



Jennifer Brooks Hutchinson  
Senior Counsel

February 2, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – April 1, 2014 to December 31, 2014**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently, and pursuant to PUC rules, the Company has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers transactions executed during the period October 1, 2014 through December 31, 2014 and the total savings for the measurement period April 1, 2014 through December 31, 2014.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2014 to December 31, 2014 of the optimization program is \$8,833,770.75. The \$1 million guarantee has been achieved with excess earnings of \$7,833,770.75. At this time, the incentive to the Company is \$1,566,754.15.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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NGPMP Quarterly Report

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Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List

Leo Wold, Esq.

Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On February 2, 2015, National Grid filed with the PUC its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 4 (Storage Injection Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market, as of December 31, 2014). National

Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The PUC's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

### **III. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

### **IV. CONCLUSION**

Accordingly, the Company requests that the PUC grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report for period October 1, 2014 December 31, 2014.

**WHEREFORE**, the Company respectfully requests that the PUC grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,

A handwritten signature in blue ink that reads "Jennifer Brooks Hutchinson".

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Jennifer Brooks Hutchinson, Esq.  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7288

Dated: February 2, 2015

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**National Grid**  
**Natural Gas Portfolio Management Plan Report**  
**Plan Results for April 1, 2014 to December 31, 2014**

**Introduction**

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved the Natural Gas Portfolio Management Plan (NGPMP). The filing required the Company to file the results of the Plan each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and, thus, are short-term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

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## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions, and the cost of supply for customers and is calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

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The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

For each month, the Flowing Transaction Deal (FTD) Report shows all gas purchases and storage withdrawals. In the October section of the report, the total 2,608,014 dekatherms and \$5,670,538.30 of purchases are shown as the sub-total for the month, and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Oct14. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for October shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of October 2014 through December 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for October 2014 are from Attachment 3, which shows that the total delivered volume was 1,138,191 DT, and the total delivered cost was \$2,704,946.69. The detail provided in the customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach, as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer and Inventory Costs by storage field.

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**Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

**Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2014, was booked to earnings for the April 2013 through March 2014 period. As this unrealized value, as of March 31, 2014, is realized in the April 2014 through March 2015 period, it must be reversed from the April 2013 through March 2014 earnings so that it is not double-counted. This value is a debit of \$249,317. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm-sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market (MTM) value calculated on March 31st is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 10.05 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

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**Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 (Attachment 1), is \$8,833,770.75. This value is currently \$7,833,770.75, more than the \$1,000,000 guaranteed to customers. This amount of savings would be split between the customers and the Company, with the customer's receiving \$6,267,016.6, plus the \$1,000,000 guaranteed amount and the Company receiving \$1,566,754.15. The Asset Management Agreement revenue (AMA) is credited directly to the pipeline fixed cost.

**Narragansett Monthly Summary**  
National Grid Natural Gas Portfolio Management Plan  
As of December 31, 2014

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-14	2,816,441	\$ 12,083,679.50	719,581	\$ 3,317,296.16	2,096,860	\$ 9,555,844.98	\$ 789,461.64
May-14	1,831,128	\$ 6,873,313.71	909,217	\$ 3,664,652.48	921,911	\$ 3,842,804.43	\$ 634,143.20
Jun-14	1,500,397	\$ 5,083,853.60	830,460	\$ 3,498,413.77	669,937	\$ 2,395,682.18	\$ 810,242.35
Jul-14	1,903,809	\$ 5,671,537.58	1,266,376	\$ 4,514,949.34	637,433	\$ 2,014,008.02	\$ 857,419.78
Aug-14	1,784,628	\$ 4,502,535.08	1,151,288	\$ 3,479,777.68	633,340	\$ 1,709,464.02	\$ 686,706.62
Sep-14	1,742,991	\$ 4,079,020.96	1,087,775	\$ 3,519,136.40	655,216	\$ 1,522,364.43	\$ 962,479.87
Oct-14	2,608,014	\$ 5,670,538.30	1,469,823	\$ 4,316,091.52	1,138,191	\$ 2,704,946.69	\$ 1,350,499.91
Nov-14	3,481,720	\$ 11,288,309.66	544,610	\$ 2,502,310.84	2,937,110	\$ 9,821,601.31	\$ 1,035,602.49
Dec-14	4,367,691	\$ 15,527,867.58	495,829	\$ 2,222,543.50	3,871,862	\$ 14,860,573.08	\$ 1,555,249.00
Jan-15	-	\$ -	-	\$ -	-	\$ 0.00	\$ -
Feb-15	-	\$ -	-	\$ -	-	\$ -	\$ -
Mar-15	-	\$ -	-	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>22,036,819</b>	<b>\$ 70,780,655.97</b>	<b>8,474,959</b>	<b>\$ 31,035,171.69</b>	<b>13,561,860</b>	<b>\$ 48,427,289.14</b>	<b>\$ 8,681,804.86</b>

(a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-14	459,210	\$ 2,080,475.05	495,419	\$ 2,234,641.26
May-14	492,388	\$ 2,125,240.51	432,196	\$ 1,871,897.77
Jun-14	415,430	\$ 1,417,964.92	412,251	\$ 1,516,639.77
Jul-14	463,548	\$ 1,356,878.47	423,119	\$ 1,383,481.04
Aug-14	526,325	\$ 1,302,209.23	424,142	\$ 1,181,608.42
Sep-14	591,193	\$ 1,376,186.60	422,370	\$ 1,008,290.20
Oct-14	457,969	\$ 999,887.90	433,569	\$ 1,008,470.05
Nov-14	167,695	\$ 540,631.44	96,350	\$ 224,433.61
Dec-14	169,168	\$ 604,802.01	108,738	\$ 380,621.51
Jan-15	-	\$ -	-	\$ -
Feb-15	-	\$ -	-	\$ -
Mar-15	-	\$ -	-	\$ -
<b>Total</b>	<b>3,742,926</b>	<b>\$ 11,804,276.13</b>	<b>3,248,154</b>	<b>\$ 10,810,083.63</b>

(b)

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-14	\$ (186,625.23)
May-14	\$ 91,913.83
Jun-14	\$ 3,757.61
Jul-14	\$ 46,078.79
Aug-14	\$ 145,576.77
Sep-14	\$ (198,377.45)
Oct-14	\$ 9,792.27
Nov-14	\$ 4,875.00
Dec-14	\$ -
Jan-15	\$ -
Feb-15	\$ -
Mar-15	\$ -
Total	\$ (83,008.41) (c)

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	(90,303)
Contract Year 2013-2014 Value Booked to Earnings ( MTM at 3/30/2014 )	\$ (249,317.25) (d)
MTM as of December 31, 2014	\$ (287,322.14) (e)
Physical Storage Value as of December 31, 2014	\$ 824,493.08 (f)
Forward Storage Value (purchase)/sale	\$ (172,539.60) (g)
Carry Cost Estimate and Cost of Collateral -March 2015	\$ 36,651.80 (h)

**TOTAL UNREALIZED VALUE**

\$ 151,965.89 (i)

**TOTAL REALIZED AND UNREALIZED VALUE**

\$ 8,833,770.75 (j)

**MARGIN SHARING**

Customer Guarantee	\$ 1,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$ 6,267,016.60 (l)
National Grid Incentive (excludes AMA revenue)	\$ 1,566,754.15 (m)
Customer Total Value (excludes AMA revenue)	\$ 7,267,016.60 (n)

**Footnotes:**

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2014 MTM booked in FY14
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Guarantee
- (l) equals (j) - (k) times 80%
- (m) equals (j) - (k) times 20%
- (n) equals (k) + (l)

REDACTED

Attachment 2 (Redacted)  
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October 1, 2014 to December 31, 2014  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #\PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
<b>OCTOBER</b>								
10/1/2014		Optimization - NEC	183055			4,921	\$10,500.00	
10/1/2014		Optimization - NEC	180248			468,808	\$978,335.34	
10/1/2014		Optimization - NEC	180252			11,457	\$46,280.52	
10/1/2014		Optimization - NEC	181026			3,403	\$5,950.00	
10/1/2014		Optimization - NEC	181125			3,000	\$6,230.76	
10/1/2014		Optimization - NEC	181127			9,485	\$19,514.64	
10/1/2014		Optimization - NEC	181775			53,912	\$106,200.90	
10/1/2014		Optimization - NEC	182646			11,467	\$27,194.20	
10/1/2014		Optimization - NEC	182909			6,473	\$16,609.32	
10/1/2014		Optimization - NEC	183636			7,318	\$19,189.30	
10/1/2014		Optimization - NEC	180689			10,189	\$23,998.08	
10/1/2014		Optimization - NEC	182762			12,494	\$31,753.39	
10/1/2014		Optimization - NEC	182831			1,999	\$5,120.70	
10/1/2014		Optimization - NEC	183117			13,967	\$29,813.70	
10/1/2014		Optimization - NEC	182293			1,566	\$3,114.24	
10/1/2014		Optimization - NEC	180239			278,782	\$651,884.59	
10/1/2014		Optimization - NEC	180600			2,000	\$4,522.44	
10/1/2014		Optimization - NEC	180679			1,998	\$4,816.50	
10/1/2014		Optimization - NEC	180798			997	\$2,296.71	
10/1/2014		Optimization - NEC	180871			2,997	\$6,266.52	
10/1/2014		Optimization - NEC	180976			999	\$2,098.98	
10/1/2014		Optimization - NEC	181904			2,000	\$4,258.80	
10/1/2014		Optimization - NEC	181905			20,401	\$42,800.16	
10/1/2014		Optimization - NEC	182098			2,000	\$4,552.86	
10/1/2014		Optimization - NEC	182230			3,000	\$6,677.20	
10/1/2014		Optimization - NEC	182381			2,999	\$6,829.30	
10/1/2014		Optimization - NEC	182497			19,985	\$42,693.62	
10/1/2014		Optimization - NEC	182521			9,412	\$20,092.23	
10/1/2014		Optimization - NEC	182522			592	\$1,254.58	
10/1/2014		Optimization - NEC	182644			1,999	\$4,796.22	
10/1/2014		Optimization - NEC	182645			8,521	\$19,089.78	
10/1/2014		Optimization - NEC	182977			3,989	\$10,829.52	
10/1/2014		Optimization - NEC	183372			2,997	\$6,798.88	
10/1/2014		Optimization - NEC	180562			5,041	\$10,177.20	
10/1/2014		Optimization - NEC	180563			9,937	\$20,059.38	
10/1/2014		Optimization - NEC	180650			3,024	\$6,551.38	
10/1/2014		Optimization - NEC	180651			10,482	\$22,709.89	
10/1/2014		Optimization - NEC	180816			14,978	\$27,411.45	
10/1/2014		Optimization - NEC	180896			12,099	\$18,380.64	
10/1/2014		Optimization - NEC	180897			32,898	\$49,979.07	
10/1/2014		Optimization - NEC	181020			2,016	\$3,565.43	
10/1/2014		Optimization - NEC	181021			16,342	\$28,908.60	
10/1/2014		Optimization - NEC	181193			3,024	\$5,256.52	

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Attachment 2 (Redacted)  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #:"PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	181194			9,501	\$16,514.64	
10/1/2014		Optimization - NEC	181333			5,041	\$9,173.13	
10/1/2014		Optimization - NEC	181334			7,485	\$13,621.34	
10/1/2014		Optimization - NEC	181477			2,016	\$3,524.33	
10/1/2014		Optimization - NEC	181478			10,082	\$17,628.49	
10/1/2014		Optimization - NEC	181842			12,099	\$16,962.00	
10/1/2014		Optimization - NEC	181843			21,453	\$30,079.50	
10/1/2014		Optimization - NEC	181955			2,015	\$3,935.33	
10/1/2014		Optimization - NEC	181956			17,866	\$34,881.74	
10/1/2014		Optimization - NEC	182147			2,016	\$4,181.93	
10/1/2014		Optimization - NEC	182148			17,865	\$37,065.49	
10/1/2014		Optimization - NEC	182291			2,016	\$4,099.73	
10/1/2014		Optimization - NEC	182292			17,704	\$36,009.76	
10/1/2014		Optimization - NEC	182429			2,016	\$4,140.83	
10/1/2014		Optimization - NEC	182430			17,846	\$36,662.94	
10/1/2014		Optimization - NEC	182555			4,033	\$7,298.80	
10/1/2014		Optimization - NEC	182556			8,066	\$14,597.60	
10/1/2014		Optimization - NEC	182557			37,689	\$68,207.94	
10/1/2014		Optimization - NEC	182664			5,041	\$11,590.71	
10/1/2014		Optimization - NEC	182665			14,781	\$33,982.86	
10/1/2014		Optimization - NEC	182748			6,049	\$14,708.30	
10/1/2014		Optimization - NEC	182749			12,792	\$31,105.19	
10/1/2014		Optimization - NEC	182902			7,058	\$17,951.53	
10/1/2014		Optimization - NEC	182903			8,533	\$20,880.00	
10/1/2014		Optimization - NEC	183051			10,625	\$20,097.08	
10/1/2014		Optimization - NEC	183052			2,615	\$4,945.43	
10/1/2014		Optimization - NEC	183200			36,294	\$66,048.63	
10/1/2014		Optimization - NEC	183201			11,073	\$20,150.88	
10/1/2014		Optimization - NEC	183345			6,048	\$11,933.15	
10/1/2014		Optimization - NEC	183346			9,175	\$18,101.93	
10/1/2014		Optimization - NEC	183494			8,611	\$17,777.48	
10/1/2014		Optimization - NEC	183495			9,800	\$20,231.78	
10/1/2014		Optimization - NEC	183634			17,683	\$46,241.84	
10/1/2014		Optimization - NEC	183635			728	\$1,903.23	
10/1/2014		Optimization - NEC	183818			17,682	\$48,047.30	
10/1/2014		Optimization - NEC	183819			666	\$1,809.54	
10/1/2014		Optimization - NEC	183169			14,780	\$26,100.00	
10/1/2014		Optimization - NEC	183310			197	\$410.00	
10/1/2014		Optimization - NEC	182349			6,893	\$14,490.00	
10/1/2014		Optimization - NEC	183030			2,023	\$4,307.05	
10/1/2014		Optimization - NEC	183031			1,445	\$3,075.00	
10/1/2014		Optimization - NEC	183308			2,269	\$4,715.00	
10/1/2014		Optimization - NEC	183341			62	\$129.15	
10/1/2014		Optimization - NEC	180873			12,885	\$27,367.20	
10/1/2014		Optimization - NEC	180874			7,493	\$15,888.60	

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10/1/2014		Optimization - NEC	180977			12,677	\$26,919.90	
10/1/2014		Optimization - NEC	181126			9,915	\$20,500.00	
10/1/2014		Optimization - NEC	181160			185	\$390.60	
10/1/2014		Optimization - NEC	181306			3,996	\$8,548.83	
10/1/2014		Optimization - NEC	182231			9,895	\$22,500.00	
10/1/2014		Optimization - NEC	183382			9,993	\$23,243.80	
10/1/2014		Optimization - NEC	182666			4,294	\$9,679.20	
10/1/2014		Optimization - NEC	182667			12,782	\$28,815.60	
10/1/2014		Optimization - NEC	168736				\$11,513.82	
10/1/2014		Optimization - NEC	182295				4,915	\$10,350.00
10/1/2014		Optimization - NEC	183276				2,462	\$5,292.00
10/1/2014		Optimization - NEC	183309				2,465	\$5,125.00
10/1/2014		Optimization - NEC	181845				16,566	\$22,367.94
10/1/2014		Optimization - NEC	183053				3,341	\$5,939.50
10/1/2014		Optimization - NEC	181337				3,403	\$6,160.00
10/1/2014		Optimization - NEC	182841				43	\$103.20
10/1/2014		Optimization - NEC	182842				1,454	\$3,496.80
10/1/2014		Optimization - NEC	183054				7,586	\$15,991.78
10/1/2014		Optimization - NEC	180731				1,000	\$2,300.00
10/1/2014		Optimization - NEC	180654				2,066	\$4,617.76
10/1/2014		Optimization - NEC	180658				3,229	\$7,219.59
10/1/2014		Optimization - NEC	180898				30,903	\$50,433.60
10/1/2014		Optimization - NEC	181479				7,380	\$12,825.00
10/1/2014		Optimization - NEC	181844				22,164	\$30,712.53
10/1/2014		Optimization - NEC	181957				7,279	\$14,362.51
10/1/2014		Optimization - NEC	182146				7,277	\$15,262.50
10/1/2014		Optimization - NEC	182290				7,280	\$14,925.00
10/1/2014		Optimization - NEC	182296				2,006	\$3,923.40
10/1/2014		Optimization - NEC	182428				7,277	\$14,925.00
10/1/2014		Optimization - NEC	182554				21,915	\$40,050.00
10/1/2014		Optimization - NEC	182663				7,278	\$16,800.00
10/1/2014		Optimization - NEC	182750				7,278	\$17,962.50
10/1/2014		Optimization - NEC	182908				7,366	\$19,012.50
10/1/2014		Optimization - NEC	183081				7,382	\$13,237.50
10/1/2014		Optimization - NEC	183222				21,837	\$39,262.53
10/1/2014		Optimization - NEC	183334				7,304	\$14,625.00
10/1/2014		Optimization - NEC	183523				7,278	\$15,150.00
10/1/2014		Optimization - NEC	183816				7,344	\$20,287.51
10/1/2014		Optimization - NEC	181341				4,965	\$9,930.77
10/1/2014		Optimization - NEC	162598				47,566	\$149,228.42
10/1/2014		Optimization - NEC	180655				4,287	\$9,679.20
10/1/2014		Optimization - NEC	180656				9,390	\$21,205.44
10/1/2014		Optimization - NEC	180820				4,225	\$8,109.60
10/1/2014		Optimization - NEC	180821				2,867	\$5,501.88
10/1/2014		Optimization - NEC	180872				39,871	\$83,368.20

