

July 26, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – April 1, 2012 to June 30, 2012**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(5)(i)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2012 to June 30, 2012 of the optimization program is \$ 1,817,844.55. The \$1 million guarantee has been achieved with excess earnings of \$817,844.55. This amount of savings would be split with the customer's receiving \$654,275.64 plus the guaranteed \$1,000,000 and the Company receiving \$163,568.91 at this time.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan  
Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(5)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On July 26, 2012, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 7

(“Realized Financial Transactions”) and in Attachment 8 (“Mark to Market” for June 29, 2012). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(5). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(5)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

### **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,



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Thomas R. Teehan, Esq. (RI Bar #4698)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667

Dated: July 26, 2012

National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2012 to June 30, 2012

**Introduction**

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).



The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party Sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 2,486,040 dekatherms and \$5,580,369.23 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for April-2012. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for June shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2012 through June 2012. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2012 are from Attachment 3, which shows that the total delivered volume was 1,511,167 DT and the total delivered cost was \$3,588,662.49. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals as well as the 501 swing field injections and withdrawals.

## **Section 2a** Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2012 through June 2012 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in the past. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

#### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7. No financial transactions settled during this quarter.

#### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31<sup>st</sup>, 2012, was booked to earnings for the April 2011 through March 2012 period. As this unrealized value, as of March 31<sup>st</sup> 2012, becomes realized in the April 2012 through March 2013 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double counted. This value is (\$342,690.12) and will be recovered over the course of the current fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage (Attachment 8 ). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory ( Attachment 5 ). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The

cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges ( Attachment 9 ). The Mark to Market value calculated on March 31<sup>st</sup> is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the tariff rate of 9.925 %. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The savings to date from all optimization transactions for this fiscal year, as shown on attachment 1, is \$1,817,844.55. The \$1 million guarantee has been achieved with excess earnings of \$ 817,844.55. This amount of savings would be split with the customer's receiving \$ 654,275.84 plus the guaranteed \$1,000,000 and the Company receiving \$ 163,568.91 at this time.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of 6/30/2012

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-12	2,486,040	\$ 5,580,369.23		974,873	\$2,817,630.50	1,511,167	\$ 3,588,662.49	\$ 825,923.76
May-12	1,968,793	\$ 4,922,895.43		1,027,932	\$2,574,637.01	940,861	\$ 2,335,229.90	\$ (13,028.52)
Jun-12	1,845,546	\$ 4,940,725.72		1,154,821	\$4,215,815.38	690,725	\$ 1,856,215.68	\$1,131,305.34
Jul-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Aug-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Sep-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Oct-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Nov-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Dec-12	-	\$ -		-	\$ -	-	\$ -	\$ -
Jan-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Feb-13	-	\$ -		-	\$ -	-	\$ -	\$ -
Mar-13	-	\$ -		-	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>6,300,378</b>	<b>\$ 15,443,990.38</b>		<b>3,157,626</b>	<b>\$ 9,608,082.88</b>	<b>3,142,753</b>	<b>\$ 7,780,108.08</b>	<b>\$ 1,944,200.58</b>

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-12	278,549	\$ 632,913.27		196,140	\$ 499,444.72
May-12	412,711	\$ 902,809.97		203,825	\$ 446,304.36
Jun-12	227,893	\$ 605,155.83		221,820	\$ 580,342.59
Jul-12	-	\$ -		-	\$ -
Aug-12	-	\$ -		-	\$ -
Sep-12	-	\$ -		-	\$ -
Oct-12	-	\$ -		-	\$ -
Nov-12	-	\$ -		-	\$ -
Dec-12	-	\$ -		-	\$ -
Jan-13	-	\$ -		-	\$ -
Feb-13	-	\$ -		-	\$ -
Mar-13	-	\$ -		-	\$ -
<b>Total</b>	<b>919,153</b>	<b>\$ 2,140,879.07</b>		<b>621,785</b>	<b>\$ 1,526,091.67</b>

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-12	\$ 212,419.16
May-12	\$ 5,501.08
Jun-12	\$ 3,966.25
Jul-12	\$ -
Aug-12	\$ -
Sep-12	\$ -
Oct-12	\$ -
Nov-12	\$ -
Dec-12	\$ -
Jan-13	\$ -
Feb-13	\$ -
Mar-13	\$ -
<b>Total</b>	<b>\$ 221,886.49</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	515,705	
Contract Year 2011-2012 Value Booked to Earnings ( MTM at 3/31/2012 )	\$	(342,690.12)
MTM as of June 30, 2012	\$	(143,180.64)
Physical Storage Value as of June 30th, 2012	\$	(1,268,045.89)
Forward Storage Value (purchase)/sale	\$	1,571,548.53
Carry Cost Estimate July 2012 -March 2013	\$	56,012.09

**TOTAL UNREALIZED VALUE**

**\$ (126,356.03)**

**TOTAL REALIZED AND UNREALIZED VALUE**

**\$ 1,817,844.55**

**MARGIN SHARING**

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	654,275.64
National Grid Incentive	\$	163,568.91

**Backup Reference Documentation**

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of June 30th, 2012	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of June 30th, 2012

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
<b>APRIL</b>							
April-12		SPOT147	212337		8,822 \$	18,244.69	
April-12		SPOT147	213574		7,081 \$	14,183.75	
April-12		SPOT147	214011		9,432 \$	22,086.20	
April-12		SPOT29	212256		9,796 \$	24,500.00	
April-12		SPOT29	212265		54 \$	135.00	
April-12		SPOT29	212329		9,714 \$	19,360.03	
April-12		SPOT29	212581		4,857 \$	10,880.59	
April-12		SPOT29	212770		9,713 \$	21,211.23	
April-12		SPOT29	212772		9,713 \$	21,211.23	
April-12		SPOT29	212776		574 \$	1,250.63	
April-12		SPOT29	212793		4,283 \$	9,329.98	
April-12		SPOT29	212891		9,713 \$	20,811.21	
April-12		SPOT91	211875		463,359 \$	1,061,052.80	
April-12		SPOT91	212432		3,400 \$	7,591.12	
April-12		SPOT91	212433		3,800 \$	8,460.72	
April-12		SPOT249	213395		9,964 \$	21,275.18	
April-12		SPOT249	213968		1,000 \$	2,222.82	
April-12		SPOT94	212547		1,790 \$	3,766.63	
April-12		SPOT94	212636		1,794 \$	3,926.93	
April-12		SPOT94	212844		9,442 \$	20,766.29	
April-12		SPOT94	213960		7,189 \$	15,675.44	
April-12		SPOT219	213858		4,721 \$	10,444.53	
April-12		21066	212931		5,845 \$	12,815.80	
April-12		21066	213066		2,549 \$	5,438.71	
April-12		21066	213120		4,857 \$	9,904.98	
April-12		SPOT236	212333		9,714 \$	19,259.98	
April-12		SPOT236	212683		38,854 \$	84,444.47	
April-12		SPOT236	213043		1,105 \$	2,274.44	
April-12		SPOT236	213048		5,014 \$	10,316.90	
April-12		SPOT236	213050		971 \$	1,998.63	
April-12		SPOT102	212291		5,532 \$	11,704.95	
April-12		SPOT100	212288		32,831 \$	68,816.81	
April-12		SPOT100	212530		16,416 \$	35,466.70	
April-12		SPOT100	212708		38,854 \$	84,444.47	
April-12		SPOT100	213153		8,548 \$	17,542.78	
April-12		#N/A	213390		389 \$	803.32	
April-12		SPOT242	213859		4,154 \$	9,191.19	
April-12		SPOT220	212238		9,713 \$	20,210.03	
April-12		SPOT263	212543		4,857 \$	10,393.10	
April-12		SPOT263	213275		4,857 \$	9,916.62	
April-12		SPOT263	213463		2,429 \$	4,895.64	
April-12		SPOT263	213605		5,246 \$	10,318.34	
April-12		SPOT263	213606		7,286 \$	14,368.55	
April-12		#N/A	212584		4,857 \$	10,905.61	
April-12		#N/A	212585		4,857 \$	10,905.61	
April-12		#N/A	212586		1,846 \$	4,144.13	
April-12		671093	212292		8,540 \$	18,213.00	
April-12		671093	212293		11,274 \$	24,044.51	
April-12		671093	212534		639 \$	1,407.96	
April-12		671093	212537		9,268 \$	20,420.83	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
April-12		671093	212550		920	\$ 2,827.35	
April-12		671093	212634		1,882	\$ 4,424.03	
April-12		671093	212729		39,628	\$ 86,515.06	
April-12		671093	213160		7,926	\$ 16,399.96	
April-12		671093	213199		17,832	\$ 35,331.79	
April-12		671093	213276		9,907	\$ 20,328.83	
April-12		671093	213697		4,359	\$ 9,164.67	
April-12		671093	214061		11,393	\$ 26,138.16	
April-12		671093	214112		50,526	\$ 112,856.89	
April-12		SPOT035	212478		9,714	\$ 20,786.21	
April-12		SPOT035	212579		9,713	\$ 21,761.19	
April-12		SPOT035	212682		38,302	\$ 83,245.36	
April-12		SPOT035	212699		7,934	\$ 17,243.56	
April-12		SPOT035	212700		72,400	\$ 149,868.00	
April-12		SPOT035	212887		11,945	\$ 25,593.62	
April-12		SPOT035	212889		1,263	\$ 2,705.46	
April-12		SPOT035	212908		1,168	\$ 2,501.51	
April-12		SPOT035	213589		3,206	\$ 6,330.40	
April-12		SPOT247	211876		16,669	\$ 38,171.21	
April-12		SPOT247	212241		8,353	\$ 17,380.62	
April-12		SPOT247	212423		4,954	\$ 10,376.03	
April-12		SPOT247	212425		5,548	\$ 11,679.39	
April-12		SPOT247	213067		1,387	\$ 2,980.69	
April-12		SPOT247	213233		2,429	\$ 4,958.31	
April-12		SPOT247	213344		4,859	\$ 10,259.23	
April-12		SPOT247	213347		5,047	\$ 10,656.64	
April-12		SPOT247	213382		7,430	\$ 15,536.89	
April-12		SPOT247	213467		12,856	\$ 26,430.00	
April-12		SPOT247	213480		3,418	\$ 7,008.85	
April-12		SPOT237	213023		1,189	\$ 2,584.88	
April-12		SPOT89	212263		24,144	\$ 53,439.61	
April-12		SPOT89	212385		12,058	\$ 26,108.90	
April-12		SPOT89	212549		10,295	\$ 23,585.43	
April-12		SPOT89	212637		10,270	\$ 24,821.15	
April-12		SPOT89	212742		43,990	\$ 100,498.43	
April-12		SPOT89	212743		3,998	\$ 9,134.58	
April-12		SPOT89	212826		6,000	\$ 13,643.40	
April-12		SPOT89	212871		6,000	\$ 13,400.52	
April-12		SPOT89	213128		5,432	\$ 11,217.55	
April-12		SPOT89	213146		1,200	\$ 2,585.28	
April-12		SPOT89	213147		9,000	\$ 19,382.15	
April-12		SPOT89	213155		2,436	\$ 5,031.05	
April-12		SPOT89	213198		14,997	\$ 30,439.11	
April-12		SPOT89	213288		5,000	\$ 10,667.50	
April-12		SPOT89	213573		7,931	\$ 15,885.80	
April-12		SPOT89	213623		10,000	\$ 21,638.70	
April-12		SPOT89	213656		3,984	\$ 8,408.73	
April-12		SPOT89	213661		7,966	\$ 16,815.39	
April-12		SPOT89	213817		3,000	\$ 6,701.36	
April-12		SPOT89	213818		9,000	\$ 20,099.68	
April-12		SPOT89	213969		9,999	\$ 22,331.57	
April-12		SPOT89	214087		6,000	\$ 14,068.47	
April-12		SPOT89	214088		6,000	\$ 14,068.47	
April-12		SPOT89	214133		23,999	\$ 56,028.81	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
April-12		SPOT186	212532		2,378	\$ 5,256.95	
April-12		SPOT186	212606		2,400	\$ 5,549.62	
April-12		SPOT186	212709		9,602	\$ 21,035.48	
April-12		SPOT186	212795		2,400	\$ 5,283.09	
April-12		SPOT186	212921		2,400	\$ 5,186.18	
April-12		SPOT186	213051		2,400	\$ 4,992.34	
April-12		SPOT186	213126		2,487	\$ 5,054.33	
April-12		SPOT186	213464		6,935	\$ 13,985.14	
April-12		SPOT186	213648		7,430	\$ 15,621.58	
April-12		SPOT140	213020		4,953	\$ 10,710.36	
April-12		SPOT73	212657		7,767	\$ 18,222.26	
April-12		SPOT73	212888		1,554	\$ 3,329.79	
April-12		SPOT73	213588		5,829	\$ 11,494.84	
April-12		SPOT235	212777		6,702	\$ 14,635.75	
April-12		SPOT235	212994		9,713	\$ 19,811.22	
April-12		SPOT235	212995		4,468	\$ 9,136.17	
April-12		SPOT90	212242		11,073	\$ 23,039.43	
April-12		SPOT90	212290		3,962	\$ 8,411.52	
April-12		SPOT90	212552		2,000	\$ 4,633.49	
April-12		SPOT90	212553		3,400	\$ 7,860.92	
April-12		SPOT90	212608		2,180	\$ 5,022.35	
April-12		SPOT90	212671		3,400	\$ 8,082.14	
April-12		SPOT90	212672		1,100	\$ 2,761.06	
April-12		SPOT90	212712		15,874	\$ 35,129.93	
April-12		SPOT90	212797		9,907	\$ 22,020.85	
April-12		SPOT90	212847		9,609	\$ 21,266.56	
April-12		SPOT90	212910		4,954	\$ 10,539.39	
April-12		SPOT90	212975		1,100	\$ 2,413.81	
April-12		SPOT90	212976		3,400	\$ 7,461.73	
April-12		SPOT90	213040		4,954	\$ 10,064.40	
April-12		SPOT90	213073		2,873	\$ 6,326.53	
April-12		SPOT90	213074		1,100	\$ 2,638.96	
April-12		SPOT90	213124		2,244	\$ 4,559.17	
April-12		SPOT90	213162		7,431	\$ 15,546.61	
April-12		SPOT90	213189		14,862	\$ 30,043.24	
April-12		SPOT90	213277		4,954	\$ 10,164.41	
April-12		SPOT90	213340		4,954	\$ 10,214.40	
April-12		SPOT90	213421		3,139	\$ 6,600.63	
April-12		SPOT90	213437		4,573	\$ 9,217.50	
April-12		SPOT90	213455		285	\$ 573.77	
April-12		SPOT90	213458		4,954	\$ 9,964.43	
April-12		SPOT90	213532		5,000	\$ 10,007.60	
April-12		SPOT90	213604		14,862	\$ 29,443.26	
April-12		SPOT90	213609		10,001	\$ 21,327.41	
April-12		SPOT90	213624		15,001	\$ 31,974.83	
April-12		SPOT90	213636		7,188	\$ 14,491.44	
April-12		SPOT90	213651		4,954	\$ 10,164.42	
April-12		SPOT90	213765		7,189	\$ 15,583.00	
April-12		SPOT90	213855		4,954	\$ 10,814.38	
April-12		SPOT90	213967		8,212	\$ 18,176.75	
April-12		SPOT90	214014		7,189	\$ 16,248.99	
April-12		SPOT90	214059		2,370	\$ 5,529.33	
April-12		SPOT90	214060		7,537	\$ 17,590.90	
April-12		SPOT90	214107		4,000	\$ 9,333.52	



**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
April-12		SPOT90	214108		4,000	\$ 9,334.10	
April-12		SPOT1	212638		3,920	\$ 11,397.00	
April-12		SPOT1	212890		5,342	\$ 11,446.16	
April-12		SPOT1	213036		9,713	\$ 19,811.22	
April-12		SPOT1	213339		6,800	\$ 14,058.15	
April-12		SPOT67	212294		26,473	\$ 57,578.92	
April-12		SPOT67	212421		9,442	\$ 19,522.64	
April-12		SPOT67	212531		9,457	\$ 21,281.91	
April-12		SPOT67	212538		13,619	\$ 30,789.91	
April-12		SPOT67	212610		5,433	\$ 12,870.37	
April-12		SPOT67	212611		13,451	\$ 31,865.02	
April-12		SPOT67	212612		4,189	\$ 9,877.95	
April-12		SPOT67	212710		37,786	\$ 83,304.96	
April-12		SPOT67	212730		54,411	\$ 121,974.94	
April-12		SPOT67	212846		3,683	\$ 8,137.85	
April-12		SPOT67	212919		18,885	\$ 41,550.26	
April-12		SPOT67	212920		4,155	\$ 9,053.06	
April-12		SPOT67	213037		18,884	\$ 39,886.60	
April-12		SPOT67	213307		8,016	\$ 16,891.25	
April-12		SPOT67	213649		9,811	\$ 20,433.94	
April-12		SPOT67	213650		4,352	\$ 9,063.62	
April-12		SPOT67	213856		10,811	\$ 23,975.28	
April-12		SPOT67	213857		3,352	\$ 7,433.38	
April-12		SPOT67	213943		10,000	\$ 22,229.44	
April-12		SPOT67	213945		6,811	\$ 15,141.46	
April-12		SPOT67	213966		6,187	\$ 13,786.81	
April-12		SPOT67	214105		35,435	\$ 80,002.97	
April-12		SPOT67	214106		7,053	\$ 15,923.85	
April-12		SPOT107	213167		15,154	\$ 30,705.60	
April-12		SPOT107	213195		6,411	\$ 12,858.82	
April-12		SPOT107	213412		1,993	\$ 4,295.10	
April-12		SPOT107	214115		12,001	\$ 27,653.52	
April-12		SPOT189	211850		187,283	\$ 409,553.48	
April-12		SPOT189	212331		4,857	\$ 9,629.99	
April-12		SPOT189	212334		6,702	\$ 13,185.90	
April-12		SPOT189	212580		4,857	\$ 10,880.59	
April-12		SPOT189	213145		1,794	\$ 3,523.82	
April-12		SPOT189	214098		21,566	\$ 47,470.37	
April-12		SPOT232	212335		2,516	\$ 5,216.12	
April-12		SPOT232	212392		2,205	\$ 4,570.22	
April-12		SPOT232	213349		5,364	\$ 11,001.73	
April-12		SPOT66	212951		2,001	\$ 4,468.31	
April-12		SPOT66	212961		9,999	\$ 22,332.73	
April-12		SPOT66	213079		4,000	\$ 8,650.95	
April-12		SPOT66	213080		8,000	\$ 17,299.77	
April-12		SPOT66	213156		9,714	\$ 19,859.99	
April-12		SPOT66	213476		3,567	\$ 7,367.58	
April-12		SPOT66	213622		3,000	\$ 6,126.06	
					(372)		
					<b>2,428,607</b>	<b>\$ 5,324,823.35</b>	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$	
			CITYGATE PURCHASE ABOVE PROXY ESTIMATE								
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES					57,433	\$ 245,261.29		
			<b>SUB-TOTAL</b>					<b>2,486,040</b>	<b>\$ 5,570,084.64</b>		
April-12		Optimization - NEC	212482	OSS REVENUE	5,313	\$ 17,373.51					
April-12		Optimization - NEC	212482	OSS REVENUE	2,609	\$ 8,531.43					
April-12		Optimization - NEC	212482	OSS REVENUE	256	\$ 837.12					
April-12		Optimization - NEC	212482	OSS REVENUE	781	\$ 2,553.87					
April-12		Optimization - NEC	212482	OSS REVENUE	1,041	\$ 3,404.07					
April-12		Optimization - NEC	212616	OSS REVENUE	2,500	\$ 7,650.00					
April-12		Optimization - NEC	212616	OSS REVENUE	2,000	\$ 6,120.00					
April-12		Optimization - NEC	212667	OSS REVENUE	4,500	\$ 12,735.00					
April-12		Optimization - NEC	212706	OSS REVENUE	920	\$ 2,290.80					
April-12		Optimization - NEC	212706	OSS REVENUE	228	\$ 567.72					
April-12		Optimization - NEC	212706	OSS REVENUE	4,396	\$ 10,946.04					
April-12		Optimization - NEC	212706	OSS REVENUE	32	\$ 79.68					
April-12		Optimization - NEC	212706	OSS REVENUE	185	\$ 460.65					
April-12		Optimization - NEC	212706	OSS REVENUE	11,468	\$ 28,555.32					
April-12		Optimization - NEC	212706	OSS REVENUE	832	\$ 2,071.68					
April-12		Optimization - NEC	212706	OSS REVENUE	3,574	\$ 8,899.26					
April-12		Optimization - NEC	212706	OSS REVENUE	1,600	\$ 3,984.00					
April-12		Optimization - NEC	212706	OSS REVENUE	98	\$ 244.02					
April-12		Optimization - NEC	212706	OSS REVENUE	4,602	\$ 11,458.98					
April-12		Optimization - NEC	212741	OSS REVENUE	3,200	\$ 7,520.00					
April-12		Optimization - NEC	212863	OSS REVENUE	1,000	\$ 2,450.00					
April-12		Optimization - NEC	212946	OSS REVENUE	4,500	\$ 11,970.00					
April-12		Optimization - NEC	212946	OSS REVENUE	500	\$ 1,330.00					
April-12		Optimization - NEC	212970	OSS REVENUE	1,300	\$ 3,490.50					
April-12		Optimization - NEC	212974	OSS REVENUE	2,400	\$ 6,444.00					
April-12		Optimization - NEC	212974	OSS REVENUE	700	\$ 1,879.50					
April-12		Optimization - NEC	212974	OSS REVENUE	100	\$ 268.50					
April-12		Optimization - NEC	212974	OSS REVENUE	200	\$ 537.00					
April-12		Optimization - NEC	213068	OSS REVENUE	166	\$ 444.88					
April-12		Optimization - NEC	213068	OSS REVENUE	2,500	\$ 6,700.00					
April-12		Optimization - NEC	213068	OSS REVENUE	334	\$ 895.12					
April-12		Optimization - NEC	213068	OSS REVENUE	500	\$ 1,340.00					
April-12		Optimization - NEC	213076	OSS REVENUE	834	\$ 2,235.12					
April-12		Optimization - NEC	213076	OSS REVENUE	3,100	\$ 8,308.00					
April-12		Optimization - NEC	213076	OSS REVENUE	66	\$ 176.88					
April-12		Optimization - NEC	213118	OSS REVENUE	9,000	\$ 20,430.00					
April-12		Optimization - NEC	213230	OSS REVENUE	5,000	\$ 10,900.00					
April-12		Optimization - NEC	213232	OSS REVENUE	1,499	\$ 3,267.82					
April-12		Optimization - NEC	213232	OSS REVENUE	1,000	\$ 2,180.00					
April-12		Optimization - NEC	213236	OSS REVENUE	400	\$ 876.00					
April-12		Optimization - NEC	213236	OSS REVENUE	4,300	\$ 9,417.00					
April-12		Optimization - NEC	213679	OSS REVENUE	4,400	\$ 9,900.00					
April-12		Optimization - NEC	213923	OSS REVENUE	3,500	\$ 7,875.00					
April-12		Optimization - NEC	213923	OSS REVENUE	2,500	\$ 5,625.00					
April-12		Optimization - NEC	213923	OSS REVENUE	2,500	\$ 5,625.00					
April-12		Optimization - NEC	213923	OSS REVENUE	2,200	\$ 4,950.00					
April-12		Optimization - NEC	213923	OSS REVENUE	700	\$ 1,575.00					

