

January 25, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – October 1, 2009 to December 31, 2009**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(i)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 6. The Monthly Report indicates savings for the first nine months totaling \$ 1.7 million with the incentive to the Company of \$183,000.

¹ The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.



Joanne M. Scanlon
National Grid

January 25, 2010
Date

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan
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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On January 25, 2010, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”) and in Attachment 4 (“Storage Injection Transactions”).

National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,

A handwritten signature in blue ink, appearing to read "T. Teehan".

Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: January 25, 2010

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for October 1, 2009 to December 31, 2009

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume

and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the October section of the report the total 2,056,134 dekatherms and \$9,049,755.20 of purchases are shown on page 4 and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Oct-09. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3a to 3c) for the months of October through December 2009. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for October 2009 are from Attachment 3a, Page 3 which shows that the total delivered volume was 1,633,459 DT and the total delivered cost was \$ 7,099,840.91. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2 Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2009 through December 2009 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity during the winter season, remain open and are currently "unrealized", are shown in section 2c.

Section 2a Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management

arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. The volume and costs are shown on the Narragansett Storage Summary (Attachment 5).

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory and can be found in Storage Summary (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1

flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$1,914,683. This value is currently \$914,683 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$731,747 plus the \$1,000,000 guaranteed amount and the Company receiving \$182,937.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31st, 2009

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-09	2,355,499	\$ 9,367,403.51		574,737	2,298,750.07	1,780,762	7,259,477.59	\$ 190,824.15
May-09	1,923,707	\$ 7,283,810.45		927,267	3,829,116.35	996,440	\$ 3,480,703.72	\$ 26,009.62
Jun-09 Fast	1,264,639	\$ 4,889,807.81		604,296	2,461,579.71	660,228	\$ 2,516,697.83	\$ 88,469.73
Jun-09 Final	1,408,618	\$ 5,452,370.30		658,140	2,686,192.98	750,478	\$ 2,854,387.11	\$ 88,209.78
Jul-09 Final	1,365,810	\$ 5,293,972.78		668,544	2,498,082.71	697,266	\$ 2,772,813.46	\$ (23,076.61)
Aug-09 Final	2,162,202	\$ 7,390,665.00		1,513,217	5,281,541.38	648,985	\$ 2,380,842.21	\$ 271,718.59
Sep-09 Final	1,774,647	\$ 4,800,753.93		1,061,109	3,207,375.26	713,538	\$ 2,151,587.47	\$ 558,208.80
Oct-09 Final	2,056,134	\$ 9,049,755.20		422,675	1,941,554.76	1,633,459	\$ 7,099,840.91	\$ (8,359.53)
Nov-09 Final	2,881,829	\$ 12,747,931.39		796,674	3,246,540.11	2,085,155	\$ 9,757,715.13	\$ 256,323.86
Dec-09 Final	4,629,834	\$ 26,037,456.39		459,287	2,835,263.25	4,170,547	\$ 23,173,845.32	\$ (28,347.83)
Total	20,558,279	\$ 87,424,118.94		7,081,650	27,824,416.85	13,476,630	60,931,212.93	\$ 1,331,510.83

2) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-09	577,806	\$ 2,126,548.36		388,650	\$ 1,660,286.05
Apr-09	1,083,602	\$ 10,701,034.34		1,083,602	\$ 10,701,034.34
May-09	671,249	\$ 2,456,256.78		367,381	\$ 1,384,392.35
Jun-09 Fast	710,120	\$ 2,742,387.02		364,020	\$ 1,426,797.24
Jun-09 Final	769,854	\$ 2,969,829.46		364,020	\$ 1,426,797.24
Jul-09 Final	713,485	\$ 3,008,106.52		353,710	\$ 1,577,436.87
Aug-09 Final	101,486	\$ 398,413.57		358,422	\$ 1,560,008.66
Sep-09 Final	181,913	\$ 619,664.90		358,620	\$ 1,093,461.90
Oct-09 Final	110,516	\$ 535,074.42		367,753	\$ 1,482,378.15
Nov-09 Final	129,412	\$ 542,637.45		6,801	\$ 31,624.36
Dec-09 Final	65,174	\$ 329,948.00		2,423	\$ 17,452.14
Total	4,404,497	\$ 23,687,513.80		3,651,382	\$ 20,934,872.06

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31st, 2009

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	

3) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-09	\$ -
May-09	\$ 12,910.00
Jun-09	\$ 39,970.00
Jul-09	\$ (13,780.00)
Aug-09	\$ 123,582.21
Sep-09	\$ 503,494.97
Oct-09	\$ 21,508.89
Nov-09	\$ 147,117.35
Dec-09	\$ 883.64
Total	\$ 835,687.06

* Realized hedging gains and losses are included monthly in actual flowing costs

4) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	519,648	
MTM as of December 31, 2009		(\$93,925.13)
Physical Storage Value as of December 31		(\$2,503,258.10)
Forward Storage Value (purchase)/sale		\$3,180,355.66

5) TOTAL UNREALIZED VALUE

\$583,172.43

6) TOTAL REALIZED AND UNREALIZED VALUE

\$1,914,683.27

7) MARGIN SHARING

Customer Guarantee	\$ 1,000,000
Customer Excess Earnings	\$ 731,747
National Grid Incentive	\$ 182,937

Backup Reference Documentation

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31st, 2009

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Physical Inventory Value	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging		Financial settlements associated with optimization activity
MTM as of 12/31/09		Mark to Market value of the storage hedge positions

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
OCTOBER FINAL CLOSE									
October-09		SPOT81	129164	Optimization - NEC			173,729 \$	682,203.68	
October-09		SPOT81	129308	Optimization - NEC			209,023 \$	823,483.14	
October-09		SPOT81	129956	Optimization - NEC			6 \$	17.16	
October-09		SPOT81	129946	Optimization - NEC			2,431 \$	7,434.26	
October-09		SPOT81	129955	Optimization - NEC			75 \$	228.75	
October-09		SPOT81	130696	Optimization - NEC			2,997 \$	12,686.24	
October-09		SPOT81	131053	Optimization - NEC			7,094 \$	30,643.70	
October-09		ANECOM	110518	Optimization - NEC			31,243 \$	92,117.50	
October-09		SPOT29	129820	Optimization - NEC			4,949 \$	17,364.83	
October-09		SPOT29	129828	Optimization - NEC			4,949 \$	17,464.85	
October-09		SPOT29	129869	Optimization - NEC			47 \$	163.46	
October-09		SPOT29	130968	Optimization - NEC			4,667 \$	20,810.32	
October-09		SPOT29	132699	Optimization - NEC			24,800 \$	109,021.12	
October-09		SPOT29	131604	Optimization - NEC			200 \$	968.00	
October-09		SPOT29	130052	Optimization - NEC			6,600 \$	16,465.35	
October-09		SPOT29	131912	Optimization - NEC			4,844 \$	26,518.16	
October-09		SPOT29	131931	Optimization - NEC			4,844 \$	26,143.17	
October-09		SPOT29	131707	Optimization - NEC			930 \$	4,807.51	
October-09		SPOT29	131717	Optimization - NEC			65 \$	337.49	
October-09		SPOT29	132216	Optimization - NEC			2,800 \$	13,866.16	
October-09		SPOT29	130626	Optimization - NEC			23,542 \$	99,938.11	
October-09		SPOT29	130801	Optimization - NEC			6,428 \$	27,734.28	
October-09		SPOT29	130946	Optimization - NEC			2,969 \$	13,598.91	
October-09		SPOT29	132523	Optimization - NEC			3,173 \$	15,969.93	
October-09		SPOT29	131185	Optimization - NEC			5,599 \$	24,612.17	
October-09		SPOT29	131761	Optimization - NEC			2,800 \$	15,036.15	
October-09		SPOT91	132049	Optimization - NEC			18,599 \$	97,509.71	
October-09		SPOT91	132524	Optimization - NEC			9,300 \$	45,634.89	
October-09		SPOT94	130109	Optimization - NEC			5,000 \$	15,561.15	
October-09		SPOT94	130121	Optimization - NEC			5,303 \$	14,821.89	
October-09		SPOT94	131429	Optimization - NEC			2,997 \$	13,745.53	
October-09		SPOT94	132624	Optimization - NEC			999 \$	5,041.94	
October-09		SPOT94	130933	Optimization - NEC			4,206 \$	18,779.42	
October-09		SPOT94	131041	Optimization - NEC			9,945 \$	41,405.21	
October-09		SPOT94	132557	Optimization - NEC			2,987 \$	15,030.61	
October-09		SPOT94	132558	Optimization - NEC			3,526 \$	17,745.44	
October-09		SPOT94	131375	Optimization - NEC			18,546 \$	83,788.94	
October-09		SPOT94	131402	Optimization - NEC			12,456 \$	55,150.31	
October-09		SPOT94	132721	Optimization - NEC			3,055 \$	13,911.64	
October-09		SPOT53	130990	Optimization - NEC			959 \$	4,273.38	
October-09		SPOT53	129788	Optimization - NEC			5,001 \$	16,970.17	
October-09		SPOT53	132642	Optimization - NEC			14,002 \$	69,724.78	
October-09		SPOT53	130383	Optimization - NEC			5,125 \$	21,476.08	
October-09		SPOT53	129889	Optimization - NEC			5,052 \$	15,610.68	
October-09		SPOT53	130870	Optimization - NEC			5,000 \$	21,890.14	
October-09		SPOT53	130879	Optimization - NEC			5,000 \$	21,940.64	
October-09		SPOT53	131795	Optimization - NEC			388 \$	2,041.45	
October-09		SPOT53	131833	Optimization - NEC			2,713 \$	14,290.18	
October-09		SPOT53	131856	Optimization - NEC			6,200 \$	32,663.27	
October-09		SPOT53	132138	Optimization - NEC			5,812 \$	30,261.80	
October-09		SPOT53	129917	Optimization - NEC			3,948 \$	12,199.32	
October-09		SPOT53	131673	Optimization - NEC			2,689 \$	13,848.00	
October-09		SPOT53	132184	Optimization - NEC			14,154 \$	72,661.38	
October-09		SPOT53	131096	Optimization - NEC			4,172 \$	18,250.72	
October-09		SPOT53	131258	Optimization - NEC			998 \$	4,378.39	
October-09		SPOT53	130984	Optimization - NEC			3,432 \$	15,277.12	
October-09		SPOT53	131260	Optimization - NEC			10,601 \$	46,289.70	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		SPOT53	131417	Optimization - NEC			16,332 \$	77,103.89	
October-09		SPOT53	131442	Optimization - NEC			7,427 \$	34,836.21	
October-09		SPOT53	131469	Optimization - NEC			442 \$	2,084.35	
October-09		SPOT53	130915	Optimization - NEC			5,601 \$	25,032.48	
October-09		SPOT53	130918	Optimization - NEC			2,800 \$	12,516.17	
October-09		SPOT53	131257	Optimization - NEC			28 \$	122.76	
October-09		SPOT53	131786	Optimization - NEC			7,201 \$	38,668.07	
October-09		SPOT53	131921	Optimization - NEC			10,000 \$	54,936.29	
October-09		SPOT53	132420	Optimization - NEC			6,940 \$	34,890.08	
October-09		SPOT100	131989	Optimization - NEC			1,901 \$	10,209.54	
October-09		SPOT100	132340	Optimization - NEC			228 \$	1,124.16	
October-09		SPOT100	132702	Optimization - NEC			10,201 \$	44,843.45	
October-09		SPOT100	132707	Optimization - NEC			12,400 \$	54,766.49	
October-09		SPOT100	131782	Optimization - NEC			5,500 \$	28,746.27	
October-09		SPOT100	131968	Optimization - NEC			3,100 \$	16,747.62	
October-09		SPOT100	132183	Optimization - NEC			3,188 \$	16,631.49	
October-09		SPOT100	132562	Optimization - NEC			6,200 \$	30,487.24	
October-09		SPOT100	132645	Optimization - NEC			5,001 \$	24,486.65	
October-09		SPOT100	130533	Optimization - NEC			374 \$	1,750.87	
October-09		SPOT100	132257	Optimization - NEC			6,200 \$	29,911.28	
October-09		SPOT100	132261	Optimization - NEC			7,800 \$	37,632.13	
October-09		SPOT100	132262	Optimization - NEC			10,012 \$	48,405.37	
October-09		SPOT100	132367	Optimization - NEC			6,200 \$	30,135.28	
October-09		SPOT100	132406	Optimization - NEC			7,369 \$	35,818.61	
October-09		SPOT100	131765	Optimization - NEC			313 \$	1,635.55	
October-09		SPOT100	131930	Optimization - NEC			1,400 \$	7,540.93	
October-09		SPOT100	131934	Optimization - NEC			6,200 \$	33,399.27	
October-09		SPOT100	131946	Optimization - NEC			6,200 \$	33,399.27	
October-09		SPOT100	132140	Optimization - NEC			8,401 \$	44,046.97	
October-09		SPOT100	132560	Optimization - NEC			4,699 \$	23,059.88	
October-09		SPOT100	132561	Optimization - NEC			4,699 \$	23,059.88	
October-09		SPOT106	132563	Optimization - NEC			5,000 \$	25,221.50	
October-09		SPOT106	132564	Optimization - NEC			2,315 \$	11,673.10	
October-09		SPOT106	132715	Optimization - NEC			9,823 \$	44,913.56	
October-09		SPOT220	132010	Optimization - NEC			280 \$	1,518.62	
October-09		SPOT220	131341	Optimization - NEC			10,157 \$	46,486.66	
October-09		SPOT220	131346	Optimization - NEC			140 \$	638.44	
October-09		SPOT184	130495	Optimization - NEC			3,499 \$	16,716.34	
October-09		SPOT184	130527	Optimization - NEC			2,800 \$	13,026.16	
October-09		SPOT184	130479	Optimization - NEC			4,880 \$	22,784.88	
October-09		SPOT184	130949	Optimization - NEC			7,366 \$	32,552.29	
October-09		SPOT184	131225	Optimization - NEC			3,173 \$	13,878.92	
October-09		671093	131731	Optimization - NEC			3,778 \$	19,007.18	
October-09		671093	131863	Optimization - NEC			3,573 \$	19,219.10	
October-09		671093	130565	Optimization - NEC			327 \$	1,535.85	
October-09		SPOT904	131223	Optimization - NEC			5,000 \$	23,557.28	
October-09		SPOT904	130876	Optimization - NEC			1,598 \$	6,914.97	
October-09		SPOT904	130419	Optimization - NEC			4,666 \$	20,260.17	
October-09		SPOT904	130858	Optimization - NEC			4,667 \$	20,510.31	
October-09		SPOT904	130867	Optimization - NEC			333 \$	1,464.40	
October-09		SPOT904	131207	Optimization - NEC			146 \$	690.12	
October-09		SPOT231	129860	Optimization - NEC			4,949 \$	17,314.85	
October-09		SPOT231	131194	Optimization - NEC			3,324 \$	14,647.36	
October-09		SPOT237	129841	Optimization - NEC			5,098 \$	17,924.30	
October-09		SPOT237	130652	Optimization - NEC			14,182 \$	59,228.67	
October-09		SPOT237	130671	Optimization - NEC			820 \$	3,423.42	
October-09		SPOT237	131651	Optimization - NEC			4,702 \$	23,688.38	
October-09		SPOT237	131949	Optimization - NEC			5,037 \$	27,333.78	
October-09		SPOT237	130421	Optimization - NEC			1,307 \$	5,686.93	
October-09		SPOT237	130675	Optimization - NEC			4,200 \$	17,739.24	
October-09		SPOT237	132196	Optimization - NEC			2,997 \$	15,701.52	
October-09		SPOT237	130073	Optimization - NEC			1,105 \$	3,574.86	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		SPOT237	130074	Optimization - NEC			6 \$	17.87	
October-09		SPOT237	130672	Optimization - NEC			6 \$	23.69	
October-09		SPOT237	130926	Optimization - NEC			1,980 \$	9,135.94	
October-09		SPOT68	131192	Optimization - NEC			4,949 \$	23,539.82	
October-09		SPOT89	132297	Optimization - NEC			9,466 \$	46,558.59	
October-09		SPOT89	131591	Optimization - NEC			575 \$	2,690.89	
October-09		SPOT89	131590	Optimization - NEC			14,999 \$	69,996.12	
October-09		SPOT89	131789	Optimization - NEC			936 \$	5,035.84	
October-09		SPOT89	131827	Optimization - NEC			65 \$	352.45	
October-09		SPOT89	130856	Optimization - NEC			3,930 \$	17,021.04	
October-09		SPOT89	130859	Optimization - NEC			8,101 \$	35,215.16	
October-09		SPOT89	131430	Optimization - NEC			9,114 \$	41,586.32	
October-09		SPOT89	131950	Optimization - NEC			2,325 \$	12,524.73	
October-09		SPOT89	132145	Optimization - NEC			5,926 \$	31,108.14	
October-09		SPOT89	132407	Optimization - NEC			593 \$	2,961.75	
October-09		SPOT89	131377	Optimization - NEC			14,001 \$	63,255.96	
October-09		SPOT89	131639	Optimization - NEC			4,627 \$	24,039.47	
October-09		SPOT89	131640	Optimization - NEC			2,688 \$	13,965.32	
October-09		SPOT89	131585	Optimization - NEC			5,000 \$	23,581.83	
October-09		SPOT186	129443	Optimization - NEC			94,094 \$	373,697.63	
October-09		SPOT186	129934	Optimization - NEC			4,956 \$	15,154.46	
October-09		SPOT186	131171	Optimization - NEC			1,453 \$	6,350.45	
October-09		SPOT186	132121	Optimization - NEC			1,500 \$	7,955.25	
October-09		SPOT186	131340	Optimization - NEC			4,844 \$	21,668.20	
October-09		SPOT186	131491	Optimization - NEC			283 \$	1,376.38	
October-09		SPOT186	132217	Optimization - NEC			933 \$	4,622.00	
October-09		SPOT186	132218	Optimization - NEC			2,500 \$	12,327.26	
October-09		SPOT186	132219	Optimization - NEC			2,500 \$	12,327.25	
October-09		SPOT186	130766	Optimization - NEC			8,563 \$	37,237.51	
October-09		SPOT186	131086	Optimization - NEC			473 \$	2,054.29	
October-09		SPOT186	130247	Optimization - NEC			95 \$	340.99	
October-09		SPOT186	130914	Optimization - NEC			3,518 \$	15,734.37	
October-09		SPOT186	131228	Optimization - NEC			933 \$	4,077.00	
October-09		SPOT186	132058	Optimization - NEC			4,000 \$	21,214.01	
October-09		SPOT58	131238	Optimization - NEC			4,553 \$	21,725.66	
October-09		SPOT73	132337	Optimization - NEC			969 \$	4,773.63	
October-09		SPOT73	131965	Optimization - NEC			3,100 \$	16,651.65	
October-09		SPOT73	130748	Optimization - NEC			2,969 \$	12,818.88	
October-09		SPOT73	130750	Optimization - NEC			31 \$	132.46	
October-09		SPOT73	131957	Optimization - NEC			5,812 \$	31,611.79	
October-09		SPOT73	131376	Optimization - NEC			13,852 \$	60,987.93	
October-09		SPOT73	131414	Optimization - NEC			13,363 \$	63,085.00	
October-09		SPOT73	130931	Optimization - NEC			1,980 \$	9,185.92	
October-09		SPOT73	131908	Optimization - NEC			3,875 \$	21,074.53	
October-09		SPOT73	131764	Optimization - NEC			9,688 \$	50,536.39	
October-09		SPOT56	130560	Optimization - NEC			95 \$	440.36	
October-09		SPOT56	131652	Optimization - NEC			189 \$	949.72	
October-09		SPOT235	132489	Optimization - NEC			5,701 \$	28,410.75	
October-09		SPOT235	130702	Optimization - NEC			8,777 \$	36,505.93	
October-09		SPOT235	130382	Optimization - NEC			4,880 \$	20,532.39	
October-09		SPOT235	130394	Optimization - NEC			120 \$	503.62	
October-09		SPOT235	130699	Optimization - NEC			4,499 \$	18,907.94	
October-09		SPOT235	131193	Optimization - NEC			1,293 \$	5,696.20	
October-09		SPOT235	131381	Optimization - NEC			13,810 \$	60,459.62	
October-09		SPOT240	131191	Optimization - NEC			5,600 \$	24,552.31	
October-09		SPOT240	132370	Optimization - NEC			2,800 \$	14,075.20	
October-09		SPOT90	132379	Optimization - NEC			7,459 \$	36,333.49	
October-09		SPOT90	132388	Optimization - NEC			1,841 \$	8,917.90	
October-09		SPOT90	132487	Optimization - NEC			9,300 \$	46,114.85	
October-09		SPOT90	131718	Optimization - NEC			9,300 \$	46,594.86	
October-09		SPOT90	131068	Optimization - NEC			428 \$	1,855.92	
October-09		SPOT90	131063	Optimization - NEC			999 \$	4,335.75	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		SPOT90	132398	Optimization - NEC			2,228 \$	10,852.86	
October-09		SPOT90	132526	Optimization - NEC			9,300 \$	45,634.89	
October-09		SPOT90	131188	Optimization - NEC			9,687 \$	41,736.35	
October-09		SPOT90	131057	Optimization - NEC			7,907 \$	34,328.96	
October-09		SPOT1	132236	Optimization - NEC			3,003 \$	14,488.28	
October-09		SPOT1	130556	Optimization - NEC			5,000 \$	23,211.21	
October-09		SPOT1	130504	Optimization - NEC			2,800 \$	13,242.69	
October-09		SPOT1	130509	Optimization - NEC			5,600 \$	26,112.30	
October-09		SPOT1	131335	Optimization - NEC			4,700 \$	23,265.00	
October-09		SPOT1	131339	Optimization - NEC			300 \$	1,485.00	
October-09		SPOT1	132225	Optimization - NEC			467 \$	2,311.08	
October-09		SPOT1	132255	Optimization - NEC			68 \$	337.39	
October-09		SPOT1	130236	Optimization - NEC			4,916 \$	17,672.63	
October-09		SPOT1	131422	Optimization - NEC			829 \$	3,726.58	
October-09		SPOT1	132369	Optimization - NEC			4,667 \$	23,460.31	
October-09		SPOT74	130995	Optimization - NEC			5,000 \$	23,475.00	
October-09		SPOT74	131536	Optimization - NEC			400 \$	1,948.00	
October-09		SPOT74	131583	Optimization - NEC			25 \$	121.75	
October-09		SPOT74	132372	Optimization - NEC			9,203 \$	44,732.06	
October-09		SPOT67	129163	Optimization - NEC			145,450 \$	571,487.18	
October-09		SPOT67	131541	Optimization - NEC			5,600 \$	26,289.70	
October-09		SPOT67	131540	Optimization - NEC			10,000 \$	46,946.85	
October-09		SPOT67	131653	Optimization - NEC			4,728 \$	23,767.89	
October-09		SPOT67	131682	Optimization - NEC			5,084 \$	25,694.41	
October-09		SPOT107	132504	Optimization - NEC			6,236 \$	31,352.46	
October-09		SPOT107	132505	Optimization - NEC			764 \$	3,804.55	
October-09		SPOT107	130545	Optimization - NEC			2,175 \$	10,070.75	
October-09		SPOT107	131994	Optimization - NEC			719 \$	3,897.83	
October-09		SPOT107	130673	Optimization - NEC			372 \$	1,575.37	
October-09		SPOT107	131080	Optimization - NEC			4,727 \$	20,542.89	
October-09		SPOT107	131108	Optimization - NEC			5 \$	20.54	
October-09		SPOT107	131458	Optimization - NEC			9,193 \$	43,117.25	
October-09		SPOT107	129986	Optimization - NEC			1,109 \$	3,620.28	
October-09		SPOT15	129307	Optimization - NEC			217,923 \$	867,339.61	
October-09		SPOT15	132717	Optimization - NEC			12,327 \$	56,036.79	
October-09		SPOT172	131237	Optimization - NEC			4,949 \$	23,564.81	
October-09		SPOT172	131170	Optimization - NEC			3,100 \$	13,547.63	
October-09		SPOT172	131730	Optimization - NEC			2,422 \$	12,184.09	
October-09		SPOT172	132163	Optimization - NEC			846 \$	4,326.87	
October-09		SPOT172	130420	Optimization - NEC			2,427 \$	10,561.38	
October-09		SPOT172	130941	Optimization - NEC			3,068 \$	14,238.18	
October-09		SPOT172	131227	Optimization - NEC			4,667 \$	20,385.29	
October-09		SPOT172	132714	Optimization - NEC			4,815 \$	21,971.56	
October-09		SPOT66	130948	Optimization - NEC			3,054 \$	13,630.87	
October-09		SPOT66	131984	Optimization - NEC			3,100 \$	16,619.62	
October-09		SPOT66	129958	Optimization - NEC			5,000 \$	15,600.00	
October-09		SPOT66	130165	Optimization - NEC			999 \$	3,177.76	
October-09		SPOT66	130243	Optimization - NEC			999 \$	3,597.90	
October-09		SPOT66	131485	Optimization - NEC			5,000 \$	24,750.00	
October-09		SPOT66	132227	Optimization - NEC			732 \$	3,623.73	
October-09		SPOT66	131622	Optimization - NEC			5,000 \$	24,450.00	
				OBA					
				ESTIMATE 3 DAYS					
				STORAGE WITHDRAWAL (DELIVERED)			127,672 \$	757,710.61	
				SUB-TOTAL			2,056,134 \$	9,056,835.61	

