

January 26, 2011

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – April 1, 2010 to December 31, 2010**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 10. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2010 to December 31, 2010 of the optimization program is \$ 2,870,504.23. The \$1 million guarantee has been achieved with excess earnings of \$1,870,504.23. The incentive to the Company is \$374,101 at this time.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

In this report the Company has added new schedules covering the carrying cost of storage and hedging collateral. These additional reports show the calculation of the changes to carrying costs as a result of optimization transactions that may cause carrying costs to be less or more than they would have been absent the optimization transactions.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On January 26, 2011, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”),

Attachment 7 (Realized Financial Transactions), and in Attachment 8 (Narragansett Market to Market). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

### **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,

A handwritten signature in blue ink, appearing to read "T. Teehan".

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Thomas R. Teehan, Esq. (RI Bar #4698)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667

Dated: January 26, 2011

National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2010 to December 31, 2010

**Introduction**

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).



The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party Sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the December section of the report the total 5,177,148 dekatherms and \$28,483,866.92 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Dec-10. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for December shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of October 2010 through December 2010. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for December 2010 are from Attachment 3, which shows that the total delivered volume was 4,590,464 DT and the total delivered cost was \$25,655,740.86. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals as well as the 501 swing field injections and withdrawals.

## **Section 2a** Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2010 through December 2010 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in the past. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

#### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7.

#### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31<sup>st</sup>, 2010, was booked to earnings for the April 2009 through March 2010 period. As this unrealized value, as of March 31<sup>st</sup> 2010, becomes realized in the April 2010 through March 2011 period it must be reversed from the April 2010 through March 2011 earnings so that it is not double counted. This value is \$372,552 and will be recovered over the course of the current fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. ( Attachment 8 ) The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. ( Attachment 5 ) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by

the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31<sup>st</sup> is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the tariff rate of 11.41% through October and 11.125% thereafter. The posted collateral associated with trading Clearport futures will be added into the cost of carry calculation at the monthly money pool rate at the end of March 2011. (Attachment 9 and 10 ) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on Attachment 1, is \$2,870,504.21. This value is currently \$1,870,504.21 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$1,496,403 plus the guaranteed \$1,000,000 and the Company receiving \$374,101.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2010

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-10	2,911,021	\$ 12,427,741.44		1,534,148	\$ 7,023,726.79	1,376,873	\$ 5,908,392.96	\$ 504,378.31
May-10	2,495,963	\$ 11,210,152.24		1,549,497	\$ 6,793,336.43	946,466	\$ 4,300,430.60	\$ (116,385.21)
Jun-10	2,546,186	\$ 12,692,608.33		1,885,582	\$ 9,976,977.77	660,604	\$ 3,018,982.22	\$ 303,351.66
Jul-10	2,973,224	\$ 14,774,778.23		2,380,504	\$ 11,635,808.50	592,720	\$ 2,944,845.82	\$ (194,123.92)
Aug-10	2,784,665	\$ 13,108,948.83		2,190,071	\$ 10,354,410.50	594,588	\$ 2,944,692.72	\$ 190,154.39
Sep-10	2,395,820	\$ 9,788,761.17		1,794,786	\$ 7,823,787.82	601,033	\$ 2,321,586.27	\$ 356,612.91
Oct-10	2,708,002	\$ 10,347,153.85		1,629,740	\$ 6,240,661.75	1,078,262	\$ 4,423,976.71	\$ 317,484.61
Nov-10	3,705,138	\$ 14,622,353.15		1,294,618	\$ 5,988,506.38	2,410,520	\$ 9,429,393.43	\$ 795,546.66
Dec-10	5,177,148	\$ 28,483,866.92		586,667	\$ 3,105,268.05	4,590,464	\$ 25,655,740.86	\$ 277,141.99
<b>Total</b>	<b>27,697,166</b>	<b>127,456,364.16</b>		<b>14,845,613</b>	<b>68,942,483.98</b>	<b>12,851,530</b>	<b>60,948,041.60</b>	<b>2,434,161.41</b>

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-10	624,816	\$ 2,526,715.02		361,446	\$ 1,511,172.14
May-10	618,730	2,760,068.58		348,998	1,609,896.38
Jun-10	498,120	2,179,492.40		369,843	1,678,940.84
Jul-10	164,725	\$ 817,252.91		372,124	\$ 1,899,618.33
Aug-10	21,251	\$ 107,963.58		376,714	\$ 1,951,504.24
Sep-10	202,580	\$ 819,474.71		371,970	\$ 1,465,590.50
Oct-10	593,611	\$ 2,430,763.33		380,540	\$ 1,576,750.78
Nov-10	55,399	\$ 236,055.95		9,847	\$ 37,781.04
Dec-10	131,226	\$ 588,789.54		126,186	\$ 577,528.79
<b>Total</b>	<b>2,910,458</b>	<b>12,466,576.02</b>		<b>2,717,668</b>	<b>12,308,783.04</b>

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2010

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-10	\$ 437,401.30
May-10	\$ (155,945.66)
Jun-10	\$ 202,523.20
Jul-10	\$ (451,728.38)
Aug-10	\$ (2,165.74)
Sep-10	\$ 178,859.52
Oct-10	\$ 50,690.17
Nov-10	\$ 652.31
Dec-10	\$ (2,062.83)
<b>Total</b>	<b>\$ 258,223.89</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	216,010	
Contract Year 2009-2010 Value Booked to Earnings ( MTM at 3/31/2010 )		\$ (372,552.00)
MTM as of December 31, 2010 includes January settle		\$ (20,635.05)
Physical Storage Value as of December 31		(157,582.16)
Forward Storage Value (purchase)/sale		\$963,628.57
Estimate of future cost of carry plus cost of collateral		\$ 23,483.44

**TOTAL UNREALIZED VALUE**

**\$ 436,342.80**

**TOTAL REALIZED AND UNREALIZED VALUE**

**\$ 2,870,504.21**

**MARGIN SHARING**

Customer Guarantee	\$ 1,000,000
Customer Excess Earnings	\$ 1,496,403
National Grid Incentive	\$ 374,101

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2010			110518	Supply - NEC			31,372.00	\$ 115,371.47		
10/01/2010		SPOT81	165222	Optimization - NEC			3,408.31	\$ 12,875.03		
10/01/2010		SPOT81	166474	Optimization - NEC			385.28	\$ 1,327.62		
10/01/2010		SPOT195	166453	Optimization - NEC			10,000.00	\$ 35,000.00		
10/01/2010		SPOT195	166457	Optimization - NEC			5,000.00	\$ 18,250.00		
10/01/2010		SPOT29	164874	Optimization - NEC			1,137.20	\$ 4,425.93		
10/01/2010		SPOT29	166915	Optimization - NEC			5,201.84	\$ 18,827.02		
10/01/2010		SPOT29	165608	Optimization - NEC			4,700.21	\$ 18,305.62		
10/01/2010		SPOT29	164742	Optimization - NEC			4,958.30	\$ 19,209.33		
10/01/2010		SPOT29	164783	Optimization - NEC			41.65	\$ 161.36		
10/01/2010		SPOT29	165203	Optimization - NEC			2,499.88	\$ 9,332.32		
10/01/2010		SPOT29	165133	Optimization - NEC			4,856.10	\$ 17,745.99		
10/01/2010		SPOT29	165249	Optimization - NEC			2,428.05	\$ 8,810.47		
10/01/2010		SPOT29	164821	Optimization - NEC			1,942.44	\$ 7,398.39		
10/01/2010		SPOT29	165197	Optimization - NEC			4,999.50	\$ 18,350.98		
10/01/2010		SPOT94	164846	Optimization - NEC			385.37	\$ 1,486.90		
10/01/2010		SPOT94	165727	Optimization - NEC			1,154.89	\$ 4,286.74		
10/01/2010		SPOT94	166284	Optimization - NEC			8,190.81	\$ 30,995.68		
10/01/2010		SPOT94	166287	Optimization - NEC			995.65	\$ 3,767.74		
10/01/2010		SPOT94	166356	Optimization - NEC			2,985.87	\$ 10,173.34		
10/01/2010		SPOT94	164540	Optimization - NEC			2,983.78	\$ 11,645.38		
10/01/2010		SPOT94	164650	Optimization - NEC			387.43	\$ 1,424.40		
10/01/2010		SPOT94	164946	Optimization - NEC			385.35	\$ 1,498.17		
10/01/2010		SPOT94	165048	Optimization - NEC			1,156.88	\$ 4,149.94		
10/01/2010		SPOT94	166810	Optimization - NEC			387.46	\$ 1,387.31		
10/01/2010		21066	165525	Optimization - NEC			9,327.87	\$ 36,969.25		
10/01/2010		21066	165844	Optimization - NEC			2,942.00	\$ 10,915.96		
10/01/2010		21066	165876	Optimization - NEC			4,097.00	\$ 15,264.94		
10/01/2010		21066	165212	Optimization - NEC			278.11	\$ 985.77		
10/01/2010		21066	165326	Optimization - NEC			3,400.00	\$ 12,667.21		
10/01/2010		21066	166060	Optimization - NEC			2,805.43	\$ 10,443.80		
10/01/2010		21066	165201	Optimization - NEC			2,300.00	\$ 8,544.39		
10/01/2010		21066	166241	Optimization - NEC			9,994.80	\$ 37,984.93		
10/01/2010		SPOT230	164423	Optimization - NEC			6,999.80	\$ 28,907.70		
10/01/2010		SPOT230	165296	Optimization - NEC			3,999.56	\$ 14,725.51		
10/01/2010		SPOT230	165394	Optimization - NEC			3,997.74	\$ 15,607.05		
10/01/2010		SPOT230	165543	Optimization - NEC			3,999.72	\$ 15,737.21		
10/01/2010		SPOT230	165527	Optimization - NEC			3,000.02	\$ 11,803.84		
10/01/2010		SPOT230	164520	Optimization - NEC			21,002.05	\$ 82,306.50		
10/01/2010		SPOT230	165297	Optimization - NEC			2,999.91	\$ 11,045.00		
10/01/2010		SPOT230	165698	Optimization - NEC			9,000.27	\$ 33,129.36		
10/01/2010		SPOT100	164436	Optimization - NEC			8,740.81	\$ 35,137.70		
10/01/2010		SPOT100	164439	Optimization - NEC			8,580.56	\$ 34,670.27		
10/01/2010		SPOT100	164516	Optimization - NEC			26,224.08	\$ 101,633.51		
10/01/2010		SPOT100	164583	Optimization - NEC			37,398.45	\$ 145,999.42		
10/01/2010		SPOT100	164915	Optimization - NEC			3,010.84	\$ 11,575.99		
10/01/2010		SPOT100	165018	Optimization - NEC			29,137.21	\$ 102,875.90		
10/01/2010		SPOT100	166279	Optimization - NEC			7,032.61	\$ 26,134.15		
10/01/2010		SPOT100	166099	Optimization - NEC			9,712.60	\$ 36,141.95		
10/01/2010		SPOT100	164614	Optimization - NEC			3,884.96	\$ 14,816.77		
10/01/2010		SPOT100	164722	Optimization - NEC			9,712.59	\$ 36,691.95		
10/01/2010		SPOT100	164723	Optimization - NEC			9,712.59	\$ 36,691.95		
10/01/2010		SPOT100	164793	Optimization - NEC			6,637.59	\$ 25,109.46		
10/01/2010		SPOT100	165112	Optimization - NEC			2,428.05	\$ 8,835.48		
10/01/2010		SPOT100	165114	Optimization - NEC			9,712.20	\$ 35,341.93		
10/01/2010		SPOT100	165330	Optimization - NEC			10,523.17	\$ 38,401.37		

