01	171,114	\$ 731,216.83	\$ 731,216.83
12/26/13	-	\$ -	\$ -	9,345	\$ 4.1426	\$ 38,712.69	164,411	\$ 702,672.53	\$ 702,672.53
12/27/13	-	\$ -	\$ -	4,947	\$ 4.1426	\$ 20,493.49	155,156	\$ 664,419.23	\$ 664,419.23
12/28/13	-	\$ -	\$ -	6,620	\$ 4.1426	\$ 27,424.08	123,684	\$ 526,425.72	\$ 526,425.72
12/29/13	(55)	\$ 3.9105	\$ (215.08)	-	\$ -	\$ -	122,009	\$ 517,166.23	\$ 517,166.23
12/30/13	-	\$ -	\$ -	9,476	\$ 4.1426	\$ 39,255.28	170,258	\$ 721,578.52	\$ 721,578.52
12/31/13	-	\$ -	\$ -	7,468	\$ 4.1426	\$ 30,936.94	190,220	\$ 1,165,554.03	\$ 1,165,554.03
Total	(45,138)	\$ 4.0743	\$ (183,906.54)	130,009	\$ 4.0862	\$ 531,244.71	4,374,068	\$ 23,324,411.35	\$ 23,324,411.35

Customer Transaction Summary

National Grid Transaction Summary: November 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/13	24,000	\$ 3.4223	\$ 82,135.24	-	\$ -	\$ -	-	\$ -	\$ -
11/2/13	15,645	\$ 3.4254	\$ 53,590.27	5,000	\$ 3.4078	\$ 17,038.95	-	\$ -	\$ -
11/3/13	24,000	\$ 3.4223	\$ 82,135.24	15,000	\$ 3.5071	\$ 52,606.68	12,307	\$ 4.2828	\$ 52,708.31
11/4/13	24,000	\$ 3.4223	\$ 82,135.24	15,000	\$ 3.5071	\$ 52,606.68	24,528	\$ 4.2830	\$ 105,053.70
11/5/13	24,000	\$ 3.4223	\$ 82,135.24	26,460	\$ 3.5016	\$ 92,652.27	5,000	\$ 4.2835	\$ 21,417.60
11/6/13	24,000	\$ 3.4223	\$ 82,135.24	5,000	\$ 3.3512	\$ 16,756.15	-	\$ -	\$ -
11/7/13	19,000	\$ 3.4238	\$ 65,052.67	20,000	\$ 3.5175	\$ 70,349.75	-	\$ -	\$ -
11/8/13	24,000	\$ 3.4223	\$ 82,135.24	26,000	\$ 3.6902	\$ 95,944.92	4,000	\$ 4.2821	\$ 17,128.45
11/9/13	24,000	\$ 3.4223	\$ 82,135.24	26,000	\$ 3.5752	\$ 92,954.47	7,000	\$ 4.2819	\$ 29,973.41
11/10/13	24,000	\$ 3.4223	\$ 82,135.24	26,000	\$ 3.5752	\$ 92,954.47	-	\$ -	\$ -
11/11/13	24,000	\$ 3.4223	\$ 82,135.24	26,000	\$ 3.5752	\$ 92,954.47	-	\$ -	\$ -
11/12/13	24,000	\$ 3.4223	\$ 82,135.24	27,890	\$ 3.7515	\$ 104,630.43	19,873	\$ 4.2817	\$ 85,091.00
11/13/13	24,000	\$ 3.4223	\$ 82,135.24	37,890	\$ 5.1721	\$ 195,970.02	19,873	\$ 4.2821	\$ 85,099.06
11/14/13	24,000	\$ 3.4223	\$ 82,135.24	26,460	\$ 3.7542	\$ 99,337.39	12,307	\$ 4.2826	\$ 52,705.42
11/15/13	19,000	\$ 3.4238	\$ 65,052.67	25,000	\$ 3.5818	\$ 89,546.14	-	\$ -	\$ -
11/16/13	21,500	\$ 3.4230	\$ 73,593.96	13,000	\$ 3.5012	\$ 45,515.97	2,500	\$ 4.2816	\$ 10,704.02
11/17/13	15,645	\$ 3.4254	\$ 53,590.27	13,000	\$ 3.5012	\$ 45,515.97	-	\$ -	\$ -
11/18/13	17,371	\$ 3.4245	\$ 59,487.17	13,000	\$ 3.5012	\$ 45,515.97	5,000	\$ 4.2790	\$ 21,394.81
11/19/13	16,000	\$ 3.4252	\$ 54,803.13	55,129	\$ 3.8018	\$ 209,587.86	-	\$ -	\$ -
11/20/13	24,000	\$ 3.4223	\$ 82,135.24	57,000	\$ 3.7464	\$ 213,544.40	10,000	\$ 4.2754	\$ 42,754.34
11/21/13	24,000	\$ 3.4223	\$ 82,135.24	41,000	\$ 3.7262	\$ 152,775.10	-	\$ -	\$ -
11/22/13	24,000	\$ 3.4223	\$ 82,135.24	33,000	\$ 3.7685	\$ 124,360.91	-	\$ -	\$ -
11/23/13	17,513	\$ 3.4244	\$ 59,972.32	71,608	\$ 5.6144	\$ 402,038.66	-	\$ -	\$ -
11/24/13	24,000	\$ 3.4223	\$ 82,135.24	71,583	\$ 5.6112	\$ 401,666.41	27,880	\$ 4.2741	\$ 119,163.00
11/25/13	24,000	\$ 3.4223	\$ 82,135.24	68,643	\$ 5.2138	\$ 357,889.81	9,835	\$ 4.2747	\$ 42,041.85
11/26/13	24,000	\$ 3.4223	\$ 82,135.24	23,000	\$ 3.9583	\$ 91,041.07	10,000	\$ 4.2746	\$ 42,746.40
11/27/13	14,016	\$ 3.4264	\$ 48,024.77	49,556	\$ 4.0052	\$ 198,481.11	-	\$ -	\$ -
11/28/13	24,000	\$ 3.4223	\$ 82,135.24	50,000	\$ 4.0055	\$ 200,273.27	23,873	\$ 4.2725	\$ 101,998.46
11/29/13	24,000	\$ 3.4223	\$ 82,135.24	50,000	\$ 4.0055	\$ 200,273.27	23,873	\$ 4.2730	\$ 102,010.46
11/30/13	24,000	\$ 3.4223	\$ 82,135.24	50,000	\$ 4.0055	\$ 200,273.27	20,307	\$ 4.2736	\$ 86,783.15
Total	659,690	\$ 3.4228	\$ 2,258,007.38	967,219	\$ 4.1925	\$ 4,055,055.86	238,156	\$ 4.2778	\$1,018,773.43

Customer Transaction Summary

National Grid Transaction Summary: November 2013

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	-	\$ -	\$ -	-	\$ -	\$ -
11/2/13	999	\$ 3.9891	\$ 3,985.07	9,933	\$ 3.4330	\$ 34,100.39	8,000	\$ 3.3731	\$ 26,984.94	-	\$ -	\$ -
11/3/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	17,066	\$ 3.3731	\$ 57,565.63	6,483	\$ 4.1311	\$ 26,782.05
11/4/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,000	\$ 3.3731	\$ 60,716.12	10,836	\$ 4.1308	\$ 44,761.38
11/5/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.4238	\$ 63,121.50	5,000	\$ 4.1312	\$ 20,656.05
11/6/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	5,000	\$ 3.3326	\$ 16,662.79	-	\$ -	\$ -
11/7/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,000	\$ 3.4035	\$ 61,263.68	-	\$ -	\$ -
11/8/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.5810	\$ 66,019.07	-	\$ -	\$ -
11/9/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.4492	\$ 63,588.85	-	\$ -	\$ -
11/10/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.4492	\$ 63,588.85	-	\$ -	\$ -
11/11/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.4492	\$ 63,588.85	-	\$ -	\$ -
11/12/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.6114	\$ 66,579.89	10,836	\$ 4.1247	\$ 44,695.55
11/13/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.6266	\$ 66,860.30	10,836	\$ 4.1250	\$ 44,698.54
11/14/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.5151	\$ 64,803.96	8,836	\$ 4.1251	\$ 36,449.54
11/15/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.3173	\$ 61,158.63	-	\$ -	\$ -
11/16/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	15,924	\$ 3.3478	\$ 53,309.86	-	\$ -	\$ -
11/17/13	999	\$ 3.9891	\$ 3,985.07	8,533	\$ 3.4355	\$ 29,315.30	16,000	\$ 3.3478	\$ 53,564.29	-	\$ -	\$ -
11/18/13	999	\$ 3.9891	\$ 3,985.07	7,899	\$ 3.4369	\$ 27,148.35	16,000	\$ 3.3478	\$ 53,564.29	5,101	\$ 4.1157	\$ 20,994.32
11/19/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.6469	\$ 67,234.17	5,000	\$ 4.1126	\$ 20,563.24
11/20/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.5506	\$ 65,458.25	5,000	\$ 4.1123	\$ 20,561.28
11/21/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.5658	\$ 65,738.66	-	\$ -	\$ -
11/22/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	16,436	\$ 3.6063	\$ 59,273.74	-	\$ -	\$ -
11/23/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	19,503	\$ 3.7678	\$ 73,483.51	-	\$ -	\$ -
11/24/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	19,503	\$ 3.7678	\$ 73,483.51	10,836	\$ 4.1096	\$ 44,531.10
11/25/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	19,503	\$ 3.7678	\$ 73,483.51	10,836	\$ 4.1101	\$ 44,537.03
11/26/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.8446	\$ 70,879.50	-	\$ -	\$ -
11/27/13	999	\$ 3.9891	\$ 3,985.07	8,523	\$ 3.4355	\$ 29,281.13	18,436	\$ 3.8801	\$ 71,533.79	-	\$ -	\$ -
11/28/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.8801	\$ 71,533.79	10,836	\$ 4.1089	\$ 44,524.19
11/29/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.8801	\$ 71,533.79	10,836	\$ 4.1092	\$ 44,527.03
11/30/13	999	\$ 3.9891	\$ 3,985.07	13,000	\$ 3.4295	\$ 44,583.14	18,436	\$ 3.8801	\$ 71,533.79	10,836	\$ 4.1098	\$ 44,533.76
Total	29,970	\$ 3.9891	\$119,552.12	372,888	\$ 3.4300	\$ 1,279,006.77	502,347	\$ 3.5794	\$ 1,798,111.51	122,108	\$ 4.1178	502,815

Customer Transaction Summary

National Grid Transaction Summary: November 2013

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
11/1/13	(3,820)	\$ 3.4295	\$ (13,100.58)	-	\$ -	\$ -	34,179	\$ 117,602.87	\$ 117,602.87
11/2/13	(3,350)	\$ 3.3731	\$ (11,299.94)	-	\$ -	\$ -	36,227	\$ 124,399.68	\$ 124,399.68
11/3/13	-	\$ -	\$ -	5,092	\$ 4.0922	\$ 20,837.55	93,947	\$ 341,203.68	\$ 341,203.68
11/4/13	-	\$ -	\$ -	7,978	\$ 4.0922	\$ 32,647.68	114,341	\$ 426,489.02	\$ 426,489.02
11/5/13	-	\$ -	\$ -	392	\$ 4.0922	\$ 1,604.15	93,287	\$ 330,155.03	\$ 330,155.03
11/6/13	(1,879)	\$ 3.3326	\$ (6,261.88)	-	\$ -	\$ -	46,120	\$ 157,860.52	\$ 157,860.52
11/7/13	(4,169)	\$ 3.4035	\$ (14,189.35)	-	\$ -	\$ -	66,830	\$ 231,044.96	\$ 231,044.96
11/8/13	-	\$ -	\$ -	8,076	\$ 4.0849	\$ 32,989.96	94,511	\$ 342,785.85	\$ 342,785.85
11/9/13	(106)	\$ 3.4492	\$ (365.61)	-	\$ -	\$ -	89,329	\$ 316,854.56	\$ 316,854.56
11/10/13	(2,023)	\$ 3.4492	\$ (6,977.67)	-	\$ -	\$ -	80,412	\$ 280,269.10	\$ 280,269.10
11/11/13	(6,213)	\$ 3.4492	\$ (21,429.68)	-	\$ -	\$ -	76,222	\$ 265,817.09	\$ 265,817.09
11/12/13	-	\$ -	\$ -	4,344	\$ 4.0763	\$ 17,707.41	119,378	\$ 449,407.74	\$ 449,407.74
11/13/13	-	\$ -	\$ -	283	\$ 4.0763	\$ 1,153.59	125,317	\$ 524,484.97	\$ 524,484.97
11/14/13	(4,935)	\$ 4.1251	\$ (20,357.46)	-	\$ -	\$ -	99,103	\$ 363,642.31	\$ 363,642.31
11/15/13	(7,849)	\$ 3.3173	\$ (26,037.87)	-	\$ -	\$ -	68,586	\$ 238,287.79	\$ 238,287.79
11/16/13	(896)	\$ 3.3478	\$ (2,999.60)	-	\$ -	\$ -	66,027	\$ 228,692.42	\$ 228,692.42
11/17/13	(7,501)	\$ 3.3478	\$ (25,111.61)	-	\$ -	\$ -	46,676	\$ 160,859.30	\$ 160,859.30
11/18/13	(7,375)	\$ 3.8789	\$ (28,607.15)	-	\$ -	\$ -	57,995	\$ 203,482.84	\$ 203,482.84
11/19/13	-	\$ -	\$ -	4,242	\$ 4.0550	\$ 17,201.35	112,806	\$ 417,957.97	\$ 417,957.97
11/20/13	-	\$ -	\$ -	7,496	\$ 4.0550	\$ 30,396.34	135,931	\$ 503,418.06	\$ 503,418.06
11/21/13	(1,226)	\$ 3.5658	\$ (4,371.64)	-	\$ -	\$ -	96,209	\$ 344,845.57	\$ 344,845.57
11/22/13	(8,092)	\$ 3.6063	\$ (29,182.47)	-	\$ -	\$ -	79,343	\$ 285,155.64	\$ 285,155.64
11/23/13	-	\$ -	\$ -	4,572	\$ 4.0494	\$ 18,513.76	127,195	\$ 602,576.46	\$ 602,576.46
11/24/13	-	\$ -	\$ -	10,736	\$ 4.0494	\$ 43,474.13	178,537	\$ 813,021.60	\$ 813,021.60
11/25/13	-	\$ -	\$ -	7,214	\$ 4.0494	\$ 29,212.22	154,030	\$ 677,867.87	\$ 677,867.87
11/26/13	-	\$ -	\$ -	3,106	\$ 4.0494	\$ 12,577.37	92,541	\$ 347,947.79	\$ 347,947.79
11/27/13	(5,762)	\$ 3.8801	\$ (22,357.22)	-	\$ -	\$ -	85,768	\$ 328,948.65	\$ 328,948.65
11/28/13	-	\$ -	\$ -	4,814	\$ 4.0493	\$ 19,493.44	145,958	\$ 568,526.60	\$ 568,526.60
11/29/13	(4,135)	\$ 4.1092	\$ (16,991.44)	-	\$ -	\$ -	137,009	\$ 532,056.56	\$ 532,056.56
11/30/13	-	\$ -	\$ -	4,210	\$ 4.0514	\$ 17,056.24	141,788	\$ 550,883.66	\$ 550,883.66
Total	(69,331)	\$ 3.6007	\$ (249,641.17)	72,555	\$ 4.0640	\$ 294,865.18	2,895,602	\$ 11,076,546.15	\$ 11,076,546.15

Customer Transaction Summary

National Grid Transaction Summary: October 2013										
	AGT									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Amount
10/1/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/2/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/3/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/4/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/5/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/6/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/7/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/8/13	15,000	\$ 3.7044	\$ 55,566.09	4,000	\$ 3.7112	\$ 14,844.75	-	\$ -	\$ -	\$ -
10/9/13	9,055	\$ 3.7044	\$ 33,543.40	4,000	\$ 3.8399	\$ 15,359.47	-	\$ -	\$ -	\$ -
10/10/13	15,000	\$ 3.7044	\$ 55,566.09	2,000	\$ 3.8244	\$ 7,648.85	-	\$ -	\$ -	\$ -
10/11/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/12/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/13/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/14/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/15/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/16/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/17/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/18/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/19/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/20/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/21/13	15,000	\$ 3.7044	\$ 55,566.09	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
10/22/13	15,000	\$ 3.7044	\$ 55,566.09	5,000	\$ 3.9016	\$ 19,508.16	-	\$ -	\$ -	\$ -
10/23/13	15,000	\$ 3.7044	\$ 55,566.09	15,000	\$ 3.9068	\$ 58,601.70	3,000	\$ 4.2907	\$ 12,872.21	
10/24/13	15,000	\$ 3.7044	\$ 55,566.09	21,000	\$ 3.8970	\$ 81,836.51	-	\$ -	\$ -	\$ -
10/25/13	15,000	\$ 3.7044	\$ 55,566.09	28,000	\$ 3.8745	\$ 108,487.05	5,000	\$ 4.2893	\$ 21,446.74	
10/26/13	15,000	\$ 3.7044	\$ 55,566.09	23,000	\$ 3.8675	\$ 88,951.71	-	\$ -	\$ -	\$ -
10/27/13	15,000	\$ 3.7044	\$ 55,566.09	23,000	\$ 3.8675	\$ 88,951.71	-	\$ -	\$ -	\$ -
10/28/13	15,000	\$ 3.7044	\$ 55,566.09	23,000	\$ 3.8675	\$ 88,951.71	8,000	\$ 4.2873	\$ 34,298.37	
10/29/13	15,000	\$ 3.7044	\$ 55,566.09	39,000	\$ 3.8646	\$ 150,719.24	-	\$ -	\$ -	\$ -
10/30/13	15,000	\$ 3.7044	\$ 55,566.09	34,000	\$ 3.7529	\$ 127,597.48	-	\$ -	\$ -	\$ -
10/31/13	15,000	\$ 3.7044	\$ 55,566.09	6,000	\$ 3.6752	\$ 22,050.95	-	\$ -	\$ -	\$ -
Total	459,055	\$ 3.7044	\$ 1,700,526.06	227,000	\$ 3.8481	\$ 873,509.29	16,000	\$ 4.2886	\$68,617.33	