OCTOBER FINAL CLOSE-OFF SYSTEM SALES

October-09 [REDACTED] OSS REVENUE 130510 Optimization - NEC 5900 \$ 27,730.00

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		OSS REVENUE	130521	Optimization - NEC	5000	\$ 23,300.00			
October-09		OSS REVENUE	130536	Optimization - NEC	2500	\$ 11,750.00			
October-09		OSS REVENUE	130653	Optimization - NEC	15000	\$ 63,600.00			
October-09		OSS REVENUE	130707	Optimization - NEC	4500	\$ 19,035.00			
October-09		OSS REVENUE	130722	Optimization - NEC	3000	\$ 12,810.00			
October-09		OSS REVENUE	131602	Optimization - NEC	4800	\$ 23,232.00			
October-09		OSS REVENUE	131608	Optimization - NEC	200	\$ 968.00			
October-09		OSS REVENUE	132488	Optimization - NEC	15000	\$ 75,225.00			
October-09		OSS REVENUE	130169	Optimization - NEC	1012	\$ 3,238.40			
October-09		OSS REVENUE	130254	Optimization - NEC	1012	\$ 3,673.56			
October-09		OSS REVENUE	130547	Optimization - NEC	1012	\$ 4,715.92			
October-09		OSS REVENUE	130694	Optimization - NEC	3036	\$ 13,009.26			
October-09		OSS REVENUE	130885	Optimization - NEC	1598	\$ 7,191.00			
October-09		OSS REVENUE	130900	Optimization - NEC	1012	\$ 4,579.30			
October-09		OSS REVENUE	131546	Optimization - NEC	1012	\$ 4,887.96			
October-09		OSS REVENUE	131713	Optimization - NEC	1012	\$ 5,232.04			
October-09		OSS REVENUE	132006	Optimization - NEC	1012	\$ 5,505.28			
October-09		OSS REVENUE	132629	Optimization - NEC	1012	\$ 5,181.44			
October-09		OSS REVENUE	129773	Optimization - NEC	5000	\$ 17,150.00			
October-09		OSS REVENUE	129851	Optimization - NEC	2500	\$ 8,800.00			
October-09		OSS REVENUE	129852	Optimization - NEC	200	\$ 704.00			
October-09		OSS REVENUE	129852	Optimization - NEC	2300	\$ 8,096.00			
October-09		OSS REVENUE	130091	Optimization - NEC	539	\$ 1,681.68			
October-09		OSS REVENUE	130091	Optimization - NEC	3600	\$ 11,232.00			
October-09		OSS REVENUE	130091	Optimization - NEC	177	\$ 552.24			
October-09		OSS REVENUE	130091	Optimization - NEC	274	\$ 854.88			
October-09		OSS REVENUE	130091	Optimization - NEC	190	\$ 592.80			
October-09		OSS REVENUE	130091	Optimization - NEC	220	\$ 686.40			
October-09		OSS REVENUE	130392	Optimization - NEC	5000	\$ 21,350.00			
October-09		OSS REVENUE	130478	Optimization - NEC	4500	\$ 21,150.00			
October-09		OSS REVENUE	130478	Optimization - NEC	500	\$ 2,350.00			
October-09		OSS REVENUE	130501	Optimization - NEC	2195	\$ 10,492.10			
October-09		OSS REVENUE	130501	Optimization - NEC	305	\$ 1,457.90			
October-09		OSS REVENUE	130747	Optimization - NEC	3000	\$ 13,200.00			
October-09		OSS REVENUE	130833	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	130959	Optimization - NEC	1500	\$ 6,975.00			
October-09		OSS REVENUE	130959	Optimization - NEC	600	\$ 2,790.00			
October-09		OSS REVENUE	130959	Optimization - NEC	2500	\$ 11,625.00			
October-09		OSS REVENUE	131169	Optimization - NEC	4600	\$ 21,390.00			
October-09		OSS REVENUE	131769	Optimization - NEC	2000	\$ 10,780.00			
October-09		OSS REVENUE	131791	Optimization - NEC	800	\$ 4,264.00			
October-09		OSS REVENUE	131925	Optimization - NEC	8000	\$ 43,920.00			
October-09		OSS REVENUE	131925	Optimization - NEC	2000	\$ 10,980.00			
October-09		OSS REVENUE	131936	Optimization - NEC	1800	\$ 9,900.00			
October-09		OSS REVENUE	131936	Optimization - NEC	3200	\$ 17,600.00			
October-09		OSS REVENUE	132096	Optimization - NEC	200	\$ 1,066.00			
October-09		OSS REVENUE	132096	Optimization - NEC	300	\$ 1,599.00			
October-09		OSS REVENUE	132096	Optimization - NEC	1000	\$ 5,330.00			
October-09		OSS REVENUE	132148	Optimization - NEC	6000	\$ 31,380.00			
October-09		OSS REVENUE	132149	Optimization - NEC	1800	\$ 9,423.00			
October-09		OSS REVENUE	132149	Optimization - NEC	1200	\$ 6,282.00			
October-09		OSS REVENUE	132259	Optimization - NEC	100	\$ 494.00			
October-09		OSS REVENUE	132259	Optimization - NEC	600	\$ 2,964.00			
October-09		OSS REVENUE	132259	Optimization - NEC	185	\$ 913.90			
October-09		OSS REVENUE	132259	Optimization - NEC	2115	\$ 10,448.10			
October-09		OSS REVENUE	132341	Optimization - NEC	200	\$ 1,010.00			
October-09		OSS REVENUE	132341	Optimization - NEC	1000	\$ 5,050.00			
October-09		OSS REVENUE	132543	Optimization - NEC	5000	\$ 25,250.00			
October-09		OSS REVENUE	132543	Optimization - NEC	800	\$ 4,040.00			
October-09		OSS REVENUE	132543	Optimization - NEC	400	\$ 2,020.00			
October-09		OSS REVENUE	132614	Optimization - NEC	3000	\$ 15,120.00			
October-09		OSS REVENUE	132614	Optimization - NEC	1000	\$ 5,040.00			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		OSS REVENUE	132644	Optimization - NEC	4000	\$ 20,200.00			
October-09		OSS REVENUE	132644	Optimization - NEC	1000	\$ 5,050.00			
October-09		OSS REVENUE	132731	Optimization - NEC	1400	\$ 6,244.00			
October-09		OSS REVENUE	132749	Optimization - NEC	1000	\$ 4,480.00			
October-09		OSS REVENUE	131155	Optimization - NEC	1012	\$ 4,796.88			
October-09		OSS REVENUE	129943	Optimization - NEC	2500	\$ 7,700.00			
October-09		OSS REVENUE	132143	Optimization - NEC	3036	\$ 15,969.36			
October-09		OSS REVENUE	129933	Optimization - NEC	5000	\$ 15,400.00			
October-09		OSS REVENUE	130849	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	132609	Optimization - NEC	10000	\$ 50,500.00			
October-09		OSS REVENUE	130115	Optimization - NEC	5300	\$ 14,919.50			
October-09		OSS REVENUE	131078	Optimization - NEC	2500	\$ 11,750.00			
October-09		OSS REVENUE	131078	Optimization - NEC	100	\$ 470.00			
October-09		OSS REVENUE	131078	Optimization - NEC	700	\$ 3,290.00			
October-09		OSS REVENUE	131078	Optimization - NEC	1300	\$ 6,110.00			
October-09		OSS REVENUE	129909	Optimization - NEC	2900	\$ 9,077.00			
October-09		OSS REVENUE	131106	Optimization - NEC	3365	\$ 15,781.85			
October-09		OSS REVENUE	131220	Optimization - NEC	5000	\$ 24,000.00			
October-09		OSS REVENUE	131603	Optimization - NEC	800	\$ 3,868.00			
October-09		OSS REVENUE	131766	Optimization - NEC	3500	\$ 18,795.00			
October-09		OSS REVENUE	132254	Optimization - NEC	430	\$ 2,119.90			
October-09		OSS REVENUE	132254	Optimization - NEC	4600	\$ 22,678.00			
October-09		OSS REVENUE	132254	Optimization - NEC	1550	\$ 7,641.50			
October-09		OSS REVENUE	132254	Optimization - NEC	600	\$ 2,958.00			
October-09		OSS REVENUE	132254	Optimization - NEC	1900	\$ 9,367.00			
October-09		OSS REVENUE	132254	Optimization - NEC	379	\$ 1,868.47			
October-09		OSS REVENUE	132254	Optimization - NEC	214	\$ 1,055.02			
October-09		OSS REVENUE	132254	Optimization - NEC	339	\$ 1,671.27			
October-09		OSS REVENUE	132431	Optimization - NEC	3000	\$ 14,970.00			
October-09		OSS REVENUE	131592	Optimization - NEC	15000	\$ 72,300.00			
October-09		OSS REVENUE	131665	Optimization - NEC	4702	\$ 23,886.16			
October-09		OSS REVENUE	131886	Optimization - NEC	3573	\$ 19,401.39			
October-09		OSS REVENUE	131952	Optimization - NEC	5037	\$ 27,804.24			
October-09		OSS REVENUE	132195	Optimization - NEC	15000	\$ 78,300.00			
October-09		OSS REVENUE	132308	Optimization - NEC	4702	\$ 23,039.80			
October-09		OSS REVENUE	131932	Optimization - NEC	2400	\$ 13,260.00			
October-09		OSS REVENUE	130375	Optimization - NEC	5000	\$ 21,250.00			
October-09		OSS REVENUE	130544	Optimization - NEC	2200	\$ 10,340.00			
October-09		OSS REVENUE	131983	Optimization - NEC	3100	\$ 16,833.00			
October-09		OSS REVENUE	130434	Optimization - NEC	3587	\$ 15,711.06			
October-09		OSS REVENUE	130434	Optimization - NEC	996	\$ 4,362.48			
October-09		OSS REVENUE	130434	Optimization - NEC	2102	\$ 9,206.76			
October-09		OSS REVENUE	130434	Optimization - NEC	199	\$ 871.62			
October-09		OSS REVENUE	130434	Optimization - NEC	532	\$ 2,330.16			
October-09		OSS REVENUE	130434	Optimization - NEC	906	\$ 3,968.28			
October-09		OSS REVENUE	130434	Optimization - NEC	78	\$ 341.64			
October-09		OSS REVENUE	130851	Optimization - NEC	100	\$ 441.00			
October-09		OSS REVENUE	130851	Optimization - NEC	1176	\$ 5,186.16			
October-09		OSS REVENUE	130851	Optimization - NEC	242	\$ 1,067.22			
October-09		OSS REVENUE	130851	Optimization - NEC	1100	\$ 4,851.00			
October-09		OSS REVENUE	130851	Optimization - NEC	313	\$ 1,380.33			
October-09		OSS REVENUE	130824	Optimization - NEC	453	\$ 1,997.73			
October-09		OSS REVENUE	130824	Optimization - NEC	2177	\$ 9,600.57			
October-09		OSS REVENUE	130824	Optimization - NEC	341	\$ 1,503.81			
October-09		OSS REVENUE	130824	Optimization - NEC	2500	\$ 11,025.00			
October-09		OSS REVENUE	130824	Optimization - NEC	390	\$ 1,719.90			
October-09		OSS REVENUE	130824	Optimization - NEC	594	\$ 2,619.54			
October-09		OSS REVENUE	130824	Optimization - NEC	966	\$ 4,260.06			
October-09		OSS REVENUE	130824	Optimization - NEC	680	\$ 2,998.80			
October-09		OSS REVENUE	130704	Optimization - NEC	9600	\$ 36,096.00			
October-09		OSS REVENUE	130982	Optimization - NEC	1012	\$ 4,695.68			
October-09		OSS REVENUE	131250	Optimization - NEC	1012	\$ 4,857.60			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
October-09		OSS REVENUE	131419	Optimization - NEC	3036	\$ 14,360.28			
October-09		OSS REVENUE	131819	Optimization - NEC	1012	\$ 5,353.48			
October-09		OSS REVENUE	130056	Optimization - NEC	2427	\$ 6,079.64			
October-09		OSS REVENUE	130056	Optimization - NEC	4173	\$ 10,453.37			
October-09		OSS REVENUE	129959	Optimization - NEC	5000	\$ 15,500.00			
October-09		OSS REVENUE	130725	Optimization - NEC	1200	\$ 5,088.00			
October-09		OSS REVENUE	129814	Optimization - NEC	210	\$ 743.40			
October-09		OSS REVENUE	129814	Optimization - NEC	440	\$ 1,557.60			
October-09		OSS REVENUE	129814	Optimization - NEC	4000	\$ 14,160.00			
October-09		OSS REVENUE	129814	Optimization - NEC	350	\$ 1,239.00			
October-09		OSS REVENUE	129823	Optimization - NEC	3000	\$ 10,680.00			
October-09		OSS REVENUE	129823	Optimization - NEC	1000	\$ 3,560.00			
October-09		OSS REVENUE	129823	Optimization - NEC	1000	\$ 3,560.00			
October-09		OSS REVENUE	129829	Optimization - NEC	3000	\$ 10,725.00			
October-09		OSS REVENUE	129829	Optimization - NEC	2000	\$ 7,150.00			
October-09		OSS REVENUE	129893	Optimization - NEC	5000	\$ 16,000.00			
October-09		OSS REVENUE	129906	Optimization - NEC	1000	\$ 3,130.00			
October-09		OSS REVENUE	129921	Optimization - NEC	48	\$ 150.24			
October-09		OSS REVENUE	129978	Optimization - NEC	52	\$ 161.20			
October-09		OSS REVENUE	130487	Optimization - NEC	3500	\$ 16,502.50			
October-09		OSS REVENUE	130869	Optimization - NEC	5000	\$ 22,200.00			
October-09		OSS REVENUE	131252	Optimization - NEC	51	\$ 246.33			
October-09		OSS REVENUE	131252	Optimization - NEC	4949	\$ 23,903.67			
October-09		OSS REVENUE	131266	Optimization - NEC	404	\$ 1,951.32			
October-09		OSS REVENUE	131266	Optimization - NEC	4098	\$ 19,793.34			
October-09		OSS REVENUE	131715	Optimization - NEC	9300	\$ 47,476.50			
October-09		OSS REVENUE	131738	Optimization - NEC	5000	\$ 25,525.00			
October-09		OSS REVENUE	131738	Optimization - NEC	1200	\$ 6,126.00			
October-09		OSS REVENUE	131802	Optimization - NEC	400	\$ 2,132.00			
October-09		OSS REVENUE	131802	Optimization - NEC	2700	\$ 14,391.00			
October-09		OSS REVENUE	131831	Optimization - NEC	2300	\$ 12,305.00			
October-09		OSS REVENUE	131832	Optimization - NEC	3100	\$ 16,616.00			
October-09		OSS REVENUE	131938	Optimization - NEC	1200	\$ 6,594.00			
October-09		OSS REVENUE	131967	Optimization - NEC	1500	\$ 8,212.50			
October-09		OSS REVENUE	131967	Optimization - NEC	1500	\$ 8,212.50			
October-09		OSS REVENUE	131967	Optimization - NEC	2000	\$ 10,950.00			
October-09		OSS REVENUE	132391	Optimization - NEC	900	\$ 4,500.00			
October-09		OSS REVENUE	132391	Optimization - NEC	400	\$ 2,000.00			
October-09		OSS REVENUE	132391	Optimization - NEC	5000	\$ 25,000.00			
October-09		OSS REVENUE	132713	Optimization - NEC	257	\$ 1,151.36			
October-09		OSS REVENUE	132713	Optimization - NEC	1875	\$ 8,400.00			
October-09		OSS REVENUE	132713	Optimization - NEC	4100	\$ 18,368.00			
October-09		OSS REVENUE	132713	Optimization - NEC	1050	\$ 4,704.00			
October-09		OSS REVENUE	132713	Optimization - NEC	1425	\$ 6,384.00			
October-09		OSS REVENUE	132713	Optimization - NEC	428	\$ 1,917.44			
October-09		OSS REVENUE	132713	Optimization - NEC	366	\$ 1,639.68			
October-09		OSS REVENUE	132713	Optimization - NEC	499	\$ 2,235.52			
					422,675	\$ 1,936,594.76			
	CAPACITY RELEASE OSS					\$ 4,960.00			
	PROXY GAS COST RECOVERY	OCTOBER			1,633,459	\$ 7,099,840.91			
	HEDGING GAIN/LOSS						\$ (21,508.89)		
	STORAGE CARRY ADJUSTMENT						\$ 14,428.48		
	OCTOBER FINAL CLOSE TOTAL				2,056,134	\$ 9,041,395.67	2,056,134	\$ 9,049,755.20	0 (8,359.53)