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2010		SPOT100	165331	Optimization - NEC			9,226.59	\$ 33,669.87		
10/01/2010		SPOT100	165332	Optimization - NEC			9,712.20	\$ 35,366.99		
10/01/2010		SPOT100	165397	Optimization - NEC			2,818.41	\$ 10,783.43		
10/01/2010		SPOT100	165592	Optimization - NEC			5,730.32	\$ 22,090.77		
10/01/2010		SPOT100	165788	Optimization - NEC			9,712.78	\$ 34,991.95		
10/01/2010		SPOT100	165789	Optimization - NEC			9,518.53	\$ 34,365.59		
10/01/2010		SPOT100	166103	Optimization - NEC			7,284.45	\$ 27,181.49		
10/01/2010		SPOT100	166334	Optimization - NEC			14,568.01	\$ 48,887.90		
10/01/2010		SPOT100	166360	Optimization - NEC			29,136.01	\$ 97,925.85		
10/01/2010		SPOT100	166375	Optimization - NEC			14,669.98	\$ 48,097.30		
10/01/2010		SPOT100	166472	Optimization - NEC			9,712.40	\$ 32,641.93		
10/01/2010		SPOT100	166476	Optimization - NEC			2,751.52	\$ 9,233.29		
10/01/2010		SPOT100	166585	Optimization - NEC			9,712.20	\$ 33,741.94		
10/01/2010		SPOT100	166746	Optimization - NEC			9,712.00	\$ 35,141.92		
10/01/2010		SPOT100	166772	Optimization - NEC			6,312.80	\$ 22,972.29		
10/01/2010		SPOT100	166774	Optimization - NEC			9,712.00	\$ 35,391.90		
10/01/2010		SPOT100	166886	Optimization - NEC			14,568.01	\$ 51,662.96		
10/01/2010		SPOT100	166911	Optimization - NEC			3,816.82	\$ 13,732.19		
10/01/2010		SPOT100	166598	Optimization - NEC			9,712.20	\$ 33,691.92		
10/01/2010		SPOT100	166611	Optimization - NEC			3,141.90	\$ 10,915.52		
10/01/2010		SPOT100	164818	Optimization - NEC			9,712.21	\$ 37,041.98		
10/01/2010		SPOT100	166088	Optimization - NEC			9,712.60	\$ 35,841.92		
10/01/2010		SPOT100	166217	Optimization - NEC			5,827.32	\$ 21,745.18		
10/01/2010		SPOT100	166275	Optimization - NEC			4,461.79	\$ 16,649.56		
10/01/2010		SPOT100	166914	Optimization - NEC			48,004.50	\$ 172,958.28		
10/01/2010		SPOT100	166751	Optimization - NEC			6,000.08	\$ 21,772.48		
10/01/2010		SPOT106	166883	Optimization - NEC			14,568.01	\$ 51,775.42		
10/01/2010		SPOT242	165581	Optimization - NEC			4,360.00	\$ 17,174.00		
10/01/2010		SPOT242	165707	Optimization - NEC			29,424.00	\$ 109,609.99		
10/01/2010		SPOT242	166592	Optimization - NEC			6,768.00	\$ 24,175.30		
10/01/2010		SPOT242	164571	Optimization - NEC			15,003.00	\$ 58,785.25		
10/01/2010		SPOT242	164444	Optimization - NEC			7,153.00	\$ 29,271.65		
10/01/2010		SPOT242	165275	Optimization - NEC			5,002.00	\$ 18,531.69		
10/01/2010		SPOT242	165143	Optimization - NEC			997.00	\$ 3,675.05		
10/01/2010		SPOT242	165140	Optimization - NEC			3.00	\$ 10.85		
10/01/2010		SPOT220	164537	Optimization - NEC			2,913.79	\$ 11,367.61		
10/01/2010		SPOT220	165556	Optimization - NEC			1,359.74	\$ 5,227.87		
10/01/2010		SPOT220	165694	Optimization - NEC			2,039.60	\$ 7,401.07		
10/01/2010		SPOT220	166117	Optimization - NEC			5,147.68	\$ 19,261.22		
10/01/2010		SPOT220	164817	Optimization - NEC			6,215.81	\$ 23,642.84		
10/01/2010		SPOT236	164391	Optimization - NEC			4,856.01	\$ 19,570.96		
10/01/2010		SPOT236	165039	Optimization - NEC			29,137.21	\$ 101,825.79		
10/01/2010		671093	165218	Optimization - NEC			465.49	\$ 1,728.46		
10/01/2010		671093	164627	Optimization - NEC			4,079.21	\$ 15,599.63		
10/01/2010		671093	165553	Optimization - NEC			4,856.20	\$ 18,695.98		
10/01/2010		#N/A	164394	Optimization - NEC			4,856.01	\$ 19,520.95		
10/01/2010		#N/A	164398	Optimization - NEC			4,856.01	\$ 19,520.95		
10/01/2010		#N/A	164399	Optimization - NEC			4,856.01	\$ 19,520.95		
10/01/2010		#N/A	164517	Optimization - NEC			29,137.86	\$ 112,926.12		
10/01/2010		#N/A	165022	Optimization - NEC			29,137.21	\$ 102,875.90		
10/01/2010		#N/A	165940	Optimization - NEC			9,712.40	\$ 34,941.92		
10/01/2010		#N/A	164718	Optimization - NEC			10,683.85	\$ 40,196.18		
10/01/2010		#N/A	165113	Optimization - NEC			9,712.20	\$ 35,341.93		
10/01/2010		#N/A	165376	Optimization - NEC			9,712.20	\$ 36,841.98		
10/01/2010		#N/A	165378	Optimization - NEC			9,712.20	\$ 36,841.98		
10/01/2010		#N/A	165382	Optimization - NEC			9,712.20	\$ 36,991.94		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/01/2010	#N/A	#N/A	165665	Optimization - NEC			29,137.21	\$ 106,929.46		
10/01/2010	#N/A	#N/A	165667	Optimization - NEC			9,615.28	\$ 35,286.72		
10/01/2010	#N/A	#N/A	165668	Optimization - NEC			14,568.60	\$ 53,389.85		
10/01/2010	#N/A	#N/A	165796	Optimization - NEC			9,712.78	\$ 35,141.91		
10/01/2010	#N/A	#N/A	165939	Optimization - NEC			4,856.20	\$ 17,545.99		
10/01/2010	#N/A	#N/A	165944	Optimization - NEC			3,884.96	\$ 14,016.78		
10/01/2010	#N/A	#N/A	166089	Optimization - NEC			9,424.14	\$ 34,777.42		
10/01/2010	#N/A	#N/A	166340	Optimization - NEC			14,568.01	\$ 47,537.88		
10/01/2010	#N/A	#N/A	166353	Optimization - NEC			14,568.01	\$ 47,762.96		
10/01/2010	#N/A	#N/A	166468	Optimization - NEC			4,856.20	\$ 16,270.99		
10/01/2010	#N/A	#N/A	166579	Optimization - NEC			9,712.20	\$ 33,641.91		
10/01/2010	#N/A	#N/A	166887	Optimization - NEC			14,568.01	\$ 51,662.96		
10/01/2010	#N/A	#N/A	166467	Optimization - NEC			9,712.40	\$ 32,541.98		
10/01/2010	#N/A	#N/A	164612	Optimization - NEC			9,712.40	\$ 36,941.99		
10/01/2010	#N/A	#N/A	166466	Optimization - NEC			9,712.40	\$ 32,541.98		
10/01/2010	#N/A	#N/A	164904	Optimization - NEC			9,712.39	\$ 37,466.91		
10/01/2010	#N/A	#N/A	164905	Optimization - NEC			7,090.04	\$ 27,314.40		
10/01/2010	#N/A	#N/A	164911	Optimization - NEC			9,712.39	\$ 37,391.93		
10/01/2010	#N/A	#N/A	164926	Optimization - NEC			5,438.94	\$ 20,659.48		
10/01/2010	#N/A	#N/A	166120	Optimization - NEC			288.46	\$ 1,064.51		
10/01/2010	#N/A	#N/A	166216	Optimization - NEC			9,712.20	\$ 36,241.96		
10/01/2010	SPOT216	SPOT216	165385	Optimization - NEC			385.34	\$ 1,502.59		
10/01/2010	SPOT216	SPOT216	165854	Optimization - NEC			385.32	\$ 1,405.49		
10/01/2010	SPOT216	SPOT216	166577	Optimization - NEC			385.67	\$ 1,361.44		
10/01/2010	SPOT216	SPOT216	164799	Optimization - NEC			1,204.30	\$ 4,600.21		
10/01/2010	SPOT216	SPOT216	164434	Optimization - NEC			995.59	\$ 4,026.14		
10/01/2010	SPOT216	SPOT216	165948	Optimization - NEC			389.41	\$ 1,416.18		
10/01/2010	SPOT216	SPOT216	164763	Optimization - NEC			387.43	\$ 1,469.54		
10/01/2010	SPOT216	SPOT216	165579	Optimization - NEC			9,712.40	\$ 37,641.97		
10/01/2010	SPOT216	SPOT216	166129	Optimization - NEC			385.31	\$ 1,453.42		
10/01/2010	SPOT216	SPOT216	165257	Optimization - NEC			385.68	\$ 1,425.96		
10/01/2010	SPOT216	SPOT216	165138	Optimization - NEC			386.36	\$ 1,433.59		
10/01/2010	SPOT216	SPOT216	166979	Optimization - NEC			1,162.75	\$ 4,091.51		
10/01/2010	SPOT237	SPOT237	165970	Optimization - NEC			5,536.14	\$ 20,133.66		
10/01/2010	SPOT237	SPOT237	165687	Optimization - NEC			10,489.39	\$ 37,954.61		
10/01/2010	SPOT89	SPOT89	165417	Optimization - NEC			1,526.00	\$ 5,980.73		
10/01/2010	SPOT89	SPOT89	165786	Optimization - NEC			9,808.00	\$ 35,836.67		
10/01/2010	SPOT89	SPOT89	166593	Optimization - NEC			9,808.00	\$ 35,036.61		
10/01/2010	SPOT89	SPOT89	165252	Optimization - NEC			997.00	\$ 3,664.88		
10/01/2010	SPOT89	SPOT89	165255	Optimization - NEC			6,198.00	\$ 22,771.55		
10/01/2010	SPOT89	SPOT89	166128	Optimization - NEC			4,613.00	\$ 17,183.19		
10/01/2010	SPOT89	SPOT89	165244	Optimization - NEC			2,613.00	\$ 9,600.16		
10/01/2010	SPOT89	SPOT89	165115	Optimization - NEC			4,610.00	\$ 17,078.25		
10/01/2010	SPOT89	SPOT89	163762	Optimization - NEC			286,742.88	\$ 1,158,247.16		
10/01/2010	SPOT89	SPOT89	163763	Optimization - NEC			23,100.38	\$ 93,343.28		
10/01/2010	SPOT186	SPOT186	165031	Optimization - NEC			2,330.98	\$ 8,230.07		
10/01/2010	SPOT186	SPOT186	165047	Optimization - NEC			20,396.04	\$ 68,758.12		
10/01/2010	SPOT186	SPOT186	164619	Optimization - NEC			4,467.70	\$ 17,039.29		
10/01/2010	SPOT186	SPOT186	164720	Optimization - NEC			4,856.30	\$ 18,395.99		
10/01/2010	SPOT186	SPOT186	165375	Optimization - NEC			9,712.20	\$ 36,841.98		
10/01/2010	SPOT186	SPOT186	165699	Optimization - NEC			16,025.46	\$ 57,986.21		
10/01/2010	SPOT186	SPOT186	165705	Optimization - NEC			20,396.04	\$ 74,220.79		
10/01/2010	SPOT186	SPOT186	165943	Optimization - NEC			9,714.27	\$ 35,039.73		
10/01/2010	SPOT186	SPOT186	166339	Optimization - NEC			14,568.01	\$ 47,912.86		
10/01/2010	SPOT186	SPOT186	166469	Optimization - NEC			4,856.20	\$ 16,270.99		
10/01/2010	SPOT186	SPOT186	166586	Optimization - NEC			4,856.10	\$ 16,870.97		



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10/01/2010		SPOT58	164852	Optimization - NEC			3,412.29	\$ 13,204.77		
10/01/2010		SPOT58	165755	Optimization - NEC			11,939.71	\$ 43,571.24		
10/01/2010		SPOT58	164497	Optimization - NEC			4,958.07	\$ 20,184.79		
10/01/2010		SPOT73	165892	Optimization - NEC			4,999.62	\$ 18,718.31		
10/01/2010		SPOT73	166528	Optimization - NEC			5,000.00	\$ 17,057.05		
10/01/2010		SPOT73	166643	Optimization - NEC			5,000.00	\$ 18,065.45		
10/01/2010		SPOT73	166046	Optimization - NEC			1,006.21	\$ 3,756.60		
10/01/2010		SPOT73	166049	Optimization - NEC			3,669.50	\$ 13,699.72		
10/01/2010		SPOT73	165565	Optimization - NEC			1,845.36	\$ 7,109.22		
10/01/2010		SPOT73	166237	Optimization - NEC			9,712.20	\$ 35,841.91		
10/01/2010		SPOT235	166030	Optimization - NEC			187.67	\$ 687.50		
10/01/2010		SPOT235	165211	Optimization - NEC			834.37	\$ 3,044.33		
10/01/2010		SPOT235	164914	Optimization - NEC			1,845.35	\$ 7,094.96		
10/01/2010		#N/A	166052	Optimization - NEC			2,335.00	\$ 8,758.87		
10/01/2010		SPOT90	166487	Optimization - NEC			4,904.00	\$ 16,868.31		
10/01/2010		SPOT90	166506	Optimization - NEC			9,808.00	\$ 33,836.62		
10/01/2010		SPOT90	166017	Optimization - NEC			4,999.76	\$ 18,613.04		
10/01/2010		SPOT90	164473	Optimization - NEC			4,894.04	\$ 19,946.73		
10/01/2010		SPOT90	164616	Optimization - NEC			4,856.20	\$ 18,545.98		
10/01/2010		SPOT90	164625	Optimization - NEC			4,856.20	\$ 18,596.00		
10/01/2010		SPOT90	165242	Optimization - NEC			9,712.20	\$ 35,141.96		
10/01/2010		SPOT90	165520	Optimization - NEC			4,856.20	\$ 18,845.99		
10/01/2010		SPOT90	165742	Optimization - NEC			14,568.60	\$ 53,614.79		
10/01/2010		SPOT90	165949	Optimization - NEC			9,712.40	\$ 35,241.94		
10/01/2010		SPOT90	165951	Optimization - NEC			2,330.98	\$ 8,458.06		
10/01/2010		SPOT90	165797	Optimization - NEC			2,913.83	\$ 10,542.57		
10/01/2010		SPOT90	165791	Optimization - NEC			9,712.78	\$ 35,141.91		
10/01/2010		SPOT90	166361	Optimization - NEC			22,726.09	\$ 74,510.21		
10/01/2010		SPOT90	166888	Optimization - NEC			29,136.01	\$ 103,775.78		
10/01/2010		SPOT90	164849	Optimization - NEC			9,712.21	\$ 37,341.99		
10/01/2010		SPOT90	166452	Optimization - NEC			10,000.00	\$ 37,500.00		
10/01/2010		SPOT1	165045	Optimization - NEC			14,568.60	\$ 49,412.91		
10/01/2010		SPOT1	165388	Optimization - NEC			9,612.00	\$ 37,569.94		
10/01/2010		SPOT1	165407	Optimization - NEC			6,473.00	\$ 25,434.13		
10/01/2010		SPOT1	165541	Optimization - NEC			4,904.00	\$ 19,268.30		
10/01/2010		SPOT1	165111	Optimization - NEC			4,856.10	\$ 17,670.96		
10/01/2010		SPOT1	165566	Optimization - NEC			4,895.46	\$ 18,661.79		
10/01/2010		SPOT1	165681	Optimization - NEC			6,701.56	\$ 24,145.31		
10/01/2010		SPOT1	164826	Optimization - NEC			4,856.10	\$ 18,583.49		
10/01/2010		SPOT1	164851	Optimization - NEC			1,359.71	\$ 5,206.87		
10/01/2010		SPOT1	164918	Optimization - NEC			4,858.12	\$ 18,518.70		
10/01/2010		SPOT74	165941	Optimization - NEC			1,456.86	\$ 5,241.29		
10/01/2010		SPOT74	164820	Optimization - NEC			7,769.77	\$ 29,593.57		
10/01/2010		SPOT67	163985	Optimization - NEC			226,303.16	\$ 917,372.86		
10/01/2010		SPOT67	166779	Optimization - NEC			50.00	\$ 173.50		
10/01/2010		SPOT67	166500	Optimization - NEC			3,997.74	\$ 13,623.17		
10/01/2010		SPOT67	164643	Optimization - NEC			7,000.43	\$ 26,654.34		
10/01/2010		SPOT67	164771	Optimization - NEC			7,000.45	\$ 26,730.08		
10/01/2010		SPOT67	164875	Optimization - NEC			2,463.94	\$ 9,589.53		
10/01/2010		SPOT67	164953	Optimization - NEC			6,990.93	\$ 27,289.08		
10/01/2010		SPOT67	165830	Optimization - NEC			4,999.58	\$ 18,192.62		
10/01/2010		SPOT67	165993	Optimization - NEC			3,997.55	\$ 14,681.19		
10/01/2010		SPOT67	166174	Optimization - NEC			7,000.43	\$ 26,802.05		
10/01/2010		SPOT67	166259	Optimization - NEC			3,997.74	\$ 15,058.32		
10/01/2010		SPOT67	166367	Optimization - NEC			11,994.81	\$ 40,663.61		
10/01/2010		SPOT67	166721	Optimization - NEC			2,187.91	\$ 7,935.47		