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS		PROXY/		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
			DEAL #:	PORTFOLIO	OSS	VOLUM REVENUE				
April-12		Optimization - NEC	212296	OSS REVENUE	18,000	\$	44,460.00			
April-12		Optimization - NEC	212426	OSS REVENUE	10,000	\$	23,500.00			
April-12		Optimization - NEC	212426	OSS REVENUE	5,000	\$	11,750.00			
April-12		Optimization - NEC	212528	OSS REVENUE	5,300	\$	15,900.00			
April-12		Optimization - NEC	212560	OSS REVENUE	5,114	\$	14,830.60			
April-12		Optimization - NEC	212560	OSS REVENUE	100	\$	290.00			
April-12		Optimization - NEC	212561	OSS REVENUE	3,400	\$	9,860.00			
April-12		Optimization - NEC	212658	OSS REVENUE	9,600	\$	26,976.00			
April-12		Optimization - NEC	212686	OSS REVENUE	10,000	\$	20,550.00			
April-12		Optimization - NEC	212713	OSS REVENUE	60,000	\$	156,000.00			
April-12		Optimization - NEC	212717	OSS REVENUE	8,000	\$	19,360.00			
April-12		Optimization - NEC	212753	OSS REVENUE	2,400	\$	6,192.00			
April-12		Optimization - NEC	212753	OSS REVENUE	17,600	\$	45,408.00			
April-12		Optimization - NEC	212861	OSS REVENUE	600	\$	1,476.00			
April-12		Optimization - NEC	212861	OSS REVENUE	1,000	\$	2,460.00			
April-12		Optimization - NEC	212861	OSS REVENUE	2,000	\$	4,920.00			
April-12		Optimization - NEC	212861	OSS REVENUE	1,400	\$	3,444.00			
April-12		Optimization - NEC	212924	OSS REVENUE	10,000	\$	27,600.00			
April-12		Optimization - NEC	212933	OSS REVENUE	1,960	\$	5,194.00			
April-12		Optimization - NEC	212933	OSS REVENUE	40	\$	106.00			
April-12		Optimization - NEC	213060	OSS REVENUE	10,000	\$	27,600.00			
April-12		Optimization - NEC	213062	OSS REVENUE	1,163	\$	3,140.10			
April-12		Optimization - NEC	213062	OSS REVENUE	637	\$	1,719.90			
April-12		Optimization - NEC	213062	OSS REVENUE	1,400	\$	3,780.00			
April-12		Optimization - NEC	213063	OSS REVENUE	5,000	\$	13,500.00			
April-12		Optimization - NEC	213064	OSS REVENUE	7,000	\$	18,900.00			
April-12		Optimization - NEC	213065	OSS REVENUE	637	\$	1,739.01			
April-12		Optimization - NEC	213065	OSS REVENUE	1,063	\$	2,901.99			
April-12		Optimization - NEC	213158	OSS REVENUE	818	\$	1,881.40			
April-12		Optimization - NEC	213158	OSS REVENUE	1,091	\$	2,509.30			
April-12		Optimization - NEC	213158	OSS REVENUE	2,109	\$	4,850.70			
April-12		Optimization - NEC	213158	OSS REVENUE	3,000	\$	6,900.00			
April-12		Optimization - NEC	213158	OSS REVENUE	7,982	\$	18,358.60			
April-12		Optimization - NEC	213159	OSS REVENUE	1,118	\$	2,526.68			
April-12		Optimization - NEC	213159	OSS REVENUE	2,164	\$	4,890.64			
April-12		Optimization - NEC	213159	OSS REVENUE	2,800	\$	6,328.00			
April-12		Optimization - NEC	213159	OSS REVENUE	1,718	\$	3,882.68			
April-12		Optimization - NEC	213159	OSS REVENUE	2,200	\$	4,972.00			
April-12		Optimization - NEC	213200	OSS REVENUE	15,000	\$	30,600.00			
April-12		Optimization - NEC	213200	OSS REVENUE	3,000	\$	6,120.00			
April-12		Optimization - NEC	213279	OSS REVENUE	4,000	\$	8,640.00			
April-12		Optimization - NEC	213279	OSS REVENUE	5,000	\$	10,800.00			
April-12		Optimization - NEC	213279	OSS REVENUE	1,000	\$	2,160.00			
April-12		Optimization - NEC	213297	OSS REVENUE	1,400	\$	2,982.00			
April-12		Optimization - NEC	213308	OSS REVENUE	6,600	\$	14,322.00			
April-12		Optimization - NEC	213413	OSS REVENUE	2,000	\$	4,480.00			
April-12		Optimization - NEC	213422	OSS REVENUE	5,000	\$	11,200.00			
April-12		Optimization - NEC	213422	OSS REVENUE	1,000	\$	2,240.00			
April-12		Optimization - NEC	213585	OSS REVENUE	21,600	\$	44,064.00			
April-12		Optimization - NEC	213699	OSS REVENUE	1,700	\$	3,808.00			
April-12		Optimization - NEC	213787	OSS REVENUE	2,200	\$	4,950.00			
April-12		Optimization - NEC	213860	OSS REVENUE	15,000	\$	34,800.00			
April-12		Optimization - NEC	213950	OSS REVENUE	3,000	\$	6,840.00			
April-12		Optimization - NEC	214062	OSS REVENUE	7,600	\$	18,316.00			

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS		PROXY/		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN	
			DEAL #:	PORTFOLIO	OSS	VOLUM REVENUE			VOL	\$
April-12		Optimization - NEC	214075	OSS REVENUE	6,400	\$ 15,488.00				
April-12		Optimization - NEC	214086	OSS REVENUE	6,000	\$ 14,220.00				
April-12		Optimization - NEC	214158	OSS REVENUE	19,000	\$ 47,120.00				
April-12		Optimization - NEC	214158	OSS REVENUE	26,000	\$ 64,480.00				
April-12		Optimization - NEC	212714	OSS REVENUE	42,400	\$ 87,132.00				
April-12		Optimization - NEC	212437	OSS REVENUE	11,000	\$ 31,900.00				
April-12		Optimization - NEC	212555	OSS REVENUE	5,000	\$ 15,000.00				
April-12		Optimization - NEC	212819	OSS REVENUE	5,000	\$ 12,175.00				
April-12		Optimization - NEC	212820	OSS REVENUE	4,980	\$ 12,126.30				
April-12		Optimization - NEC	212820	OSS REVENUE	20	\$ 48.70				
April-12		Optimization - NEC	212857	OSS REVENUE	320	\$ 779.20				
April-12		Optimization - NEC	212857	OSS REVENUE	1,700	\$ 4,139.50				
April-12		Optimization - NEC	212857	OSS REVENUE	2,980	\$ 7,256.30				
April-12		Optimization - NEC	212909	OSS REVENUE	2,000	\$ 5,420.00				
April-12		Optimization - NEC	212909	OSS REVENUE	8,000	\$ 21,680.00				
April-12		Optimization - NEC	213061	OSS REVENUE	5,000	\$ 13,850.00				
April-12		Optimization - NEC	213061	OSS REVENUE	2,000	\$ 5,540.00				
April-12		Optimization - NEC	213114	OSS REVENUE	81	\$ 188.73				
April-12		Optimization - NEC	213348	OSS REVENUE	5,000	\$ 11,650.00				
April-12		Optimization - NEC	213909	OSS REVENUE	10,000	\$ 22,700.00				
April-12		Optimization - NEC	212556	OSS REVENUE	93	\$ 292.95				
April-12		Optimization - NEC	213481	OSS REVENUE	7,100	\$ 14,910.00				
April-12		Optimization - NEC	213144	OSS REVENUE	6,000	\$ 13,680.00				
April-12		Optimization - NEC	212685	OSS REVENUE	20,000	\$ 41,100.00				
April-12		Optimization - NEC	212617	OSS REVENUE	4,064	\$ 12,192.00				
April-12		Optimization - NEC	213204	OSS REVENUE	6,411	\$ 13,398.99				
April-12		Optimization - NEC	213385	OSS REVENUE	161	\$ 373.52				
April-12		Optimization - NEC	213385	OSS REVENUE	8,839	\$ 20,506.48				
April-12		Optimization - NEC	213385	OSS REVENUE	1,000	\$ 2,320.00				
April-12		Optimization - NEC	212513	OSS REVENUE	5,000	\$ 14,750.00				
April-12		Optimization - NEC	212711	OSS REVENUE	20,000	\$ 49,000.00				
April-12		Optimization - NEC	212754	OSS REVENUE	13,200	\$ 31,944.00				
April-12		Optimization - NEC	212851	OSS REVENUE	1,000	\$ 2,450.00				
April-12		Optimization - NEC	213183	OSS REVENUE	15,000	\$ 30,900.00				
April-12		Optimization - NEC	212332	OSS REVENUE	4,849	\$ 11,589.11				
April-12		Optimization - NEC	212332	OSS REVENUE	31	\$ 74.09				
April-12		Optimization - NEC	212332	OSS REVENUE	120	\$ 286.80				
April-12		Optimization - NEC	213583	OSS REVENUE	15,000	\$ 30,450.00				
April-12		Optimization - NEC	213003	OSS REVENUE	3,000	\$ 8,250.00				
April-12		Optimization - NEC	213022	OSS REVENUE	5,000	\$ 13,600.00				
April-12		Optimization - NEC	212794	OSS REVENUE	10,000	\$ 24,500.00				
April-12		Optimization - NEC	214036	OSS REVENUE	5,000	\$ 12,100.00				
April-12		Optimization - NEC	214134	OSS REVENUE	8,000	\$ 20,240.00				
April-12		Optimization - NEC	214134	OSS REVENUE	16,000	\$ 40,480.00				
April-12		Optimization - NEC	214161	OSS REVENUE	12,600	\$ 30,870.00				
April-12		Optimization - NEC	214165	OSS REVENUE	10,849	\$ 27,664.95				
April-12		Optimization - NEC	212551	OSS REVENUE	5,000	\$ 15,000.00				
April-12		Optimization - NEC	212512	OSS REVENUE	3,700	\$ 10,989.00				
April-12		Optimization - NEC	213510	OSS REVENUE	5,000	\$ 10,225.00				
April-12		Optimization - NEC	213259	OSS REVENUE	5,000	\$ 10,800.00				
April-12		Optimization - NEC	213781	OSS REVENUE	3,000	\$ 6,780.00				
April-12		Optimization - NEC	213924	OSS REVENUE	10,000	\$ 22,700.00				
April-12		Optimization - NEC	213082	OSS REVENUE	1,000	\$ 2,660.00				
April-12		Optimization - NEC	212740	OSS REVENUE	800	\$ 1,880.00				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEU NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-12		Optimization - NEC	212295	OSS REVENUE	17,500	\$ 43,750.00				
April-12		Optimization - NEC	212295	OSS REVENUE	2,500	\$ 6,250.00				
April-12		Optimization - NEC	212387	OSS REVENUE	3,800	\$ 11,400.00				
April-12		Optimization - NEC	212436	OSS REVENUE	3,400	\$ 10,200.00				
April-12		Optimization - NEC	212619	OSS REVENUE	4,127	\$ 12,381.00				
April-12		Optimization - NEC	212619	OSS REVENUE	5,000	\$ 15,000.00				
April-12		Optimization - NEC	212798	OSS REVENUE	19,500	\$ 48,750.00				
April-12		Optimization - NEC	212798	OSS REVENUE	500	\$ 1,250.00				
April-12		Optimization - NEC	212907	OSS REVENUE	5,000	\$ 13,350.00				
April-12		Optimization - NEC	212918	OSS REVENUE	10,000	\$ 27,300.00				
April-12		Optimization - NEC	213190	OSS REVENUE	30,000	\$ 64,500.00				
April-12		Optimization - NEC	213466	OSS REVENUE	20,000	\$ 43,000.00				
April-12		Optimization - NEC	213466	OSS REVENUE	4,000	\$ 8,600.00				
April-12		Optimization - NEC	213466	OSS REVENUE	1,000	\$ 2,150.00				
April-12		Optimization - NEC	213625	OSS REVENUE	15,000	\$ 34,500.00				
April-12		Optimization - NEC	213653	OSS REVENUE	10,000	\$ 23,300.00				
April-12		Optimization - NEC	213659	OSS REVENUE	5,000	\$ 11,650.00				
					<b>974,873</b>	<b>\$2,363,534.69</b>				
		<b>CAPACITY RELEASE OSS</b>				\$ 257,148.72				
		<b>LNG Sale</b>								
		<b>PRIOR PERIOD ADJUSTMENT</b>				\$ (15,472.07)				
		<b>PROXY GAS COST RECOVERY</b>			<b>1,511,167</b>	<b>\$3,588,662.49</b>				
		<b>HEDGING GAIN/LOSS</b>				\$ 212,419.16				
		<b>STORAGE CARRY ADJUSTMENT</b>					\$ 10,284.59			
		<b>FINAL CLOSE TOTAL</b>			<b>2,486,040</b>	<b>\$6,406,292.99</b>	<b>2,486,040</b>	<b>\$ 5,580,369.23</b>	<b>0</b>	<b>\$825,923.76</b>