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
NOVEMBER FINAL CLOSE									
November-09		SPOT81	131899	Optimization - NEC			282,612 \$	1,250,423.60	
November-09		SPOT81	132047	Optimization - NEC			278,364 \$	1,286,078.16	
November-09		SPOT81	134723	Optimization - NEC			2,120 \$	8,959.16	
November-09		ANECOM	110518	Optimization - NEC			30,130 \$	142,186.20	
November-09		SPOT29	134957	Optimization - NEC			8,718 \$	28,022.74	
November-09		SPOT29	135001	Optimization - NEC			6,393 \$	21,870.00	
November-09		SPOT29	135151	Optimization - NEC			5,134 \$	21,484.24	
November-09		SPOT29	135105	Optimization - NEC			1,660 \$	7,101.65	
November-09		SPOT29	133611	Optimization - NEC			2,955 \$	12,318.64	
November-09		SPOT29	133776	Optimization - NEC			97 \$	394.36	
November-09		SPOT91	134993	Optimization - NEC			2,906 \$	9,910.82	
November-09		SPOT94	134053	Optimization - NEC			9,001 \$	36,129.82	
November-09		SPOT94	133818	Optimization - NEC			5,000 \$	21,101.01	
November-09		SPOT94	135417	Optimization - NEC			1,936 \$	8,146.13	
November-09		SPOT94	133079	Optimization - NEC			5,015 \$	24,015.77	
November-09		SPOT94	133082	Optimization - NEC			588 \$	2,803.04	
November-09		SPOT94	133512	Optimization - NEC			4,100 \$	19,683.69	
November-09		SPOT94	133910	Optimization - NEC			3,030 \$	12,360.12	
November-09		SPOT94	133916	Optimization - NEC			6,070 \$	24,695.72	
November-09		SPOT94	133012	Optimization - NEC			5,000 \$	24,246.93	
November-09		SPOT94	133164	Optimization - NEC			9,151 \$	44,521.95	
November-09		SPOT94	133192	Optimization - NEC			5,000 \$	23,981.43	
November-09		SPOT94	133238	Optimization - NEC			2,268 \$	10,975.14	
November-09		SPOT94	133332	Optimization - NEC			1,139 \$	5,619.25	
November-09		SPOT94	135289	Optimization - NEC			1,339 \$	5,383.74	
November-09		SPOT94	133484	Optimization - NEC			1,139 \$	5,360.11	
November-09		SPOT53	134347	Optimization - NEC			45,001 \$	113,215.89	
November-09		SPOT53	134558	Optimization - NEC			1,841 \$	7,226.91	
November-09		SPOT53	134585	Optimization - NEC			1,000 \$	4,108.80	
November-09		SPOT53	133760	Optimization - NEC			10,000 \$	40,494.91	
November-09		SPOT53	133764	Optimization - NEC			5,000 \$	20,513.84	
November-09		SPOT53	134221	Optimization - NEC			8,000 \$	27,824.71	
November-09		SPOT53	134223	Optimization - NEC			7,000 \$	24,422.74	
November-09		SPOT53	133404	Optimization - NEC			3,870 \$	19,049.90	
November-09		SPOT53	134699	Optimization - NEC			5,812 \$	24,021.83	
November-09		SPOT53	134632	Optimization - NEC			2,765 \$	11,408.33	
November-09		SPOT53	133983	Optimization - NEC			4,727 \$	18,342.94	
November-09		SPOT53	135358	Optimization - NEC			13,716 \$	50,291.58	
November-09		SPOT53	135129	Optimization - NEC			3,059 \$	12,989.05	
November-09		SPOT53	135131	Optimization - NEC			1,970 \$	8,441.80	
November-09		SPOT100	134582	Optimization - NEC			3,214 \$	12,653.63	
November-09		SPOT100	135310	Optimization - NEC			25,000 \$	89,375.00	
November-09		SPOT100	134945	Optimization - NEC			15,001 \$	49,146.98	
November-09		SPOT100	135070	Optimization - NEC			7,000 \$	29,110.94	
November-09		SPOT100	135226	Optimization - NEC			7,000 \$	27,701.82	
November-09		SPOT100	134694	Optimization - NEC			1,162 \$	4,786.36	
November-09		671093	134857	Optimization - NEC			6,446 \$	24,976.72	
November-09		671093	134809	Optimization - NEC			335 \$	1,298.76	
November-09		SPOT904	134731	Optimization - NEC			369 \$	1,560.16	
November-09		SPOT904	134645	Optimization - NEC			1,844 \$	7,620.66	
November-09		SPOT904	134751	Optimization - NEC			11 \$	46.79	
November-09		SPOT237	133743	Optimization - NEC			4,843 \$	19,793.18	
November-09		SPOT89	134941	Optimization - NEC			1,162 \$	3,736.37	
November-09		SPOT89	134805	Optimization - NEC			5,000 \$	18,425.00	
November-09		SPOT89	133511	Optimization - NEC			5,000 \$	23,975.72	
November-09		SPOT186	132677	Optimization - NEC			135,408 \$	648,007.14	
November-09		SPOT186	134810	Optimization - NEC			1,138 \$	4,385.65	
November-09		SPOT186	134844	Optimization - NEC			5,017 \$	19,925.40	
November-09		SPOT186	135296	Optimization - NEC			2,494 \$	9,798.53	
November-09		SPOT73	132207	Optimization - NEC			292,033 \$	1,349,566.57	
November-09		SPOT73	134963	Optimization - NEC			9,300 \$	29,890.92	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan
 as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		SPOT73	133774	Optimization - NEC			291 \$	1,183.09	
November-09		SPOT56	133231	Optimization - NEC			2,770 \$	13,391.13	
November-09		SPOT235	135111	Optimization - NEC			2,305 \$	9,938.32	
November-09		SPOT240	135336	Optimization - NEC			25,000 \$	92,250.00	
November-09		SPOT240	135365	Optimization - NEC			4,964 \$	18,491.71	
November-09		SPOT240	135410	Optimization - NEC			40 \$	147.96	
November-09		SPOT240	133228	Optimization - NEC			3,375 \$	16,417.76	
November-09		SPOT240	135318	Optimization - NEC			24,794 \$	93,491.71	
November-09		SPOT240	135342	Optimization - NEC			225 \$	841.57	
November-09		SPOT240	135291	Optimization - NEC			3,661 \$	14,390.00	
November-09		SPOT240	135207	Optimization - NEC			10,000 \$	45,000.00	
November-09		SPOT90	135387	Optimization - NEC			21,500 \$	82,560.00	
November-09		SPOT90	135409	Optimization - NEC			7,500 \$	30,900.00	
November-09		SPOT90	133471	Optimization - NEC			3,876 \$	18,239.18	
November-09		SPOT90	133057	Optimization - NEC			3,325 \$	15,924.24	
November-09		SPOT90	135088	Optimization - NEC			1,162 \$	4,816.36	
November-09		SPOT90	135093	Optimization - NEC			3,294 \$	13,714.36	
November-09		SPOT90	134635	Optimization - NEC			923 \$	3,800.48	
November-09		SPOT90	133021	Optimization - NEC			1,416 \$	6,779.27	
November-09		SPOT90	135321	Optimization - NEC			30,258 \$	110,630.05	
November-09		SPOT90	133248	Optimization - NEC			917 \$	4,493.84	
November-09		SPOT1	134056	Optimization - NEC			9,898 \$	39,018.75	
November-09		SPOT1	132690	Optimization - NEC			75,005 \$	349,199.47	
November-09		SPOT1	133535	Optimization - NEC			9,300 \$	44,194.89	
November-09		SPOT1	133921	Optimization - NEC			7,999 \$	32,566.57	
November-09		SPOT1	133387	Optimization - NEC			9,300 \$	46,018.92	
November-09		SPOT1	134940	Optimization - NEC			8,718 \$	28,022.74	
November-09		SPOT1	134839	Optimization - NEC			691 \$	2,773.29	
November-09		SPOT1	133240	Optimization - NEC			3,600 \$	17,125.68	
November-09		SPOT1	133242	Optimization - NEC			6,200 \$	29,527.27	
November-09		SPOT74	132208	Optimization - NEC			293,077 \$	1,348,443.38	
November-09		SPOT74	135084	Optimization - NEC			4,844 \$	20,018.18	
November-09		SPOT74	133775	Optimization - NEC			3,390 \$	13,802.71	
November-09		SPOT238	134583	Optimization - NEC			775 \$	3,046.91	
November-09		SPOT67	132884	Optimization - NEC			10,000 \$	45,258.84	
November-09		SPOT67	135177	Optimization - NEC			502 \$	2,106.71	
November-09		SPOT67	133894	Optimization - NEC			6,139 \$	25,183.65	
November-09		SPOT67	134486	Optimization - NEC			1,928 \$	5,951.00	
November-09		SPOT88	133234	Optimization - NEC			1,584 \$	7,724.75	
November-09		SPOT107	132885	Optimization - NEC			10,000 \$	44,941.48	
November-09		SPOT107	132886	Optimization - NEC			10,000 \$	45,364.60	
November-09		SPOT107	134590	Optimization - NEC			2,292 \$	9,124.40	
November-09		SPOT107	135176	Optimization - NEC			5,677 \$	23,654.54	
November-09		SPOT107	133339	Optimization - NEC			10,026 \$	49,459.14	
November-09		SPOT107	133486	Optimization - NEC			10,000 \$	46,841.13	
November-09		SPOT107	133896	Optimization - NEC			8,901 \$	35,854.06	
November-09		SPOT107	134726	Optimization - NEC			5,000 \$	20,778.28	
November-09		SPOT107	134406	Optimization - NEC			4,727 \$	14,492.89	
November-09		SPOT107	134411	Optimization - NEC			4,727 \$	14,692.91	
November-09		SPOT107	134484	Optimization - NEC			2,500 \$	7,875.38	
November-09		SPOT107	134003	Optimization - NEC			9,455 \$	36,885.84	
November-09		SPOT107	134011	Optimization - NEC			819 \$	3,194.31	
November-09		SPOT107	133016	Optimization - NEC			4,741 \$	22,603.52	
November-09		SPOT107	133233	Optimization - NEC			5,001 \$	23,845.92	
November-09		SPOT107	135337	Optimization - NEC			440 \$	1,607.59	
November-09		SPOT107	134800	Optimization - NEC			3,681 \$	14,140.33	
November-09		SPOT107	135340	Optimization - NEC			12,501 \$	45,704.04	
November-09		SPOT15	132328	Optimization - NEC			89,712 \$	411,285.12	
November-09		SPOT15	132682	Optimization - NEC			285,427 \$	1,363,086.14	
November-09		SPOT15	134703	Optimization - NEC			4,166 \$	17,086.64	
November-09		SPOT15	133329	Optimization - NEC			4,134 \$	20,632.30	
November-09		SPOT68	134930	Optimization - NEC			7,467 \$	25,861.73	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		SPOT15	134988	Optimization - NEC			33 \$	114.91	
November-09		SPOT15	133328	Optimization - NEC			5,000 \$	24,952.05	
November-09		SPOT172	132681	Optimization - NEC			43,593 \$	202,663.56	
November-09		SPOT172	134631	Optimization - NEC			2,212 \$	9,120.66	
November-09		SPOT66	134479	Optimization - NEC			999 \$	3,577.49	
November-09		SPOT66	133842	Optimization - NEC			8,860 \$	36,026.72	
November-09		SPOT66	133843	Optimization - NEC			26,582 \$	109,177.66	
November-09		SPOT66	134464	Optimization - NEC			8,861 \$	26,788.22	
November-09		SPOT66	134536	Optimization - NEC			5,001 \$	18,860.07	
November-09		SPOT66	134287	Optimization - NEC			26,582 \$	66,506.92	
November-09		SPOT66	135325	Optimization - NEC			4,360 \$	16,216.37	
November-09		SPOT66	135361	Optimization - NEC			24,221 \$	89,090.95	
November-09		SPOT66	135412	Optimization - NEC			297 \$	1,250.31	
November-09		SPOT66	133636	Optimization - NEC			15,001 \$	62,929.46	
November-09		SPOT66	133638	Optimization - NEC			8,495 \$	35,897.14	
November-09		SPOT66	133892	Optimization - NEC			3,860 \$	15,555.97	
November-09		SPOT66	133957	Optimization - NEC			342 \$	1,388.95	
November-09		SPOT66	134013	Optimization - NEC			8,861 \$	34,425.94	
November-09		SPOT66	134126	Optimization - NEC			8,861 \$	29,989.65	
November-09		SPOT66	135276	Optimization - NEC			4,843 \$	18,818.15	
November-09		SPOT66	135277	Optimization - NEC			5,134 \$	19,947.26	
November-09		SPOT66	133024	Optimization - NEC			9,687 \$	46,536.32	
November-09		SPOT66	133125	Optimization - NEC			8,040 \$	37,961.14	
November-09		SPOT66	134866	Optimization - NEC			40 \$	152.25	
November-09		SPOT66	134861	Optimization - NEC			6,485 \$	24,862.75	
November-09		SPOT66	134863	Optimization - NEC			1,937 \$	7,427.26	
November-09		SPOT66	134864	Optimization - NEC			296 \$	1,132.67	
November-09		SPOT66	134320	Optimization - NEC			2,997 \$	7,792.20	
November-09		SPOT66	133003	Optimization - NEC			1,151 \$	5,504.76	
November-09		SPOT66	133161	Optimization - NEC			8,861 \$	42,109.47	
November-09		SPOT66	135328	Optimization - NEC			20,088 \$	74,721.35	
November-09		SPOT66	133011	Optimization - NEC			7,710 \$	36,879.10	
November-09		SPOT66	133337	Optimization - NEC			22,721 \$	104,369.45	
				OBA					
				ESTIMATE 3 DAYS					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARG			150,467 \$	892,674.14	
				SUB-TOTAL			2,881,829	12,877,727.38	

NOVEMBER FINAL CLOSE-OFF SYSTEM SALES

November-09		OSS REVENUE	133500	Optimization - NEC	4,100	19,905.50			
November-09		OSS REVENUE	133508	Optimization - NEC	2,000	9,710.00			
November-09		OSS REVENUE	133539	Optimization - NEC	9,300	44,640.00			
November-09		OSS REVENUE	133738	Optimization - NEC	10,000	41,000.00			
November-09		OSS REVENUE	133920	Optimization - NEC	9,100	37,674.00			
November-09		OSS REVENUE	134026	Optimization - NEC	9,001	36,724.08			
November-09		OSS REVENUE	134270	Optimization - NEC	26,400	67,584.00			
November-09		OSS REVENUE	134282	Optimization - NEC	30,000	76,500.00			
November-09		OSS REVENUE	134288	Optimization - NEC	15,000	38,250.00			
November-09		OSS REVENUE	134316	Optimization - NEC	183	468.48			
November-09		OSS REVENUE	134407	Optimization - NEC	4,500	14,625.00			
November-09		OSS REVENUE	134482	Optimization - NEC	6,883	22,163.26			
November-09		OSS REVENUE	134295	Optimization - NEC	3,036	7,741.80			
November-09		OSS REVENUE	134452	Optimization - NEC	1,012	3,369.96			
November-09		OSS REVENUE	135389	Optimization - NEC	5,060	19,126.80			
November-09		OSS REVENUE	132676	Optimization - NEC	2,700	13,200.30			
November-09		OSS REVENUE	132676	Optimization - NEC	773	3,779.20			
November-09		OSS REVENUE	132676	Optimization - NEC	500	2,444.50			
November-09		OSS REVENUE	132676	Optimization - NEC	2,500	12,222.50			
November-09		OSS REVENUE	132676	Optimization - NEC	746	3,647.19			
November-09		OSS REVENUE	132676	Optimization - NEC	958	4,683.66			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		OSS REVENUE	132676	Optimization - NEC	2,300	11,244.70			
November-09		OSS REVENUE	132676	Optimization - NEC	15,000	73,335.00			
November-09		OSS REVENUE	132676	Optimization - NEC	7,500	36,667.50			
November-09		OSS REVENUE	132676	Optimization - NEC	1,400	6,844.60			
November-09		OSS REVENUE	132676	Optimization - NEC	1,500	7,333.50			
November-09		OSS REVENUE	132676	Optimization - NEC	2,678	13,092.74			
November-09		OSS REVENUE	132676	Optimization - NEC	1,600	7,822.40			
November-09		OSS REVENUE	132676	Optimization - NEC	333	1,628.04			
November-09		OSS REVENUE	132676	Optimization - NEC	269	1,315.14			
November-09		OSS REVENUE	132676	Optimization - NEC	25,920	126,722.88			
November-09		OSS REVENUE	132676	Optimization - NEC	2,500	12,222.50			
November-09		OSS REVENUE	132676	Optimization - NEC	5,823	28,468.65			
November-09		OSS REVENUE	132862	Optimization - NEC	10,000	45,650.00			
November-09		OSS REVENUE	133009	Optimization - NEC	5,000	24,350.00			
November-09		OSS REVENUE	133113	Optimization - NEC	4,000	18,300.00			
November-09		OSS REVENUE	133742	Optimization - NEC	10,000	41,500.00			
November-09		OSS REVENUE	133985	Optimization - NEC	5,000	19,800.00			
November-09		OSS REVENUE	134710	Optimization - NEC	5,000	21,000.00			
November-09		OSS REVENUE	134967	Optimization - NEC	900	2,943.00			
November-09		OSS REVENUE	134967	Optimization - NEC	3,000	9,810.00			
November-09		OSS REVENUE	135085	Optimization - NEC	6,200	26,350.00			
November-09		OSS REVENUE	135092	Optimization - NEC	500	2,135.00			
November-09		OSS REVENUE	135092	Optimization - NEC	700	2,989.00			
November-09		OSS REVENUE	135092	Optimization - NEC	1,800	7,686.00			
November-09		OSS REVENUE	135092	Optimization - NEC	100	427.00			
November-09		OSS REVENUE	135102	Optimization - NEC	650	2,827.50			
November-09		OSS REVENUE	135102	Optimization - NEC	850	3,697.50			
November-09		OSS REVENUE	135102	Optimization - NEC	500	2,175.00			
November-09		OSS REVENUE	135329	Optimization - NEC	29,500	105,020.00			
November-09		OSS REVENUE	133229	Optimization - NEC	5,000	24,250.00			
November-09		OSS REVENUE	134592	Optimization - NEC	1,012	4,280.76			
November-09		OSS REVENUE	135333	Optimization - NEC	15,000	49,800.00			
November-09		OSS REVENUE	132210	Optimization - NEC	75,000	369,675.00			
November-09		OSS REVENUE	132870	Optimization - NEC	10,000	46,100.00			
November-09		OSS REVENUE	132875	Optimization - NEC	10,000	46,200.00			
November-09		OSS REVENUE	133042	Optimization - NEC	3,900	18,622.50			
November-09		OSS REVENUE	133230	Optimization - NEC	1,200	5,820.00			
November-09		OSS REVENUE	133321	Optimization - NEC	5,000	25,100.00			
November-09		OSS REVENUE	133340	Optimization - NEC	2,100	10,332.00			
November-09		OSS REVENUE	133340	Optimization - NEC	1,800	8,856.00			
November-09		OSS REVENUE	133359	Optimization - NEC	5,000	25,175.00			
November-09		OSS REVENUE	133609	Optimization - NEC	9,900	42,570.00			
November-09		OSS REVENUE	133773	Optimization - NEC	3,800	15,770.00			
November-09		OSS REVENUE	133861	Optimization - NEC	4,000	16,640.00			
November-09		OSS REVENUE	133861	Optimization - NEC	1,000	4,160.00			
November-09		OSS REVENUE	133861	Optimization - NEC	5,000	20,800.00			
November-09		OSS REVENUE	133974	Optimization - NEC	8,800	35,024.00			
November-09		OSS REVENUE	134046	Optimization - NEC	61	242.78			
November-09		OSS REVENUE	134147	Optimization - NEC	8,000	28,160.00			
November-09		OSS REVENUE	134388	Optimization - NEC	1,000	2,980.00			
November-09		OSS REVENUE	134388	Optimization - NEC	5,000	14,900.00			
November-09		OSS REVENUE	134388	Optimization - NEC	300	894.00			
November-09		OSS REVENUE	134388	Optimization - NEC	2,500	7,450.00			
November-09		OSS REVENUE	134424	Optimization - NEC	2,500	8,250.00			
November-09		OSS REVENUE	134465	Optimization - NEC	61	181.78			
November-09		OSS REVENUE	134596	Optimization - NEC	800	3,240.00			
November-09		OSS REVENUE	135174	Optimization - NEC	1,174	4,989.50			
November-09		OSS REVENUE	133800	Optimization - NEC	3,900	16,614.00			
November-09		OSS REVENUE	133800	Optimization - NEC	1,100	4,686.00			
November-09		OSS REVENUE	134655	Optimization - NEC	1,844	7,689.48			
November-09		OSS REVENUE	134827	Optimization - NEC	5,000	18,525.00			
November-09		OSS REVENUE	133015	Optimization - NEC	5,000	23,250.00			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		OSS REVENUE	133017	Optimization - NEC	5,000	23,250.00			
November-09		OSS REVENUE	133110	Optimization - NEC	2,500	11,400.00			
November-09		OSS REVENUE	133357	Optimization - NEC	687	3,459.05			
November-09		OSS REVENUE	133357	Optimization - NEC	785	3,952.48			
November-09		OSS REVENUE	133357	Optimization - NEC	2,000	10,070.00			
November-09		OSS REVENUE	133357	Optimization - NEC	147	740.15			
November-09		OSS REVENUE	133357	Optimization - NEC	512	2,577.92			
November-09		OSS REVENUE	133357	Optimization - NEC	169	850.92			
November-09		OSS REVENUE	133460	Optimization - NEC	5,000	23,950.00			
November-09		OSS REVENUE	133467	Optimization - NEC	2,000	9,620.00			
November-09		OSS REVENUE	133602	Optimization - NEC	27,441	108,529.16			
November-09		OSS REVENUE	133605	Optimization - NEC	6,000	25,680.00			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		OSS REVENUE	133792	Optimization - NEC	9,147	35,879.11			
November-09		OSS REVENUE	133922	Optimization - NEC	8,000	32,960.00			
November-09		OSS REVENUE	133956	Optimization - NEC	342	1,419.30			
November-09		OSS REVENUE	134559	Optimization - NEC	3,100	12,772.00			
November-09		OSS REVENUE	134574	Optimization - NEC	1,930	7,951.60			
November-09		OSS REVENUE	134698	Optimization - NEC	10,000	42,100.00			
November-09		OSS REVENUE	134868	Optimization - NEC	395	1,536.55			
November-09		OSS REVENUE	134868	Optimization - NEC	45	175.05			
November-09		OSS REVENUE	134980	Optimization - NEC	24,000	78,240.00			
November-09		OSS REVENUE	133336	Optimization - NEC	5,000	25,050.00			
November-09		OSS REVENUE	133459	Optimization - NEC	5,000	23,950.00			
November-09		OSS REVENUE	133469	Optimization - NEC	1,900	9,139.00			
November-09		OSS REVENUE	133606	Optimization - NEC	9,000	38,430.00			
November-09		OSS REVENUE	134813	Optimization - NEC	5,000	19,800.00			
November-09		OSS REVENUE	134867	Optimization - NEC	1,045	4,096.40			
November-09		OSS REVENUE	134892	Optimization - NEC	700	2,660.00			
November-09		OSS REVENUE	134528	Optimization - NEC	5,000	19,350.00			
November-09		OSS REVENUE	133109	Optimization - NEC	1,800	8,208.00			
November-09		OSS REVENUE	134050	Optimization - NEC	9,898	39,839.45			
November-09		OSS REVENUE	134187	Optimization - NEC	8,093	28,972.94			
November-09		OSS REVENUE	134187	Optimization - NEC	768	2,749.44			
November-09		OSS REVENUE	134630	Optimization - NEC	5,900	24,603.00			
November-09		OSS REVENUE	135343	Optimization - NEC	25,500	91,290.00			
November-09		OSS REVENUE	135370	Optimization - NEC	310	1,109.80			
November-09		OSS REVENUE	135385	Optimization - NEC	32,000	119,040.00			
November-09		OSS REVENUE	133335	Optimization - NEC	4,134	20,794.02			
November-09		OSS REVENUE	133529	Optimization - NEC	934	4,529.90			
November-09		OSS REVENUE	133529	Optimization - NEC	397	1,925.45			
November-09		OSS REVENUE	133529	Optimization - NEC	1,169	5,669.65			
November-09		OSS REVENUE	135187	Optimization - NEC	1,965	8,528.10			
November-09		OSS REVENUE	134828	Optimization - NEC	2,000	7,400.00			
November-09		OSS REVENUE	134847	Optimization - NEC	300	1,107.00			
November-09		OSS REVENUE	135262	Optimization - NEC	5,000	18,850.00			
November-09		OSS REVENUE	135270	Optimization - NEC	5,300	19,981.00			
November-09		OSS REVENUE	133873	Optimization - NEC	83	337.40			
November-09		OSS REVENUE	133873	Optimization - NEC	39	158.54			
November-09		OSS REVENUE	133873	Optimization - NEC	8	32.52			
November-09		OSS REVENUE	133873	Optimization - NEC	8,000	32,520.00			
November-09		OSS REVENUE	133873	Optimization - NEC	28	113.82			
November-09		OSS REVENUE	133873	Optimization - NEC	52	211.38			
November-09		OSS REVENUE	133873	Optimization - NEC	34	138.21			
November-09		OSS REVENUE	133873	Optimization - NEC	83	337.40			
November-09		OSS REVENUE	133873	Optimization - NEC	3	12.20			
November-09		OSS REVENUE	133873	Optimization - NEC	570	2,317.05			
November-09		OSS REVENUE	134048	Optimization - NEC	100	397.00			
November-09		OSS REVENUE	134048	Optimization - NEC	1,026	4,073.22			
November-09		OSS REVENUE	134048	Optimization - NEC	49	194.53			
November-09		OSS REVENUE	134048	Optimization - NEC	4,600	18,262.00			
November-09		OSS REVENUE	134048	Optimization - NEC	59	234.23			
November-09		OSS REVENUE	134048	Optimization - NEC	20	79.40			
November-09		OSS REVENUE	134048	Optimization - NEC	750	2,977.50			
November-09		OSS REVENUE	134048	Optimization - NEC	2,335	9,269.95			
November-09		OSS REVENUE	134048	Optimization - NEC	111	440.67			
November-09		OSS REVENUE	134048	Optimization - NEC	3	11.91			
November-09		OSS REVENUE	134048	Optimization - NEC	397	1,576.09			
November-09		OSS REVENUE	134048	Optimization - NEC	550	2,183.50			
November-09		OSS REVENUE	134160	Optimization - NEC	56	198.24			
November-09		OSS REVENUE	134160	Optimization - NEC	73	258.42			
November-09		OSS REVENUE	134160	Optimization - NEC	7	24.78			
November-09		OSS REVENUE	134160	Optimization - NEC	26	92.04			
November-09		OSS REVENUE	134160	Optimization - NEC	45	159.30			
November-09		OSS REVENUE	134160	Optimization - NEC	32	113.28			