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10/1/2014		Optimization - NEC	180978			4,997	\$10,520.26	
10/1/2014		Optimization - NEC	181024			4,290	\$8,153.20	
10/1/2014		Optimization - NEC	181025			7,951	\$15,111.47	
10/1/2014		Optimization - NEC	181027			2,975	\$5,594.40	
10/1/2014		Optimization - NEC	181197			4,293	\$7,848.00	
10/1/2014		Optimization - NEC	181198			13,381	\$24,453.00	
10/1/2014		Optimization - NEC	181307			18,388	\$39,183.90	
10/1/2014		Optimization - NEC	181338			4,295	\$8,240.40	
10/1/2014		Optimization - NEC	181339			3,267	\$6,269.13	
10/1/2014		Optimization - NEC	181425			1,999	\$4,076.28	
10/1/2014		Optimization - NEC	181426			20,389	\$41,789.76	
10/1/2014		Optimization - NEC	181481			9,477	\$17,422.20	
10/1/2014		Optimization - NEC	181774			11,977	\$22,936.71	
10/1/2014		Optimization - NEC	181958			4,300	\$8,763.60	
10/1/2014		Optimization - NEC	181959			6,638	\$13,527.30	
10/1/2014		Optimization - NEC	182099			20,401	\$46,548.00	
10/1/2014		Optimization - NEC	182149			4,297	\$9,145.10	
10/1/2014		Optimization - NEC	182150			10,605	\$22,573.30	
10/1/2014		Optimization - NEC	182153			7,456	\$16,936.64	
10/1/2014		Optimization - NEC	182178			2,982	\$6,743.52	
10/1/2014		Optimization - NEC	182232			9,540	\$20,799.10	
10/1/2014		Optimization - NEC	182294			4,915	\$10,400.00	
10/1/2014		Optimization - NEC	182382			19,436	\$44,345.25	
10/1/2014		Optimization - NEC	182668			4,974	\$12,350.45	
10/1/2014		Optimization - NEC	182752			12,743	\$31,617.25	
10/1/2014		Optimization - NEC	182753			4,305	\$10,682.00	
10/1/2014		Optimization - NEC	182910			8,939	\$23,589.80	
10/1/2014		Optimization - NEC	182911			994	\$2,694.03	
10/1/2014		Optimization - NEC	183001			9,993	\$24,843.00	
10/1/2014		Optimization - NEC	183002			9,954	\$24,700.90	
10/1/2014		Optimization - NEC	183135			3,476	\$8,822.50	
10/1/2014		Optimization - NEC	183136			4,966	\$13,106.60	
10/1/2014		Optimization - NEC	183141			4,987	\$11,914.50	
10/1/2014		Optimization - NEC	183261			10,731	\$23,561.70	
10/1/2014		Optimization - NEC	183262			1,278	\$2,784.19	
10/1/2014		Optimization - NEC	183263			23,972	\$52,691.78	
10/1/2014		Optimization - NEC	183498			4,970	\$10,334.05	
10/1/2014		Optimization - NEC	183561			6,000	\$13,812.95	
10/1/2014		Optimization - NEC	183638			4,297	\$10,682.00	
10/1/2014		Optimization - NEC	183639			671	\$1,668.45	
10/1/2014		Optimization - NEC	183681			17,000	\$46,849.71	
10/1/2014		Optimization - NEC	183793			9,836	\$28,000.00	
10/1/2014		Optimization - NEC	183868			16,991	\$48,013.41	
10/1/2014		Optimization - NEC	183307			4,933	\$10,350.00	
10/1/2014		Optimization - NEC	183306			4,933	\$10,400.00	

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				\$	VOL	\$		
10/1/2014		Optimization - NEC	180321			247,756	\$515,017.88	
10/1/2014		Optimization - NEC	182479			12,814	\$22,758.75	
10/1/2014		Optimization - NEC	182525			7,875	\$13,991.25	
10/1/2014		Optimization - NEC	183312			730	\$1,509.60	
10/1/2014		Optimization - NEC	183340			4,302	\$8,894.40	
10/1/2014		Optimization - NEC	180564			4,904	\$9,900.00	
10/1/2014		Optimization - NEC	180652			6,375	\$13,812.50	
10/1/2014		Optimization - NEC	180817			4,904	\$8,975.00	
10/1/2014		Optimization - NEC	181023			1,471	\$2,602.50	
10/1/2014		Optimization - NEC	181195			7,356	\$12,787.50	
10/1/2014		Optimization - NEC	183223			12,099	\$22,019.76	
10/1/2014		Optimization - NEC	180543			2,917	\$5,700.00	
10/1/2014		Optimization - NEC	180657			2,917	\$6,120.00	
10/1/2014		Optimization - NEC	180732			4,001	\$9,602.40	
10/1/2014		Optimization - NEC	180733			41	\$98.40	
10/1/2014		Optimization - NEC	180822			3,403	\$6,125.00	
10/1/2014		Optimization - NEC	180899			10,209	\$15,120.00	
10/1/2014		Optimization - NEC	181199			3,403	\$5,862.50	
10/1/2014		Optimization - NEC	182939			1,464	\$3,626.40	
10/1/2014		Optimization - NEC	183198			12,888	\$23,544.00	
10/1/2014		Optimization - NEC	183199			21,021	\$38,410.20	
10/1/2014		Optimization - NEC	183347			3,083	\$6,250.00	
10/1/2014		Optimization - NEC	183496			4,296	\$9,025.20	
10/1/2014		Optimization - NEC	183497			10,611	\$22,277.34	
10/1/2014		Optimization - NEC	183637			12,127	\$31,365.00	
10/1/2014		Optimization - NEC	183690			5,400	\$14,785.20	
10/1/2014		Optimization - NEC	180240			78,653	\$183,779.16	
10/1/2014		Optimization - NEC	180241			17,272	\$40,373.47	
10/1/2014		Optimization - NEC	182629			84	\$193.14	
10/1/2014		Optimization - NEC	182653			1,562	\$3,580.86	
10/1/2014		Optimization - NEC	180565			5,118	\$10,858.92	
10/1/2014		Optimization - NEC	180653			2,023	\$4,524.45	
10/1/2014		Optimization - NEC	180818			2,430	\$4,537.51	
10/1/2014		Optimization - NEC	180819			5,429	\$10,136.78	
10/1/2014		Optimization - NEC	181022			5,430	\$10,143.00	
10/1/2014		Optimization - NEC	181196			4,155	\$7,786.50	
10/1/2014		Optimization - NEC	181335			5,236	\$9,952.14	
10/1/2014		Optimization - NEC	181336			7,239	\$13,757.59	
10/1/2014		Optimization - NEC	181480			4,919	\$8,700.00	
10/1/2014		Optimization - NEC	183795			4,270	\$12,382.40	
10/1/2014		Optimization - NEC	183796			786	\$2,280.52	
10/1/2014		Optimization - NEC	180526			9,811	\$20,700.00	
10/1/2014		Optimization - NEC	180566			747	\$1,569.72	
10/1/2014		Optimization - NEC	180567			4,277	\$8,981.60	
10/1/2014		Optimization - NEC	180900			8,681	\$14,145.30	

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10/1/2014		Optimization - NEC	180901			3,047	\$5,545.54	
10/1/2014		Optimization - NEC	180926			2,520	\$4,586.40	
10/1/2014		Optimization - NEC	181340			4,923	\$9,450.00	
10/1/2014		Optimization - NEC	181846			29,597	\$43,856.70	
10/1/2014		Optimization - NEC	182151			3,975	\$8,570.13	
10/1/2014		Optimization - NEC	182297			4,284	\$9,036.11	
10/1/2014		Optimization - NEC	182298			825	\$1,740.90	
10/1/2014		Optimization - NEC	182431			4,294	\$8,981.60	
10/1/2014		Optimization - NEC	182432			6,050	\$12,652.52	
10/1/2014		Optimization - NEC	182558			14,772	\$26,234.25	
10/1/2014		Optimization - NEC	183640			2,981	\$8,013.60	
10/1/2014		Optimization - NEC	183794			4,918	\$14,150.00	
10/1/2014		Optimization - NEC	182751			981	\$2,385.00	
10/1/2014		Optimization - NEC	182907			1,471	\$3,742.50	
10/1/2014		Optimization - NEC	183050			1,472	\$2,782.51	
10/1/2014		Optimization - NEC	183344			1,471	\$2,902.51	
10/1/2014		Optimization - NEC	183493			1,471	\$3,037.50	
10/1/2014		Optimization - NEC	183633			1,471	\$3,847.51	
10/1/2014		Optimization - NEC	183817			1,471	\$3,997.50	
10/1/2014		Optimization - NEC	180799			3,490	\$8,269.17	
10/1/2014		Optimization - NEC	182499			37,290	\$78,308.10	
10/1/2014		Optimization - NEC	182761			7,496	\$18,988.15	
10/1/2014		Optimization - NEC	183869			5,397	\$15,278.04	
		Storage Injections				(457,969)	<b>(\$973,496.03)</b>	
		Enduse and Sendout Adjustments				(1,078)	<b>(\$2,292.14)</b>	
		Misc Adjust				(32)	<b>(\$68.02)</b>	
		Commodity pipeline charges						\$80,700.57
						<b>2,570,333</b>	<b>\$</b>	<b>5,544,408.08</b>
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>				<b>37,681</b>	<b>\$</b>	<b>131,392.24</b>
		<b>SUB-TOTAL</b>				<b>2,608,014</b>	<b>\$</b>	<b>5,675,800.32</b>
10/1/2014		Optimization - NEC	180649		3,300	\$14,190.00		
10/1/2014		Optimization - NEC	182301		5,500	\$16,940.00		
10/1/2014		Optimization - NEC	183703		3,400	\$14,280.00		
10/1/2014		Optimization - NEC	183822		10,000	\$44,000.00		
10/1/2014		Optimization - NEC	180648		4,700	\$19,975.00		

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10/1/2014		Optimization - NEC	180734	5,000	\$26,250.00			
10/1/2014		Optimization - NEC	180824	10,000	\$30,500.00			
10/1/2014		Optimization - NEC	180903	18,622	\$36,312.90			
10/1/2014		Optimization - NEC	180904	6,344	\$12,497.68			
10/1/2014		Optimization - NEC	180905	3,000	\$6,750.00			
10/1/2014		Optimization - NEC	181202	5,300	\$16,430.00			
10/1/2014		Optimization - NEC	181343	311	\$1,026.30			
10/1/2014		Optimization - NEC	181344	12,264	\$41,697.60			
10/1/2014		Optimization - NEC	181345	5,000	\$16,000.00			
10/1/2014		Optimization - NEC	181483	12,000	\$28,440.00			
10/1/2014		Optimization - NEC	181847	21,282	\$36,285.84			
10/1/2014		Optimization - NEC	181960	25,160	\$70,951.20			
10/1/2014		Optimization - NEC	182156	10,160	\$35,712.40			
10/1/2014		Optimization - NEC	182159	10,000	\$36,000.00			
10/1/2014		Optimization - NEC	182300	11,500	\$35,075.00			
10/1/2014		Optimization - NEC	182383	11,500	\$39,100.00			
10/1/2014		Optimization - NEC	182423	15,000	\$53,250.00			
10/1/2014		Optimization - NEC	182426	7,500	\$27,000.00			
10/1/2014		Optimization - NEC	182561	15,600	\$47,736.00			
10/1/2014		Optimization - NEC	182562	35,700	\$107,100.00			
10/1/2014		Optimization - NEC	182676	2,100	\$6,898.50			
10/1/2014		Optimization - NEC	182678	7,200	\$23,400.00			
10/1/2014		Optimization - NEC	182782	12,800	\$37,632.00			
10/1/2014		Optimization - NEC	182941	15,000	\$41,250.00			
10/1/2014		Optimization - NEC	182942	10,000	\$27,000.00			
10/1/2014		Optimization - NEC	183076	6,900	\$15,076.51			
10/1/2014		Optimization - NEC	183226	34,020	\$79,947.00			
10/1/2014		Optimization - NEC	183335	8,000	\$21,440.00			
10/1/2014		Optimization - NEC	183339	5,000	\$13,750.00			
10/1/2014		Optimization - NEC	181850	9,000	\$13,500.00			
10/1/2014		Optimization - NEC	182683	4,500	\$16,650.00			
10/1/2014		Optimization - NEC	182783	4,325	\$12,715.50			
10/1/2014		Optimization - NEC	183383	10,000	\$26,500.00			
10/1/2014		Optimization - NEC	183527	5,000	\$13,250.00			
10/1/2014		Optimization - NEC	183666	5,000	\$21,250.00			
10/1/2014		Optimization - NEC	183867	5,400	\$22,410.00			
10/1/2014		Optimization - NEC	180885	7,500	\$16,650.00			
10/1/2014		Optimization - NEC	181157	10,000	\$30,800.00			
10/1/2014		Optimization - NEC	181158	9,400	\$29,328.00			
10/1/2014		Optimization - NEC	181789	54,000	\$113,400.00			
10/1/2014		Optimization - NEC	181913	20,400	\$57,120.00			
10/1/2014		Optimization - NEC	182233	19,435	\$58,305.00			
10/1/2014		Optimization - NEC	182384	7,935	\$26,979.00			
10/1/2014		Optimization - NEC	182494	37,305	\$93,262.50			
10/1/2014		Optimization - NEC	182818	7,500	\$22,125.00			

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #:"PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	180800	3,500	\$11,130.00			
10/1/2014		Optimization - NEC	180884	16,200	\$36,450.00			
10/1/2014		Optimization - NEC	182828	5,000	\$15,100.00			
10/1/2014		Optimization - NEC	181851	30,000	\$52,500.00			
10/1/2014		Optimization - NEC	181961	11,000	\$31,900.00			
10/1/2014		Optimization - NEC	183079	4,960	\$11,556.80			
10/1/2014		Optimization - NEC	183526	10,000	\$27,000.00			
10/1/2014		Optimization - NEC	182681	20,000	\$65,000.00			
10/1/2014		Optimization - NEC	183651	2,000	\$8,310.01			
10/1/2014		Optimization - NEC	181031	5,000	\$13,500.00			
10/1/2014		Optimization - NEC	182160	4,000	\$13,920.00			
10/1/2014		Optimization - NEC	183080	3,440	\$7,912.00			
10/1/2014		Optimization - NEC	183225	12,000	\$27,420.03			
10/1/2014		Optimization - NEC	183337	10,000	\$27,500.00			
10/1/2014		Optimization - NEC	183821	5,000	\$22,000.00			
10/1/2014		Optimization - NEC	182827	7,500	\$22,125.00			
10/1/2014		Optimization - NEC	180703	10,200	\$42,840.00			
10/1/2014		Optimization - NEC	180886	36,600	\$81,252.00			
10/1/2014		Optimization - NEC	180990	12,864	\$39,878.40			
10/1/2014		Optimization - NEC	180991	5,000	\$15,500.00			
10/1/2014		Optimization - NEC	181346	18,400	\$61,640.00			
10/1/2014		Optimization - NEC	181485	20,400	\$58,140.00			
10/1/2014		Optimization - NEC	182096	20,400	\$64,260.00			
10/1/2014		Optimization - NEC	180559	15,000	\$62,400.00			
10/1/2014		Optimization - NEC	180560	5,000	\$20,925.00			
10/1/2014		Optimization - NEC	180561	15,000	\$63,750.00			
10/1/2014		Optimization - NEC	180646	20,900	\$89,243.00			
10/1/2014		Optimization - NEC	180647	9,100	\$39,585.00			
10/1/2014		Optimization - NEC	180823	25,000	\$79,000.00			
10/1/2014		Optimization - NEC	180902	48,000	\$93,840.03			
10/1/2014		Optimization - NEC	180927	2,500	\$5,875.00			
10/1/2014		Optimization - NEC	181028	21,800	\$60,168.00			
10/1/2014		Optimization - NEC	181029	5,800	\$15,370.00			
10/1/2014		Optimization - NEC	181030	3,000	\$8,100.00			
10/1/2014		Optimization - NEC	181032	3,000	\$8,400.00			
10/1/2014		Optimization - NEC	181200	21,036	\$67,210.03			
10/1/2014		Optimization - NEC	181201	12,500	\$37,500.00			
10/1/2014		Optimization - NEC	181342	20,000	\$67,000.00			
10/1/2014		Optimization - NEC	181482	10,000	\$23,900.00			
10/1/2014		Optimization - NEC	181484	10,000	\$23,700.00			
10/1/2014		Optimization - NEC	181848	15,000	\$25,575.00			
10/1/2014		Optimization - NEC	181849	15,000	\$24,750.00			
10/1/2014		Optimization - NEC	182155	3,000	\$9,750.00			
10/1/2014		Optimization - NEC	182157	15,000	\$52,800.00			
10/1/2014		Optimization - NEC	182158	5,000	\$18,000.00			

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
10/1/2014		Optimization - NEC	182161		7,500	\$20,625.00		
10/1/2014		Optimization - NEC	182179		3,000	\$8,250.00		
10/1/2014		Optimization - NEC	182299		25,000	\$77,750.00		
10/1/2014		Optimization - NEC	182424		15,000	\$53,400.00		
10/1/2014		Optimization - NEC	182425		5,000	\$17,500.00		
10/1/2014		Optimization - NEC	182560		44,100	\$134,835.75		
10/1/2014		Optimization - NEC	182675		20,000	\$65,500.02		
10/1/2014		Optimization - NEC	182677		10,000	\$32,000.00		
10/1/2014		Optimization - NEC	182679		5,000	\$18,500.00		
10/1/2014		Optimization - NEC	182781		21,100	\$63,300.00		
10/1/2014		Optimization - NEC	182940		8,900	\$24,475.00		
10/1/2014		Optimization - NEC	183077		6,500	\$14,202.50		
10/1/2014		Optimization - NEC	183078		7,700	\$18,095.00		
10/1/2014		Optimization - NEC	183137		3,500	\$9,800.00		
10/1/2014		Optimization - NEC	183224		33,300	\$75,757.53		
10/1/2014		Optimization - NEC	183227		15,000	\$35,250.00		
10/1/2014		Optimization - NEC	183277		2,500	\$6,250.00		
10/1/2014		Optimization - NEC	183336		13,100	\$35,108.00		
10/1/2014		Optimization - NEC	183338		5,000	\$13,650.00		
10/1/2014		Optimization - NEC	183524		17,160	\$45,645.60		
10/1/2014		Optimization - NEC	183525		5,000	\$13,500.00		
10/1/2014		Optimization - NEC	183664		8,200	\$33,948.00		
10/1/2014		Optimization - NEC	183665		12,200	\$48,800.00		
10/1/2014		Optimization - NEC	183667		3,000	\$12,600.00		
10/1/2014		Optimization - NEC	183820		8,100	\$35,559.00		
10/1/2014		Optimization - NEC	183823		5,000	\$22,000.00		
					1,469,823	\$4,244,115.63		

CAPACITY RELEASE OSS		\$76,122.73
CAPACITY RELEASE OSS PPA		
PPA-OPTIMIZATION		(\$13,939.11)
HEDGING GAIN/LOSS		\$9,792.27
<b>Total 3rd Party Sales</b>	1,469,823	\$ 4,316,091.52
<b>PROXY GAS COST RECOVERY</b>	1,138,191	\$2,704,946.69
STORAGE CARRY ADJUSTMENT		(\$5,262.02)

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						VOLUME DELIVERED	\$	VOL
		FINAL CLOSE TOTAL			2,608,014 \$ 7,021,038.21	2,608,014	\$ 5,670,538.30	- \$ 1,350,499.91
NOVEMBER								
11/1/2014		Optimization - NEC	183962			35,540	\$90,269.11	
11/1/2014		Optimization - NEC	186646			58,346	\$209,583.99	
11/1/2014		Optimization - NEC	187696			29,917	\$99,897.84	
11/1/2014		Optimization - NEC	187979			96,669	\$335,440.28	
11/1/2014		Optimization - NEC	184092			7,275	\$19,500.00	
11/1/2014		Optimization - NEC	184336			3,407	\$9,095.23	
11/1/2014		Optimization - NEC	184512			5,992	\$21,133.04	
11/1/2014		Optimization - NEC	184667			9,757	\$37,000.00	
11/1/2014		Optimization - NEC	185694			11,986	\$46,688.95	
11/1/2014		Optimization - NEC	186981			19,406	\$74,985.15	
11/1/2014		Optimization - NEC	187131			19,443	\$77,152.92	
11/1/2014		Optimization - NEC	187370			19,446	\$79,419.21	
11/1/2014		Optimization - NEC	187537			19,410	\$79,320.70	
11/1/2014		Optimization - NEC	187830			16,994	\$59,525.26	
11/1/2014		Optimization - NEC	184840			12,283	\$40,785.12	
11/1/2014		Optimization - NEC	184841			16,990	\$56,414.88	
11/1/2014		Optimization - NEC	186629			14,520	\$50,889.60	
11/1/2014		Optimization - NEC	186630			18,384	\$64,436.22	
11/1/2014		Optimization - NEC	187658			27,715	\$109,827.04	
11/1/2014		Optimization - NEC	187664			41,619	\$166,627.80	
11/1/2014		Optimization - NEC	187969			81,850	\$301,254.85	
11/1/2014		Optimization - NEC	187970			16,929	\$62,304.45	
11/1/2014		Optimization - NEC	184333			1,805	\$4,830.70	
11/1/2014		Optimization - NEC	184466			5,764	\$19,204.51	
11/1/2014		Optimization - NEC	185514			8,376	\$29,727.49	
11/1/2014		Optimization - NEC	185720			10,319	\$37,882.70	
11/1/2014		Optimization - NEC	185864			12,366	\$48,558.97	
11/1/2014		Optimization - NEC	186300			4,235	\$17,025.80	
11/1/2014		Optimization - NEC	186301			8,815	\$35,441.78	
11/1/2014		Optimization - NEC	186951			4,538	\$21,084.26	
11/1/2014		Optimization - NEC	186952			14,210	\$66,029.77	
11/1/2014		Optimization - NEC	187115			15,101	\$62,437.87	
11/1/2014		Optimization - NEC	187322			21,172	\$89,871.06	
11/1/2014		Optimization - NEC	187505			14,043	\$62,502.83	
11/1/2014		Optimization - NEC	187509			4,882	\$21,600.00	
11/1/2014		Optimization - NEC	187821			9,039	\$29,225.60	
11/1/2014		Optimization - NEC	177658			30,329	\$126,237.00	
11/1/2014		Optimization - NEC	177972				\$11,399.44	
11/1/2014		Optimization - NEC	186948			8,724	\$40,799.86	
11/1/2014		Optimization - NEC	187118			5,467	\$22,604.78	