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May-12		Optimization - NEC	214614					\$4,736.60	1,943	
May-12		Optimization - NEC	214903					\$20,212.73	8,452	
May-12		Optimization - NEC	215873					\$5,281.60	1,943	
May-12		Optimization - NEC	214568					\$13,097.98	5,250	
May-12		Optimization - NEC	214633					\$9,433.22	3,886	
May-12		Optimization - NEC	216324					\$2,902.41	1,041	
May-12		Optimization - NEC	216450					\$3,973.31	1,554	
May-12		Optimization - NEC	215019					\$12,692.34	5,000	
May-12		Optimization - NEC	215116					\$12,611.06	5,003	
May-12		Optimization - NEC	215117					\$17,402.82	6,905	
May-12		Optimization - NEC	215611					\$7,856.88	3,000	
May-12		Optimization - NEC	215550					\$12,977.61	4,858	
May-12		Optimization - NEC	215620					\$156,906.94	60,273	
May-12		Optimization - NEC	215621					\$7,805.18	2,999	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-12		Optimization - NEC	214895			\$3,231.62	1,360	
May-12		Optimization - NEC	213834			\$460,505.39	212,554	
May-12		Optimization - NEC	214386			\$4,973.38	2,040	
May-12		Optimization - NEC	214781			\$14,447.26	6,001	
May-12		Optimization - NEC	214836			\$53.79	22	
May-12		Optimization - NEC	214989			\$16,893.10	6,800	
May-12		Optimization - NEC	215514			\$13,390.17	4,955	
May-12		Optimization - NEC	215710			\$8,145.73	3,013	
May-12		Optimization - NEC	215874			\$5,550.94	2,040	
May-12		Optimization - NEC	216154			\$32,228.21	12,004	
May-12		Optimization - NEC	216162			\$124,270.05	46,285	
May-12		Optimization - NEC	216290			\$10,455.26	4,002	
May-12		Optimization - NEC	216305			\$14,927.74	5,713	
May-12		Optimization - NEC	215074			\$4,836.61	1,943	
May-12		Optimization - NEC	215341			\$3,175.92	1,263	
May-12		Optimization - NEC	216319			\$523.66	194	
May-12		Optimization - NEC	216439			\$10,187.62	4,002	
May-12		Optimization - NEC	216443			\$2,179.00	856	
May-12		Optimization - NEC	216449			\$13,658.26	5,343	
May-12		Optimization - NEC	214974			\$6,058.27	2,429	
May-12		Optimization - NEC	214884			\$11,808.19	4,954	
May-12		Optimization - NEC	214406			\$12,114.41	4,954	
May-12		Optimization - NEC	214518			\$24,328.78	9,906	
May-12		Optimization - NEC	214746			\$105,247.12	44,712	
May-12		Optimization - NEC	214786			\$23,128.78	9,907	
May-12		Optimization - NEC	214831			\$1,458.36	594	
May-12		Optimization - NEC	214912			\$13,817.29	5,945	
May-12		Optimization - NEC	215025			\$14,537.30	5,944	
May-12		Optimization - NEC	215076			\$14,657.25	5,944	
May-12		Optimization - NEC	215175			\$634.97	258	
May-12		Optimization - NEC	215176			\$43,156.89	17,574	
May-12		Optimization - NEC	215231			\$24,628.81	9,908	
May-12		Optimization - NEC	215441			\$15,889.86	6,143	
May-12		Optimization - NEC	215498			\$3,331.75	1,288	
May-12		Optimization - NEC	215691			\$15,647.93	5,917	
May-12		Optimization - NEC	215692			\$7,908.48	3,000	
May-12		Optimization - NEC	215773			\$15,857.28	5,944	
May-12		Optimization - NEC	215930			\$9,807.81	3,467	
May-12		Optimization - NEC	215952			\$3,387.16	1,189	
May-12		Optimization - NEC	216074			\$24,865.92	8,916	
May-12		Optimization - NEC	216183			\$107,715.14	39,628	
May-12		Optimization - NEC	216310			\$17,500.75	6,585	
May-12		Optimization - NEC	216448			\$16,703.08	6,585	
May-12		Optimization - NEC	214801			\$29,329.75	12,144	
May-12		Optimization - NEC	215148			\$21,588.91	8,747	
May-12		Optimization - NEC	215426			\$23,797.59	9,002	
May-12		Optimization - NEC	215439			\$1,885.11	713	
May-12		Optimization - NEC	213832			\$105,416.98	48,589	
May-12		Optimization - NEC	214274			\$16,967.32	7,331	
May-12		Optimization - NEC	214357			\$11,841.37	4,857	
May-12		Optimization - NEC	214400			\$11,841.37	4,857	
May-12		Optimization - NEC	214402			\$7,238.63	2,972	
May-12		Optimization - NEC	214486			\$23,932.58	9,715	
May-12		Optimization - NEC	214487			\$8,098.79	3,287	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-12		Optimization - NEC	214513			\$3,867.51	1,570	
May-12		Optimization - NEC	214515			\$17,231.46	6,995	
May-12		Optimization - NEC	214622			\$23,758.01	9,715	
May-12		Optimization - NEC	214630			\$3,270.80	1,345	
May-12		Optimization - NEC	214641			\$8,545.69	3,513	
May-12		Optimization - NEC	214745			\$50,776.16	21,010	
May-12		Optimization - NEC	215026			\$24,133.00	9,715	
May-12		Optimization - NEC	215189			\$35,443.19	14,862	
May-12		Optimization - NEC	215218			\$647.26	258	
May-12		Optimization - NEC	215234			\$12,264.39	4,953	
May-12		Optimization - NEC	215279			\$13,952.53	5,570	
May-12		Optimization - NEC	215352			\$22,360.81	8,937	
May-12		Optimization - NEC	215357			\$12,265.11	4,857	
May-12		Optimization - NEC	215358			\$9,755.84	3,972	
May-12		Optimization - NEC	215456			\$12,914.38	4,954	
May-12		Optimization - NEC	215555			\$13,414.40	4,954	
May-12		Optimization - NEC	215776			\$5,216.56	1,943	
May-12		Optimization - NEC	215872			\$10,887.78	4,002	
May-12		Optimization - NEC	215909			\$15,545.29	5,713	
May-12		Optimization - NEC	215943			\$8,194.25	3,012	
May-12		Optimization - NEC	216076			\$6,035.26	2,137	
May-12		Optimization - NEC	216308			\$17,733.14	6,800	
May-12		Optimization - NEC	215939			\$1,124.60	396	
May-12		Optimization - NEC	213996			\$505,138.33	246,834	
May-12		Optimization - NEC	214271			\$18,753.97	7,994	
May-12		Optimization - NEC	214272			\$9,267.06	3,899	
May-12		Optimization - NEC	214411			\$15,169.56	6,000	
May-12		Optimization - NEC	214523			\$14,951.12	5,866	
May-12		Optimization - NEC	214736			\$58,719.58	23,699	
May-12		Optimization - NEC	214738			\$29,795.04	12,001	
May-12		Optimization - NEC	215021			\$17,584.87	6,900	
May-12		Optimization - NEC	215075			\$7,254.91	2,914	
May-12		Optimization - NEC	215240			\$15,857.64	6,207	
May-12		Optimization - NEC	215258			\$7,684.80	2,990	
May-12		Optimization - NEC	215340			\$164.02	65	
May-12		Optimization - NEC	215350			\$1,304.79	518	
May-12		Optimization - NEC	215371			\$12,860.67	4,900	
May-12		Optimization - NEC	215805			\$5,612.36	2,000	
May-12		Optimization - NEC	215875			\$13,216.53	4,857	
May-12		Optimization - NEC	215920			\$2,888.25	1,024	
May-12		Optimization - NEC	215921			\$14,109.48	5,000	
May-12		Optimization - NEC	215923			\$11,122.18	3,900	
May-12		Optimization - NEC	216019			\$13,566.51	4,857	
May-12		Optimization - NEC	216054			\$20,000.20	7,000	
May-12		Optimization - NEC	216173			\$108,531.50	39,594	
May-12		Optimization - NEC	216301			\$6,950.40	2,587	
May-12		Optimization - NEC	216434			\$20,532.77	7,900	
May-12		Optimization - NEC	214634			\$2,829.97	1,166	
May-12		Optimization - NEC	215204			\$21,944.62	8,743	
May-12		Optimization - NEC	214237			\$7,349.41	3,196	
May-12		Optimization - NEC	214852			\$12,150.00	5,000	
May-12		Optimization - NEC	214858			\$12,150.00	5,000	
May-12		Optimization - NEC	215130			\$6,207.21	2,477	
May-12		Optimization - NEC	215132			\$1,240.29	495	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
May-12		Optimization - NEC	213838			\$173,448.36	80,058
May-12		Optimization - NEC	214672			\$15,230.31	6,000
May-12		Optimization - NEC	214674			\$14,977.01	5,900
May-12		Optimization - NEC	215060			\$10,550.80	4,000
May-12		Optimization - NEC	215917			\$5,515.77	1,976
May-12		Optimization - NEC	215747			\$5,334.41	2,000
May-12		Optimization - NEC	215771			\$1,401.61	526
May-12		Optimization - NEC	214210			\$18,401.60	8,160
May-12		Optimization - NEC	214236			\$3,458.55	1,504
May-12		Optimization - NEC	214975			\$6,416.91	2,572
May-12		Optimization - NEC	215020			\$126.01	51
May-12		Optimization - NEC	215758			\$6,762.03	2,526
May-12		Optimization - NEC	214209			\$10,953.33	4,857
May-12		Optimization - NEC	214277			\$11,264.41	4,954
May-12		Optimization - NEC	214366			\$1,056.11	432
May-12		Optimization - NEC	214395			\$10,810.28	4,425
May-12		Optimization - NEC	214589			\$12,692.40	5,000
May-12		Optimization - NEC	214595			\$12,775.44	5,000
May-12		Optimization - NEC	214624			\$25,738.23	10,524
May-12		Optimization - NEC	214687			\$13,198.50	5,000
May-12		Optimization - NEC	214695			\$15,600.00	6,000
May-12		Optimization - NEC	214812			\$7,977.69	3,303
May-12		Optimization - NEC	214854			\$25,519.44	9,986
May-12		Optimization - NEC	214869			\$8,079.06	3,400
May-12		Optimization - NEC	215069			\$11,733.61	4,714
May-12		Optimization - NEC	215085			\$12,449.42	5,001
May-12		Optimization - NEC	215161			\$25,340.86	10,000
May-12		Optimization - NEC	215359			\$23,792.93	9,609
May-12		Optimization - NEC	215375			\$12,465.08	4,857
May-12		Optimization - NEC	215388			\$12,706.44	4,953
May-12		Optimization - NEC	215428			\$5,650.19	2,137
May-12		Optimization - NEC	215455			\$13,355.65	4,953
May-12		Optimization - NEC	215535			\$9,986.47	3,692
May-12		Optimization - NEC	215753			\$25,982.76	9,714
May-12		Optimization - NEC	216018			\$11,176.09	4,002
May-12		Optimization - NEC	216034			\$27,483.04	9,715
May-12		Optimization - NEC	216056			\$2,390.42	856
May-12		Optimization - NEC	216313			\$26,900.00	10,000
May-12		Optimization - NEC	216338			\$7,348.14	2,625
May-12		Optimization - NEC	214367			\$11,866.39	4,857
May-12		Optimization - NEC	214888			\$11,566.53	4,857
May-12		Optimization - NEC	215141			\$12,956.46	4,954
May-12		Optimization - NEC	215142			\$121.79	47
May-12		Optimization - NEC	215427			\$25,682.70	9,715
May-12		Optimization - NEC	215887			\$13,957.50	4,953
May-12		Optimization - NEC	216454			\$9,075.08	3,467
May-12		Optimization - NEC	214211			\$17,983.94	7,966
May-12		Optimization - NEC	214894			\$8,309.89	3,497
May-12		Optimization - NEC	215225			\$17,555.69	6,994
May-12		Optimization - NEC	215754			\$12,991.38	4,857
May-12		Optimization - NEC	216161			\$75,262.97	27,978
May-12		Optimization - NEC	216316			\$13,066.49	4,857
May-12		Optimization - NEC	216418			\$24,733.23	9,715
May-12		Optimization - NEC	214659			\$2,514.89	1,035





**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS		PROXY/		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
			DEAL #:	PORTFOLIO	OSS	VOLUM REVENUE				
May-12		Optimization - NEC	214249	OSS Revenue	2,000	\$4,840.00				
May-12		Optimization - NEC	214275	OSS Revenue	5,000	\$12,000.00				
May-12		Optimization - NEC	214542	OSS Revenue	3,700	\$9,583.00				
May-12		Optimization - NEC	214569	OSS Revenue	5,000	\$12,750.00				
May-12		Optimization - NEC	214581	OSS Revenue	5,000	\$12,975.00				
May-12		Optimization - NEC	214626	OSS Revenue	6,700	\$16,951.00				
May-12		Optimization - NEC	214626	OSS Revenue	3,000	\$7,590.00				
May-12		Optimization - NEC	214626	OSS Revenue	300	\$759.00				
May-12		Optimization - NEC	214747	OSS Revenue	10,000	\$23,900.00				
May-12		Optimization - NEC	214747	OSS Revenue	20,000	\$47,800.00				
May-12		Optimization - NEC	214787	OSS Revenue	5,000	\$11,900.00				
May-12		Optimization - NEC	214847	OSS Revenue	2,800	\$7,140.00				
May-12		Optimization - NEC	214847	OSS Revenue	4,200	\$10,710.00				
May-12		Optimization - NEC	214953	OSS Revenue	7,000	\$17,640.00				
May-12		Optimization - NEC	215027	OSS Revenue	10,000	\$25,700.00				
May-12		Optimization - NEC	215032	OSS Revenue	5,000	\$12,850.00				
May-12		Optimization - NEC	215032	OSS Revenue	1,500	\$3,855.00				
May-12		Optimization - NEC	215089	OSS Revenue	1,100	\$2,783.00				
May-12		Optimization - NEC	215111	OSS Revenue	1,300	\$3,315.00				
May-12		Optimization - NEC	215112	OSS Revenue	7,000	\$17,780.00				
May-12		Optimization - NEC	215112	OSS Revenue	1,100	\$2,794.00				
May-12		Optimization - NEC	215112	OSS Revenue	1,900	\$4,826.00				
May-12		Optimization - NEC	215177	OSS Revenue	11,508	\$28,654.92				
May-12		Optimization - NEC	215177	OSS Revenue	6,192	\$15,418.08				
May-12		Optimization - NEC	215238	OSS Revenue	6,200	\$15,996.00				
May-12		Optimization - NEC	215363	OSS Revenue	3,000	\$7,860.00				
May-12		Optimization - NEC	215392	OSS Revenue	300	\$810.00				
May-12		Optimization - NEC	215392	OSS Revenue	2,500	\$6,750.00				
May-12		Optimization - NEC	215392	OSS Revenue	2,000	\$5,400.00				
May-12		Optimization - NEC	215595	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215664	OSS Revenue	1,500	\$4,110.00				
May-12		Optimization - NEC	215664	OSS Revenue	3,500	\$9,590.00				
May-12		Optimization - NEC	215709	OSS Revenue	3,000	\$8,250.00				
May-12		Optimization - NEC	215752	OSS Revenue	5,000	\$13,650.00				
May-12		Optimization - NEC	215804	OSS Revenue	7,000	\$19,180.00				
May-12		Optimization - NEC	216337	OSS Revenue	5,000	\$14,150.00				
May-12		Optimization - NEC	214276	OSS Revenue	2,500	\$6,100.00				
May-12		Optimization - NEC	214276	OSS Revenue	2,500	\$6,100.00				
May-12		Optimization - NEC	214914	OSS Revenue	10,000	\$24,400.00				
May-12		Optimization - NEC	215080	OSS Revenue	10,000	\$25,600.00				
May-12		Optimization - NEC	215228	OSS Revenue	2,500	\$6,500.00				
May-12		Optimization - NEC	215346	OSS Revenue	5,000	\$13,225.00				
May-12		Optimization - NEC	215892	OSS Revenue	5,000	\$14,325.00				
May-12		Optimization - NEC	216461	OSS Revenue	723	\$1,973.79				
May-12		Optimization - NEC	216461	OSS Revenue	1,400	\$3,822.00				
May-12		Optimization - NEC	215689	OSS Revenue	5,900	\$16,254.50				
May-12		Optimization - NEC	215778	OSS Revenue	5,000	\$13,750.00				
May-12		Optimization - NEC	215778	OSS Revenue	1,900	\$5,225.00				
May-12		Optimization - NEC	216077	OSS Revenue	10,000	\$29,650.00				
May-12		Optimization - NEC	216463	OSS Revenue	10,000	\$27,300.00				
May-12		Optimization - NEC	214998	OSS Revenue	6,000	\$15,510.00				
May-12		Optimization - NEC	215324	OSS Revenue	5,000	\$12,975.00				
May-12		Optimization - NEC	215525	OSS Revenue	500	\$1,380.00				
May-12		Optimization - NEC	215749	OSS Revenue	5,000	\$13,575.00				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS		PROXY/		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN	
			DEAL #:	PORTFOLIO	OSS	VOLUM REVENUE			VOL	\$
May-12		Optimization - NEC	215869	OSS Revenue	10,000	\$27,500.00				
May-12		Optimization - NEC	216025	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	216027	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	216196	OSS Revenue	6,000	\$16,770.00				
May-12		Optimization - NEC	216333	OSS Revenue	2,351	\$6,735.62				
May-12		Optimization - NEC	216462	OSS Revenue	1,600	\$4,368.00				
May-12		Optimization - NEC	215497	OSS Revenue	5,100	\$13,770.00				
May-12		Optimization - NEC	215093	OSS Revenue	3,200	\$8,176.00				
May-12		Optimization - NEC	215443	OSS Revenue	6,000	\$16,380.00				
May-12		Optimization - NEC	215665	OSS Revenue	2,000	\$5,460.00				
May-12		Optimization - NEC	215665	OSS Revenue	2,000	\$5,460.00				
May-12		Optimization - NEC	215688	OSS Revenue	1	\$2.75				
May-12		Optimization - NEC	215688	OSS Revenue	2,999	\$8,247.25				
May-12		Optimization - NEC	215929	OSS Revenue	1	\$2.77				
May-12		Optimization - NEC	215929	OSS Revenue	2,999	\$8,307.23				
May-12		Optimization - NEC	216178	OSS Revenue	28,000	\$78,680.00				
May-12		Optimization - NEC	216457	OSS Revenue	6,000	\$15,900.00				
May-12		Optimization - NEC	216460	OSS Revenue	1,955	\$5,298.05				
May-12		Optimization - NEC	214217	OSS Revenue	5,000	\$12,050.00				
May-12		Optimization - NEC	214383	OSS Revenue	5,000	\$12,550.00				
May-12		Optimization - NEC	214417	OSS Revenue	5,000	\$12,900.00				
May-12		Optimization - NEC	214642	OSS Revenue	8,933	\$22,243.17				
May-12		Optimization - NEC	214642	OSS Revenue	1,067	\$2,656.83				
May-12		Optimization - NEC	214859	OSS Revenue	14,159	\$28,318.00				
May-12		Optimization - NEC	215282	OSS Revenue	5,000	\$12,900.00				
May-12		Optimization - NEC	215361	OSS Revenue	2,200	\$5,720.00				
May-12		Optimization - NEC	215361	OSS Revenue	4,800	\$12,480.00				
May-12		Optimization - NEC	217308	OSS Revenue	2,500	\$9,125.00				
May-12		Optimization - NEC	215458	OSS Revenue	700	\$1,939.00				
May-12		Optimization - NEC	215458	OSS Revenue	3,000	\$8,310.00				
May-12		Optimization - NEC	215458	OSS Revenue	1,300	\$3,601.00				
May-12		Optimization - NEC	216155	OSS Revenue	10,000	\$28,300.00				
May-12		Optimization - NEC	215081	OSS Revenue	1,000	\$2,565.00				
May-12		Optimization - NEC	215438	OSS Revenue	1,000	\$2,830.00				
May-12		Optimization - NEC	215438	OSS Revenue	332	\$939.56				
May-12		Optimization - NEC	215438	OSS Revenue	868	\$2,456.44				
May-12		Optimization - NEC	215438	OSS Revenue	1,000	\$2,830.00				
May-12		Optimization - NEC	215438	OSS Revenue	1,700	\$4,811.00				
May-12		Optimization - NEC	215438	OSS Revenue	2,600	\$7,358.00				
May-12		Optimization - NEC	215524	OSS Revenue	500	\$1,385.00				
May-12		Optimization - NEC	215799	OSS Revenue	400	\$1,112.00				
May-12		Optimization - NEC	215491	OSS Revenue	1,300	\$3,445.00				
May-12		Optimization - NEC	214497	OSS Revenue	4,200	\$11,298.00				
May-12		Optimization - NEC	214497	OSS Revenue	1,800	\$4,842.00				
May-12		Optimization - NEC	214897	OSS Revenue	6,500	\$17,030.00				
May-12		Optimization - NEC	214897	OSS Revenue	400	\$1,048.00				
May-12		Optimization - NEC	215211	OSS Revenue	10,000	\$25,800.00				
May-12		Optimization - NEC	215436	OSS Revenue	5,000	\$14,000.00				
May-12		Optimization - NEC	215532	OSS Revenue	10,000	\$27,400.00				
May-12		Optimization - NEC	215801	OSS Revenue	1,100	\$3,058.00				
May-12		Optimization - NEC	216001	OSS Revenue	5,000	\$17,000.00				
May-12		Optimization - NEC	216403	OSS Revenue	2,400	\$8,280.00				
May-12		Optimization - NEC	215115	OSS Revenue	1,800	\$4,554.00				
May-12		Optimization - NEC	215260	OSS Revenue	3,000	\$7,710.00				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEU NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-12		Optimization - NEC	214880	OSS Revenue	10,000	\$24,350.00				
May-12		Optimization - NEC	214900	OSS Revenue	5,000	\$12,500.00				
May-12		Optimization - NEC	214932	OSS Revenue	6,200	\$15,438.00				
May-12		Optimization - NEC	215353	OSS Revenue	1,200	\$3,204.00				
May-12		Optimization - NEC	215353	OSS Revenue	5,000	\$13,350.00				
May-12		Optimization - NEC	215523	OSS Revenue	5,000	\$13,850.00				
May-12		Optimization - NEC	215581	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215582	OSS Revenue	30,000	\$79,200.00				
May-12		Optimization - NEC	215926	OSS Revenue	5,000	\$14,350.00				
May-12		Optimization - NEC	216485	OSS Revenue	5,800	\$15,370.00				
May-12		Optimization - NEC	214235	OSS Revenue	2,900	\$6,989.00				
May-12		Optimization - NEC	214235	OSS Revenue	1,000	\$2,410.00				
May-12		Optimization - NEC	214408	OSS Revenue	4,400	\$11,396.00				
May-12		Optimization - NEC	214671	OSS Revenue	5,900	\$16,048.00				
May-12		Optimization - NEC	214792	OSS Revenue	5,000	\$12,200.00				
May-12		Optimization - NEC	214811	OSS Revenue	9,000	\$22,770.00				
May-12		Optimization - NEC	215022	OSS Revenue	6,900	\$17,940.00				
May-12		Optimization - NEC	215090	OSS Revenue	4,000	\$10,120.00				
May-12		Optimization - NEC	215188	OSS Revenue	1,800	\$4,428.00				
May-12		Optimization - NEC	215188	OSS Revenue	13,200	\$32,472.00				
May-12		Optimization - NEC	215364	OSS Revenue	5,000	\$13,250.00				
May-12		Optimization - NEC	215365	OSS Revenue	4,900	\$13,083.00				
May-12		Optimization - NEC	215464	OSS Revenue	9,900	\$28,710.00				
May-12		Optimization - NEC	215748	OSS Revenue	5,000	\$13,575.00				
May-12		Optimization - NEC	215768	OSS Revenue	5,000	\$13,725.00				
May-12		Optimization - NEC	215925	OSS Revenue	5,000	\$14,750.00				
May-12		Optimization - NEC	215927	OSS Revenue	3,900	\$11,583.00				
May-12		Optimization - NEC	215933	OSS Revenue	8,000	\$22,240.00				
May-12		Optimization - NEC	216051	OSS Revenue	2,000	\$6,100.00				
May-12		Optimization - NEC	216169	OSS Revenue	19,600	\$56,840.00				
May-12		Optimization - NEC	216296	OSS Revenue	2,600	\$7,800.00				
May-12		Optimization - NEC	216432	OSS Revenue	7,900	\$21,725.00				
May-12		Optimization - NEC	214519	OSS Revenue	5,200	\$13,416.00				
May-12		Optimization - NEC	214519	OSS Revenue	4,800	\$12,384.00				
May-12		Optimization - NEC	214890	OSS Revenue	5,000	\$13,100.00				
May-12		Optimization - NEC	215164	OSS Revenue	2,000	\$5,500.00				
May-12		Optimization - NEC	215164	OSS Revenue	7,999	\$21,997.25				
May-12		Optimization - NEC	215237	OSS Revenue	10,000	\$25,600.00				
May-12		Optimization - NEC	216023	OSS Revenue	3,800	\$11,590.00				
May-12		Optimization - NEC	216023	OSS Revenue	1,200	\$3,660.00				
May-12		Optimization - NEC	216090	OSS Revenue	2,045	\$5,930.50				
May-12		Optimization - NEC	216160	OSS Revenue	1,200	\$3,480.00				
May-12		Optimization - NEC	216160	OSS Revenue	4,000	\$11,600.00				
May-12		Optimization - NEC	216160	OSS Revenue	12,800	\$37,120.00				
May-12		Optimization - NEC	216160	OSS Revenue	2,000	\$5,800.00				
May-12		Optimization - NEC	216163	OSS Revenue	21,600	\$60,264.00				
May-12		Optimization - NEC	216163	OSS Revenue	38,400	\$107,136.00				
May-12		Optimization - NEC	216329	OSS Revenue	10,000	\$26,700.00				
May-12		Optimization - NEC	216332	OSS Revenue	10,000	\$28,200.00				
May-12		Optimization - NEC	216332	OSS Revenue	15,000	\$42,300.00				
May-12		Optimization - NEC	216464	OSS Revenue	7,000	\$19,005.00				
May-12		Optimization - NEC	216464	OSS Revenue	3,000	\$8,145.00				
					<b>1,027,932</b>	<b>\$2,745,638.71</b>				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #: PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
		CAPACITY RELEASE OSS		\$ 66,037.75			
		CAPACITY RELEASE OSS PPA		\$ (210,950.80)			
		PRIOR PERIOD ADJUSTMENT		\$ (31,589.73)			
		PROXY GAS COST RECOVERY		940,861	\$2,335,229.90		
		HEDGING GAIN/LOSS		\$ 5,501.08			
		STORAGE CARRY ADJUSTMENT				\$ 15,852.28	
		<b>FINAL CLOSE TOTAL</b>		<b>1,968,793</b>	<b>\$4,909,866.91</b>	<b>\$ 4,922,895.43</b>	<b>1,897,053 (\$13,028.52)</b>