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10/01/2010		OSS REVENUE	164877	Optimization - NEC	5,600	\$ 22,036.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	8,850	\$ 31,860.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	15,000	\$ 54,000.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	4,500	\$ 16,200.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	11,100	\$ 39,960.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	3,000	\$ 10,800.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	7,200	\$ 25,920.00				
10/01/2010		OSS REVENUE	165064	Optimization - NEC	1,350	\$ 4,860.00				
10/01/2010		OSS REVENUE	165065	Optimization - NEC	1,400	\$ 4,984.00				
10/01/2010		OSS REVENUE	165065	Optimization - NEC	700	\$ 2,492.00				
10/01/2010		OSS REVENUE	165594	Optimization - NEC	900	\$ 3,640.50				
10/01/2010		OSS REVENUE	165594	Optimization - NEC	2,500	\$ 10,112.50				
10/01/2010		OSS REVENUE	165594	Optimization - NEC	2,200	\$ 8,899.00				
10/01/2010		OSS REVENUE	165732	Optimization - NEC	2,400	\$ 8,880.00				
10/01/2010		OSS REVENUE	165732	Optimization - NEC	1,089	\$ 4,029.30				
10/01/2010		OSS REVENUE	165732	Optimization - NEC	2,175	\$ 8,047.50				
10/01/2010		OSS REVENUE	165732	Optimization - NEC	2,736	\$ 10,123.20				
10/01/2010		OSS REVENUE	166010	Optimization - NEC	5,000	\$ 19,150.00				
10/01/2010		OSS REVENUE	166366	Optimization - NEC	9,300	\$ 31,992.00				
10/01/2010		OSS REVENUE	166366	Optimization - NEC	12,000	\$ 41,280.00				
10/01/2010		OSS REVENUE	166366	Optimization - NEC	9,300	\$ 31,992.00				
10/01/2010		OSS REVENUE	166366	Optimization - NEC	3,822	\$ 13,147.68				
10/01/2010		OSS REVENUE	166366	Optimization - NEC	6,378	\$ 21,940.32				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	3,025	\$ 11,525.25				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	425	\$ 1,619.25				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	247	\$ 941.07				
10/01/2010		OSS REVENUE	166781	Optimization - NEC	3	\$ 11.43				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	800	\$ 2,960.00				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	50	\$ 185.00				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	225	\$ 832.50				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	475	\$ 1,757.50				
10/01/2010		OSS REVENUE	165251	Optimization - NEC	750	\$ 2,775.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,500	\$ 5,205.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,300	\$ 4,511.00				
10/01/2010		OSS REVENUE	166505	Optimization - NEC	1,500	\$ 5,205.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	3,300	\$ 12,045.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	400	\$ 1,460.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	500	\$ 1,825.00				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	250	\$ 912.50				
10/01/2010		OSS REVENUE	166608	Optimization - NEC	550	\$ 2,007.50				
10/01/2010		OSS REVENUE	164490	Optimization - NEC	1,012	\$ 4,321.24				
10/01/2010		OSS REVENUE	164560	Optimization - NEC	3,036	\$ 12,660.12				
10/01/2010		OSS REVENUE	164652	Optimization - NEC	1,012	\$ 4,230.16				
10/01/2010		OSS REVENUE	164770	Optimization - NEC	1,012	\$ 4,250.40				
10/01/2010		OSS REVENUE	164860	Optimization - NEC	1,012	\$ 4,290.88				
10/01/2010		OSS REVENUE	164959	Optimization - NEC	1,012	\$ 4,280.76				
10/01/2010		OSS REVENUE	165019	Optimization - NEC	3,036	\$ 12,295.80				
10/01/2010		OSS REVENUE	165226	Optimization - NEC	1,012	\$ 4,123.90				
10/01/2010		OSS REVENUE	165295	Optimization - NEC	1,012	\$ 4,108.72				
10/01/2010		OSS REVENUE	165384	Optimization - NEC	10,000	\$ 39,800.00				
10/01/2010		OSS REVENUE	165483	Optimization - NEC	1,012	\$ 4,260.52				
10/01/2010		OSS REVENUE	165515	Optimization - NEC	6,000	\$ 24,480.00				
10/01/2010		OSS REVENUE	165523	Optimization - NEC	4,000	\$ 16,320.00				
10/01/2010		OSS REVENUE	165586	Optimization - NEC	1,012	\$ 4,220.04				
10/01/2010		OSS REVENUE	165761	Optimization - NEC	3,036	\$ 12,204.72				
10/01/2010		OSS REVENUE	165790	Optimization - NEC	5,000	\$ 18,900.00				

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10/01/2010		OSS REVENUE	165881	Optimization - NEC	1,012	\$ 4,063.18				
10/01/2010		OSS REVENUE	166102	Optimization - NEC	5,000	\$ 19,550.00				
10/01/2010		OSS REVENUE	166193	Optimization - NEC	1,012	\$ 4,007.52				
10/01/2010		OSS REVENUE	166283	Optimization - NEC	1,012	\$ 3,946.80				
10/01/2010		OSS REVENUE	166354	Optimization - NEC	3,036	\$ 11,202.84				
10/01/2010		OSS REVENUE	166555	Optimization - NEC	1,012	\$ 3,754.52				
10/01/2010		OSS REVENUE	166696	Optimization - NEC	1,012	\$ 3,815.24				
10/01/2010		OSS REVENUE	164498	Optimization - NEC	4,500	\$ 18,540.00				
10/01/2010		OSS REVENUE	164565	Optimization - NEC	15,000	\$ 59,100.00				
10/01/2010		OSS REVENUE	164764	Optimization - NEC	1,300	\$ 4,550.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	500	\$ 2,010.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	1,500	\$ 6,030.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	200	\$ 804.00				
10/01/2010		OSS REVENUE	165610	Optimization - NEC	2,500	\$ 10,050.00				
10/01/2010		OSS REVENUE	166026	Optimization - NEC	2,000	\$ 7,640.00				
10/01/2010		OSS REVENUE	166026	Optimization - NEC	3,000	\$ 11,460.00				
10/01/2010		OSS REVENUE	165250	Optimization - NEC	3,900	\$ 14,430.00				
10/01/2010		OSS REVENUE	165258	Optimization - NEC	10,000	\$ 37,500.00				
10/01/2010		OSS REVENUE	165396	Optimization - NEC	3,500	\$ 14,000.00				
10/01/2010		OSS REVENUE	165410	Optimization - NEC	3,500	\$ 14,087.50				
10/01/2010		OSS REVENUE	165538	Optimization - NEC	6,500	\$ 26,422.50				
10/01/2010		OSS REVENUE	165585	Optimization - NEC	7,600	\$ 30,400.00				
10/01/2010		OSS REVENUE	165804	Optimization - NEC	5,000	\$ 19,150.00				
10/01/2010		OSS REVENUE	166946	Optimization - NEC	14,400	\$ 53,712.00				
10/01/2010		OSS REVENUE	165395	Optimization - NEC	10,000	\$ 39,900.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	1,200	\$ 4,884.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	500	\$ 2,035.00				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	640	\$ 2,604.80				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	360	\$ 1,465.20				
10/01/2010		OSS REVENUE	165531	Optimization - NEC	2,300	\$ 9,361.00				
10/01/2010		OSS REVENUE	164390	Optimization - NEC	8,500	\$ 35,360.00				
10/01/2010		OSS REVENUE	164400	Optimization - NEC	10,000	\$ 41,600.00				
10/01/2010		OSS REVENUE	164401	Optimization - NEC	8,100	\$ 33,696.00				
10/01/2010		OSS REVENUE	164502	Optimization - NEC	458	\$ 1,873.22				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	5,000	\$ 19,850.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	1,700	\$ 6,749.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	20,000	\$ 79,400.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	2,000	\$ 7,940.00				
10/01/2010		OSS REVENUE	164535	Optimization - NEC	1,300	\$ 5,161.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	11,700	\$ 46,449.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	3,300	\$ 13,101.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	7,500	\$ 29,775.00				
10/01/2010		OSS REVENUE	164578	Optimization - NEC	4,500	\$ 17,865.00				
10/01/2010		OSS REVENUE	164728	Optimization - NEC	2,000	\$ 7,820.00				
10/01/2010		OSS REVENUE	165040	Optimization - NEC	30,000	\$ 106,200.00				
10/01/2010		OSS REVENUE	165041	Optimization - NEC	30,000	\$ 106,200.00				
10/01/2010		OSS REVENUE	165146	Optimization - NEC	5,000	\$ 18,737.50				
10/01/2010		OSS REVENUE	165167	Optimization - NEC	4,800	\$ 18,036.00				
10/01/2010		OSS REVENUE	165348	Optimization - NEC	5,000	\$ 19,150.00				
10/01/2010		OSS REVENUE	165386	Optimization - NEC	500	\$ 2,000.00				
10/01/2010		OSS REVENUE	165750	Optimization - NEC	12,000	\$ 45,120.00				
10/01/2010		OSS REVENUE	165795	Optimization - NEC	10,000	\$ 37,800.00				
10/01/2010		OSS REVENUE	164525	Optimization - NEC	3,300	\$ 13,200.00				
10/01/2010		OSS REVENUE	165284	Optimization - NEC	4,000	\$ 14,880.00				
10/01/2010		OSS REVENUE	165287	Optimization - NEC	6,000	\$ 22,320.00				
10/01/2010		OSS REVENUE	165289	Optimization - NEC	11,000	\$ 41,470.00				

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10/01/2010		OSS REVENUE	165387	Optimization - NEC	12,000	\$ 48,120.00				
10/01/2010		OSS REVENUE	165524	Optimization - NEC	12,000	\$ 49,200.00				
10/01/2010		OSS REVENUE	165700	Optimization - NEC	30,000	\$ 113,100.00				
10/01/2010		OSS REVENUE	165826	Optimization - NEC	10,000	\$ 37,800.00				
10/01/2010		OSS REVENUE	165890	Optimization - NEC	5,000	\$ 19,550.00				
10/01/2010		OSS REVENUE	166008	Optimization - NEC	8,000	\$ 30,400.00				
10/01/2010		OSS REVENUE	166171	Optimization - NEC	8,000	\$ 31,200.00				
10/01/2010		OSS REVENUE	166003	Optimization - NEC	10,000	\$ 38,000.00				
10/01/2010		OSS REVENUE	166138	Optimization - NEC	8,874	\$ 34,076.16				
10/01/2010		OSS REVENUE	165043	Optimization - NEC	4,200	\$ 14,847.00				
10/01/2010		OSS REVENUE	165299	Optimization - NEC	3,400	\$ 12,682.00				
10/01/2010		OSS REVENUE	166615	Optimization - NEC	5,000	\$ 18,450.00				
10/01/2010		OSS REVENUE	166720	Optimization - NEC	2,189	\$ 8,099.30				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	3,500	\$ 13,160.00				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	600	\$ 2,256.00				
10/01/2010		OSS REVENUE	166803	Optimization - NEC	12,800	\$ 48,128.00				
10/01/2010		OSS REVENUE	166804	Optimization - NEC	4,000	\$ 15,080.00				
10/01/2010		OSS REVENUE	166893	Optimization - NEC	12,000	\$ 45,120.00				
10/01/2010		OSS REVENUE	166931	Optimization - NEC	12,000	\$ 44,160.00				
10/01/2010		OSS REVENUE	165728	Optimization - NEC	2,577	\$ 9,844.14				
10/01/2010		OSS REVENUE	166061	Optimization - NEC	2,800	\$ 10,780.00				
10/01/2010		OSS REVENUE	164488	Optimization - NEC	4,000	\$ 16,560.00				
10/01/2010		OSS REVENUE	164488	Optimization - NEC	904	\$ 3,742.56				
10/01/2010		OSS REVENUE	165157	Optimization - NEC	2,300	\$ 8,556.00				
10/01/2010		OSS REVENUE	165522	Optimization - NEC	5,000	\$ 20,350.00				
10/01/2010		OSS REVENUE	165522	Optimization - NEC	5,000	\$ 20,350.00				
10/01/2010		OSS REVENUE	164528	Optimization - NEC	4,500	\$ 17,865.00				
10/01/2010		OSS REVENUE	165424	Optimization - NEC	2,000	\$ 8,020.00				
10/01/2010		OSS REVENUE	165425	Optimization - NEC	5,000	\$ 20,000.00				
10/01/2010		OSS REVENUE	165530	Optimization - NEC	1,500	\$ 6,135.00				
10/01/2010		OSS REVENUE	166122	Optimization - NEC	400	\$ 1,572.00				
10/01/2010		OSS REVENUE	164419	Optimization - NEC	2,000	\$ 8,320.00				
10/01/2010		OSS REVENUE	164531	Optimization - NEC	7,500	\$ 29,775.00				
10/01/2010		OSS REVENUE	164569	Optimization - NEC	7,500	\$ 29,962.50				
10/01/2010		OSS REVENUE	164726	Optimization - NEC	5,000	\$ 19,400.00				
10/01/2010		OSS REVENUE	164829	Optimization - NEC	1,600	\$ 6,304.00				
10/01/2010		OSS REVENUE	164842	Optimization - NEC	5,000	\$ 19,600.00				
10/01/2010		OSS REVENUE	164876	Optimization - NEC	1,400	\$ 5,502.00				
10/01/2010		OSS REVENUE	164940	Optimization - NEC	5,000	\$ 19,700.00				
10/01/2010		OSS REVENUE	165063	Optimization - NEC	7,500	\$ 27,000.00				
10/01/2010		OSS REVENUE	165166	Optimization - NEC	1,500	\$ 5,640.00				
10/01/2010		OSS REVENUE	165183	Optimization - NEC	2,500	\$ 9,450.00				
10/01/2010		OSS REVENUE	165223	Optimization - NEC	5,000	\$ 18,950.00				
10/01/2010		OSS REVENUE	165591	Optimization - NEC	5,000	\$ 20,300.00				
10/01/2010		OSS REVENUE	165703	Optimization - NEC	15,000	\$ 55,950.00				
10/01/2010		OSS REVENUE	165729	Optimization - NEC	6,600	\$ 24,288.00				
10/01/2010		OSS REVENUE	165828	Optimization - NEC	5,000	\$ 18,900.00				
10/01/2010		OSS REVENUE	166957	Optimization - NEC	500	\$ 1,815.00				
10/01/2010		OSS REVENUE	166957	Optimization - NEC	8,500	\$ 30,855.00				
10/01/2010		OSS REVENUE	164420	Optimization - NEC	7,000	\$ 29,120.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	3,000	\$ 12,480.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	3,800	\$ 15,808.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	1,000	\$ 4,160.00				
10/01/2010		OSS REVENUE	164421	Optimization - NEC	5,200	\$ 21,632.00				
10/01/2010		OSS REVENUE	164530	Optimization - NEC	45,000	\$ 179,550.00				
10/01/2010		OSS REVENUE	164641	Optimization - NEC	48,600	\$ 188,082.00				