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11/1/2014		Optimization - NEC	187119			4,566	\$18,880.73	
11/1/2014		Optimization - NEC	183981			38,941	\$105,796.26	
11/1/2014		Optimization - NEC	183982			16,417	\$44,632.38	
11/1/2014		Optimization - NEC	183983			3,064	\$8,265.76	
11/1/2014		Optimization - NEC	184179			2,999	\$8,335.08	
11/1/2014		Optimization - NEC	184180			103	\$284.96	
11/1/2014		Optimization - NEC	184194			10,066	\$28,590.80	
11/1/2014		Optimization - NEC	184261			995	\$2,912.38	
11/1/2014		Optimization - NEC	184729			13,478	\$52,364.25	
11/1/2014		Optimization - NEC	183741			356,739	\$862,728.58	
11/1/2014		Optimization - NEC	184979			50,946	\$175,848.00	
11/1/2014		Optimization - NEC	185531			4,997	\$18,961.80	
11/1/2014		Optimization - NEC	186340			19,440	\$73,760.75	
11/1/2014		Optimization - NEC	184839			60,000	\$207,675.68	
11/1/2014		Optimization - NEC	186631			44,985	\$157,542.87	
11/1/2014		Optimization - NEC	187660			30,166	\$94,113.36	
11/1/2014		Optimization - NEC	187663			14,712	\$44,250.00	
11/1/2014		Optimization - NEC	187954			59,103	\$211,495.05	
11/1/2014		Optimization - NEC	187955			22,660	\$81,088.02	
11/1/2014		Optimization - NEC	187956			16,742	\$59,915.70	
11/1/2014		Optimization - NEC	183990			10,158	\$27,549.62	
11/1/2014		Optimization - NEC	183991			8,371	\$22,700.44	
11/1/2014		Optimization - NEC	183992			18,529	\$50,250.06	
11/1/2014		Optimization - NEC	183993			10,158	\$27,549.62	
11/1/2014		Optimization - NEC	183994			8,371	\$22,700.44	
11/1/2014		Optimization - NEC	184094			5,586	\$14,291.94	
11/1/2014		Optimization - NEC	184095			12,943	\$33,121.96	
11/1/2014		Optimization - NEC	184334			1,008	\$2,683.08	
11/1/2014		Optimization - NEC	184335			17,521	\$46,622.43	
11/1/2014		Optimization - NEC	184464			9,619	\$32,559.24	
11/1/2014		Optimization - NEC	184465			8,910	\$30,158.88	
11/1/2014		Optimization - NEC	184666			18,529	\$69,613.34	
11/1/2014		Optimization - NEC	185515			3,531	\$12,636.00	
11/1/2014		Optimization - NEC	185516			15,107	\$54,061.02	
11/1/2014		Optimization - NEC	185721			8,589	\$31,700.34	
11/1/2014		Optimization - NEC	185722			11,411	\$42,115.08	
11/1/2014		Optimization - NEC	185865			16,770	\$65,737.98	
11/1/2014		Optimization - NEC	185866			3,226	\$12,646.21	
11/1/2014		Optimization - NEC	186299			20,000	\$78,301.44	
11/1/2014		Optimization - NEC	186950			30,000	\$131,366.88	
11/1/2014		Optimization - NEC	187116			14,712	\$62,550.00	
11/1/2014		Optimization - NEC	187324			20,192	\$84,921.38	
11/1/2014		Optimization - NEC	187503			20,149	\$83,990.88	
11/1/2014		Optimization - NEC	187661			6,371	\$19,874.70	
11/1/2014		Optimization - NEC	187662			8,712	\$27,178.92	

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11/1/2014		Optimization - NEC	187822			9,790	\$32,637.87	
11/1/2014		Optimization - NEC	185012			7,489	\$25,704.90	
11/1/2014		Optimization - NEC	184529			13,481	\$47,915.00	
11/1/2014		Optimization - NEC	185538			14,495	\$54,404.80	
11/1/2014		Optimization - NEC	185701			7,487	\$28,522.50	
11/1/2014		Optimization - NEC	183740			31,946	\$80,203.20	
11/1/2014		Optimization - NEC	184193			4,928	\$13,750.00	
11/1/2014		Optimization - NEC	184730			5,990	\$23,346.40	
11/1/2014		Optimization - NEC	185900			14,838	\$60,525.02	
11/1/2014		Optimization - NEC	187808			10,366	\$32,993.10	
11/1/2014		Optimization - NEC	187831			2,499	\$8,823.50	
11/1/2014		Optimization - NEC	184036			572	\$1,575.00	
11/1/2014		Optimization - NEC	186632			6,439	\$22,572.00	
11/1/2014		Optimization - NEC	186634			14,638	\$51,750.00	
11/1/2014		Optimization - NEC	187665			13,458	\$53,878.80	
11/1/2014		Optimization - NEC	184491			4,886	\$15,500.00	
11/1/2014		Optimization - NEC	185517			4,993	\$17,717.82	
11/1/2014		Optimization - NEC	186306			6,022	\$23,560.00	
11/1/2014		Optimization - NEC	187123			1,969	\$8,000.00	
11/1/2014		Optimization - NEC	187325			7,868	\$33,400.00	
11/1/2014		Optimization - NEC	187809			11,218	\$36,272.00	
11/1/2014		Optimization - NEC	183995			7,975	\$24,079.30	
11/1/2014		Optimization - NEC	187666			13,660	\$44,942.22	
11/1/2014		Optimization - NEC	187667			14,839	\$48,847.29	
11/1/2014		Optimization - NEC	184056			5,000	\$13,100.00	
11/1/2014		Optimization - NEC	187502			1,531	\$6,134.13	
11/1/2014		Optimization - NEC	186633			14,345	\$49,833.00	
11/1/2014		Optimization - NEC	187819			7,005	\$20,188.35	
11/1/2014		Optimization - NEC	187820			423	\$1,259.64	
11/1/2014		Optimization - NEC	187952			45,721	\$167,343.75	
11/1/2014		Optimization - NEC	187971			24,525	\$102,125.00	
11/1/2014		Optimization - NEC	186953			1,692	\$7,689.85	
11/1/2014		Optimization - NEC	186954			4,891	\$22,000.00	
11/1/2014		Optimization - NEC	187120			2,457	\$10,158.72	
11/1/2014		Optimization - NEC	187121			2,711	\$11,208.78	
11/1/2014		Optimization - NEC	187807			9,279	\$29,531.25	
11/1/2014		Optimization - NEC	184059			4,836	\$13,100.00	
11/1/2014		Optimization - NEC	183392			211,106	\$448,343.70	
11/1/2014		Optimization - NEC	183996			12,659	\$39,632.40	
11/1/2014		Optimization - NEC	186628			18,021	\$63,598.50	
11/1/2014		Optimization - NEC	185723			2,640	\$10,086.78	
11/1/2014		Optimization - NEC	185724			4,269	\$16,306.40	
11/1/2014		Optimization - NEC	185867			4,247	\$17,440.00	
11/1/2014		Optimization - NEC	185868			5,043	\$20,708.00	
11/1/2014		Optimization - NEC	186949			1,470	\$6,556.50	

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				\$	VOL	\$		
11/1/2014		Optimization - NEC	187114			1,470	\$6,316.25	
11/1/2014		Optimization - NEC	187122			1,203	\$6,600.96	
11/1/2014		Optimization - NEC	187327			4,504	\$20,527.58	
11/1/2014		Optimization - NEC	187328			3,545	\$16,155.68	
11/1/2014		Optimization - NEC	187329			2,424	\$10,932.48	
11/1/2014		Optimization - NEC	187508			7,019	\$33,396.00	
11/1/2014		Optimization - NEC	183378			85,313	\$197,434.88	
11/1/2014		Optimization - NEC	183379			429,041	\$944,829.90	
11/1/2014		Optimization - NEC	187972			26,970	\$109,587.50	
11/1/2014		Optimization - NEC	187117			15,288	\$66,863.94	
11/1/2014		Optimization - NEC	187323			9,808	\$43,595.64	
11/1/2014		Optimization - NEC	187504			9,787	\$43,600.00	
11/1/2014		Optimization - NEC	184842			12,800	\$48,396.00	
11/1/2014		Optimization - NEC	184843			22,427	\$84,804.00	
11/1/2014		Optimization - NEC	187659			18,771	\$56,035.68	
11/1/2014		Optimization - NEC	187953			26,860	\$92,359.75	
11/1/2014		Optimization - NEC	184143			4,915	\$15,123.00	
11/1/2014		Optimization - NEC	184149			9,832	\$32,766.50	
11/1/2014		Optimization - NEC	184212			2,367	\$7,107.00	
11/1/2014		Optimization - NEC	184090			4,217	\$11,336.00	
11/1/2014		Optimization - NEC	184091			76	\$205.40	
11/1/2014		Optimization - NEC	184337			4,270	\$11,684.80	
11/1/2014		Optimization - NEC	184338			3,629	\$9,929.40	
11/1/2014		Optimization - NEC	184339			4,937	\$13,711.52	
11/1/2014		Optimization - NEC	184340			2,468	\$7,056.00	
11/1/2014		Optimization - NEC	184467			4,275	\$14,606.00	
11/1/2014		Optimization - NEC	184468			9,321	\$31,845.10	
11/1/2014		Optimization - NEC	184469			2,007	\$7,164.50	
11/1/2014		Optimization - NEC	184668			1,223	\$4,698.75	
11/1/2014		Optimization - NEC	184669			4,254	\$16,350.00	
11/1/2014		Optimization - NEC	184670			6,232	\$23,951.25	
11/1/2014		Optimization - NEC	185518			4,236	\$15,260.00	
11/1/2014		Optimization - NEC	185519			5,036	\$18,144.00	
11/1/2014		Optimization - NEC	185725			4,217	\$16,100.70	
11/1/2014		Optimization - NEC	185899			4,655	\$18,892.00	
11/1/2014		Optimization - NEC	186302			6,201	\$23,688.00	
11/1/2014		Optimization - NEC	187326			1,524	\$6,207.75	
11/1/2014		Optimization - NEC	187506			3,668	\$16,863.65	
11/1/2014		Optimization - NEC	187507			4,485	\$21,316.21	
11/1/2014		Optimization - NEC	187881			7,420	\$26,085.45	
11/1/2014		Optimization - NEC	187810			7,809	\$26,695.15	
11/1/2014		Optimization - NEC	188015			170	\$607.20	
11/1/2014		Optimization - NEC	183989			4,413	\$11,970.00	
11/1/2014		Optimization - NEC	184093			1,471	\$3,765.00	
11/1/2014		Optimization - NEC	184260			1,471	\$3,915.00	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
11/1/2014		Optimization - NEC	184463			1,471	\$4,946.70	
11/1/2014		Optimization - NEC	184665			1,471	\$5,452.51	
11/1/2014		Optimization - NEC	185869			2,814	\$11,010.00	
		Storage Injections				(167,695)	<span style="color: red;">(\$527,915.50)</span>	
		Enduse and Sendout Adjustments				253	\$796.90	
		Misc Adjust				(6)	<span style="color: red;">(\$18.89)</span>	
		Commodity pipeline charges					\$163,663.35	
						3,094,709	<b>\$9,906,022.46</b>	
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				387,011	<b>\$1,386,605.04</b>	
		SUB-TOTAL				3,481,720	<b>\$11,292,627.50</b>	
11/1/2014		Optimization - NEC	184342		11,500	\$37,375.00		
11/1/2014		Optimization - NEC	185861		3,000	\$11,280.00		
11/1/2014		Optimization - NEC	187651		15,000	\$55,500.00		
11/1/2014		Optimization - NEC	187653		25,200	\$94,500.00		
11/1/2014		Optimization - NEC	187654		28,800	\$109,440.00		
11/1/2014		Optimization - NEC	184125		1,000	\$4,850.00		
11/1/2014		Optimization - NEC	184847		22,374	\$130,887.90		
11/1/2014		Optimization - NEC	187125		2,301	\$18,638.10		
11/1/2014		Optimization - NEC	184343		8,000	\$26,400.00		
11/1/2014		Optimization - NEC	184457		9,166	\$37,397.28		
11/1/2014		Optimization - NEC	184657		58	\$406.00		
11/1/2014		Optimization - NEC	185522		10,032	\$50,160.00		
11/1/2014		Optimization - NEC	185726		11,319	\$61,462.17		
11/1/2014		Optimization - NEC	185870		3,200	\$25,600.00		
11/1/2014		Optimization - NEC	185871		9,460	\$78,991.00		
11/1/2014		Optimization - NEC	187649		12,375	\$47,520.00		
11/1/2014		Optimization - NEC	187652		30,000	\$111,000.00		
11/1/2014		Optimization - NEC	187825		1,752	\$6,683.88		
11/1/2014		Optimization - NEC	187826		13,977	\$55,908.00		
11/1/2014		Optimization - NEC	184084		5,000	\$19,250.00		
11/1/2014		Optimization - NEC	184197		5,000	\$19,250.00		
11/1/2014		Optimization - NEC	186561		14,700	\$51,854.25		
11/1/2014		Optimization - NEC	184237		5,000	\$16,750.00		
11/1/2014		Optimization - NEC	184344		2,500	\$8,375.00		
11/1/2014		Optimization - NEC	184460		2,000	\$8,300.00		
11/1/2014		Optimization - NEC	187827		3,000	\$11,400.00		

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11/1/2014		Optimization - NEC	185562	14,500	\$70,325.00			
11/1/2014		Optimization - NEC	187879	2,500	\$9,375.00			
11/1/2014		Optimization - NEC	184538	13,500	\$56,025.00			
11/1/2014		Optimization - NEC	187479	5,000	\$23,150.00			
11/1/2014		Optimization - NEC	186922	5,000	\$23,750.00			
11/1/2014		Optimization - NEC	184647	10,000	\$72,500.00			
11/1/2014		Optimization - NEC	184656	602	\$4,364.50			
11/1/2014		Optimization - NEC	184846	30,606	\$189,757.20			
11/1/2014		Optimization - NEC	185520	12,702	\$64,145.10			
11/1/2014		Optimization - NEC	185727	7,000	\$36,050.00			
11/1/2014		Optimization - NEC	187240	8,000	\$35,400.00			
11/1/2014		Optimization - NEC	187331	301	\$1,806.00			
11/1/2014		Optimization - NEC	187650	15,606	\$60,239.16			
11/1/2014		Optimization - NEC	187824	10,202	\$38,920.63			
11/1/2014		Optimization - NEC	184195	5,000	\$19,350.00			
11/1/2014		Optimization - NEC	184196	102	\$394.74			
11/1/2014		Optimization - NEC	187775	5,000	\$19,000.00			
11/1/2014		Optimization - NEC	184123	10,000	\$50,000.00			
11/1/2014		Optimization - NEC	185028	7,500	\$42,750.00			
11/1/2014		Optimization - NEC	187106	2,000	\$8,500.00			
11/1/2014		Optimization - NEC	184461	5,000	\$16,350.00			
11/1/2014		Optimization - NEC	185747	7,500	\$40,500.00			
11/1/2014		Optimization - NEC	186201	6,200	\$24,505.50			
11/1/2014		Optimization - NEC	184226	2,900	\$9,570.00			
11/1/2014		Optimization - NEC	183963	21,000	\$147,000.00			
11/1/2014		Optimization - NEC	184122	17,000	\$83,130.00			
11/1/2014		Optimization - NEC	184124	6,600	\$33,000.00			
11/1/2014		Optimization - NEC	184213	2,351	\$12,107.65			
11/1/2014		Optimization - NEC	184341	9,808	\$32,856.80			
11/1/2014		Optimization - NEC	184458	17,308	\$70,789.72			
11/1/2014		Optimization - NEC	184459	2,000	\$8,240.00			
11/1/2014		Optimization - NEC	185521	1,283	\$6,479.15			
11/1/2014		Optimization - NEC	185523	5,500	\$26,400.00			
11/1/2014		Optimization - NEC	185728	4,300	\$22,145.00			
11/1/2014		Optimization - NEC	187124	175	\$1,452.50			
11/1/2014		Optimization - NEC	187330	2,175	\$12,832.50			
11/1/2014		Optimization - NEC	187823	5,000	\$19,075.01			
11/1/2014		Optimization - NEC	187828	175	\$665.00			
11/1/2014		Optimization - NEC	187882	7,500	\$28,500.00			

544,610      \$2,520,579.74

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	CAPACITY RELEASE OSS				\$42,392.58			
	CAPACITY RELEASE OSS PPA				(\$425.03)			
	PPA-OPTIMIZATION					(\$65,111.45)		
	HEDGING GAIN/LOSS					\$4,875.00		
	<b>Total 3rd Party Sales</b>			544,610	\$ 2,502,310.84			
	<b>PROXY GAS COST RECOVERY</b>			2,937,110	\$ 9,821,601.31			
	STORAGE CARRY ADJUSTMENT						(\$4,317.84)	
	<b>FINAL CLOSE TOTAL</b>			3,481,720	\$ 12,323,912.15	3,481,720	\$ 11,288,309.66	- \$ 1,035,602.49