Customer Transaction Summary

National Grid Transaction Summary: October 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/2/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/3/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/4/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/5/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/6/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/7/13	9,000	\$ 3.6632	\$ 32,968.51	-	\$ -	\$ -	-	\$ -	\$ -
10/8/13	9,000	\$ 3.6632	\$ 32,968.51	2,000	\$ 4.0220	\$ 8,043.93	-	\$ -	\$ -
10/9/13	9,000	\$ 3.6632	\$ 32,968.51	2,000	\$ 4.1228	\$ 8,245.50	-	\$ -	\$ -
10/10/13	9,000	\$ 3.6632	\$ 32,968.51	2,000	\$ 4.0960	\$ 8,191.90	-	\$ -	\$ -
10/11/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1414	\$ 16,565.42	-	\$ -	\$ -
10/12/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1477	\$ 16,590.68	-	\$ -	\$ -
10/13/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1477	\$ 16,590.68	-	\$ -	\$ -
10/14/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1477	\$ 16,590.68	-	\$ -	\$ -
10/15/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.2287	\$ 16,914.97	-	\$ -	\$ -
10/16/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.2548	\$ 17,019.08	-	\$ -	\$ -
10/17/13	9,000	\$ 3.6632	\$ 32,968.51	2,000	\$ 4.2685	\$ 8,537.02	-	\$ -	\$ -
10/18/13	9,000	\$ 3.6632	\$ 32,968.51	2,000	\$ 4.1696	\$ 8,339.20	-	\$ -	\$ -
10/19/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1570	\$ 16,627.89	-	\$ -	\$ -
10/20/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1570	\$ 16,627.89	7,000	\$ 4.1436	\$ 29,005.03
10/21/13	9,000	\$ 3.6632	\$ 32,968.51	4,000	\$ 4.1570	\$ 16,627.89	6,000	\$ 4.1439	\$ 24,863.39
10/22/13	9,000	\$ 3.6632	\$ 32,968.51	10,000	\$ 4.2229	\$ 42,229.27	-	\$ -	\$ -
10/23/13	9,000	\$ 3.6632	\$ 32,968.51	18,000	\$ 4.1239	\$ 74,229.67	-	\$ -	\$ -
10/24/13	9,000	\$ 3.6632	\$ 32,968.51	18,000	\$ 4.1019	\$ 73,833.71	-	\$ -	\$ -
10/25/13	9,000	\$ 3.6632	\$ 32,968.51	18,000	\$ 4.0796	\$ 73,433.23	-	\$ -	\$ -
10/26/13	9,000	\$ 3.6632	\$ 32,968.51	13,000	\$ 4.1165	\$ 53,514.55	-	\$ -	\$ -
10/27/13	9,000	\$ 3.6632	\$ 32,968.51	13,000	\$ 4.1165	\$ 53,514.55	-	\$ -	\$ -
10/28/13	9,000	\$ 3.6632	\$ 32,968.51	13,000	\$ 4.1165	\$ 53,514.55	-	\$ -	\$ -
10/29/13	9,000	\$ 3.6632	\$ 32,968.51	18,196	\$ 4.0449	\$ 73,601.64	-	\$ -	\$ -
10/30/13	9,000	\$ 3.6632	\$ 32,968.51	17,049	\$ 4.0066	\$ 68,309.02	-	\$ -	\$ -
10/31/13	9,000	\$ 3.6632	\$ 32,968.51	6,000	\$ 3.9970	\$ 23,981.78	-	\$ -	\$ -
Total	279,000	\$ 3.6632	\$ 1,022,023.95	190,245	\$ 4.1088	\$ 781,674.71	13,000	\$ 4.1437	53,868

Customer Transaction Summary

National Grid Transaction Summary: October 2013

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
10/1/13	(2,302)	\$ 3.6632	\$ (8,432.61)	-	\$ -	\$ -	21,698	\$ 80,101.99	\$ 80,101.99
10/2/13	-	\$ -	\$ -	215	\$ 4.1212	\$ 886.07	24,215	\$ 89,420.67	\$ 89,420.67
10/3/13	-	\$ -	\$ -	149	\$ 4.1205	\$ 613.96	24,149	\$ 89,148.56	\$ 89,148.56
10/4/13	(1,853)	\$ 3.6632	\$ (6,787.85)	-	\$ -	\$ -	22,147	\$ 81,746.75	\$ 81,746.75
10/5/13	(1,177)	\$ 3.6632	\$ (4,311.55)	-	\$ -	\$ -	22,823	\$ 84,223.05	\$ 84,223.05
10/6/13	-	\$ -	\$ -	1,371	\$ 4.1165	\$ 5,643.66	25,371	\$ 94,178.26	\$ 94,178.26
10/7/13	-	\$ -	\$ -	1,193	\$ 4.1157	\$ 4,910.07	25,193	\$ 93,444.67	\$ 93,444.67
10/8/13	(623)	\$ 4.0220	\$ (2,505.68)	-	\$ -	\$ -	29,377	\$ 108,917.60	\$ 108,917.60
10/9/13	-	\$ -	\$ -	5,351	\$ 4.1144	\$ 22,016.09	29,406	\$ 112,132.97	\$ 112,132.97
10/10/13	-	\$ -	\$ -	3,161	\$ 4.1137	\$ 13,003.30	31,161	\$ 117,378.66	\$ 117,378.66
10/11/13	(1,292)	\$ 4.1414	\$ (5,350.63)	-	\$ -	\$ -	26,708	\$ 99,749.39	\$ 99,749.39
10/12/13	-	\$ -	\$ -	1,726	\$ 4.1128	\$ 7,098.63	29,726	\$ 112,223.92	\$ 112,223.92
10/13/13	-	\$ -	\$ -	7,603	\$ 4.1120	\$ 31,263.89	35,603	\$ 136,389.18	\$ 136,389.18
10/14/13	-	\$ -	\$ -	1,531	\$ 4.1113	\$ 6,294.43	29,531	\$ 111,419.71	\$ 111,419.71
10/15/13	(1,968)	\$ 4.2287	\$ (8,322.16)	-	\$ -	\$ -	26,032	\$ 97,127.41	\$ 97,127.41
10/16/13	(580)	\$ 4.2548	\$ (2,467.77)	-	\$ -	\$ -	27,420	\$ 103,085.92	\$ 103,085.92
10/17/13	(2,569)	\$ 4.1344	\$ (10,621.36)	-	\$ -	\$ -	23,431	\$ 86,450.26	\$ 86,450.26
10/18/13	-	\$ -	\$ -	1,192	\$ 4.1111	\$ 4,900.42	27,192	\$ 101,774.22	\$ 101,774.22
10/19/13	-	\$ -	\$ -	251	\$ 4.1104	\$ 1,031.70	28,251	\$ 106,194.20	\$ 106,194.20
10/20/13	-	\$ -	\$ -	3,115	\$ 4.1097	\$ 12,801.61	38,115	\$ 146,969.13	\$ 146,969.13
10/21/13	-	\$ -	\$ -	2,384	\$ 4.1090	\$ 9,795.75	36,384	\$ 139,821.64	\$ 139,821.64
10/22/13	-	\$ -	\$ -	315	\$ 4.1082	\$ 1,294.10	39,315	\$ 151,566.14	\$ 151,566.14
10/23/13	-	\$ -	\$ -	2,131	\$ 4.1075	\$ 8,753.16	62,131	\$ 242,991.34	\$ 242,991.34
10/24/13	-	\$ -	\$ -	4,502	\$ 4.1068	\$ 18,488.93	67,502	\$ 262,693.76	\$ 262,693.76
10/25/13	-	\$ -	\$ -	2,664	\$ 4.1061	\$ 10,938.69	77,664	\$ 302,840.31	\$ 302,840.31
10/26/13	-	\$ -	\$ -	1,053	\$ 4.1054	\$ 4,322.99	61,053	\$ 235,323.85	\$ 235,323.85
10/27/13	-	\$ -	\$ -	6,600	\$ 4.1047	\$ 27,090.94	66,600	\$ 258,091.80	\$ 258,091.80
10/28/13	-	\$ -	\$ -	4,302	\$ 4.1040	\$ 17,655.28	72,302	\$ 282,954.51	\$ 282,954.51
10/29/13	-	\$ -	\$ -	2,389	\$ 4.1032	\$ 9,802.66	83,585	\$ 322,658.14	\$ 322,658.14
10/30/13	-	\$ -	\$ -	1,431	\$ 4.1025	\$ 5,870.71	76,480	\$ 290,311.82	\$ 290,311.82
10/31/13	-	\$ -	\$ -	417	\$ 4.1018	\$ 1,710.45	36,417	\$ 136,277.79	\$ 136,277.79
Total	(12,364)	\$ 3.9469	\$ (48,799.62)	55,046	\$ 4.1091	\$ 226,187.49	1,226,982	\$ 4,677,607.62	\$ 4,677,607.62

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/2/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/3/13	10,000	\$ 3.6743	\$ 36,742.77	1,000	\$ 3.6918	\$ 3,691.81	-	\$ -	\$ -
9/4/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.7947	\$ 7,589.50	-	\$ -	\$ -
9/5/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.8050	\$ 15,220.17	-	\$ -	\$ -
9/6/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.7947	\$ 15,178.99	-	\$ -	\$ -
9/7/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	-	\$ -	\$ -
9/8/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	2,000	\$ 4.3254	\$ 8,650.77
9/9/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.6867	\$ 7,373.32	-	\$ -	\$ -
9/10/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.8102	\$ 7,620.38	-	\$ -	\$ -
9/11/13	10,000	\$ 3.6743	\$ 36,742.77	1,864	\$ 3.8308	\$ 7,140.57	-	\$ -	\$ -
9/12/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.7999	\$ 7,599.79	-	\$ -	\$ -
9/13/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.7639	\$ 15,055.46	-	\$ -	\$ -
9/14/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/15/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/16/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.7690	\$ 22,614.07	-	\$ -	\$ -
9/17/13	10,000	\$ 3.6743	\$ 36,742.77	11,492	\$ 3.8153	\$ 43,845.85	-	\$ -	\$ -
9/18/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.9698	\$ 31,758.01	-	\$ -	\$ -
9/19/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.9080	\$ 15,631.94	-	\$ -	\$ -
9/20/13	10,000	\$ 3.6743	\$ 36,742.77	2,000	\$ 3.9080	\$ 7,815.97	-	\$ -	\$ -
9/21/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/22/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/23/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.8153	\$ 22,892.02	-	\$ -	\$ -
9/24/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.7947	\$ 30,357.99	-	\$ -	\$ -
9/25/13	10,000	\$ 3.6743	\$ 36,742.77	8,000	\$ 3.6918	\$ 29,534.44	-	\$ -	\$ -
9/26/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.6300	\$ 21,780.23	-	\$ -	\$ -
9/27/13	10,000	\$ 3.6743	\$ 36,742.77	6,000	\$ 3.5837	\$ 21,502.29	-	\$ -	\$ -
9/28/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
9/29/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
9/30/13	10,000	\$ 3.6743	\$ 36,742.77	4,000	\$ 3.5786	\$ 14,314.27	-	\$ -	\$ -
Total	300,000	\$ 3.6743	\$ 1,102,283.08	130,356	\$ 3.7611	\$ 490,288.05	2,000	\$ 4.3254	\$8,650.77

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/2/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/3/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/4/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/5/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0923	\$ 4,092.29	-	\$ -	\$ -
9/6/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0923	\$ 4,092.29	-	\$ -	\$ -
9/7/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/8/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/9/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/10/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/11/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/12/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/13/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/14/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/15/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/16/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9934	\$ 3,993.38	-	\$ -	\$ -
9/17/13	8,000	\$ 3.7000	\$ 29,600.37	7,000	\$ 4.1259	\$ 28,881.60	-	\$ -	\$ -
9/18/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.1756	\$ 4,175.58	-	\$ -	\$ -
9/19/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/20/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/21/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/22/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/23/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/24/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 4.0558	\$ 4,055.85	-	\$ -	\$ -
9/25/13	8,000	\$ 3.7000	\$ 29,600.37	1,000	\$ 3.9674	\$ 3,967.35	-	\$ -	\$ -
9/26/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/27/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/28/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/29/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
9/30/13	8,000	\$ 3.7000	\$ 29,600.37	-	\$ -	\$ -	-	\$ -	\$ -
Total	240,000	\$ 3.7000	\$ 888,011.22	15,000	\$ 4.0830	\$ 61,245.09	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: September 2013									
501 Swing-On-Storage Activity									
	INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due
	Volume	Price	Amount	Volume	Price	Amount			
9/1/13	(2,232)	\$ 3.7000	\$ (8,258.50)	-	\$ -	\$ -	16,768	\$ 61,776.44	\$ 61,776.44
9/2/13	-	\$ -	\$ -	1,175	\$ 4.1540	\$ 4,880.97	20,175	\$ 74,915.92	\$ 74,915.92
9/3/13	-	\$ -	\$ -	2,394	\$ 4.1531	\$ 9,942.48	21,394	\$ 79,977.43	\$ 79,977.43
9/4/13	(230)	\$ 3.7000	\$ (851.01)	-	\$ -	\$ -	19,770	\$ 73,081.63	\$ 73,081.63
9/5/13	(987)	\$ 4.0923	\$ (4,039.09)	-	\$ -	\$ -	22,013	\$ 81,616.51	\$ 81,616.51
9/6/13	(1,938)	\$ 3.9024	\$ (7,562.93)	-	\$ -	\$ -	21,062	\$ 78,051.49	\$ 78,051.49
9/7/13	(460)	\$ 3.7000	\$ (1,702.02)	-	\$ -	\$ -	19,540	\$ 72,014.44	\$ 72,014.44
9/8/13	-	\$ -	\$ -	2,326	\$ 4.1479	\$ 9,648.06	24,326	\$ 92,015.30	\$ 92,015.30
9/9/13	-	\$ -	\$ -	3,506	\$ 4.1470	\$ 14,539.44	23,506	\$ 88,255.90	\$ 88,255.90
9/10/13	-	\$ -	\$ -	316	\$ 4.1461	\$ 1,310.17	20,316	\$ 75,273.69	\$ 75,273.69
9/11/13	(2,335)	\$ 3.7000	\$ (8,639.61)	-	\$ -	\$ -	17,529	\$ 64,844.10	\$ 64,844.10
9/12/13	-	\$ -	\$ -	49	\$ 4.1428	\$ 203.00	20,049	\$ 74,145.93	\$ 74,145.93
9/13/13	(872)	\$ 3.7000	\$ (3,226.44)	-	\$ -	\$ -	21,128	\$ 78,172.16	\$ 78,172.16
9/14/13	(3,218)	\$ 3.7912	\$ (12,200.08)	-	\$ -	\$ -	21,782	\$ 80,750.51	\$ 80,750.51
9/15/13	(2,409)	\$ 3.8218	\$ (9,206.75)	-	\$ -	\$ -	22,591	\$ 83,743.85	\$ 83,743.85
9/16/13	-	\$ -	\$ -	1,002	\$ 4.1366	\$ 4,144.91	26,002	\$ 97,095.51	\$ 97,095.51
9/17/13	(5,473)	\$ 4.1259	\$ (22,581.28)	-	\$ -	\$ -	31,019	\$ 116,489.31	\$ 116,489.31
9/18/13	(1,984)	\$ 3.9397	\$ (7,816.42)	-	\$ -	\$ -	25,016	\$ 94,460.31	\$ 94,460.31
9/19/13	(43)	\$ 3.7000	\$ (159.10)	-	\$ -	\$ -	21,957	\$ 81,815.98	\$ 81,815.98
9/20/13	-	\$ -	\$ -	987	\$ 4.1351	\$ 4,081.37	20,987	\$ 78,240.49	\$ 78,240.49
9/21/13	(927)	\$ 3.7000	\$ (3,429.94)	-	\$ -	\$ -	23,073	\$ 85,805.22	\$ 85,805.22
9/22/13	-	\$ -	\$ -	1,178	\$ 4.1330	\$ 4,868.63	25,178	\$ 94,103.80	\$ 94,103.80
9/23/13	-	\$ -	\$ -	3,417	\$ 4.1322	\$ 14,119.59	27,417	\$ 103,354.75	\$ 103,354.75
9/24/13	(622)	\$ 4.0558	\$ (2,522.74)	-	\$ -	\$ -	26,378	\$ 98,234.24	\$ 98,234.24
9/25/13	(3,895)	\$ 3.7687	\$ (14,678.99)	-	\$ -	\$ -	23,105	\$ 85,165.95	\$ 85,165.95
9/26/13	(1,141)	\$ 3.7000	\$ (4,221.75)	-	\$ -	\$ -	22,859	\$ 83,901.62	\$ 83,901.62
9/27/13	(568)	\$ 3.7000	\$ (2,101.63)	-	\$ -	\$ -	23,432	\$ 85,743.81	\$ 85,743.81
9/28/13	-	\$ -	\$ -	2,841	\$ 4.1257	\$ 11,721.24	24,841	\$ 92,378.65	\$ 92,378.65
9/29/13	-	\$ -	\$ -	596	\$ 4.1250	\$ 2,458.48	22,596	\$ 83,115.90	\$ 83,115.90
9/30/13	-	\$ -	\$ -	797	\$ 4.1242	\$ 3,286.99	22,797	\$ 83,944.41	\$ 83,944.41
Total	(29,334)	\$ 3.8589	\$ (113,198.29)	20,584	\$ 4.1394	\$ 85,205.33	678,606	\$ 2,522,485.25	\$ 2,522,485.25