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10/01/2010		OSS REVENUE	164778	Optimization - NEC	41,600	\$ 160,160.00				
10/01/2010		OSS REVENUE	164840	Optimization - NEC	35,000	\$ 137,200.00				
10/01/2010		OSS REVENUE	164944	Optimization - NEC	10,000	\$ 39,500.00				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	3,250	\$ 12,902.50				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	7,557	\$ 30,001.29				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	2,155	\$ 8,555.35				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	4,400	\$ 17,468.00				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	2,443	\$ 9,698.71				
10/01/2010		OSS REVENUE	164945	Optimization - NEC	195	\$ 774.15				
10/01/2010		OSS REVENUE	164951	Optimization - NEC	5,600	\$ 22,120.00				
10/01/2010		OSS REVENUE	164952	Optimization - NEC	8,000	\$ 31,520.00				
10/01/2010		OSS REVENUE	165147	Optimization - NEC	2,000	\$ 7,460.00				
10/01/2010		OSS REVENUE	165148	Optimization - NEC	23,000	\$ 85,790.00				
10/01/2010		OSS REVENUE	165208	Optimization - NEC	7,300	\$ 27,594.00				
10/01/2010		OSS REVENUE	165300	Optimization - NEC	14,600	\$ 55,188.00				
10/01/2010		OSS REVENUE	165427	Optimization - NEC	6,100	\$ 24,461.00				
10/01/2010		OSS REVENUE	165701	Optimization - NEC	24,300	\$ 91,611.00				
10/01/2010		OSS REVENUE	165702	Optimization - NEC	21,000	\$ 78,330.00				
10/01/2010		OSS REVENUE	165709	Optimization - NEC	30,000	\$ 114,600.00				
10/01/2010		OSS REVENUE	165730	Optimization - NEC	16,500	\$ 61,380.00				
10/01/2010		OSS REVENUE	165731	Optimization - NEC	1,000	\$ 3,680.00				
10/01/2010		OSS REVENUE	165731	Optimization - NEC	2,000	\$ 7,360.00				
10/01/2010		OSS REVENUE	165821	Optimization - NEC	5,000	\$ 18,750.00				
10/01/2010		OSS REVENUE	165824	Optimization - NEC	6,600	\$ 25,278.00				
10/01/2010		OSS REVENUE	165880	Optimization - NEC	8,200	\$ 32,144.00				
10/01/2010		OSS REVENUE	165989	Optimization - NEC	19,000	\$ 72,580.00				
10/01/2010		OSS REVENUE	166006	Optimization - NEC	10,000	\$ 38,000.00				
10/01/2010		OSS REVENUE	166007	Optimization - NEC	8,600	\$ 33,196.00				
10/01/2010		OSS REVENUE	166054	Optimization - NEC	1,012	\$ 4,027.76				
10/01/2010		OSS REVENUE	166125	Optimization - NEC	3,200	\$ 12,576.00				
10/01/2010		OSS REVENUE	166161	Optimization - NEC	5,000	\$ 19,750.00				
10/01/2010		OSS REVENUE	166164	Optimization - NEC	10,000	\$ 39,600.00				
10/01/2010		OSS REVENUE	166166	Optimization - NEC	7,000	\$ 27,510.00				
10/01/2010		OSS REVENUE	166244	Optimization - NEC	5,000	\$ 19,700.00				
10/01/2010		OSS REVENUE	166246	Optimization - NEC	5,000	\$ 19,500.00				
10/01/2010		OSS REVENUE	166248	Optimization - NEC	11,600	\$ 44,776.00				
10/01/2010		OSS REVENUE	166249	Optimization - NEC	4,000	\$ 15,440.00				
10/01/2010		OSS REVENUE	166358	Optimization - NEC	10,000	\$ 35,000.00				
10/01/2010		OSS REVENUE	166358	Optimization - NEC	20,000	\$ 70,000.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	10,000	\$ 34,800.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	36,000	\$ 125,280.00				
10/01/2010		OSS REVENUE	166363	Optimization - NEC	20,000	\$ 69,600.00				
10/01/2010		OSS REVENUE	166501	Optimization - NEC	4,000	\$ 13,920.00				
10/01/2010		OSS REVENUE	166503	Optimization - NEC	41,600	\$ 144,768.00				
10/01/2010		OSS REVENUE	166504	Optimization - NEC	5,000	\$ 17,400.00				
10/01/2010		OSS REVENUE	166507	Optimization - NEC	9,800	\$ 34,006.00				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	5,000	\$ 18,150.00				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	2,034	\$ 7,383.42				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	5	\$ 18.15				
10/01/2010		OSS REVENUE	166616	Optimization - NEC	961	\$ 3,488.43				
10/01/2010		OSS REVENUE	166620	Optimization - NEC	2,966	\$ 10,855.56				
10/01/2010		OSS REVENUE	166638	Optimization - NEC	20,000	\$ 73,000.00				
10/01/2010		OSS REVENUE	166638	Optimization - NEC	10,000	\$ 36,500.00				
10/01/2010		OSS REVENUE	166640	Optimization - NEC	11,600	\$ 42,688.00				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	691	\$ 2,605.07				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	215	\$ 810.55				

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10/01/2010		OSS REVENUE	166755	Optimization - NEC	898	\$ 3,385.46				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	206	\$ 776.62				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	282	\$ 1,063.14				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	573	\$ 2,160.21				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	4,985	\$ 18,793.45				
10/01/2010		OSS REVENUE	166755	Optimization - NEC	150	\$ 565.50				
10/01/2010		OSS REVENUE	166780	Optimization - NEC	15,000	\$ 57,450.00				
10/01/2010		OSS REVENUE	166842	Optimization - NEC	1,012	\$ 3,855.72				
10/01/2010		OSS REVENUE	166906	Optimization - NEC	45,000	\$ 169,200.00				
10/01/2010		OSS REVENUE	166969	Optimization - NEC	5,400	\$ 19,710.00				
10/01/2010		OSS REVENUE	166973	Optimization - NEC	15,000	\$ 54,600.00				
10/01/2010		OSS REVENUE	166995	Optimization - NEC	3,036	\$ 11,536.80				
					<b>1,629,740</b>	<b>\$ 6,181,911.58</b>				
	<b>CAPACITY RELEASE OSS</b>					\$ 8,060.00				
	<b>PPA-OSS</b>					\$ -				
	<b>PROXY GAS COST RECOV AUGUST</b>				<b>1,078,262</b>	<b>\$ 4,423,976.71</b>				
	<b>HEDGING GAIN/LOSS</b>	<b>from Mike Whertz</b>				\$ 50,690.17				
	<b>STORAGE CARRY ADJUSTMENT</b>						\$ 634.03			
	<b>OCT FINAL CLOSE TOTAL</b>				<b>2,708,002</b>	<b>\$ 10,664,638.46</b>	<b>2,708,002</b>	<b>\$ 10,347,153.85</b>	<b>(0)</b>	<b>\$ 317,484.61</b>
11/01/2010		SPOT81	166558				192,228.51	\$708,112.19		
11/01/2010		SPOT81	167368				1,216.60	\$4,356.36		
11/01/2010		SPOT81	167402				995.40	\$3,564.30		
11/01/2010		SPOT29	169300				14,567.57	\$60,316.45		
11/01/2010		SPOT29	167177				9,711.52	\$35,860.96		
11/01/2010		SPOT29	167204				4,999.46	\$18,398.26		
11/01/2010		SPOT29	167304				22.74	\$83.69		
11/01/2010		SPOT29	167485				1,567.50	\$5,723.40		
11/01/2010		SPOT29	167486				3,884.76	\$14,224.40		
11/01/2010		SPOT29	167543				3,288.45	\$12,007.09		
11/01/2010		SPOT29	167601				1,983.23	\$7,623.19		
11/01/2010		SPOT29	167794				14,567.56	\$56,641.42		
11/01/2010		SPOT29	167897				9,711.71	\$37,461.00		
11/01/2010		SPOT29	168229				6,409.60	\$28,156.27		
11/01/2010		SPOT29	168395				1,423.74	\$5,777.65		
11/01/2010		SPOT29	168482				8,287.98	\$33,633.36		
11/01/2010		SPOT29	168715				4,738.31	\$18,193.87		
11/01/2010		SPOT29	168799				2,719.09	\$10,644.94		
11/01/2010		SPOT29	168818				9,711.65	\$38,410.92		
11/01/2010		SPOT29	168897				4,954.81	\$20,125.46		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2010		SPOT29	168898				2,578.24	\$10,509.77		
11/01/2010		SPOT29	169008				8,762.17	\$36,695.94		
11/01/2010		SPOT29	169207				4,999.67	\$21,561.23		
11/01/2010		SPOT29	169336				14,213.75	\$58,212.51		
11/01/2010		SPOT29	169447				8,740.36	\$37,764.84		
11/01/2010		SPOT29	169527				3,655.88	\$15,944.04		
11/01/2010		SPOT29	169538				4,957.95	\$21,645.32		
11/01/2010		SPOT29	169682				4,048.64	\$17,371.74		
11/01/2010		SPOT29	169693				2,000.16	\$8,603.32		
11/01/2010		SPOT29	169895				67,498.38	\$280,243.28		
11/01/2010		SPOT29	169976				13,262.14	\$60,116.88		
11/01/2010		SPOT29	170015				4,499.94	\$20,469.68		
11/01/2010		SPOT94	167800				830.09	\$3,267.32		
11/01/2010		SPOT94	167795				33,018.08	\$129,963.15		
11/01/2010		SPOT94	167797				2,988.31	\$11,762.36		
11/01/2010		SPOT94	167901				3,999.74	\$15,860.34		
11/01/2010		SPOT94	167902				995.56	\$3,947.72		
11/01/2010		SPOT94	167903				9,635.70	\$38,208.83		
11/01/2010		SPOT94	168101				9,999.82	\$42,961.31		
11/01/2010		SPOT94	168102				995.56	\$4,277.12		
11/01/2010		SPOT94	168103				3,635.63	\$15,619.41		
11/01/2010		SPOT94	168257				9,999.82	\$44,778.38		
11/01/2010		SPOT94	168259				4,631.18	\$20,738.07		
11/01/2010		SPOT94	168415				7,999.90	\$33,243.11		
11/01/2010		SPOT94	168418				5,996.01	\$25,111.17		
11/01/2010		SPOT94	168470				635.09	\$2,639.07		
11/01/2010		SPOT94	168535				12,002.00	\$45,982.34		
11/01/2010		SPOT94	170003				10,000.00	\$46,800.89		
11/01/2010		SPOT193	166687				74,621.83	\$258,614.77		
11/01/2010		21066	144663				30,232.00	\$123,379.43		
11/01/2010		21066	167038				8,254.96	\$29,206.80		
11/01/2010		21066	167055				9,711.72	\$33,560.99		
11/01/2010		21066	167182				4,564.41	\$16,878.16		
11/01/2010		21066	167337				9,128.83	\$32,299.26		
11/01/2010		21066	167338				4,855.76	\$17,180.46		
11/01/2010		21066	167428				3,433.02	\$12,146.58		
11/01/2010		21066	167484				9,129.19	\$34,038.27		
11/01/2010		21066	167669				7,399.00	\$29,370.53		
11/01/2010		21066	168144				2,099.71	\$8,985.03		
11/01/2010		21066	168147				2,200.15	\$9,414.82		
11/01/2010		21066	168201				2,893.74	\$12,382.80		
11/01/2010		21066	168249				1,942.30	\$8,442.20		
11/01/2010		21066	168378				9,711.71	\$39,160.94		
11/01/2010		21066	168579				14,567.65	\$55,591.32		
11/01/2010		21066	168706				14,631.00	\$57,033.90		
11/01/2010		21066	168895				4,958.15	\$20,211.09		
11/01/2010		21066	169150				3,238.00	\$14,145.11		
11/01/2010		21066	169151				631.00	\$2,756.37		
11/01/2010		21066	169188				4,000.13	\$17,291.05		
11/01/2010		21066	169195				4,600.05	\$19,884.28		
11/01/2010		21066	169311				522.00	\$2,180.52		
11/01/2010		21066	169337				12,073.16	\$49,700.57		
11/01/2010		21066	169372				19,788.00	\$82,591.86		
11/01/2010		21066	169637				9,712.11	\$41,560.95		
11/01/2010		21066	169641				9,712.11	\$41,560.95		
11/01/2010		21066	169808				20,881.05	\$88,711.03		