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan
 as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
November-09		OSS REVENUE	134160	Optimization - NEC	61	215.94			
November-09		OSS REVENUE	134160	Optimization - NEC	3,268	11,568.72			
November-09		OSS REVENUE	134160	Optimization - NEC	432	1,529.28			
November-09		OSS REVENUE	134160	Optimization - NEC	3,000	10,620.00			
November-09		OSS REVENUE	134576	Optimization - NEC	2,300	9,315.00			
November-09		OSS REVENUE	135003	Optimization - NEC	6,900	24,150.00			
November-09		OSS REVENUE	135003	Optimization - NEC	1,380	4,830.00			
November-09		OSS REVENUE	135003	Optimization - NEC	600	2,100.00			
November-09		OSS REVENUE	135003	Optimization - NEC	420	1,470.00			
November-09		OSS REVENUE	135172	Optimization - NEC	8,134	34,488.16			
November-09		OSS REVENUE	135172	Optimization - NEC	2,000	8,480.00			
November-09		OSS REVENUE	134846	Optimization - NEC	1,700	6,273.00			
					796,674	3,229,996.75			
		CAPACITY RELEASE OSS				\$ 12,000.00			
		PPA-CAP RELEASE OSS				\$ 4,543.36			
		PROXY GAS COST RECOVERY	NOVEMBER		2,085,155	\$ 9,757,715.13			
		HEDGING GAIN/LOSS	from Mike Whertx					\$ (147,117.35)	
		STORAGE CARRY ADJUSTMENT						\$ 17,321.36	
		NOVEMBER FAST CLOSE TOTAL			2,881,829	\$ 13,004,255.25	\$ 2,881,829	\$ 12,747,931.39	(0) 256,323.86

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
DECEMBER_FINAL_CLOSE									
December-09		SPOT81	135049	Supply - NEC			160,287 \$	758,287.26	
December-09		SPOT81	137466	Supply - NEC			1,682 \$	11,040.13	
December-09		ANECOM	110518	Supply - NEC			31,062 \$	148,431.52	
December-09		SPOT29	135530	Optimization - NEC			2,993 \$	14,395.14	
December-09		SPOT29	135535	Optimization - NEC			70 \$	334.34	
December-09		SPOT29	138068	Optimization - NEC			15,062 \$	98,985.01	
December-09		SPOT29	135527	Optimization - NEC			1,738 \$	8,358.47	
December-09		SPOT29	137166	Optimization - NEC			461 \$	2,852.66	
December-09		SPOT29	137900	Optimization - NEC			9,351 \$	56,978.24	
December-09		SPOT29	136776	Optimization - NEC			7,575 \$	43,237.33	
December-09		SPOT29	138352	Optimization - NEC			9,343 \$	61,909.73	
December-09		SPOT29	138377	Optimization - NEC			1,115 \$	7,386.81	
December-09		SPOT29	136521	Optimization - NEC			5,038 \$	28,947.65	
December-09		SPOT94	135045	Optimization - NEC			141,132 \$	706,188.60	
December-09		SPOT94	135046	Optimization - NEC			109,137 \$	542,217.94	
December-09		SPOT94	136795	Optimization - NEC			20,028 \$	116,686.95	
December-09		SPOT94	135689	Optimization - NEC			868 \$	4,229.81	
December-09		SPOT94	135453	Optimization - NEC			2,268 \$	11,181.49	
December-09		SPOT94	136525	Optimization - NEC			3,985 \$	22,923.08	
December-09		SPOT94	136526	Optimization - NEC			1,539 \$	8,852.58	
December-09		SPOT94	136641	Optimization - NEC			3,655 \$	20,873.21	
December-09		SPOT94	136659	Optimization - NEC			2,131 \$	12,169.08	
December-09		SPOT94	137140	Optimization - NEC			40 \$	245.00	
December-09		SPOT94	137645	Optimization - NEC			5,791 \$	36,663.40	
December-09		SPOT94	137806	Optimization - NEC			911 \$	6,030.04	
December-09		SPOT94	137807	Optimization - NEC			1,164 \$	7,699.71	
December-09		SPOT94	136661	Optimization - NEC			734 \$	4,190.30	
December-09		SPOT94	136721	Optimization - NEC			748 \$	4,275.23	
December-09		SPOT94	136662	Optimization - NEC			926 \$	5,287.92	
December-09		SPOT53	135506	Optimization - NEC			4,828 \$	23,267.98	
December-09		SPOT53	135510	Optimization - NEC			172 \$	828.34	
December-09		SPOT53	137759	Optimization - NEC			1,893 \$	17,131.65	
December-09		SPOT53	135497	Optimization - NEC			1,200 \$	5,796.51	
December-09		SPOT53	136444	Optimization - NEC			2,954 \$	16,395.21	
December-09		SPOT53	138543	Optimization - NEC			1,870 \$	11,870.31	
December-09		SPOT53	138580	Optimization - NEC			30 \$	189.93	
December-09		SPOT53	135732	Optimization - NEC			88 \$	415.17	
December-09		SPOT53	135990	Optimization - NEC			2,800 \$	13,466.41	
December-09		SPOT53	136227	Optimization - NEC			699 \$	3,653.56	
December-09		SPOT53	135933	Optimization - NEC			1,004 \$	5,047.03	
December-09		SPOT53	137092	Optimization - NEC			369 \$	2,264.16	
December-09		SPOT53	137190	Optimization - NEC			1,124 \$	6,767.02	
December-09		SPOT53	137249	Optimization - NEC			4,446 \$	27,366.74	
December-09		SPOT53	137322	Optimization - NEC			1,124 \$	6,836.87	
December-09		SPOT53	137325	Optimization - NEC			2,268 \$	14,207.30	
December-09		SPOT53	135949	Optimization - NEC			3,311 \$	16,824.57	
December-09		SPOT53	137638	Optimization - NEC			4,670 \$	29,914.66	
December-09		SPOT53	137840	Optimization - NEC			7 \$	63.35	
December-09		SPOT53	136089	Optimization - NEC			6,802 \$	34,494.51	
December-09		SPOT53	137500	Optimization - NEC			11,409 \$	87,488.23	
December-09		SPOT53	135940	Optimization - NEC			1,124 \$	5,457.52	
December-09		SPOT53	136196	Optimization - NEC			1,062 \$	5,525.95	
December-09		SPOT53	136206	Optimization - NEC			62 \$	321.51	
December-09		SPOT53	136208	Optimization - NEC			8,604 \$	44,765.24	
December-09		SPOT53	137470	Optimization - NEC			3,383 \$	21,407.26	
December-09		SPOT53	135926	Optimization - NEC			2,268 \$	11,316.80	
December-09		SPOT53	135936	Optimization - NEC			2,702 \$	13,780.20	
December-09		SPOT53	135939	Optimization - NEC			30 \$	153.00	
December-09		SPOT53	136202	Optimization - NEC			1,569 \$	8,203.64	
December-09		SPOT53	136901	Optimization - NEC			369 \$	2,214.16	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT53	137464	Optimization - NEC			6,804 \$	44,282.34	
December-09		SPOT53	137773	Optimization - NEC			2,268 \$	13,850.59	
December-09		SPOT53	136080	Optimization - NEC			3,372 \$	16,494.80	
December-09		SPOT53	136367	Optimization - NEC			132 \$	727.87	
December-09		SPOT53	136372	Optimization - NEC			698 \$	3,853.13	
December-09		SPOT53	137395	Optimization - NEC			5,000 \$	40,100.00	
December-09		SPOT53	137633	Optimization - NEC			2,296 \$	14,322.24	
December-09		SPOT53	137906	Optimization - NEC			18,144 \$	115,095.84	
December-09		SPOT53	136772	Optimization - NEC			6,804 \$	39,928.19	
December-09		SPOT100	138066	Optimization - NEC			6,567 \$	42,994.35	
December-09		SPOT100	136788	Optimization - NEC			3,372 \$	18,869.35	
December-09		SPOT100	137088	Optimization - NEC			1,899 \$	11,660.22	
December-09		SPOT100	137120	Optimization - NEC			1,124 \$	6,732.10	
December-09		SPOT100	137151	Optimization - NEC			3,475 \$	22,548.94	
December-09		SPOT100	137401	Optimization - NEC			3,803 \$	29,438.48	
December-09		SPOT100	137627	Optimization - NEC			1,124 \$	7,005.64	
December-09		SPOT100	138176	Optimization - NEC			4,932 \$	36,583.66	
December-09		SPOT100	138220	Optimization - NEC			2,216 \$	16,424.07	
December-09		SPOT100	138330	Optimization - NEC			987 \$	6,761.76	
December-09		SPOT100	136330	Optimization - NEC			1,124 \$	6,134.28	
December-09		SPOT100	136885	Optimization - NEC			1,124 \$	6,586.61	
December-09		SPOT100	136899	Optimization - NEC			2,268 \$	13,616.90	
December-09		SPOT100	137751	Optimization - NEC			800 \$	4,794.60	
December-09		SPOT100	137905	Optimization - NEC			9,112 \$	55,865.24	
December-09		SPOT100	137939	Optimization - NEC			3,453 \$	21,376.55	
December-09		SPOT100	137971	Optimization - NEC			3,544 \$	22,693.78	
December-09		SPOT100	137973	Optimization - NEC			74 \$	462.19	
December-09		SPOT184	136593	Optimization - NEC			2,212 \$	12,372.67	
December-09		SPOT184	136602	Optimization - NEC			55 \$	309.27	
December-09		671093	135682	Optimization - NEC			1,352 \$	6,473.03	
December-09		671093	137521	Optimization - NEC			2,700 \$	21,503.80	
December-09		671093	136997	Optimization - NEC			986 \$	6,022.74	
December-09		671093	137993	Optimization - NEC			5,000 \$	33,250.00	
December-09		671093	137525	Optimization - NEC			10,654 \$	85,455.72	
December-09		671093	136653	Optimization - NEC			4,400 \$	35,640.00	
December-09		SPOT904	135759	Optimization - NEC			1,214 \$	6,374.67	
December-09		SPOT904	135831	Optimization - NEC			998 \$	5,242.00	
December-09		SPOT904	136473	Optimization - NEC			2,212 \$	12,888.66	
December-09		SPOT904	136520	Optimization - NEC			55 \$	322.17	
December-09		SPOT237	136925	Optimization - NEC			2,466 \$	15,056.85	
December-09		SPOT237	137072	Optimization - NEC			1,982 \$	14,251.02	
December-09		SPOT237	137618	Optimization - NEC			3,544 \$	28,382.29	
December-09		SPOT237	137625	Optimization - NEC			1,312 \$	10,274.23	
December-09		SPOT237	138175	Optimization - NEC			3,544 \$	26,874.13	
December-09		SPOT237	138217	Optimization - NEC			1,312 \$	9,728.18	
December-09		SPOT237	137691	Optimization - NEC			735 \$	5,635.92	
December-09		SPOT89	138329	Optimization - NEC			4,933 \$	33,808.79	
December-09		SPOT89	137745	Optimization - NEC			1,312 \$	9,330.17	
December-09		SPOT89	137750	Optimization - NEC			3,544 \$	25,776.60	
December-09		SPOT89	137896	Optimization - NEC			4,933 \$	30,537.93	
December-09		SPOT186	135300	Optimization - NEC			141,520 \$	720,388.58	
December-09		SPOT186	135044	Optimization - NEC			211,224 \$	1,045,400.40	
December-09		SPOT186	135299	Optimization - NEC			119,273 \$	590,453.67	
December-09		SPOT186	136723	Optimization - NEC			965 \$	5,413.59	
December-09		SPOT186	138568	Optimization - NEC			3,543 \$	23,464.49	
December-09		SPOT186	138570	Optimization - NEC			8,460 \$	54,651.56	
December-09		SPOT186	136927	Optimization - NEC			4,834 \$	29,560.40	
December-09		SPOT186	137069	Optimization - NEC			4,933 \$	31,966.72	
December-09		SPOT186	137222	Optimization - NEC			6,733 \$	54,537.30	
December-09		SPOT186	136488	Optimization - NEC			979 \$	6,026.75	
December-09		SPOT186	136515	Optimization - NEC			88 \$	542.40	
December-09		SPOT68	136652	Optimization - NEC			600 \$	4,860.00	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT186	136679	Optimization - NEC			1,067 \$	6,569.16	
December-09		SPOT186	137757	Optimization - NEC			4,933 \$	35,075.84	
December-09		SPOT186	137772	Optimization - NEC			2,215 \$	15,749.05	
December-09		SPOT186	138033	Optimization - NEC			33,539 \$	213,679.46	
December-09		SPOT186	138035	Optimization - NEC			300 \$	1,910.55	
December-09		SPOT140	136818	Optimization - NEC			14,798 \$	90,493.80	
December-09		SPOT140	136705	Optimization - NEC			2,368 \$	14,692.14	
December-09		SPOT140	137300	Optimization - NEC			10,462 \$	65,400.70	
December-09		SPOT140	137167	Optimization - NEC			4,860 \$	29,941.30	
December-09		SPOT140	137170	Optimization - NEC			1,309 \$	8,061.12	
December-09		SPOT140	137301	Optimization - NEC			1,683 \$	10,523.24	
December-09		SPOT140	137302	Optimization - NEC			273 \$	1,706.16	
December-09		SPOT140	137465	Optimization - NEC			16,537 \$	108,561.25	
December-09		SPOT140	137475	Optimization - NEC			21,021 \$	138,001.59	
December-09		SPOT140	137989	Optimization - NEC			3,500 \$	23,275.00	
December-09		SPOT140	136344	Optimization - NEC			5,798 \$	32,116.02	
December-09		SPOT140	137044	Optimization - NEC			6,263 \$	38,472.19	
December-09		SPOT140	137752	Optimization - NEC			9,352 \$	57,326.47	
December-09		SPOT73	138103	Optimization - NEC			1,414 \$	9,230.81	
December-09		SPOT73	135763	Optimization - NEC			2,703 \$	13,891.05	
December-09		SPOT73	138432	Optimization - NEC			18,010 \$	117,767.50	
December-09		SPOT73	135658	Optimization - NEC			5,000 \$	23,759.73	
December-09		SPOT73	138326	Optimization - NEC			19,310 \$	132,252.96	
December-09		SPOT73	138327	Optimization - NEC			1,595 \$	10,930.69	
December-09		SPOT73	138058	Optimization - NEC			5,925 \$	38,688.71	
December-09		SPOT73	138114	Optimization - NEC			23,200 \$	160,080.00	
December-09		SPOT56	136541	Optimization - NEC			1,309 \$	7,407.36	
December-09		SPOT235	136373	Optimization - NEC			1,407 \$	7,678.39	
December-09		SPOT235	135942	Optimization - NEC			5,600 \$	27,280.85	
December-09		SPOT235	136331	Optimization - NEC			4,828 \$	26,350.00	
December-09		SPOT235	136334	Optimization - NEC			1,007 \$	5,496.61	
December-09		SPOT240	135547	Optimization - NEC			999 \$	4,944.75	
December-09		SPOT240	135548	Optimization - NEC			2,732 \$	13,524.47	
December-09		SPOT240	137105	Optimization - NEC			9,911 \$	72,655.13	
December-09		SPOT240	137180	Optimization - NEC			9,911 \$	82,655.16	
December-09		SPOT240	137221	Optimization - NEC			4,955 \$	40,552.51	
December-09		SPOT240	137267	Optimization - NEC			6,500 \$	53,300.00	
December-09		SPOT240	137270	Optimization - NEC			3,300 \$	27,060.00	
December-09		SPOT240	137285	Optimization - NEC			134 \$	1,088.86	
December-09		SPOT240	137410	Optimization - NEC			4,399 \$	35,807.86	
December-09		SPOT240	137417	Optimization - NEC			43 \$	350.02	
December-09		SPOT240	138189	Optimization - NEC			5,000 \$	49,550.00	
December-09		SPOT240	137950	Optimization - NEC			10,000 \$	66,800.00	
December-09		SPOT240	138386	Optimization - NEC			4,956 \$	44,127.58	
December-09		SPOT90	138447	Optimization - NEC			2,020 \$	13,848.08	
December-09		SPOT90	138564	Optimization - NEC			3,803 \$	25,105.58	
December-09		SPOT90	138566	Optimization - NEC			169 \$	1,107.35	
December-09		SPOT90	135764	Optimization - NEC			8,497 \$	43,723.61	
December-09		SPOT90	136836	Optimization - NEC			2,195 \$	13,051.61	
December-09		SPOT90	136445	Optimization - NEC			228 \$	1,266.36	
December-09		SPOT90	135725	Optimization - NEC			4,234 \$	21,169.09	
December-09		SPOT90	135734	Optimization - NEC			46 \$	230.51	
December-09		SPOT90	135810	Optimization - NEC			4,622 \$	23,618.36	
December-09		SPOT90	135837	Optimization - NEC			155 \$	790.49	
December-09		SPOT90	136729	Optimization - NEC			632 \$	4,052.23	
December-09		SPOT90	136998	Optimization - NEC			6,314 \$	38,546.69	
December-09		SPOT90	136136	Optimization - NEC			2,994 \$	15,508.92	
December-09		SPOT90	134928	Optimization - NEC			150,173 \$	726,499.24	
December-09		SPOT90	137252	Optimization - NEC			4,613 \$	37,826.60	
December-09		SPOT90	137269	Optimization - NEC			76 \$	623.20	
December-09		SPOT90	137289	Optimization - NEC			3,654 \$	29,962.80	
December-09		SPOT90	137632	Optimization - NEC			3,803 \$	29,655.11	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT90	138136	Optimization - NEC			3,803 \$	29,168.29	
December-09		SPOT90	138179	Optimization - NEC			159 \$	1,192.21	
December-09		SPOT90	138180	Optimization - NEC			10 \$	74.05	
December-09		SPOT90	138159	Optimization - NEC			9,343 \$	59,599.97	
December-09		SPOT90	138336	Optimization - NEC			3,803 \$	26,953.17	
December-09		SPOT90	138338	Optimization - NEC			169 \$	1,204.20	
December-09		SPOT90	138339	Optimization - NEC			3,544 \$	24,859.10	
December-09		SPOT90	138340	Optimization - NEC			521 \$	3,570.21	
December-09		SPOT90	136137	Optimization - NEC			5,283 \$	27,365.94	
December-09		SPOT90	136133	Optimization - NEC			2,913 \$	15,089.34	
December-09		SPOT90	138280	Optimization - NEC			3,007 \$	29,919.65	
December-09		SPOT90	138119	Optimization - NEC			36 \$	257.17	
December-09		SPOT90	137692	Optimization - NEC			169 \$	1,317.92	
December-09		SPOT90	137743	Optimization - NEC			3,803 \$	27,547.77	
December-09		SPOT90	137744	Optimization - NEC			169 \$	1,226.43	
December-09		SPOT1	138121	Optimization - NEC			39,361 \$	258,273.29	
December-09		SPOT1	135048	Optimization - NEC			145,610 \$	713,126.40	
December-09		SPOT1	135302	Optimization - NEC			113,225 \$	576,424.45	
December-09		SPOT1	135303	Optimization - NEC			40,460 \$	205,849.09	
December-09		SPOT1	138571	Optimization - NEC			9,865 \$	63,081.74	
December-09		SPOT1	138574	Optimization - NEC			12,634 \$	80,002.40	
December-09		SPOT1	136979	Optimization - NEC			7,300 \$	44,569.61	
December-09		SPOT1	137073	Optimization - NEC			2,974 \$	21,376.58	
December-09		SPOT1	137084	Optimization - NEC			2,466 \$	16,108.35	
December-09		SPOT1	137414	Optimization - NEC			9,865 \$	61,038.14	
December-09		SPOT1	138181	Optimization - NEC			9,865 \$	64,782.11	
December-09		SPOT1	136083	Optimization - NEC			18,820 \$	94,621.53	
December-09		SPOT1	136955	Optimization - NEC			1,700 \$	10,812.00	
December-09		SPOT1	138161	Optimization - NEC			1,115 \$	7,119.23	
December-09		SPOT1	136546	Optimization - NEC			4,828 \$	27,799.99	
December-09		SPOT1	138406	Optimization - NEC			9,865 \$	65,329.72	
December-09		SPOT1	136384	Optimization - NEC			4,956 \$	28,999.98	
December-09		SPOT1	136675	Optimization - NEC			4,956 \$	38,827.58	
December-09		SPOT1	136696	Optimization - NEC			45 \$	349.47	
December-09		SPOT1	136942	Optimization - NEC			396 \$	2,534.17	
December-09		SPOT1	136986	Optimization - NEC			78 \$	496.08	
December-09		SPOT1	137376	Optimization - NEC			91 \$	730.05	
December-09		SPOT1	138049	Optimization - NEC			19,834 \$	137,377.25	
December-09		SPOT1	138207	Optimization - NEC			4,956 \$	48,749.99	
December-09		SPOT1	138392	Optimization - NEC			4,956 \$	43,827.59	
December-09		SPOT1	138429	Optimization - NEC			3,753 \$	32,702.67	
December-09		SPOT1	137637	Optimization - NEC			4,933 \$	37,724.94	
December-09		SPOT1	137651	Optimization - NEC			1,480 \$	11,482.49	
December-09		SPOT1	137790	Optimization - NEC			9,865 \$	60,731.62	
December-09		SPOT1	138168	Optimization - NEC			1,683 \$	10,792.81	
December-09		SPOT1	138169	Optimization - NEC			1,127 \$	7,326.91	
December-09		SPOT1	137383	Optimization - NEC			9,911 \$	79,355.14	
December-09		SPOT1	137822	Optimization - NEC			4,555 \$	40,745.89	
December-09		SPOT74	135198	Optimization - NEC			132,152 \$	641,365.25	
December-09		SPOT74	135199	Optimization - NEC			2,673 \$	12,973.07	
December-09		SPOT238	136324	Optimization - NEC			737 \$	4,072.00	
December-09		SPOT67	134910	Optimization - NEC			130,586 \$	615,502.80	
December-09		SPOT67	136205	Optimization - NEC			2,708 \$	14,074.56	
December-09		SPOT67	138187	Optimization - NEC			45 \$	295.10	
December-09		SPOT67	136249	Optimization - NEC			1,002 \$	5,205.06	
December-09		SPOT67	136251	Optimization - NEC			1,901 \$	9,880.38	
December-09		SPOT67	137658	Optimization - NEC			1,682 \$	10,748.24	
December-09		SPOT67	137659	Optimization - NEC			1,171 \$	7,483.79	
December-09		SPOT107	135838	Optimization - NEC			5,447 \$	27,835.92	
December-09		SPOT107	136120	Optimization - NEC			9,600 \$	48,228.51	
December-09		SPOT107	136253	Optimization - NEC			1,999 \$	10,476.20	
December-09		SPOT107	136256	Optimization - NEC			6,801 \$	35,850.98	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT107	136423	Optimization - NEC			2,338 \$	12,950.01	
December-09		SPOT107	136430	Optimization - NEC			3,273 \$	18,130.01	
December-09		SPOT107	136823	Optimization - NEC			2,141 \$	12,355.89	
December-09		SPOT107	136914	Optimization - NEC			8,814 \$	52,559.00	
December-09		SPOT107	138582	Optimization - NEC			1,487 \$	9,417.02	
December-09		SPOT107	138584	Optimization - NEC			2,872 \$	18,173.13	
December-09		SPOT107	138585	Optimization - NEC			4,001 \$	25,358.51	
December-09		SPOT107	138439	Optimization - NEC			2,854 \$	19,007.59	
December-09		SPOT107	135840	Optimization - NEC			4,976 \$	25,214.91	
December-09		SPOT107	136572	Optimization - NEC			2,778 \$	16,030.60	
December-09		SPOT107	136570	Optimization - NEC			21 \$	117.26	
December-09		SPOT107	136004	Optimization - NEC			3,621 \$	17,627.34	
December-09		SPOT107	136410	Optimization - NEC			2,705 \$	14,898.96	
December-09		SPOT107	136573	Optimization - NEC			3,180 \$	18,175.37	
December-09		SPOT107	137001	Optimization - NEC			4,516 \$	26,978.29	
December-09		SPOT107	135675	Optimization - NEC			772 \$	3,682.88	
December-09		SPOT107	134994	Optimization - NEC			71,442 \$	357,311.32	
December-09		SPOT107	135473	Optimization - NEC			13,876 \$	66,893.35	
December-09		SPOT107	137095	Optimization - NEC			1,067 \$	6,738.11	
December-09		SPOT107	137211	Optimization - NEC			1,067 \$	6,912.51	
December-09		SPOT107	136903	Optimization - NEC			1,067 \$	6,618.21	
December-09		SPOT107	137472	Optimization - NEC			3,201 \$	21,146.25	
December-09		SPOT107	136773	Optimization - NEC			3,201 \$	19,413.17	
December-09		SPOT107	137253	Optimization - NEC			3,621 \$	22,286.89	
December-09		SPOT107	137257	Optimization - NEC			272 \$	1,674.11	
December-09		SPOT107	137258	Optimization - NEC			1,683 \$	10,361.05	
December-09		SPOT107	137333	Optimization - NEC			1,067 \$	6,225.81	
December-09		SPOT107	137524	Optimization - NEC			263 \$	1,732.44	
December-09		SPOT107	137527	Optimization - NEC			5,048 \$	33,192.79	
December-09		SPOT107	137531	Optimization - NEC			3,515 \$	23,111.47	
December-09		SPOT107	135950	Optimization - NEC			5,291 \$	26,091.31	
December-09		SPOT107	136062	Optimization - NEC			310 \$	1,527.97	
December-09		SPOT107	136114	Optimization - NEC			1,001 \$	4,988.65	
December-09		SPOT107	136409	Optimization - NEC			476 \$	2,611.17	
December-09		SPOT107	136527	Optimization - NEC			4,676 \$	26,850.01	
December-09		SPOT107	136529	Optimization - NEC			2,143 \$	12,216.37	
December-09		SPOT107	136583	Optimization - NEC			20 \$	112.26	
December-09		SPOT107	136639	Optimization - NEC			4,672 \$	26,136.88	
December-09		SPOT107	136655	Optimization - NEC			4,672 \$	26,336.86	
December-09		SPOT107	136824	Optimization - NEC			11,247 \$	64,921.05	
December-09		SPOT107	137134	Optimization - NEC			8,008 \$	49,030.40	
December-09		SPOT107	137136	Optimization - NEC			882 \$	5,420.56	
December-09		SPOT107	137804	Optimization - NEC			1,116 \$	6,850.97	
December-09		SPOT107	137976	Optimization - NEC			41,868 \$	264,300.08	
December-09		SPOT107	137977	Optimization - NEC			1,116 \$	6,797.50	
December-09		SPOT107	137805	Optimization - NEC			766 \$	4,703.23	
December-09		SPOT107	136656	Optimization - NEC			200 \$	1,120.80	
December-09		SPOT107	136657	Optimization - NEC			246 \$	1,377.43	
December-09		SPOT107	136112	Optimization - NEC			15,807 \$	78,742.43	
December-09		SPOT107	136252	Optimization - NEC			3,369 \$	17,469.71	
December-09		SPOT107	137137	Optimization - NEC			1,684 \$	10,341.56	
December-09		SPOT107	137138	Optimization - NEC			1,159 \$	7,120.23	
December-09		SPOT107	137514	Optimization - NEC			29,733 \$	260,865.34	
December-09		SPOT107	137533	Optimization - NEC			15,267 \$	135,802.87	
December-09		SPOT107	137776	Optimization - NEC			1,067 \$	6,836.20	
December-09		SPOT107	137803	Optimization - NEC			10,045 \$	91,372.22	
December-09		SPOT107	138209	Optimization - NEC			4,955 \$	48,399.99	
December-09		SPOT107	138239	Optimization - NEC			5,089 \$	49,501.42	
December-09		SPOT107	137957	Optimization - NEC			3,803 \$	24,239.00	
December-09		SPOT107	137970	Optimization - NEC			159 \$	1,006.24	
December-09		SPOT107	137634	Optimization - NEC			1,067 \$	6,961.56	
December-09		SPOT107	137660	Optimization - NEC			9,911 \$	91,655.14	