Customer Transaction Summary

National Grid Transaction Summary: August 2013									
AGT									
Baseload				Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	9,000	\$ 3.6206	\$ 32,585.50	5,000	\$ 3.5065	\$ 17,532.54	-	\$ -	\$ -
8/2/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.5117	\$ 14,046.62	-	\$ -	\$ -
8/3/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/4/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/5/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4653	\$ 13,861.32	-	\$ -	\$ -
8/6/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4139	\$ 13,655.43	-	\$ -	\$ -
8/7/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4808	\$ 13,923.09	-	\$ -	\$ -
8/8/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.4447	\$ 13,778.97	-	\$ -	\$ -
8/9/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.3675	\$ 13,470.14	-	\$ -	\$ -
8/10/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/11/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/12/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4344	\$ 10,303.34	-	\$ -	\$ -
8/13/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4550	\$ 10,365.11	-	\$ -	\$ -
8/14/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.4602	\$ 10,380.55	-	\$ -	\$ -
8/15/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.5065	\$ 7,013.01	-	\$ -	\$ -
8/16/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.4344	\$ 6,868.89	-	\$ -	\$ -
8/17/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/18/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/19/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.3778	\$ 6,755.66	-	\$ -	\$ -
8/20/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6146	\$ 10,843.79	-	\$ -	\$ -
8/21/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6712	\$ 11,013.65	-	\$ -	\$ -
8/22/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6815	\$ 11,044.53	-	\$ -	\$ -
8/23/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6455	\$ 10,936.44	-	\$ -	\$ -
8/24/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/25/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/26/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.5734	\$ 10,720.26	-	\$ -	\$ -
8/27/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.7175	\$ 11,152.62	-	\$ -	\$ -
8/28/13	9,000	\$ 3.6206	\$ 32,585.50	3,000	\$ 3.6764	\$ 11,029.09	-	\$ -	\$ -
8/29/13	9,000	\$ 3.6206	\$ 32,585.50	4,000	\$ 3.7124	\$ 14,849.57	-	\$ -	\$ -
8/30/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.7227	\$ 7,445.38	-	\$ -	\$ -
8/31/13	9,000	\$ 3.6206	\$ 32,585.50	2,000	\$ 3.7227	\$ 7,445.38	-	\$ -	\$ -
Total	279,000	\$ 3.6206	\$ 1,010,150.52	97,000	\$ 3.5229	\$ 341,716.54	-	#DIV/0!	\$0.00

Customer Transaction Summary

National Grid Transaction Summary: August 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6999	\$ 3,699.88	-	\$ -	\$ -
8/2/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6650	\$ 3,664.96	-	\$ -	\$ -
8/3/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/4/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/5/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6228	\$ 3,622.80	-	\$ -	\$ -
8/6/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6132	\$ 3,613.17	-	\$ -	\$ -
8/7/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6184	\$ 3,618.39	-	\$ -	\$ -
8/8/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5762	\$ 3,576.24	-	\$ -	\$ -
8/9/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5244	\$ 3,524.45	-	\$ -	\$ -
8/10/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/11/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/12/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5477	\$ 3,547.73	-	\$ -	\$ -
8/13/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6055	\$ 3,605.54	-	\$ -	\$ -
8/14/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5794	\$ 3,579.45	-	\$ -	\$ -
8/15/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.6152	\$ 3,615.18	-	\$ -	\$ -
8/16/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5521	\$ 3,552.14	-	\$ -	\$ -
8/17/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/18/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/19/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.5815	\$ 3,581.45	-	\$ -	\$ -
8/20/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7509	\$ 3,750.88	-	\$ -	\$ -
8/21/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7798	\$ 3,779.78	-	\$ -	\$ -
8/22/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7874	\$ 3,787.41	-	\$ -	\$ -
8/23/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7898	\$ 3,789.82	-	\$ -	\$ -
8/24/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/25/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/26/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.7613	\$ 3,761.31	-	\$ -	\$ -
8/27/13	7,000	\$ 3.5588	\$ 24,911.29	2,000	\$ 3.8818	\$ 7,763.64	-	\$ -	\$ -
8/28/13	7,000	\$ 3.5588	\$ 24,911.29	2,000	\$ 3.8369	\$ 7,673.84	-	\$ -	\$ -
8/29/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8163	\$ 3,816.32	-	\$ -	\$ -
8/30/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8549	\$ 3,854.86	-	\$ -	\$ -
8/31/13	7,000	\$ 3.5588	\$ 24,911.29	1,000	\$ 3.8549	\$ 3,854.86	-	\$ -	\$ -
Total	217,000	\$ 3.5588	\$ 772,250.10	33,000	\$ 3.6867	\$ 121,660.71	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: August 2013										
501 Swing-On-Storage Activity										
INJECTIONS				WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due	
Volume	Price	Amount		Volume	Price	Amount				
8/1/13	(1,991)	\$ 3.6296	\$ (7,226.61)	-	\$ -	\$ -	20,009	\$ 71,502.60	\$ 71,502.60	
8/2/13	(1,100)	\$ 3.6553	\$ (4,020.84)	-	\$ -	\$ -	19,900	\$ 71,187.54	\$ 71,187.54	
8/3/13	(1,033)	\$ 3.6208	\$ (3,740.24)	-	\$ -	\$ -	19,967	\$ 71,240.68	\$ 71,240.68	
8/4/13	(725)	\$ 3.6228	\$ (2,626.53)	-	\$ -	\$ -	20,275	\$ 72,354.39	\$ 72,354.39	
8/5/13	-	\$ -	\$ -	1,640	\$ 4.1922	\$ 6,875.19	22,640	\$ 81,856.11	\$ 81,856.11	
8/6/13	(472)	\$ 3.6132	\$ (1,705.42)	-	\$ -	\$ -	20,528	\$ 73,059.98	\$ 73,059.98	
8/7/13	-	\$ -	\$ -	1,862	\$ 4.1895	\$ 7,800.93	22,862	\$ 82,839.21	\$ 82,839.21	
8/8/13	-	\$ -	\$ -	143	\$ 4.1885	\$ 598.95	21,143	\$ 75,450.95	\$ 75,450.95	
8/9/13	(1,579)	\$ 3.5370	\$ (5,584.97)	-	\$ -	\$ -	19,421	\$ 68,906.41	\$ 68,906.41	
8/10/13	(2,114)	\$ 3.5535	\$ (7,512.19)	-	\$ -	\$ -	17,886	\$ 63,835.68	\$ 63,835.68	
8/11/13	(1,768)	\$ 3.5525	\$ (6,280.86)	-	\$ -	\$ -	18,232	\$ 65,067.01	\$ 65,067.01	
8/12/13	-	\$ -	\$ -	32	\$ 4.1780	\$ 133.70	20,032	\$ 71,481.56	\$ 71,481.56	
8/13/13	-	\$ -	\$ -	156	\$ 4.1770	\$ 651.61	20,156	\$ 72,119.06	\$ 72,119.06	
8/14/13	(184)	\$ 3.5794	\$ (658.62)	-	\$ -	\$ -	19,816	\$ 70,798.17	\$ 70,798.17	
8/15/13	-	\$ -	\$ -	2,210	\$ 4.1748	\$ 9,226.20	21,210	\$ 77,351.18	\$ 77,351.18	
8/16/13	-	\$ -	\$ -	1,216	\$ 4.1737	\$ 5,075.26	20,216	\$ 72,993.10	\$ 72,993.10	
8/17/13	-	\$ -	\$ -	1,546	\$ 4.1727	\$ 6,451.03	20,546	\$ 74,284.94	\$ 74,284.94	
8/18/13	-	\$ -	\$ -	1,940	\$ 4.1717	\$ 8,093.12	20,940	\$ 75,927.03	\$ 75,927.03	
8/19/13	-	\$ -	\$ -	2,217	\$ 4.1707	\$ 9,246.44	21,217	\$ 77,080.35	\$ 77,080.35	
8/20/13	-	\$ -	\$ -	1,909	\$ 4.1697	\$ 7,959.94	21,909	\$ 80,051.40	\$ 80,051.40	
8/21/13	-	\$ -	\$ -	342	\$ 4.1687	\$ 1,425.69	20,342	\$ 73,715.91	\$ 73,715.91	
8/22/13	(871)	\$ 3.7874	\$ (3,298.83)	-	\$ -	\$ -	19,129	\$ 69,029.90	\$ 69,029.90	
8/23/13	-	\$ -	\$ -	1,907	\$ 4.1662	\$ 7,944.96	21,907	\$ 80,168.01	\$ 80,168.01	
8/24/13	-	\$ -	\$ -	1,207	\$ 4.1652	\$ 5,027.41	21,207	\$ 77,005.78	\$ 77,005.78	
8/25/13	-	\$ -	\$ -	702	\$ 4.1642	\$ 2,923.28	20,702	\$ 74,901.65	\$ 74,901.65	
8/26/13	(521)	\$ 3.7613	\$ (1,959.64)	-	\$ -	\$ -	19,479	\$ 70,018.72	\$ 70,018.72	
8/27/13	(1,475)	\$ 3.8818	\$ (5,725.68)	-	\$ -	\$ -	19,525	\$ 70,687.37	\$ 70,687.37	
8/28/13	(379)	\$ 3.8369	\$ (1,454.19)	-	\$ -	\$ -	20,621	\$ 74,745.53	\$ 74,745.53	
8/29/13	-	\$ -	\$ -	2,101	\$ 4.1594	\$ 8,738.95	23,101	\$ 84,901.63	\$ 84,901.63	
8/30/13	-	\$ -	\$ -	1,985	\$ 4.1584	\$ 8,254.52	20,985	\$ 77,051.55	\$ 77,051.55	
8/31/13	-	\$ -	\$ -	259	\$ 4.1575	\$ 1,076.79	19,259	\$ 69,873.81	\$ 69,873.81	
Total	(14,212)	\$ 3.6444	\$ (51,794.62)	23,374	\$ 4.1715	\$ 97,503.95	635,162	\$ 2,291,487.20	\$ 2,291,487.20	

Customer Transaction Summary

National Grid Transaction Summary: July 2013									
AGT									
Baseload				Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5992	\$ 10,797.47	-	\$ -	\$ -
7/2/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6249	\$ 10,874.68	-	\$ -	\$ -
7/3/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6558	\$ 10,967.32	-	\$ -	\$ -
7/4/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5837	\$ 10,751.14	-	\$ -	\$ -
7/5/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5837	\$ 10,751.14	-	\$ -	\$ -
7/6/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/7/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/8/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.6197	\$ 10,859.23	-	\$ -	\$ -
7/9/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8359	\$ 3,835.93	-	\$ -	\$ -
7/10/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/11/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
7/12/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
7/13/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/14/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/15/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.7793	\$ 3,779.31	-	\$ -	\$ -
7/16/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/17/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8411	\$ 3,841.07	-	\$ -	\$ -
7/18/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/19/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/20/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/21/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/22/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/23/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/24/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/25/13	10,000	\$ 3.7414	\$ 37,413.84	-	\$ -	\$ -	-	\$ -	\$ -
7/26/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.8153	\$ 3,815.34	-	\$ -	\$ -
7/27/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/28/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/29/13	10,000	\$ 3.7414	\$ 37,413.84	1,000	\$ 3.6558	\$ 3,655.77	-	\$ -	\$ -
7/30/13	10,000	\$ 3.7414	\$ 37,413.84	3,000	\$ 3.5065	\$ 10,519.52	-	\$ -	\$ -
7/31/13	10,000	\$ 3.7414	\$ 37,413.84	4,000	\$ 3.5219	\$ 14,087.80	-	\$ -	\$ -
Total	310,000	\$ 3.7414	\$ 1,159,828.91	44,000	\$ 3.6459	\$ 160,421.74	-	#DIV/0!	\$0.00

Customer Transaction Summary

National Grid Transaction Summary: July 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8129	\$ 3,812.90	-	\$ -	\$ -
7/2/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8147	\$ 3,814.69	-	\$ -	\$ -
7/3/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8429	\$ 3,842.87	-	\$ -	\$ -
7/4/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7821	\$ 3,782.07	-	\$ -	\$ -
7/5/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7821	\$ 3,782.07	-	\$ -	\$ -
7/6/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/7/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/8/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7958	\$ 3,795.77	-	\$ -	\$ -
7/9/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/10/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/11/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/12/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/13/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/14/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/15/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/16/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/17/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/18/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/19/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/20/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/21/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/22/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/23/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/24/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/25/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/26/13	7,000	\$ 3.8205	\$ 26,743.56	-	\$ -	\$ -	-	\$ -	\$ -
7/27/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/28/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/29/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.8706	\$ 3,870.58	-	\$ -	\$ -
7/30/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7421	\$ 3,742.14	-	\$ -	\$ -
7/31/13	7,000	\$ 3.8205	\$ 26,743.56	1,000	\$ 3.7731	\$ 3,773.12	-	\$ -	\$ -
Total	217,000	\$ 3.8205	\$ 829,050.44	13,000	\$ 3.8115	\$ 49,548.91	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: July 2013										
501 Swing-On-Storage Activity										
INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due		
Volume	Price	Amount	Volume	Price	Amount					
7/1/13	(1,751)	\$ 3.8162	\$ (6,682.10)	-	\$ -	\$ -	19,249	\$ 72,085.66	\$ 72,085.66	
7/2/13	-	\$ -	\$ -	1,548	\$ 4.2301	\$ 6,548.16	22,548	\$ 85,394.92	\$ 85,394.92	
7/3/13	(1,546)	\$ 3.8350	\$ (5,928.87)	-	\$ -	\$ -	19,454	\$ 73,038.73	\$ 73,038.73	
7/4/13	(4,507)	\$ 3.8120	\$ (17,180.60)	-	\$ -	\$ -	16,493	\$ 61,510.02	\$ 61,510.02	
7/5/13	(3,720)	\$ 3.8102	\$ (14,173.85)	-	\$ -	\$ -	17,280	\$ 64,516.76	\$ 64,516.76	
7/6/13	(3,278)	\$ 3.8130	\$ (12,498.89)	-	\$ -	\$ -	17,722	\$ 66,313.51	\$ 66,313.51	
7/7/13	(1,106)	\$ 3.7981	\$ (4,200.75)	-	\$ -	\$ -	19,894	\$ 74,611.66	\$ 74,611.66	
7/8/13	-	\$ -	\$ -	102	\$ 4.2176	\$ 430.19	21,102	\$ 79,242.60	\$ 79,242.60	
7/9/13	-	\$ -	\$ -	324	\$ 4.2170	\$ 1,366.31	18,324	\$ 69,359.64	\$ 69,359.64	
7/10/13	-	\$ -	\$ -	621	\$ 4.2165	\$ 2,618.42	18,621	\$ 70,616.89	\$ 70,616.89	
7/11/13	-	\$ -	\$ -	1,777	\$ 4.2159	\$ 7,491.64	19,777	\$ 75,500.41	\$ 75,500.41	
7/12/13	-	\$ -	\$ -	2,166	\$ 4.2153	\$ 9,130.41	20,166	\$ 77,051.67	\$ 77,051.67	
7/13/13	-	\$ -	\$ -	1,641	\$ 4.2148	\$ 6,916.44	19,641	\$ 74,853.14	\$ 74,853.14	
7/14/13	(1,173)	\$ 3.8205	\$ (4,481.46)	-	\$ -	\$ -	16,827	\$ 63,455.25	\$ 63,455.25	
7/15/13	-	\$ -	\$ -	933	\$ 4.2130	\$ 3,930.73	18,933	\$ 71,867.43	\$ 71,867.43	
7/16/13	(290)	\$ 3.8205	\$ (1,107.95)	-	\$ -	\$ -	17,710	\$ 66,890.52	\$ 66,890.52	
7/17/13	(968)	\$ 3.8205	\$ (3,698.25)	-	\$ -	\$ -	17,032	\$ 64,300.22	\$ 64,300.22	
7/18/13	(1,139)	\$ 3.8205	\$ (4,351.56)	-	\$ -	\$ -	15,861	\$ 59,805.84	\$ 59,805.84	
7/19/13	-	\$ -	\$ -	1,319	\$ 4.2095	\$ 5,552.34	18,319	\$ 69,709.74	\$ 69,709.74	
7/20/13	-	\$ -	\$ -	2,546	\$ 4.2090	\$ 10,716.04	19,546	\$ 74,873.44	\$ 74,873.44	
7/21/13	-	\$ -	\$ -	3,105	\$ 4.2084	\$ 13,067.20	20,105	\$ 77,224.60	\$ 77,224.60	
7/22/13	-	\$ -	\$ -	2,183	\$ 4.2079	\$ 9,185.85	19,183	\$ 73,343.25	\$ 73,343.25	
7/23/13	-	\$ -	\$ -	5	\$ 4.2074	\$ 21.04	17,005	\$ 64,178.43	\$ 64,178.43	
7/24/13	-	\$ -	\$ -	2,151	\$ 4.2068	\$ 9,048.90	19,151	\$ 73,206.30	\$ 73,206.30	
7/25/13	-	\$ -	\$ -	5,702	\$ 4.2063	\$ 23,984.32	22,702	\$ 88,141.72	\$ 88,141.72	
7/26/13	-	\$ -	\$ -	3,840	\$ 4.2058	\$ 16,150.13	21,840	\$ 84,122.86	\$ 84,122.86	
7/27/13	-	\$ -	\$ -	1,526	\$ 4.2052	\$ 6,417.17	20,526	\$ 78,100.92	\$ 78,100.92	
7/28/13	-	\$ -	\$ -	42	\$ 4.2047	\$ 176.60	19,042	\$ 71,860.35	\$ 71,860.35	
7/29/13	-	\$ -	\$ -	2,008	\$ 4.2041	\$ 8,441.93	21,008	\$ 80,125.68	\$ 80,125.68	
7/30/13	-	\$ -	\$ -	320	\$ 4.2036	\$ 1,345.16	21,320	\$ 79,764.21	\$ 79,764.21	
7/31/13	(1,824)	\$ 3.7945	\$ (6,921.22)	-	\$ -	\$ -	20,176	\$ 75,097.09	\$ 75,097.09	
Total	(21,302)	\$ 3.8130	\$ (81,225.49)	33,859	\$ 4.2098	\$ 142,538.96	596,557	\$ 2,260,163.46	\$ 2,260,163.46	