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11/01/2010		21066	169827				19,832.05	\$84,368.79		
11/01/2010		21066	169844				2,667.41	\$11,266.91		
11/01/2010		21066	169845				23,000.22	\$97,150.90		
11/01/2010		21066	169949				1,650.99	\$7,499.05		
11/01/2010		SPOT100	170000				9,711.71	\$44,262.09		
11/01/2010		SPOT100	166556				158,029.91	\$552,613.43		
11/01/2010		SPOT100	167140				9,744.74	\$34,477.77		
11/01/2010		SPOT100	167487				4,300.00	\$15,179.00		
11/01/2010		SPOT100	167545				9,711.90	\$35,460.97		
11/01/2010		SPOT100	167552				5,535.84	\$20,326.66		
11/01/2010		SPOT100	167564				3,973.05	\$15,075.65		
11/01/2010		SPOT100	167587				17.97	\$68.20		
11/01/2010		SPOT100	167740				2,044.65	\$8,147.41		
11/01/2010		SPOT100	167784				14,567.56	\$55,741.44		
11/01/2010		SPOT100	167788				39,431.46	\$151,084.00		
11/01/2010		SPOT100	167926				287.47	\$1,095.52		
11/01/2010		SPOT100	167927				4,568.39	\$17,409.95		
11/01/2010		SPOT100	167928				9,711.71	\$36,960.94		
11/01/2010		SPOT100	167929				9,420.36	\$35,949.14		
11/01/2010		SPOT100	168073				4,855.85	\$20,380.46		
11/01/2010		SPOT100	168512				2,463.78	\$9,976.54		
11/01/2010		SPOT100	168538				5,046.20	\$18,971.10		
11/01/2010		SPOT100	168616				2,237.58	\$8,412.13		
11/01/2010		SPOT100	168894				3,010.96	\$12,077.47		
11/01/2010		SPOT100	169969				2,427.93	\$11,040.51		
11/01/2010		SPOT100	169989				2,913.51	\$13,248.62		
11/01/2010		SPOT106	166074				348,209.81	\$1,230,437.94		
11/01/2010		SPOT106	168815				1,855.90	\$7,302.11		
11/01/2010		SPOT106	168817				5,050.06	\$19,973.68		
11/01/2010		SPOT106	168891				2,999.93	\$11,803.36		
11/01/2010		SPOT106	168968				5,050.18	\$20,701.69		
11/01/2010		SPOT242	167633				2,892.00	\$11,479.50		
11/01/2010		SPOT242	167656				2,000.00	\$7,937.80		
11/01/2010		SPOT242	168557				31,891.00	\$121,387.90		
11/01/2010		SPOT242	168856				8,726.00	\$35,532.35		
11/01/2010		SPOT242	168970				9,000.00	\$38,027.70		
11/01/2010		SPOT242	168972				1,663.00	\$7,043.85		
11/01/2010		SPOT242	168978				783.00	\$3,306.79		
11/01/2010		SPOT242	168992				3,150.00	\$13,374.08		
11/01/2010		SPOT242	169677				14,631.00	\$63,315.44		
11/01/2010		SPOT220	167178				1,423.71	\$5,257.22		
11/01/2010		SPOT220	167286				3,432.05	\$12,673.26		
11/01/2010		SPOT220	167791				14,567.56	\$56,491.38		
11/01/2010		SPOT220	168532				17,481.08	\$65,719.76		
11/01/2010		SPOT220	168975				4,856.11	\$20,130.28		
11/01/2010		SPOT220	169958				4,855.85	\$22,131.04		
11/01/2010		SPOT236	167335				9,711.52	\$33,360.92		
11/01/2010		671093	167349				4,175.95	\$14,560.22		
11/01/2010		671093	167811				12,236.75	\$47,515.78		
11/01/2010		671093	167836				1,165.40	\$4,549.32		
11/01/2010		671093	168061				2,427.93	\$10,115.23		
11/01/2010		671093	169295				9,433.96	\$39,109.52		
11/01/2010		671093	169297				13,110.82	\$54,352.33		
11/01/2010		671093	169423				5,133.61	\$21,281.96		
11/01/2010		671093	169851				1,382.77	\$5,996.70		
11/01/2010		#N/A	167625				9,711.52	\$37,510.94		

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11/01/2010		#N/A	168396				2,427.93	\$9,840.25		
11/01/2010		#N/A	168398				9,711.71	\$39,361.00		
11/01/2010		#N/A	168533				29,135.13	\$109,982.78		
11/01/2010		#N/A	168966				4,078.99	\$16,699.59		
11/01/2010		#N/A	169122				2,423.07	\$10,369.47		
11/01/2010		#N/A	169178				17,000.36	\$72,752.52		
11/01/2010		#N/A	169443				9,711.52	\$42,060.96		
11/01/2010		#N/A	169445				1,845.19	\$7,972.58		
11/01/2010		#N/A	169648				3,777.04	\$16,007.52		
11/01/2010		#N/A	169718				9,625.68	\$40,794.67		
11/01/2010		SPOT216	167287				14,567.28	\$54,166.40		
11/01/2010		SPOT216	167333				582.69	\$2,061.65		
11/01/2010		SPOT216	167481				582.71	\$2,172.66		
11/01/2010		SPOT216	167619				582.69	\$2,295.66		
11/01/2010		SPOT237	167390				1,042.34	\$3,648.88		
11/01/2010		SPOT237	167637				922.00	\$3,680.33		
11/01/2010		SPOT237	168057				9,711.71	\$40,510.94		
11/01/2010		SPOT237	168223				9,711.54	\$42,510.93		
11/01/2010		SPOT237	168663				4,855.86	\$18,755.46		
11/01/2010		SPOT237	169079				1,289.15	\$5,449.19		
11/01/2010		SPOT237	169279				14,567.57	\$60,391.47		
11/01/2010		SPOT237	169292				23,481.00	\$98,002.93		
11/01/2010		SPOT237	169440				50.50	\$218.72		
11/01/2010		SPOT237	169464				7,477.87	\$32,502.47		
11/01/2010		SPOT237	169507				4,999.49	\$21,652.98		
11/01/2010		SPOT186	168800				2,280.78	\$8,906.00		
11/01/2010		SPOT186	167406				1,468.00	\$5,270.21		
11/01/2010		SPOT186	167440				38.00	\$137.01		
11/01/2010		SPOT186	167812				4,370.27	\$16,969.92		
11/01/2010		SPOT186	167984				4,200.59	\$16,772.05		
11/01/2010		SPOT186	169476				7,580.89	\$33,061.78		
11/01/2010		SPOT140	168994				9,916.53	\$42,116.78		
11/01/2010		SPOT140	169165				9,916.05	\$43,063.20		
11/01/2010		SPOT73	167600				495.81	\$1,900.80		
11/01/2010		SPOT73	168400				2,136.58	\$8,637.41		
11/01/2010		SPOT73	167610				20.82	\$79.83		
11/01/2010		SPOT73	167627				2,821.68	\$11,002.01		
11/01/2010		SPOT73	168831				3,981.77	\$15,881.75		
11/01/2010		SPOT73	168965				776.95	\$3,180.87		
11/01/2010		SPOT73	169127				3,593.33	\$15,331.32		
11/01/2010		SPOT73	169134				4,892.00	\$21,404.77		
11/01/2010		SPOT73	169456				4,892.00	\$21,517.30		
11/01/2010		SPOT73	169878				25,350.00	\$112,689.62		
11/01/2010		SPOT56	167636				1,383.00	\$5,528.00		
11/01/2010		SPOT56	169852				46,092.23	\$200,015.40		
11/01/2010		SPOT235	167413				456.42	\$1,649.26		
11/01/2010		SPOT235	168081				6,701.11	\$27,918.00		
11/01/2010		SPOT235	168688				5,438.56	\$21,160.13		
11/01/2010		SPOT90	169000				7,617.03	\$31,223.72		
11/01/2010		SPOT90	166458				291,353.08	\$1,018,830.07		
11/01/2010		SPOT90	167624				4,855.76	\$18,755.47		
11/01/2010		SPOT90	167628				3,496.15	\$13,701.96		
11/01/2010		SPOT90	167997				2,000.14	\$8,016.39		
11/01/2010		SPOT90	168233				2,890.15	\$12,695.92		
11/01/2010		SPOT90	168246				4,855.75	\$21,130.50		
11/01/2010		SPOT90	168332				4,879.06	\$21,432.89		

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11/01/2010		SPOT90	168345				1,422.38	\$6,138.13		
11/01/2010		SPOT90	168588				9,999.08	\$37,939.77		
11/01/2010		SPOT90	168967				2,094.85	\$8,587.22		
11/01/2010		SPOT90	168976				9,226.29	\$38,247.94		
11/01/2010		SPOT90	169007				4,737.76	\$19,792.22		
11/01/2010		SPOT90	169074				8,956.61	\$37,814.08		
11/01/2010		SPOT90	169076				2,711.18	\$11,460.07		
11/01/2010		SPOT90	169105				269.73	\$1,140.14		
11/01/2010		SPOT90	169184				4,600.05	\$19,977.02		
11/01/2010		SPOT90	169185				2,883.59	\$12,522.78		
11/01/2010		SPOT90	169272				4,999.91	\$21,739.52		
11/01/2010		SPOT90	169322				14,213.75	\$58,512.56		
11/01/2010		SPOT90	169335				29,999.87	\$130,970.30		
11/01/2010		SPOT90	169357				13,657.35	\$56,888.92		
11/01/2010		SPOT90	169359				13,800.14	\$57,483.70		
11/01/2010		SPOT90	169533				2,705.06	\$11,755.13		
11/01/2010		SPOT90	169534				7,210.84	\$31,335.51		
11/01/2010		SPOT90	169537				9,531.16	\$41,514.79		
11/01/2010		SPOT90	169564				700.06	\$3,021.01		
11/01/2010		SPOT90	169602				3,799.85	\$15,839.01		
11/01/2010		SPOT90	169626				2,000.08	\$8,437.84		
11/01/2010		SPOT90	169701				2,600.05	\$11,293.52		
11/01/2010		SPOT90	169704				4,500.01	\$19,546.14		
11/01/2010		SPOT90	169770				3,975.44	\$17,488.15		
11/01/2010		SPOT90	169819				24,280.28	\$102,777.47		
11/01/2010		SPOT90	169941				5,312.15	\$24,546.92		
11/01/2010		SPOT90	169971				4,855.85	\$22,156.05		
11/01/2010		SPOT90	170006				4,631.00	\$21,603.33		
11/01/2010		SPOT1	168666				4,712.12	\$18,103.27		
11/01/2010		SPOT1	168745				143.73	\$552.20		
11/01/2010		SPOT1	168823				5,870.00	\$23,630.70		
11/01/2010		SPOT1	168844				7,089.50	\$28,405.01		
11/01/2010		SPOT74	167620				711.85	\$2,804.53		
11/01/2010		SPOT74	167658				3,288.32	\$12,955.16		
11/01/2010		SPOT74	167660				8,416.98	\$33,160.78		
11/01/2010		SPOT238	169446				874.04	\$3,776.48		
11/01/2010		SPOT238	169631				874.09	\$3,740.49		
11/01/2010		SPOT67	167049				4,737.77	\$16,285.84		
11/01/2010		SPOT67	167083				261.52	\$898.98		
11/01/2010		SPOT67	167138				2,499.65	\$9,120.01		
11/01/2010		SPOT67	167263				3,979.86	\$14,688.10		
11/01/2010		SPOT67	167305				2,499.89	\$9,119.76		
11/01/2010		SPOT67	167738				2,023.83	\$7,965.11		
11/01/2010		SPOT67	167739				1,955.61	\$7,696.62		
11/01/2010		SPOT67	167853				7,502.54	\$28,868.83		
11/01/2010		SPOT67	167855				12,000.08	\$46,174.81		
11/01/2010		SPOT67	168346				4,857.31	\$21,052.49		
11/01/2010		SPOT67	168357				829.30	\$3,594.33		
11/01/2010		SPOT67	168475				2,100.85	\$8,529.08		
11/01/2010		SPOT67	168476				3,999.85	\$16,238.73		
11/01/2010		SPOT67	168789				3,932.88	\$15,292.93		
11/01/2010		SPOT67	168893				4,978.50	\$20,221.68		
11/01/2010		SPOT67	169186				8,761.62	\$37,838.21		
11/01/2010		SPOT67	169685				1,187.21	\$5,094.03		
11/01/2010		SPOT67	169698				3,550.26	\$15,233.31		
11/01/2010		SPOT107	168900				2,463.67	\$10,006.92		

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11/01/2010		SPOT107	167060				3,594.29	\$12,786.38		
11/01/2010		SPOT107	167084				3,999.62	\$14,339.41		
11/01/2010		SPOT107	167420				4,261.29	\$14,692.42		
11/01/2010		SPOT107	167445				1,457.39	\$5,101.80		
11/01/2010		SPOT107	167736				7,499.35	\$29,356.58		
11/01/2010		SPOT107	167737				1,975.51	\$7,733.22		
11/01/2010		SPOT107	167947				6,500.15	\$25,297.73		
11/01/2010		SPOT107	167983				1,983.21	\$7,760.25		
11/01/2010		SPOT107	168069				3,861.38	\$15,967.99		
11/01/2010		SPOT107	168148				3,907.99	\$16,160.76		
11/01/2010		SPOT107	168564				14,276.21	\$54,038.61		
11/01/2010		SPOT107	168615				11,071.35	\$42,249.48		
11/01/2010		SPOT107	168687				9,711.71	\$37,660.96		
11/01/2010		SPOT107	168702				8,837.66	\$34,180.45		
11/01/2010		SPOT107	168776				379.06	\$1,473.51		
11/01/2010		SPOT107	169323				29,135.14	\$120,782.95		
11/01/2010		SPOT107	169326				15,150.28	\$62,807.13		
11/01/2010		SPOT107	169529				2,263.84	\$9,873.07		
11/01/2010		SPOT107	169532				1,895.22	\$8,225.44		
11/01/2010		SPOT107	169683				4,737.47	\$20,227.33		
11/01/2010		SPOT107	169762				4,195.00	\$16,654.15		
11/01/2010		SPOT189	166690				137,349.25	\$484,662.64		
11/01/2010		SPOT189	167357				4,737.93	\$16,385.83		
11/01/2010		SPOT189	167488				8,986.65	\$33,244.69		
11/01/2010		SPOT189	168033				4,737.72	\$19,088.59		
11/01/2010		SPOT189	168034				261.52	\$1,053.69		
11/01/2010		SPOT189	168072				2,233.69	\$9,375.01		
11/01/2010		SPOT189	168472				284.28	\$1,157.14		
11/01/2010		SPOT189	168709				4,454.01	\$17,102.24		
11/01/2010		SPOT189	169155				4,737.55	\$20,209.72		
11/01/2010		SPOT243	167500				2,787.00	\$10,465.65		
11/01/2010		SPOT243	167367				9,783.00	\$34,334.48		
11/01/2010		SPOT243	167497				6,000.00	\$22,529.28		
11/01/2010		SPOT243	167499				996.00	\$3,739.58		
11/01/2010		SPOT243	169149				5,870.00	\$25,580.73		
11/01/2010		SPOT172	167059				2,427.93	\$8,565.25		
11/01/2010		SPOT172	167351				1,846	\$6,451.36		
11/01/2010		SPOT172	167412				639	\$2,301.97		
11/01/2010		SPOT172	168537				7,284	\$27,383.23		
11/01/2010		SPOT66	166686				208,674	\$723,195.68		
11/01/2010		SPOT66	167054				11,000	\$40,067.43		
11/01/2010		SPOT66	167056				3,631	\$13,224.00		
11/01/2010		SPOT66	167179				10,999	\$41,416.60		
11/01/2010		SPOT66	167180				996	\$3,749.76		
11/01/2010		SPOT66	167181				2,601	\$9,790.67		
11/01/2010		SPOT66	167515				4,809	\$18,141.72		
11/01/2010		SPOT66	168250				3,011	\$13,085.40		
11/01/2010		SPOT66	169176				267	\$1,305.63		
11/01/2010		SPOT66	169179				10,683	\$45,717.09		
11/01/2010		SPOT66	169255				1,000	\$4,703.53		
11/01/2010		SPOT66	169498				108	\$474.51		
11/01/2010		SPOT66	169501				9,598	\$42,315.01		
11/01/2010		SPOT66	169531				1,000	\$4,877.10		
11/01/2010		SPOT66	169678				1,067	\$5,261.15		
11/01/2010		SPOT66	169842				5,335	\$26,578.28		
11/01/2010		SPOT66	169866				28,900	\$122,777.92		