**DECEMBER**

12/1/2014	[REDACTED]	Optimization - NEC	177106		15,939	\$160,770.00
12/1/2014	[REDACTED]	Optimization - NEC	187744		907,357	\$3,061,367.46
12/1/2014	[REDACTED]	Optimization - NEC	187755		457,372	\$1,586,583.40
12/1/2014	[REDACTED]	Optimization - NEC	188084		6,715	\$23,927.71
12/1/2014	[REDACTED]	Optimization - NEC	188295		7,414	\$20,813.78
12/1/2014	[REDACTED]	Optimization - NEC	188396		7,414	\$23,030.42
12/1/2014	[REDACTED]	Optimization - NEC	189112		7,414	\$23,030.42
12/1/2014	[REDACTED]	Optimization - NEC	189309		2,479	\$7,592.28
12/1/2014	[REDACTED]	Optimization - NEC	189857		7,414	\$21,602.76
12/1/2014	[REDACTED]	Optimization - NEC	189984		22,256	\$62,215.92
12/1/2014	[REDACTED]	Optimization - NEC	190064		3,373	\$10,639.62
12/1/2014	[REDACTED]	Optimization - NEC	190065		1,100	\$3,470.04
12/1/2014	[REDACTED]	Optimization - NEC	190291		37,063	\$90,318.32
12/1/2014	[REDACTED]	Optimization - NEC	191125		70	\$127.75
12/1/2014	[REDACTED]	Optimization - NEC	188083		10,955	\$36,739.43
12/1/2014	[REDACTED]	Optimization - NEC	188247		16,316	\$47,000.94
12/1/2014	[REDACTED]	Optimization - NEC	188362		2,446	\$7,759.40
12/1/2014	[REDACTED]	Optimization - NEC	188363		13,865	\$43,991.66
12/1/2014	[REDACTED]	Optimization - NEC	188435		8,196	\$24,951.54
12/1/2014	[REDACTED]	Optimization - NEC	188436		8,119	\$24,716.12
12/1/2014	[REDACTED]	Optimization - NEC	188655		9,182	\$28,565.16
12/1/2014	[REDACTED]	Optimization - NEC	188656		5,931	\$18,449.66
12/1/2014	[REDACTED]	Optimization - NEC	188657		30,205	\$94,029.62

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				\$	VOL	\$		
12/1/2014		Optimization - NEC	188658			3,601	\$11,208.66	
12/1/2014		Optimization - NEC	189044			16,312	\$55,001.10	
12/1/2014		Optimization - NEC	189237			10,170	\$34,238.36	
12/1/2014		Optimization - NEC	189238			6,143	\$20,679.43	
12/1/2014		Optimization - NEC	189377			12,777	\$45,241.70	
12/1/2014		Optimization - NEC	189378			3,368	\$11,926.11	
12/1/2014		Optimization - NEC	189684			12,717	\$40,889.00	
12/1/2014		Optimization - NEC	189733			3,352	\$10,778.70	
12/1/2014		Optimization - NEC	189944			38,305	\$114,159.45	
12/1/2014		Optimization - NEC	189945			10,097	\$30,093.45	
12/1/2014		Optimization - NEC	190063			16,168	\$48,500.97	
12/1/2014		Optimization - NEC	190194			16,360	\$46,000.92	
12/1/2014		Optimization - NEC	190251			32,624	\$89,087.84	
12/1/2014		Optimization - NEC	190483			41,634	\$86,520.11	
12/1/2014		Optimization - NEC	190484			7,330	\$15,231.99	
12/1/2014		Optimization - NEC	190600			3,403	\$4,363.64	
12/1/2014		Optimization - NEC	190601			12,910	\$16,553.47	
12/1/2014		Optimization - NEC	190807			32,613	\$39,835.35	
12/1/2014		Optimization - NEC	190908			16,111	\$39,250.79	
12/1/2014		Optimization - NEC	191077			16,288	\$38,334.10	
12/1/2014		Optimization - NEC	177658			31,278	\$147,824.74	
12/1/2014		Optimization - NEC	177972			-	\$11,195.77	
12/1/2014		Optimization - NEC	189685			2,039	\$6,768.00	
12/1/2014		Optimization - NEC	189513			7,411	\$22,092.20	
12/1/2014		Optimization - NEC	190117			7,417	\$19,981.00	
12/1/2014		Optimization - NEC	190213			7,432	\$19,792.51	
12/1/2014		Optimization - NEC	190625			7,432	\$12,327.91	
12/1/2014		Optimization - NEC	190774			1,995	\$2,210.52	
12/1/2014		Optimization - NEC	190945			7,405	\$15,061.15	
12/1/2014		Optimization - NEC	188088			14,712	\$48,600.00	
12/1/2014		Optimization - NEC	188122			12,843	\$38,823.71	
12/1/2014		Optimization - NEC	188123			6,774	\$20,476.29	
12/1/2014		Optimization - NEC	188248			6,775	\$19,684.95	
12/1/2014		Optimization - NEC	188249			7,938	\$23,065.05	
12/1/2014		Optimization - NEC	188360			14,712	\$47,250.00	
12/1/2014		Optimization - NEC	188433			14,712	\$44,850.00	
12/1/2014		Optimization - NEC	188653			58,848	\$183,600.00	
12/1/2014		Optimization - NEC	189041			13,127	\$44,033.36	
12/1/2014		Optimization - NEC	189042			6,489	\$21,766.64	
12/1/2014		Optimization - NEC	189236			19,616	\$66,400.00	
12/1/2014		Optimization - NEC	189379			14,712	\$49,500.00	
12/1/2014		Optimization - NEC	189682			24,114	\$79,412.78	
12/1/2014		Optimization - NEC	189942			72,342	\$250,408.45	
12/1/2014		Optimization - NEC	190060			20,371	\$72,276.12	
12/1/2014		Optimization - NEC	190061			3,743	\$13,279.68	

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Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #\PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
12/1/2014		Optimization - NEC	190198			15,250	\$52,166.91	
12/1/2014		Optimization - NEC	190249			24,114	\$84,698.78	
12/1/2014		Optimization - NEC	190337			24,115	\$83,469.47	
12/1/2014		Optimization - NEC	190481			72,345	\$229,387.38	
12/1/2014		Optimization - NEC	190598			3,614	\$9,986.35	
12/1/2014		Optimization - NEC	190599			20,500	\$56,641.71	
12/1/2014		Optimization - NEC	190739			5,049	\$5,148.00	
12/1/2014		Optimization - NEC	190804			120,570	\$276,592.50	
12/1/2014		Optimization - NEC	190910			24,114	\$69,332.52	
12/1/2014		Optimization - NEC	191075			24,114	\$69,701.32	
12/1/2014		Optimization - NEC	188593			2,550	\$8,452.50	
12/1/2014		Optimization - NEC	187757			189,608	\$690,197.61	
12/1/2014		Optimization - NEC	188472			29,651	\$90,781.60	
12/1/2014		Optimization - NEC	190819			37,178	\$54,853.57	
12/1/2014		Optimization - NEC	191112			7,402	\$12,742.60	
12/1/2014		Optimization - NEC	183740			32,994	\$120,638.98	
12/1/2014		Optimization - NEC	187756			95,138	\$341,569.37	
12/1/2014		Optimization - NEC	188126			8,019	\$25,034.40	
12/1/2014		Optimization - NEC	189310			4,932	\$15,100.00	
12/1/2014		Optimization - NEC	189946			6,141	\$18,622.59	
12/1/2014		Optimization - NEC	189947			7,249	\$21,977.31	
12/1/2014		Optimization - NEC	190485			5,301	\$11,290.29	
12/1/2014		Optimization - NEC	190806			22,580	\$24,811.05	
12/1/2014		Optimization - NEC	190809			12,839	\$14,104.00	
12/1/2014		Optimization - NEC	188659			8,380	\$28,416.45	
12/1/2014		Optimization - NEC	188660			9,821	\$33,300.96	
12/1/2014		Optimization - NEC	176998			93,000	\$1,290,840.00	
12/1/2014		Optimization - NEC	189219			981	\$3,615.00	
12/1/2014		Optimization - NEC	188125			4,494	\$14,030.00	
12/1/2014		Optimization - NEC	189381			2,048	\$7,254.45	
12/1/2014		Optimization - NEC	188217			981	\$3,702.50	
12/1/2014		Optimization - NEC	189036			981	\$3,530.00	
12/1/2014		Optimization - NEC	189666			196	\$730.00	
12/1/2014		Optimization - NEC	190890			981	\$3,020.00	
12/1/2014		Optimization - NEC	188364			482	\$1,500.00	
12/1/2014		Optimization - NEC	190195			1,225	\$3,520.67	
12/1/2014		Optimization - NEC	187745			36,239	\$86,106.84	
12/1/2014		Optimization - NEC	187746			2,058	\$8,046.78	
12/1/2014		Optimization - NEC	189527			4,166	\$14,620.00	
12/1/2014		Optimization - NEC	190196			881	\$2,478.48	
12/1/2014		Optimization - NEC	190197			3,414	\$9,596.52	
12/1/2014		Optimization - NEC	190738			3,982	\$3,816.86	
12/1/2014		Optimization - NEC	190808			10,468	\$11,502.50	
12/1/2014		Optimization - NEC	188464			40	\$132.02	
12/1/2014		Optimization - NEC	188146			529	\$1,744.93	

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12/1/2014		Optimization - NEC	188147			1,423	\$4,592.64	
12/1/2014		Optimization - NEC	188251			5,037	\$15,711.70	
12/1/2014		Optimization - NEC	188252			3,287	\$10,254.20	
12/1/2014		Optimization - NEC	188365			4,187	\$14,010.75	
12/1/2014		Optimization - NEC	188366			3,377	\$11,300.25	
12/1/2014		Optimization - NEC	188448			447	\$1,435.30	
12/1/2014		Optimization - NEC	188463			3,319	\$10,654.70	
12/1/2014		Optimization - NEC	189087			1,041	\$3,861.00	
12/1/2014		Optimization - NEC	189526			4,327	\$13,822.20	
12/1/2014		Optimization - NEC	189786			4,327	\$13,295.64	
12/1/2014		Optimization - NEC	189975			12,982	\$38,241.42	
12/1/2014		Optimization - NEC	190062			4,331	\$12,878.78	
12/1/2014		Optimization - NEC	190200			4,331	\$12,195.86	
12/1/2014		Optimization - NEC	190252			4,331	\$11,913.42	
12/1/2014		Optimization - NEC	190339			4,327	\$11,584.32	
12/1/2014		Optimization - NEC	190486			12,879	\$27,959.10	
12/1/2014		Optimization - NEC	190544			9,617	\$23,991.30	
12/1/2014		Optimization - NEC	190545			2,951	\$7,362.30	
12/1/2014		Optimization - NEC	190602			4,331	\$8,117.80	
12/1/2014		Optimization - NEC	190740			6,402	\$7,150.68	
12/1/2014		Optimization - NEC	190741			3,362	\$3,755.16	
12/1/2014		Optimization - NEC	190742			1,953	\$2,222.00	
12/1/2014		Optimization - NEC	191078			4,328	\$9,214.80	
12/1/2014		Optimization - NEC	191079			1,680	\$5,225.85	
12/1/2014		Optimization - NEC	190911			2,909	\$6,558.30	
12/1/2014		Optimization - NEC	188089			9,808	\$40,600.00	
12/1/2014		Optimization - NEC	188124			10,382	\$39,538.72	
12/1/2014		Optimization - NEC	188250			14,307	\$52,513.20	
12/1/2014		Optimization - NEC	188361			14,307	\$51,127.44	
12/1/2014		Optimization - NEC	188434			14,307	\$49,595.80	
12/1/2014		Optimization - NEC	188654			28,209	\$95,774.13	
12/1/2014		Optimization - NEC	189043			9,403	\$32,883.41	
12/1/2014		Optimization - NEC	189235			9,403	\$33,698.31	
12/1/2014		Optimization - NEC	189380			14,307	\$51,565.05	
12/1/2014		Optimization - NEC	189683			4,904	\$17,750.00	
12/1/2014		Optimization - NEC	189943			14,712	\$51,675.00	
12/1/2014		Optimization - NEC	190059			4,904	\$17,650.00	
12/1/2014		Optimization - NEC	190199			9,808	\$34,550.00	
12/1/2014		Optimization - NEC	190250			4,904	\$17,725.00	
12/1/2014		Optimization - NEC	190338			4,904	\$17,975.00	
12/1/2014		Optimization - NEC	190482			14,712	\$49,650.00	
12/1/2014		Optimization - NEC	190597			4,904	\$14,550.00	
12/1/2014		Optimization - NEC	190805			24,520	\$66,250.00	
12/1/2014		Optimization - NEC	190909			4,904	\$14,600.00	
12/1/2014		Optimization - NEC	191076			4,904	\$14,925.00	

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #/PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$	VOL	\$		
12/1/2014		Optimization - NEC	188127			1,343	\$4,694.82	
12/1/2014		Optimization - NEC	188196			7,422	\$21,413.60	
12/1/2014		Optimization - NEC	188204			5,073	\$15,869.16	
12/1/2014		Optimization - NEC	188205			3,362	\$10,517.93	
12/1/2014		Optimization - NEC	188334			981	\$3,605.00	
12/1/2014		Optimization - NEC	188615			2,943	\$10,297.50	
12/1/2014		Optimization - NEC	188689			4,904	\$18,176.40	
12/1/2014		Optimization - NEC	188905			2,438	\$9,465.00	
12/1/2014		Optimization - NEC	189053			417	\$1,477.35	
12/1/2014		Optimization - NEC	189088			2,836	\$10,639.35	
12/1/2014		Optimization - NEC	189089			3,290	\$12,343.35	
12/1/2014		Optimization - NEC	189239			5,207	\$18,820.04	
12/1/2014		Optimization - NEC	189240			3,314	\$11,978.27	
12/1/2014		Optimization - NEC	189667			785	\$2,920.00	
12/1/2014		Optimization - NEC	190159			981	\$3,552.50	
12/1/2014		Optimization - NEC	190201			2,556	\$8,910.00	
12/1/2014		Optimization - NEC	190253			1,946	\$6,096.49	
12/1/2014		Optimization - NEC	190254			2,299	\$7,203.37	
12/1/2014		Optimization - NEC	190332			392	\$1,478.00	
12/1/2014		Optimization - NEC	190340			1,019	\$3,336.90	
12/1/2014		Optimization - NEC	190341			881	\$2,884.14	
12/1/2014		Optimization - NEC	190342			2,242	\$7,338.24	
12/1/2014		Optimization - NEC	190465			2,942	\$10,222.50	
12/1/2014		Optimization - NEC	190603			4,249	\$7,385.60	
12/1/2014		Optimization - NEC	190795			4,896	\$13,737.50	
12/1/2014		Optimization - NEC	190810			17,003	\$21,229.60	
12/1/2014		Optimization - NEC	190820			16,569	\$20,688.15	
12/1/2014		Optimization - NEC	191016			981	\$3,082.50	
12/1/2014		Optimization - NEC	188427			981	\$3,500.00	
12/1/2014		Optimization - NEC	189372			981	\$3,635.00	
12/1/2014		Optimization - NEC	189931			2,943	\$10,635.00	
12/1/2014		Optimization - NEC	190038			981	\$3,627.50	
12/1/2014		Optimization - NEC	190232			981	\$3,642.50	
12/1/2014		Optimization - NEC	190333			588	\$2,217.00	
12/1/2014		Optimization - NEC	190556			588	\$1,804.50	
12/1/2014		Optimization - NEC	188090			7,588	\$25,831.56	
12/1/2014		Optimization - NEC	188093			1,981	\$6,746.80	
12/1/2014		Optimization - NEC	190913			3,361	\$7,597.25	
12/1/2014		Optimization - NEC	190555			392	\$1,202.00	
12/1/2014		Optimization - NEC	188439			4,829	\$15,637.50	
12/1/2014		Optimization - NEC	187743			211,902	\$954,800.00	
12/1/2014		Optimization - NEC	188091			3,411	\$11,613.18	
12/1/2014		Optimization - NEC	188092			6,496	\$22,114.14	
12/1/2014		Optimization - NEC	190912			1,459	\$3,374.85	

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12/1/2014		Optimization - NEC	188171	5,000	\$25,000.00
12/1/2014			189101	3,800	\$17,100.00
12/1/2014			190493	11,100	\$51,615.00
12/1/2014			190595	5,300	\$16,536.00
12/1/2014			188151	5,000	\$22,500.00
12/1/2014			188173	3,616	\$16,091.20
12/1/2014			189083	2,500	\$11,875.00
12/1/2014			189262	5,000	\$15,000.00
12/1/2014			189284	3,000	\$9,000.00
12/1/2014			188131	2,000	\$9,400.00
12/1/2014			188170	9,219	\$46,095.00
12/1/2014			188172	1,398	\$6,850.20
12/1/2014			188307	7,596	\$28,522.98
12/1/2014			188308	3,160	\$11,534.00
12/1/2014			189098	17,176	\$85,021.20
12/1/2014			189100	5,000	\$29,500.00
12/1/2014			189283	1,651	\$11,466.20
12/1/2014			190066	25,000	\$103,500.00
12/1/2014			190202	25,000	\$107,000.00
12/1/2014			190391	1,297	\$8,372.14
12/1/2014			190593	14,698	\$45,857.76
12/1/2014			189691	2,600	\$7,878.00

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #:"PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
12/1/2014			189941	24,000	\$69,360.00			
12/1/2014			190119	8,000	\$22,640.00			
12/1/2014			188309	6,000	\$21,900.00			
12/1/2014			188468	11,893	\$54,767.27			
12/1/2014			188702	24,000	\$71,520.00			
12/1/2014			190261	7,594	\$21,035.38			
12/1/2014			190495	2,400	\$11,160.00			
12/1/2014			190070	1,326	\$5,569.20			
12/1/2014			190693	5,000	\$12,000.00			
12/1/2014			190743	5,000	\$12,000.00			
12/1/2014			189391	3,000	\$9,090.00			
12/1/2014			189079	5,000	\$22,500.00			
12/1/2014			190364	2,500	\$6,375.00			
12/1/2014			189057	8,000	\$25,040.00			
12/1/2014			190365	2,500	\$6,350.00			
12/1/2014			190392	3,000	\$7,650.00			
12/1/2014			189397	4,300	\$15,265.00			
12/1/2014			189692	5,000	\$15,100.00			
12/1/2014			189281	3,242	\$22,515.69			
12/1/2014			190118	2,742	\$11,365.59			
12/1/2014			188449	7,500	\$21,375.00			
12/1/2014			190570	3,300	\$10,230.00			
12/1/2014			190696	5,000	\$11,250.00			
12/1/2014			190699	2,000	\$4,600.00			
12/1/2014			188094	2,000	\$11,030.00			
12/1/2014			189390	5,000	\$15,175.00			
12/1/2014			190474	12,900	\$29,089.50			
12/1/2014			188085	10,000	\$55,250.00			
12/1/2014			188169	5,175	\$24,969.38			
12/1/2014			188306	15,175	\$56,982.13			
12/1/2014			188359	2,475	\$14,639.63			
12/1/2014			188467	5,175	\$23,805.00			
12/1/2014			188601	2,599	\$16,243.75			
12/1/2014			188679	22,788	\$262,745.64			
12/1/2014			188680	5,000	\$32,500.00			
12/1/2014			188887	2,500	\$26,250.00			
12/1/2014			189099	7,675	\$37,991.25			
12/1/2014			189282	10,175	\$70,665.38			
12/1/2014			189976	7,416	\$37,154.16			
12/1/2014			190203	3,068	\$13,131.04			
12/1/2014			190283	2,475	\$11,966.63			
12/1/2014			190390	1,175	\$7,584.63			
12/1/2014			190594	5,175	\$16,146.00			
12/1/2014			190596	4,600	\$14,352.00			
12/1/2014			190829	47,875	\$177,137.50			

**REDACTED**

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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	Allegro NUCLEUS DEAL #'PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
			190881	3,000	\$10,200.00		\$	VOL \$
12/1/2014 [REDACTED]								
						495,829	\$ 2,141,381.43	
		CAPACITY RELEASE OSS					(\$100.00)	
		CAPACITY RELEASE OSS PPA						
		PPA-OPTIMIZATION				81,262.07		
		HEDGING GAIN/LOSS				0.00		
		Total 3rd Party Sales		495,829	\$ 2,222,543.50			
		PROXY GAS COST RECOVERY		3,871,862	\$14,860,573.08			
		STORAGE CARRY ADJUSTMENT					(\$7,037.56)	
		FINAL CLOSE TOTAL		4,367,691	\$ 17,083,116.58	4,367,691	\$ 15,527,867.58	- \$ 1,555,249.00