**JUNE**

June-12		Optimization - NEC	216007		209,393	\$526,547.09	
June-12		Optimization - NEC	217589		27,978	\$70,655.54	
June-12		Optimization - NEC	217965		3,001	\$8,315.73	
June-12		Optimization - NEC	218006		4,479	\$12,413.02	
June-12		Optimization - NEC	216835		8,001	\$19,915.11	
June-12		Optimization - NEC	216837		11,101	\$27,630.18	
June-12		Optimization - NEC	217263		19,097	\$44,782.50	
June-12		Optimization - NEC	217358		19,110	\$43,765.23	
June-12		Optimization - NEC	217438		19,103	\$43,899.49	
June-12		Optimization - NEC	217534		3,001	\$6,919.31	
June-12		Optimization - NEC	217537		16,102	\$37,130.00	
June-12		Optimization - NEC	216666		6,265	\$13,912.79	
June-12		Optimization - NEC	217029		1,995	\$4,804.53	
June-12		Optimization - NEC	217133		5,984	\$13,730.59	
June-12		Optimization - NEC	217255		1,995	\$4,574.22	
June-12		Optimization - NEC	217346		2,093	\$4,751.86	
June-12		Optimization - NEC	217447		2,094	\$4,729.99	
June-12		Optimization - NEC	217505		998	\$2,260.02	
June-12		Optimization - NEC	217506		1,098	\$2,485.59	
June-12		Optimization - NEC	217641		2,994	\$7,311.78	
June-12		Optimization - NEC	217643		3,293	\$8,041.55	
June-12		Optimization - NEC	217742		1,098	\$2,773.60	
June-12		Optimization - NEC	217744		998	\$2,521.90	
June-12		Optimization - NEC	217912		1,098	\$2,956.78	
June-12		Optimization - NEC	217915		998	\$2,688.45	
June-12		Optimization - NEC	218074		998	\$2,661.94	
June-12		Optimization - NEC	218075		1,098	\$2,927.62	
June-12		Optimization - NEC	218230		998	\$2,521.15	
June-12		Optimization - NEC	218231		1,098	\$2,772.78	
June-12		Optimization - NEC	218317		3,290	\$8,385.06	
June-12		Optimization - NEC	218318		2,991	\$7,624.11	
June-12		Optimization - NEC	218392		1,098	\$3,074.30	
June-12		Optimization - NEC	218393		998	\$2,795.31	
June-12		Optimization - NEC	218559		998	\$2,797.49	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
June-12		Optimization - NEC	218560		1,098	\$3,076.70	
June-12		Optimization - NEC	218634		1,098	\$3,264.40	
June-12		Optimization - NEC	218636		998	\$2,968.15	
June-12		Optimization - NEC	218772		4,191	\$12,272.06	
June-12		Optimization - NEC	216128		99,485	\$258,961.59	
June-12		Optimization - NEC	216904		36	\$90.49	
June-12		Optimization - NEC	216923		5,113	\$12,871.71	
June-12		Optimization - NEC	217106		18,651	\$43,300.29	
June-12		Optimization - NEC	217690		1,783	\$4,757.17	
June-12		Optimization - NEC	217838		4,062	\$12,065.81	
June-12		Optimization - NEC	217017		4,001	\$9,728.62	
June-12		Optimization - NEC	217018		5,713	\$13,890.27	
June-12		Optimization - NEC	217020		9,275	\$22,551.32	
June-12		Optimization - NEC	217101		8,979	\$20,751.13	
June-12		Optimization - NEC	217105		12,004	\$27,742.26	
June-12		Optimization - NEC	217692		3,001	\$7,688.13	
June-12		Optimization - NEC	217694		6,714	\$17,200.60	
June-12		Optimization - NEC	217966		11,560	\$32,035.35	
June-12		Optimization - NEC	218289		9,002	\$23,346.80	
June-12		Optimization - NEC	218291		48,119	\$124,790.90	
June-12		Optimization - NEC	218371		5,001	\$13,937.10	
June-12		Optimization - NEC	218373		14,039	\$39,125.67	
June-12		Optimization - NEC	218520		5,063	\$14,093.99	
June-12		Optimization - NEC	218522		14,214	\$39,566.11	
June-12		Optimization - NEC	217681		4,857	\$12,418.97	
June-12		Optimization - NEC	218190		3,219	\$8,683.86	
June-12		Optimization - NEC	218774		16,813	\$52,584.51	
June-12		Optimization - NEC	217130		8,451	\$19,841.39	
June-12		Optimization - NEC	218700		4,713	\$14,146.18	
June-12		Optimization - NEC	216529		9,325	\$23,039.85	
June-12		Optimization - NEC	216886		7,966	\$20,117.20	
June-12		Optimization - NEC	218599		5,001	\$15,009.18	
June-12		Optimization - NEC	216815		8,724	\$22,333.44	
June-12		Optimization - NEC	216584		9,907	\$24,628.80	
June-12		Optimization - NEC	216637		7,431	\$16,821.63	
June-12		Optimization - NEC	216704		15,852	\$39,086.10	
June-12		Optimization - NEC	217078		34,524	\$78,850.01	
June-12		Optimization - NEC	217199		6,192	\$14,580.49	
June-12		Optimization - NEC	217201		3,715	\$8,748.29	
June-12		Optimization - NEC	217356		5,000	\$11,622.62	
June-12		Optimization - NEC	217357		4,907	\$11,406.17	
June-12		Optimization - NEC	217437		5,000	\$11,774.05	
June-12		Optimization - NEC	217391		986	\$2,377.11	
June-12		Optimization - NEC	217441		5,000	\$11,812.97	
June-12		Optimization - NEC	217587		14,861	\$37,960.17	
June-12		Optimization - NEC	216691		10,005	\$24,432.09	
June-12		Optimization - NEC	217680		2,429	\$6,222.18	
June-12		Optimization - NEC	217804		3,001	\$8,221.59	
June-12		Optimization - NEC	217875		16,039	\$43,945.18	
June-12		Optimization - NEC	218143		2,029	\$5,241.70	
June-12		Optimization - NEC	218240		16,039	\$41,429.24	
June-12		Optimization - NEC	216124		120,062	\$304,965.33	
June-12		Optimization - NEC	216527		4,713	\$11,583.11	
June-12		Optimization - NEC	216567		5,001	\$12,289.75	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #/ PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
June-12		Optimization - NEC	217581		9,002	\$22,899.64	
June-12		Optimization - NEC	217585		20,141	\$51,233.21	
June-12		Optimization - NEC	216546		2,900	\$7,389.97	
June-12		Optimization - NEC	216547		2,087	\$5,003.49	
June-12		Optimization - NEC	216549		8,999	\$22,662.04	
June-12		Optimization - NEC	216717		2,096	\$5,031.93	
June-12		Optimization - NEC	216761		2,900	\$7,434.06	
June-12		Optimization - NEC	216827		2,900	\$7,419.39	
June-12		Optimization - NEC	216832		2,094	\$5,178.53	
June-12		Optimization - NEC	216932		2,900	\$7,492.73	
June-12		Optimization - NEC	216938		8,300	\$21,446.83	
June-12		Optimization - NEC	217049		4,200	\$10,501.51	
June-12		Optimization - NEC	217259		7,100	\$17,153.04	
June-12		Optimization - NEC	217387		11,000	\$26,697.91	
June-12		Optimization - NEC	217644		35,700	\$92,067.44	
June-12		Optimization - NEC	218232		11,899	\$32,134.44	
June-12		Optimization - NEC	218316		35,645	\$92,646.59	
June-12		Optimization - NEC	218391		11,900	\$34,784.53	
June-12		Optimization - NEC	218561		11,901	\$34,905.04	
June-12		Optimization - NEC	218631		11,909	\$37,585.99	
June-12		Optimization - NEC	218773		23,800	\$73,423.24	
June-12		Optimization - NEC	218278		11,889	\$33,249.59	
June-12		Optimization - NEC	216650		6,064	\$12,200.00	
June-12		Optimization - NEC	218775		2,078	\$6,499.21	
June-12		Optimization - NEC	217758		6,037	\$16,410.38	
June-12		Optimization - NEC	218162		7,232	\$19,512.01	
June-12		Optimization - NEC	218502		991	\$2,902.88	
June-12		Optimization - NEC	217396		6,221	\$15,792.13	
June-12		Optimization - NEC	217929		4,458	\$13,017.96	
June-12		Optimization - NEC	218092		8,817	\$25,924.65	
June-12		Optimization - NEC	218142		971	\$2,509.19	
June-12		Optimization - NEC	217463		9,880	\$23,678.78	
June-12		Optimization - NEC	217127		2,040	\$4,789.30	
June-12		Optimization - NEC	217138		6,994	\$16,530.18	
June-12		Optimization - NEC	218701		9,325	\$28,013.53	
June-12		Optimization - NEC	216599		991	\$2,480.87	
June-12		Optimization - NEC	217540		5,000	\$11,812.95	
June-12		Optimization - NEC	218193		3,503	\$9,477.82	
June-12		Optimization - NEC	218285		14,862	\$40,798.99	
June-12		Optimization - NEC	218375		9,907	\$28,478.78	
June-12		Optimization - NEC	218379		1,055	\$3,017.02	
June-12		Optimization - NEC	218493		9,907	\$28,428.83	
June-12		Optimization - NEC	218596		10,000	\$30,210.09	
June-12		Optimization - NEC	218640		10,402	\$33,525.23	
June-12		Optimization - NEC	218788		9,906	\$30,828.74	
June-12		Optimization - NEC	216631		7,737	\$18,172.34	
June-12		Optimization - NEC	216697		9,034	\$22,012.81	
June-12		Optimization - NEC	216926		4,954	\$12,408.30	
June-12		Optimization - NEC	217684		2,040	\$5,205.30	
June-12		Optimization - NEC	218735		10,002	\$29,704.58	
June-12		Optimization - NEC	218762		28,079	\$83,389.79	
June-12		Optimization - NEC	216571		3,964	\$9,711.52	
June-12		Optimization - NEC	216702		3,963	\$9,731.50	
June-12		Optimization - NEC	216809		1,369	\$3,445.16	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI NUCLEUS DEAL # PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
June-12		Optimization - NEC	217233		4,841	\$11,843.32	
June-12		Optimization - NEC	216129		50,636	\$132,153.77	
June-12		Optimization - NEC	218093		6,147	\$17,808.55	
June-12		Optimization - NEC	218201		1,799	\$4,881.24	
June-12		Optimization - NEC	216933		2,096	\$5,222.86	
June-12		Optimization - NEC	216639		29,721	\$65,786.24	
June-12		Optimization - NEC	216814		9,907	\$24,928.78	
June-12		Optimization - NEC	216906		9,907	\$25,128.79	
June-12		Optimization - NEC	217012		693	\$1,710.01	
June-12		Optimization - NEC	217014		9,213	\$22,718.75	
June-12		Optimization - NEC	216647		8,700	\$20,144.94	
June-12		Optimization - NEC	217134		36,000	\$85,155.84	
June-12		Optimization - NEC	217260		59	\$144.42	
June-12		Optimization - NEC	217344		900	\$2,120.69	
June-12		Optimization - NEC	217448		900	\$2,211.80	
June-12		Optimization - NEC	217471		1,120	\$2,696.51	
June-12		Optimization - NEC	217559		11,900	\$28,641.52	
June-12		Optimization - NEC	217743		11,900	\$31,291.41	
June-12		Optimization - NEC	217913		11,899	\$34,661.19	
June-12		Optimization - NEC	218073		11,900	\$34,663.99	
					(235)		
					<b>1,720,946</b>	<b>\$ 4,434,202.97</b>	

<b>OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE</b>							
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>124,600</b>	<b>\$ 494,927.95</b>	
		<b>SUB-TOTAL</b>			<b>1,845,546</b>	<b>\$ 4,929,130.92</b>	

June-12		Optimization - NEC	217475	OSS Revenue	2,000	\$5,080.00	
June-12		Optimization - NEC	216532	OSS Revenue	5,000	\$12,850.00	
June-12		Optimization - NEC	216550	OSS Revenue	9,000	\$23,220.00	
June-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00	
June-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00	
June-12		Optimization - NEC	216624	OSS Revenue	5,000	\$11,350.00	
June-12		Optimization - NEC	216806	OSS Revenue	20,000	\$51,800.00	
June-12		Optimization - NEC	216884	OSS Revenue	5,000	\$12,850.00	
June-12		Optimization - NEC	217131	OSS Revenue	29,600	\$70,448.00	
June-12		Optimization - NEC	217131	OSS Revenue	6,400	\$15,232.00	
June-12		Optimization - NEC	217204	OSS Revenue	5,000	\$12,500.00	
June-12		Optimization - NEC	217204	OSS Revenue	12,500	\$31,250.00	
June-12		Optimization - NEC	217204	OSS Revenue	1,500	\$3,750.00	
June-12		Optimization - NEC	217204	OSS Revenue	2,800	\$7,000.00	
June-12		Optimization - NEC	217204	OSS Revenue	3,200	\$8,000.00	
June-12		Optimization - NEC	217261	OSS Revenue	7,100	\$18,247.00	
June-12		Optimization - NEC	217359	OSS Revenue	20,000	\$49,000.00	
June-12		Optimization - NEC	217360	OSS Revenue	5,000	\$12,275.00	
June-12		Optimization - NEC	217388	OSS Revenue	4,300	\$11,051.00	
June-12		Optimization - NEC	217388	OSS Revenue	6,700	\$17,219.00	