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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/01/2010		OSS REVENUE	169627	Optimization - NEC	2,000	\$ 10,100.00				
11/01/2010		OSS REVENUE	169691	Optimization - NEC	400	\$ 2,140.00				
11/01/2010		OSS REVENUE	169691	Optimization - NEC	1,300	\$ 6,955.00				
11/01/2010		OSS REVENUE	169902	Optimization - NEC	2,000	\$ 10,900.00				
11/01/2010		OSS REVENUE	169925	Optimization - NEC	18,400	\$ 100,280.00				
11/01/2010		OSS REVENUE	169925	Optimization - NEC	4,600	\$ 25,070.00				
11/01/2010		OSS REVENUE	167732	Optimization - NEC	2,000	\$ 8,600.00				
11/01/2010		OSS REVENUE	167874	Optimization - NEC	3,036	\$ 13,358.40				
11/01/2010		OSS REVENUE	168421	Optimization - NEC	1,012	\$ 4,604.60				
11/01/2010		OSS REVENUE	168561	Optimization - NEC	3,036	\$ 13,267.32				
11/01/2010		OSS REVENUE	168683	Optimization - NEC	1,012	\$ 4,452.80				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	5,951	\$ 24,994.20				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,600	\$ 6,720.00				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,125	\$ 4,725.00				
11/01/2010		OSS REVENUE	168821	Optimization - NEC	1,324	\$ 5,560.80				
11/01/2010		OSS REVENUE	168854	Optimization - NEC	1,012	\$ 4,432.56				
11/01/2010		OSS REVENUE	169071	Optimization - NEC	1,012	\$ 4,705.80				
11/01/2010		OSS REVENUE	169210	Optimization - NEC	1,012	\$ 4,898.08				
11/01/2010		OSS REVENUE	169495	Optimization - NEC	1,012	\$ 5,029.64				
11/01/2010		OSS REVENUE	169740	Optimization - NEC	1,700	\$ 9,350.00				
11/01/2010		OSS REVENUE	169740	Optimization - NEC	2,300	\$ 12,650.00				
11/01/2010		OSS REVENUE	169771	Optimization - NEC	4,000	\$ 15,820.00				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	16,500	\$ 93,225.00				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	3,165	\$ 17,882.25				
11/01/2010		OSS REVENUE	169816	Optimization - NEC	5,335	\$ 30,142.75				
11/01/2010		OSS REVENUE	167590	Optimization - NEC	700	\$ 3,003.00				
11/01/2010		OSS REVENUE	167591	Optimization - NEC	4,300	\$ 18,447.00				
11/01/2010		OSS REVENUE	167595	Optimization - NEC	3,700	\$ 15,540.00				
11/01/2010		OSS REVENUE	167662	Optimization - NEC	3,500	\$ 14,840.00				
11/01/2010		OSS REVENUE	167971	Optimization - NEC	1,600	\$ 7,360.00				
11/01/2010		OSS REVENUE	168710	Optimization - NEC	2,200	\$ 8,932.00				
11/01/2010		OSS REVENUE	168775	Optimization - NEC	300	\$ 1,218.00				
11/01/2010		OSS REVENUE	168849	Optimization - NEC	5,000	\$ 20,625.00				
11/01/2010		OSS REVENUE	168995	Optimization - NEC	5,100	\$ 22,593.00				
11/01/2010		OSS REVENUE	169487	Optimization - NEC	1,600	\$ 8,032.00				
11/01/2010		OSS REVENUE	167978	Optimization - NEC	5,500	\$ 25,245.00				
11/01/2010		OSS REVENUE	168700	Optimization - NEC	1,600	\$ 6,560.00				
11/01/2010		OSS REVENUE	169129	Optimization - NEC	3,000	\$ 14,100.00				
11/01/2010		OSS REVENUE	167589	Optimization - NEC	5,000	\$ 21,500.00				
11/01/2010		OSS REVENUE	167659	Optimization - NEC	500	\$ 2,120.00				
11/01/2010		OSS REVENUE	167734	Optimization - NEC	300	\$ 1,305.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	564	\$ 2,419.56				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	1,500	\$ 6,435.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	800	\$ 3,432.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	1,900	\$ 8,151.00				
11/01/2010		OSS REVENUE	168393	Optimization - NEC	236	\$ 1,012.44				
11/01/2010		OSS REVENUE	168785	Optimization - NEC	3,900	\$ 15,600.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	1,900	\$ 8,398.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	200	\$ 884.00				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	59	\$ 260.78				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	1,205	\$ 5,326.10				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	3	\$ 13.26				
11/01/2010		OSS REVENUE	169053	Optimization - NEC	633	\$ 2,797.86				
11/01/2010		OSS REVENUE	169939	Optimization - NEC	5,312	\$ 27,091.20				
11/01/2010		OSS REVENUE	167089	Optimization - NEC	15,700	\$ 57,305.00				
11/01/2010		OSS REVENUE	167104	Optimization - NEC	5,000	\$ 18,250.00				

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11/01/2010		OSS REVENUE	167231	Optimization - NEC	8,000	\$ 31,600.00				
11/01/2010		OSS REVENUE	167425	Optimization - NEC	5,700	\$ 23,940.00				
11/01/2010		OSS REVENUE	167741	Optimization - NEC	1,000	\$ 4,280.00				
11/01/2010		OSS REVENUE	167746	Optimization - NEC	1,000	\$ 4,400.00				
11/01/2010		OSS REVENUE	167804	Optimization - NEC	15,000	\$ 62,850.00				
11/01/2010		OSS REVENUE	167847	Optimization - NEC	17,100	\$ 71,649.00				
11/01/2010		OSS REVENUE	167849	Optimization - NEC	7,500	\$ 31,275.00				
11/01/2010		OSS REVENUE	167850	Optimization - NEC	5,400	\$ 22,518.00				
11/01/2010		OSS REVENUE	167925	Optimization - NEC	2,400	\$ 10,728.00				
11/01/2010		OSS REVENUE	167943	Optimization - NEC	10,200	\$ 44,370.00				
11/01/2010		OSS REVENUE	167945	Optimization - NEC	5,000	\$ 22,200.00				
11/01/2010		OSS REVENUE	167951	Optimization - NEC	4,100	\$ 18,655.00				
11/01/2010		OSS REVENUE	168137	Optimization - NEC	5,000	\$ 26,350.00				
11/01/2010		OSS REVENUE	168138	Optimization - NEC	5,000	\$ 26,400.00				
11/01/2010		OSS REVENUE	168139	Optimization - NEC	3,500	\$ 18,550.00				
11/01/2010		OSS REVENUE	168280	Optimization - NEC	5,000	\$ 25,250.00				
11/01/2010		OSS REVENUE	168282	Optimization - NEC	7,700	\$ 39,193.00				
11/01/2010		OSS REVENUE	168283	Optimization - NEC	700	\$ 3,535.00				
11/01/2010		OSS REVENUE	168324	Optimization - NEC	2,763	\$ 14,008.41				
11/01/2010		OSS REVENUE	168356	Optimization - NEC	837	\$ 4,243.59				
11/01/2010		OSS REVENUE	168436	Optimization - NEC	3,000	\$ 12,660.00				
11/01/2010		OSS REVENUE	168582	Optimization - NEC	15,000	\$ 60,000.00				
11/01/2010		OSS REVENUE	168857	Optimization - NEC	5,000	\$ 20,750.00				
11/01/2010		OSS REVENUE	169009	Optimization - NEC	5,000	\$ 22,050.00				
11/01/2010		OSS REVENUE	169169	Optimization - NEC	3,000	\$ 14,130.00				
11/01/2010		OSS REVENUE	169349	Optimization - NEC	6,000	\$ 27,000.00				
11/01/2010		OSS REVENUE	169517	Optimization - NEC	10,000	\$ 48,000.00				
11/01/2010		OSS REVENUE	169519	Optimization - NEC	8,700	\$ 41,934.00				
11/01/2010		OSS REVENUE	169523	Optimization - NEC	7,300	\$ 35,186.00				
11/01/2010		OSS REVENUE	169687	Optimization - NEC	15,000	\$ 79,500.00				
11/01/2010		OSS REVENUE	169846	Optimization - NEC	71,486	\$ 408,899.92				
11/01/2010		OSS REVENUE	169846	Optimization - NEC	1,064	\$ 6,086.08				
11/01/2010		OSS REVENUE	169846	Optimization - NEC	2,450	\$ 14,014.00				
11/01/2010		OSS REVENUE	169981	Optimization - NEC	10,000	\$ 54,000.00				
11/01/2010		OSS REVENUE	168851	Optimization - NEC	4,500	\$ 18,585.00				
11/01/2010		OSS REVENUE	168852	Optimization - NEC	700	\$ 2,891.00				
11/01/2010		OSS REVENUE	168855	Optimization - NEC	4,800	\$ 19,824.00				
11/01/2010		OSS REVENUE	168890	Optimization - NEC	123	\$ 507.99				
11/01/2010		OSS REVENUE	169011	Optimization - NEC	654	\$ 2,877.60				
11/01/2010		OSS REVENUE	169011	Optimization - NEC	4,083	\$ 17,965.20				
11/01/2010		OSS REVENUE	167509	Optimization - NEC	2,500	\$ 10,950.00				
11/01/2010		OSS REVENUE	167509	Optimization - NEC	2,500	\$ 10,950.00				
11/01/2010		OSS REVENUE	168712	Optimization - NEC	274	\$ 1,115.18				
11/01/2010		OSS REVENUE	168712	Optimization - NEC	1,221	\$ 4,969.47				
11/01/2010		OSS REVENUE	168712	Optimization - NEC	100	\$ 407.00				
11/01/2010		OSS REVENUE	168712	Optimization - NEC	855	\$ 3,479.85				
11/01/2010		OSS REVENUE	168712	Optimization - NEC	150	\$ 610.50				
11/01/2010		OSS REVENUE	168753	Optimization - NEC	100	\$ 406.00				
11/01/2010		OSS REVENUE	168822	Optimization - NEC	500	\$ 2,087.50				
11/01/2010		OSS REVENUE	168986	Optimization - NEC	2,600	\$ 11,544.00				
11/01/2010		OSS REVENUE	168986	Optimization - NEC	2,000	\$ 8,880.00				
11/01/2010		OSS REVENUE	169252	Optimization - NEC	1,000	\$ 4,800.00				
11/01/2010		OSS REVENUE	167064	Optimization - NEC	4,000	\$ 15,040.00				
11/01/2010		OSS REVENUE	167270	Optimization - NEC	4,000	\$ 16,440.00				
11/01/2010		OSS REVENUE	167307	Optimization - NEC	2,500	\$ 10,425.00				
11/01/2010		OSS REVENUE	167346	Optimization - NEC	5,000	\$ 19,750.00				