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.0933	\$ 10,466.49	-	\$ -	\$ -
10/2/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 2.2358	\$ 6,707.43	-	\$ -	\$ -
10/3/14	15,000	\$ 2.1782	\$ 32,673.53	-	\$ -	\$ -	-	\$ -	\$ -
10/4/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/5/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/6/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.5684	\$ 6,273.50	-	\$ -	\$ -
10/7/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8276	\$ 3,655.12	-	\$ -	\$ -
10/8/14	15,000	\$ 2.1782	\$ 32,673.53	3,000	\$ 1.7962	\$ 5,388.47	-	\$ -	\$ -
10/9/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 1.8977	\$ 9,488.46	-	\$ -	\$ -
10/10/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 1.8066	\$ 3,613.25	-	\$ -	\$ -
10/11/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	4,000	\$ 3.9320	\$ 15,727.90
10/12/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/13/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.4521	\$ 5,808.48	-	\$ -	\$ -
10/14/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0160	\$ 4,031.97	-	\$ -	\$ -
10/15/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1416	\$ 4,283.20	-	\$ -	\$ -
10/16/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.0997	\$ 4,199.45	-	\$ -	\$ -
10/17/14	15,000	\$ 2.1782	\$ 32,673.53	2,000	\$ 2.1207	\$ 4,241.32	-	\$ -	\$ -
10/18/14	9,644	\$ 2.1782	\$ 21,006.90	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/19/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/20/14	15,000	\$ 2.1782	\$ 32,673.53	4,000	\$ 1.8708	\$ 7,483.25	-	\$ -	\$ -
10/21/14	15,000	\$ 2.1782	\$ 32,673.53	5,000	\$ 2.3666	\$ 11,832.99	-	\$ -	\$ -
10/22/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.5079	\$ 15,047.47	10,000	\$ 3.8847	\$ 38,846.95
10/23/14	15,000	\$ 2.1782	\$ 32,673.53	7,000	\$ 2.6353	\$ 18,447.13	5,000	\$ 3.8816	\$ 19,407.98
10/24/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8975	\$ 22,769.80	-	\$ -	\$ -
10/25/14	9,644	\$ 2.1782	\$ 21,006.90	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/26/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/27/14	15,000	\$ 2.1782	\$ 32,673.53	12,000	\$ 1.8609	\$ 22,331.38	-	\$ -	\$ -
10/28/14	15,000	\$ 2.1782	\$ 32,673.53	6,000	\$ 2.0455	\$ 12,272.73	-	\$ -	\$ -
10/29/14	15,000	\$ 2.1782	\$ 32,673.53	10,000	\$ 2.1303	\$ 21,302.60	-	\$ -	\$ -
10/30/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.6852	\$ 51,018.07	-	\$ -	\$ -
10/31/14	15,000	\$ 2.1782	\$ 32,673.53	19,000	\$ 2.8350	\$ 53,864.37	-	\$ -	\$ -
Total	454,288	\$ 2.1782	\$ 989,546.24	184,000	\$ 2.1104	\$ 388,320.14	19,000	\$ 3.8938	\$ 73,982.83

## Customer Transaction Summary: October 2014

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	<b>TGP</b>								
	<b>Baseload</b>			<b>Swing</b>			<b>Storage</b>		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3756	\$ 4,751.27	-	\$ -	\$ -
10/2/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5227	\$ 5,045.36	-	\$ -	\$ -
10/3/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.4111	\$ 2,411.13	-	\$ -	\$ -
10/4/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/5/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/6/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2032	\$ 2,203.24	-	\$ -	\$ -
10/7/14	9,000	\$ 2.3915	\$ 21,523.24	1,000	\$ 2.2134	\$ 2,213.38	-	\$ -	\$ -
10/8/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.1728	\$ 6,518.44	-	\$ -	\$ -
10/9/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.2337	\$ 8,934.64	-	\$ -	\$ -
10/10/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.1525	\$ 4,305.07	-	\$ -	\$ -
10/11/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	4,000	\$ 3.8958	\$ 15,583.32
10/12/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/13/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.0308	\$ 8,123.37	-	\$ -	\$ -
10/14/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.2438	\$ 4,487.60	-	\$ -	\$ -
10/15/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.3908	\$ 4,781.69	-	\$ -	\$ -
10/16/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3401	\$ 7,020.42	-	\$ -	\$ -
10/17/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3908	\$ 7,172.54	-	\$ -	\$ -
10/18/14	8,412	\$ 2.3937	\$ 20,135.79	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/19/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/20/14	9,000	\$ 2.3915	\$ 21,523.24	10,000	\$ 2.2489	\$ 22,488.72	-	\$ -	\$ -
10/21/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.5125	\$ 5,025.07	-	\$ -	\$ -
10/22/14	9,000	\$ 2.3915	\$ 21,523.24	2,000	\$ 2.6748	\$ 5,349.58	10,000	\$ 3.8087	\$ 38,087.50
10/23/14	9,000	\$ 2.3915	\$ 21,523.24	4,000	\$ 2.8218	\$ 11,287.34	5,000	\$ 3.8035	\$ 19,017.73
10/24/14	9,000	\$ 2.3915	\$ 21,523.24	14,000	\$ 2.2387	\$ 31,342.23	-	\$ -	\$ -
10/25/14	7,732	\$ 2.3967	\$ 18,531.26	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/26/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/27/14	9,000	\$ 2.3915	\$ 21,523.24	12,000	\$ 2.3046	\$ 27,655.77	-	\$ -	\$ -
10/28/14	9,000	\$ 2.3915	\$ 21,523.24	3,000	\$ 2.3807	\$ 7,142.11	-	\$ -	\$ -
10/29/14	9,000	\$ 2.3915	\$ 21,523.24	6,000	\$ 2.4111	\$ 14,466.76	-	\$ -	\$ -
10/30/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.8699	\$ 48,788.58	-	\$ -	\$ -
10/31/14	9,000	\$ 2.3915	\$ 21,523.24	17,000	\$ 2.9361	\$ 49,913.59	-	\$ -	\$ -
Total	277,144	\$ 2.3917	\$ 662,840.89	171,000	\$ 2.4115	\$ 412,370.08	19,000	\$ 3.8257	72,689

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
10/1/14	(2,731)	\$ 2.3799	\$ (6,499.43)	-	\$ -	\$ -	28,269	\$ 62,915.10	\$ 62,915.10			
10/2/14	-	\$ -	\$ -	1,936	\$ 3.9059	\$ 7,561.90	30,936	\$ 73,511.45	\$ 73,511.45			
10/3/14	-	\$ -	\$ -	3,969	\$ 3.8998	\$ 15,478.36	28,969	\$ 72,086.25	\$ 72,086.25			
10/4/14	(72)	\$ 2.2032	\$ (158.63)	-	\$ -	\$ -	28,928	\$ 62,514.87	\$ 62,514.87			
10/5/14	-	\$ -	\$ -	6,111	\$ 3.8875	\$ 23,756.26	35,111	\$ 86,429.76	\$ 86,429.76			
10/6/14	-	\$ -	\$ -	1,142	\$ 3.8814	\$ 4,432.51	30,142	\$ 67,106.01	\$ 67,106.01			
10/7/14	-	\$ -	\$ -	493	\$ 3.8753	\$ 1,910.52	27,493	\$ 61,975.79	\$ 61,975.79			
10/8/14	(398)	\$ 2.1728	\$ (864.78)	-	\$ -	\$ -	29,602	\$ 65,238.90	\$ 65,238.90			
10/9/14	-	\$ -	\$ -	1,577	\$ 3.8621	\$ 6,090.55	34,577	\$ 78,710.42	\$ 78,710.42			
10/10/14	-	\$ -	\$ -	1,343	\$ 3.8562	\$ 5,178.87	29,343	\$ 67,293.95	\$ 67,293.95			
10/11/14	-	\$ -	\$ -	6,476	\$ 3.8503	\$ 24,934.60	46,476	\$ 124,374.43	\$ 124,374.43			
10/12/14	-	\$ -	\$ -	4,617	\$ 3.8444	\$ 17,749.55	36,617	\$ 85,878.16	\$ 85,878.16			
10/13/14	-	\$ -	\$ -	2,781	\$ 3.8385	\$ 10,674.76	34,781	\$ 78,803.38	\$ 78,803.38			
10/14/14	(2,147)	\$ 2.2539	\$ (4,839.15)	-	\$ -	\$ -	25,853	\$ 57,877.19	\$ 57,877.19			
10/15/14	(4,064)	\$ 2.3912	\$ (9,717.69)	-	\$ -	\$ -	23,936	\$ 53,543.97	\$ 53,543.97			
10/16/14	(5,212)	\$ 2.3619	\$ (12,310.35)	-	\$ -	\$ -	23,788	\$ 53,106.29	\$ 53,106.29			
10/17/14	(5,324)	\$ 2.3911	\$ (12,730.31)	-	\$ -	\$ -	23,676	\$ 52,880.31	\$ 52,880.31			
10/18/14	(7,489)	\$ 2.2489	\$ (16,841.80)	-	\$ -	\$ -	24,567	\$ 54,272.86	\$ 54,272.86			
10/19/14	(742)	\$ 2.2489	\$ (1,668.66)	-	\$ -	\$ -	37,258	\$ 82,500.08	\$ 82,500.08			
10/20/14	-	\$ -	\$ -	3,946	\$ 3.7282	\$ 14,711.48	41,946	\$ 98,880.22	\$ 98,880.22			
10/21/14	-	\$ -	\$ -	1,146	\$ 3.7232	\$ 4,266.77	32,146	\$ 75,321.60	\$ 75,321.60			
10/22/14	-	\$ -	\$ -	1,792	\$ 3.7182	\$ 6,663.00	53,792	\$ 158,191.28	\$ 158,191.28			
10/23/14	-	\$ -	\$ -	4,518	\$ 3.7132	\$ 16,776.36	49,518	\$ 139,133.31	\$ 139,133.31			
10/24/14	-	\$ -	\$ -	5,029	\$ 3.7083	\$ 18,648.81	55,029	\$ 126,957.61	\$ 126,957.61			
10/25/14	(2,289)	\$ 2.3046	\$ (5,275.34)	-	\$ -	\$ -	39,087	\$ 84,249.97	\$ 84,249.97			
10/26/14	-	\$ -	\$ -	4,180	\$ 3.6926	\$ 15,434.96	52,180	\$ 119,618.87	\$ 119,618.87			
10/27/14	(665)	\$ 2.3046	\$ (1,532.59)	-	\$ -	\$ -	47,335	\$ 102,651.32	\$ 102,651.32			
10/28/14	-	\$ -	\$ -	231	\$ 3.6815	\$ 850.42	33,231	\$ 74,462.03	\$ 74,462.03			
10/29/14	(1,507)	\$ 2.4111	\$ (3,633.57)	-	\$ -	\$ -	38,493	\$ 86,332.56	\$ 86,332.56			
10/30/14	(5,115)	\$ 2.8699	\$ (14,679.62)	-	\$ -	\$ -	54,885	\$ 139,323.79	\$ 139,323.79			
10/31/14	-	\$ -	\$ -	227	\$ 3.6574	\$ 830.23	60,227	\$ 158,804.96	\$ 158,804.96			
Total	(37,755)	\$ 2.4037	\$ (90,751.94)	51,514	\$ 3.8038	\$ 195,949.89	1,138,191	\$ 2,704,946.69	\$ 2,704,946.69			

**Customer Transaction Summary: November 2014**

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	20,697	\$ 2.2724	\$ 47,032.83	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/2/14	24,000	\$ 2.2724	\$ 54,538.72	32,000	\$ 3.1062	\$ 99,399.67	20,617	\$ 3.8435	\$ 79,240.62
11/3/14	15,697	\$ 2.2724	\$ 35,670.60	32,000	\$ 3.1062	\$ 99,399.67	-	\$ -	\$ -
11/4/14	24,000	\$ 2.2724	\$ 54,538.72	7,000	\$ 2.6372	\$ 18,460.28	-	\$ -	\$ -
11/5/14	24,000	\$ 2.2724	\$ 54,538.72	1,000	\$ 2.7435	\$ 2,743.50	-	\$ -	\$ -
11/6/14	24,000	\$ 2.2724	\$ 54,538.72	11,000	\$ 3.4448	\$ 37,892.27	5,000	\$ 3.8403	\$ 19,201.58
11/7/14	24,000	\$ 2.2724	\$ 54,538.72	31,000	\$ 3.8788	\$ 120,244.24	-	\$ -	\$ -
11/8/14	24,000	\$ 2.2724	\$ 54,538.72	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/9/14	19,000	\$ 2.2724	\$ 43,176.49	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/10/14	16,000	\$ 2.2724	\$ 36,359.15	24,000	\$ 3.5266	\$ 84,638.70	-	\$ -	\$ -
11/11/14	24,000	\$ 2.2724	\$ 54,538.72	12,000	\$ 3.6495	\$ 43,793.64	-	\$ -	\$ -
11/12/14	17,000	\$ 2.2724	\$ 38,631.60	19,000	\$ 3.7872	\$ 71,957.46	-	\$ -	\$ -
11/13/14	24,000	\$ 2.2724	\$ 54,538.72	29,000	\$ 4.1363	\$ 119,953.26	-	\$ -	\$ -
11/14/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 4.1584	\$ 162,941.60	13,617	\$ 3.8309	\$ 52,165.54
11/15/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8483	\$ 150,792.35	13,617	\$ 3.8309	\$ 52,165.91
11/16/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	10,000	\$ 3.8310	\$ 38,309.67
11/17/14	24,000	\$ 2.2724	\$ 54,538.72	39,184	\$ 3.8984	\$ 152,753.20	7,774	\$ 3.8311	\$ 29,783.31
11/18/14	24,000	\$ 2.2724	\$ 54,538.72	65,499	\$ 4.8651	\$ 318,657.08	12,341	\$ 3.8301	\$ 47,267.05
11/19/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.6112	\$ 302,445.01	10,707	\$ 3.8297	\$ 41,004.17
11/20/14	24,000	\$ 2.2724	\$ 54,538.72	65,560	\$ 4.5770	\$ 300,066.29	4,935	\$ 3.8299	\$ 18,900.56
11/21/14	24,000	\$ 2.2724	\$ 54,538.72	65,583	\$ 4.6347	\$ 303,959.36	26,908	\$ 3.8300	\$ 103,057.15
11/22/14	24,000	\$ 2.2724	\$ 54,538.72	21,000	\$ 3.2323	\$ 67,877.81	27,930	\$ 3.8310	\$ 106,999.39
11/23/14	16,649	\$ 2.2724	\$ 37,833.97	21,000	\$ 3.2323	\$ 67,877.81	2,649	\$ 3.8321	\$ 10,151.25
11/24/14	15,697	\$ 2.2724	\$ 35,670.60	20,662	\$ 3.2314	\$ 66,766.50	-	\$ -	\$ -
11/25/14	24,000	\$ 2.2724	\$ 54,538.72	20,000	\$ 3.4243	\$ 68,485.23	-	\$ -	\$ -
11/26/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	5,298	\$ 3.8244	\$ 20,261.92
11/27/14	18,936	\$ 2.2724	\$ 43,031.05	65,589	\$ 4.0704	\$ 266,975.36	7,409	\$ 3.8240	\$ 28,331.82
11/28/14	24,000	\$ 2.2724	\$ 54,538.72	65,589	\$ 4.0704	\$ 266,975.36	18,908	\$ 3.8212	\$ 72,250.77
11/29/14	15,697	\$ 2.2724	\$ 35,670.60	65,589	\$ 4.0704	\$ 266,975.36	5,000	\$ 3.8214	\$ 19,107.00
11/30/14	9,071	\$ 2.2724	\$ 20,613.37	65,589	\$ 4.0704	\$ 266,975.36	-	\$ -	\$ -
Total	644,444	\$ 2.2724	\$ 1,464,464.73	1,107,574	\$ 3.9884	\$ 4,417,411.97	192,710	\$ 3.8306	\$ 738,197.72

**Customer Transaction Summary: November 2014**

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	5,000	\$ 3.7526	\$ 18,762.81
11/2/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 2.8317	\$ 55,217.99	10,100	\$ 3.7526	\$ 37,901.59
11/3/14	1,000	\$ 4.2986	\$ 4,298.58	9,953	\$ 2.4427	\$ 24,312.26	19,500	\$ 2.8317	\$ 55,217.99	-	\$ -	\$ -
11/4/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	3,000	\$ 2.8943	\$ 8,682.97	-	\$ -	\$ -
11/5/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	1,000	\$ 3.0262	\$ 3,026.16	-	\$ -	\$ -
11/6/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	6,000	\$ 3.6143	\$ 21,685.99	-	\$ -	\$ -
11/7/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9883	\$ 77,771.52	-	\$ -	\$ -
11/8/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/9/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/10/14	1,000	\$ 4.2986	\$ 4,298.58	11,000	\$ 2.4406	\$ 26,846.47	17,000	\$ 3.5636	\$ 60,581.64	-	\$ -	\$ -
11/11/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	5,000	\$ 3.9084	\$ 19,542.09	-	\$ -	\$ -
11/12/14	1,000	\$ 4.2986	\$ 4,298.58	8,000	\$ 2.4481	\$ 19,585.12	12,000	\$ 3.9845	\$ 47,813.71	-	\$ -	\$ -
11/13/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1765	\$ 81,441.23	-	\$ -	\$ -
11/14/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.9050	\$ 76,147.97	10,836	\$ 3.7439	\$ 40,568.58
11/15/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	10,836	\$ 3.7435	\$ 40,564.46
11/16/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	5,000	\$ 3.7436	\$ 18,718.25
11/17/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.6830	\$ 71,817.94	-	\$ -	\$ -
11/18/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,972	\$ 3.9388	\$ 74,727.70	10,836	\$ 3.7439	\$ 40,569.38
11/19/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	18,658	\$ 4.0504	\$ 75,572.22	6,530	\$ 3.7440	\$ 24,448.62
11/20/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1740	\$ 81,392.89	10,836	\$ 3.7442	\$ 40,572.51
11/21/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 4.1688	\$ 81,290.89	10,836	\$ 3.7439	\$ 40,568.91
11/22/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	10,000	\$ 3.4217	\$ 34,216.53	10,836	\$ 3.7440	\$ 40,569.48
11/23/14	1,000	\$ 4.2986	\$ 4,298.58	11,814	\$ 2.4392	\$ 28,816.71	10,000	\$ 3.4217	\$ 34,216.53	3,265	\$ 3.7437	\$ 12,223.02
11/24/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	10,000	\$ 3.4217	\$ 34,216.53	-	\$ -	\$ -
11/25/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	17,000	\$ 3.5940	\$ 61,098.83	-	\$ -	\$ -
11/26/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	6,530	\$ 3.7376	\$ 24,406.56
11/27/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	3,530	\$ 3.7381	\$ 13,195.65
11/28/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	10,836	\$ 3.7384	\$ 40,509.08
11/29/14	1,000	\$ 4.2986	\$ 4,298.58	13,000	\$ 2.4375	\$ 31,687.36	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
11/30/14	1,000	\$ 4.2986	\$ 4,298.58	8,549	\$ 2.4464	\$ 20,913.95	19,500	\$ 3.5682	\$ 69,580.34	-	\$ -	\$ -
Total	30,000	\$ 4.2986	\$ 128,957.26	369,865	\$ 2.4384	\$ 901,885.14	474,630	\$ 3.6315	\$ 1,723,598.18	115,807	\$ 3.7440	433,579