NARRAGANSETT

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan
 as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT107	137930	Optimization - NEC			8,536 \$	56,811.31	
December-09		SPOT15	134923	Optimization - NEC			225,260 \$	1,089,748.86	
December-09		SPOT15	134924	Optimization - NEC			225,677 \$	1,089,513.69	
December-09		SPOT15	134925	Optimization - NEC			150,518 \$	726,331.26	
December-09		SPOT15	138440	Optimization - NEC			648 \$	4,203.98	
December-09		SPOT15	137261	Optimization - NEC			261 \$	1,581.67	
December-09		SPOT15	137263	Optimization - NEC			387 \$	2,339.33	
December-09		SPOT15	137316	Optimization - NEC			387 \$	2,470.44	
December-09		SPOT15	137320	Optimization - NEC			261 \$	1,670.32	
December-09		SPOT15	137496	Optimization - NEC			1,160 \$	7,271.78	
December-09		SPOT15	137497	Optimization - NEC			784 \$	4,916.62	
December-09		SPOT15	136642	Optimization - NEC			332 \$	1,851.06	
December-09		SPOT15	136726	Optimization - NEC			55 \$	305.96	
December-09		SPOT15	136643	Optimization - NEC			261 \$	1,458.41	
December-09		SPOT15	137131	Optimization - NEC			387 \$	2,352.22	
December-09		SPOT15	137133	Optimization - NEC			261 \$	1,590.39	
December-09		SPOT172	135683	Optimization - NEC			2,800 \$	13,437.43	
December-09		SPOT172	135943	Optimization - NEC			2,800 \$	13,625.92	
December-09		SPOT172	138586	Optimization - NEC			800 \$	5,063.87	
December-09		SPOT172	137188	Optimization - NEC			1,807 \$	11,182.42	
December-09		SPOT172	137303	Optimization - NEC			4,674 \$	29,215.00	
December-09		SPOT172	137476	Optimization - NEC			5,886 \$	38,640.44	
December-09		SPOT172	137639	Optimization - NEC			4,670 \$	29,914.66	
December-09		SPOT172	137753	Optimization - NEC			4,676 \$	28,663.23	
December-09		SPOT172	137978	Optimization - NEC			36,598 \$	232,924.57	
December-09		SPOT172	136549	Optimization - NEC			3,234 \$	21,312.06	
December-09		SPOT172	136450	Optimization - NEC			777 \$	4,623.15	
December-09		SPOT172	136323	Optimization - NEC			645 \$	3,563.00	
December-09		SPOT172	136366	Optimization - NEC			55 \$	305.40	
December-09		SPOT66	136771	Optimization - NEC			24,787 \$	142,454.48	
December-09		SPOT66	138281	Optimization - NEC			8,691 \$	56,430.00	
December-09		SPOT66	138409	Optimization - NEC			9,655 \$	63,335.90	
December-09		SPOT66	138431	Optimization - NEC			1,931 \$	12,627.18	
December-09		SPOT66	136582	Optimization - NEC			2,993 \$	17,422.01	
December-09		SPOT66	136584	Optimization - NEC			6,759 \$	39,900.01	
December-09		SPOT66	136704	Optimization - NEC			5,794 \$	32,301.60	
December-09		SPOT66	136719	Optimization - NEC			4,828 \$	27,568.00	
December-09		SPOT66	138577	Optimization - NEC			9,655 \$	60,835.95	
December-09		SPOT66	138578	Optimization - NEC			1,848 \$	11,701.40	
December-09		SPOT66	138609	Optimization - NEC			5,458 \$	35,803.83	
December-09		SPOT66	136720	Optimization - NEC			210 \$	1,201.95	
December-09		SPOT66	136725	Optimization - NEC			625 \$	3,767.20	
December-09		SPOT66	136890	Optimization - NEC			3,262 \$	19,356.92	
December-09		SPOT66	135690	Optimization - NEC			131 \$	640.59	
December-09		SPOT66	135694	Optimization - NEC			75 \$	366.87	
December-09		SPOT66	136787	Optimization - NEC			4,808 \$	27,631.98	
December-09		SPOT66	135447	Optimization - NEC			1,124 \$	5,370.22	
December-09		SPOT66	137110	Optimization - NEC			9,865 \$	59,760.89	
December-09		SPOT66	137152	Optimization - NEC			1,309 \$	9,359.35	
December-09		SPOT66	137153	Optimization - NEC			3,803 \$	24,554.11	
December-09		SPOT66	137158	Optimization - NEC			136 \$	958.80	
December-09		SPOT66	137192	Optimization - NEC			9,865 \$	60,118.53	
December-09		SPOT66	137631	Optimization - NEC			9,865 \$	62,213.25	
December-09		SPOT66	138191	Optimization - NEC			387 \$	2,415.33	
December-09		SPOT66	138195	Optimization - NEC			261 \$	1,633.06	
December-09		SPOT66	138644	Optimization - NEC			9,865 \$	54,447.53	
December-09		SPOT66	136888	Optimization - NEC			6,603 \$	39,177.86	
December-09		SPOT66	137520	Optimization - NEC			29,595 \$	190,164.93	
December-09		SPOT66	137642	Optimization - NEC			387 \$	2,433.25	
December-09		SPOT66	137644	Optimization - NEC			261 \$	1,645.18	
December-09		SPOT66	136682	Optimization - NEC			5,001 \$	40,942.82	
December-09		SPOT66	137696	Optimization - NEC			5,000 \$	51,250.00	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		SPOT66	137705	Optimization - NEC			3,007 \$	31,573.50	
December-09		SPOT66	138001	Optimization - NEC			9,865 \$	61,140.34	
December-09		SPOT66	137761	Optimization - NEC			387 \$	2,309.56	
December-09		SPOT66	137762	Optimization - NEC			261 \$	1,561.54	
December-09		SPOT66	137647	Optimization - NEC			5,089 \$	48,605.40	
December-09		SPOT66	136775	Optimization - NEC			21,702 \$	136,101.05	
							3,873,919	21,492,024.62	
				OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE					
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			755,915 \$	4,524,714.32	
				SUB-TOTAL			4,629,834	26,016,738.94	

DECEMBER FINAL CLOSE-OFF SYSTEM SALES

December-09		OSS REVENUE	135944	Optimization - NEC	5000 \$	24,750.00
December-09		OSS REVENUE	135945	Optimization - NEC	600 \$	2,970.00
December-09		OSS REVENUE	136296	Optimization - NEC	200 \$	1,110.00
December-09		OSS REVENUE	136428	Optimization - NEC	8800 \$	52,800.00
December-09		OSS REVENUE	135555	Optimization - NEC	1012 \$	5,110.60
December-09		OSS REVENUE	135681	Optimization - NEC	1012 \$	5,070.12
December-09		OSS REVENUE	136153	Optimization - NEC	3036 \$	15,620.22
December-09		OSS REVENUE	135777	Optimization - NEC	2500 \$	13,200.00
December-09		OSS REVENUE	135777	Optimization - NEC	2500 \$	13,200.00
December-09		OSS REVENUE	135786	Optimization - NEC	5000 \$	26,400.00
December-09		OSS REVENUE	136243	Optimization - NEC	2000 \$	11,000.00
December-09		OSS REVENUE	136706	Optimization - NEC	5400 \$	28,134.00
December-09		OSS REVENUE	137003	Optimization - NEC	1000 \$	6,280.00
December-09		OSS REVENUE	138473	Optimization - NEC	71 \$	504.10
December-09		OSS REVENUE	138473	Optimization - NEC	114 \$	809.40
December-09		OSS REVENUE	138473	Optimization - NEC	80 \$	568.00
December-09		OSS REVENUE	138473	Optimization - NEC	47 \$	333.70
December-09		OSS REVENUE	138473	Optimization - NEC	46 \$	326.60
December-09		OSS REVENUE	138473	Optimization - NEC	36 \$	255.60
December-09		OSS REVENUE	138473	Optimization - NEC	97 \$	688.70
December-09		OSS REVENUE	138473	Optimization - NEC	1725 \$	12,247.50
December-09		OSS REVENUE	138473	Optimization - NEC	100 \$	710.00
December-09		OSS REVENUE	138473	Optimization - NEC	484 \$	3,436.40
December-09		OSS REVENUE	138473	Optimization - NEC	2200 \$	15,620.00
December-09		OSS REVENUE	138474	Optimization - NEC	600 \$	4,290.00
December-09		OSS REVENUE	138474	Optimization - NEC	560 \$	4,004.00
December-09		OSS REVENUE	138474	Optimization - NEC	1340 \$	9,581.00
December-09		OSS REVENUE	138474	Optimization - NEC	2500 \$	17,875.00
December-09		OSS REVENUE	138498	Optimization - NEC	5000 \$	35,400.00
December-09		OSS REVENUE	138499	Optimization - NEC	900 \$	6,372.00
December-09		OSS REVENUE	138499	Optimization - NEC	4100 \$	29,028.00
December-09		OSS REVENUE	138500	Optimization - NEC	1000 \$	7,080.00
December-09		OSS REVENUE	135931	Optimization - NEC	1012 \$	5,161.20
December-09		OSS REVENUE	136005	Optimization - NEC	4000 \$	17,480.00
December-09		OSS REVENUE	136537	Optimization - NEC	5000 \$	25,700.00
December-09		OSS REVENUE	136994	Optimization - NEC	5000 \$	26,750.00
December-09		OSS REVENUE	135472	Optimization - NEC	1200 \$	5,976.00
December-09		OSS REVENUE	135821	Optimization - NEC	1012 \$	5,363.60
December-09		OSS REVENUE	135946	Optimization - NEC	600 \$	2,964.00
December-09		OSS REVENUE	135947	Optimization - NEC	2200 \$	11,044.00
December-09		OSS REVENUE	136770	Optimization - NEC	2697 \$	16,182.00
December-09		OSS REVENUE	136770	Optimization - NEC	4800 \$	28,800.00
December-09		OSS REVENUE	136770	Optimization - NEC	7500 \$	45,000.00
December-09		OSS REVENUE	136817	Optimization - NEC	9003 \$	55,818.60
December-09		OSS REVENUE	136817	Optimization - NEC	1200 \$	7,440.00