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11/01/2010		OSS REVENUE	167923	Optimization - NEC	5,000	\$ 22,350.00				
11/01/2010		OSS REVENUE	168262	Optimization - NEC	3,635	\$ 18,829.30				
11/01/2010		OSS REVENUE	168708	Optimization - NEC	5,000	\$ 20,250.00				
11/01/2010		OSS REVENUE	168996	Optimization - NEC	2,500	\$ 11,075.00				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,005	\$ 4,100.40				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	494	\$ 2,015.52				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,998	\$ 8,151.84				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	719	\$ 2,933.52				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	389	\$ 1,587.12				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	1,334	\$ 5,442.72				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	223	\$ 909.84				
11/01/2010		OSS REVENUE	168711	Optimization - NEC	218	\$ 889.44				
11/01/2010		OSS REVENUE	167491	Optimization - NEC	4,300	\$ 15,265.00				
11/01/2010		OSS REVENUE	168140	Optimization - NEC	4,200	\$ 22,344.00				
11/01/2010		OSS REVENUE	168142	Optimization - NEC	7,194	\$ 38,703.72				
11/01/2010		OSS REVENUE	168285	Optimization - NEC	1,394	\$ 7,095.46				
11/01/2010		OSS REVENUE	168433	Optimization - NEC	3,700	\$ 16,169.00				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	524	\$ 2,174.60				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	1,565	\$ 6,494.75				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	681	\$ 2,826.15				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	409	\$ 1,697.35				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	1,405	\$ 5,830.75				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	193	\$ 800.95				
11/01/2010		OSS REVENUE	168824	Optimization - NEC	223	\$ 925.45				
11/01/2010		OSS REVENUE	167183	Optimization - NEC	2,600	\$ 10,348.00				
11/01/2010		OSS REVENUE	167507	Optimization - NEC	2,600	\$ 11,310.00				
11/01/2010		OSS REVENUE	167640	Optimization - NEC	3,000	\$ 12,900.00				
11/01/2010		OSS REVENUE	167672	Optimization - NEC	100	\$ 423.00				
11/01/2010		OSS REVENUE	167672	Optimization - NEC	1,500	\$ 6,345.00				
11/01/2010		OSS REVENUE	167672	Optimization - NEC	1,000	\$ 4,230.00				
11/01/2010		OSS REVENUE	167920	Optimization - NEC	5,000	\$ 22,000.00				
11/01/2010		OSS REVENUE	167940	Optimization - NEC	2,500	\$ 11,125.00				
11/01/2010		OSS REVENUE	167940	Optimization - NEC	100	\$ 445.00				
11/01/2010		OSS REVENUE	168435	Optimization - NEC	2,500	\$ 10,550.00				
11/01/2010		OSS REVENUE	168578	Optimization - NEC	7,800	\$ 31,200.00				
11/01/2010		OSS REVENUE	168736	Optimization - NEC	1,300	\$ 5,369.00				
11/01/2010		OSS REVENUE	168736	Optimization - NEC	1,147	\$ 4,737.11				
11/01/2010		OSS REVENUE	168837	Optimization - NEC	5,000	\$ 20,650.00				
11/01/2010		OSS REVENUE	169130	Optimization - NEC	2,000	\$ 9,400.00				
11/01/2010		OSS REVENUE	169353	Optimization - NEC	7,500	\$ 34,200.00				
11/01/2010		OSS REVENUE	169505	Optimization - NEC	7,000	\$ 34,930.00				
11/01/2010		OSS REVENUE	170011	Optimization - NEC	1,067	\$ 5,836.49				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	715	\$ 2,645.50				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	335	\$ 1,239.50				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	585	\$ 2,164.50				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	128	\$ 473.60				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	674	\$ 2,493.80				
11/01/2010		OSS REVENUE	167058	Optimization - NEC	198	\$ 732.60				
11/01/2010		OSS REVENUE	167094	Optimization - NEC	1,012	\$ 3,906.32				
11/01/2010		OSS REVENUE	167137	Optimization - NEC	2,500	\$ 9,750.00				
11/01/2010		OSS REVENUE	167207	Optimization - NEC	787	\$ 3,092.91				
11/01/2010		OSS REVENUE	167207	Optimization - NEC	957	\$ 3,761.01				
11/01/2010		OSS REVENUE	167207	Optimization - NEC	856	\$ 3,364.08				
11/01/2010		OSS REVENUE	167213	Optimization - NEC	5,100	\$ 20,553.00				
11/01/2010		OSS REVENUE	167229	Optimization - NEC	5,000	\$ 20,350.00				
11/01/2010		OSS REVENUE	167312	Optimization - NEC	1,012	\$ 4,240.28				



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11/01/2010		OSS REVENUE	167370	Optimization - NEC	5,000	\$ 21,750.00				
11/01/2010		OSS REVENUE	167421	Optimization - NEC	5,000	\$ 19,800.00				
11/01/2010		OSS REVENUE	167422	Optimization - NEC	4,000	\$ 17,000.00				
11/01/2010		OSS REVENUE	167447	Optimization - NEC	2,500	\$ 10,750.00				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	218	\$ 913.42				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	1,415	\$ 5,928.85				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	490	\$ 2,053.10				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	102	\$ 427.38				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	255	\$ 1,068.45				
11/01/2010		OSS REVENUE	167448	Optimization - NEC	120	\$ 502.80				
11/01/2010		OSS REVENUE	167454	Optimization - NEC	1,012	\$ 4,473.04				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	656	\$ 2,755.20				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,014	\$ 4,258.80				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,559	\$ 6,547.80				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	333	\$ 1,398.60				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	386	\$ 1,621.20				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,041	\$ 4,372.20				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	600	\$ 2,520.00				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	1,278	\$ 5,367.60				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	80	\$ 336.00				
11/01/2010		OSS REVENUE	167521	Optimization - NEC	653	\$ 2,742.60				
11/01/2010		OSS REVENUE	167603	Optimization - NEC	2,500	\$ 10,500.00				
11/01/2010		OSS REVENUE	167606	Optimization - NEC	1,012	\$ 4,503.40				
11/01/2010		OSS REVENUE	167661	Optimization - NEC	1,012	\$ 4,452.80				
11/01/2010		OSS REVENUE	167742	Optimization - NEC	10,000	\$ 43,000.00				
11/01/2010		OSS REVENUE	167743	Optimization - NEC	14,700	\$ 63,063.00				
11/01/2010		OSS REVENUE	167744	Optimization - NEC	10,000	\$ 42,500.00				
11/01/2010		OSS REVENUE	167745	Optimization - NEC	4,500	\$ 18,990.00				
11/01/2010		OSS REVENUE	167809	Optimization - NEC	831	\$ 3,481.89				
11/01/2010		OSS REVENUE	167851	Optimization - NEC	6,600	\$ 27,060.00				
11/01/2010		OSS REVENUE	167852	Optimization - NEC	15,000	\$ 62,475.00				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	560	\$ 2,408.00				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	560	\$ 2,408.00				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	1,340	\$ 5,762.00				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	4,131	\$ 17,763.30				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	383	\$ 1,646.90				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	386	\$ 1,659.80				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	1,041	\$ 4,476.30				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	152	\$ 653.60				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	180	\$ 774.00				
11/01/2010		OSS REVENUE	167904	Optimization - NEC	903	\$ 3,882.90				
11/01/2010		OSS REVENUE	167999	Optimization - NEC	2,000	\$ 9,100.00				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	161	\$ 843.64				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	122	\$ 639.28				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	1,465	\$ 7,676.60				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	489	\$ 2,562.36				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	203	\$ 1,063.72				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	152	\$ 796.48				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	255	\$ 1,336.20				
11/01/2010		OSS REVENUE	168104	Optimization - NEC	788	\$ 4,129.12				
11/01/2010		OSS REVENUE	168178	Optimization - NEC	996	\$ 5,348.52				
11/01/2010		OSS REVENUE	168353	Optimization - NEC	1,400	\$ 6,930.00				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	985	\$ 4,235.50				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	480	\$ 2,064.00				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	1,315	\$ 5,654.50				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	403	\$ 1,732.90				

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11/01/2010		OSS REVENUE	168419	Optimization - NEC	847	\$ 3,642.10				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	52	\$ 223.60				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	165	\$ 709.50				
11/01/2010		OSS REVENUE	168419	Optimization - NEC	753	\$ 3,237.90				
11/01/2010		OSS REVENUE	168420	Optimization - NEC	130	\$ 555.10				
11/01/2010		OSS REVENUE	168420	Optimization - NEC	103	\$ 439.81				
11/01/2010		OSS REVENUE	168420	Optimization - NEC	308	\$ 1,315.16				
11/01/2010		OSS REVENUE	168420	Optimization - NEC	94	\$ 401.38				
11/01/2010		OSS REVENUE	168464	Optimization - NEC	2,100	\$ 8,967.00				
11/01/2010		OSS REVENUE	168474	Optimization - NEC	4,000	\$ 17,080.00				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	4,472	\$ 17,709.12				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	3,405	\$ 13,483.80				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,158	\$ 4,585.68				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	3,620	\$ 14,335.20				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	286	\$ 1,132.56				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	8,985	\$ 35,580.60				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	939	\$ 3,718.44				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,141	\$ 4,518.36				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	2,623	\$ 10,387.08				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	77	\$ 304.92				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	390	\$ 1,544.40				
11/01/2010		OSS REVENUE	168559	Optimization - NEC	1,809	\$ 7,163.64				
11/01/2010		OSS REVENUE	168584	Optimization - NEC	11,400	\$ 44,916.00				
11/01/2010		OSS REVENUE	168613	Optimization - NEC	3,300	\$ 13,200.00				
11/01/2010		OSS REVENUE	168733	Optimization - NEC	2,500	\$ 10,425.00				
11/01/2010		OSS REVENUE	168734	Optimization - NEC	7,500	\$ 30,525.00				
11/01/2010		OSS REVENUE	168735	Optimization - NEC	15,000	\$ 61,350.00				
11/01/2010		OSS REVENUE	168759	Optimization - NEC	655	\$ 2,652.75				
11/01/2010		OSS REVENUE	168798	Optimization - NEC	5,000	\$ 20,200.00				
11/01/2010		OSS REVENUE	169142	Optimization - NEC	8,700	\$ 40,672.50				
11/01/2010		OSS REVENUE	169156	Optimization - NEC	5,000	\$ 23,500.00				
11/01/2010		OSS REVENUE	169168	Optimization - NEC	1,300	\$ 6,077.50				
11/01/2010		OSS REVENUE	169174	Optimization - NEC	10,000	\$ 47,000.00				
11/01/2010		OSS REVENUE	169191	Optimization - NEC	8,600	\$ 40,248.00				
11/01/2010		OSS REVENUE	169226	Optimization - NEC	5,000	\$ 23,450.00				
11/01/2010		OSS REVENUE	169271	Optimization - NEC	5,000	\$ 24,000.00				
11/01/2010		OSS REVENUE	169340	Optimization - NEC	700	\$ 3,010.00				
11/01/2010		OSS REVENUE	169340	Optimization - NEC	5,000	\$ 21,500.00				
11/01/2010		OSS REVENUE	169340	Optimization - NEC	11,400	\$ 49,020.00				
11/01/2010		OSS REVENUE	169343	Optimization - NEC	15,000	\$ 67,500.00				
11/01/2010		OSS REVENUE	169346	Optimization - NEC	39,000	\$ 175,110.00				
11/01/2010		OSS REVENUE	169361	Optimization - NEC	25,656	\$ 116,734.80				
11/01/2010		OSS REVENUE	169388	Optimization - NEC	900	\$ 4,140.00				
11/01/2010		OSS REVENUE	169388	Optimization - NEC	12,900	\$ 59,340.00				
11/01/2010		OSS REVENUE	169397	Optimization - NEC	3,036	\$ 14,421.00				
11/01/2010		OSS REVENUE	169478	Optimization - NEC	10,000	\$ 48,000.00				
11/01/2010		OSS REVENUE	169485	Optimization - NEC	10,000	\$ 48,700.00				
11/01/2010		OSS REVENUE	169514	Optimization - NEC	10,000	\$ 48,000.00				
11/01/2010		OSS REVENUE	169515	Optimization - NEC	10,000	\$ 48,700.00				
11/01/2010		OSS REVENUE	169536	Optimization - NEC	1,000	\$ 5,010.00				
11/01/2010		OSS REVENUE	169565	Optimization - NEC	700	\$ 3,437.00				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	3,818	\$ 20,311.76				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	3,132	\$ 16,662.24				
11/01/2010		OSS REVENUE	169686	Optimization - NEC	2,650	\$ 14,098.00				
11/01/2010		OSS REVENUE	169848	Optimization - NEC	6,500	\$ 37,050.00				
11/01/2010		OSS REVENUE	169848	Optimization - NEC	18,400	\$ 104,880.00				

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11/01/2010		OSS REVENUE	169848	Optimization - NEC	100	\$ 570.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	8,850	\$ 49,560.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	2,500	\$ 14,000.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	1,150	\$ 6,440.00				
11/01/2010		OSS REVENUE	169849	Optimization - NEC	19,000	\$ 106,400.00				
11/01/2010		OSS REVENUE	169980	Optimization - NEC	19,450	\$ 104,057.50				
11/01/2010		OSS REVENUE	169980	Optimization - NEC	5,550	\$ 29,692.50				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	1,500	\$ 7,950.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	950	\$ 5,035.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	400	\$ 2,120.00				
11/01/2010		OSS REVENUE	169982	Optimization - NEC	3,850	\$ 20,405.00				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,109	\$ 6,099.50				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,931	\$ 10,620.50				
11/01/2010		OSS REVENUE	170010	Optimization - NEC	1,591	\$ 8,750.50				
					<b>1,294,618</b>	<b>\$ 5,972,320.74</b>				
		<b>CAPACITY RELEASE OSS</b>				\$ 15,533.33				
		<b>PPA-OSS</b>				\$ -				
		<b>PROXY GAS COST RECOVERY</b>			<b>2,410,520</b>	<b>\$ 9,429,393.43</b>				
		<b>HEDGING GAIN/LOSS</b>		<b>from Mike Whertz</b>		\$ 652.31				
		<b>STORAGE CARRY ADJUSTMENT</b>						\$ 1,997.10		
		<b>FINAL CLOSE TOTAL</b>			<b>3,705,138</b>	<b>\$ 15,417,899.81</b>	<b>3,705,138</b>	<b>\$ 14,622,353.15</b>	<b>(0)</b>	<b>\$ 795,546.66</b>
12/01/2010		SPOT81	171536				184	\$869.07		
12/01/2010		SPOT81	169611				192,694	\$897,463.91		
12/01/2010		SPOT81	170058				468	\$2,146.52		
12/01/2010		SPOT81	171238				468	\$2,419.54		
12/01/2010		SPOT81	171449				433	\$2,295.60		
12/01/2010		SPOT81	171477				290	\$1,537.92		
12/01/2010		SPOT81	172712				467	\$2,172.31		
12/01/2010		SPOT81	172851				937	\$4,359.39		
12/01/2010		SPOT195	172417				8,406	\$58,759.73		
12/01/2010		SPOT195	172454				20,013	\$125,904.12		
12/01/2010		SPOT195	172771				10,009	\$74,436.77		
12/01/2010		SPOT29	171000				2,000	\$14,300.00		
12/01/2010		SPOT29	170426				5,000	\$25,050.00		
12/01/2010		SPOT29	172286				500	\$3,125.00		
12/01/2010		SPOT29	170374				4,589	\$21,706.28		
12/01/2010		SPOT29	170376				360	\$1,704.29		
12/01/2010		SPOT29	170522				13,766	\$64,822.95		
12/01/2010		SPOT29	170547				1,096	\$5,159.55		
12/01/2010		SPOT29	170555				2,248	\$10,925.42		
12/01/2010		SPOT29	170558				12,599	\$61,237.20		
12/01/2010		SPOT29	170628				9,898	\$52,608.70		
12/01/2010		SPOT29	170765				4,600	\$24,453.77		
12/01/2010		SPOT29	170766				5,297	\$28,155.86		
12/01/2010		SPOT29	170767				6,929	\$36,826.63		