Customer Transaction Summary

National Grid Transaction Summary: June 2013									
AGT									
Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/2/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/3/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.2014	\$ 16,805.49	-	\$ -	\$ -
6/4/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1602	\$ 16,640.79	-	\$ -	\$ -
6/5/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1293	\$ 16,517.25	-	\$ -	\$ -
6/6/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.1293	\$ 16,517.25	-	\$ -	\$ -
6/7/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 4.0470	\$ 16,187.84	-	\$ -	\$ -
6/8/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
6/9/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	-	\$ -	\$ -
6/10/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8514	\$ 3,851.37	3,000	\$ 4.3648	\$ 13,094.50
6/11/13	12,000	\$ 4.3421	\$ 52,105.05	2,000	\$ 4.0006	\$ 8,001.27	-	\$ -	\$ -
6/12/13	12,000	\$ 4.3421	\$ 52,105.05	4,000	\$ 3.9389	\$ 15,755.47	-	\$ -	\$ -
6/13/13	12,000	\$ 4.3421	\$ 52,105.05	5,000	\$ 3.9131	\$ 19,565.66	-	\$ -	\$ -
6/14/13	12,000	\$ 4.3421	\$ 52,105.05	3,000	\$ 3.8720	\$ 11,615.87	-	\$ -	\$ -
6/15/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/16/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/17/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8668	\$ 3,866.81	-	\$ -	\$ -
6/18/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9749	\$ 3,974.90	-	\$ -	\$ -
6/19/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0573	\$ 4,057.25	-	\$ -	\$ -
6/20/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0933	\$ 4,093.28	-	\$ -	\$ -
6/21/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 4.0315	\$ 4,031.52	-	\$ -	\$ -
6/22/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/23/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/24/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9646	\$ 3,964.60	-	\$ -	\$ -
6/25/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9903	\$ 3,990.34	-	\$ -	\$ -
6/26/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.9183	\$ 3,918.28	-	\$ -	\$ -
6/27/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.8359	\$ 3,835.93	-	\$ -	\$ -
6/28/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
6/29/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
6/30/13	12,000	\$ 4.3421	\$ 52,105.05	1,000	\$ 3.7639	\$ 3,763.87	-	\$ -	\$ -
Total	360,000	\$ 4.3421	\$ 1,563,151.41	61,000	\$ 4.0239	\$ 245,459.32	3,000	\$ 4.3648	\$13,094.50

Customer Transaction Summary

National Grid Transaction Summary: June 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/2/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/3/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.4411	\$ 4,441.06	-	\$ -	\$ -
6/4/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.3994	\$ 4,399.42	-	\$ -	\$ -
6/5/13	7,000	\$ 4.3031	\$ 30,122.02	1,780	\$ 4.4046	\$ 7,840.23	-	\$ -	\$ -
6/6/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.3838	\$ 8,767.60	-	\$ -	\$ -
6/7/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3057	\$ 12,917.15	-	\$ -	\$ -
6/8/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	-	\$ -	\$ -
6/9/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	-	\$ -	\$ -
6/10/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1808	\$ 4,180.78	4,000	\$ 4.2147	\$ 16,858.99
6/11/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.2589	\$ 8,517.73	-	\$ -	\$ -
6/12/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2120	\$ 12,636.05	-	\$ -	\$ -
6/13/13	7,000	\$ 4.3031	\$ 30,122.02	4,600	\$ 4.2095	\$ 19,363.57	-	\$ -	\$ -
6/14/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.1548	\$ 12,464.26	-	\$ -	\$ -
6/15/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/16/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/17/13	7,000	\$ 4.3031	\$ 30,122.02	2,000	\$ 4.1652	\$ 8,330.33	-	\$ -	\$ -
6/18/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2328	\$ 12,698.52	-	\$ -	\$ -
6/19/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3474	\$ 13,042.09	-	\$ -	\$ -
6/20/13	7,000	\$ 4.3031	\$ 30,122.02	2,932	\$ 4.3734	\$ 12,822.78	-	\$ -	\$ -
6/21/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.3109	\$ 12,932.77	-	\$ -	\$ -
6/22/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/23/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/24/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2745	\$ 12,823.45	-	\$ -	\$ -
6/25/13	7,000	\$ 4.3031	\$ 30,122.02	3,000	\$ 4.2328	\$ 12,698.52	-	\$ -	\$ -
6/26/13	7,000	\$ 4.3031	\$ 30,122.02	1,000	\$ 4.1912	\$ 4,191.19	-	\$ -	\$ -
6/27/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/28/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/29/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
6/30/13	7,000	\$ 4.3031	\$ 30,122.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	210,000	\$ 4.3031	\$ 903,660.59	57,312	\$ 4.2682	\$ 244,618.79	4,000	\$ 4.2147	16,859

Customer Transaction Summary

National Grid Transaction Summary: June 2013										
501 Swing-On-Storage Activity										
INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due		
Volume	Price	Amount	Volume	Price	Amount					
6/1/13	(1,335)	\$ 4.4065	\$ (5,882.62)	-	\$ -	\$ -	22,665	\$ 97,591.01	\$ 97,591.01	
6/2/13	(1,575)	\$ 4.3907	\$ (6,915.37)	-	\$ -	\$ -	22,425	\$ 96,558.25	\$ 96,558.25	
6/3/13	-	\$ -	\$ -	1,564	\$ 4.1850	\$ 6,545.42	25,564	\$ 110,019.04	\$ 110,019.04	
6/4/13	-	\$ -	\$ -	1,604	\$ 4.1864	\$ 6,714.93	25,604	\$ 109,982.20	\$ 109,982.20	
6/5/13	(1,131)	\$ 4.4046	\$ (4,981.63)	-	\$ -	\$ -	23,649	\$ 101,602.92	\$ 101,602.92	
6/6/13	(542)	\$ 4.3838	\$ (2,376.02)	-	\$ -	\$ -	24,458	\$ 105,135.90	\$ 105,135.90	
6/7/13	-	\$ -	\$ -	705	\$ 4.1922	\$ 2,955.47	26,705	\$ 114,287.53	\$ 114,287.53	
6/8/13	-	\$ -	\$ -	847	\$ 4.1934	\$ 3,551.83	21,847	\$ 93,811.05	\$ 93,811.05	
6/9/13	-	\$ -	\$ -	1,653	\$ 4.1947	\$ 6,933.81	22,653	\$ 97,193.03	\$ 97,193.03	
6/10/13	(347)	\$ 4.2147	\$ (1,462.52)	-	\$ -	\$ -	27,653	\$ 118,750.19	\$ 118,750.19	
6/11/13	-	\$ -	\$ -	1,204	\$ 4.1974	\$ 5,053.63	24,204	\$ 103,799.70	\$ 103,799.70	
6/12/13	-	\$ -	\$ -	422	\$ 4.1986	\$ 1,771.81	26,422	\$ 112,390.40	\$ 112,390.40	
6/13/13	(744)	\$ 4.2095	\$ (3,131.85)	-	\$ -	\$ -	27,856	\$ 118,024.46	\$ 118,024.46	
6/14/13	-	\$ -	\$ -	1,254	\$ 4.2014	\$ 5,268.61	26,254	\$ 111,575.81	\$ 111,575.81	
6/15/13	-	\$ -	\$ -	642	\$ 4.2027	\$ 2,698.10	22,642	\$ 97,122.31	\$ 97,122.31	
6/16/13	-	\$ -	\$ -	515	\$ 4.2039	\$ 2,164.98	22,515	\$ 96,589.19	\$ 96,589.19	
6/17/13	(1,467)	\$ 4.1652	\$ (6,110.30)	-	\$ -	\$ -	20,533	\$ 88,313.91	\$ 88,313.91	
6/18/13	(3,832)	\$ 4.2481	\$ (16,278.73)	-	\$ -	\$ -	19,168	\$ 82,621.75	\$ 82,621.75	
6/19/13	-	\$ -	\$ -	1,029	\$ 4.2103	\$ 4,332.35	24,029	\$ 103,658.76	\$ 103,658.76	
6/20/13	(258)	\$ 4.3734	\$ (1,128.33)	-	\$ -	\$ -	22,674	\$ 98,014.80	\$ 98,014.80	
6/21/13	(2,759)	\$ 4.3109	\$ (11,893.84)	-	\$ -	\$ -	20,241	\$ 87,297.52	\$ 87,297.52	
6/22/13	(3,727)	\$ 4.2801	\$ (15,951.84)	-	\$ -	\$ -	19,273	\$ 83,063.28	\$ 83,063.28	
6/23/13	(1,962)	\$ 4.2745	\$ (8,386.54)	-	\$ -	\$ -	21,038	\$ 90,628.59	\$ 90,628.59	
6/24/13	(1,211)	\$ 4.2745	\$ (5,176.40)	-	\$ -	\$ -	21,789	\$ 93,838.72	\$ 93,838.72	
6/25/13	(2,758)	\$ 4.2328	\$ (11,674.17)	-	\$ -	\$ -	20,242	\$ 87,241.75	\$ 87,241.75	
6/26/13	-	\$ -	\$ -	1,792	\$ 4.2259	\$ 7,572.86	22,792	\$ 97,909.40	\$ 97,909.40	
6/27/13	-	\$ -	\$ -	500	\$ 4.2269	\$ 2,113.47	20,500	\$ 88,176.47	\$ 88,176.47	
6/28/13	-	\$ -	\$ -	1,372	\$ 4.2280	\$ 5,800.76	21,372	\$ 91,791.69	\$ 91,791.69	
6/29/13	-	\$ -	\$ -	486	\$ 4.2290	\$ 2,055.28	20,486	\$ 88,046.21	\$ 88,046.21	
6/30/13	(1,367)	\$ 4.3031	\$ (5,882.40)	-	\$ -	\$ -	18,633	\$ 80,108.53	\$ 80,108.53	
Total	(25,015)	\$ 4.2867	\$ (107,232.56)	15,589	\$ 4.2038	\$ 65,533.32	685,886	\$ 2,945,144.37	\$ 2,945,144.37	

Customer Transaction Summary

National Grid Transaction Summary: May 2013									
AGT									
Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	12,000	\$ 4.4233	\$ 53,079.09	17,000	\$ 4.4966	\$ 76,442.11	-	\$ -	\$ -
5/2/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.5124	\$ 58,661.28	-	\$ -	\$ -
5/3/13	12,000	\$ 4.4233	\$ 53,079.09	17,000	\$ 4.4805	\$ 76,168.77	-	\$ -	\$ -
5/4/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/5/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/6/13	12,000	\$ 4.4233	\$ 53,079.09	13,000	\$ 4.1464	\$ 53,902.93	-	\$ -	\$ -
5/7/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.1269	\$ 12,380.60	-	\$ -	\$ -
5/8/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.1004	\$ 16,401.77	-	\$ -	\$ -
5/9/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.1131	\$ 20,565.73	-	\$ -	\$ -
5/10/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.1217	\$ 12,365.11	-	\$ -	\$ -
5/11/13	4,751	\$ 4.4518	\$ 21,150.50	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/12/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/13/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.0382	\$ 40,381.51	-	\$ -	\$ -
5/14/13	12,000	\$ 4.4233	\$ 53,079.09	10,000	\$ 4.1162	\$ 41,162.21	-	\$ -	\$ -
5/15/13	12,000	\$ 4.4233	\$ 53,079.09	-	\$ -	\$ -	5,000	\$ 4.3367	\$ 21,683.27
5/16/13	12,000	\$ 4.4233	\$ 53,079.09	-	\$ -	\$ -	-	\$ -	\$ -
5/17/13	12,000	\$ 4.4233	\$ 53,079.09	3,000	\$ 4.2155	\$ 12,646.62	-	\$ -	\$ -
5/18/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/19/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/20/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.0957	\$ 20,478.63	-	\$ -	\$ -
5/21/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.3329	\$ 21,664.75	-	\$ -	\$ -
5/22/13	12,000	\$ 4.4233	\$ 53,079.09	5,000	\$ 4.3835	\$ 21,917.26	-	\$ -	\$ -
5/23/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.4055	\$ 17,622.10	-	\$ -	\$ -
5/24/13	12,000	\$ 4.4233	\$ 53,079.09	7,000	\$ 4.3604	\$ 30,523.02	-	\$ -	\$ -
5/25/13	12,000	\$ 4.4233	\$ 53,079.09	11,000	\$ 4.3444	\$ 47,788.19	5,000	\$ 4.3468	\$ 21,734.11
5/26/13	12,000	\$ 4.4233	\$ 53,079.09	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/27/13	4,751	\$ 4.4518	\$ 21,150.50	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/28/13	4,751	\$ 4.4518	\$ 21,150.50	11,000	\$ 4.3444	\$ 47,788.19	-	\$ -	\$ -
5/29/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3825	\$ 17,530.19	-	\$ -	\$ -
5/30/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3892	\$ 17,556.77	-	\$ -	\$ -
5/31/13	12,000	\$ 4.4233	\$ 53,079.09	4,000	\$ 4.3393	\$ 17,357.07	-	\$ -	\$ -
Total	350,253	\$ 4.4244	\$ 1,549,666.00	236,000	\$ 4.2644	\$ 1,006,407.31	10,000	\$ 4.3417	\$43,417.38