**Customer Transaction Summary: November 2014**

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
11/1/14	-	\$ -	\$ -	2,940	\$ 3.6543	\$ 10,743.65	94,137	\$ 267,142.90	\$ 267,142.90			
11/2/14	(150)	\$ 3.7526	\$ (562.89)	-	\$ -	\$ -	120,067	\$ 361,721.63	\$ 361,721.63			
11/3/14	-	\$ -	\$ -	4,982	\$ 3.6545	\$ 18,206.92	83,132	\$ 237,106.01	\$ 237,106.01			
11/4/14	(1,749)	\$ 2.8943	\$ (5,062.17)	-	\$ -	\$ -	46,251	\$ 112,605.74	\$ 112,605.74			
11/5/14	-	\$ -	\$ -	3,668	\$ 3.6525	\$ 13,397.23	43,668	\$ 109,691.55	\$ 109,691.55			
11/6/14	-	\$ -	\$ -	2,644	\$ 3.6525	\$ 9,657.11	62,644	\$ 178,961.61	\$ 178,961.61			
11/7/14	-	\$ -	\$ -	3,261	\$ 3.6525	\$ 11,910.68	91,761	\$ 300,451.10	\$ 300,451.10			
11/8/14	-	\$ -	\$ -	4,840	\$ 3.6525	\$ 17,677.91	83,840	\$ 253,422.92	\$ 253,422.92			
11/9/14	-	\$ -	\$ -	3,253	\$ 3.6525	\$ 11,881.46	77,253	\$ 236,264.23	\$ 236,264.23			
11/10/14	-	\$ -	\$ -	645	\$ 3.6525	\$ 2,355.84	69,645	\$ 215,080.38	\$ 215,080.38			
11/11/14	(8,151)	\$ 3.3398	\$ (27,222.62)	-	\$ -	\$ -	46,849	\$ 126,637.77	\$ 126,637.77			
11/12/14	-	\$ -	\$ -	3,275	\$ 3.6495	\$ 11,952.16	60,275	\$ 194,238.63	\$ 194,238.63			
11/13/14	(956)	\$ 4.1765	\$ (3,992.71)	-	\$ -	\$ -	85,544	\$ 287,926.44	\$ 287,926.44			
11/14/14	-	\$ -	\$ -	1,089	\$ 3.6497	\$ 3,974.58	122,226	\$ 426,322.93	\$ 426,322.93			
11/15/14	-	\$ -	\$ -	8,228	\$ 3.6497	\$ 30,030.12	129,365	\$ 435,895.44	\$ 435,895.44			
11/16/14	-	\$ -	\$ -	1,846	\$ 3.6497	\$ 6,737.43	113,530	\$ 378,861.15	\$ 378,861.15			
11/17/14	(6,276)	\$ 3.6830	\$ (23,114.33)	-	\$ -	\$ -	98,182	\$ 321,764.78	\$ 321,764.78			
11/18/14	-	\$ -	\$ -	7,584	\$ 3.6522	\$ 27,698.61	153,232	\$ 599,444.48	\$ 599,444.48			
11/19/14	-	\$ -	\$ -	6,792	\$ 3.6522	\$ 24,806.03	146,276	\$ 558,800.71	\$ 558,800.71			
11/20/14	(313)	\$ 3.7442	\$ (1,171.95)	-	\$ -	\$ -	138,518	\$ 530,284.97	\$ 530,284.97			
11/21/14	-	\$ -	\$ -	6,960	\$ 3.6527	\$ 25,422.83	167,787	\$ 644,823.80	\$ 644,823.80			
11/22/14	-	\$ -	\$ -	2,487	\$ 3.6527	\$ 9,084.28	110,253	\$ 349,272.15	\$ 349,272.15			
11/23/14	-	\$ -	\$ -	4,013	\$ 3.6527	\$ 14,658.31	70,390	\$ 210,076.17	\$ 210,076.17			
11/24/14	(7,874)	\$ 3.4217	\$ (26,942.09)	-	\$ -	\$ -	48,034	\$ 134,924.06	\$ 134,924.06			
11/25/14	(7,629)	\$ 3.5940	\$ (27,419.00)	-	\$ -	\$ -	67,371	\$ 192,689.72	\$ 192,689.72			
11/26/14	(6,243)	\$ 3.7376	\$ (23,333.87)	-	\$ -	\$ -	128,674	\$ 448,414.97	\$ 448,414.97			
11/27/14	(6,317)	\$ 3.6632	\$ (23,140.29)	-	\$ -	\$ -	122,647	\$ 433,959.87	\$ 433,959.87			
11/28/14	(4,540)	\$ 3.7384	\$ (16,972.24)	-	\$ -	\$ -	148,293	\$ 522,867.97	\$ 522,867.97			
11/29/14	-	\$ -	\$ -	1,675	\$ 3.6608	\$ 6,131.88	121,461	\$ 433,451.10	\$ 433,451.10			
11/30/14	(17,904)	\$ 3.5682	\$ (63,885.45)	-	\$ -	\$ -	85,805	\$ 318,496.13	\$ 318,496.13			
Total	(68,102)	\$ 3.5655	\$ (242,819.62)	70,182	\$ 3.6523	\$ 256,327.02	2,937,110	\$ 9,821,601.31	\$ 9,821,601.31			

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	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	25,256	\$ 5.0479	\$ 127,489.99	42,256	\$ 4.2297	\$ 178,728.38	-	\$ -	\$ -
12/2/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.8232	\$ 87,933.93	10,000	\$ 3.8189	\$ 38,189.09
12/3/14	40,000	\$ 4.4760	\$ 179,041.95	23,000	\$ 3.6479	\$ 83,902.22	14,221	\$ 3.8198	\$ 54,321.96
12/4/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6883	\$ 193,988.89	-	\$ -	\$ -
12/5/14	40,000	\$ 4.4760	\$ 179,041.95	38,000	\$ 3.5820	\$ 136,115.50	-	\$ -	\$ -
12/6/14	34,000	\$ 4.6489	\$ 158,063.13	45,000	\$ 3.5415	\$ 159,368.52	-	\$ -	\$ -
12/7/14	40,000	\$ 4.4760	\$ 179,041.95	45,000	\$ 3.5415	\$ 159,368.52	23,941	\$ 3.8200	\$ 91,453.61
12/8/14	40,000	\$ 4.4760	\$ 179,041.95	44,932	\$ 3.5415	\$ 159,126.38	25,413	\$ 3.8207	\$ 97,095.30
12/9/14	40,000	\$ 4.4760	\$ 179,041.95	13,000	\$ 3.6692	\$ 47,699.13	15,000	\$ 3.8224	\$ 57,336.17
12/10/14	40,000	\$ 4.4760	\$ 179,041.95	40,000	\$ 3.7685	\$ 150,741.16	5,000	\$ 3.8231	\$ 19,115.64
12/11/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.8104	\$ 200,412.56	12,320	\$ 3.8227	\$ 47,095.58
12/12/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7510	\$ 197,286.36	12,320	\$ 3.8223	\$ 47,090.60
12/13/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	9,848	\$ 3.8219	\$ 37,637.89
12/14/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8221	\$ 18,529.55
12/15/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6237	\$ 190,594.71	4,848	\$ 3.8222	\$ 18,530.12
12/16/14	40,000	\$ 4.4760	\$ 179,041.95	26,000	\$ 3.6916	\$ 95,981.70	-	\$ -	\$ -
12/17/14	40,000	\$ 4.4760	\$ 179,041.95	27,000	\$ 3.5991	\$ 97,176.56	5,000	\$ 3.8223	\$ 19,111.68
12/18/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.6611	\$ 192,559.04	-	\$ -	\$ -
12/19/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.7079	\$ 195,019.36	9,848	\$ 3.8219	\$ 37,637.99
12/20/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	12,320	\$ 3.8221	\$ 47,088.44
12/21/14	40,000	\$ 4.4760	\$ 179,041.95	48,000	\$ 3.4377	\$ 165,010.77	16,289	\$ 3.8217	\$ 62,251.65
12/22/14	31,814	\$ 4.7281	\$ 150,419.84	48,000	\$ 3.4377	\$ 165,010.77	-	\$ -	\$ -
12/23/14	40,000	\$ 4.4760	\$ 179,041.95	22,000	\$ 2.7826	\$ 61,216.59	-	\$ -	\$ -
12/24/14	40,000	\$ 4.4760	\$ 179,041.95	4,000	\$ 1.1985	\$ 4,793.95	-	\$ -	\$ -
12/25/14	25,257	\$ 5.0478	\$ 127,493.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/26/14	25,256	\$ 5.0479	\$ 127,489.99	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/27/14	25,255	\$ 5.0480	\$ 127,486.49	43,000	\$ 2.6575	\$ 114,271.99	-	\$ -	\$ -
12/28/14	34,644	\$ 4.6275	\$ 160,314.85	43,000	\$ 2.6575	\$ 114,271.99	2,645	\$ 3.8186	\$ 10,100.26
12/29/14	40,000	\$ 4.4760	\$ 179,041.95	43,000	\$ 2.6575	\$ 114,271.99	16,885	\$ 3.8181	\$ 64,469.34
12/30/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.0408	\$ 159,932.96	27,501	\$ 3.8182	\$ 105,003.73
12/31/14	40,000	\$ 4.4760	\$ 179,041.95	52,596	\$ 3.1067	\$ 163,400.75	23,885	\$ 3.8192	\$ 91,222.67
Total	1,161,482	\$ 4.5423	\$ 5,275,764.48	1,278,148	\$ 3.4135	\$ 4,362,928.83	252,132	\$ 3.8205	\$ 963,281.27

## Customer Transaction Summary: December 2014

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	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	6,717	\$ 3.6549	\$ 24,549.93	-	\$ -	\$ -
12/2/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0286	\$ 22,517.87	5,000	\$ 3.7363	\$ 18,681.28
12/3/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9214	\$ 21,720.39	10,100	\$ 3.7364	\$ 37,737.73
12/4/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2153	\$ 23,905.85	10,836	\$ 3.7386	\$ 40,511.04
12/5/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0982	\$ 23,034.99	-	\$ -	\$ -
12/6/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	-	\$ -	\$ -
12/7/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,836	\$ 3.7381	\$ 40,505.95
12/8/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2139	\$ 23,895.63	10,785	\$ 3.7385	\$ 40,319.23
12/9/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.2069	\$ 23,843.10	-	\$ -	\$ -
12/10/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.1657	\$ 23,536.91	6,530	\$ 3.7390	\$ 24,415.48
12/11/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	12,435	\$ 5.6944	\$ 70,810.46	10,836	\$ 3.7387	\$ 40,512.11
12/12/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 3.0227	\$ 22,474.09	10,836	\$ 3.7384	\$ 40,509.35
12/13/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6320	\$ 84,740.92	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7384	\$ 12,205.99
12/14/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.9125	\$ 21,654.52	6,530	\$ 3.7386	\$ 24,413.34
12/15/14	998	\$ 4.8686	\$ 4,858.84	23,332	\$ 3.6274	\$ 84,635.01	7,435	\$ 2.9125	\$ 21,654.52	3,265	\$ 3.7389	\$ 12,207.38
12/16/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8354	\$ 21,081.11	-	\$ -	\$ -
12/17/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8192	\$ 20,960.63	-	\$ -	\$ -
12/18/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.7963	\$ 20,790.76	6,530	\$ 3.7391	\$ 24,416.63
12/19/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.8317	\$ 21,053.80	6,530	\$ 3.7396	\$ 24,419.27
12/20/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	10,836	\$ 3.7397	\$ 40,523.52
12/21/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 2.3912	\$ 17,778.63	6,530	\$ 3.7394	\$ 24,417.97
12/22/14	998	\$ 4.8686	\$ 4,858.84	22,020	\$ 3.6359	\$ 80,061.84	7,435	\$ 2.3912	\$ 17,778.63	-	\$ -	\$ -
12/23/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.8195	\$ 13,527.96	-	\$ -	\$ -
12/24/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	2,000	\$ 1.2464	\$ 2,492.83	-	\$ -	\$ -
12/25/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/26/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/27/14	998	\$ 4.8686	\$ 4,858.84	20,615	\$ 3.6406	\$ 75,051.08	7,435	\$ 1.6401	\$ 12,193.95	-	\$ -	\$ -
12/28/14	998	\$ 4.8686	\$ 4,858.84	20,616	\$ 3.6406	\$ 75,054.65	7,435	\$ 1.6401	\$ 12,193.95	1,691	\$ 3.7031	\$ 6,261.99
12/29/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	7,435	\$ 1.6401	\$ 12,193.95	10,836	\$ 3.7011	\$ 40,105.16
12/30/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	15,435	\$ 6.7584	\$ 104,316.37	10,836	\$ 3.7005	\$ 40,098.68
12/31/14	998	\$ 4.8686	\$ 4,858.84	25,067	\$ 3.6274	\$ 90,928.59	10,435	\$ 3.7460	\$ 39,089.71	10,836	\$ 3.7004	\$ 40,097.84
Total	30,938	\$ 4.8686	\$ 150,624.03	748,303	\$ 3.6296	\$ 2,716,061.39	240,332	\$ 3.1234	\$ 750,662.84	153,444	\$ 3.7301	572,360

## Customer Transaction Summary: December 2014

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	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
12/1/14	(6,973)	\$ 3.6544	\$ (25,481.92)	-	\$ -	\$ -	88,870	\$ 385,199.86	\$ 385,199.86			
12/2/14	-	\$ -	\$ -	4,441	\$ 3.6674	\$ 16,286.80	115,941	\$ 458,438.35	\$ 458,438.35			
12/3/14	(7,946)	\$ 3.9574	\$ (31,445.10)	-	\$ -	\$ -	112,875	\$ 441,066.58	\$ 441,066.58			
12/4/14	(93)	\$ 3.7386	\$ (347.69)	-	\$ -	\$ -	136,839	\$ 532,887.47	\$ 532,887.47			
12/5/14	-	\$ -	\$ -	702	\$ 3.6749	\$ 2,579.77	112,202	\$ 436,559.63	\$ 436,559.63			
12/6/14	(820)	\$ 3.2139	\$ (2,635.43)	-	\$ -	\$ -	111,680	\$ 434,479.27	\$ 434,479.27			
12/7/14	-	\$ -	\$ -	13,636	\$ 3.6744	\$ 50,103.99	166,913	\$ 640,157.07	\$ 640,157.07			
12/8/14	-	\$ -	\$ -	9,126	\$ 3.6744	\$ 33,532.49	163,756	\$ 628,798.40	\$ 628,798.40			
12/9/14	-	\$ -	\$ -	6,829	\$ 3.6744	\$ 25,092.42	108,329	\$ 428,800.20	\$ 428,800.20			
12/10/14	-	\$ -	\$ -	57	\$ 3.6744	\$ 209.44	125,087	\$ 492,848.01	\$ 492,848.01			
12/11/14	-	\$ -	\$ -	2,632	\$ 3.6744	\$ 9,671.00	156,884	\$ 643,331.08	\$ 643,331.08			
12/12/14	(2,856)	\$ 3.7384	\$ (10,676.88)	-	\$ -	\$ -	146,396	\$ 571,512.89	\$ 571,512.89			
12/13/14	(436)	\$ 3.7384	\$ (1,629.96)	-	\$ -	\$ -	137,038	\$ 529,104.85	\$ 529,104.85			
12/14/14	(3,332)	\$ 3.7386	\$ (12,457.16)	-	\$ -	\$ -	134,142	\$ 517,564.32	\$ 517,564.32			
12/15/14	(2,996)	\$ 3.7389	\$ (11,201.62)	-	\$ -	\$ -	129,478	\$ 500,320.89	\$ 500,320.89			
12/16/14	-	\$ -	\$ -	5,629	\$ 3.6793	\$ 20,710.67	105,129	\$ 412,602.85	\$ 412,602.85			
12/17/14	(886)	\$ 2.8192	\$ (2,497.80)	-	\$ -	\$ -	104,614	\$ 409,580.45	\$ 409,580.45			
12/18/14	(5,001)	\$ 3.7391	\$ (18,699.48)	-	\$ -	\$ -	127,625	\$ 493,896.32	\$ 493,896.32			
12/19/14	-	\$ -	\$ -	8,745	\$ 3.6804	\$ 32,184.67	151,219	\$ 585,144.47	\$ 585,144.47			
12/20/14	-	\$ -	\$ -	1,096	\$ 3.6804	\$ 4,033.66	145,752	\$ 549,264.39	\$ 549,264.39			
12/21/14	(423)	\$ 3.7394	\$ (1,581.75)	-	\$ -	\$ -	143,896	\$ 542,706.64	\$ 542,706.64			
12/22/14	(828)	\$ 2.3912	\$ (1,979.92)	-	\$ -	\$ -	109,439	\$ 416,149.99	\$ 416,149.99			
12/23/14	(2,173)	\$ 1.8195	\$ (3,953.77)	-	\$ -	\$ -	93,327	\$ 345,620.15	\$ 345,620.15			
12/24/14	(5,681)	\$ 2.7892	\$ (15,845.37)	-	\$ -	\$ -	66,384	\$ 266,270.78	\$ 266,270.78			
12/25/14	(7,423)	\$ 1.6401	\$ (12,174.27)	-	\$ -	\$ -	89,882	\$ 321,695.07	\$ 321,695.07			
12/26/14	(1,252)	\$ 1.6401	\$ (2,053.37)	-	\$ -	\$ -	96,053	\$ 331,816.04	\$ 331,816.04			
12/27/14	(7,918)	\$ 1.7621	\$ (13,952.37)	-	\$ -	\$ -	89,385	\$ 319,909.99	\$ 319,909.99			
12/28/14	(3,237)	\$ 2.7178	\$ (8,797.55)	-	\$ -	\$ -	107,792	\$ 374,258.98	\$ 374,258.98			
12/29/14	(939)	\$ 3.7011	\$ (3,475.34)	-	\$ -	\$ -	143,282	\$ 502,394.48	\$ 502,394.48			
12/30/14	-	\$ -	\$ -	7,588	\$ 3.5949	\$ 27,278.05	180,021	\$ 711,459.16	\$ 711,459.16			
12/31/14	-	\$ -	\$ -	7,815	\$ 3.5949	\$ 28,094.09	171,632	\$ 636,734.44	\$ 636,734.44			
Total	(61,213)	\$ 2.9550	\$ (180,886.74)	68,296	\$ 3.6573	\$ 249,777.05	3,871,862	\$ 14,860,573.08	\$ 14,860,573.08			