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		OSS REVENUE	136817	Optimization - NEC	300	\$ 1,860.00			
December-09		OSS REVENUE	136817	Optimization - NEC	3900	\$ 24,180.00			
December-09		OSS REVENUE	138485	Optimization - NEC	2500	\$ 17,800.00			
December-09		OSS REVENUE	138485	Optimization - NEC	3000	\$ 21,360.00			
December-09		OSS REVENUE	138485	Optimization - NEC	2500	\$ 17,800.00			
December-09		OSS REVENUE	138485	Optimization - NEC	1135	\$ 8,081.20			
December-09		OSS REVENUE	138485	Optimization - NEC	865	\$ 6,158.80			
December-09		OSS REVENUE	136204	Optimization - NEC	3000	\$ 14,160.00			
December-09		OSS REVENUE	136383	Optimization - NEC	3000	\$ 15,120.00			
December-09		OSS REVENUE	135534	Optimization - NEC	4800	\$ 24,000.00			
December-09		OSS REVENUE	135668	Optimization - NEC	5000	\$ 24,700.00			
December-09		OSS REVENUE	135964	Optimization - NEC	1150	\$ 5,846.50			
December-09		OSS REVENUE	135964	Optimization - NEC	1050	\$ 5,155.50			
December-09		OSS REVENUE	135964	Optimization - NEC	600	\$ 2,946.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2100	\$ 11,697.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2500	\$ 13,925.00			
December-09		OSS REVENUE	136231	Optimization - NEC	2000	\$ 11,140.00			
December-09		OSS REVENUE	136724	Optimization - NEC	600	\$ 4,440.00			
December-09		OSS REVENUE	136884	Optimization - NEC	3200	\$ 19,520.00			
December-09		OSS REVENUE	136896	Optimization - NEC	62	\$ 378.20			
December-09		OSS REVENUE	137827	Optimization - NEC	700	\$ 6,195.00			
December-09		OSS REVENUE	138521	Optimization - NEC	4000	\$ 28,240.00			
December-09		OSS REVENUE	137538	Optimization - NEC	2700	\$ 22,545.00			
December-09		OSS REVENUE	135782	Optimization - NEC	56	\$ 295.68			
December-09		OSS REVENUE	135782	Optimization - NEC	75	\$ 396.00			
December-09		OSS REVENUE	135782	Optimization - NEC	1221	\$ 6,446.88			
December-09		OSS REVENUE	135782	Optimization - NEC	1095	\$ 5,781.60			
December-09		OSS REVENUE	135782	Optimization - NEC	6	\$ 31.68			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		OSS REVENUE	135782	Optimization - NEC	25 \$	132.00			
December-09		OSS REVENUE	135782	Optimization - NEC	430 \$	2,270.40			
December-09		OSS REVENUE	135782	Optimization - NEC	31 \$	163.68			
December-09		OSS REVENUE	135782	Optimization - NEC	64 \$	337.92			
December-09		OSS REVENUE	135782	Optimization - NEC	100 \$	528.00			
December-09		OSS REVENUE	135782	Optimization - NEC	2054 \$	10,845.12			
December-09		OSS REVENUE	135782	Optimization - NEC	1043 \$	5,507.04			
December-09		OSS REVENUE	135784	Optimization - NEC	400 \$	2,112.00			
December-09		OSS REVENUE	136116	Optimization - NEC	600 \$	3,042.00			
December-09		OSS REVENUE	136116	Optimization - NEC	9000 \$	45,630.00			
December-09		OSS REVENUE	138109	Optimization - NEC	10000 \$	69,000.00			
December-09		OSS REVENUE	138109	Optimization - NEC	12000 \$	82,800.00			
December-09		OSS REVENUE	138110	Optimization - NEC	289 \$	2,023.00			
December-09		OSS REVENUE	138110	Optimization - NEC	461 \$	3,227.00			
December-09		OSS REVENUE	138110	Optimization - NEC	106 \$	742.00			
December-09		OSS REVENUE	138110	Optimization - NEC	3200 \$	22,400.00			
December-09		OSS REVENUE	138110	Optimization - NEC	197 \$	1,379.00			
December-09		OSS REVENUE	138110	Optimization - NEC	189 \$	1,323.00			
December-09		OSS REVENUE	138110	Optimization - NEC	920 \$	6,440.00			
December-09		OSS REVENUE	138110	Optimization - NEC	148 \$	1,036.00			
December-09		OSS REVENUE	138110	Optimization - NEC	4416 \$	30,912.00			
December-09		OSS REVENUE	138110	Optimization - NEC	7200 \$	50,400.00			
December-09		OSS REVENUE	138110	Optimization - NEC	12 \$	84.00			
December-09		OSS REVENUE	138110	Optimization - NEC	5762 \$	40,334.00			
December-09		OSS REVENUE	138110	Optimization - NEC	1100 \$	7,700.00			
December-09		OSS REVENUE	137005	Optimization - NEC	800 \$	5,040.00			
December-09		OSS REVENUE	137005	Optimization - NEC	1000 \$	6,300.00			
December-09		OSS REVENUE	138528	Optimization - NEC	3300 \$	23,397.00			
December-09		OSS REVENUE	136418	Optimization - NEC	1400 \$	8,120.00			
December-09		OSS REVENUE	136690	Optimization - NEC	1000 \$	7,945.00			
December-09		OSS REVENUE	136699	Optimization - NEC	2900 \$	22,997.00			
December-09		OSS REVENUE	136791	Optimization - NEC	7500 \$	44,400.00			
December-09		OSS REVENUE	136791	Optimization - NEC	5178 \$	30,653.76			
December-09		OSS REVENUE	136791	Optimization - NEC	2322 \$	13,746.24			
December-09		OSS REVENUE	136961	Optimization - NEC	6047 \$	37,491.40			
December-09		OSS REVENUE	136963	Optimization - NEC	2753 \$	17,233.78			
December-09		OSS REVENUE	137802	Optimization - NEC	1100 \$	9,900.00			
December-09		OSS REVENUE	137832	Optimization - NEC	93 \$	837.00			
December-09		OSS REVENUE	138108	Optimization - NEC	4400 \$	29,700.00			
December-09		OSS REVENUE	138262	Optimization - NEC	3100 \$	18,770.50			
December-09		OSS REVENUE	138265	Optimization - NEC	2100 \$	12,689.25			
December-09		OSS REVENUE	138475	Optimization - NEC	5000 \$	29,650.00			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
December-09		OSS REVENUE	136919	Optimization - NEC	4600	\$ 28,750.00			
December-09		OSS REVENUE	136919	Optimization - NEC	245	\$ 1,531.25			
December-09		OSS REVENUE	136919	Optimization - NEC	2055	\$ 12,843.75			
December-09		OSS REVENUE	136919	Optimization - NEC	400	\$ 2,500.00			
December-09		OSS REVENUE	136581	Optimization - NEC	2000	\$ 10,800.00			
December-09		OSS REVENUE	136996	Optimization - NEC	7300	\$ 46,136.00			
December-09		OSS REVENUE	137004	Optimization - NEC	4500	\$ 28,350.00			
December-09		OSS REVENUE	138086	Optimization - NEC	12000	\$ 84,000.00			
December-09		OSS REVENUE	138261	Optimization - NEC	3800	\$ 23,085.00			
December-09		OSS REVENUE	138396	Optimization - NEC	6000	\$ 36,480.00			
December-09		OSS REVENUE	138419	Optimization - NEC	5000	\$ 30,500.00			
December-09		OSS REVENUE	138437	Optimization - NEC	4653	\$ 28,383.30			
December-09		OSS REVENUE	138493	Optimization - NEC	4700	\$ 27,871.00			
December-09		OSS REVENUE	138554	Optimization - NEC	950	\$ 6,711.75			
December-09		OSS REVENUE	138554	Optimization - NEC	950	\$ 6,711.75			
December-09		OSS REVENUE	138576	Optimization - NEC	5000	\$ 29,975.00			
December-09		OSS REVENUE	138587	Optimization - NEC	653	\$ 3,914.74			
December-09		OSS REVENUE	138588	Optimization - NEC	8	\$ 47.96			
December-09		OSS REVENUE	135833	Optimization - NEC	14	\$ 74.62			
December-09		OSS REVENUE	135833	Optimization - NEC	1200	\$ 6,396.00			
December-09		OSS REVENUE	136585	Optimization - NEC	5000	\$ 27,000.00			
December-09		OSS REVENUE	136576	Optimization - NEC	1600	\$ 8,616.00			
December-09		OSS REVENUE	136290	Optimization - NEC	709	\$ 3,920.77			
December-09		OSS REVENUE	136666	Optimization - NEC	1000	\$ 5,190.00			
December-09		OSS REVENUE	138397	Optimization - NEC	5000	\$ 30,400.00			
December-09		OSS REVENUE	138411	Optimization - NEC	5000	\$ 30,400.00			
December-09		OSS REVENUE	138489	Optimization - NEC	300	\$ 1,779.00			
December-09		OSS REVENUE	135803	Optimization - NEC	5000	\$ 25,700.00			
December-09		OSS REVENUE	138368	Optimization - NEC	5000	\$ 30,775.00			
December-09		OSS REVENUE	138504	Optimization - NEC	5000	\$ 29,750.00			
December-09		OSS REVENUE	135733	Optimization - NEC	4400	\$ 22,352.00			
December-09		OSS REVENUE	136658	Optimization - NEC	5000	\$ 25,950.00			
December-09		OSS REVENUE	135496	Optimization - NEC	1912	\$ 9,617.36			
December-09		OSS REVENUE	135496	Optimization - NEC	2500	\$ 12,575.00			
December-09		OSS REVENUE	135496	Optimization - NEC	400	\$ 2,012.00			
December-09		OSS REVENUE	135496	Optimization - NEC	88	\$ 442.64			
December-09		OSS REVENUE	135496	Optimization - NEC	100	\$ 503.00			
December-09		OSS REVENUE	135623	Optimization - NEC	5000	\$ 24,650.00			
December-09		OSS REVENUE	135807	Optimization - NEC	3135	\$ 16,176.60			
December-09		OSS REVENUE	135807	Optimization - NEC	1665	\$ 8,591.40			
December-09		OSS REVENUE	136574	Optimization - NEC	2778	\$ 18,418.14			
December-09		OSS REVENUE	136575	Optimization - NEC	1500	\$ 8,100.00			
December-09		OSS REVENUE	136728	Optimization - NEC	600	\$ 4,446.00			
December-09		OSS REVENUE	136839	Optimization - NEC	19554	\$ 120,843.72			
December-09		OSS REVENUE	138328	Optimization - NEC	21653	\$ 131,866.77			
December-09		OSS REVENUE	138369	Optimization - NEC	3000	\$ 27,000.00			
December-09		OSS REVENUE	138438	Optimization - NEC	8591	\$ 77,319.00			
December-09		OSS REVENUE	138527	Optimization - NEC	5000	\$ 29,750.00			
December-09		OSS REVENUE	138540	Optimization - NEC	5000	\$ 29,900.00			
December-09		OSS REVENUE	138589	Optimization - NEC	35	\$ 246.75			
December-09		OSS REVENUE	136697	Optimization - NEC	600	\$ 3,132.00			
					459,287	2,820,178.74			
		CAPACITY RELEASE OSS				\$ 15,084.51			
		PPA-CAP RELEASE OSS							
		PROXY GAS COST RECOVERY	DECEMBER		4,170,547	\$ 23,173,845.32			
		HEDGING GAIN/LOSS	from Mike Whertx				\$ (883.64)		
		STORAGE CARRY ADJUSTMENT					\$ 21,601.09		

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 as of December 31st 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
DECEMBER FINAL CLOSE TOTAL					4,629,834	\$ 26,009,108.57	4,629,834	\$ 26,037,456.39	0 (28,347.83)

National Grid Transaction Summary: October 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/2/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/3/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/4/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/5/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/6/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/7/09	14,200	\$ 3.9826	\$ 56,553.20	5,000	\$ 3.6589	\$ 18,294.34	-	\$ -	\$ -
10/8/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/9/09	14,200	\$ 3.9826	\$ 56,553.20	-	\$ -	\$ -	-	\$ -	\$ -
10/10/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/11/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/12/09	14,200	\$ 3.9826	\$ 56,553.20	8,000	\$ 4.2869	\$ 34,295.39	-	\$ -	\$ -
10/13/09	14,200	\$ 3.9826	\$ 56,553.20	15,000	\$ 4.3946	\$ 65,918.52	-	\$ -	\$ -
10/14/09	14,200	\$ 3.9826	\$ 56,553.20	25,000	\$ 4.5615	\$ 114,036.60	-	\$ -	\$ -
10/15/09	14,200	\$ 3.9826	\$ 56,553.20	30,001	\$ 4.5028	\$ 135,088.95	25,000	\$ 6.2750	\$ 156,875.00
10/16/09	14,200	\$ 3.9826	\$ 56,553.20	29,993	\$ 4.6230	\$ 138,657.87	-	\$ -	\$ -
10/17/09	14,200	\$ 3.9826	\$ 56,553.20	29,642	\$ 4.6021	\$ 136,416.04	-	\$ -	\$ -
10/18/09	14,200	\$ 3.9826	\$ 56,553.20	30,000	\$ 4.6029	\$ 138,088.12	14,802	\$ 6.2590	\$ 92,645.72
10/19/09	14,200	\$ 3.9826	\$ 56,553.20	30,001	\$ 4.6028	\$ 138,088.12	-	\$ -	\$ -
10/20/09	14,200	\$ 3.9826	\$ 56,553.20	10,000	\$ 4.7119	\$ 47,118.53	-	\$ -	\$ -
10/21/09	14,200	\$ 3.9826	\$ 56,553.20	10,003	\$ 5.0640	\$ 50,655.64	-	\$ -	\$ -
10/22/09	14,200	\$ 3.9826	\$ 56,553.20	10,000	\$ 5.2790	\$ 52,789.80	-	\$ -	\$ -
10/23/09	14,200	\$ 3.9826	\$ 56,553.20	20,000	\$ 5.3874	\$ 107,747.38	-	\$ -	\$ -
10/24/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/25/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/26/09	14,200	\$ 3.9826	\$ 56,553.20	9,000	\$ 5.2428	\$ 47,185.65	-	\$ -	\$ -
10/27/09	14,200	\$ 3.9826	\$ 56,553.20	14,000	\$ 4.8248	\$ 67,546.85	7,000	\$ 6.2070	\$ 43,449.00
10/28/09	14,200	\$ 3.9826	\$ 56,553.20	25,000	\$ 4.8778	\$ 121,945.79	-	\$ -	\$ -
10/29/09	14,200	\$ 3.9826	\$ 56,553.20	28,000	\$ 4.9236	\$ 137,859.69	-	\$ -	\$ -
10/30/09	14,200	\$ 3.9826	\$ 56,553.20	17,500	\$ 4.3964	\$ 76,936.62	-	\$ -	\$ -
10/31/09	14,200	\$ 3.9826	\$ 56,553.20	17,500	\$ 4.3964	\$ 76,936.62	-	\$ -	\$ -
Total	440,200	\$ 3.9826	\$ 1,753,149.12	397,640	\$ 4.6991	\$ 1,868,568.59	46,802	\$ 6.2598	\$292,969.72

Total AGT Volume 884,642
Total AGT Cost \$ 3,914,687.43

Resume taking TCO for Swing on Oct 22

National Grid Transaction Summary: October 2009

Baseload			TGPL			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	3,000	\$ 5.3890	\$ 16,167.00
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	-	\$ -	\$ -
14,801	\$ 3.8621	\$ 57,163.55	-	\$ -	\$ -	5,000	\$ 5.3340	\$ 26,670.00
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4098	\$ 66,147.71	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.2288	\$ 42,287.85	10,836	\$ 5.3250	\$ 57,701.70
14,800	\$ 3.8621	\$ 57,159.69	19,999	\$ 4.4064	\$ 88,124.18	5,000	\$ 5.3180	\$ 26,590.00
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4388	\$ 66,582.73	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,562	\$ 4.4365	\$ 64,603.65	10,836	\$ 5.3090	\$ 57,528.32
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.4388	\$ 66,582.73	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.6328	\$ 46,327.82	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	9,993	\$ 5.0789	\$ 50,753.18	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 5.2926	\$ 52,926.39	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 5.4111	\$ 54,110.80	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	-	\$ -	\$ -	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	5,000	\$ 5.1578	\$ 25,788.85	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	5,000	\$ 5.1578	\$ 25,788.85	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	10,000	\$ 4.8552	\$ 48,551.75	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	15,000	\$ 4.9535	\$ 74,301.91	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	17,001	\$ 4.9904	\$ 84,841.87	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,999	\$ 4.4904	\$ 67,352.25	-	\$ -	\$ -
14,800	\$ 3.8621	\$ 57,159.69	14,999	\$ 4.4904	\$ 67,352.25	-	\$ -	\$ -
458,807	\$ 3.8621	\$ 1,771,977.51	211,553	\$ 4.6911	\$ 992,424.76	34,672	\$ 5.3258	\$ 184,657

Total TGP Volume 705,032
Total TGP Cost \$ 2,949,059.30

National Grid Transaction Summary: October 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	6,848	\$ 5.1456	\$ 35,237.07	38,849	\$ 165,120.82	\$ -	\$ 165,120.82
-	\$ -	\$ -	368	\$ 5.1427	\$ 1,892.51	29,369	\$ 115,609.27	\$ -	\$ 115,609.27
(34)	\$ 3.8621	\$ (131.31)	-	\$ -	\$ -	28,966	\$ 113,581.58	\$ -	\$ 113,581.58
(1,658)	\$ 3.8621	\$ (6,403.43)	-	\$ -	\$ -	27,342	\$ 107,309.46	\$ -	\$ 107,309.46
-	\$ -	\$ -	2,381	\$ 5.1298	\$ 12,214.05	31,381	\$ 125,926.94	\$ -	\$ 125,926.94
(109)	\$ 3.8621	\$ (420.97)	-	\$ -	\$ -	28,891	\$ 113,291.92	\$ -	\$ 113,291.92
(175)	\$ 3.8621	\$ (675.87)	-	\$ -	\$ -	33,825	\$ 131,331.35	\$ -	\$ 131,331.35
-	\$ -	\$ -	1,812	\$ 5.1207	\$ 9,278.71	30,812	\$ 122,991.60	\$ -	\$ 122,991.60
(2,532)	\$ 3.8621	\$ (9,778.94)	-	\$ -	\$ -	26,469	\$ 103,937.81	\$ -	\$ 103,937.81
(2,322)	\$ 3.8621	\$ (8,967.89)	-	\$ -	\$ -	34,679	\$ 139,044.25	\$ -	\$ 139,044.25
-	\$ -	\$ -	3,431	\$ 5.1003	\$ 17,499.13	40,432	\$ 165,511.27	\$ -	\$ 165,511.27
-	\$ -	\$ -	6,358	\$ 5.0976	\$ 32,410.54	43,359	\$ 180,422.68	\$ -	\$ 180,422.68
-	\$ -	\$ -	4,814	\$ 5.0950	\$ 24,527.33	53,815	\$ 230,832.61	\$ -	\$ 230,832.61
-	\$ -	\$ -	4,486	\$ 5.0922	\$ 22,843.61	73,486	\$ 316,740.81	\$ -	\$ 316,740.81
-	\$ -	\$ -	520	\$ 5.0896	\$ 2,646.59	105,357	\$ 508,312.98	\$ -	\$ 508,312.98
-	\$ -	\$ -	5,786	\$ 5.0868	\$ 29,432.22	89,778	\$ 396,517.16	\$ -	\$ 396,517.16
-	\$ -	\$ -	751	\$ 5.0841	\$ 3,818.16	74,393	\$ 320,529.82	\$ -	\$ 320,529.82
-	\$ -	\$ -	4,572	\$ 5.0814	\$ 23,232.16	103,772	\$ 489,810.87	\$ -	\$ 489,810.87
-	\$ -	\$ -	6,819	\$ 5.0786	\$ 34,630.97	80,820	\$ 353,014.71	\$ -	\$ 353,014.71
-	\$ -	\$ -	3,135	\$ 5.0758	\$ 15,912.63	52,135	\$ 223,071.87	\$ -	\$ 223,071.87
(4,910)	\$ 5.0789	\$ (24,937.27)	-	\$ -	\$ -	44,086	\$ 190,184.45	\$ -	\$ 190,184.45
(5,472)	\$ 5.2926	\$ (28,961.32)	-	\$ -	\$ -	43,528	\$ 190,467.76	\$ -	\$ 190,467.76
-	\$ -	\$ -	2,483	\$ 5.0731	\$ 12,596.51	61,483	\$ 288,167.58	\$ -	\$ 288,167.58
-	\$ -	\$ -	94	\$ 5.0703	\$ 476.61	38,094	\$ 161,375.15	\$ -	\$ 161,375.15
-	\$ -	\$ -	5,422	\$ 5.0677	\$ 27,477.07	48,422	\$ 214,164.45	\$ -	\$ 214,164.45
-	\$ -	\$ -	6,248	\$ 5.0649	\$ 31,645.50	49,248	\$ 218,332.88	\$ -	\$ 218,332.88
-	\$ -	\$ -	1,084	\$ 5.0622	\$ 5,487.42	61,084	\$ 278,747.92	\$ -	\$ 278,747.92
-	\$ -	\$ -	544	\$ 5.0594	\$ 2,752.31	69,544	\$ 312,712.90	\$ -	\$ 312,712.90
-	\$ -	\$ -	869	\$ 5.0568	\$ 4,394.36	74,870	\$ 340,808.81	\$ -	\$ 340,808.81
-	\$ -	\$ -	1,982	\$ 5.0540	\$ 10,017.03	63,481	\$ 268,018.79	\$ -	\$ 268,018.79
(9,810)	\$ 4.4904	\$ (44,051.31)	-	\$ -	\$ -	51,689	\$ 213,950.45	\$ -	\$ 213,950.45
(27,022)	\$ 4.6010	\$ (124,328.33)	70,807	\$ 5.0902	\$ 360,422.50	1,633,459	\$ 7,099,840.91	\$ -	\$ 7,099,840.91