Customer Transaction Summary

National Grid Transaction Summary: May 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.7222	\$ 9,444.34	-	\$ -	\$ -
5/2/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/3/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6597	\$ 9,319.40	-	\$ -	\$ -
5/4/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/5/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/6/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/7/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/8/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/9/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/10/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/11/13	4,000	\$ 4.3973	\$ 17,589.36	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/12/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/13/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3664	\$ 17,465.49	-	\$ -	\$ -
5/14/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.3548	\$ 17,419.02	-	\$ -	\$ -
5/15/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3994	\$ 8,798.84	-	\$ -	\$ -
5/16/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.4463	\$ 8,892.54	-	\$ -	\$ -
5/17/13	8,000	\$ 4.3654	\$ 34,923.54	5,000	\$ 4.4537	\$ 22,268.54	-	\$ -	\$ -
5/18/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/19/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/20/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.3265	\$ 8,653.08	-	\$ -	\$ -
5/21/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.5868	\$ 9,173.64	-	\$ -	\$ -
5/22/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6181	\$ 9,236.11	-	\$ -	\$ -
5/23/13	8,000	\$ 4.3654	\$ 34,923.54	4,000	\$ 4.6492	\$ 18,596.70	-	\$ -	\$ -
5/24/13	8,000	\$ 4.3654	\$ 34,923.54	6,000	\$ 4.6241	\$ 27,744.69	-	\$ -	\$ -
5/25/13	8,000	\$ 4.3654	\$ 34,923.54	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/26/13	8,000	\$ 4.3654	\$ 34,923.54	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/27/13	6,286	\$ 4.3741	\$ 27,495.85	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/28/13	6,286	\$ 4.3741	\$ 27,495.85	9,000	\$ 4.6116	\$ 41,504.40	-	\$ -	\$ -
5/29/13	8,000	\$ 4.3654	\$ 34,923.54	2,000	\$ 4.6024	\$ 9,204.88	-	\$ -	\$ -
5/30/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
5/31/13	8,000	\$ 4.3654	\$ 34,923.54	-	\$ -	\$ -	-	\$ -	\$ -
Total	240,572	\$ 4.3664	\$ 1,050,440.19	87,000	\$ 4.5342	\$ 394,472.01	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: May 2013											
501 Swing-On-Storage Activity									Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
5/1/13	(6,484)	\$ 4.4755	\$ (29,018.98)	-	\$ -	\$ -	32,516	\$	144,870.10	\$ 144,870.10	
5/2/13	(1,527)	\$ 4.3654	\$ (6,666.03)	-	\$ -	\$ -	31,473	\$	139,997.88	\$ 139,997.88	
5/3/13	(422)	\$ 4.6597	\$ (1,966.39)	-	\$ -	\$ -	38,578	\$	171,524.40	\$ 171,524.40	
5/4/13	-	\$ -	\$ -	6,788	\$ 4.0479	\$ 27,477.31	39,788	\$	169,382.87	\$ 169,382.87	
5/5/13	-	\$ -	\$ -	4,295	\$ 4.0503	\$ 17,395.92	37,295	\$	159,301.48	\$ 159,301.48	
5/6/13	(707)	\$ 4.3654	\$ (3,086.37)	-	\$ -	\$ -	32,293	\$	138,819.19	\$ 138,819.19	
5/7/13	-	\$ -	\$ -	610	\$ 4.0561	\$ 2,474.21	23,610	\$	102,857.44	\$ 102,857.44	
5/8/13	(1,811)	\$ 4.3654	\$ (7,905.82)	-	\$ -	\$ -	22,189	\$	96,498.59	\$ 96,498.59	
5/9/13	-	\$ -	\$ -	1,953	\$ 4.0635	\$ 7,935.97	26,953	\$	116,504.33	\$ 116,504.33	
5/10/13	-	\$ -	\$ -	274	\$ 4.0657	\$ 1,114.01	23,274	\$	101,481.75	\$ 101,481.75	
5/11/13	(743)	\$ 4.3664	\$ (3,244.22)	-	\$ -	\$ -	22,008	\$	93,342.65	\$ 93,342.65	
5/12/13	(4,762)	\$ 4.3662	\$ (20,791.96)	-	\$ -	\$ -	29,238	\$	125,057.67	\$ 125,057.67	
5/13/13	-	\$ -	\$ -	7,051	\$ 4.0826	\$ 28,786.62	41,051	\$	174,636.25	\$ 174,636.25	
5/14/13	-	\$ -	\$ -	8,838	\$ 4.0848	\$ 36,101.05	42,838	\$	182,684.91	\$ 182,684.91	
5/15/13	-	\$ -	\$ -	7,041	\$ 4.0869	\$ 28,776.01	34,041	\$	147,260.75	\$ 147,260.75	
5/16/13	-	\$ -	\$ -	5,385	\$ 4.0891	\$ 22,019.92	27,385	\$	118,915.09	\$ 118,915.09	
5/17/13	-	\$ -	\$ -	3,431	\$ 4.0913	\$ 14,037.40	31,431	\$	136,955.19	\$ 136,955.19	
5/18/13	-	\$ -	\$ -	401	\$ 4.0936	\$ 1,641.52	27,401	\$	118,775.86	\$ 118,775.86	
5/19/13	(1,335)	\$ 4.3265	\$ (5,775.93)	-	\$ -	\$ -	25,665	\$	111,358.40	\$ 111,358.40	
5/20/13	(3,648)	\$ 4.3441	\$ (15,847.33)	-	\$ -	\$ -	23,352	\$	101,287.01	\$ 101,287.01	
5/21/13	(2,124)	\$ 4.5739	\$ (9,714.96)	-	\$ -	\$ -	24,876	\$	109,126.06	\$ 109,126.06	
5/22/13	(360)	\$ 4.6181	\$ (1,662.50)	-	\$ -	\$ -	26,640	\$	117,493.50	\$ 117,493.50	
5/23/13	(3,534)	\$ 4.6492	\$ (16,430.18)	-	\$ -	\$ -	24,466	\$	107,791.24	\$ 107,791.24	
5/24/13	(5,946)	\$ 4.6241	\$ (27,494.98)	-	\$ -	\$ -	27,054	\$	118,775.35	\$ 118,775.35	
5/25/13	(2,637)	\$ 4.6116	\$ (12,160.79)	-	\$ -	\$ -	42,363	\$	186,868.54	\$ 186,868.54	
5/26/13	(1,735)	\$ 4.6116	\$ (8,001.13)	-	\$ -	\$ -	38,265	\$	169,294.10	\$ 169,294.10	
5/27/13	(3,378)	\$ 4.6116	\$ (15,577.99)	-	\$ -	\$ -	27,659	\$	122,360.96	\$ 122,360.96	
5/28/13	(6,102)	\$ 4.6116	\$ (28,139.98)	-	\$ -	\$ -	24,935	\$	109,798.96	\$ 109,798.96	
5/29/13	-	\$ -	\$ -	822	\$ 4.1741	\$ 3,431.15	26,822	\$	118,168.84	\$ 118,168.84	
5/30/13	-	\$ -	\$ -	1,092	\$ 4.1757	\$ 4,559.86	25,092	\$	110,119.26	\$ 110,119.26	
5/31/13	(156)	\$ 4.3654	\$ (681.01)	-	\$ -	\$ -	23,844	\$	104,678.69	\$ 104,678.69	
Total	(47,411)	\$ 4.5172	\$ (214,166.54)	47,981	\$ 4.0798	\$ 195,750.95	924,395	\$	4,025,987.30	\$ 4,025,987.30	

Customer Transaction Summary

National Grid Transaction Summary: April 2013												
AGT												
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	16,000	\$ 4.2450	\$ 67,920.24	40,000	\$ 4.2787	\$ 171,149.88	-	\$ -	\$ -	-	\$ -	\$ -
4/2/13	16,000	\$ 4.2450	\$ 67,920.24	68,524	\$ 4.3564	\$ 298,520.02	4,000	\$ 4.2967	\$ 17,186.82	-	\$ -	\$ -
4/3/13	16,000	\$ 4.2450	\$ 67,920.24	68,524	\$ 4.4377	\$ 304,088.66	-	\$ -	\$ -	-	\$ -	\$ -
4/4/13	16,000	\$ 4.2450	\$ 67,920.24	52,000	\$ 4.2448	\$ 220,730.50	-	\$ -	\$ -	-	\$ -	\$ -
4/5/13	9,373	\$ 4.2454	\$ 39,792.40	51,970	\$ 4.1866	\$ 217,579.95	-	\$ -	\$ -	-	\$ -	\$ -
4/6/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.1859	\$ 92,090.51	17,319	\$ 4.3005	\$ 74,480.06	-	\$ -	\$ -
4/7/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.1859	\$ 92,090.51	5,000	\$ 4.3027	\$ 21,513.54	-	\$ -	\$ -
4/8/13	8,407	\$ 4.2492	\$ 35,723.02	22,000	\$ 4.1859	\$ 92,090.51	-	\$ -	\$ -	-	\$ -	\$ -
4/9/13	16,000	\$ 4.2450	\$ 67,920.24	4,000	\$ 4.3558	\$ 17,423.15	-	\$ -	\$ -	-	\$ -	\$ -
4/10/13	16,000	\$ 4.2450	\$ 67,920.24	9,000	\$ 4.2631	\$ 38,368.26	7,000	\$ 4.3047	\$ 30,132.59	-	\$ -	\$ -
4/11/13	12,152	\$ 4.2452	\$ 51,587.67	43,000	\$ 4.2938	\$ 184,633.51	-	\$ -	\$ -	-	\$ -	\$ -
4/12/13	16,000	\$ 4.2450	\$ 67,920.24	43,000	\$ 4.3439	\$ 186,787.65	15,000	\$ 4.3070	\$ 64,604.35	-	\$ -	\$ -
4/13/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	6,000	\$ 4.3083	\$ 25,849.74	-	\$ -	\$ -
4/14/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	-	\$ -	\$ -	-	\$ -	\$ -
4/15/13	16,000	\$ 4.2450	\$ 67,920.24	27,000	\$ 4.4042	\$ 118,912.14	5,000	\$ 4.3092	\$ 21,546.01	-	\$ -	\$ -
4/16/13	16,000	\$ 4.2450	\$ 67,920.24	25,000	\$ 4.4586	\$ 111,464.95	-	\$ -	\$ -	-	\$ -	\$ -
4/17/13	16,000	\$ 4.2450	\$ 67,920.24	25,000	\$ 4.4101	\$ 110,251.98	-	\$ -	\$ -	-	\$ -	\$ -
4/18/13	16,000	\$ 4.2450	\$ 67,920.24	20,000	\$ 4.4085	\$ 88,170.09	-	\$ -	\$ -	-	\$ -	\$ -
4/19/13	16,000	\$ 4.2450	\$ 67,920.24	9,000	\$ 4.4330	\$ 39,896.96	-	\$ -	\$ -	-	\$ -	\$ -
4/20/13	11,000	\$ 4.2453	\$ 46,698.09	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -	-	\$ -	\$ -
4/21/13	16,000	\$ 4.2450	\$ 67,920.24	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -	-	\$ -	\$ -
4/22/13	16,000	\$ 4.2450	\$ 67,920.24	30,000	\$ 4.6063	\$ 138,189.84	-	\$ -	\$ -	-	\$ -	\$ -
4/23/13	16,000	\$ 4.2450	\$ 67,920.24	32,000	\$ 4.5708	\$ 146,266.78	15,509	\$ 4.3140	\$ 66,905.98	-	\$ -	\$ -
4/24/13	16,000	\$ 4.2450	\$ 67,920.24	10,000	\$ 4.4999	\$ 44,999.09	-	\$ -	\$ -	-	\$ -	\$ -
4/25/13	16,000	\$ 4.2450	\$ 67,920.24	20,000	\$ 4.4907	\$ 89,813.59	-	\$ -	\$ -	-	\$ -	\$ -
4/26/13	16,000	\$ 4.2450	\$ 67,920.24	23,000	\$ 4.4045	\$ 101,302.44	-	\$ -	\$ -	-	\$ -	\$ -
4/27/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -	-	\$ -	\$ -
4/28/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -	-	\$ -	\$ -
4/29/13	16,000	\$ 4.2450	\$ 67,920.24	22,000	\$ 4.3327	\$ 95,319.68	-	\$ -	\$ -	-	\$ -	\$ -
4/30/13	16,000	\$ 4.2450	\$ 67,920.24	13,000	\$ 4.4587	\$ 57,963.51	-	\$ -	\$ -	-	\$ -	\$ -
Total	456,932	\$ 4.2451	\$ 1,939,727.51	860,018	\$ 4.3754	\$ 3,762,947.46	74,828	\$ 4.3061	\$322,219.09	-	#DIV/0!	\$0.00

Customer Transaction Summary

National Grid Transaction Summary: April 2013									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	9,000	\$ 4.1789	\$ 37,610.28	18,000	\$ 4.5203	\$ 81,365.96	-	\$ -	\$ -
4/2/13	9,000	\$ 4.1789	\$ 37,610.28	19,237	\$ 4.4931	\$ 86,433.00	10,836	\$ 3.7279	\$ 40,395.17
4/3/13	9,000	\$ 4.1789	\$ 37,610.28	19,237	\$ 4.5503	\$ 87,533.68	10,836	\$ 3.7364	\$ 40,487.86
4/4/13	9,000	\$ 4.1789	\$ 37,610.28	16,000	\$ 4.4549	\$ 71,277.81	-	\$ -	\$ -
4/5/13	9,000	\$ 4.1789	\$ 37,610.28	16,000	\$ 4.4121	\$ 70,593.20	-	\$ -	\$ -
4/6/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.4487	\$ 40,038.30	10,836	\$ 3.7654	\$ 40,801.41
4/7/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.4487	\$ 40,038.30	10,000	\$ 3.7742	\$ 37,742.19
4/8/13	6,321	\$ 4.2021	\$ 26,561.71	9,000	\$ 4.4487	\$ 40,038.30	-	\$ -	\$ -
4/9/13	9,000	\$ 4.1789	\$ 37,610.28	2,000	\$ 4.6237	\$ 9,247.44	-	\$ -	\$ -
4/10/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5246	\$ 13,573.75	5,000	\$ 3.7995	\$ 18,997.68
4/11/13	9,000	\$ 4.1789	\$ 37,610.28	18,035	\$ 4.5622	\$ 82,280.05	-	\$ -	\$ -
4/12/13	9,000	\$ 4.1789	\$ 37,610.28	18,000	\$ 4.6042	\$ 82,876.13	-	\$ -	\$ -
4/13/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	-	\$ -	\$ -
4/14/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	10,836	\$ 3.8419	\$ 41,630.41
4/15/13	9,000	\$ 4.1789	\$ 37,610.28	10,000	\$ 4.6844	\$ 46,843.58	-	\$ -	\$ -
4/16/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.7085	\$ 42,376.84	-	\$ -	\$ -
4/17/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.6529	\$ 41,876.44	-	\$ -	\$ -
4/18/13	9,000	\$ 4.1789	\$ 37,610.28	9,000	\$ 4.6904	\$ 42,213.18	-	\$ -	\$ -
4/19/13	9,000	\$ 4.1789	\$ 37,610.28	-	\$ -	\$ -	-	\$ -	\$ -
4/20/13	7,589	\$ 4.1891	\$ 31,791.12	7,000	\$ 4.8495	\$ 33,946.71	-	\$ -	\$ -
4/21/13	9,000	\$ 4.1789	\$ 37,610.28	7,000	\$ 4.8495	\$ 33,946.71	3,000	\$ 3.9377	\$ 11,813.22
4/22/13	9,000	\$ 4.1789	\$ 37,610.28	7,000	\$ 4.8495	\$ 33,946.71	5,000	\$ 3.9427	\$ 19,713.31
4/23/13	9,000	\$ 4.1789	\$ 37,610.28	12,000	\$ 4.8060	\$ 57,672.50	5,000	\$ 3.9484	\$ 19,741.79
4/24/13	9,000	\$ 4.1789	\$ 37,610.28	2,000	\$ 4.7539	\$ 9,507.72	-	\$ -	\$ -
4/25/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.7356	\$ 14,206.80	-	\$ -	\$ -
4/26/13	9,000	\$ 4.1789	\$ 37,610.28	4,000	\$ 4.6380	\$ 18,551.91	-	\$ -	\$ -
4/27/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/28/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/29/13	9,000	\$ 4.1789	\$ 37,610.28	3,000	\$ 4.5689	\$ 13,706.84	-	\$ -	\$ -
4/30/13	9,000	\$ 4.1789	\$ 37,610.28	1,000	\$ 4.6857	\$ 4,685.73	-	\$ -	\$ -
Total	265,910	\$ 4.1798	\$ 1,111,440.78	265,509	\$ 4.5945	\$ 1,219,878.41	71,344	\$ 3.8030	271,323