**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEU NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-12		Optimization - NEC	217443	OSS Revenue	500	\$1,265.00				
June-12		Optimization - NEC	217443	OSS Revenue	143	\$361.79				
June-12		Optimization - NEC	217443	OSS Revenue	16,100	\$40,733.00				
June-12		Optimization - NEC	217443	OSS Revenue	1,054	\$2,666.62				
June-12		Optimization - NEC	217443	OSS Revenue	5,000	\$12,650.00				
June-12		Optimization - NEC	217443	OSS Revenue	146	\$369.38				
June-12		Optimization - NEC	217443	OSS Revenue	231	\$584.43				
June-12		Optimization - NEC	217443	OSS Revenue	85	\$215.05				
June-12		Optimization - NEC	217443	OSS Revenue	400	\$1,012.00				
June-12		Optimization - NEC	217443	OSS Revenue	441	\$1,115.73				
June-12		Optimization - NEC	217473	OSS Revenue	6,000	\$15,240.00				
June-12		Optimization - NEC	217536	OSS Revenue	1,700	\$4,760.00				
June-12		Optimization - NEC	217536	OSS Revenue	14,400	\$40,320.00				
June-12		Optimization - NEC	217558	OSS Revenue	13,000	\$36,140.00				
June-12		Optimization - NEC	217603	OSS Revenue	33,900	\$98,310.00				
June-12		Optimization - NEC	217603	OSS Revenue	400	\$1,160.00				
June-12		Optimization - NEC	217603	OSS Revenue	800	\$2,320.00				
June-12		Optimization - NEC	217723	OSS Revenue	100	\$315.00				
June-12		Optimization - NEC	217723	OSS Revenue	4,900	\$15,435.00				
June-12		Optimization - NEC	217909	OSS Revenue	3,300	\$21,450.00				
June-12		Optimization - NEC	218086	OSS Revenue	8,000	\$60,800.00				
June-12		Optimization - NEC	218150	OSS Revenue	1,000	\$3,830.00				
June-12		Optimization - NEC	218150	OSS Revenue	1,800	\$6,894.00				
June-12		Optimization - NEC	218150	OSS Revenue	10,200	\$39,066.00				
June-12		Optimization - NEC	218315	OSS Revenue	5,000	\$13,350.00				
June-12		Optimization - NEC	218315	OSS Revenue	33,900	\$90,513.00				
June-12		Optimization - NEC	218315	OSS Revenue	100	\$267.00				
June-12		Optimization - NEC	218389	OSS Revenue	10,000	\$35,000.00				
June-12		Optimization - NEC	218389	OSS Revenue	3,000	\$10,500.00				
June-12		Optimization - NEC	218556	OSS Revenue	2,500	\$10,750.00				
June-12		Optimization - NEC	218556	OSS Revenue	7,300	\$31,390.00				
June-12		Optimization - NEC	218556	OSS Revenue	3,200	\$13,760.00				
June-12		Optimization - NEC	218638	OSS Revenue	561	\$2,945.25				
June-12		Optimization - NEC	218638	OSS Revenue	8	\$42.00				
June-12		Optimization - NEC	218638	OSS Revenue	700	\$3,675.00				
June-12		Optimization - NEC	218638	OSS Revenue	1,000	\$5,250.00				
June-12		Optimization - NEC	218638	OSS Revenue	233	\$1,223.25				
June-12		Optimization - NEC	218638	OSS Revenue	7,667	\$40,251.75				
June-12		Optimization - NEC	218638	OSS Revenue	1,061	\$5,570.25				
June-12		Optimization - NEC	218638	OSS Revenue	1,753	\$9,203.25				
June-12		Optimization - NEC	218653	OSS Revenue	5,000	\$26,000.00				
June-12		Optimization - NEC	218780	OSS Revenue	7,600	\$40,280.00				
June-12		Optimization - NEC	218780	OSS Revenue	10,000	\$53,000.00				
June-12		Optimization - NEC	218780	OSS Revenue	10,400	\$55,120.00				
June-12		Optimization - NEC	218851	OSS Revenue	4,000	\$19,400.00				
June-12		Optimization - NEC	216706	OSS Revenue	10,000	\$25,700.00				
June-12		Optimization - NEC	216719	OSS Revenue	1,400	\$3,500.00				
June-12		Optimization - NEC	216937	OSS Revenue	300	\$771.00				
June-12		Optimization - NEC	217761	OSS Revenue	2,177	\$6,966.40				
June-12		Optimization - NEC	217761	OSS Revenue	823	\$2,633.60				
June-12		Optimization - NEC	217908	OSS Revenue	4,600	\$34,960.00				
June-12		Optimization - NEC	218191	OSS Revenue	5,000	\$17,000.00				
June-12		Optimization - NEC	218271	OSS Revenue	5,000	\$35,000.00				
June-12		Optimization - NEC	218282	OSS Revenue	4,800	\$14,208.00				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEU NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-12		Optimization - NEC	218282	OSS Revenue	10,200	\$30,192.00				
June-12		Optimization - NEC	218397	OSS Revenue	7,500	\$30,375.00				
June-12		Optimization - NEC	218507	OSS Revenue	2,000	\$9,360.00				
June-12		Optimization - NEC	218507	OSS Revenue	3,000	\$14,040.00				
June-12		Optimization - NEC	218509	OSS Revenue	500	\$2,375.00				
June-12		Optimization - NEC	218509	OSS Revenue	2,500	\$11,875.00				
June-12		Optimization - NEC	218524	OSS Revenue	1,500	\$6,675.00				
June-12		Optimization - NEC	218749	OSS Revenue	10,000	\$52,500.00				
June-12		Optimization - NEC	218793	OSS Revenue	16,000	\$78,400.00				
June-12		Optimization - NEC	216787	OSS Revenue	6,500	\$16,835.00				
June-12		Optimization - NEC	216988	OSS Revenue	5,000	\$12,750.00				
June-12		Optimization - NEC	217174	OSS Revenue	5,000	\$14,000.00				
June-12		Optimization - NEC	217961	OSS Revenue	3,000	\$21,000.00				
June-12		Optimization - NEC	218095	OSS Revenue	10	\$80.00				
June-12		Optimization - NEC	218095	OSS Revenue	4,835	\$38,680.00				
June-12		Optimization - NEC	218095	OSS Revenue	11	\$88.00				
June-12		Optimization - NEC	217111	OSS Revenue	13,500	\$31,792.50				
June-12		Optimization - NEC	217655	OSS Revenue	1,200	\$3,300.00				
June-12		Optimization - NEC	218492	OSS Revenue	501	\$1,928.85				
June-12		Optimization - NEC	218492	OSS Revenue	3,999	\$15,396.15				
June-12		Optimization - NEC	217019	OSS Revenue	3,000	\$7,395.00				
June-12		Optimization - NEC	217109	OSS Revenue	2,500	\$7,500.00				
June-12		Optimization - NEC	217136	OSS Revenue	9,000	\$22,320.00				
June-12		Optimization - NEC	217397	OSS Revenue	6,221	\$16,299.02				
June-12		Optimization - NEC	218430	OSS Revenue	3,700	\$15,170.00				
June-12		Optimization - NEC	216796	OSS Revenue	1,100	\$2,816.00				
June-12		Optimization - NEC	217082	OSS Revenue	24,000	\$56,520.00				
June-12		Optimization - NEC	217082	OSS Revenue	6,000	\$14,130.00				
June-12		Optimization - NEC	216708	OSS Revenue	10,000	\$25,600.00				
June-12		Optimization - NEC	216709	OSS Revenue	3,500	\$8,995.00				
June-12		Optimization - NEC	216901	OSS Revenue	5,000	\$12,800.00				
June-12		Optimization - NEC	217050	OSS Revenue	4,200	\$10,752.00				
June-12		Optimization - NEC	217227	OSS Revenue	4,900	\$12,789.00				
June-12		Optimization - NEC	216621	OSS Revenue	7,500	\$17,062.50				
June-12		Optimization - NEC	217001	OSS Revenue	700	\$1,708.00				
June-12		Optimization - NEC	216623	OSS Revenue	15,000	\$34,200.00				
June-12		Optimization - NEC	218514	OSS Revenue	1,900	\$8,930.00				
June-12		Optimization - NEC	216993	OSS Revenue	10,000	\$25,150.00				
June-12		Optimization - NEC	217117	OSS Revenue	15,000	\$36,300.00				
June-12		Optimization - NEC	217128	OSS Revenue	12,300	\$30,504.00				
June-12		Optimization - NEC	217464	OSS Revenue	1,942	\$4,903.55				
June-12		Optimization - NEC	217464	OSS Revenue	1,058	\$2,671.45				
June-12		Optimization - NEC	218277	OSS Revenue	15,000	\$45,750.00				
June-12		Optimization - NEC	218311	OSS Revenue	24,000	\$73,200.00				
June-12		Optimization - NEC	218519	OSS Revenue	8,000	\$36,480.00				
June-12		Optimization - NEC	218525	OSS Revenue	4,100	\$17,630.00				
June-12		Optimization - NEC	216724	OSS Revenue	4,000	\$10,060.00				
June-12		Optimization - NEC	216940	OSS Revenue	2,112	\$5,512.32				
June-12		Optimization - NEC	216940	OSS Revenue	261	\$681.21				
June-12		Optimization - NEC	216940	OSS Revenue	86	\$224.46				
June-12		Optimization - NEC	216940	OSS Revenue	1,009	\$2,633.49				
June-12		Optimization - NEC	216940	OSS Revenue	850	\$2,218.50				
June-12		Optimization - NEC	216940	OSS Revenue	3,300	\$8,613.00				
June-12		Optimization - NEC	216940	OSS Revenue	682	\$1,780.02				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEU NUCLEUS DEAL #:	PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-12		Optimization - NEC	217015	OSS Revenue	6,200	\$15,376.00				
June-12		Optimization - NEC	217515	OSS Revenue	5,000	\$13,250.00				
June-12		Optimization - NEC	217649	OSS Revenue	39,000	\$111,150.00				
June-12		Optimization - NEC	217740	OSS Revenue	10,000	\$31,000.00				
June-12		Optimization - NEC	217740	OSS Revenue	3,000	\$9,300.00				
June-12		Optimization - NEC	217849	OSS Revenue	1,397	\$5,588.00				
June-12		Optimization - NEC	217910	OSS Revenue	5,000	\$35,000.00				
June-12		Optimization - NEC	217910	OSS Revenue	3,000	\$21,000.00				
June-12		Optimization - NEC	217911	OSS Revenue	2,000	\$14,000.00				
June-12		Optimization - NEC	218070	OSS Revenue	3,000	\$26,250.00				
June-12		Optimization - NEC	218558	OSS Revenue	5,000	\$24,000.00				
June-12		Optimization - NEC	218593	OSS Revenue	10,300	\$28,222.00				
June-12		Optimization - NEC	218654	OSS Revenue	3,000	\$14,400.00				
June-12		Optimization - NEC	217794	OSS Revenue	4,800	\$18,480.00				
June-12		Optimization - NEC	217794	OSS Revenue	200	\$770.00				
June-12		Optimization - NEC	217817	OSS Revenue	2,700	\$18,684.00				
June-12		Optimization - NEC	217817	OSS Revenue	5,000	\$34,600.00				
June-12		Optimization - NEC	218071	OSS Revenue	5,000	\$40,000.00				
June-12		Optimization - NEC	218071	OSS Revenue	5,000	\$40,000.00				
June-12		Optimization - NEC	218850	OSS Revenue	10,000	\$50,000.00				
June-12		Optimization - NEC	216883	OSS Revenue	5,000	\$12,850.00				
June-12		Optimization - NEC	216588	OSS Revenue	14,700	\$37,485.00				
June-12		Optimization - NEC	216588	OSS Revenue	4,200	\$10,710.00				
June-12		Optimization - NEC	216588	OSS Revenue	5,000	\$12,750.00				
June-12		Optimization - NEC	216788	OSS Revenue	3,500	\$9,065.00				
June-12		Optimization - NEC	216935	OSS Revenue	4,700	\$12,079.00				
June-12		Optimization - NEC	217604	OSS Revenue	22,500	\$61,875.00				
June-12		Optimization - NEC	217652	OSS Revenue	4,200	\$11,214.00				
June-12		Optimization - NEC	217717	OSS Revenue	10,000	\$30,700.00				
June-12		Optimization - NEC	217739	OSS Revenue	10,000	\$34,500.00				
June-12		Optimization - NEC	217763	OSS Revenue	6,000	\$18,900.00				
June-12		Optimization - NEC	217878	OSS Revenue	166	\$1,162.00				
June-12		Optimization - NEC	217878	OSS Revenue	195	\$1,365.00				
June-12		Optimization - NEC	217878	OSS Revenue	19,525	\$136,675.00				
June-12		Optimization - NEC	217878	OSS Revenue	114	\$798.00				
June-12		Optimization - NEC	218094	OSS Revenue	31,000	\$265,825.00				
June-12		Optimization - NEC	218097	OSS Revenue	5,400	\$43,200.00				
June-12		Optimization - NEC	218157	OSS Revenue	31,800	\$126,882.00				
June-12		Optimization - NEC	218273	OSS Revenue	13,500	\$38,475.00				
June-12		Optimization - NEC	218273	OSS Revenue	9,000	\$25,650.00				
June-12		Optimization - NEC	218384	OSS Revenue	7,500	\$24,375.00				
June-12		Optimization - NEC	218385	OSS Revenue	2,000	\$6,900.00				
June-12		Optimization - NEC	218385	OSS Revenue	3,000	\$10,350.00				
June-12		Optimization - NEC	218386	OSS Revenue	5,000	\$21,250.00				
June-12		Optimization - NEC	218440	OSS Revenue	4,300	\$18,275.00				
June-12		Optimization - NEC	218459	OSS Revenue	464	\$1,879.20				
June-12		Optimization - NEC	218508	OSS Revenue	5,000	\$22,500.00				
June-12		Optimization - NEC	218646	OSS Revenue	19,700	\$111,009.50				
June-12		Optimization - NEC	218646	OSS Revenue	5,300	\$29,865.50				
June-12		Optimization - NEC	218753	OSS Revenue	20,000	\$100,000.00				
June-12		Optimization - NEC	218753	OSS Revenue	10,000	\$50,000.00				
June-12		Optimization - NEC	218849	OSS Revenue	2,000	\$10,000.00				
					<b>1,154,821</b>	<b>\$4,231,639.97</b>				

**REDACTED**  
**NARRAGANSETT**

Attachment 2 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept.  
April 1, 2012 to June 30, 2012  
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**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		CAPACITY RELEASE OSS LNG SALE				\$ 58,123.75				
		PRIOR PERIOD ADJUSTMENT				\$ (77,914.59)				
		PROXY GAS COST RECOVERY			690,725	\$ 1,856,215.68				
		HEDGING GAIN/LOSS				\$ 3,966.25				
		STORAGE CARRY ADJUSTMENT						\$ 11,594.80		
		FINAL CLOSE TOTAL			1,845,546	\$6,072,031.06	1,845,546	\$ 4,940,725.72	0	\$1,131,305.34

1131305.342

**National Grid Transaction Summary: June 2012**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.5106	\$ 12,552.95	-	\$ -	\$ -
6/2/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	-	\$ -	\$ -
6/3/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	-	\$ -	\$ -
6/4/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3989	\$ 11,994.27	10,000	\$ 4.5275	\$ 45,275.13
6/5/12	9,000	\$ 2.7020	\$ 24,317.75	10,000	\$ 2.4837	\$ 24,837.39	-	\$ -	\$ -
6/6/12	9,000	\$ 2.7020	\$ 24,317.75	8,000	\$ 2.5567	\$ 20,453.28	-	\$ -	\$ -
6/7/12	9,000	\$ 2.7020	\$ 24,317.75	8,000	\$ 2.5620	\$ 20,496.17	-	\$ -	\$ -
6/8/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.5228	\$ 10,091.38	-	\$ -	\$ -
6/9/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/10/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/11/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4275	\$ 9,710.00	-	\$ -	\$ -
6/12/12	9,000	\$ 2.7020	\$ 24,317.75	4,000	\$ 2.4251	\$ 9,700.52	-	\$ -	\$ -
6/13/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3808	\$ 11,904.14	-	\$ -	\$ -
6/14/12	9,000	\$ 2.7020	\$ 24,317.75	5,000	\$ 2.3690	\$ 11,845.24	-	\$ -	\$ -
6/15/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.4232	\$ 7,269.62	-	\$ -	\$ -
6/16/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/17/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/18/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.6046	\$ 7,813.85	-	\$ -	\$ -
6/19/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7102	\$ 8,130.69	-	\$ -	\$ -
6/20/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.8646	\$ 8,593.69	-	\$ -	\$ -
6/21/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.8652	\$ 8,595.71	-	\$ -	\$ -
6/22/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7002	\$ 8,100.61	-	\$ -	\$ -
6/23/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/24/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/25/12	9,000	\$ 2.7020	\$ 24,317.75	3,000	\$ 2.7384	\$ 8,215.17	-	\$ -	\$ -
6/26/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 2.8653	\$ 17,191.66	-	\$ -	\$ -
6/27/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 2.8889	\$ 17,333.46	-	\$ -	\$ -
6/28/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0798	\$ 18,478.78	-	\$ -	\$ -
6/29/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0254	\$ 18,152.35	-	\$ -	\$ -
6/30/12	9,000	\$ 2.7020	\$ 24,317.75	6,000	\$ 3.0254	\$ 18,152.35	-	\$ -	\$ -
<b>Total</b>	<b>270,000</b>	<b>\$ 2.7020</b>	<b>\$ 729,532.46</b>	<b>139,000</b>	<b>\$ 2.6265</b>	<b>\$ 365,079.86</b>	<b>10,000</b>	<b>\$ 4.5275</b>	<b>\$45,275.13</b>

**National Grid Transaction Summary: June 2012**

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.5669	\$ 12,834.43	-	\$ -	\$ -
6/2/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/3/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/4/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.4158	\$ 12,079.22	-	\$ -	\$ -
6/5/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.5721	\$ 12,860.47	-	\$ -	\$ -
6/6/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.6346	\$ 13,172.97	-	\$ -	\$ -
6/7/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	5,000	\$ 2.6554	\$ 13,277.14	-	\$ -	\$ -
6/8/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.3768	\$ 4,753.60	-	\$ -	\$ -
6/9/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/10/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/11/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2883	\$ 4,576.52	-	\$ -	\$ -
6/12/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	2,000	\$ 2.2831	\$ 4,566.10	-	\$ -	\$ -
6/13/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	3,000	\$ 2.3621	\$ 7,086.24	-	\$ -	\$ -
6/14/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	3,000	\$ 2.3517	\$ 7,054.99	-	\$ -	\$ -
6/15/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.2518	\$ 2,251.80	-	\$ -	\$ -
6/16/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/17/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/18/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.4289	\$ 2,428.88	-	\$ -	\$ -
6/19/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5070	\$ 2,507.01	-	\$ -	\$ -
6/20/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.6633	\$ 2,663.26	-	\$ -	\$ -
6/21/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.6528	\$ 2,652.84	-	\$ -	\$ -
6/22/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5122	\$ 2,512.22	-	\$ -	\$ -
6/23/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/24/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/25/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.5383	\$ 2,538.26	-	\$ -	\$ -
6/26/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.7831	\$ 2,783.05	-	\$ -	\$ -
6/27/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.7831	\$ 2,783.05	-	\$ -	\$ -
6/28/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	1,000	\$ 2.9758	\$ 2,975.76	-	\$ -	\$ -
6/29/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	-	\$ -	\$ -	-	\$ -	\$ -
6/30/12	-	\$ -	\$ -	7,000	\$ 2.5018	\$ 17,512.60	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	-	<b>#DIV/0!</b>	<b>\$0.00</b>	210,000	\$ 2.5018	\$ 525,378.00	65,000	\$ 2.4862	\$ 161,603.59	-	<b>#DIV/0!</b>	-

**National Grid Transaction Summary: June 2012**

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
6/1/12	(4,277)	\$ 2.5669	\$ (10,978.57)	-	\$ -	\$ -	21,723	\$ 56,239.16	\$ 56,239.16
6/2/12	(5,653)	\$ 2.4258	\$ (13,712.90)	-	\$ -	\$ -	20,347	\$ 52,190.94	\$ 52,190.94
6/3/12	(2,617)	\$ 2.4158	\$ (6,322.27)	-	\$ -	\$ -	23,383	\$ 59,581.58	\$ 59,581.58
6/4/12	-	\$ -	\$ -	2,066	\$ 3.7305	\$ 7,707.19	38,066	\$ 118,886.17	\$ 118,886.17
6/5/12	-	\$ -	\$ -	5,648	\$ 3.7298	\$ 21,066.18	36,648	\$ 100,594.39	\$ 100,594.39
6/6/12	(516)	\$ 2.6346	\$ (1,359.45)	-	\$ -	\$ -	28,484	\$ 74,097.16	\$ 74,097.16
6/7/12	-	\$ -	\$ -	997	\$ 3.7275	\$ 3,716.30	29,997	\$ 79,319.95	\$ 79,319.95
6/8/12	-	\$ -	\$ -	798	\$ 3.7268	\$ 2,974.01	22,798	\$ 59,649.34	\$ 59,649.34
6/9/12	-	\$ -	\$ -	585	\$ 3.7262	\$ 2,179.82	22,585	\$ 58,296.69	\$ 58,296.69
6/10/12	-	\$ -	\$ -	1,460	\$ 3.7255	\$ 5,439.28	23,460	\$ 61,556.16	\$ 61,556.16
6/11/12	-	\$ -	\$ -	1,616	\$ 3.7249	\$ 6,019.42	23,616	\$ 62,136.29	\$ 62,136.29
6/12/12	-	\$ -	\$ -	2,041	\$ 3.7242	\$ 7,601.17	24,041	\$ 63,698.15	\$ 63,698.15
6/13/12	(967)	\$ 2.3621	\$ (2,284.13)	-	\$ -	\$ -	23,033	\$ 58,536.60	\$ 58,536.60
6/14/12	(527)	\$ 2.3517	\$ (1,239.33)	-	\$ -	\$ -	23,473	\$ 59,491.25	\$ 59,491.25
6/15/12	-	\$ -	\$ -	2,709	\$ 3.7183	\$ 10,072.81	22,709	\$ 61,424.58	\$ 61,424.58
6/16/12	-	\$ -	\$ -	1,817	\$ 3.7176	\$ 6,754.93	21,817	\$ 58,828.01	\$ 58,828.01
6/17/12	-	\$ -	\$ -	2,439	\$ 3.7170	\$ 9,065.71	22,439	\$ 61,138.79	\$ 61,138.79
6/18/12	-	\$ -	\$ -	2,692	\$ 3.7163	\$ 10,004.34	22,692	\$ 62,077.43	\$ 62,077.43
6/19/12	-	\$ -	\$ -	2,852	\$ 3.7157	\$ 10,597.08	22,852	\$ 63,065.13	\$ 63,065.13
6/20/12	-	\$ -	\$ -	336	\$ 3.7150	\$ 1,248.24	20,336	\$ 54,335.54	\$ 54,335.54
6/21/12	(3,005)	\$ 2.5521	\$ (7,668.95)	-	\$ -	\$ -	16,995	\$ 45,409.95	\$ 45,409.95
6/22/12	(653)	\$ 2.5122	\$ (1,640.48)	-	\$ -	\$ -	19,347	\$ 50,802.70	\$ 50,802.70
6/23/12	-	\$ -	\$ -	1,792	\$ 3.7046	\$ 6,638.72	21,792	\$ 59,222.49	\$ 59,222.49
6/24/12	(905)	\$ 2.5383	\$ (2,297.12)	-	\$ -	\$ -	19,095	\$ 50,286.65	\$ 50,286.65
6/25/12	(1,386)	\$ 2.5281	\$ (3,503.95)	-	\$ -	\$ -	18,614	\$ 49,079.82	\$ 49,079.82
6/26/12	-	\$ -	\$ -	1,329	\$ 3.6974	\$ 4,913.90	24,329	\$ 66,718.96	\$ 66,718.96
6/27/12	(2,414)	\$ 2.6183	\$ (6,320.60)	-	\$ -	\$ -	20,586	\$ 55,626.27	\$ 55,626.27
6/28/12	(5,906)	\$ 2.5821	\$ (15,249.59)	-	\$ -	\$ -	17,094	\$ 48,035.30	\$ 48,035.30
6/29/12	(1,565)	\$ 2.5018	\$ (3,915.32)	-	\$ -	\$ -	20,435	\$ 56,067.38	\$ 56,067.38
6/30/12	(4,061)	\$ 2.5018	\$ (10,159.81)	-	\$ -	\$ -	17,939	\$ 49,822.89	\$ 49,822.89
<b>Total</b>	<b>(34,452)</b>	<b>\$ 2.5152</b>	<b>\$ (86,652.47)</b>	<b>31,177</b>	<b>\$ 3.7207</b>	<b>\$ 115,999.11</b>	<b>690,725</b>	<b>\$ 1,856,215.68</b>	<b>\$ 1,856,215.68</b>