Total Volume 1,589,674
Total Cost \$6,863,746.73

National Grid Transaction Summary: November 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1785	\$ -
11/2/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	5,000	\$ 6.1785	\$ 30,892.50
11/3/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.8200	\$ 48,200.00	-	\$ 6.1779	\$ -
11/4/09	33,200	\$ 4.5880	\$ 152,321.60	21,050	\$ 4.8400	\$ 101,882.00	6,450	\$ 6.1757	\$ 39,833.27
11/5/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.9400	\$ 49,400.00	-	\$ 6.1756	\$ -
11/6/09	33,200	\$ 4.5880	\$ 152,321.60	10,000	\$ 4.7100	\$ 47,100.00	-	\$ 6.1756	\$ -
11/7/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	10,000	\$ 6.1756	\$ 61,756.00
11/8/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/9/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/10/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/11/09	33,200	\$ 4.5880	\$ 152,321.60	5,000	\$ 4.0900	\$ 20,450.00	-	\$ 6.1766	\$ -
11/12/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/13/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/14/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/15/09	33,200	\$ 4.5880	\$ 152,321.60	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/16/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	-	\$ 6.1766	\$ -
11/17/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	2,500	\$ 6.1766	\$ 15,441.50
11/18/09	33,203	\$ 4.5850	\$ 152,235.76	-	\$ -	\$ -	2,500	\$ 6.1763	\$ 15,440.75
11/19/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	2,500	\$ 6.1759	\$ 15,439.75
11/20/09	33,200	\$ 4.5850	\$ 152,222.00	4,713	\$ 3.8400	\$ 18,097.92	1,384	\$ 6.1756	\$ 8,547.03
11/21/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.1754	\$ 30,877.00
11/22/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.1748	\$ 30,874.00
11/23/09	33,200	\$ 4.5850	\$ 152,222.00	-	\$ -	\$ -	5,000	\$ 6.1741	\$ 30,870.50
11/24/09	33,200	\$ 4.5850	\$ 152,222.00	1,713	\$ 4.1600	\$ 7,126.08	5,287	\$ 6.1734	\$ 32,638.77
11/25/09	33,200	\$ 4.5850	\$ 152,222.00	1,713	\$ 3.9600	\$ 6,783.48	5,287	\$ 6.1727	\$ 32,635.06
11/26/09	33,200	\$ 4.5850	\$ 152,222.00	9,000	\$ 3.7200	\$ 33,480.00	-	\$ 6.1720	\$ -
11/27/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.1715	\$ 32,628.72
11/28/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.1708	\$ 32,625.02
11/29/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.1700	\$ 32,620.79
11/30/09	33,200	\$ 4.5850	\$ 152,222.00	9,713	\$ 3.7100	\$ 36,035.23	5,287	\$ 6.1693	\$ 32,617.09
Total	996,003	\$ 4.5865	\$ 4,568,167.76	112,041	\$ 4.2543	\$ 476,660.40	77,056	\$ 6.1739	\$475,737.75

Total AGT Volume 1,185,100
Total AGT Cost \$ 5,520,565.90

Max AGT Swing - Before Hubline 47,179
Max AGT Swing 63,393

National Grid Transaction Summary: November 2009

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2172	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2186	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.8600	\$ 24,300.00	-	\$ 5.2207	\$ -
26,799	\$ 4.7060	\$ 126,116.09	12,500	\$ 4.8600	\$ 60,750.00	-	\$ 5.2191	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.9900	\$ 24,950.00	-	\$ 5.2164	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.7900	\$ 23,950.00	-	\$ 5.2175	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	5,000	\$ 5.2194	\$ 26,097.00
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2157	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2154	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2117	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2089	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2101	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2121	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2120	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2085	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	-	\$ 5.2048	\$ -
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	2,500	\$ 5.2056	\$ 13,014.00
26,799	\$ 4.7060	\$ 126,116.09	-	\$ -	\$ -	2,500	\$ 5.2073	\$ 13,018.25
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 4.2200	\$ 10,550.00	-	\$ 5.2092	\$ -
26,799	\$ 4.7060	\$ 126,116.09	3,903	\$ 3.9400	\$ 15,377.82	-	\$ 5.2082	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	-	\$ 5.2002	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	-	\$ 5.2001	\$ -
26,799	\$ 4.7060	\$ 126,116.09	2,500	\$ 3.4700	\$ 8,675.00	10,000	\$ 5.2021	\$ 52,021.00
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.2900	\$ 21,450.00	-	\$ 5.2022	\$ -
26,799	\$ 4.7060	\$ 126,116.09	5,000	\$ 4.0300	\$ 20,150.00	-	\$ 5.2029	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.2027	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.1967	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.1974	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.1981	\$ -
26,800	\$ 4.7060	\$ 126,120.80	5,000	\$ 3.8700	\$ 19,350.00	-	\$ 5.1981	\$ -
803,975	\$ 4.7060	\$ 3,783,506.35	76,403	\$ 4.2440	\$ 324,252.82	20,000	\$ 5.2075	104,150

Total TGP Volume 900,378
Total TGP Cost \$ 4,211,909.42

Max TGP Swing 25,203

National Grid Transaction Summary: November 2009

501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS			Delivered Volume	Delivered Amount		
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	3,573	\$ 4.9490	\$ 17,682.78	63,572	\$ 296,120.47	\$ -	\$ 296,120.47
-	\$ -	\$ -	5,415	\$ 4.9490	\$ 26,798.84	70,414	\$ 336,129.03	\$ -	\$ 336,129.03
(4,119)	\$ 4.8600	\$ (20,018.34)	-	\$ -	\$ -	70,880	\$ 330,919.35	\$ -	\$ 330,919.35
(7,334)	\$ 4.8600	\$ (35,643.24)	-	\$ -	\$ -	92,665	\$ 445,259.72	\$ -	\$ 445,259.72
-	\$ -	\$ -	2,942	\$ 4.9493	\$ 14,560.84	77,941	\$ 367,348.53	\$ -	\$ 367,348.53
-	\$ -	\$ -	4,780	\$ 4.9493	\$ 23,657.65	79,779	\$ 373,145.35	\$ -	\$ 373,145.35
(1,692)	\$ 5.2194	\$ (8,831.22)	-	\$ -	\$ -	73,307	\$ 357,459.47	\$ -	\$ 357,459.47
(545)	\$ 4.7060	\$ (2,564.77)	-	\$ -	\$ -	59,454	\$ 275,872.92	\$ -	\$ 275,872.92
(7,535)	\$ 4.7060	\$ (35,459.71)	-	\$ -	\$ -	52,464	\$ 242,977.98	\$ -	\$ 242,977.98
(5,639)	\$ 4.7060	\$ (26,537.13)	-	\$ -	\$ -	54,360	\$ 251,900.56	\$ -	\$ 251,900.56
-	\$ -	\$ -	3,207	\$ 4.9465	\$ 15,863.43	68,206	\$ 314,751.12	\$ -	\$ 314,751.12
-	\$ -	\$ -	4,960	\$ 4.9465	\$ 24,534.64	64,959	\$ 302,972.33	\$ -	\$ 302,972.33
(21)	\$ 4.7060	\$ (98.83)	-	\$ -	\$ -	59,978	\$ 278,338.87	\$ -	\$ 278,338.87
(7,225)	\$ 4.7060	\$ (34,000.85)	-	\$ -	\$ -	52,774	\$ 244,436.84	\$ -	\$ 244,436.84
(7,577)	\$ 4.7060	\$ (35,657.36)	-	\$ -	\$ -	52,422	\$ 242,780.33	\$ -	\$ 242,780.33
-	\$ -	\$ -	2,235	\$ 4.9419	\$ 11,045.15	62,234	\$ 289,383.24	\$ -	\$ 289,383.24
-	\$ -	\$ -	8,817	\$ 4.9419	\$ 43,572.73	73,816	\$ 350,366.33	\$ -	\$ 350,366.33
-	\$ -	\$ -	9,154	\$ 4.9419	\$ 45,238.15	74,156	\$ 352,049.00	\$ -	\$ 352,049.00
(1,016)	\$ 4.2200	\$ (4,287.52)	-	\$ -	\$ -	63,983	\$ 300,040.32	\$ -	\$ 300,040.32
(6,576)	\$ 3.9400	\$ (25,909.44)	-	\$ -	\$ -	63,423	\$ 294,451.42	\$ -	\$ 294,451.42
(10)	\$ 3.4700	\$ (34.70)	-	\$ -	\$ -	67,489	\$ 317,855.39	\$ -	\$ 317,855.39
-	\$ -	\$ -	4,860	\$ 4.9268	\$ 23,944.25	72,359	\$ 341,831.34	\$ -	\$ 341,831.34
-	\$ -	\$ -	1,897	\$ 4.9268	\$ 9,346.14	79,396	\$ 379,250.73	\$ -	\$ 379,250.73
-	\$ -	\$ -	1,534	\$ 4.9268	\$ 7,557.71	73,533	\$ 347,110.65	\$ -	\$ 347,110.65
(199)	\$ 4.0300	\$ (801.97)	-	\$ -	\$ -	71,800	\$ 337,104.67	\$ -	\$ 337,104.67
(5,085)	\$ 3.8700	\$ (19,678.95)	-	\$ -	\$ -	68,915	\$ 311,493.85	\$ -	\$ 311,493.85
-	\$ -	\$ -	1,736	\$ 4.9152	\$ 8,532.79	81,736	\$ 374,889.54	\$ -	\$ 374,889.54
-	\$ -	\$ -	1,705	\$ 4.9152	\$ 8,380.42	81,705	\$ 374,733.47	\$ -	\$ 374,733.47
(6,368)	\$ 3.8700	\$ (24,644.16)	-	\$ -	\$ -	73,632	\$ 341,704.66	\$ -	\$ 341,704.66
-	\$ -	\$ -	3,803	\$ 4.9152	\$ 18,692.51	83,803	\$ 385,037.62	\$ -	\$ 385,037.62
(60,941)	\$ 4.4989	\$ (274,168.20)	60,618	\$ 4.9393	\$ 299,408.01	2,085,155	\$ 9,757,715.13	\$ -	\$ 9,757,715.13

(323)
\$ 25,239.81

Total Volume 2,085,478
Total Cost \$9,732,475.32

National Grid Transaction Summary: December 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/09	42,500	\$ 4.8470	\$ 205,997.50	9,731	\$ 4.8274	\$ 46,975.43	5,269	\$ 6.1686	\$ 32,502.35
12/2/09	42,500	\$ 4.8470	\$ 205,997.50	-	\$ -	\$ -	-	\$ -	\$ -
12/3/09	42,500	\$ 4.8470	\$ 205,997.50	-	\$ -	\$ -	-	\$ -	\$ -
12/4/09	42,500	\$ 4.8470	\$ 205,997.50	4,731	\$ 4.9277	\$ 23,312.95	5,269	\$ 6.1679	\$ 32,498.67
12/5/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	5,269	\$ 6.1672	\$ 32,494.98
12/6/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	7,769	\$ 6.1664	\$ 47,906.76
12/7/09	42,500	\$ 4.8470	\$ 205,997.50	7,731	\$ 5.0294	\$ 38,882.29	5,269	\$ 6.1671	\$ 32,494.45
12/8/09	42,500	\$ 4.8470	\$ 205,997.50	10,734	\$ 5.3054	\$ 56,948.16	15,329	\$ 6.1663	\$ 94,523.21
12/9/09	42,500	\$ 4.8470	\$ 205,997.50	13,233	\$ 5.6007	\$ 74,114.06	7,769	\$ 6.1683	\$ 47,921.52
12/10/09	42,500	\$ 4.8470	\$ 205,997.50	22,232	\$ 5.8653	\$ 130,397.35	27,750	\$ 6.1689	\$ 171,186.98
12/11/09	42,500	\$ 4.8470	\$ 205,997.50	27,227	\$ 5.7415	\$ 156,323.82	27,750	\$ 6.1706	\$ 171,234.15
12/12/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	27,750	\$ 6.1722	\$ 171,278.55
12/13/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	5,269	\$ 6.1739	\$ 32,530.28
12/14/09	42,500	\$ 4.8470	\$ 205,997.50	9,000	\$ 5.8834	\$ 52,950.60	5,269	\$ 6.1732	\$ 32,526.59
12/15/09	42,500	\$ 4.8470	\$ 205,997.50	14,002	\$ 6.0188	\$ 84,275.24	7,292	\$ 6.1724	\$ 45,009.14
12/16/09	42,500	\$ 4.8470	\$ 205,997.50	44,705	\$ 6.2648	\$ 280,067.88	27,750	\$ 6.1728	\$ 171,295.20
12/17/09	42,500	\$ 4.8470	\$ 205,997.50	53,597	\$ 7.1798	\$ 384,815.74	27,750	\$ 6.1745	\$ 171,342.38
12/18/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.6522	\$ 245,925.18	27,750	\$ 6.1763	\$ 171,392.33
12/19/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.9057	\$ 255,296.82	27,750	\$ 6.1781	\$ 171,442.28
12/20/09	42,500	\$ 4.8470	\$ 205,997.50	36,969	\$ 6.9057	\$ 255,296.82	27,750	\$ 6.1799	\$ 171,492.23
12/21/09	42,500	\$ 4.8470	\$ 205,997.50	36,645	\$ 6.9040	\$ 252,997.08	27,750	\$ 6.1818	\$ 171,544.95
12/22/09	42,500	\$ 4.8470	\$ 205,997.50	53,596	\$ 7.2193	\$ 386,925.60	27,750	\$ 6.1837	\$ 171,597.68
12/23/09	42,500	\$ 4.8470	\$ 205,997.50	45,596	\$ 6.5411	\$ 298,248.00	26,851	\$ 6.1857	\$ 166,092.23
12/24/09	42,500	\$ 4.8470	\$ 205,997.50	45,597	\$ 6.1778	\$ 281,689.15	9,792	\$ 6.1875	\$ 60,588.00
12/25/09	42,500	\$ 4.8470	\$ 205,997.50	26,205	\$ 6.4244	\$ 168,351.40	12,249	\$ 6.1886	\$ 75,804.16
12/26/09	42,500	\$ 4.8470	\$ 205,997.50	26,208	\$ 6.4244	\$ 168,370.68	-	\$ -	\$ -
12/27/09	42,500	\$ 4.8470	\$ 205,997.50	26,205	\$ 6.4244	\$ 168,351.40	2,769	\$ 6.1909	\$ 17,142.60
12/28/09	42,500	\$ 4.8470	\$ 205,997.50	26,209	\$ 6.4245	\$ 168,379.72	12,249	\$ 6.1905	\$ 75,827.43
12/29/09	42,500	\$ 4.8470	\$ 205,997.50	53,596	\$ 7.3793	\$ 395,500.96	26,851	\$ 6.1928	\$ 166,282.87
12/30/09	42,500	\$ 4.8470	\$ 205,997.50	33,999	\$ 6.6840	\$ 227,249.32	12,249	\$ 6.1948	\$ 75,880.11
12/31/09	42,500	\$ 4.8470	\$ 205,997.50	4,998	\$ 6.3106	\$ 31,540.38	24,394	\$ 6.1971	\$ 151,172.06
Total	1,317,500	\$ 4.8470	\$ 6,385,922.50	740,146	\$ 6.5080	\$ 4,816,851.82	474,677	\$ 6.1789	\$2,933,004.12

Total AGT Volume 2,532,323
Total AGT Cost \$ 14,135,778.44

Max AGT Swing - Before Hubline 36,968
Max AGT Swing 53,597

National Grid Transaction Summary: December 2009

TGPL									
Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
33,000	\$ 5.0174	\$ 165,574.20	5,000	\$ 4.9937	\$ 24,968.50	-	\$ -	\$ -	-
33,000	\$ 5.0174	\$ 165,574.20	-	\$ -	\$ -	-	\$ -	\$ -	-
32,999	\$ 5.0174	\$ 165,569.18	-	\$ -	\$ -	-	\$ -	\$ -	-
33,000	\$ 5.0174	\$ 165,574.20	4,999	\$ 5.0422	\$ 25,205.96	-	\$ -	\$ -	-
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.0720	\$ 7,952.90	3,431	\$ 5.1905	\$ 17,808.61	
33,000	\$ 5.0174	\$ 165,574.20	1,566	\$ 5.0720	\$ 7,942.75	5,931	\$ 5.1902	\$ 30,783.08	
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.0720	\$ 7,952.90	3,431	\$ 5.1888	\$ 17,802.77	
33,000	\$ 5.0174	\$ 165,574.20	1,567	\$ 5.3810	\$ 8,432.03	8,931	\$ 5.1891	\$ 46,343.85	
33,000	\$ 5.0174	\$ 165,574.20	1,568	\$ 5.6740	\$ 8,896.83	6,431	\$ 5.1882	\$ 33,365.31	
33,000	\$ 5.0174	\$ 165,574.20	6,566	\$ 6.2530	\$ 41,057.20	6,431	\$ 5.1842	\$ 33,339.59	
33,000	\$ 5.0174	\$ 165,574.20	18,337	\$ 7.5470	\$ 138,389.34	10,025	\$ 5.1794	\$ 51,923.49	
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	10,836	\$ 5.1788	\$ 56,117.48	
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	6,431	\$ 5.1827	\$ 33,329.94	
33,000	\$ 5.0174	\$ 165,574.20	10,568	\$ 6.1432	\$ 64,921.34	1,371	\$ 5.1795	\$ 7,101.09	
33,000	\$ 5.0174	\$ 165,574.20	5,508	\$ 6.2098	\$ 34,203.58	8,336	\$ 5.1793	\$ 43,174.64	
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.0664	\$ 129,569.51	10,836	\$ 5.1761	\$ 56,088.22	
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.8623	\$ 144,163.13	10,836	\$ 5.1761	\$ 56,088.22	
33,000	\$ 5.0174	\$ 165,574.20	18,336	\$ 7.7491	\$ 142,087.50	10,836	\$ 5.1800	\$ 56,130.48	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.1838	\$ 56,171.66	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.1853	\$ 56,187.91	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.2103	\$ 150,527.64	10,836	\$ 5.1894	\$ 56,232.34	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.9741	\$ 164,531.15	10,836	\$ 5.1923	\$ 56,263.76	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 8.5246	\$ 156,290.02	10,836	\$ 5.1968	\$ 56,312.52	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 6.5777	\$ 120,595.55	10,836	\$ 5.2011	\$ 56,359.12	
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	6,431	\$ 5.2011	\$ 33,448.27	
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	-	\$ -	\$ -	
33,000	\$ 5.0174	\$ 165,574.20	11,598	\$ 6.8088	\$ 78,968.46	-	\$ -	\$ -	
33,000	\$ 5.0174	\$ 165,574.20	14,098	\$ 6.8342	\$ 96,348.55	10,836	\$ 5.2144	\$ 56,503.24	
33,000	\$ 5.0174	\$ 165,574.20	18,334	\$ 9.3166	\$ 170,810.54	10,836	\$ 5.2143	\$ 56,502.15	
33,000	\$ 5.0174	\$ 165,574.20	16,999	\$ 8.3728	\$ 142,329.23	6,431	\$ 5.2162	\$ 33,545.38	
32,999	\$ 5.0174	\$ 165,569.18	-	\$ -	\$ -	10,836	\$ 5.2142	\$ 56,501.07	
1,022,998	\$ 5.0174	\$ 5,132,790.17	334,188	\$ 7.4501	\$ 2,489,739.66	214,479	\$ 5.1913	\$ 1,113,424	