Customer Transaction Summary

National Grid Transaction Summary: April 2013									
501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
4/1/13	-	\$ -	\$ -	3,927	\$ 3.7504	\$ 14,727.65	86,927	\$ 372,774.02	\$ 372,774.02
4/2/13	-	\$ -	\$ -	3,980	\$ 3.7532	\$ 14,937.77	131,577	\$ 563,003.31	\$ 563,003.31
4/3/13	-	\$ -	\$ -	535	\$ 3.7561	\$ 2,009.50	124,132	\$ 539,650.23	\$ 539,650.23
4/4/13	(728)	\$ 4.4549	\$ (3,243.14)	-	\$ -	\$ -	92,272	\$ 394,295.70	\$ 394,295.70
4/5/13	(3,545)	\$ 4.4121	\$ (15,640.81)	-	\$ -	\$ -	82,798	\$ 349,935.03	\$ 349,935.03
4/6/13	-	\$ -	\$ -	9,960	\$ 3.7772	\$ 37,620.77	94,115	\$ 390,561.57	\$ 390,561.57
4/7/13	-	\$ -	\$ -	2,021	\$ 3.7799	\$ 7,639.27	73,021	\$ 304,554.33	\$ 304,554.33
4/8/13	-	\$ -	\$ -	2,382	\$ 3.7827	\$ 9,010.38	48,110	\$ 203,423.92	\$ 203,423.92
4/9/13	-	\$ -	\$ -	5,458	\$ 3.7854	\$ 20,660.96	36,458	\$ 152,862.08	\$ 152,862.08
4/10/13	(3,961)	\$ 3.7995	\$ (15,049.96)	-	\$ -	\$ -	45,039	\$ 191,552.84	\$ 191,552.84
4/11/13	(8,479)	\$ 4.5622	\$ (38,683.26)	-	\$ -	\$ -	73,708	\$ 317,428.26	\$ 317,428.26
4/12/13	-	\$ -	\$ -	7,217	\$ 3.8277	\$ 27,624.70	108,217	\$ 467,423.35	\$ 467,423.35
4/13/13	(49)	\$ 4.6844	\$ (229.53)	-	\$ -	\$ -	67,951	\$ 296,906.46	\$ 296,906.46
4/14/13	-	\$ -	\$ -	4,695	\$ 3.8334	\$ 17,997.67	77,531	\$ 330,914.33	\$ 330,914.33
4/15/13	-	\$ -	\$ -	1,788	\$ 3.8361	\$ 6,858.94	68,788	\$ 299,691.20	\$ 299,691.20
4/16/13	(5,448)	\$ 4.7085	\$ (25,652.11)	-	\$ -	\$ -	53,552	\$ 233,720.20	\$ 233,720.20
4/17/13	(6,857)	\$ 4.6529	\$ (31,905.19)	-	\$ -	\$ -	52,143	\$ 225,753.75	\$ 225,753.75
4/18/13	(7,937)	\$ 4.6904	\$ (37,227.33)	-	\$ -	\$ -	46,063	\$ 198,686.46	\$ 198,686.46
4/19/13	(4,605)	\$ 4.1789	\$ (19,243.93)	-	\$ -	\$ -	29,395	\$ 126,183.56	\$ 126,183.56
4/20/13	(5,441)	\$ 4.8495	\$ (26,386.29)	-	\$ -	\$ -	50,148	\$ 224,239.47	\$ 224,239.47
4/21/13	-	\$ -	\$ -	5,355	\$ 3.9553	\$ 21,180.79	70,355	\$ 310,661.09	\$ 310,661.09
4/22/13	-	\$ -	\$ -	9,161	\$ 3.9571	\$ 36,251.27	76,161	\$ 333,631.66	\$ 333,631.66
4/23/13	-	\$ -	\$ -	9,142	\$ 3.9590	\$ 36,192.97	98,651	\$ 432,310.54	\$ 432,310.54
4/24/13	-	\$ -	\$ -	2,376	\$ 3.9609	\$ 9,411.03	39,376	\$ 169,448.37	\$ 169,448.37
4/25/13	-	\$ -	\$ -	572	\$ 3.9628	\$ 2,266.70	48,572	\$ 211,817.63	\$ 211,817.63
4/26/13	(4,243)	\$ 4.6117	\$ (19,567.39)	-	\$ -	\$ -	47,757	\$ 205,817.49	\$ 205,817.49
4/27/13	(1,091)	\$ 4.5689	\$ (4,984.72)	-	\$ -	\$ -	48,909	\$ 209,572.32	\$ 209,572.32
4/28/13	(8,706)	\$ 4.3133	\$ (37,551.76)	-	\$ -	\$ -	41,294	\$ 177,005.28	\$ 177,005.28
4/29/13	(7,286)	\$ 4.3395	\$ (31,617.69)	-	\$ -	\$ -	42,714	\$ 182,939.35	\$ 182,939.35
4/30/13	(5,175)	\$ 4.2769	\$ (22,132.72)	-	\$ -	\$ -	33,825	\$ 146,047.04	\$ 146,047.04
Total	(73,551)	\$ 4.4747	\$ (329,115.83)	68,569	\$ 3.8558	\$ 264,390.37	1,989,559	\$ 8,562,810.83	\$ 8,562,810.83

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL								
04/01/2013			126802	Optimization - NEC			58,383	\$240,163.20
			129768	Optimization - NEC			23,687	\$109,410.36
			128593	Optimization - NEC			24,511	\$103,375.00
			128594	Optimization - NEC			18,889	\$79,713.08
			129021				51,467	\$223,107.25
		commodity						8,051
		Storage Injection Charges						\$ -
		PROXY			325,290	\$ 1,484,409.08		
		APRIL FINAL CLOSE TOTAL			325,290	\$ 1,484,409.08	176,937	\$ 763,819.77
MAY								
05/01/2013			130377	Optimization - NEC			248,280	\$1,064,589.60
05/01/2013			130520	Optimization - NEC			375,907	\$1,595,628.90
05/01/2013			130521	Optimization - NEC			40,947	\$174,497.62
		Commodity Charges						\$24,604.62
		Storage Injection Charges						\$ -
		PROXY			333,994	\$1,606,272.41		
		MAY FINAL CLOSE TOTAL			333,994	\$ 1,606,272.41	665,134	\$ 2,859,320.74

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	
JUNE									
06/01/2013			133664	Optimization - NEC			89,026	\$ 379,022.31	
		commodity						\$2,650.85	
		Storage Injection Charges						\$ -	
		Storage Injection Charges (PPA April & May)						\$ -	
		PROXY			335,250	\$ 1,480,319.54			
		JUNE FINAL CLOSE TOTAL			335,250	\$ 1,480,319.54	89,026	\$ 381,673.16	\$ 4.29
					-	501 swing in	-	physical storage file	
					335,250		89,026	difference - day 29	
JULY									
07/01/2013			136735				106,826	\$ 387,364.45	
		commodity						\$ 2,676.66	
		commodity (PPA-June13)						\$2,650.85	
		Storage Injection Charges						\$ -	
		PROXY INJECTIONS			327,298	\$ 387,364.45	0	\$ -	
		July FINAL CLOSE TOTAL			327,298	\$ 387,364.45	106,826	\$ 392,691.96	
AUGUST									
08/01/2013			139870				217,372	\$717,103.78	
08/01/2013			139877				85,938	\$276,112.42	
08/01/2013									
		Storage Injection Charges						\$ 5,505.50	
		Commodity charges						\$8,529.46	
		PROXY			323,888	\$ 1,186,149.42			
		AUGUST FINAL CLOSE TOTAL			323,888	\$ 1,186,149.42	303,310	\$ 1,007,251.16	

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
SEPTEMBER								
09/01/2013			143320	Optimization - NEC			239,988	\$826,693.80
09/01/2013			143419	Optimization - NEC			30,987	\$107,785.44
09/01/2013			143420	Optimization - NEC			2,552	\$8,898.72
		Storage Injection Charges						\$ -
		Commodity charges						\$6,070.83
		PROXY			333,120	\$ 1,254,138.04		
		FINAL CLOSE TOTAL			<u>333,120</u>	<u>\$ 1,254,138.04</u>	<u>273,527</u>	<u>\$ 943,377.96</u>
OCTOBER								
10/01/2013			145703				105,347	\$356,501.75
10/01/2013			145704				100,000	\$338,532.32
		Commodity Charges						\$7,265.97
		Storage Injection Charges						\$5,602.07
		PROXY			322,338	\$ 1,196,645.97		
		FINAL CLOSE TOTAL			<u>322,338</u>	<u>\$ 1,196,645.97</u>	<u>205,347</u>	<u>\$ 707,902.11</u>

REDACTED
STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
NOVEMBER								
11/01/2013			148568				134,057	\$450,428.55
		Commodity Charges						\$6,672.38
		Storage Injection Charges						\$ -
		PROXY			77,111	\$ 266,535.36		
		TOTAL			<u>77,111</u>	<u>\$ 266,535.36</u>	<u>134,057</u>	<u>\$ 457,100.93</u>
DECEMBER								
Dec-2012			151709				251,012	\$ 902,112.07
		Commodity Charges						\$ 13,972.75
		Storage Injection Charges						\$ -
		PROXY (Accrual Summary)			51,956	\$ 874,159.29		
		TOTAL			<u>51,956</u>	<u>\$ 874,159.29</u>	<u>251,012</u>	<u>\$ 916,084.82</u>

October 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,853 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,568 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 907 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville, and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

November 2013
Peak Season Rhode Island Dispatch Pricing Structure**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 16,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,026 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s).	Purchased at M3
Next 21,372 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,357 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 27 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,429 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 8,000 MMBtu/day	Algonquin city-gates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity NOVEMBER MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
21,372 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,026 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-3 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

December 2013
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,568 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,429 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity DECEMBER MONTHLY MAX = 177,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED
Realized Financial Transactions

Realized Financial Transactions as of May, 2013													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	41395		NG OTC Swap	NARRAGANSETT					Optimization - NEC		48949		3187.23
64883054	05/01/2013	130559	NG OTC Swap	NARRAGANSETT		04/26/2013	224017	SWAP	Optimization - NEC		0	4.152	-51256.89
64883048	05/01/2013	130559	NG OTC Swap	NARRAGANSETT		04/26/2013	224017	SWAP	Optimization - NEC		132769	4.16	552319.04
64883358	05/01/2013	130666	NG OTC Swap	NARRAGANSETT		04/26/2013	224367	SWAP	Optimization - NEC		0	4.152	-1470555.36
64883357	05/01/2013	130666	NG OTC Swap	NARRAGANSETT		04/26/2013	224367	SWAP	Optimization - NEC		354180	4.158	1472880.44

Realized Financial Transactions as of June, 2013													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	41426		NG OTC Swap	NARRAGANSETT					Optimization - NEC		41093		15878.75
72907456	06/01/2013	125940	NG OTC Swap	NARRAGANSETT		03/19/2013	208155	SWAP	Optimization - NEC		0	4.148	74664
72907450	06/01/2013	125940	NG OTC Swap	NARRAGANSETT		03/19/2013	208155	SWAP	Optimization - NEC		18000	4.004	-72072
72908139	06/01/2013	129069	NG OTC Swap	NARRAGANSETT		04/12/2013	218587	SWAP	Optimization - NEC		0	4.148	62220
72908126	06/01/2013	129069	NG OTC Swap	NARRAGANSETT		04/12/2013	218587	SWAP	Optimization - NEC		15000	4.27	-64050
72907797	06/01/2013	125286	NG OTC Swap	NARRAGANSETT		02/21/2013	205094	SWAP	Optimization - NEC		0	4.148	-53924
72907800	06/01/2013	125286	NG OTC Swap	NARRAGANSETT		02/21/2013	205094	SWAP	Optimization - NEC		13000	3.44	44720
72907798	06/01/2013	125300	NG OTC Swap	NARRAGANSETT		03/19/2013	205161	SWAP	Optimization - NEC		5000	3.71	-18550
72907801	41426	125300	NG OTC Swap	NARRAGANSETT		41346.4031	205161	SWAP	Optimization - NEC		0	4.148	20740
72907347	06/01/2013	125817	NG OTC Swap	NARRAGANSETT		03/19/2013	207781	SWAP	Optimization - NEC		0	4.148	51850
72907329	06/01/2013	125817	NG OTC Swap	NARRAGANSETT		03/19/2013	207781	SWAP	Optimization - NEC		12500	3.93	-49125
72907451	06/01/2013	125989	NG OTC Swap	NARRAGANSETT		03/20/2013	208241	SWAP	Optimization - NEC		11000	3.95	-34350
72907457	06/01/2013	125989	NG OTC Swap	NARRAGANSETT		03/20/2013	208241	SWAP	Optimization - NEC		0	4.148	45628
72908095	06/01/2013	128964	NG OTC Swap	NARRAGANSETT		04/12/2013	218413	SWAP	Optimization - NEC		0	4.148	62220
72908089	06/01/2013	128964	NG OTC Swap	NARRAGANSETT		04/12/2013	218413	SWAP	Optimization - NEC		15000	4.2	-63000
72907566	06/01/2013	124956	NG OTC Swap	NARRAGANSETT		03/08/2013	203568	SWAP	Optimization - NEC		0	4.148	49776
72907539	06/01/2013	124956	NG OTC Swap	NARRAGANSETT		03/08/2013	203568	SWAP	Optimization - NEC		12000	3.71	-44520
72907779	06/01/2013	124570	NG OTC Swap	NARRAGANSETT		03/06/2013	202423	SWAP	Optimization - NEC		0	4.148	62220
72907772	41426	124570	NG OTC Swap	NARRAGANSETT		41339.40245	202423	SWAP	Optimization - NEC		15000	3.6	-54000
72907845	06/01/2013	124683	NG OTC Swap	NARRAGANSETT		03/06/2013	202668	SWAP	Optimization - NEC		5000	3.965	-17825
72907848	06/01/2013	124683	NG OTC Swap	NARRAGANSETT		03/06/2013	202668	SWAP	Optimization - NEC		0	4.148	20740
72907780	06/01/2013	125502	NG OTC Swap	NARRAGANSETT		03/14/2013	205655	SWAP	Optimization - NEC		0	4.148	20740
72907773	06/01/2013	125502	NG OTC Swap	NARRAGANSETT		03/14/2013	205655	SWAP	Optimization - NEC		5000	3.875	-19375
72907781	06/01/2013	125624	NG OTC Swap	NARRAGANSETT		03/19/2013	206500	SWAP	Optimization - NEC		0	4.148	41480
72907774	06/01/2013	125624	NG OTC Swap	NARRAGANSETT		03/19/2013	206500	SWAP	Optimization - NEC		10000	3.9	-39000
72907102	06/01/2013	120378	NG OTC Swap	NARRAGANSETT		01/28/2013	184801	SWAP	Optimization - NEC		0	4.148	33526.23
72907095	06/01/2013	120378	NG OTC Swap	NARRAGANSETT		01/28/2013	184801	SWAP	Optimization - NEC		80961	3.495	-28298.7
72906889	06/01/2013	121978	NG OTC Swap	NARRAGANSETT		02/11/2013	191388	SWAP	Optimization - NEC		0	4.148	82960
72906870	41426	121978	NG OTC Swap	NARRAGANSETT		41316.40694	191388	SWAP	Optimization - NEC		20000	3.41	-68200
72906990	06/01/2013	122122	NG OTC Swap	NARRAGANSETT		02/12/2013	192679	SWAP	Optimization - NEC		0	4.148	91256
72906871	06/01/2013	122122	NG OTC Swap	NARRAGANSETT		02/12/2013	192679	SWAP	Optimization - NEC		22000	3.455	-76010
72907223	06/01/2013	122308	NG OTC Swap	NARRAGANSETT		02/13/2013	193243	SWAP	Optimization - NEC		10000	3.435	-34350
72907229	06/01/2013	122308	NG OTC Swap	NARRAGANSETT		02/13/2013	193243	SWAP	Optimization - NEC		0	4.148	41480
72906914	06/01/2013	122659	NG OTC Swap	NARRAGANSETT		02/15/2013	194254	SWAP	Optimization - NEC		0	4.148	66368
72906910	06/01/2013	122659	NG OTC Swap	NARRAGANSETT		02/15/2013	194254	SWAP	Optimization - NEC		16000	3.36	-53760
72906911	06/01/2013	122787	NG OTC Swap	NARRAGANSETT		02/19/2013	194808	SWAP	Optimization - NEC		17000	3.395	-57715
72906915	06/01/2013	122787	NG OTC Swap	NARRAGANSETT		02/19/2013	194808	SWAP	Optimization - NEC		0	4.148	70516
72907011	06/01/2013	122968	NG OTC Swap	NARRAGANSETT		02/20/2013	195970	SWAP	Optimization - NEC		0	4.148	20740
72907002	06/01/2013	122968	NG OTC Swap	NARRAGANSETT		02/20/2013	195970	SWAP	Optimization - NEC		5000	3.445	-17225
72907062	06/01/2013	123068	NG OTC Swap	NARRAGANSETT		02/21/2013	196660	SWAP	Optimization - NEC		12000	3.405	-43960
72907068	06/01/2013	123068	NG OTC Swap	NARRAGANSETT		02/21/2013	196660	SWAP	Optimization - NEC		0	4.148	49776
72907622	06/01/2013	124710	NG OTC Swap	NARRAGANSETT		03/07/2013	202834	SWAP	Optimization - NEC		0	4.148	45628
72907616	41426	124710	NG OTC Swap	NARRAGANSETT		41340.39439	202834	SWAP	Optimization - NEC		11000	3.58	-39380
72907505	06/01/2013	125520	NG OTC Swap	NARRAGANSETT		03/15/2013	205935	SWAP	Optimization - NEC		17500	3.96	-69300
72907510	06/01/2013	125520	NG OTC Swap	NARRAGANSETT		03/15/2013	205935	SWAP	Optimization - NEC		0	4.148	72990
72907858	06/01/2013	126137	NG OTC Swap	NARRAGANSETT		03/21/2013	208614	SWAP	Optimization - NEC		0	4.148	20740
72907853	06/01/2013	126137	NG OTC Swap	NARRAGANSETT		03/21/2013	208614	SWAP	Optimization - NEC		5000	4.03	-20150
72907137	06/01/2013	126165	NG OTC Swap	NARRAGANSETT		03/21/2013	208807	SWAP	Optimization - NEC		13000	3.977	-51701
72907145	06/01/2013	126165	NG OTC Swap	NARRAGANSETT		03/21/2013	208807	SWAP	Optimization - NEC		0	4.148	53924
72908138	06/01/2013	127836	NG OTC Swap	NARRAGANSETT		04/05/2013	214939	SWAP	Optimization - NEC		0	4.148	20740
72908135	06/01/2013	127836	NG OTC Swap	NARRAGANSETT		04/05/2013	214939	SWAP	Optimization - NEC		5000	3.055	-20275
72908009	06/01/2013	127990	NG OTC Swap	NARRAGANSETT		04/08/2013	215342	SWAP	Optimization - NEC		0	4.148	20740
72908004	06/01/2013	127990	NG OTC Swap	NARRAGANSETT		04/08/2013	215342	SWAP	Optimization - NEC		5000	4.18	-20900
72908010	06/01/2013	128110	NG OTC Swap	NARRAGANSETT		04/09/2013	215959	SWAP	Optimization - NEC		0	4.148	20740
72908005	06/01/2013	128110	NG OTC Swap	NARRAGANSETT		04/09/2013	215959	SWAP	Optimization - NEC		5000	4.075	-20375
72908006	06/01/2013	128443	NG OTC Swap	NARRAGANSETT		04/10/2013	216813	SWAP	Optimization - NEC		6000	4.125	-24750
72908011	41426	128443	NG OTC Swap	NARRAGANSETT		41374.39853	216813	SWAP	Optimization - NEC		0	4.148	24888
72908730	06/01/2013	134206	NG OTC Swap	NARRAGANSETT		05/29/2013	238258	SWAP	Optimization - NEC		0	4.148	-99269.94
72908737	06/01/2013	134206	NG OTC Swap	NARRAGANSETT		05/29/2013	238258	SWAP	Optimization - NEC		23932	4.13	98839.16