**National Grid Transaction Summary: May 2012**

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/12	11,000	\$ 2.1852	\$ 24,036.66	21,000	\$ 2.3122	\$ 48,556.03	5,000	\$ 4.6684	\$ 23,342.24	-	\$ -	\$ -
5/2/12	11,000	\$ 2.1852	\$ 24,036.66	15,000	\$ 2.5241	\$ 37,860.90	5,000	\$ 4.6642	\$ 23,320.98	-	\$ -	\$ -
5/3/12	11,000	\$ 2.1852	\$ 24,036.66	13,000	\$ 2.5367	\$ 32,977.73	6,000	\$ 4.6599	\$ 27,959.35	-	\$ -	\$ -
5/4/12	11,000	\$ 2.1852	\$ 24,036.66	13,000	\$ 2.5160	\$ 32,707.96	-	\$ -	\$ -	-	\$ -	\$ -
5/5/12	11,000	\$ 2.1852	\$ 24,036.66	7,000	\$ 2.5013	\$ 17,509.02	-	\$ -	\$ -	-	\$ -	\$ -
5/6/12	11,000	\$ 2.1852	\$ 24,036.66	7,141	\$ 2.5013	\$ 17,861.70	5,819	\$ 4.6469	\$ 27,040.05	-	\$ -	\$ -
5/7/12	11,000	\$ 2.1852	\$ 24,036.66	7,000	\$ 2.5013	\$ 17,509.02	-	\$ -	\$ -	-	\$ -	\$ -
5/8/12	11,000	\$ 2.1852	\$ 24,036.66	6,000	\$ 2.5393	\$ 15,235.53	-	\$ -	\$ -	-	\$ -	\$ -
5/9/12	11,000	\$ 2.1852	\$ 24,036.66	-	\$ -	\$ -	8,000	\$ 4.6340	\$ 37,071.94	-	\$ -	\$ -
5/10/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.6206	\$ 13,103.07	5,000	\$ 4.6299	\$ 23,149.35	-	\$ -	\$ -
5/11/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.6369	\$ 13,184.43	-	\$ -	\$ -	-	\$ -	\$ -
5/12/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -	-	\$ -	\$ -
5/13/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -	-	\$ -	\$ -
5/14/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.6532	\$ 7,959.47	-	\$ -	\$ -	-	\$ -	\$ -
5/15/12	11,000	\$ 2.1852	\$ 24,036.66	9,000	\$ 2.6911	\$ 24,220.12	-	\$ -	\$ -	-	\$ -	\$ -
5/16/12	11,000	\$ 2.1852	\$ 24,036.66	8,019	\$ 2.7074	\$ 21,710.61	-	\$ -	\$ -	-	\$ -	\$ -
5/17/12	11,000	\$ 2.1852	\$ 24,036.66	9,000	\$ 2.8267	\$ 25,440.50	-	\$ -	\$ -	-	\$ -	\$ -
5/18/12	11,000	\$ 2.1852	\$ 24,036.66	5,000	\$ 2.8267	\$ 14,133.61	-	\$ -	\$ -	-	\$ -	\$ -
5/19/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -	-	\$ -	\$ -
5/20/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -	-	\$ -	\$ -
5/21/12	11,000	\$ 2.1852	\$ 24,036.66	1,000	\$ 2.8105	\$ 2,810.45	-	\$ -	\$ -	-	\$ -	\$ -
5/22/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8864	\$ 8,659.15	-	\$ -	\$ -	-	\$ -	\$ -
5/23/12	11,000	\$ 2.1852	\$ 24,036.66	2,000	\$ 2.8810	\$ 5,761.92	-	\$ -	\$ -	-	\$ -	\$ -
5/24/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.9189	\$ 11,675.71	-	\$ -	\$ -	-	\$ -	\$ -
5/25/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.9786	\$ 11,914.36	-	\$ -	\$ -	-	\$ -	\$ -
5/26/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -	-	\$ -	\$ -
5/27/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -	-	\$ -	\$ -
5/28/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -	-	\$ -	\$ -
5/29/12	11,000	\$ 2.1852	\$ 24,036.66	3,000	\$ 2.8810	\$ 8,642.88	-	\$ -	\$ -	-	\$ -	\$ -
5/30/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.8810	\$ 11,523.84	-	\$ -	\$ -	-	\$ -	\$ -
5/31/12	11,000	\$ 2.1852	\$ 24,036.66	4,000	\$ 2.8810	\$ 11,523.84	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>341,000</b>	<b>\$ 2.1852</b>	<b>\$ 745,136.35</b>	<b>175,160</b>	<b>\$ 2.6259</b>	<b>\$ 459,950.33</b>	<b>34,819</b>	<b>\$ 4.6493</b>	<b>\$161,883.91</b>	<b>-</b>	<b>#DIV/0!</b>	<b>\$0.00</b>



**National Grid Transaction Summary: May 2012**

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/12	8,000	\$ 2.0331	\$ 16,264.40	7,992	\$ 2.4216	\$ 19,353.72	5,000	\$ 4.0265	\$ 20,132.37
5/2/12	8,000	\$ 2.0331	\$ 16,264.40	6,000	\$ 2.5964	\$ 15,578.46	5,000	\$ 4.0228	\$ 20,113.87
5/3/12	8,000	\$ 2.0331	\$ 16,264.40	5,951	\$ 2.5906	\$ 15,416.72	5,000	\$ 4.0190	\$ 20,095.25
5/4/12	8,000	\$ 2.0331	\$ 16,264.40	6,000	\$ 2.5808	\$ 15,484.71	-	\$ -	\$ -
5/5/12	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	5,000	\$ 4.0119	\$ 20,059.57
5/6/12	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	-	\$ -	\$ -
5/7/12	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.5240	\$ 10,095.90	-	\$ -	\$ -
5/8/12	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.4880	\$ 7,463.99	5,000	\$ 4.0015	\$ 20,007.43
5/9/12	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	2,000	\$ 3.9981	\$ 7,996.24
5/10/12	8,000	\$ 2.0331	\$ 16,264.40	5,000	\$ 2.6029	\$ 13,014.26	-	\$ -	\$ -
5/11/12	8,000	\$ 2.0331	\$ 16,264.40	5,000	\$ 2.6185	\$ 13,092.39	-	\$ -	\$ -
5/12/12	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/13/12	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/14/12	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/15/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.5202	\$ 5,040.41	-	\$ -	\$ -
5/16/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.5358	\$ 5,071.66	-	\$ -	\$ -
5/17/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.6556	\$ 5,311.25	-	\$ -	\$ -
5/18/12	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.7953	\$ 8,385.86	-	\$ -	\$ -
5/19/12	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/20/12	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/21/12	8,000	\$ 2.0331	\$ 16,264.40	1,000	\$ 2.5695	\$ 2,569.51	-	\$ -	\$ -
5/22/12	8,000	\$ 2.0331	\$ 16,264.40	-	\$ -	\$ -	-	\$ -	\$ -
5/23/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7233	\$ 5,446.66	-	\$ -	\$ -
5/24/12	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.8370	\$ 8,510.86	-	\$ -	\$ -
5/25/12	8,000	\$ 2.0331	\$ 16,264.40	3,000	\$ 2.9047	\$ 8,713.99	-	\$ -	\$ -
5/26/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/27/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/28/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/29/12	8,000	\$ 2.0331	\$ 16,264.40	2,000	\$ 2.7285	\$ 5,457.08	-	\$ -	\$ -
5/30/12	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.7285	\$ 10,914.16	-	\$ -	\$ -
5/31/12	8,000	\$ 2.0331	\$ 16,264.40	4,000	\$ 2.7285	\$ 10,914.16	-	\$ -	\$ -
<b>Total</b>	<b>248,000</b>	<b>\$ 2.0331</b>	<b>\$ 504,196.40</b>	<b>86,943</b>	<b>\$ 2.6171</b>	<b>\$ 227,537.81</b>	<b>27,000</b>	<b>\$ 4.0150</b>	<b>108,405</b>

**National Grid Transaction Summary: May 2012**

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
5/1/12	-	\$ -	\$ -	862	\$ 3.8273	\$ 3,299.11	58,854	\$ 154,984.52	\$ 154,984.52
5/2/12	-	\$ -	\$ -	2,092	\$ 3.8266	\$ 8,005.22	52,092	\$ 145,180.49	\$ 145,180.49
5/3/12	-	\$ -	\$ -	3,741	\$ 3.8259	\$ 14,312.70	52,692	\$ 151,062.79	\$ 151,062.79
5/4/12	-	\$ -	\$ -	1,520	\$ 3.8252	\$ 5,814.32	39,520	\$ 94,308.05	\$ 94,308.05
5/5/12	-	\$ -	\$ -	5,103	\$ 3.8245	\$ 19,516.52	40,103	\$ 107,482.05	\$ 107,482.05
5/6/12	-	\$ -	\$ -	1,728	\$ 3.8238	\$ 6,607.56	37,688	\$ 101,906.26	\$ 101,906.26
5/7/12	-	\$ -	\$ -	698	\$ 3.8231	\$ 2,668.54	30,698	\$ 70,574.50	\$ 70,574.50
5/8/12	-	\$ -	\$ -	1,369	\$ 3.8224	\$ 5,232.89	34,369	\$ 88,240.89	\$ 88,240.89
5/9/12	-	\$ -	\$ -	2,566	\$ 3.8217	\$ 9,806.52	31,566	\$ 95,175.75	\$ 95,175.75
5/10/12	-	\$ -	\$ -	5,622	\$ 3.8210	\$ 21,481.70	39,622	\$ 111,049.44	\$ 111,049.44
5/11/12	-	\$ -	\$ -	6,055	\$ 3.8203	\$ 23,131.87	35,055	\$ 89,709.74	\$ 89,709.74
5/12/12	-	\$ -	\$ -	2,155	\$ 3.8196	\$ 8,231.17	24,155	\$ 56,491.70	\$ 56,491.70
5/13/12	-	\$ -	\$ -	2,408	\$ 3.8188	\$ 9,195.77	24,408	\$ 57,456.30	\$ 57,456.30
5/14/12	-	\$ -	\$ -	864	\$ 3.8181	\$ 3,298.85	22,864	\$ 51,559.38	\$ 51,559.38
5/15/12	(4,140)	\$ 2.2684	\$ (9,391.14)	-	\$ -	\$ -	25,860	\$ 60,170.45	\$ 60,170.45
5/16/12	(1,779)	\$ 2.5358	\$ (4,511.24)	-	\$ -	\$ -	27,240	\$ 62,572.08	\$ 62,572.08
5/17/12	(2,154)	\$ 2.6111	\$ (5,624.34)	-	\$ -	\$ -	27,846	\$ 65,428.46	\$ 65,428.46
5/18/12	(1,236)	\$ 2.7953	\$ (3,454.98)	-	\$ -	\$ -	25,764	\$ 59,365.55	\$ 59,365.55
5/19/12	(562)	\$ 2.5695	\$ (1,444.06)	-	\$ -	\$ -	20,438	\$ 44,236.95	\$ 44,236.95
5/20/12	-	\$ -	\$ -	2,092	\$ 3.7876	\$ 7,923.59	23,092	\$ 53,604.60	\$ 53,604.60
5/21/12	-	\$ -	\$ -	572	\$ 3.7869	\$ 2,166.09	21,572	\$ 47,847.10	\$ 47,847.10
5/22/12	-	\$ -	\$ -	2,141	\$ 3.7862	\$ 8,106.17	24,141	\$ 57,066.38	\$ 57,066.38
5/23/12	-	\$ -	\$ -	1,613	\$ 3.7855	\$ 6,105.94	24,613	\$ 57,615.58	\$ 57,615.58
5/24/12	(771)	\$ 2.8370	\$ (2,187.29)	-	\$ -	\$ -	25,229	\$ 58,300.34	\$ 58,300.34
5/25/12	-	\$ -	\$ -	182	\$ 3.7826	\$ 688.44	26,182	\$ 61,617.85	\$ 61,617.85
5/26/12	(985)	\$ 2.7285	\$ (2,687.61)	-	\$ -	\$ -	23,015	\$ 51,713.41	\$ 51,713.41
5/27/12	(3,566)	\$ 2.4231	\$ (8,640.84)	-	\$ -	\$ -	20,434	\$ 45,760.18	\$ 45,760.18
5/28/12	-	\$ -	\$ -	597	\$ 3.7689	\$ 2,250.06	24,597	\$ 56,651.08	\$ 56,651.08
5/29/12	(1,346)	\$ 2.7285	\$ (3,672.61)	-	\$ -	\$ -	22,654	\$ 50,728.40	\$ 50,728.40
5/30/12	-	\$ -	\$ -	514	\$ 3.7649	\$ 1,935.15	27,514	\$ 64,674.21	\$ 64,674.21
5/31/12	(16)	\$ 2.7285	\$ (43.66)	-	\$ -	\$ -	26,984	\$ 62,695.40	\$ 62,695.40
<b>Total</b>	<b>(16,555)</b>	<b>\$ 2.5163</b>	<b>\$ (41,657.77)</b>	<b>44,494</b>	<b>\$ 3.8158</b>	<b>\$ 169,778.16</b>	<b>940,861</b>	<b>\$ 2,335,229.90</b>	<b>\$ 2,335,229.90</b>

**National Grid Transaction Summary: April 2012**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/12	16,000	\$ 2.3618	\$ 37,788.13	40,000	\$ 2.1085	\$ 84,338.74	-	\$ -	\$ -
4/2/12	16,000	\$ 2.3618	\$ 37,788.13	40,000	\$ 2.1085	\$ 84,338.74	-	\$ -	\$ -
4/3/12	16,000	\$ 2.3618	\$ 37,788.13	33,500	\$ 2.0140	\$ 67,469.06	-	\$ -	\$ -
4/4/12	11,143	\$ 2.3790	\$ 26,508.72	33,959	\$ 2.1826	\$ 74,119.64	-	\$ -	\$ -
4/5/12	16,000	\$ 2.3618	\$ 37,788.13	41,000	\$ 2.2598	\$ 92,652.06	-	\$ -	\$ -
4/6/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	7,850	\$ 4.7789	\$ 37,514.17
4/7/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	5,291	\$ 4.7749	\$ 25,263.84
4/8/12	16,000	\$ 2.3618	\$ 37,788.13	29,000	\$ 2.1911	\$ 63,541.58	5,291	\$ 4.7704	\$ 25,240.08
4/9/12	11,143	\$ 2.3790	\$ 26,508.72	29,000	\$ 2.1911	\$ 63,541.58	-	\$ -	\$ -
4/10/12	16,000	\$ 2.3618	\$ 37,788.13	20,000	\$ 2.1934	\$ 43,868.12	-	\$ -	\$ -
4/11/12	16,000	\$ 2.3618	\$ 37,788.13	27,000	\$ 2.1518	\$ 58,098.27	-	\$ -	\$ -
4/12/12	16,000	\$ 2.3618	\$ 37,788.13	25,000	\$ 2.0740	\$ 51,849.85	-	\$ -	\$ -
4/13/12	16,000	\$ 2.3618	\$ 37,788.13	20,000	\$ 2.0665	\$ 41,329.59	-	\$ -	\$ -
4/14/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	2,000	\$ 4.7402	\$ 9,480.45
4/15/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/16/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/17/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	3,000	\$ 4.7281	\$ 14,184.19
4/18/12	11,000	\$ 2.3797	\$ 26,176.63	17,000	\$ 2.0892	\$ 35,516.67	-	\$ -	\$ -
4/19/12	16,000	\$ 2.3618	\$ 37,788.13	7,000	\$ 2.0836	\$ 14,585.18	-	\$ -	\$ -
4/20/12	16,000	\$ 2.3618	\$ 37,788.13	-	\$ -	\$ -	-	\$ -	\$ -
4/21/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	-	\$ -	\$ -
4/22/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	9,000	\$ 4.7030	\$ 42,327.15
4/23/12	16,000	\$ 2.3618	\$ 37,788.13	5,000	\$ 2.0372	\$ 10,185.77	9,000	\$ 4.6993	\$ 42,293.95
4/24/12	16,000	\$ 2.3618	\$ 37,788.13	17,000	\$ 2.0816	\$ 35,386.95	-	\$ -	\$ -
4/25/12	16,000	\$ 2.3618	\$ 37,788.13	18,000	\$ 2.1874	\$ 39,372.54	-	\$ -	\$ -
4/26/12	16,000	\$ 2.3618	\$ 37,788.13	14,000	\$ 2.2041	\$ 30,857.24	-	\$ -	\$ -
4/27/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2983	\$ 43,667.41	5,000	\$ 4.6838	\$ 23,418.90
4/28/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	2,000	\$ 4.6800	\$ 9,360.03
4/29/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	6,000	\$ 4.6761	\$ 28,056.62
4/30/12	16,000	\$ 2.3618	\$ 37,788.13	19,000	\$ 2.2550	\$ 42,844.85	-	\$ -	\$ -
<b>Total</b>	<b>465,286</b>	<b>\$ 2.3630</b>	<b>\$ 1,099,473.59</b>	<b>560,459</b>	<b>\$ 2.1602</b>	<b>\$ 1,210,708.22</b>	<b>54,432</b>	<b>\$ 4.7240</b>	<b>\$257,139.37</b>

**National Grid Transaction Summary: April 2012**

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	17,000	\$ 2.2757	\$ 38,686.84	-	\$ -	\$ -
4/2/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	17,000	\$ 2.2757	\$ 38,686.84	-	\$ -	\$ -
4/3/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	13,500	\$ 2.2065	\$ 29,788.05	-	\$ -	\$ -
4/4/12	-	\$ -	\$ -	8,087	\$ 2.1685	\$ 17,536.39	13,000	\$ 2.3281	\$ 30,265.09	-	\$ -	\$ -
4/5/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	16,000	\$ 2.4389	\$ 39,021.96	-	\$ -	\$ -
4/6/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	1,384	\$ 4.2339	\$ 5,859.75
4/7/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/8/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/9/12	-	\$ -	\$ -	8,087	\$ 2.1685	\$ 17,536.39	11,000	\$ 2.3552	\$ 25,906.68	-	\$ -	\$ -
4/10/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	6,000	\$ 2.3430	\$ 14,057.71	-	\$ -	\$ -
4/11/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	10,000	\$ 2.2735	\$ 22,735.18	-	\$ -	\$ -
4/12/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	8,000	\$ 2.2251	\$ 17,800.70	-	\$ -	\$ -
4/13/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	3,000	\$ 2.2050	\$ 6,615.11	-	\$ -	\$ -
4/14/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/15/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/16/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/17/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/18/12	-	\$ -	\$ -	6,000	\$ 2.1685	\$ 13,010.80	10,000	\$ 2.2463	\$ 22,462.84	-	\$ -	\$ -
4/19/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/20/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	-	\$ -	\$ -	-	\$ -	\$ -
4/21/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	-	\$ -	\$ -
4/22/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	5,000	\$ 4.0883	\$ 20,441.35
4/23/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.1221	\$ 2,122.13	5,000	\$ 4.0841	\$ 20,420.55
4/24/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	8,000	\$ 2.2355	\$ 17,884.03	-	\$ -	\$ -
4/25/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	9,000	\$ 2.3403	\$ 21,062.81	-	\$ -	\$ -
4/26/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	1,000	\$ 2.3148	\$ 2,314.84	-	\$ -	\$ -
4/27/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	6,000	\$ 2.4471	\$ 14,682.71	-	\$ -	\$ -
4/28/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
4/29/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
4/30/12	-	\$ -	\$ -	9,000	\$ 2.1685	\$ 19,516.20	4,000	\$ 2.3808	\$ 9,523.06	-	\$ -	\$ -
<b>Total</b>	-	<b>#DIV/0!</b>	<b>\$0.00</b>	<b>265,174</b>	<b>\$ 2.1685</b>	<b>\$ 575,020.98</b>	<b>196,500</b>	<b>\$ 2.3136</b>	<b>\$ 454,627.01</b>	<b>11,384</b>	<b>\$ 4.1042</b>	<b>46,722</b>