**REDACTED**

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**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$		
<b>APRIL</b>										
4/1/2014				163362			200,000	\$873,031.93		
4/1/2014				163080			259,210	\$1,179,699.93		
commodity										
<b>Storage Injection Charges</b>										
PROXY										
<b>APRIL FINAL CLOSE TOTAL</b>										
					<b>495,419</b>	<b>\$ 2,234,641.26</b>	<b>459,210</b>	<b>\$ 2,080,475.05</b>		
<b>MAY</b>										
5/1/2014				166421			244,232	\$1,112,942.45		
5/1/2014				166413			248,156	\$992,327.19		
Commodity Charges										
<b>Storage Injection Charges</b>										
PROXY										
<b>MAY FINAL CLOSE TOTAL</b>										
					<b>432,196</b>	<b>\$ 1,871,897.77</b>	<b>492,388</b>	<b>\$ 2,125,240.51</b>		
<b>JUNE</b>										
6/1/2014	Storage Injections						415,430	\$1,395,212.57		
commodity										
<b>Storage Injection Charges</b>										
PROXY										
<b>JUNE FINAL CLOSE TOTAL</b>										
					<b>412,251</b>	<b>\$ 1,516,639.77</b>	<b>415,430</b>	<b>\$ 1,417,964.92</b>		
- 501 swing in										
412,251										
- physical storage file difference - day 29										
<b>JULY</b>										
7/1/2014							463,548	\$1,331,576.29		
commodity										
<b>Storage Injection Charges</b>										
PROXY INJECTIONS										
<b>July FINAL CLOSE TOTAL</b>										
					<b>423,119</b>	<b>\$ 1,383,481.04</b>	<b>463,548</b>	<b>\$ 1,356,878.47</b>		

REDACTED

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**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2014

SEPTEMBER

9/1/2014			591,193	\$1,359,770.69
9/1/2014				
9/1/2014				
<b>Storage Injection Charges</b>				<b>\$ 16,415.91</b>
<b>Commodity charges</b>				<b>\$17,307.00</b>
<b>PROXY</b>				
<b>FINAL CLOSE TOTAL</b>			422,370	\$ 1,008,290.20

OCTOBER

10/1/2014				457,969	\$ 973,496.03
10/1/2014					
10/1/2014					
<b>Commodity Charges</b>					<b>\$14,378.82</b>
<b>Storage Injection Charges</b>					<b>\$12,013.05</b>
<b>PROXY</b>		433,569		<b>\$1,008,470.05</b>	
<b>FINAL CLOSE TOTAL</b>		433,569	\$	1,008,470.05	457,969
					\$ 999,887.90

NOVEMBER

11/1/2014		167,695	\$527,915.50
11/1/2014			
11/1/2014			
	<b>Commodity Charges</b>		<b>\$8,868.53</b>

**REDACTED**

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**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2014

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>Storage Injection Charges</b>								
	PROXY				96,350	\$224,433.61		\$3,847.41
	<b>TOTAL</b>				<b>96,350</b>	<b>\$224,433.61</b>	<b>167,695</b>	<b>\$540,631.44</b>

**DECEMBER**

12/1/2014								
12/1/2014							169,168	\$591,418.58
12/1/2014								\$9,680.61
<b>Commodity Charges</b>								
	Storage Injection Charges							\$3,702.82
	PROXY (Accrual Summary)				108,738	\$380,621.51		
	<b>TOTAL</b>				<b>108,738</b>	<b>\$380,621.51</b>	<b>169,168</b>	<b>\$604,802.01</b>



A	B	C	D	E	F	G	H
DATE	PAPER			ACTUAL			Actual - Paper (dt)
54 JULY							
55 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
56 FSMA 501	354,926	\$1,483,911.61	4.1809	425,529	\$1,750,183.35	4.1130	70,603
57 FSMA 62918	136,661	\$568,959.30	4.1633	116,337	\$493,642.25	4.2432	(20,324)
58 FSS-1 400515	32,439	\$123,039.78	3.7930	31,835	\$125,444.36	3.9405	(604)
59 GSS 300168	97,765	\$402,512.32	4.1171	97,168	\$412,338.67	4.2436	(597)
60 GSS 300169	134,029	\$529,326.22	3.9493	119,920	\$481,062.09	4.0115	(14,109)
61 GSS 300170	295,621	\$1,230,180.00	4.1613	342,733	\$1,395,510.81	4.0717	47,112
62 GSS 300171	109,032	\$416,766.36	3.8224	104,541	\$412,431.45	3.9452	(4,491)
63 GSSTE 600045	1,186,736	\$5,013,311.42	4.2245	870,524	\$3,548,262.62	4.0760	(316,212)
64 SS-1 400185	33,424	\$130,105.85	3.8926	31,736	\$126,697.40	3.9922	(1,688)
65 SS-1 400221	745,119	\$2,894,318.28	3.8844	730,739	\$2,893,388.42	3.9595	(14,380)
66 TCO 9630	128,474	\$589,396.55	4.5877	131,259	\$519,226.37	3.9557	2,785
67 Total	3,254,226	13,381,827.69	4.1121	3,002,321	\$12,158,187.80	4.0496	(251,905)
68							
69							
70							
71 AUGUST							
72 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
74 FSMA 501	397,243	\$1,581,792.11	3.9819	463,912	\$1,816,212.06	3.9150	66,669
75 FSMA 62918	159,012	\$632,666.35	3.9787	116,243	\$470,659.88	4.0489	(42,769)
76 FSS-1 400515	39,913	\$142,546.48	3.5714	39,901	\$148,995.11	3.7341	(12)
77 GSS 300168	115,001	\$452,434.67	3.9342	115,086	\$438,666.74	3.8116	85
78 GSS 300169	155,977	\$587,345.75	3.7656	151,850	\$566,161.29	3.7284	(4,127)
79 GSS 300170	355,637	\$1,404,010.35	3.9479	355,970	\$1,421,294.23	3.9927	333
80 GSS 300171	133,739	\$481,086.10	3.5972	133,807	\$497,214.70	3.7159	68
81 GSSTE 600045	1,236,181	\$5,142,031.59	4.1596	1,062,008	\$4,008,472.94	3.7744	(174,173)
82 SS-1 400185	39,070	\$144,856.79	3.7076	39,058	\$146,753.43	3.7573	(12)
83 SS-1 400221	880,097	\$3,246,889.80	3.6892	875,236	\$3,311,929.64	3.7840	(4,861)
84 TCO 9630	157,087	\$700,128.86	4.4569	159,903	\$602,492.31	3.7679	2,816
85 Total	3,668,957	14,515,788.85	3.9564	3,512,974	\$13,428,852.33	3.8226	(155,983)
86							
87							
88 SEPTEMBER							
89 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
90 FSMA 501	441,516	\$1,653,420.96	3.7449	507,314	\$1,866,331.50	3.6788	65,798
91 FSMA 62918	181,362	\$685,888.41	3.7819	145,212	\$505,682.28	3.4824	(36,150)
92 FSS-1 400515	47,380	\$159,004.48	3.3559	47,370	\$170,234.75	3.5937	(10)
93 GSS 300168	132,221	\$494,162.18	3.7374	130,625	\$475,574.36	3.6408	(1,596)
94 GSS 300169	177,937	\$636,327.53	3.5761	178,534	\$644,642.72	3.6108	597
95 GSS 300170	415,637	\$1,549,402.35	3.7278	413,835	\$1,499,850.48	3.6243	(1,802)
96 GSS 300171	158,459	\$535,326.72	3.3783	159,906	\$574,230.55	3.5911	1,447
97 GSSTE 600045	1,285,621	\$5,250,512.84	4.0840	1,248,774	\$4,508,636.45	3.6105	(36,847)
98 SS-1 400185	44,709	\$157,299.04	3.5183	44,696	\$162,630.60	3.6386	(13)
99 SS-1 400221	1,015,226	\$3,544,977.09	3.4918	1,015,267	\$3,676,292.95	3.6210	41
100 TCO 9630	183,577	\$807,511.37	4.3988	186,363	\$673,691.66	3.6149	2,786
101 Total	4,083,645	15,473,832.97	3.7892	4,077,896	\$14,757,798.30	3.6190	(5,749)
102							
103							
104 OCTOBER							
105 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
106 FSMA 501	488,001	\$1,698,593.74	3.4807	498,158	\$1,725,565.08	3.4639	10,157
107 FSMA 62918	187,928	\$679,835.00	3.6175	200,153	\$695,012.44	3.4724	12,225
108 FSS-1 400515	54,875	\$175,457.30	3.1974	54,867	\$187,887.77	3.4244	(8)
109 GSS 300168	146,982	\$526,382.71	3.5813	148,410	\$512,329.30	3.4521	1,428
110 GSS 300169	200,462	\$686,335.29	3.4238	200,889	\$695,882.75	3.4640	427
111 GSS 300170	476,426	\$1,696,092.30	3.5600	474,431	\$1,632,619.24	3.4412	(1,995)
112 GSS 300171	183,343	\$589,670.90	3.2162	183,807	\$631,909.40	3.4379	464
113 GSSTE 600045	1,343,565	\$5,374,472.29	4.0002	1,337,200	\$4,716,192.91	3.5269	(6,365)
114 SS-1 400185	50,378	\$169,757.14	3.3697	50,325	\$174,068.42	3.4589	(53)
115 SS-1 400221	1,132,577	\$3,780,856.67	3.3383	1,145,393	\$3,955,634.91	3.4535	12,816
116 TCO 9630	197,837	\$865,612.32	4.3754	197,833	\$699,485.35	3.5357	(4)
117 Total	4,462,374	\$16,243,065.66	3.6400	4,491,466	\$15,626,587.57	3.4792	29,092

APRIL 2014 - December 2014

Attachment 5  
Docket 4038 - NGPMP Quarterly Rept  
October 1, 2014 to December 31, 2014  
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## APRIL 2014 - December 2014

Attachment 5  
Docket 4038 - NGPMP Quarterly Rept  
October 1, 2014 to December 31, 2014  
Page 4 of 4

A	B	C	D	E	F	G	H
5 DATE	PAPER			ACTUAL			Actual - Paper (dt)
119							
120 NOVEMBER							
121 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
122 FSMA 501	484,985	\$1,693,410.41	3.4917	497,984	\$1,717,818.02	3.4495	12,999
123 FSMA 62918	150,303	\$539,079.42	3.5866	154,346	\$537,038.74	3.4794	4,043
124 FSS-1 400515	48,468	\$154,812.66	3.1941	49,787	\$173,105.68	3.4769	1,319
125 GSS 300168	135,851	\$483,509.78	3.5591	136,560	\$474,803.82	3.4769	709
126 GSS 300169	192,791	\$652,910.71	3.3866	193,131	\$670,767.81	3.4731	340
127 GSS 300170	425,918	\$1,503,933.42	3.5310	430,231	\$1,494,923.93	3.4747	4,313
128 GSS 300171	172,081	\$547,209.99	3.1800	171,037	\$594,138.18	3.4737	(1,044)
129 GSSTE 600045	1,327,058	\$5,231,952.77	3.9425	1,309,050	\$4,546,643.29	3.4732	(18,008)
130 SS-1 400185	45,811	\$154,184.16	3.3657	46,715	\$162,436.97	3.4772	904
131 SS-1 400221	1,078,496	\$3,585,935.22	3.3249	1,096,680	\$3,810,703.20	3.4748	18,184
132 TCO 9630	175,272	\$766,939.21	4.3757	174,928	\$608,775.13	3.4801	(344)
133 Total	4,237,034	15,313,877.75	3.6143	4,260,449	\$14,791,154.75	3.4717	23,415
134							
135					23,415.00		
136 DECEMBER							
137 Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
138 FSMA 501	476,429	\$1,630,402.75	3.4221	492,216	\$1,717,500.59	3.4893	15,787
139 FSMA 62918	109,364	\$392,216.77	3.5863	110,605	\$384,310.68	3.4746	1,241
140 FSS-1 400515	44,913	\$143,858.05	3.2030	46,229	\$160,616.69	3.4744	1,316
141 GSS 300168	117,053	\$416,920.45	3.5618	117,753	\$409,420.44	3.4769	700
142 GSS 300169	170,859	\$579,380.56	3.3910	170,169	\$591,459.59	3.4757	(690)
143 GSS 300170	356,874	\$1,261,809.85	3.5357	361,154	\$1,256,334.23	3.4787	4,280
144 GSS 300171	142,531	\$454,310.23	3.1874	143,417	\$498,461.87	3.4756	886
145 GSSTE 600045	1,276,861	\$5,015,553.25	3.9280	1,147,404	\$3,988,509.93	3.4761	(129,457)
146 SS-1 400185	43,519	\$146,680.84	3.3705	44,421	\$154,337.69	3.4744	902
147 SS-1 400221	1,022,554	\$3,406,466.59	3.3313	1,037,330	\$3,604,779.05	3.4751	14,776
148 TCO 9630	158,137	\$691,484.07	4.3727	158,093	\$548,859.57	3.4718	(44)
149 Total	3,919,094	14,139,083.41	3.6077	3,828,791	\$13,314,590.33	3.4775	(90,303)

October 2014  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

<b>Tennessee Delivery Points</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

<b>Algonquin Delivery Points</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 11,408 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,785 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,238 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
14,785 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

November 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 45,562 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,541 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,571 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,824 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 13,547 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,893 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,432 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
13,547 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,562 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

December 2014  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

  

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity 3,000 Baseload December - February
Next 45,488 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetc, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,736 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TECO zone M3 GDA: TECO zone M3	Variable transportation charges for (1) TCO from the TCO <b>Eagle</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO <b>Downingtown</b> Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO <b>Maumee</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO <b>Broad Run</b> to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,171 MMBtu/day	TETCO FOM: Tetc, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 1,430 MBtu/day	TETCO FOM: Tetc, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Emera East to West capacity MONTHLY MAX = 177,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be available under the Transport Tier

  

Texas Eastern (Tetc) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
45,488 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetc market zone 2 and 40% Tetc market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

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Realized Financial Transactions					
December 2014					
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty
No December Settles					
Realized Financial Transactions					
November 2014					
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty
Optimization - NEC	11/1/2014		NG OTC Swap	NARRAGANSETT	
188460977	11/1/2014	179978	NG OTC Swap	NARRAGANSETT	
188460975	11/1/2014	179978	NG OTC Swap	NARRAGANSETT	
188460809	11/1/2014	179752	NG OTC Swap	NARRAGANSETT	
188460810	11/1/2014	179752	NG OTC Swap	NARRAGANSETT	
188460988	11/1/2014	179846	NG OTC Swap	NARRAGANSETT	
188460985	11/1/2014	179846	NG OTC Swap	NARRAGANSETT	
188460879	11/1/2014	179928	NG OTC Swap	NARRAGANSETT	
188460877	11/1/2014	179928	NG OTC Swap	NARRAGANSETT	
188461015	11/1/2014	179682	NG OTC Swap	NARRAGANSETT	
188461017	11/1/2014	179682	NG OTC Swap	NARRAGANSETT	
188460878	11/1/2014	180039	NG OTC Swap	NARRAGANSETT	
188460880	11/1/2014	180039	NG OTC Swap	NARRAGANSETT	
188460947	11/1/2014	180118	NG OTC Swap	NARRAGANSETT	
188460948	11/1/2014	180118	NG OTC Swap	NARRAGANSETT	
188461016	11/1/2014	180173	NG OTC Swap	NARRAGANSETT	
188461018	11/1/2014	180173	NG OTC Swap	NARRAGANSETT	
188460677	11/1/2014	176965	NG OTC Swap	NARRAGANSETT	
188460678	11/1/2014	176965	NG OTC Swap	NARRAGANSETT	
188460974	11/1/2014	179599	NG OTC Swap	NARRAGANSETT	
188460976	11/1/2014	179599	NG OTC Swap	NARRAGANSETT	
188460999	11/1/2014	179924	NG OTC Swap	NARRAGANSETT	
188460996	11/1/2014	179924	NG OTC Swap	NARRAGANSETT	
188460997	11/1/2014	180271	NG OTC Swap	NARRAGANSETT	
188461000	11/1/2014	180271	NG OTC Swap	NARRAGANSETT	
188460989	11/1/2014	180364	NG OTC Swap	NARRAGANSETT	
188460986	11/1/2014	180364	NG OTC Swap	NARRAGANSETT	
188460998	11/1/2014	180867	NG OTC Swap	NARRAGANSETT	
188461001	11/1/2014	180867	NG OTC Swap	NARRAGANSETT	
188461136	11/1/2014	181099	NG OTC Swap	NARRAGANSETT	
188461135	11/1/2014	181099	NG OTC Swap	NARRAGANSETT	
188460990	11/1/2014	181223	NG OTC Swap	NARRAGANSETT	
188460987	11/1/2014	181223	NG OTC Swap	NARRAGANSETT	
Realized Financial Transactions					
October 2014					
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty
Optimization - NEC	10/1/2014		NG OTC Swap	NARRAGANSETT	
183227271	10/1/2014	177839	NG OTC Swap	NARRAGANSETT	
183227268	10/1/2014	177839	NG OTC Swap	NARRAGANSETT	
183227109	10/1/2014	175150	NG OTC Swap	NARRAGANSETT	
183227106	10/1/2014	175150	NG OTC Swap	NARRAGANSETT	
183227267	10/1/2014	176670	NG OTC Swap	NARRAGANSETT	
183227270	10/1/2014	176670	NG OTC Swap	NARRAGANSETT	
183227310	10/1/2014	176859	NG OTC Swap	NARRAGANSETT	

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Realized Financial Transactions												
December 2014												
	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
183227307	10/1/2014	176859	NG OTC Swap	NARRAGANSETT		8/15/2014 10:24:08 AM	434534	SWAP	Optimization - NEC	0	3.984	19,920.00
183227058	10/1/2014	176962	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	160000	3.79	606,400.00
183227059	10/1/2014	176962	NG OTC Swap	NARRAGANSETT		8/18/2014 11:15:41 AM	435178	SWAP	Optimization - NEC	0	3.984	(637,440.00)
183227240	10/1/2014	177108	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	5000	3.861	(19,305.00)
183227236	10/1/2014	177108	NG OTC Swap	NARRAGANSETT		8/20/2014 9:48:38 AM	436232	SWAP	Optimization - NEC	0	3.984	19,920.00
183227272	10/1/2014	178622	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	0	3.984	79,680.00
183227269	10/1/2014	178622	NG OTC Swap	NARRAGANSETT		9/5/2014 9:45:58 AM	442224	SWAP	Optimization - NEC	20000	3.815	(76,300.00)
183227238	10/1/2014	178999	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	5000	3.822	(19,110.00)
183227242	10/1/2014	178999	NG OTC Swap	NARRAGANSETT		9/8/2014 9:23:03 AM	442848	SWAP	Optimization - NEC	0	3.984	19,920.00
183227239	10/1/2014	179234	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	9181	3.986	(36,595.47)
183227243	10/1/2014	179234	NG OTC Swap	NARRAGANSETT		9/9/2014 9:30:00 AM	444295	SWAP	Optimization - NEC	0	3.984	36,577.10
183227312	10/1/2014	179508	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	0	3.984	19,920.00
183227309	10/1/2014	179508	NG OTC Swap	NARRAGANSETT		9/11/2014 10:03:29 AM	445529	SWAP	Optimization - NEC	5000	3.887	(19,435.00)
183227412	10/1/2014	179926	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	5000	4.017	20,065.00
183227415	10/1/2014	179926	NG OTC Swap	NARRAGANSETT		9/18/2014 10:00:10 AM	448220	SWAP	Optimization - NEC	0	3.984	(19,920.00)
183225915	10/1/2014	157294	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	0	3.984	(361,810.94)
183225917	10/1/2014	157294	NG OTC Swap	NARRAGANSETT		1/29/2014 9:43:26 AM	336226	SWAP	Optimization - NEC	90816	4.39	398,662.24
183226937	10/1/2014	175232	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	10000	3.75	(37,500.00)
183226936	10/1/2014	175232	NG OTC Swap	NARRAGANSETT		7/30/2014 9:53:50 AM	427265	SWAP	Optimization - NEC	0	3.984	39,840.00
183227308	10/1/2014	177251	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	0	3.984	19,920.00
183227311	10/1/2014	177251	NG OTC Swap	NARRAGANSETT		8/22/2014 9:43:31 AM	437104	SWAP	Optimization - NEC	5000	3.9	(19,500.00)
183227255	10/1/2014	177334	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	5000	3.95	(19,750.00)
183227254	10/1/2014	177334	NG OTC Swap	NARRAGANSETT		8/25/2014 9:32:08 AM	437470	SWAP	Optimization - NEC	0	3.984	19,920.00
183227241	10/1/2014	177663	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	5000	3.99	(19,950.00)
183227237	10/1/2014	177663	NG OTC Swap	NARRAGANSETT		8/27/2014 9:45:13 AM	439135	SWAP	Optimization - NEC	0	3.984	19,920.00
183227260	10/1/2014	177810	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	5000	4.02	(20,100.00)
183227259	10/1/2014	177810	NG OTC Swap	NARRAGANSETT		8/28/2014 9:42:38 AM	439587	SWAP	Optimization - NEC	0	3.984	19,920.00
183227150	10/1/2014	178297	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	0	3.984	19,920.00
183227151	10/1/2014	178297	NG OTC Swap	NARRAGANSETT		9/3/2014 10:10:36 AM	441137	SWAP	Optimization - NEC	5000	3.84	(19,200.00)
183226587	10/1/2014	175466	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	10000	3.815	(38,150.00)
183226586	10/1/2014	175466	NG OTC Swap	NARRAGANSETT		8/1/2014 9:52:36 AM	428123	SWAP	Optimization - NEC	0	3.984	39,840.00
183227107	10/1/2014	176114	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	0	3.984	39,840.00
183227110	10/1/2014	176114	NG OTC Swap	NARRAGANSETT		8/7/2014 9:59:15 AM	430861	SWAP	Optimization - NEC	10000	3.98	(39,800.00)
183227108	10/1/2014	176199	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	0	3.984	39,840.00
183227111	10/1/2014	176199	NG OTC Swap	NARRAGANSETT		8/8/2014 9:58:56 AM	431297	SWAP	Optimization - NEC	10000	3.91	(39,100.00)
183227160	10/1/2014	177956	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	0	3.984	19,920.00
183227161	10/1/2014	177956	NG OTC Swap	NARRAGANSETT		8/29/2014 10:17:13 AM	439919	SWAP	Optimization - NEC	5000	4.03	(20,150.00)