Realized Financial Transactions as of July, 2013													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	41456		NG OTC Swap	NARRAGANSETT					Optimization - NEC		37729		14928.08
79347204	07/01/2013	129256	NG OTC Swap	NARRAGANSETT		04/15/2013	219247	SWAP	Optimization - NEC		5000	4.205	-21025
79347206	07/01/2013	129256	NG OTC Swap	NARRAGANSETT		04/15/2013	219247	SWAP	Optimization - NEC		0	3.707	18535
79348451	07/01/2013	136750	NG OTC Swap	NARRAGANSETT		06/26/2013	249657	SWAP	Optimization - NEC		14279	3.675	52475.33
79348442	07/01/2013	136750	NG OTC Swap	NARRAGANSETT		06/26/2013	249657	SWAP	Optimization - NEC		0	3.707	-52932.25
79346792	07/01/2013	118477	NG OTC Swap	NARRAGANSETT		01/11/2013	17247	SWAP	Optimization - NEC		0	3.707	40777
79346789	07/01/2013	118477	NG OTC Swap	NARRAGANSETT		01/11/2013	17247	SWAP	Optimization - NEC		11000	3.455	-38005
79346794	07/01/2013	119174	NG OTC Swap	NARRAGANSETT		01/17/2013	179751	SWAP	Optimization - NEC		0	3.707	74140
79346791	41456	119174	NG OTC Swap	NARRAGANSETT		41291.39714	179751	SWAP	Optimization - NEC		20000	3.56	-71200
79347951	07/01/2013	129081	NG OTC Swap	NARRAGANSETT		04/05/2013	214939	SWAP	Optimization - NEC		0	3.707	22242
79347954	07/01/2013	129081	NG OTC Swap	NARRAGANSETT		04/05/2013	214939	SWAP	Optimization - NEC		6000	4.26	-25560
7934													

REDACTED
Realized Financial Transactions

79347205	07/01/2013	129332	NG OTC Swap	NARRAGANSETT		04/16/2013	219536	SWAP	Optimization - NEC	6000	4.175	-25050
79348006	07/01/2013	129623	NG OTC Swap	NARRAGANSETT		04/18/2013	220679	SWAP	Optimization - NEC	5000	4.245	-21225
79348007	07/01/2013	129623	NG OTC Swap	NARRAGANSETT		04/18/2013	220679	SWAP	Optimization - NEC	0	3.707	18535
79348640	07/01/2013	120733	NG OTC Swap	NARRAGANSETT		01/29/2013	185999	SWAP	Optimization - NEC	20000	3.48	-69600
79348642	07/01/2013	120733	NG OTC Swap	NARRAGANSETT		01/29/2013	185999	SWAP	Optimization - NEC	0	3.707	74140

as of August, 2013

Groupdesc	Begin time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	08/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		453683		-28640.17
86844093	08/01/2013	130555	NG OTC Swap	NARRAGANSETT		04/26/2013	224007	SWAP	Optimization - NEC		0	3.459	459247.97
86844078	08/01/2013	130555	NG OTC Swap	NARRAGANSETT		04/26/2013	224007	SWAP	Optimization - NEC		132769	4.245	-563604.41
86844094	08/01/2013	130924	NG OTC Swap	NARRAGANSETT		04/30/2013	225276	SWAP	Optimization - NEC		0	3.459	8647.5
86844079	08/01/2013	130924	NG OTC Swap	NARRAGANSETT		04/30/2013	225276	SWAP	Optimization - NEC		2500	4.37	-10925
86844052	08/01/2013	132775	NG OTC Swap	NARRAGANSETT		05/17/2013	232651	SWAP	Optimization - NEC		9000	3.99	-35910
86844066	08/01/2013	132775	NG OTC Swap	NARRAGANSETT		05/17/2013	232651	SWAP	Optimization - NEC		0	3.459	31131
86844163	08/01/2013	132643	NG OTC Swap	NARRAGANSETT		05/15/2013	231721	SWAP	Optimization - NEC		0	3.459	22829.4
86844174	08/01/2013	132643	NG OTC Swap	NARRAGANSETT		05/15/2013	231721	SWAP	Optimization - NEC		6600	4.12	-27192
86844050	08/01/2013	132684	NG OTC Swap	NARRAGANSETT		05/16/2013	232096	SWAP	Optimization - NEC		3500	4.08	-14280
86844064	08/01/2013	132684	NG OTC Swap	NARRAGANSETT		05/16/2013	232096	SWAP	Optimization - NEC		0	3.459	12106.5
86844051	08/01/2013	132743	NG OTC Swap	NARRAGANSETT		05/16/2013	232394	SWAP	Optimization - NEC		3000	4	-12000
86844065	08/01/2013	132743	NG OTC Swap	NARRAGANSETT		05/16/2013	232394	SWAP	Optimization - NEC		0	3.459	10377
86844136	08/01/2013	130579	NG OTC Swap	NARRAGANSETT		04/26/2013	224158	SWAP	Optimization - NEC		0	3.459	69180
86844120	08/01/2013	130579	NG OTC Swap	NARRAGANSETT		04/26/2013	224158	SWAP	Optimization - NEC		20000	4.215	-84300
86844121	08/01/2013	130765	NG OTC Swap	NARRAGANSETT		04/29/2013	224806	SWAP	Optimization - NEC		7200	4.37	-31464
86844137	08/01/2013	130765	NG OTC Swap	NARRAGANSETT		04/29/2013	224806	SWAP	Optimization - NEC		0	3.459	24904.8
86844036	08/01/2013	131962	NG OTC Swap	NARRAGANSETT		4140240017	228991	SWAP	Optimization - NEC		0	3.459	17295
86844018	08/01/2013	131962	NG OTC Swap	NARRAGANSETT		05/08/2013	228991	SWAP	Optimization - NEC		5000	4.035	-20175
86844144	08/01/2013	132054	NG OTC Swap	NARRAGANSETT		05/09/2013	229466	SWAP	Optimization - NEC		0	3.459	12106.5
86844129	08/01/2013	132054	NG OTC Swap	NARRAGANSETT		05/09/2013	229466	SWAP	Optimization - NEC		3500	4.025	-14087.5
86844131	08/01/2013	132191	NG OTC Swap	NARRAGANSETT		05/10/2013	229902	SWAP	Optimization - NEC		18000	4.058	-438264
86844146	08/01/2013	132191	NG OTC Swap	NARRAGANSETT		05/10/2013	229902	SWAP	Optimization - NEC		0	3.459	373572
86844148	08/01/2013	132296	NG OTC Swap	NARRAGANSETT		05/13/2013	230391	SWAP	Optimization - NEC		0	3.459	17295
86844133	08/01/2013	132296	NG OTC Swap	NARRAGANSETT		05/13/2013	230391	SWAP	Optimization - NEC		5000	4	-20000
86844059	08/01/2013	132894	NG OTC Swap	NARRAGANSETT		05/20/2013	233110	SWAP	Optimization - NEC		5000	4.2	-21000
86844073	08/01/2013	132894	NG OTC Swap	NARRAGANSETT		05/20/2013	233110	SWAP	Optimization - NEC		0	3.459	17295
86844143	08/01/2013	133325	NG OTC Swap	NARRAGANSETT		05/23/2013	234633	SWAP	Optimization - NEC		3000	4.225	-12675
86844134	08/01/2013	133325	NG OTC Swap	NARRAGANSETT		05/23/2013	234633	SWAP	Optimization - NEC		3000	4.225	-12675
86844964	08/01/2013	134207	NG OTC Swap	NARRAGANSETT		05/29/2013	238259	SWAP	Optimization - NEC		0	3.459	82780.79
86844932	08/01/2013	134207	NG OTC Swap	NARRAGANSETT		05/29/2013	238259	SWAP	Optimization - NEC		23932	4.192	-100322.94
86844632	41487	134908	NG OTC Swap	NARRAGANSETT		4143041059	242004	SWAP	Optimization - NEC		0	3.459	13836
86844625	08/01/2013	134908	NG OTC Swap	NARRAGANSETT		06/05/2013	242004	SWAP	Optimization - NEC		4000	3.989	-15956
86844573	08/01/2013	134913	NG OTC Swap	NARRAGANSETT		06/05/2013	242012	SWAP	Optimization - NEC		0	3.459	10377
86844599	08/01/2013	134913	NG OTC Swap	NARRAGANSETT		06/05/2013	242012	SWAP	Optimization - NEC		3000	3.999	-11997
86844561	08/01/2013	135140	NG OTC Swap	NARRAGANSETT		06/06/2013	242702	SWAP	Optimization - NEC		9000	3.925	-35325
86844574	08/01/2013	135140	NG OTC Swap	NARRAGANSETT		06/06/2013	242702	SWAP	Optimization - NEC		0	3.459	31131
86845166	08/01/2013	135240	NG OTC Swap	NARRAGANSETT		06/07/2013	243041	SWAP	Optimization - NEC		0	3.459	31131
86845097	08/01/2013	135240	NG OTC Swap	NARRAGANSETT		06/07/2013	243041	SWAP	Optimization - NEC		9000	3.835	-34515
86844255	08/01/2013	135623	NG OTC Swap	NARRAGANSETT		06/12/2013	245005	SWAP	Optimization - NEC		20000	3.765	-75300
86844282	08/01/2013	135623	NG OTC Swap	NARRAGANSETT		06/12/2013	245005	SWAP	Optimization - NEC		0	3.459	69180
86844256	08/01/2013	135768	NG OTC Swap	NARRAGANSETT		06/13/2013	245588	SWAP	Optimization - NEC		4000	3.755	-15020
86844283	08/01/2013	135768	NG OTC Swap	NARRAGANSETT		06/13/2013	245588	SWAP	Optimization - NEC		0	3.459	13836
86844570	08/01/2013	136194	NG OTC Swap	NARRAGANSETT		06/20/2013	247440	SWAP	Optimization - NEC		2500	3.9	-9750
86844583	08/01/2013	136194	NG OTC Swap	NARRAGANSETT		06/20/2013	247440	SWAP	Optimization - NEC		0	3.459	8647.5
86844911	08/01/2013	140053	NG OTC Swap	NARRAGANSETT		07/29/2013	260953	SWAP	Optimization - NEC		64182	3.43	220144.26
86844921	08/01/2013	140053	NG OTC Swap	NARRAGANSETT		07/29/2013	260953	SWAP	Optimization - NEC		0	3.459	-222005.54

as of September, 2013

Groupdesc	Begin time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	41518		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		622314		131309.6
93138218	09/01/2013	136752	NG OTC Swap	NARRAGANSETT		06/26/2013	249659	SWAP	Optimization - NEC		0	3.567	50933.93
93138208	09/01/2013	136752	NG OTC Swap	NARRAGANSETT		06/26/2013	249659	SWAP	Optimization - NEC		14279	3.691	-52703.73
93137506	09/01/2013	126512	NG OTC Swap	NARRAGANSETT		03/25/2013	209691	SWAP	Optimization - NEC		10779	4.095	576490.01
93137513	09/01/2013	126512	NG OTC Swap	NARRAGANSETT		03/25/2013	209691	SWAP	Optimization - NEC		0	3.567	-502158.69
93139057	09/01/2013	140025	NG OTC Swap	NARRAGANSETT		07/29/2013	260881	SWAP	Optimization - NEC		0	3.567	80364.51
93139046	41518	140025	NG OTC Swap	NARRAGANSETT		4148441462	260881	SWAP	Optimization - NEC		22530	3.435	-77390.55
93138942	09/01/2013	142440	NG OTC Swap	NARRAGANSETT		08/01/2013	263041	SWAP	Optimization - NEC		0	3.567	32949.4
93138928	09/01/2013	142440	NG OTC Swap	NARRAGANSETT		08/21/2013	263041	SWAP	Optimization - NEC		8200	3.47	-28454
93139049	09/01/2013	140249	NG OTC Swap	NARRAGANSETT		07/31/2013	261695	SWAP	Optimization - NEC		7500	3.445	-25837.5
93139058	09/01/2013	140249	NG OTC Swap	NARRAGANSETT		07/31/2013	261695	SWAP	Optimization - NEC		0	3.567	26752.5
93139761	09/01/2013	140330	NG OTC Swap	NARRAGANSETT		08/01/2013	261962	SWAP	Optimization - NEC		0	3.567	28536
93139737	09/01/2013	140330	NG OTC Swap	NARRAGANSETT		08/01/2013	261962	SWAP	Optimization - NEC		8000	3.444	-27552
93138974	09/01/2013	140331	NG OTC Swap	NARRAGANSETT		08/01/2013	261974	SWAP	Optimization - NEC		0	3.567	114144
93138952	09/01/2013	140331	NG OTC Swap	NARRAGANSETT		08/01/2013	261974	SWAP	Optimization - NEC		32000	3.44	-110080
93139277	09/01/2013	140467	NG OTC Swap	NARRAGANSETT		08/02/2013	262508	SWAP	Optimization - NEC		0	3.567	99876
93139244	09/01/2013	140467	NG OTC Swap	NARRAGANSETT		08/02/2013	262508	SWAP	Optimization - NEC		28000	3.388	-84684
93138937	09/01/2013	140558	NG OTC Swap	NARRAGANSETT		08/05/2013	262906	SWAP	Optimization - NEC		0	3.567	34956.6
93138921	41518	140558	NG OTC Swap	NARRAGANSETT		4149139782	262906	SWAP	Optimization - NEC		9800	3.425	-32756.5
93139225	09/01/2013	140703	NG OTC Swap	NARRAGANSETT		08/06/2013	263160	SWAP	Optimization - NEC		0	3.567	28536
93139210	09/01/2013	140703	NG OTC Swap	NARRAGANSETT		08/06/2013	263160	SWAP	Optimization - NEC		8000	3.34	-26720
93138938	09/01/2013	140812	NG OTC Swap	NARRAGANSETT		08/07/2013	263750	SWAP	Optimization - NEC		0	3.567	35670
93138922	09/01/2013	140812	NG OTC Swap	NARRAGANSETT		08/07/2013	263750	SWAP	Optimization - NEC		10000	3.255	-32550
93138975	09/01/2013	141840											