**National Grid Transaction Summary: April 2012**

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
4/1/12	(980)	\$ 2.2757	\$ (2,230.18)	-	\$ -	\$ -	81,020	\$ 178,099.73	\$ 178,099.73
4/2/12	-	\$ -	\$ -	8,339	\$ 4.1010	\$ 34,198.60	90,339	\$ 214,528.51	\$ 214,528.51
4/3/12	(7,567)	\$ 2.2065	\$ (16,696.75)	-	\$ -	\$ -	64,433	\$ 137,864.68	\$ 137,864.68
4/4/12	(9,486)	\$ 2.3281	\$ (22,084.20)	-	\$ -	\$ -	56,703	\$ 126,345.64	\$ 126,345.64
4/5/12	(2,723)	\$ 2.4389	\$ (6,641.05)	-	\$ -	\$ -	79,277	\$ 182,337.30	\$ 182,337.30
4/6/12	(1,989)	\$ 3.6625	\$ (7,284.62)	-	\$ -	\$ -	72,245	\$ 182,841.89	\$ 182,841.89
4/7/12	(5,256)	\$ 2.3552	\$ (12,378.68)	-	\$ -	\$ -	65,035	\$ 159,637.75	\$ 159,637.75
4/8/12	(7,108)	\$ 2.3552	\$ (16,740.42)	-	\$ -	\$ -	63,183	\$ 155,252.24	\$ 155,252.24
4/9/12	(3,324)	\$ 2.3552	\$ (7,828.53)	-	\$ -	\$ -	55,906	\$ 125,664.84	\$ 125,664.84
4/10/12	-	\$ -	\$ -	3,613	\$ 3.9570	\$ 14,296.62	54,613	\$ 129,526.78	\$ 129,526.78
4/11/12	(4,381)	\$ 2.2735	\$ (9,960.28)	-	\$ -	\$ -	57,619	\$ 128,177.50	\$ 128,177.50
4/12/12	-	\$ -	\$ -	6,513	\$ 3.9387	\$ 25,652.68	64,513	\$ 152,607.56	\$ 152,607.56
4/13/12	(1,010)	\$ 2.2050	\$ (2,227.09)	-	\$ -	\$ -	46,990	\$ 103,021.94	\$ 103,021.94
4/14/12	-	\$ -	\$ -	2,545	\$ 3.9316	\$ 10,005.97	29,545	\$ 76,790.76	\$ 76,790.76
4/15/12	-	\$ -	\$ -	3,990	\$ 3.9299	\$ 15,680.16	28,990	\$ 72,984.49	\$ 72,984.49
4/16/12	-	\$ -	\$ -	3,046	\$ 3.9281	\$ 11,964.98	28,046	\$ 69,269.31	\$ 69,269.31
4/17/12	-	\$ -	\$ -	839	\$ 3.9263	\$ 3,294.18	28,839	\$ 74,782.71	\$ 74,782.71
4/18/12	(7,013)	\$ 2.2463	\$ (15,753.19)	-	\$ -	\$ -	36,987	\$ 81,413.75	\$ 81,413.75
4/19/12	(625)	\$ 2.1685	\$ (1,355.29)	-	\$ -	\$ -	31,375	\$ 70,534.21	\$ 70,534.21
4/20/12	-	\$ -	\$ -	59	\$ 3.8950	\$ 229.81	25,059	\$ 57,534.14	\$ 57,534.14
4/21/12	(3,856)	\$ 2.1565	\$ (8,315.27)	-	\$ -	\$ -	27,144	\$ 61,296.96	\$ 61,296.96
4/22/12	(3,401)	\$ 4.0883	\$ (13,904.20)	-	\$ -	\$ -	41,599	\$ 118,476.52	\$ 118,476.52
4/23/12	(2,396)	\$ 4.0841	\$ (9,785.53)	-	\$ -	\$ -	42,604	\$ 122,541.20	\$ 122,541.20
4/24/12	(1,303)	\$ 2.2355	\$ (2,912.86)	-	\$ -	\$ -	48,697	\$ 107,662.45	\$ 107,662.45
4/25/12	(4,533)	\$ 2.3403	\$ (10,608.64)	-	\$ -	\$ -	47,467	\$ 107,131.05	\$ 107,131.05
4/26/12	(2,154)	\$ 2.2364	\$ (4,817.25)	-	\$ -	\$ -	37,846	\$ 85,659.16	\$ 85,659.16
4/27/12	-	\$ -	\$ -	3,889	\$ 3.8497	\$ 14,971.63	58,889	\$ 154,044.98	\$ 154,044.98
4/28/12	(803)	\$ 2.3808	\$ (1,911.76)	-	\$ -	\$ -	49,197	\$ 117,120.52	\$ 117,120.52
4/29/12	(1,420)	\$ 2.3808	\$ (3,380.69)	-	\$ -	\$ -	52,580	\$ 134,348.17	\$ 134,348.17
4/30/12	(3,573)	\$ 2.3808	\$ (8,506.48)	-	\$ -	\$ -	44,427	\$ 101,165.76	\$ 101,165.76
<b>Total</b>	<b>(74,901)</b>	<b>\$ 2.4742</b>	<b>\$ (185,322.96)</b>	<b>32,833</b>	<b>\$ 3.9684</b>	<b>\$ 130,294.63</b>	<b>1,511,167</b>	<b>\$ 3,588,662.49</b>	<b>\$ 3,588,662.49</b>

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

Attachment 4 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept.  
April 1, 2012 to June 30, 2012  
Page 1 of 2

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	
<b>APRIL</b>									
April-12			0	211882 Optimization - NEC			19,613	\$ 44,911.23	
		SPOT189735		211850 Optimization - NEC			81,542	\$ 178,317.40	
		SPOT189735		211851 Optimization - NEC			72,776	\$ 159,148.26	
		SPOT67735		211881 Optimization - NEC			104,618	\$ 244,582.87	
<b>Storage Injection Charges</b>								\$ 5,953.50	
<b>PROXY</b>					196,140	\$ 499,444.72			
<b>APRIL FINAL CLOSE TOTAL</b>						<b>196,140</b>	<b>\$ 499,444.72</b>	<b>278,549</b>	<b>\$ 632,913.27</b>

**REDACTED**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

Attachment 4 (Redacted)  
Docket 4038 - NGPMP Quarterly Rept.  
April 1, 2012 to June 30, 2012  
Page 2 of 2

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**MAY**

May-12	[REDACTED]	671093726	215984 Optimization - NEC	11,000	\$	31,350.00
May-12	[REDACTED]	0	213833 Optimization - NEC	19,791	\$	42,937.98
May-12	[REDACTED]	SPOT89735	213997 Optimization - NEC	67,151	\$	137,423.33
May-12	[REDACTED]	SPOT89735	216299 Optimization - NEC	5,187	\$	13,937.78
May-12	[REDACTED]	SPOT67735	213839 Optimization - NEC	259,479	\$	570,915.35
May-12	[REDACTED]	SPOT189735	213998 Optimization - NEC	43,454	\$	89,382.88
May-12	[REDACTED]	SPOT66726	216446 Optimization - NEC	6,648	\$	16,862.65

<b>Storage Injection Charges</b>				\$	-	
<b>PROXY</b>	203,825	\$	446,304.36			
<b>MAY FINAL CLOSE TOTAL</b>	<u>203,825</u>	<u>\$</u>	<u>446,304.36</u>	<u>412,711</u>	<u>\$</u>	<u>902,809.97</u>

**JUNE**

June-12	[REDACTED]	SPOT81726	216008 Optimization - NEC	74,028	\$	186,154.47
June-12	[REDACTED]	0	216125 Optimization - NEC	20,176	\$	51,247.21
June-12	[REDACTED]	0	216127 Optimization - NEC	42,272	\$	110,034.69
June-12	[REDACTED]	0	216126 Optimization - NEC	84,289	\$	218,959.36
June-12	[REDACTED]	SPOT74735	216631 Optimization - NEC	7,129	\$	16,332.58

<b>Storage Injection Charges</b>				\$	5,717.54	
<b>Storage Injection Charges (PPA April &amp; May)</b>				\$	16,709.99	
<b>PROXY</b>	221,820	\$	580,342.59			
<b>JUNE FINAL CLOSE TOTAL</b>	<u>221,820</u>	<u>\$</u>	<u>580,342.59</u>	<u>227,893</u>	<u>\$</u>	<u>605,155.83</u>

-	501 swing in	-	physical storage file
221,820		227,893	difference - day 29

**Narragansett Storage Summary**  
 National Grid Natural Gas Portfolio Management Plan

DATE	PAPER				ACTUAL				Actual - Paper (dt)
<b>APRIL</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		
FSMA 501	483,121	\$ 1,770,567.02	\$ 3.6649		542,947	\$ 2,152,590.28	\$ 3.9646		59,826
FSMA 62918	99,626	\$ 381,391.69	\$ 3.8282		160,319	\$ 648,850.30	\$ 4.0472		60,693
FSS-1 400515	30,646	\$ 127,397.26	\$ 4.1571		35,961	\$ 146,478.35	\$ 4.0733		5,315
GSS 300168	78,064	\$ 313,674.23	\$ 4.0182		105,383	\$ 428,713.77	\$ 4.0681		27,319
GSS 300169	120,273	\$ 511,444.27	\$ 4.2524		139,224	\$ 569,553.60	\$ 4.0909		18,951
GSS 300170	268,760	\$ 1,084,156.69	\$ 4.0339		343,387	\$ 1,399,114.43	\$ 4.0745		74,627
GSS 300171	81,681	\$ 323,794.92	\$ 3.9641		102,923	\$ 412,059.59	\$ 4.0036		21,242
GSSTE 600045	1,132,774	\$ 5,303,809.52	\$ 4.6821		1,215,880	\$ 5,126,158.16	\$ 4.2160		83,106
SS-1 400185	32,643	\$ 140,155.58	\$ 4.2936		33,514	\$ 137,732.11	\$ 4.1097		871
SS-1 400221	803,666	\$ 3,485,013.28	\$ 4.3364		853,293	\$ 3,538,746.17	\$ 4.1472		49,627
TCO 9630	78,223	\$ 299,639.68	\$ 3.8306		80,927	\$ 305,803.81	\$ 3.7788		2,704
<b>Total</b>	<b>3,209,477</b>	<b>13,741,044.13</b>	<b>\$ 4.2814</b>		<b>3,613,758</b>	<b>14,865,800.57</b>	<b>\$ 4.1137</b>		<b>404,281</b>
<b>MAY</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		<b>Actual - Paper (dt)</b>
FSMA 501	460,863	\$ 1,659,943.89	\$ 3.6018		535,987	\$ 2,149,221.52	\$ 4.0098		7,124
FSMA 62918	91,746	\$ 322,661.15	\$ 3.5169		153,051	\$ 601,150.71	\$ 3.9278		61,305
FSS-1 400515	34,462	\$ 135,912.00	\$ 3.9438		41,730	\$ 160,642.81	\$ 3.8496		7,268
GSS 300168	86,639	\$ 326,274.44	\$ 3.7659		122,496	\$ 468,566.11	\$ 3.8252		35,857
GSS 300169	132,859	\$ 540,510.38	\$ 4.0683		165,672	\$ 628,506.96	\$ 3.7937		32,813
GSS 300170	301,589	\$ 1,152,894.05	\$ 3.8227		411,401	\$ 1,563,134.07	\$ 3.7995		109,812
GSS 300171	97,956	\$ 360,529.23	\$ 3.6805		130,459	\$ 483,652.37	\$ 3.7073		32,503
GSSTE 600045	1,159,528	\$ 5,358,882.75	\$ 4.6216		1,355,380	\$ 5,310,520.08	\$ 3.9181		195,852
SS-1 400185	35,405	\$ 146,300.08	\$ 4.1322		39,285	\$ 150,584.90	\$ 3.8331		3,880
SS-1 400221	820,971	\$ 3,452,012.09	\$ 4.2048		893,269	\$ 3,584,201.46	\$ 4.0125		72,298
TCO 9630	98,466	\$ 343,431.36	\$ 3.4878		100,803	\$ 376,903.79	\$ 3.7390		2,337
<b>Total</b>	<b>3,320,484</b>	<b>13,799,351.42</b>	<b>\$ 4.1558</b>		<b>3,949,533</b>	<b>15,477,084.78</b>	<b>\$ 3.9187</b>		<b>629,049</b>
<b>JUNE</b>									
<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>		<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>		<b>Actual - Paper (dt)</b>
FSMA 501	472,202	\$ 1,654,452.75	\$ 3.5037		478,389	\$ 1,850,269.04	\$ 3.8677		6,187
FSMA 62918	113,286	\$ 377,232.74	\$ 3.3299		160,735	\$ 601,998.44	\$ 3.7453		47,449
FSS-1 400515	38,301	\$ 146,058.95	\$ 3.8135		45,535	\$ 173,306.05	\$ 3.8060		7,234
GSS 300168	98,579	\$ 356,960.24	\$ 3.6211		134,529	\$ 511,097.21	\$ 3.7992		35,950
GSS 300169	145,459	\$ 574,888.22	\$ 3.9522		178,242	\$ 681,678.15	\$ 3.8245		32,783
GSS 300170	334,439	\$ 1,237,318.55	\$ 3.6997		444,888	\$ 1,698,629.58	\$ 3.8181		110,449
GSS 300171	114,246	\$ 404,049.59	\$ 3.5367		146,719	\$ 553,216.52	\$ 3.7706		32,473
GSSTE 600045	1,189,138	\$ 5,437,988.83	\$ 4.5731		1,376,324	\$ 5,365,424.52	\$ 3.8984		187,186
SS-1 400185	38,164	\$ 153,575.81	\$ 4.0241		42,042	\$ 161,021.41	\$ 3.8300		3,878
SS-1 400221	871,268	\$ 3,568,370.51	\$ 4.0956		921,047	\$ 3,529,561.99	\$ 3.8321		49,779
TCO 9630	118,716	\$ 394,566.66	\$ 3.3236		121,053	\$ 447,305.82	\$ 3.6951		2,337
<b>Total</b>	<b>3,533,798</b>	<b>14,305,462.85</b>	<b>\$ 4.0482</b>		<b>4,049,503</b>	<b>15,573,508.74</b>	<b>\$ 3.8458</b>		<b>515,705</b>



April 2012  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,434 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,512 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,721 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,907 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,967 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,594 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSOCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSOCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,578 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,819 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 897 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,102 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 20 APRIL DAILY CALLS

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,721 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,434 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,967 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,594 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,512 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

May 2012  
Peak Season Rhode Island Dispatch Pricing Structure**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,434 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,512 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,715 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,967 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,594 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSOCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSOCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 11,076 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 120 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 898 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 825 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 13 MAY DAILY CALLS

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DT
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DT

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,715 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,434 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,967 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,594 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,512 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

June 2012  
Off-Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	There was no ETX due to maintenance.
Next 19,512 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 23,710 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5,967 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 10,594 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSOCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lamberville and (3) Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSOCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lamberville and (3) Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 11,076 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 125 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 161 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lamberville and (2) Algonquin from Lamberville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lamberville and (4) Algonquin from Lamberville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lamberville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin city-gates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with BG Energy East to West capacity 0 JUNE DAILY CALLS

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168, DTI-GSS contract 300170)
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168, DTI-GSS contract 300170)
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168, DTI-GSS contract 300170)

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,710 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300169)
Next 5,967 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>33.8%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300169)
Next 10,594 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300169)
Next 19,512 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300169)

Realized Financial Transactions  
 National Grid Gas Portfolio Management Plan  
 as of June 29, 2012

DIVISION	PORTFOLIO	GR_REGION	M_CONTRACT	MONTH	COM_COMMODITY	COMPANY_NAME	TRADE_DATE	VOLUME	UT_UNIT	CONTRACTS	DEALNO	FIXED_PRICE	CU_CURRENCY	CRNCY	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL
Sup-NEC	Optimization-NEC	EAST	201204		NG		09/30/11	-12500	MMBTU	0	OS17863	4.11	USD	1	NG(FS)		0	2191	23987.5	0	23987.5
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/04/11	-2000	MMBTU	0	OS17869	4.035	USD	1	NG(FS)		0	2191	3698	0	3698
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/25/11	-5100	MMBTU	0	OS17915	3.92	USD	1	NG(FS)		0	2191	8817.9	0	8817.9
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/04/12	-5500	MMBTU	0	OS18026	3.165	USD	1	NG(FS)		0	2191	5357	0	5357
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/10/12	-3000	MMBTU	0	OS18047	3.065	USD	1	NG(FS)		0	2191	2622	0	2622
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/17/12	-17500	MMBTU	0	OS18059	2.665	USD	1	NG(FS)		0	2191	8295	0	8295
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/17/12	-10200	MMBTU	0	OS18060	2.67	USD	1	NG(FS)		0	2191	4885.8	0	4885.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/07/12	6000	MMBTU	0	OS18182	2.325	USD	1	NG(FS)		0	2191	-804	0	-804
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/18/12	-45000	MMBTU	0	OS18063	2.649	USD	1	NG(FS)		0	2191	20610	0	20610
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/19/12	11378	MMBTU	0	OS18069	2.585	USD	1	NG(FS)		0	2191	-4482.932	0	-4482.932
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/27/11	-10000	MMBTU	0	OS18013	3.285	USD	1	NG(FS)		0	2191	10940	0	10940
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/27/11	7000	MMBTU	0	OS18016	3.241	USD	1	NG(FS)		0	2191	-7350	0	-7350
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/27/11	17000	MMBTU	0	OS18017	3.242	USD	1	NG(FS)		0	2191	-17867	0	-17867
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/23/12	-11253	MMBTU	0	OS18070	2.64	USD	1	NG(FS)		0	2191	5052.597	0	5052.597
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/23/12	-25800	MMBTU	0	OS18071	2.6	USD	1	NG(FS)		0	2191	10552.2	0	10552.2
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/23/12	-20865	MMBTU	0	OS18072	2.59	USD	1	NG(FS)		0	2191	8325.135	0	8325.135
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/24/12	-5439	MMBTU	0	OS18073	2.77	USD	1	NG(FS)		0	2191	3149.181	0	3149.181
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/08/12	50000	MMBTU	0	OS18105	2.63	USD	1	NG(FS)		0	2191	-21950	0	-21950
Sup-NEC	Optimization-NEC	EAST	201204		NG		09/29/11	-6600	MMBTU	0	OS17860	4.12	USD	1	NG(FS)		0	2191	12731.4	0	12731.4
Sup-NEC	Optimization-NEC	EAST	201204		NG		09/30/11	-21400	MMBTU	0	OS17861	4.095	USD	1	NG(FS)		0	2191	40745.6	0	40745.6
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/05/11	-5490	MMBTU	0	OS17875	4.03	USD	1	NG(FS)		0	2191	10096.11	0	10096.11
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/20/11	4000	MMBTU	0	OS18000	3.315	USD	1	NG(FS)		0	2191	-4496	0	-4496
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/06/12	-8819	MMBTU	0	OS18091	2.65	USD	1	NG(FS)		0	2191	4047.921	0	4047.921
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/07/12	-6600	MMBTU	0	OS18092	2.74	USD	1	NG(FS)		0	2191	3623.4	0	3623.4
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/28/12	7117	MMBTU	0	OS18153	2.566	USD	1	NG(FS)		0	2191	-2668.875	0	-2668.875
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/08/12	5000	MMBTU	0	OS18189	2.32	USD	1	NG(FS)		0	2191	-645	0	-645
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/04/12	-12000	MMBTU	0	OS18025	3.11	USD	1	NG(FS)		0	2191	11028	0	11028
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/05/12	-4000	MMBTU	0	OS18027	3.105	USD	1	NG(FS)		0	2191	3656	0	3656
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/10/12	3000	MMBTU	0	OS18048	3.08	USD	1	NG(FS)		0	2191	-2667	0	-2667
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/12/12	-12000	MMBTU	0	OS18052	2.82	USD	1	NG(FS)		0	2191	7548	0	7548
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/01/12	5000	MMBTU	0	OS18163	2.46	USD	1	NG(FS)		0	2191	-1345	0	-1345
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/22/12	161883	MMBTU	0	OS18204	2.28	USD	1	NG(FS)		0	2191	-14407.587	0	-14407.587
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/03/11	-7900	MMBTU	0	OS17866	4.08	USD	1	NG(FS)		0	2191	14923.1	0	14923.1
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/03/11	-2075	MMBTU	0	OS17868	4.07	USD	1	NG(FS)		0	2191	3898.925	0	3898.925
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/06/11	-6146	MMBTU	0	OS17877	4.01	USD	1	NG(FS)		0	2191	11179.574	0	11179.574
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/04/11	-4200	MMBTU	0	OS17925	3.915	USD	1	NG(FS)		0	2191	-7240.8	0	-7240.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/07/11	-6683	MMBTU	0	OS17928	3.755	USD	1	NG(FS)		0	2191	10452.212	0	10452.212
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	-4700	MMBTU	0	OS17949	3.535	USD	1	NG(FS)		0	2191	6316.8	0	6316.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	-7600	MMBTU	0	OS17950	3.62	USD	1	NG(FS)		0	2191	10860.4	0	10860.4
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	-10300	MMBTU	0	OS17951	3.625	USD	1	NG(FS)		0	2191	14770.2	0	14770.2
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/16/11	-4750	MMBTU	0	OS17986	3.265	USD	1	NG(FS)		0	2191	5101.5	0	5101.5
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/19/11	4750	MMBTU	0	OS17995	3.24	USD	1	NG(FS)		0	2191	-4982.75	0	-4982.75
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/09/12	-12000	MMBTU	0	OS18042	3.085	USD	1	NG(FS)		0	2191	10728	0	10728
Sup-NEC	Optimization-NEC	EAST	201204		NG		10/04/11	-10200	MMBTU	0	OS17872	4.05	USD	1	NG(FS)		0	2191	18961.8	0	18961.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	4000	MMBTU	0	OS17946	3.57	USD	1	NG(FS)		0	2191	-5516	0	-5516
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	39200	MMBTU	0	OS17947	3.55	USD	1	NG(FS)		0	2191	-53272.8	0	-53272.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		11/23/11	-10200	MMBTU	0	OS17952	3.63	USD	1	NG(FS)		0	2191	14677.8	0	14677.8
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/01/11	-5833	MMBTU	0	OS17955	3.69	USD	1	NG(FS)		0	2191	8743.667	0	8743.667
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/28/11	10000	MMBTU	0	OS18019	3.225	USD	1	NG(FS)		0	2191	-10340	0	-10340
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/28/11	7000	MMBTU	0	OS18020	3.22	USD	1	NG(FS)		0	2191	-7203	0	-7203
Sup-NEC	Optimization-NEC	EAST	201204		NG		12/29/11	-67000	MMBTU	0	OS18021	3.195	USD	1	NG(FS)		0	2191	57228	0	57228
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/03/12	-10400	MMBTU	0	OS18024	3.035	USD	1	NG(FS)		0	2191	8777.6	0	8777.6
Sup-NEC	Optimization-NEC	EAST	201204		NG		01/18/12	4000	MMBTU	0	OS18068	2.63	USD	1	NG(FS)		0	2191	-1756	0	-1756
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/03/12	-3500	MMBTU	0	OS18086	2.63	USD	1	NG(FS)		0	2191	1536.5	0	1536.5
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/14/12	44825	MMBTU	0	OS18125	2.7	USD	1	NG(FS)		0	2191	-22815.925	0	-22815.925
Sup-NEC	Optimization-NEC	EAST	201204		NG		02/29/12	5000	MMBTU	0	OS18161	2.56	USD	1	NG(FS)		0	2191	-1845	0	-1845
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/06/12	5000	MMBTU	0	OS18169	2.385	USD	1	NG(FS)		0	2191	-970	0	-970
Sup-NEC	Optimization-NEC	EAST	201204		NG		03/06/12	5000	MMBTU	0	OS18173	2.365	USD	1	NG(FS)		0	2191	-870	0	-870