  

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143		(56,288.74)
183638554	10/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	47143	3.514	(165,660.50)
183638555	10/1/2014	162595	NG Basis Swap	NARRAGANSETT		3/19/2014 10:50:00 AM	365511	SWAP	Optimization - NEC	0	2.32	109,371.76

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Groupdesc	Beg time	Trade Type	Company	581,000	DT	\$ (287,322)	Profit / Loss					
				Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit			
Optimization - NEC		NG OTC Swap	NG	NARRAGANSETT	104805					Optimization - NEC	364,000	(239,589.67)
392792135	2/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189145	12/8/2014 12:55:53 PM	Optimization - NEC	-105,000	2.875000	301,818.11	
392792097	2/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189145	12/8/2014 12:55:53 PM	Optimization - NEC	0	0.000000	(183,085.49)	
392791592	3/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	183130	10/2/2014 4:49:25 PM	Optimization - NEC	-30,000	3.729000	111,835.05	
392791570	3/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	183130	10/23/2014 2:49:25 PM	Optimization - NEC	0	0.000000	(86,852.85)	
392791627	4/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	184073	11/3/2014 9:38:10 AM	Optimization - NEC	-15,000	3.730000	55,924.23	
392791611	4/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	184073	11/3/2014 9:38:10 AM	Optimization - NEC	0	0.000000	(43,195.10)	
392792190	5/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	190628	12/2/2014 11:41:38 AM	Optimization - NEC	0	0.000000	37,584.06	
392792189	5/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	190628	12/2/2014 11:41:38 AM	Optimization - NEC	24,000	-1.260000	30,220.75	
392792162	5/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	190628	12/2/2014 11:41:38 AM	Optimization - NEC	0	0.000000	(69,651.63)	
392792192	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190634	12/2/2014 11:56:58 AM	Optimization - NEC	0	0.000000	34,825.82	
392792191	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190633	12/2/2014 11:56:02 AM	Optimization - NEC	0	0.000000	23,217.21	
392792188	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190614	12/2/2014 11:11:11 AM	Optimization - NEC	0	0.000000	11,608.61	
392792164	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190634	12/2/2014 11:56:58 AM	Optimization - NEC	12,000	3.140000	(37,656.01)	
392792163	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190633	12/2/2014 11:56:02 AM	Optimization - NEC	8,000	3.140000	(25,104.01)	
392792161	5/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190614	12/2/2014 11:11:11 AM	Optimization - NEC	4,000	3.140000	(12,552.00)	
392793246	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	187627	11/1/2014 10:46:24 AM	Optimization - NEC	0	0.000000	23,995.09	
392793245	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	187627	11/1/2014 10:46:24 AM	Optimization - NEC	15,000	-1.350000	20,233.21	
392793193	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	187627	11/1/2014 10:46:24 AM	Optimization - NEC	0	0.000000	(44,258.27)	
392792344	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	188512	12/4/2014 12:02:39 PM	Optimization - NEC	0	0.000000	11,997.54	
392792343	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	188512	12/4/2014 12:02:39 PM	Optimization - NEC	7,500	-1.190000	8,917.60	
392792305	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NEC Refill NARRAGANSETT	104805	188512	12/4/2014 12:02:39 PM	Optimization - NEC	0	0.000000	(22,129.13)	
392792323	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188328	12/2/2014 2:41:54 PM	Optimization - NEC	0	0.000000	173,564.45	
392792284	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188328	12/2/2014 2:41:54 PM	Optimization - NEC	108,500	2.290000	(248,258.96)	
392792132	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188706	12/5/2014 10:57:41 AM	Optimization - NEC	0	0.000000	38,392.14	
392792094	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188706	12/5/2014 10:57:41 AM	Optimization - NEC	24,000	2.360000	(56,593.03)	
392792056	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NE Refill NARRAGANSETT	104805	186931	11/17/2014 9:48:34 AM	Optimization - NEC	0	0.000000	7,998.36	
392792055	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NE Refill NARRAGANSETT	104805	186931	11/17/2014 9:48:34 AM	Optimization - NEC	5,000	-1.025000	5,120.75	
392792013	6/1/2015 12:00:00 AM	NG Basis Swap	NG	NE Refill NARRAGANSETT	104805	186931	11/17/2014 9:48:34 AM	Optimization - NEC	0	0.000000	(14,752.76)	
392792054	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	186930	11/17/2014 9:45:02 AM	Optimization - NEC	0	0.000000	14,752.76	
392792012	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	186930	11/17/2014 9:45:02 AM	Optimization - NEC	5,000	3.728000	(18,624.54)	
392792065	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187288	11/19/2014 10:11:15 AM	Optimization - NEC	0	0.000000	14,752.76	
392792022	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187288	11/19/2014 10:11:15 AM	Optimization - NEC	5,000	3.775000	(18,859.35)	
392793217	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187489	11/20/2014 10:01:22 AM	Optimization - NEC	0	0.000000	14,752.76	
392793165	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187489	11/20/2014 10:01:22 AM	Optimization - NEC	5,000	3.770000	(18,834.37)	
392792345	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188513	12/4/2014 12:05:42 PM	Optimization - NEC	0	0.000000	22,129.13	
392792306	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	188513	12/4/2014 12:05:42 PM	Optimization - NEC	7,500	3.500000	(26,228.23)	
392792057	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187091	11/18/2014 10:02:34 AM	Optimization - NEC	0	0.000000	14,752.76	
392792014	6/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	187091	11/18/2014 10:02:34 AM	Optimization - NEC	5,000	3.760000	(18,784.41)	
392789913	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	166665	4/28/2014 11:48:42 AM	Optimization - NEC	0	0.000000	833,199.52	
392789888	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	166665	4/28/2014 11:48:42 AM	Optimization - NEC	277,000	4.230000	(1,170,130.80)	
392791343	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	176961	8/18/2014 11:13:29 AM	Optimization - NEC	-160,000	3.785000	604,783.79	
392791336	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	176961	8/18/2014 11:13:29 AM	Optimization - NEC	0	0.000000	(481,270.48)	
392791344	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	176964	8/18/2014 11:18:52 AM	Optimization - NEC	-117,000	3.800000	444,000.78	
392791337	7/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	176964	8/18/2014 11:18:52 AM	Optimization - NEC	0	0.000000	(351,929.04)	
392792171	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190326	12/17/2014 2:06:05 PM	Optimization - NEC	0	0.000000	194,480.93	
392792170	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190278	12/17/2014 9:57:54 AM	Optimization - NEC	0	0.000000	30,200.20	
392792144	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190326	12/17/2014 2:06:05 PM	Optimization - NEC	108,500	2.290000	(247,974.01)	
392792143	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190278	12/17/2014 9:57:54 AM	Optimization - NEC	10,000	3.510000	(35,030.64)	
392792133	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189125	12/8/2014 11:48:09 AM	Optimization - NEC	0	0.000000	14,339.61	
392792095	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189125	12/8/2014 11:48:09 AM	Optimization - NEC	8,000	2.366000	(18,890.60)	
392792257	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190880	12/26/2014 10:22:39 AM	Optimization - NEC	0	0.000000	9,060.06	
392792226	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190880	12/26/2014 10:22:39 AM	Optimization - NEC	3,000	3.112500	(9,319.05)	
392792194	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190636	12/22/2014 11:59:13 AM	Optimization - NEC	-12,000	3.215000	38,503.76	
392792166	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190636	12/22/2014 11:59:13 AM	Optimization - NEC	0	0.000000	(36,240.24)	
392792141	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190074	12/15/2014 10:45:57 AM	Optimization - NEC	0	0.000000	15,100.10	
392792140	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189956	12/12/2014 10:00:21 AM	Optimization - NEC	0	0.000000	30,200.20	

**REDACTED**

MTM as of December 31, 2014

Attachment 8 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept  
October 1, 2014 to December 31, 2014  
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Groupdesc	Beg time	Trade Type	Company	Counterparty	Trade Date	Portfolio	Quantity	Price	Debit - Credit
392792103	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190074	12/15/2014 10:14:57 AM	Optimization - NEC	5,000 3.610000 (18,014.33)
392792102	8/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189956	12/12/2014 10:00:21 AM	Optimization - NEC	10,000 3.580000 (35,729.26)
392792134	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189144	12/8/2014 12:53:21 PM	Optimization - NEC	0 0.000000 172,574.79
392792096	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189144	12/8/2014 12:53:21 PM	Optimization - NEC	105,000 2.185000 (228,808.20)
392792138	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189700	12/1/2014 10:01:19 AM	Optimization - NEC	0 0.000000 30,029.05
392792137	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189398	12/10/2014 9:44:23 AM	Optimization - NEC	0 0.000000 24,023.24
392792136	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189266	12/9/2014 10:06:51 AM	Optimization - NEC	0 0.000000 13,148.56
392792100	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189700	12/1/2014 10:01:19 AM	Optimization - NEC	10,000 3.540000 (35,304.83)
392792099	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189398	12/10/2014 9:44:23 AM	Optimization - NEC	8,000 3.526000 (28,132.16)
392792098	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189266	12/9/2014 10:06:51 AM	Optimization - NEC	8,000 2.355000 (18,789.35)
392792139	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189955	12/12/2014 9:57:31 AM	Optimization - NEC	0 0.000000 45,043.58
392792101	9/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	189955	12/1/2014 9:57:31 AM	Optimization - NEC	15,000 3.560000 (53,256.44)
392792193	10/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190635	12/2/2014 11:58:09 AM	Optimization - NEC	-8,000 3.235000 25,788.59
392792165	10/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190635	12/2/2014 11:58:09 AM	Optimization - NEC	0 0.000000 (24,218.15)
392792172	10/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190378	12/18/2014 10:15:23 AM	Optimization - NEC	0 0.000000 24,218.15
392792145	10/1/2015 12:00:00 AM	NG OTC Swap	NG	NEC Refill NARRAGANSETT	104805	190378	12/18/2014 10:15:23 AM	Optimization - NEC	8,000 3.540000 (28,219.97)

**Carry Cost plus Cost of Collateral**  
Actual through March 2015

\$ 36,651.80

95% MSQ  
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

FIXED

Month	Proxy		% Decline	Actual		% Decline	Difference		TARIFF RATE			
	End Balance Vol	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s				
Apr-13	2,445,572	\$ 9,944,224.56		2,984,130	\$ 12,286,374.94		(538,558)	\$ (2,342,150.38)	\$ -			
May-13	2,796,313	\$ 11,531,800.77		3,607,736	\$ 14,986,644.73		(811,423)	\$ (3,454,843.96)	\$ -			
Jun-13	3,133,112	\$ 13,028,003.93		3,676,093	\$ 15,284,298.77		(542,981)	\$ (2,256,294.84)	\$ -			
Jul-13	3,446,883	\$ 14,254,698.61		3,746,982	\$ 15,527,405.69		(300,099)	\$ (1,272,707.08)	\$ -			
Aug-13	3,760,707	\$ 15,398,501.12		4,045,160	\$ 16,513,661.45		(284,453)	\$ (1,115,160.33)	\$ -			
Sep-13	4,099,486	\$ 16,674,759.19		4,282,082	\$ 17,322,498.61		(182,596)	\$ (647,739.42)	\$ -			
Oct-13	4,348,022	\$ 17,584,382.90		4,396,300	\$ 17,652,758.46		(48,278)	\$ (68,375.56)	\$ -			
Nov-13	4,048,007	\$ 16,326,975.64	-6.9000%	4,184,122	\$ 16,738,565.43	-4.8263%	(136,115)	\$ (411,589.79)	\$ -			
Dec-13	3,554,224	\$ 14,445,221.39	-12.1982%	3,697,891	\$ 14,722,604.45	-11.6209%	(143,667)	\$ (277,383.06)	\$ -			
Jan-14	2,621,214	\$ 10,721,960.40	-26.2507%	2,754,604	\$ 11,312,561.06	-25.5088%	(133,390)	\$ (590,600.66)	\$ -			
Feb-14	1,878,904	\$ 7,909,956.59	-8.7075%	1,867,380	\$ 8,441,579.15	-32.2088%	11,524	\$ (531,622.56)	\$ -			
Mar-14	1,579,297	\$ 13,487,979.94	-4.3327%	1,655,202	\$ 14,688,487.96	-11.3623%	(75,905)	\$ (1,200,508.02)	\$ -			
434,059	Apr-14	2,004,670	\$ 8,720,807.88	\$ 4,3502	1,707,676	\$ 7,111,260.34	\$ 4,1643	296,994	\$ 1,609,547.54	\$ 13,295.30	10.050000%	
400,802	May-14	2,438,729	\$ 10,591,311.17	\$ 4,3430	460,536	\$ 2,168,212	\$ 4,2110	270,517	\$ 1,460,997.48	\$ 12,470.51	10.050000%	
414,695	Jun-14	2,839,531	\$ 12,051,092.19	\$ 4,2440	387,489	\$ 2,555,701	\$ 4,2436	283,830	\$ 1,205,755.17	\$ 9,959.87	10.050000%	
414,731	Jul-14	3,254,226	\$ 13,381,827.69	\$ 4,1121	446,620	\$ 3,002,321	\$ 4,0496	251,905	\$ 1,223,639.89	\$ 10,444.52	10.050000%	
414,688	Aug-14	3,668,957	\$ 14,515,788.85	\$ 3,9564	510,653	\$ 3,512,974	\$ 3,8226	155,983	\$ 1,086,936.52	\$ 9,277.67	10.050000%	
378,729	Sep-14	4,083,645	\$ 15,473,832.97	\$ 3,7892	564,922	\$ 4,077,896	\$ 3,6190	5,749	\$ 716,034.67	\$ 5,914.64	10.050000%	
(225,340)	Oct-14	4,462,374	\$ 16,243,065.66	\$ 3,6400	413,570	\$ 4,491,466	\$ 15,626,587.57	3,4792	\$ 616,478.09	\$ 5,262.02	10.050000%	
(317,940)	Nov-14	4,237,034	\$ 15,313,877.75	\$ 3,6143	(231,017)	\$ 4,260,449	\$ 14,791,154.75	3,4717	\$ 522,723.00	\$ 4,317.84	10.050000%	
(1,028,791)	Dec-14	3,919,094	\$ 14,139,083.41	\$ 3,6077	(431,658)	\$ 3,828,791	\$ 13,314,590.33	3,4775	\$ 90,303	\$ 824,493.08	\$ 7,037.56	10.050000%
(251,673)	Jan-15	2,890,303	\$ 10,427,469.79	\$ 3,6077	(976,678)	\$ 2,852,113	\$ 9,918,200.34	3,4775	\$ 38,190	\$ 509,269.45	\$ 4,346.93	10.050000%
(114,324)	Feb-15	2,638,630	\$ 9,519,499.93	\$ 3,6077	(918,630)	\$ 1,933,483	\$ 6,723,670.25	3,4775	\$ 705,148	\$ 2,795,829.68	\$ 21,554.70	10.050000%
	Mar-15	2,524,307	\$ 9,107,049.97	\$ 3,6077	(219,689)	\$ 1,713,794	\$ 5,959,704.21	3,4775	\$ 810,513	\$ 3,147,345.76	\$ 26,864.54	10.050000%
										\$ 52,766.17	10.050000%	

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2015**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2013-2014 Value Booked to Earnings MTM at 3/31/2014 decayed	Booked MTM Cost of Collateral Outlay
April-14	\$ (186,625.23)	\$ (186,625.23)	10.050%	\$ (1,562.99)	<b>(\$249,317.25)</b>	\$ (2,059.43)
May-14	\$ 91,913.83	\$ (96,274.39)	10.050%	\$ (806.30)	<b>(\$213,700.50)</b>	\$ (1,824.07)
June-14	\$ 3,757.61	\$ (91,760.09)	10.050%	\$ (768.49)	<b>(\$178,083.75)</b>	\$ (1,471.02)
July-14	\$ 46,078.79	\$ (45,643.49)	10.050%	\$ (382.26)	<b>(\$142,467.00)</b>	\$ (1,216.04)
August-14	\$ 145,576.77	\$ 100,319.51	10.050%	\$ 840.18	<b>(\$106,850.25)</b>	\$ (912.03)
September-14	\$ (198,377.45)	\$ (96,835.50)	10.050%	\$ (811.00)	<b>(\$71,233.50)</b>	\$ (588.41)
October-14	\$ 9,792.27	\$ (88,694.41)	10.050%	\$ (742.82)	<b>(\$35,616.75)</b>	\$ (304.01)
November-14	\$ 4,875.00	\$ (83,751.23)	10.050%	\$ (701.42)	\$ 0.00	\$ -
December-14	\$ -	\$ (83,709.83)	10.050%	\$ (701.07)	\$ 0.00	\$ -
January-15		\$ (83,709.48)	10.050%	\$ (701.07)	\$ 0.00	\$ -
February-15		\$ (83,709.48)	10.050%	\$ (701.07)	\$ 0.00	\$ -
March-15		\$ (83,709.48)	10.050%	\$ (701.07)	\$ 0.00	\$ -
Total	\$ (83,008.41)			\$ (7,739.36)		\$ (8,375.01)