as of October, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	10/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		251543		-15382.04
99673104	10/01/2013	144367	NG OTC Swap	NARRAGANSETT		09/10/2013	277323	SWAP	Optimization - NEC		0	3.498	-73458
99673094	10/01/2013	144367	NG OTC Swap	NARRAGANSETT		09/10/2013	277323	SWAP	Optimization - NEC		21000	3.578	75138
99672970	10/01/2013	142833	NG OTC Swap	NARRAGANSETT		08/27/2013	271343	SWAP	Optimization - NEC		10000	3.485	-34850
99672988	10/01/2013	142833	NG OTC Swap	NARRAGANSETT		08/27/2013	271343	SWAP	Optimization - NEC		0	3.498	34980
99673111	10/01/2013	145141	NG OTC Swap	NARRAGANSETT		09/17/2013	279773	SWAP	Optimization - NEC		0	3.498	13992
99673101	10/01/2013	145141	NG OTC Swap	NARRAGANSETT		09/17/2013	279773	SWAP	Optimization - NEC		4000	3.75	-15000
99672969	10/01/2013	142604	NG OTC Swap	NARRAGANSETT		08/22/2013	269919	SWAP	Optimization - NEC		86044	3.567	-306918.95
99672987	10/01/2013	142604	NG OTC Swap	NARRAGANSETT		08/22/2013	269919	SWAP	Optimization - NEC		0	3.498	30081.91
99673480	10/01/2013	142624	NG OTC Swap	NARRAGANSETT		08/23/2013	269959	SWAP	Optimization - NEC		32000	3.535	-113120
99673505	10/01/2013	142624	NG OTC Swap	NARRAGANSETT		08/23/2013	269959	SWAP	Optimization - NEC		0	3.498	111936
99673506	10/01/2013	144239	NG OTC Swap	NARRAGANSETT		09/09/2013	277108	SWAP	Optimization - NEC		0	3.498	20988
99673482	10/01/2013	144239	NG OTC Swap	NARRAGANSETT		09/09/2013	277108	SWAP	Optimization - NEC		6000	3.5625	-21375
99673109	10/01/2013	144800	NG OTC Swap	NARRAGANSETT		09/13/2013	278701	SWAP	Optimization - NEC		0	3.498	34980
99673099	10/01/2013	144800	NG OTC Swap	NARRAGANSETT		09/13/2013	278701	SWAP	Optimization - NEC		10000	3.62	-36200
99673366	10/01/2013	144801	NG OTC Swap	NARRAGANSETT		09/13/2013	278702	SWAP	Optimization - NEC		0	3.498	20988
99673345	10/01/2013	144801	NG OTC Swap	NARRAGANSETT		09/13/2013	278702	SWAP	Optimization - NEC		6000	3.642	-21852
99673346	10/01/2013	145391	NG OTC Swap	NARRAGANSETT		09/20/2013	281088	SWAP	Optimization - NEC		3600	3.66	-13176
99673367	10/01/2013	145391	NG OTC Swap	NARRAGANSETT		09/20/2013	281088	SWAP	Optimization - NEC		0	3.498	12592.8
99673374	10/01/2013	145413	NG OTC Swap	NARRAGANSETT		09/20/2013	281128	SWAP	Optimization - NEC		0	3.498	19239
99673353	10/01/2013	145413	NG OTC Swap	NARRAGANSETT		09/20/2013	281128	SWAP	Optimization - NEC		5500	3.6625	-20143.75
99673112	10/01/2013	145596	NG OTC Swap	NARRAGANSETT		09/24/2013	282132	SWAP	Optimization - NEC		0	3.498	17490
99673102	10/01/2013	145596	NG OTC Swap	NARRAGANSETT		09/24/2013	282132	SWAP	Optimization - NEC		6000	3.5525	-17762.5
99673483	10/01/2013	145813	NG OTC Swap	NARRAGANSETT		09/26/2013	283146	SWAP	Optimization - NEC		17899	3.454	61823.15
99673507	10/01/2013	145813	NG OTC Swap	NARRAGANSETT		09/26/2013	283146	SWAP	Optimization - NEC		0	3.498	-42610.7
99672772	10/01/2013	142716	NG OTC Swap	NARRAGANSETT		08/26/2013	270393	SWAP	Optimization - NEC		10000	3.545	-35450
99672787	10/01/2013	142716	NG OTC Swap	NARRAGANSETT		08/26/2013	270393	SWAP	Optimization - NEC		0	3.498	34980
99672679	10/01/2013	143010	NG OTC Swap	NARRAGANSETT		08/28/2013	272162	SWAP	Optimization - NEC		0	3.498	24486
99672658	10/01/2013	143010	NG OTC Swap	NARRAGANSETT		08/28/2013	272162	SWAP	Optimization - NEC		7000	3.53	-24710
99672739	10/01/2013	143244	NG OTC Swap	NARRAGANSETT		08/29/2013	272956	SWAP	Optimization - NEC		0	3.498	41976
99672723	10/01/2013	143244	NG OTC Swap	NARRAGANSETT		08/29/2013	272956	SWAP	Optimization - NEC		12000	3.61	-43320
99673244	10/01/2013	143497	NG OTC Swap	NARRAGANSETT		09/03/2013	273620	SWAP	Optimization - NEC		4500	3.65	-16425
99673270	10/01/2013	143497	NG OTC Swap	NARRAGANSETT		09/03/2013	273620	SWAP	Optimization - NEC		0	3.498	15741
99673038	10/01/2013	143959	NG OTC Swap	NARRAGANSETT		09/05/2013	275594	SWAP	Optimization - NEC		6000	3.685	-22110
99673050	10/01/2013	143959	NG OTC Swap	NARRAGANSETT		09/05/2013	275594	SWAP	Optimization - NEC		0	3.498	20988
99673365	10/01/2013	144666	NG OTC Swap	NARRAGANSETT		09/12/2013	278329	SWAP	Optimization - NEC		0	3.498	17490
99673344	10/01/2013	144666	NG OTC Swap	NARRAGANSETT		09/12/2013	278329	SWAP	Optimization - NEC		5000	3.538	-17690

as of November, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Optimization - NEC	11/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		29798		1603.91
106623644	11/01/2013	145814	NG OTC Swap	NARRAGANSETT		09/26/2013	283147	SWAP	Optimization - NEC		17899	3.5	-62846.5
106623670	11/01/2013	145814	NG OTC Swap	NARRAGANSETT		09/26/2013	283147	SWAP	Optimization - NEC		0	3.498	62574.9
106623241	11/01/2013	145688	NG OTC Swap	NARRAGANSETT		09/25/2013	282672	SWAP	Optimization - NEC		0	3.498	6992
106623238	11/01/2013	145688	NG OTC Swap	NARRAGANSETT		09/25/2013	282672	SWAP	Optimization - NEC		2000	3.565	-7130
106623833	11/01/2013	148497	NG OTC Swap	NARRAGANSETT		10/28/2013	293311	SWAP	Optimization - NEC		0	3.498	-69566.9
106623803	11/01/2013	148497	NG OTC Swap	NARRAGANSETT		10/28/2013	293311	SWAP	Optimization - NEC		19899	3.59	71437.41

as of December, 2013													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit

						(129,074)	DT			\$ (33,562)	Profit / Loss	
Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976				Optimization - NEC	-129074		-33562.03834
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		149053	11/04/2013 9:49:48 AM	Optimization - NEC	-5000	3.52	17589.65366
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		149053	11/04/2013 9:49:48 AM	Optimization - NEC	0	0	-19773.36919
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150410	11/11/2013 12:20:29 PM	Optimization - NEC	-6000	3.61	21647.26695
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150341	11/11/2013 10:20:29 AM	Optimization - NEC	-17000	3.615	61418.87306
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150410	11/11/2013 12:20:29 PM	Optimization - NEC	0	0	-23728.04303
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150341	11/11/2013 10:20:29 AM	Optimization - NEC	0	0	-67229.45525
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148799	10/30/2013 12:20:31 PM	Optimization - NEC	-10000	3.73	37278.07282
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148799	10/30/2013 12:20:31 PM	Optimization - NEC	0	0	-39546.73838
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148912	10/31/2013 4:05:29 PM	Optimization - NEC	-3000	3.6625	10981.04089
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148912	10/31/2013 4:05:29 PM	Optimization - NEC	0	0	-11864.02151
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148811	10/31/2013 9:10:52 AM	Optimization - NEC	-3000	3.73	11183.42185
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		147747	10/18/2013 10:25:41 AM	Optimization - NEC	-18000	3.9425	70923.28252
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148811	10/31/2013 9:10:52 AM	Optimization - NEC	0	0	-11864.02151
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		147747	10/18/2013 10:25:41 AM	Optimization - NEC	0	0	-71184.12908
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		149349	11/05/2013 4:03:23 PM	Optimization - NEC	-5000	3.5775	17876.98465
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148499	10/28/2013 9:40:20 AM	Optimization - NEC	-19899	3.773	75034.79111
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		149349	11/05/2013 4:03:23 PM	Optimization - NEC	0	0	-19773.36919
02/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		148499	10/28/2013 9:40:20 AM	Optimization - NEC	0	0	-78694.0547
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151619	11/22/2013 10:59:06 AM	Optimization - NEC	-22000	3.772	82877.07678
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151619	11/22/2013 10:59:06 AM	Optimization - NEC	0	0	-85733.39172
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151245	11/19/2013 10:14:52 AM	Optimization - NEC	-10000	3.627	36223.26683
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151245	11/19/2013 10:14:52 AM	Optimization - NEC	0	0	-38969.72351
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151906	11/26/2013 10:33:23 AM	Optimization - NEC	-30000	3.789	113523.5385
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151906	11/26/2013 10:33:23 AM	Optimization - NEC	0	0	-116909.1705
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151328	11/19/2013 3:59:48 PM	Optimization - NEC	0	0	35072.75116
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150686	11/12/2013 1:19:10 PM	Optimization - NEC	-20000	3.635	72606.3275
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151328	11/19/2013 3:59:48 PM	Optimization - NEC	9000	3.613	-32475.1025
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150686	11/12/2013 1:19:10 PM	Optimization - NEC	0	0	-77939.44702
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150750	11/13/2013 9:39:22 AM	Optimization - NEC	-20175	3.6225	72989.77031
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		150750	11/13/2013 9:39:22 AM	Optimization - NEC	0	0	-78621.41718
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151096	11/18/2013 9:27:38 AM	Optimization - NEC	-5000	3.705	18501.13091
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151096	11/18/2013 9:27:38 AM	Optimization - NEC	0	0	-19484.86176
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151428	11/20/2013 4:08:45 PM	Optimization - NEC	-8000	3.775	30073.24184
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151428	11/20/2013 4:08:45 PM	Optimization - NEC	0	0	-31626.69407
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151782	11/25/2013 10:12:42 AM	Optimization - NEC	0	0	31626.69407
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151782	11/25/2013 10:12:42 AM	Optimization - NEC	8000	3.92	-31228.37299
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151903	11/26/2013 10:26:08 AM	Optimization - NEC	0	0	126506.7763
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151903	11/26/2013 10:26:08 AM	Optimization - NEC	32000	3.905	-124435.5066
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151457	11/21/2013 10:10:05 AM	Optimization - NEC	0	0	94880.08221
09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102976		151457	11/21/2013 10:10:05 AM	Optimization - NEC	24000	3.82	-91295.19245

Cost of Carry

Carry Cost plus Cost of Collateral
Actual through December 2013

\$ (7,676.24)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		% Decline	Difference	
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22		(372,258)	\$ (1,792,175.02)
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82		(427,678)	\$ (2,021,645.40)
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15		(322,384)	\$ (1,515,979.41)
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13		92,432	\$ 473,161.88
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39		(64,220)	\$ (220,169.61)
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42		(220,531)	\$ (810,062.68)
Oct-11	4,348,022	\$ 20,874,890.00		4,396,300	\$ 20,909,446.23		(46,398)	\$ (34,556.23)
Nov-11	4,048,007	\$ 19,995,684.97	-6.9000%	4,184,122	\$ 20,182,284.81	-4.8263%	(71,993)	\$ (186,599.84)
Dec-11	3,554,224	\$ 18,750,600.71	-12.1982%	3,697,891	\$ 19,019,857.68	-11.6209%	(95,870)	\$ (269,256.97)
Jan-12	2,813,550	\$ 16,019,252.28	-20.8393%	2,968,545	\$ 16,872,681.33	-19.7233%	(258,174)	\$ (853,429.05)
Feb-12	2,072,875	\$ 14,520,388.79	-8.7075%	2,239,198	\$ 15,730,206.79	-24.5692%	(352,146)	\$ (1,209,818.00)
Mar-12	1,772,860	\$ 13,487,979.94	-4.3327%	2,027,020	\$ 14,688,487.96	-9.4756%	(373,169)	\$ (1,200,508.02)

TARIFF RATE

FIXED

		Inj rate \$/dt										
	Apr-13	2,445,572	\$ 9,944,224.56	\$ 4.0662	-	2,984,130	\$ 12,286,374.94	\$ 4.1172	(538,558)	\$ (2,342,150.38)	\$ (19,184.31)	9.925000%
350,741	May-13	2,796,313	\$ 11,531,800.77	\$ 4.1239	623,606	3,607,736	\$ 14,986,644.73	\$ 4.1540	(811,423)	\$ (3,454,843.96)	\$ (29,245.53)	9.925000%
336,799	Jun-13	3,133,112	\$ 13,028,003.93	\$ 4.1582	68,357	3,676,093	\$ 15,284,298.77	\$ 4.1578	(542,981)	\$ (2,256,294.84)	\$ (18,481.08)	9.925000%
313,771	Jul-13	3,446,883	\$ 14,254,698.61	\$ 4.1355	70,889	3,746,982	\$ 15,527,405.69	\$ 4.1440	(300,099)	\$ (1,272,707.08)	\$ (10,773.57)	9.925000%
313,824	Aug-13	3,760,707	\$ 15,398,501.12	\$ 4.0946	126,705	4,045,160	\$ 16,513,661.45	\$ 4.0823	(284,453)	\$ (1,115,160.33)	\$ (9,439.92)	9.925000%
338,779	Sep-13	4,099,486	\$ 16,674,759.19	\$ 4.0675	126,705	4,282,082	\$ 17,322,498.61	\$ 4.0453	(182,596)	\$ (647,739.42)	\$ (5,305.57)	9.925000%
325,790	Oct-13	4,348,022	\$ 17,584,382.90	\$ 4.0442	190,058	4,396,300	\$ 17,652,758.46	\$ 4.0154	(48,278)	\$ (68,375.56)	\$ (578.80)	9.925000%
(300,015)	Nov-13	4,048,007	\$ 16,326,975.64	\$ 4.0333	(212,178)	4,184,122	\$ 16,738,565.43	\$ 4.0005	(136,115)	\$ (411,589.79)	\$ (3,371.28)	9.925000%
(493,783)	Dec-13	3,554,224	\$ 14,445,221.39	\$ 4.0642	(486,231)	3,697,891	\$ 14,722,604.45	\$ 3.9814	(143,667)	\$ (277,383.06)	\$ (2,348.07)	9.925000%
(740,675)	Jan-14	2,813,550	\$ 11,457,831.66	\$ 4.0724	(729,347)	2,968,545	\$ 11,804,856.33	\$ 3.9766	(154,995)	\$ (347,024.67)	\$ (2,937.59)	9.925000%
(244,989)	Feb-14	2,568,560	\$ 10,469,707.45	\$ 4.0761	(729,347)	2,239,198	\$ 8,887,108.20	\$ 3.9689	329,362	\$ 1,582,599.24	\$ 12,095.42	9.925000%
(111,288)	Mar-14	2,457,273	\$ 10,020,846.96	\$ 4.0780	(212,178)	2,027,020	\$ 8,038,290.86	\$ 3.9656	430,253	\$ 1,982,556.10	\$ 16,782.50	9.925000%

Cost of Collateral - Hedging gain / loss = Actual through December, MTM January 2013 - Mar 2014

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2013 decayed	Booked MTM Cost of Collateral Outlay
April-13	\$ (144,693.47)	\$ (144,693.47)	9.925%	\$ (1,196.74)	\$ (422,752.00)	\$ (3,448.61)
May-13	\$ (3,187.23)	\$ (149,077.44)	9.925%	\$ (1,232.99)	\$ (362,358.86)	\$ (3,054.49)
June-13	\$ (158,678.75)	\$ (307,792.44)	9.925%	\$ (2,545.70)	\$ (301,965.71)	\$ (2,463.30)
July-13	\$ (14,928.08)	\$ (324,033.23)	9.925%	\$ (2,680.02)	\$ (241,572.57)	\$ (2,036.32)
August-13	\$ 258,640.18	\$ (65,527.37)	9.925%	\$ (541.97)	\$ (181,179.43)	\$ (1,527.24)
September-13	\$ (131,309.60)	\$ (194,698.92)	9.925%	\$ (1,610.32)	\$ (120,786.29)	\$ (985.32)
October-13	\$ -	\$ (195,767.27)	9.925%	\$ (1,619.16)	\$ (60,393.14)	\$ (509.08)
November-13	\$ (1,660.91)	\$ (197,437.02)	9.925%	\$ (1,632.97)	\$ -	\$ -
December-14		\$ (197,450.83)	9.925%	\$ (1,633.08)	\$ -	\$ -
January-14		\$ (197,450.94)	9.925%	\$ (1,633.08)	\$ -	\$ -
February-14		\$ (197,450.94)	9.925%	\$ (1,633.08)	\$ -	\$ -
March-14		\$ (197,450.94)	9.925%	\$ (1,633.08)	\$ -	\$ -
Total	\$ (195,817.86)			\$ (19,592.20)		\$ (14,024.36)