Total April 2012

DIVISION	PORTFOLIO	GR_REGION	M_CONTRACT	MONTH	COM_COMMODITY	COMPANY_NAME	TRADE_DATE	VOLUME	UT_UNIT	CONTRACTS	DEALNO	FIXED_PRICE	CU_CURRENCY	CRNCY	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL
Sup-NEC	Optimization-NEC	EAST	201205		NG		04/03/2012	5000	MMBTU	0	OS18221	2.17	USD	1	NG(FS)		0	2.036	-670	0	-670
Sup-NEC	Optimization-NEC	EAST	201205		NG		04/02/2012	5000	MMBTU	0	OS18220	2.11	USD	1	NG(FS)		0	2.036	-370	0	-370
Sup-NEC	Optimization-NEC	EAST	201205		NG		04/25/2012	195256	MMBTU	0	OS18269	2.0025	USD	1	NG(FS)		0	2.036	6541.08	0	6541.08

Total May 2012

DIVISION	PORTFOLIO	GR_REGION	M_CONTRACT	MONTH	COM_COMMODITY	COMPANY_NAME	TRADE_DATE	VOLUME	UT_UNIT	CONTRACTS	DEALNO	FIXED_PRICE	CU_CURRENCY	CRNCY	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL
Sup-NEC	Optimization-NEC	EAST	201206		NG		04/27/2012	11500	MMBTU	0	OS18272	2.195	USD	1	NG(FS)		0	2.429	2691	0	2691
Sup-NEC	Optimization-NEC	EAST	201206		NG		05/23/2012	-11500	MMBTU	0	OS18314	2.67	USD	1	NG(FS)		0	2.429	2771.5	0	2771.5
Sup-NEC	Optimization-NEC	EAST	201206		NG		05/23/2012														

REDACTED

Narragansett Mark To Market  
National Grid Natural Gas Portfolio Management Plan  
Marked June 29, 2012

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRACTS	DEALNO	FIXED_PRICE
Sup - NEC	Optimization - NEC	EAST	201207	NG		03/22/12	-161883	MMBTU	0	OS18205	2.585
Sup - NEC	Optimization - NEC	EAST	201207	NG		03/23/12	-20000	MMBTU	0	OS18207	2.6
Sup - NEC	Optimization - NEC	EAST	201207	NG		03/23/12	10160	MMBTU	0	OS18206	2.62
Sup - NEC	Optimization - NEC	EAST	201207	NG		03/28/12	-15000	MMBTU	0	OS18216	2.505
Sup - NEC	Optimization - NEC	EAST	201207	NG		04/05/12	-16000	MMBTU	0	OS18222	2.38
Sup - NEC	Optimization - NEC	EAST	201207	NG		04/20/12	-20000	MMBTU	0	OS18249	2.099
Sup - NEC	Optimization - NEC	EAST	201207	NG		04/23/12	-3800	MMBTU	0	OS18264	2.155
Sup - NEC	Optimization - NEC	EAST	201207	NG		05/30/12	5200	MMBTU	0	OS18334	2.445
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/18/12	12500	MMBTU	0	OS18363	2.53
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/18/12	5300	MMBTU	0	OS18370	2.63
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/19/12	10000	MMBTU	0	OS18371	2.615
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/19/12	3100	MMBTU	0	OS18374	2.565
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/20/12	5000	MMBTU	0	OS18375	2.59
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/21/12	5300	MMBTU	0	OS18377	2.56
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/20/12	14000	MMBTU	0	OS18376	2.55
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/22/12	5300	MMBTU	0	OS18390	2.605
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/25/12	8300	MMBTU	0	OS18391	2.715
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/26/12	13800	MMBTU	0	OS18392	2.71
Sup - NEC	Optimization - NEC	EAST	201207	NG		06/27/12	8300	MMBTU	0	OS18393	2.91
Sup - NEC	Optimization - NEC	EAST	201208	NG		04/24/12	-195256	MMBTU	-19.52219	OS18265	2.28
Sup - NEC	Optimization - NEC	EAST	201208	NG		04/27/12	-8000	MMBTU	-7.9986	OS18273	2.325
Sup - NEC	Optimization - NEC	EAST	201208	NG		05/02/12	-10300	MMBTU	-1.02982	OS18280	2.43
Sup - NEC	Optimization - NEC	EAST	201208	NG		05/03/12	-11300	MMBTU	-1.1298	OS18281	2.48
Sup - NEC	Optimization - NEC	EAST	201208	NG		06/28/12	14000	MMBTU	1.39976	OS18396	2.81
Sup - NEC	Optimization - NEC	EAST	201209	NG		05/07/12	-11500	MMBTU	-1.14936	OS18282	2.52
Sup - NEC	Optimization - NEC	EAST	201209	NG		05/09/12	-4462	MMBTU	-4.4595	OS18283	2.59
Sup - NEC	Optimization - NEC	EAST	201209	NG		05/10/12	-6111	MMBTU	-6.1076	OS18284	2.65
Sup - NEC	Optimization - NEC	EAST	201209	NG		06/04/12	-4500	MMBTU	-4.4975	OS18338	2.485
Sup - NEC	Optimization - NEC	EAST	201209	NG		06/18/12	-6111	MMBTU	-6.1076	OS18369	2.65
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/08/12	-50000	MMBTU	-4.99452	OS18106	2.98
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/14/12	-3430	MMBTU	-3.4262	OS18124	3.03
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/14/12	-44825	MMBTU	-4.47759	OS18126	3.085
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/24/12	-15000	MMBTU	-1.49836	OS18142	3.045
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/15/12	-10300	MMBTU	-1.02887	OS18138	3.015
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/17/12	-10000	MMBTU	-9.989	OS18140	3.115
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/16/12	-11000	MMBTU	-1.0988	OS18139	3.07
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/24/12	-11000	MMBTU	-1.0988	OS18141	3.07
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/24/12	-20500	MMBTU	-2.04775	OS18149	3.045
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/27/12	-5000	MMBTU	-4.9945	OS18150	3.04
Sup - NEC	Optimization - NEC	EAST	201210	NG		02/28/12	-2500	MMBTU	-2.4973	OS18151	2.9
Sup - NEC	Optimization - NEC	EAST	201210	NG		03/06/12	-7000	MMBTU	-6.9923	OS18168	2.765
Sup - NEC	Optimization - NEC	EAST	201210	NG		03/01/12	-10000	MMBTU	-9.989	OS18164	2.845
Sup - NEC	Optimization - NEC	EAST	201210	NG		03/16/12	-10300	MMBTU	-1.02887	OS18200	2.79



REDACTED

Narragansett Mark To Market  
National Grid Natural Gas Portfolio Management Plan  
Marked June 29, 2012

CU_CURRENCY	CRNCY	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
USD		1 NG(FS)		0	2.774	-30595.887	0	-30595.887	RMSPROD
USD		1 NG(FS)		0	2.774	-3480	0	-3480	RMSPROD
USD		1 NG(FS)		0	2.774	1564.64	0	1564.64	RMSPROD
USD		1 NG(FS)		0	2.774	-4035	0	-4035	RMSPROD
USD		1 NG(FS)		0	2.774	-6304	0	-6304	RMSPROD
USD		1 NG(FS)		0	2.774	-13500	0	-13500	RMSPROD
USD		1 NG(FS)		0	2.774	-2352.2	0	-2352.2	RMSPROD
USD		1 NG(FS)		0	2.774	1710.8	0	1710.8	RMSPROD
USD		1 NG(FS)		0	2.774	3050	0	3050	RMSPROD
USD		1 NG(FS)		0	2.774	763.2	0	763.2	RMSPROD
USD		1 NG(FS)		0	2.774	1590	0	1590	RMSPROD
USD		1 NG(FS)		0	2.774	647.9	0	647.9	RMSPROD
USD		1 NG(FS)		0	2.774	920	0	920	RMSPROD
USD		1 NG(FS)		0	2.774	1134.2	0	1134.2	RMSPROD
USD		1 NG(FS)		0	2.774	3136	0	3136	RMSPROD
USD		1 NG(FS)		0	2.774	895.7	0	895.7	RMSPROD
USD		1 NG(FS)		0	2.774	489.7	0	489.7	RMSPROD
USD		1 NG(FS)		0	2.774	883.2	0	883.2	RMSPROD
USD		1 NG(FS)		0	2.774	-1128.8	0	-1128.8	RMSPROD
USD		1 NG(FS)		0	2.824	-106200.6956	0	-106200.6956	RMSPROD
USD		1 NG(FS)		0	2.824	-3991.30215	0	-3991.30215	RMSPROD
USD		1 NG(FS)		0	2.824	-4057.49058	0	-4057.49058	RMSPROD
USD		1 NG(FS)		0	2.824	-3886.52047	0	-3886.52047	RMSPROD
USD		1 NG(FS)		0	2.824	195.96574	0	195.96574	RMSPROD
USD		1 NG(FS)		0	2.833	-3597.50937	0	-3597.50937	RMSPROD
USD		1 NG(FS)		0	2.833	-1083.66637	0	-1083.66637	RMSPROD
USD		1 NG(FS)		0	2.833	-1117.69454	0	-1117.69454	RMSPROD
USD		1 NG(FS)		0	2.833	-1565.13396	0	-1565.13396	RMSPROD
USD		1 NG(FS)		0	2.833	-1117.69454	0	-1117.69454	RMSPROD
USD		1 NG(FS)		0	2.877	5144.35943	0	5144.35943	RMSPROD
USD		1 NG(FS)		0	2.877	524.21522	0	524.21522	RMSPROD
USD		1 NG(FS)		0	2.877	9313.38828	0	9313.38828	RMSPROD
USD		1 NG(FS)		0	2.877	2517.23996	0	2517.23996	RMSPROD
USD		1 NG(FS)		0	2.877	1419.8432	0	1419.8432	RMSPROD
USD		1 NG(FS)		0	2.877	2377.39329	0	2377.39329	RMSPROD
USD		1 NG(FS)		0	2.877	2120.67477	0	2120.67477	RMSPROD
USD		1 NG(FS)		0	2.877	2120.67477	0	2120.67477	RMSPROD
USD		1 NG(FS)		0	2.877	3440.22794	0	3440.22794	RMSPROD
USD		1 NG(FS)		0	2.877	814.10737	0	814.10737	RMSPROD
USD		1 NG(FS)		0	2.877	57.43702	0	57.43702	RMSPROD
USD		1 NG(FS)		0	2.877	-783.14132	0	-783.14132	RMSPROD
USD		1 NG(FS)		0	2.877	-319.64952	0	-319.64952	RMSPROD
USD		1 NG(FS)		0	2.877	-895.11854	0	-895.11854	RMSPROD

**Carry Cost plus Cost of Collateral**  
**Actual through June and Estimated July 2012 - March 2013**

\$ 56,012.09

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		% Decline	Actual		% Decline	Difference		\$	
	End Balance Vo	End Balance \$'s		End Balance Volume	End Balance \$'s		End Balance Volu	End Balance \$'s		
Apr-11	1,954,544	\$ 9,897,729.20		2,326,802	\$ 11,689,904.22		(372,258)	\$ (1,792,175.02)	\$	-
May-11	2,222,357	\$ 11,141,467.42		2,650,035	\$ 13,163,112.82		(427,678)	\$ (2,021,645.40)	\$	-
Jun-11	2,634,430	\$ 13,050,872.74		2,956,814	\$ 14,566,852.15		(322,384)	\$ (1,515,979.41)	\$	-
Jul-11	3,074,994	\$ 15,110,719.01		2,982,562	\$ 14,637,557.13		92,432	\$ 473,161.88	\$	-
Aug-11	3,539,164	\$ 17,284,222.78		3,603,384	\$ 17,504,392.39		(64,220)	\$ (220,169.61)	\$	-
Sep-11	4,026,644	\$ 19,292,519.74		4,247,175	\$ 20,102,582.42		(220,531)	\$ (810,062.68)	\$	-
Oct-11	4,430,543	\$ 20,874,890.00		4,476,941	\$ 20,909,446.23		(46,398)	\$ (34,556.23)	\$	-
Nov-11	4,270,174	\$ 19,995,684.97	-3.6196%	4,342,167	\$ 20,182,284.81	-3.4777%	(71,993)	\$ (186,599.84)	\$	-
Dec-11	4,030,463	\$ 18,750,600.71	-5.6136%	4,126,333	\$ 19,019,857.68	-5.7596%	(95,870)	\$ (269,256.97)	\$	-
Jan-12	3,459,382	\$ 16,019,252.28	-14.1691%	3,717,556	\$ 16,872,681.33	-11.2891%	(258,174)	\$ (853,429.05)	\$	-
Feb-12	3,158,157	\$ 14,520,388.79	-8.7075%	3,510,303	\$ 15,730,206.79	-6.7711%	(352,146)	\$ (1,209,818.00)	\$	-
Mar-12	3,021,324	\$ 13,487,979.94	-4.3327%	3,394,493	\$ 14,688,487.96	-6.6224%	(373,169)	\$ (1,200,508.02)	\$	-
<b>Inj rate \$/dt</b>										
Apr-12	3,209,477	\$ 13,741,044.13	\$ 4.2814	3,613,758	\$ 14,865,800.57	\$ 4.1137	(404,281)	\$ (1,124,756.44)	\$	(9,212.76)
May-12	3,320,484	\$ 13,799,351.42	\$ 4.1558	3,949,533	\$ 15,477,084.78	\$ 3.9187	(629,049)	\$ (1,677,733.36)	\$	(14,202.15)
Jun-12	3,533,798	\$ 14,305,462.85	\$ 4.0482	4,049,503	\$ 15,573,508.74	\$ 3.8458	(515,705)	\$ (1,268,045.89)	\$	(10,386.43)
222,870 Jul-12	3,756,668	\$ 14,979,666.96	\$ 3.9875	4,143,446	\$ 15,573,520.68	\$ 3.7586	(386,779)	\$ (593,853.72)	\$	(5,027.02)
222,870 Aug-12	3,979,537	\$ 15,653,871.06	\$ 3.9336	4,237,390	\$ 15,573,532.46	\$ 3.6753	(257,853)	\$ 80,338.61	\$	680.07
222,870 Sep-12	4,202,407	\$ 16,328,075.17	\$ 3.8854	4,331,333	\$ 15,573,544.09	\$ 3.5956	(128,926)	\$ 754,531.08	\$	6,180.29
222,870 Oct-12	4,425,276	\$ 17,002,279.27	\$ 3.8421	4,425,276	\$ 15,573,555.60	\$ 3.5192	-	\$ 1,428,723.68	\$	12,094.26
(160,178) Nov-12	4,265,098	\$ 16,386,860.68	\$ 3.8421	4,271,380	\$ 15,031,958.81	\$ 3.5192	(6,282)	\$ 1,354,901.87	\$	11,097.86
(239,426) Dec-12	4,025,672	\$ 15,466,965.91	\$ 3.8421	4,025,363	\$ 14,166,171.97	\$ 3.5192	308	\$ 1,300,793.94	\$	11,011.32
(570,402) Jan-13	3,455,270	\$ 16,019,252.28	\$ 3.8421	3,570,935	\$ 16,872,681.33	\$ 3.5192	(258,174)	\$ (853,429.05)	\$	(8,101.95)
(300,867) Feb-13	3,154,403	\$ 14,520,388.79	\$ 3.8421	3,329,142	\$ 15,730,206.79	\$ 3.5192	(352,146)	\$ (1,209,818.00)	\$	(10,741.03)
(136,670) Mar-13	3,017,732	\$ 11,594,378.93	\$ 3.8421	3,108,672	\$ 10,940,126.36	\$ 3.5192	(90,940)	\$ 654,252.57	\$	5,538.30

**Cost of Collateral - Hedging gain / loss = Actual through June, MTM July 2012 - Mar 2013**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2012 decayed	Booked MTM Cost of Collateral Outlay
Apr-12	\$ 212,419.16	\$ 212,419.16	9.925%	\$ 1,732.82	\$ 342,690.12	\$ 2,795.51
May-12	\$ 5,501.08	\$ 217,920.24	9.925%	\$ 1,836.95	\$ 293,734.39	\$ 2,476.02
Jun-12	\$ 3,966.25	\$ 221,886.49	9.925%	\$ 1,810.05	\$ 244,778.66	\$ 1,996.79
Jul-12	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ 195,822.93	\$ 1,650.68
Aug-12	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ 146,867.19	\$ 1,238.01
Sep-12	\$ -	\$ 221,886.49	9.925%	\$ 1,810.05	\$ 97,911.46	\$ 798.72
Oct-12	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ 48,955.73	\$ 412.67
Nov-12	\$ -	\$ 221,886.49	9.925%	\$ 1,810.05	\$ -	\$ -
Dec-12	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ -	\$ -
Jan-13	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ -	\$ -
Feb-13	\$ -	\$ 221,886.49	9.925%	\$ 1,689.38	\$ -	\$ -
Mar-13	\$ -	\$ 221,886.49	9.925%	\$ 1,870.38	\$ -	\$ -
<b>Total</b>	<b>\$ 221,886.49</b>			<b>\$ 21,911.58</b>		<b>\$ 11,368.40</b>