Total TGP Volume 1,571,665
Total TGP Cost \$ 8,735,954.03

Max TGP Swing 18,337

National Grid Transaction Summary: December 2009

501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	6,357	\$ 4.9014	\$ 31,158.20	101,857	\$ 507,176.18	\$ -	\$ 507,176.18
(6,121)	\$ 5.0174	\$ (30,711.51)	-	\$ -	\$ -	69,379	\$ 340,860.19	\$ -	\$ 340,860.19
(7,836)	\$ 5.0174	\$ (39,316.35)	-	\$ -	\$ -	67,663	\$ 332,250.34	\$ -	\$ 332,250.34
(4,973)	\$ 5.0422	\$ (25,074.86)	-	\$ -	\$ -	85,526	\$ 427,514.41	\$ -	\$ 427,514.41
-	\$ -	\$ -	5,470	\$ 4.9110	\$ 26,863.17	98,969	\$ 495,573.64	\$ -	\$ 495,573.64
-	\$ -	\$ -	7,269	\$ 4.9110	\$ 35,698.06	105,766	\$ 532,784.64	\$ -	\$ 532,784.64
-	\$ -	\$ -	6,977	\$ 4.9110	\$ 34,264.05	100,476	\$ 502,968.16	\$ -	\$ 502,968.16
-	\$ -	\$ -	2,773	\$ 4.9110	\$ 13,618.20	114,834	\$ 591,437.16	\$ -	\$ 591,437.16
-	\$ -	\$ -	2,441	\$ 4.9110	\$ 11,987.75	106,942	\$ 547,857.18	\$ -	\$ 547,857.18
-	\$ -	\$ -	566	\$ 4.9110	\$ 2,779.63	139,045	\$ 750,332.44	\$ -	\$ 750,332.44
-	\$ -	\$ -	561	\$ 4.9110	\$ 2,755.07	159,400	\$ 892,197.57	\$ -	\$ 892,197.57
-	\$ -	\$ -	8,739	\$ 4.9110	\$ 42,917.23	142,393	\$ 759,756.89	\$ -	\$ 759,756.89
-	\$ -	\$ -	4,712	\$ 4.9110	\$ 23,140.63	111,480	\$ 578,444.49	\$ -	\$ 578,444.49
(2,638)	\$ 5.6424	\$ (14,884.53)	-	\$ -	\$ -	99,070	\$ 514,186.79	\$ -	\$ 514,186.79
(2,123)	\$ 5.1793	\$ (10,995.65)	-	\$ -	\$ -	108,515	\$ 567,238.65	\$ -	\$ 567,238.65
(2,007)	\$ 5.1761	\$ (10,388.43)	-	\$ -	\$ -	175,120	\$ 998,204.08	\$ -	\$ 998,204.08
-	\$ -	\$ -	8,765	\$ 4.9200	\$ 43,123.80	194,784	\$ 1,171,104.97	\$ -	\$ 1,171,104.97
-	\$ -	\$ -	7,859	\$ 4.9200	\$ 38,666.28	177,250	\$ 1,025,773.46	\$ -	\$ 1,025,773.46
-	\$ -	\$ -	3,000	\$ 4.9200	\$ 14,760.00	172,389	\$ 1,019,770.10	\$ -	\$ 1,019,770.10
-	\$ -	\$ -	8,091	\$ 4.9200	\$ 39,807.72	177,480	\$ 1,044,884.02	\$ -	\$ 1,044,884.02
-	\$ -	\$ -	5,500	\$ 4.9200	\$ 27,060.00	174,565	\$ 1,029,933.71	\$ -	\$ 1,029,933.71
-	\$ -	\$ -	8,225	\$ 4.9200	\$ 40,467.00	194,241	\$ 1,191,356.89	\$ -	\$ 1,191,356.89
-	\$ -	\$ -	7,806	\$ 4.9200	\$ 38,405.52	184,923	\$ 1,086,919.99	\$ -	\$ 1,086,919.99
(4,263)	\$ 5.2011	\$ (22,172.29)	-	\$ -	\$ -	155,796	\$ 868,631.23	\$ -	\$ 868,631.23
(3,359)	\$ 5.2011	\$ (17,470.49)	-	\$ -	\$ -	131,124	\$ 728,053.59	\$ -	\$ 728,053.59
(6,846)	\$ 6.8342	\$ (46,786.93)	-	\$ -	\$ -	108,960	\$ 589,503.99	\$ -	\$ 589,503.99
(2,548)	\$ 6.8088	\$ (17,348.82)	-	\$ -	\$ -	113,524	\$ 618,685.34	\$ -	\$ 618,685.34
(3,171)	\$ 5.2144	\$ (16,534.86)	-	\$ -	\$ -	135,721	\$ 752,095.78	\$ -	\$ 752,095.78
-	\$ -	\$ -	3,096	\$ 4.9804	\$ 15,419.32	188,213	\$ 1,176,087.55	\$ -	\$ 1,176,087.55
-	\$ -	\$ -	8,605	\$ 4.9804	\$ 42,856.34	153,783	\$ 893,432.07	\$ -	\$ 893,432.07
-	\$ -	\$ -	5,632	\$ 4.9804	\$ 28,049.61	121,359	\$ 638,829.80	\$ -	\$ 638,829.80
(45,885)	\$ 5.4851	\$ (251,684.73)	112,444	\$ 4.9251	\$ 553,797.58	4,170,547	\$ 23,173,845.32	\$ -	\$ 23,173,845.32

66,559
\$ 302,112.85

Total Volume
Total Cost

4,103,988
\$22,871,732

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st, 2009**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
OCTOBER FINAL CLOSE								
October-09		SPOT81726	129164				24,858 \$	97,691.92
October-09		SPOT29726	130330				390 \$	1,568.37
October-09		SPOT94726	132723				10,867 \$	48,922.40
October-09		SPOT94726	132233				6,374 \$	31,228.07
October-09		SPOT94726	132430				6,374 \$	31,331.27
October-09		SPOT94726	132585				1,500 \$	7,386.65
October-09		SPOT94726	131814				6,374 \$	33,740.77
October-09		SPOT53726	130206				571 \$	2,000.76
October-09		SPOT53726	131943				3,261 \$	17,687.02
October-09		SPOT237726	129848				931 \$	3,274.29
October-09		SPOT237726	129845				702 \$	2,467.06
October-09		SPOT237726	129849				92 \$	324.19
October-09		SPOT89726	132122				2,969 \$	15,419.34
October-09		SPOT89726	132146				37 \$	192.78
October-09		SPOT89726	132147				74 \$	388.84
October-09		SPOT89726	132411				425 \$	2,104.40
October-09		SPOT89726	132412				2,691 \$	13,296.20
October-09		SPOT89726	132414				2,319 \$	11,462.12
October-09		SPOT89726	131760				4,038 \$	21,503.13
October-09		SPOT89726	131780				602 \$	3,207.38
October-09		SPOT89726	131785				797 \$	4,245.25
October-09		SPOT186726	132118				2,005 \$	10,511.36
October-09		SPOT56726	132009				933 \$	5,072.61
October-09		SPOT1726	129930				944 \$	2,938.42
October-09		SPOT1726	129931				596 \$	1,853.24
October-09		SPOT67726	131940				2,845 \$	15,433.70
October-09		SPOT107726	132008				3,947 \$	21,393.94
October-09		SPOT66726	132237				669 \$	3,289.06
October-09		SPOT66726	129813				571 \$	1,919.01
October-09		SPOT66726	129918				571 \$	1,729.20
October-09		SPOT66726	130050				1,713 \$	4,145.17
October-09		SPOT66726	130103				571 \$	1,732.12
October-09		SPOT172726	131050				4,949 \$	22,514.85
October-09		SPOT58726	131083				3,365 \$	15,684.08
October-09		SPOT58726	131051				4,949 \$	22,664.85
October-09		#N/A	131438				5,642 \$	26,692.93

PAYABLE ESTIMATES

							26,393.44	\$	26,393.44
								\$	1,664.21
							367,753	\$	1,482,378.15
							367,753	\$	1,508,771.59
							110,516	\$	535,074.42

NOVEMBER FINAL CLOSE

November-09		SPOT81726	132047				69,855 \$	323,010.15
November-09		SPOT81726	134213				4,635 \$	15,586.03
November-09		SPOT81726	134226				742 \$	2,493.79
November-09		SPOT94726	134567				6,099 \$	24,550.84
November-09		SPOT94726	134301				14,723 \$	39,017.38
November-09		SPOT94726	135228				559 \$	2,208.26
November-09		SPOT94726	135227				3,047 \$	12,103.41
November-09		SPOT53726	135257				1,756 \$	7,044.09
November-09		SPOT53726	133061				4,038 \$	19,284.90
November-09		SPOT53726	135290				2,291 \$	9,285.63
November-09		SPOT186726	135249				3,918 \$	15,392.39
November-09		SPOT1726	134907				2,933 \$	11,563.46
November-09		SPOT1726	134869				393 \$	1,549.60
November-09		SPOT1726	134908				1,007 \$	3,969.02
November-09		SPOT67726	135183				662 \$	2,773.70
November-09		SPOT67726	135194				58 \$	241.71
November-09		SPOT107726	134569				6,448 \$	26,005.27
November-09		SPOT15726	135184				2,271 \$	9,557.83
November-09		SPOT172726	135195				3978 \$	16,999.98

PAYABLE ESTIMATES

								\$	-
							6,801	\$	31,624.36
							6,801	\$	31,624.36
							129,412	\$	542,637.45

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of December 31st, 2009**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
DECEMBER FINAL CLOSE								
December-09		SPOT81726	135687				1,391 \$	6,669.62
December-09		SPOT94726	135045				15,636 \$	78,242.05
December-09		SPOT94726	136912				6,284 \$	37,468.74
December-09		SPOT53726	135613				6,464 \$	30,669.32
December-09		SPOT53726	135948				6,077 \$	30,877.64
December-09		SPOT186726	135044				6,962 \$	34,432.55
December-09		SPOT186726	135299				22,249 \$	110,158.97
December-09		SPOT107726	138583				110 \$	698.87

PAYABLE ESTIMATES

Storage Injection Charges \$ 730.23

PROXY (Accrual Summary)

2,423 \$ 17,452.14

DECEMBER 09 FINAL CLOSE TOTAL

2,423 17,452.14 65,174 329,948.00

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31ST 2009

DATE	PAPER				ACTUAL				Actual - Paper (dt)
04/01/2009									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	672,420	6,202,738.29	\$ 9.2245		672,420	3,986,162.28	\$ 5.9281		-
GSS 300168	61,073	563,367.89	\$ 9.2245		61,073	474,592.96	\$ 7.7709		-
GSS 300169	72,809	671,626.62	\$ 9.2245		72,809	638,778.78	\$ 8.7733		-
GSS 300170	199,995	1,844,853.88	\$ 9.2245		199,995	1,905,292.96	\$ 9.5267		-
GSS 300171	27,110	250,076.20	\$ 9.2245		27,110	239,191.32	\$ 8.8230		-
TCO 38010	48,224	444,842.29	\$ 9.2245		48,224	427,786.92	\$ 8.8708		-
FSS-1 400515	19,609	180,883.22	\$ 9.2245		19,609	173,843.34	\$ 8.8655		-
SS-1 400185	22,714	209,525.29	\$ 9.2245		22,714	192,012.46	\$ 8.4535		-
SS-1 400221	511,320	4,716,671.34	\$ 9.2245		511,320	4,668,153.79	\$ 9.1296		-
FSMA 62918	-	-	\$ 9.2245		-	182,155.30			-
FSMA 501	164,791	1,520,114.58	\$ 9.2245		164,791	3,442,528.96	\$ 20.8903		-
Total	1,800,065	16,604,699.59	\$ 9.2245		1,800,065	16,330,499.07	\$ 9.0722		-
	(2,635)								
4/30/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	740,328	6,265,190.83	\$ 8.4627		794,898	4,389,517.71	5.5221		54,570
GSS 300168	72,471	592,720.34	\$ 8.1787		79,290	542,013.22	6.8358		6,819
GSS 300169	91,032	721,174.00	\$ 7.9222		102,753	749,600.12	7.2952		11,721
GSS 300170	232,222	1,914,093.06	\$ 8.2425		265,160	2,146,465.57	8.0950		32,938
GSS 300171	44,706	293,528.35	\$ 6.5657		42,539	296,293.32	6.9652		(2,167)
TCO 38010	75,538	534,320.48	\$ 7.0735		82,004	552,805.11	6.7412		6,466
FSS-1 400515	24,305	193,805.49	\$ 7.9739		24,750	188,913.67	7.6329		445
SS-1 400185	27,454	227,683.49	\$ 8.2933		27,486	206,790.58	7.5235		32
SS-1 400221	613,313	5,091,251.99	\$ 8.3012		609,721	4,923,759.49	8.0754		(3,592)
FSMA 62918	29,040	111,300.00	\$ 3.8326		28,443	275,430.71	9.6836		(597)
FSMA 501	263,464	1,873,278.37	\$ 7.1102		246,718	3,621,746.68	14.6797		(16,746)
Total	2,213,873	17,818,346.40	\$ 8.0485		2,303,762	17,893,336.18	7.7670		89,889
5/31/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	827,580	6,610,591.59	\$ 7.9879		985,803	5,088,082.94	\$ 5.1614		158,223
GSS 300168	84,840	637,695.14	\$ 7.5164		104,834	635,484.72	\$ 6.0618		19,994
GSS 300169	108,392	785,994.38	\$ 7.2514		137,279	875,938.86	\$ 6.3807		28,887
GSS 300170	270,631	2,053,752.09	\$ 7.5888		332,845	2,394,140.88	\$ 7.1930		62,214
GSS 300171	66,282	374,090.84	\$ 5.6439		72,952	407,581.64	\$ 5.5870		6,670
TCO 7980	96,184	610,720.91	\$ 6.3495		120,730	694,512.65	\$ 5.7526		24,546
FSS-1 400515	29,172	211,578.72	\$ 7.2528		33,747	221,759.46	\$ 6.5712		4,575
SS-1 400185	31,205	241,381.46	\$ 7.7353		35,738	236,907.06	\$ 6.6290		4,533
SS-1 400221	700,764	5,410,605.62	\$ 7.7210		762,839	5,482,301.53	\$ 7.1867		62,075
FSMA 62918	57,901	214,737.70	\$ 3.7087		68,989	414,719.65	\$ 6.0114		11,088
FSMA 501	324,110	1,911,320.68	\$ 5.8971		315,465	3,872,239.31	\$ 12.2747		(8,645)
Total	2,597,061	19,062,469.13	\$ 7.3400		2,971,221	20,323,668.70	\$ 6.8402		374,160
6/30/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	926,310	6,960,545.00	\$ 7.5143		1,207,683	5,944,020.12	4.9218		281,373
GSS 300168	97,140	685,735.34	\$ 7.0592		129,674	731,308.76	5.6396		32,534
GSS 300169	125,882	855,579.98	\$ 6.7967		170,489	1,004,051.44	5.8892		44,607
GSS 300170	309,661	2,206,191.69	\$ 7.1245		411,895	2,699,088.17	6.5529		102,234
GSS 300171	88,902	464,086.64	\$ 5.2202		106,831	538,274.98	5.0386		17,929
TCO 7980	115,684	684,477.78	\$ 5.9168		120,730	694,512.65	5.7526		5,046
FSS-1 400515	34,023	230,270.62	\$ 6.7681		42,446	255,436.75	6.0179		8,423
SS-1 400185	34,760	254,967.03	\$ 7.3351		43,716	267,806.84	6.1261		8,956
SS-1 400221	784,765	5,731,988.54	\$ 7.3041		987,087	6,350,087.76	6.4332		202,322
FSMA 62918	86,221	323,789.50	\$ 3.7553		110,209	573,732.01	5.2059		23,988
FSMA 501	342,383	1,927,983.92	\$ 5.6311		408,651	4,229,593.56	10.3501		66,268
Total	2,945,731	20,325,616.04	\$ 6.9000		3,739,411	23,287,913.06	6.2277		793,680

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31ST 2009

DATE	PAPER				ACTUAL				Actual - Paper (dt)
7/31/2009-Final									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	870,031	6,100,971.13	7.0124		1,347,493	7,955,924.37	5.9042		477,462
GSS 300168	38,387	270,657.97	7.0508		151,318	893,418.24	5.9042		112,931
GSS 300169	38,952	251,642.32	6.4603		203,938	1,204,099.51	5.9042		164,986
GSS 300170	1,021,604	7,383,440.80	7.2273		489,632	2,890,906.31	5.9042		(531,972)
GSS 300171	111,532	564,513.93	5.0615		137,459	811,591.34	5.9042		25,927
TCO 7980	143,366	933,170.50	6.5090		171,291	1,011,343.69	5.9042		27,925
FSS-1 400515	135,214	767,140.45	5.6735		51,429	303,649.31	5.9042		(83,785)
SS-1 400185	367,345	2,007,891.98	5.4660		51,952	306,737.23	5.9042		(315,393)
SS-1 400221	114,555	443,996.65	3.8758		1,160,321	6,850,817.14	5.9042		1,045,766
FSMA 62918	109,447	738,676.21	6.7492		153,237	904,748.48	5.9042		43,790
FSMA 501	348,690	2,374,082.73	6.8086		533,885	3,152,186.79	5.9042		185,195
Total	3,299,123	21,836,184.67	6.6188		4,451,955	26,285,422.41	5.9042		1,152,832
8/31/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,116,898	7,806,336.60	6.9893		1,322,829	7,811,336.28	5.9050		205,931
GSS 300168	121,754	791,617.08	6.5018		151,318	893,418.24	5.9042		29,564
GSS 300169	160,850	1,010,761.02	6.2839		203,938	1,204,099.51	5.9042		43,088
GSS 300170	387,719	2,541,973.77	6.5562		489,632	2,890,906.31	5.9042		101,913
GSS 300171	134,131	664,803.89	4.9564		166,351	925,016.60	5.5606		32,220
TCO 7980	154,744	849,803.19	5.4917		173,182	1,018,767.34	5.8826		18,438
FSS-1 400515	43,877	272,996.52	6.2219		54,487	315,819.24	5.7962		10,610
SS-1 400185	42,011	286,335.75	6.8157		51,910	306,737.23	5.9090		9,899
SS-1 400221	955,477	6,470,739.35	6.7723		1,167,914	6,884,284.44	5.8945		212,437
FSMA 62918	142,858	564,072.05	3.9485		195,334	1,070,012.18	5.4779		52,476
FSMA 501	399,881	2,118,743.36	5.2984		537,157	3,138,513.74	5.8428		137,276
Total	3,660,200	23,378,182.58	6.3871		4,514,052	26,458,911.11	5.8615		853,852
9/30/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,212,208	8,097,842.10	6.6802		1,376,142	7,992,940.00	5.8082		163,934
GSS 300168	134,054	829,298.28	6.1863		154,048	902,717.67	5.8600		19,994
GSS 300169	178,310	1,065,063.42	5.9731		206,004	1,211,137.10	5.8792		27,694
GSS 300170	426,779	2,661,634.17	6.2366		490,322	2,893,256.71	5.9007		63,543
GSS 300171	156,751	733,987.19	4.6825		186,906	995,034.85	5.3237		30,155
TCO 7980	174,244	908,591.79	5.2145		199,569	1,108,651.64	5.5552		25,325
FSS-1 400515	48,818	287,927.00	5.8980		56,499	322,822.77	5.7138		7,681
SS-1 400185	45,664	297,328.34	6.5112		51,948	307,009.74	5.9099		6,284
SS-1 400221	1,041,223	6,728,925.12	6.4625		1,185,609	6,932,350.05	5.8471		144,386
FSMA 62918	171,178	649,533.35	3.7945		206,105	1,101,666.20	5.3452		34,927
FSMA 501	407,643	2,068,697.35	5.0748		543,546	3,090,455.23	5.6857		135,903
Total	3,996,872	24,328,828.11	6.0870		4,656,698	26,858,041.96	5.7676		659,826
10/31/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,254,858	8,230,500.05	6.5589		1,376,142	7,992,940.00	5.8082		121,284
GSS 300168	139,668	837,956.29	5.9996		154,048	902,717.67	5.8600		14,380
GSS 300169	191,178	1,110,521.38	5.8088		206,038	1,211,301.72	5.8790		14,860
GSS 300170	442,638	2,685,199.35	6.0664		490,322	2,893,256.71	5.9007		47,684
GSS 300171	167,186	772,122.35	4.6183		188,706	1,003,749.71	5.3191		21,520
TCO 7980	194,422	980,469.46	5.0430		203,956	1,129,891.68	5.5399		9,534
FSS-1 400515	51,430	294,931.74	5.7346		56,454	322,822.77	5.7183		5,024
SS-1 400185	48,462	305,171.23	6.2971		51,485	304,343.35	5.9113		3,023
SS-1 400221	1,120,485	7,015,031.19	6.2607		1,186,829	6,919,593.58	5.8303		66,344
FSMA 62918	202,126	773,594.63	3.8273		191,626	1,009,603.92	5.2686		(10,500)
FSMA 501	435,375	2,067,165.91	4.7480		530,062	2,952,931.16	5.5709		94,687
Total	4,247,828	25,072,663.58	5.9025		4,635,668	26,643,152.27	5.7474		387,840

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of December 31ST 2009

DATE	PAPER				ACTUAL				Actual - Paper (dt)
11/30/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,181,859	7,751,706.88	6.5589		1,354,861	7,855,734.40	5.7982		173,002
GSS 300168	134,064	804,334.53	5.9996		154,048	902,717.67	5.8600		19,984
GSS 300169	189,117	1,098,549.44	5.8088		199,855	1,176,026.68	5.8844		10,738
GSS 300170	431,120	2,615,326.56	6.0664		487,878	2,875,849.13	5.8946		56,758
GSS 300171	163,379	754,540.48	4.6183		185,768	986,987.93	5.3130		22,389
TCO 7980	194,243	979,566.76	5.0430		203,956	1,129,891.68	5.5399		9,713
FSS-1 400515	51,389	294,696.62	5.7346		54,500	311,673.02	5.7188		3,111
SS-1 400185	48,423	304,925.64	6.2971		50,389	298,088.76	5.9158		1,966
SS-1 400221	1,125,282	7,036,163.84	6.2528		1,173,787	6,814,461.27	5.8055		48,505
FSMA 62918	199,581	764,479.27	3.8304		184,305	955,195.46	5.1827		(15,276)
FSMA 501	434,781	2,044,071.11	4.7014		559,699	2,988,739.54	5.3399		124,918
Total	4,153,238	24,448,361.13	5.8866		4,609,046	26,295,365.54	5.7052		455,808
12/29/2009-FINAL									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,032,616	6,772,836.85	6.5589		1,237,066	7,076,247.48	5.7202		204,450
GSS 300168	99,039	594,198.53	5.9996		124,657	713,658.55	5.7250		25,618
GSS 300169	152,019	883,054.52	5.8088		162,792	931,968.39	5.7249		10,773
GSS 300170	310,184	1,881,684.72	6.0664		383,794	2,195,777.98	5.7212		73,610
GSS 300171	109,062	503,686.47	4.6183		133,528	764,636.55	5.7264		24,466
TCO 9630	153,523	774,215.72	5.0430		165,781	949,084.11	5.7249		12,258
FSS-1 400515	40,873	234,391.61	5.7346		45,042	257,780.44	5.7231		4,169
SS-1 400185	38,788	244,253.09	6.2971		41,454	237,302.12	5.7245		2,666
SS-1 400221	933,257	5,835,469.98	6.2528		989,010	5,655,983.31	5.7188		55,753
FSMA 62918	135,289	525,644.63	3.8853		116,270	665,120.69	5.7205		(19,019)
FSMA 501	366,053	1,749,273.74	4.7787		490,957	2,780,207.82	5.6628		124,904
Total	3,370,703	19,998,709.86	5.9331		3,890,351	22,227,767.44	5.7136		519,648
Inventory Change	1,570,638	3,394,010.27			2,090,286	5,897,268.37			519,648