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12/01/2010		SPOT29	170090				1,858	\$8,413.99		
12/01/2010		SPOT29	171013				5,000	\$36,250.00		
12/01/2010		SPOT29	171066				89	\$645.25		
12/01/2010		SPOT29	170386				4,307	\$19,974.75		
12/01/2010		SPOT29	170615				3,558	\$17,481.76		
12/01/2010		SPOT29	170691				1,811	\$9,158.53		
12/01/2010		SPOT29	170978				1,881	\$12,403.99		
12/01/2010		SPOT29	171943				7,226	\$71,475.34		
12/01/2010		SPOT29	172083				2,970	\$25,132.06		
12/01/2010		SPOT94	170706				980	\$4,890.13		
12/01/2010		SPOT94	170817				3,614	\$18,076.90		
12/01/2010		SPOT94	170937				1,279	\$6,394.50		
12/01/2010		SPOT94	170959				1,279	\$6,489.30		
12/01/2010		SPOT94	170969				3,614	\$18,037.73		
12/01/2010		SPOT94	171121				2,935	\$14,359.41		
12/01/2010		SPOT94	171396				1,278	\$6,318.19		
12/01/2010		SPOT94	171827				10,569	\$47,701.91		
12/01/2010		SPOT94	171964				1,279	\$5,801.09		
12/01/2010		SPOT94	171965				3,614	\$16,508.54		
12/01/2010		SPOT94	172133				3,615	\$16,685.10		
12/01/2010		SPOT94	172136				1,279	\$5,929.85		
12/01/2010		SPOT94	172256				3,615	\$16,077.35		
12/01/2010		SPOT94	172257				1,279	\$5,735.66		
12/01/2010		SPOT94	172404				14,465	\$65,764.46		
12/01/2010		SPOT94	172405				5,123	\$23,539.51		
12/01/2010		SPOT94	172565				1,279	\$5,895.17		
12/01/2010		SPOT94	172567				3,615	\$16,469.47		
12/01/2010		SPOT193	169612				70,844	\$329,949.97		
12/01/2010		21066	171451				4,900	\$72,030.00		
12/01/2010		21066	171747				5,800	\$69,600.00		
12/01/2010		21066	172936				2,400	\$11,640.00		
12/01/2010		21066	170089				1,957	\$8,846.93		
12/01/2010		21066	170101				81	\$367.96		
12/01/2010		21066	171388				2,581	\$12,404.91		
12/01/2010		21066	171395				19	\$93.04		
12/01/2010		21066	171537				3,319	\$15,643.21		
12/01/2010		21066	171543				20	\$95.60		
12/01/2010		21066	171677				3,523	\$16,340.17		
12/01/2010		21066	172903				3,718	\$16,543.13		
12/01/2010		21066	172954				82	\$368.19		
12/01/2010		21066	170109				4,949	\$22,259.79		
12/01/2010		21066	170141				500	\$2,243.19		
12/01/2010		21066	170208				7,127	\$33,317.15		
12/01/2010		21066	171015				8,616	\$57,265.16		
12/01/2010		21066	171869				6,815	\$31,328.41		
12/01/2010		21066	171893				5,045	\$22,993.26		
12/01/2010		21066	171894				1,450	\$6,607.85		
12/01/2010		21066	171895				979	\$4,460.62		
12/01/2010		21066	172033				2,273	\$10,511.52		
12/01/2010		21066	172040				801	\$3,704.35		
12/01/2010		21066	172042				575	\$2,661.42		
12/01/2010		21066	144663				30,917	\$158,052.36		
12/01/2010		21066	172081				2,970	\$27,082.06		
12/01/2010		21066	172090				4,492	\$21,097.20		
12/01/2010		21066	172184				536	\$2,515.63		
12/01/2010		21066	172186				601	\$2,822.44		
12/01/2010		21066	172329				500	\$2,022.50		
12/01/2010		21066	172346				4,673	\$21,094.59		
12/01/2010		SPOT100	170067				2,133	\$9,694.77		

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12/01/2010		SPOT100	170263				13,572	\$62,429.04		
12/01/2010		SPOT100	170265				2,527	\$11,430.12		
12/01/2010		SPOT100	170323				9,694	\$44,908.56		
12/01/2010		SPOT100	170656				14,021	\$65,478.07		
12/01/2010		SPOT100	170689				2,579	\$12,043.93		
12/01/2010		SPOT100	170870				4,457	\$22,396.61		
12/01/2010		SPOT100	171551				4,949	\$51,311.61		
12/01/2010		SPOT100	171724				5,548	\$50,596.28		
12/01/2010		SPOT100	172087				3,560	\$28,676.53		
12/01/2010		SPOT100	172254				4,949	\$29,934.95		
12/01/2010		SPOT100	172265				4,949	\$29,834.93		
12/01/2010		SPOT100	172272				5,549	\$33,563.07		
12/01/2010		SPOT100	172396				28,902	\$204,762.00		
12/01/2010		SPOT100	172446				7,111	\$50,377.06		
12/01/2010		SPOT100	172607				5,549	\$56,749.91		
12/01/2010		SPOT100	172717				9,898	\$67,967.81		
12/01/2010		SPOT100	172743				5,549	\$38,102.75		
12/01/2010		SPOT100	172934				1,099	\$5,574.81		
12/01/2010		SPOT106	170065				4,944	\$22,461.48		
12/01/2010		SPOT106	166074				358,887	\$1,684,611.76		
12/01/2010		SPOT106	171387				1,014	\$4,873.36		
12/01/2010		SPOT242	170099				996	\$4,533.62		
12/01/2010		SPOT242	170193				4,891	\$22,817.19		
12/01/2010		SPOT242	170331				4,891	\$23,417.19		
12/01/2010		SPOT242	172727				4,894	\$22,176.18		
12/01/2010		SPOT242	172769				916	\$4,140.37		
12/01/2010		SPOT242	172892				5,866	\$26,822.81		
12/01/2010		SPOT242	172894				11,565	\$52,939.30		
12/01/2010		SPOT242	172896				10,590	\$48,204.20		
12/01/2010		#N/A	172438				17,843	\$81,269.88		
12/01/2010		SPOT236	170370				9,694	\$44,858.54		
12/01/2010		SPOT236	170429				14,541	\$67,344.16		
12/01/2010		SPOT236	170517				40,714	\$188,563.65		
12/01/2010		SPOT236	170571				7,500	\$35,400.00		
12/01/2010		SPOT236	170588				10,000	\$47,200.00		
12/01/2010		SPOT236	170059				4,682	\$21,465.24		
12/01/2010		671093	169258				141,618	\$659,447.66		
12/01/2010		671093	169259				850	\$3,956.69		
12/01/2010		671093	171962				3,267	\$32,145.77		
12/01/2010		671093	172029				2,876	\$31,595.21		
12/01/2010		#N/A	170324				2,327	\$10,789.64		
12/01/2010		#N/A	172911				29,082	\$130,010.87		
12/01/2010		#N/A	172913				2,520	\$11,280.60		
12/01/2010		SPOT216	170111				4,819	\$21,868.47		
12/01/2010		SPOT216	170183				4,847	\$22,171.08		
12/01/2010		SPOT216	170260				4,819	\$22,042.49		
12/01/2010		SPOT216	170372				3,849	\$17,813.33		
12/01/2010		SPOT216	170519				11,548	\$53,484.73		
12/01/2010		SPOT216	170590				171	\$807.12		
12/01/2010		SPOT216	170688				5,800	\$27,376.00		
12/01/2010		SPOT216	171599				2,079	\$23,440.87		
12/01/2010		SPOT216	171995				2,179	\$10,116.67		
12/01/2010		SPOT231	170343				4,548	\$21,365.73		
12/01/2010		SPOT237	170612				3,000	\$19,260.00		
12/01/2010		SPOT237	171796				2,973	\$35,446.51		
12/01/2010		SPOT237	171980				701	\$7,446.52		
12/01/2010		SPOT237	172416				11,608	\$81,144.39		
12/01/2010		SPOT237	171870				6,401	\$29,458.87		
12/01/2010		SPOT237	171884				1,608	\$7,402.36		

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12/01/2010		SPOT237	171885				1,805	\$8,305.70		
12/01/2010		SPOT237	172439				13,857	\$96,213.57		
12/01/2010		SPOT89	171254				429	\$2,124.92		
12/01/2010		SPOT186	170604				5,000	\$32,750.00		
12/01/2010		SPOT186	170827				5,000	\$44,425.00		
12/01/2010		SPOT186	171285				5,000	\$75,000.00		
12/01/2010		SPOT186	171325				3,000	\$42,000.00		
12/01/2010		SPOT186	171452				4,000	\$59,800.00		
12/01/2010		SPOT186	171552				4,243	\$44,975.80		
12/01/2010		SPOT186	171845				15,000	\$176,250.00		
12/01/2010		SPOT186	172601				5,000	\$56,250.00		
12/01/2010		SPOT186	170431				14,046	\$66,092.46		
12/01/2010		SPOT186	171729				7,919	\$82,215.94		
12/01/2010		SPOT186	171753				1,980	\$24,053.97		
12/01/2010		SPOT186	171818				21,790	\$243,879.95		
12/01/2010		SPOT186	171844				18	\$200.56		
12/01/2010		SPOT186	172547				9,898	\$101,480.58		
12/01/2010		SPOT186	172774				868	\$4,038.48		
12/01/2010		SPOT186	172783				1,177	\$5,473.03		
12/01/2010		SPOT186	172785				4,433	\$20,618.23		
12/01/2010		SPOT186	172853				1,741	\$8,099.74		
12/01/2010		SPOT186	172893				2,359	\$10,976.94		
12/01/2010		SPOT186	172895				1,522	\$7,079.49		
12/01/2010		SPOT140	171493				1,371	\$6,986.74		
12/01/2010		SPOT140	171495				5,060	\$25,774.43		
12/01/2010		SPOT140	170200				9,364	\$43,578.15		
12/01/2010		SPOT140	170063				4,682	\$21,490.24		
12/01/2010		SPOT140	170337				4,681	\$21,961.72		
12/01/2010		SPOT140	170598				2,341	\$11,751.14		
12/01/2010		SPOT140	170968				4,682	\$23,339.27		
12/01/2010		SPOT140	171097				16,900	\$83,162.18		
12/01/2010		SPOT140	172854				7,311	\$33,994.93		
12/01/2010		SPOT140	172932				58	\$270.28		
12/01/2010		SPOT58	171864				11,379	\$134,841.15		
12/01/2010		SPOT58	171890				4,221	\$50,018.85		
12/01/2010		SPOT58	172273				500	\$3,325.00		
12/01/2010		SPOT58	170977				4,949	\$34,292.11		
12/01/2010		SPOT58	171557				4,949	\$50,311.58		
12/01/2010		SPOT58	171866				827	\$3,770.44		
12/01/2010		SPOT58	171878				280	\$1,278.11		
12/01/2010		SPOT58	171881				951	\$4,332.81		
12/01/2010		SPOT58	171882				746	\$3,399.78		
12/01/2010		SPOT73	170066				3,878	\$17,626.85		
12/01/2010		SPOT73	170846				541	\$2,711.17		
12/01/2010		SPOT73	170895				2,335	\$11,894.24		
12/01/2010		SPOT73	171023				3,694	\$18,609.81		
12/01/2010		SPOT73	171025				540	\$2,718.19		
12/01/2010		SPOT73	171256				4,122	\$21,291.97		
12/01/2010		SPOT56	170484				1,092	\$5,241.02		
12/01/2010		SPOT56	171554				2,475	\$25,405.80		
12/01/2010		SPOT56	171568				990	\$10,762.32		
12/01/2010		SPOT56	172082				4,949	\$39,861.73		
12/01/2010		SPOT56	172852				12,000	\$60,890.96		
12/01/2010		SPOT56	172901				7,796	\$39,556.02		
12/01/2010		SPOT235	170057				9,694	\$43,842.13		
12/01/2010		SPOT240	167168				170,000	\$1,228,915.00		
12/01/2010		SPOT240	170786				8,000	\$55,440.00		
12/01/2010		SPOT240	170891				2,969	\$25,238.90		
12/01/2010		SPOT240	170893				4,949	\$43,064.83		

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12/01/2010		SPOT240	171356				7,918	\$112,103.73		
12/01/2010		SPOT240	171461				7,919	\$114,903.75		
12/01/2010		SPOT240	171462				81	\$1,177.76		
12/01/2010		SPOT240	171631				7,919	\$96,103.74		
12/01/2010		SPOT240	171634				81	\$985.06		
12/01/2010		SPOT240	171892				6,768	\$80,423.42		
12/01/2010		SPOT240	172030				8,000	\$87,840.00		
12/01/2010		SPOT240	172452				31,676	\$243,614.95		
12/01/2010		SPOT240	172456				324	\$2,497.05		
12/01/2010		SPOT240	170330				9,000	\$49,230.00		
12/01/2010		SPOT240	170483				24,126	\$133,650.08		
12/01/2010		SPOT240	170610				9,911	\$64,455.10		
12/01/2010		SPOT240	170741				9,713	\$66,792.03		
12/01/2010		SPOT240	170842				9,911	\$82,155.12		
12/01/2010		SPOT240	170844				4,955	\$41,077.50		
12/01/2010		SPOT240	170853				134	\$1,109.11		
12/01/2010		SPOT240	171276				9,911	\$135,655.12		
12/01/2010		SPOT240	171277				4,955	\$67,827.52		
12/01/2010		SPOT240	171308				134	\$1,831.36		
12/01/2010		SPOT240	171401				9,911	\$140,655.12		
12/01/2010		SPOT240	171450				35	\$492.31		
12/01/2010		SPOT240	171873				14,868	\$167,482.82		
12/01/2010		SPOT240	171891				267	\$3,014.65		
12/01/2010		SPOT240	171937				15,000	\$167,476.50		
12/01/2010		SPOT240	172604				9,911	\$109,155.12		
12/01/2010		SPOT90	170942				1,108	\$11,357.00		
12/01/2010		SPOT90	169800				113,720	\$522,169.64		
12/01/2010		SPOT90	169437				175,714	\$784,592.68		
12/01/2010		SPOT90	169791				303,589	\$1,374,229.96		
12/01/2010		SPOT90	170433				7,611	\$34,894.57		
12/01/2010		SPOT90	170559				2,049	\$9,036.09		
12/01/2010		SPOT90	170436				2,934	\$13,675.26		
12/01/2010		SPOT90	172733				4,891	\$22,067.20		
12/01/2010		SPOT90	169779				141,324	\$672,256.35		
12/01/2010		SPOT90	170310				4,600	\$21,828.73		
12/01/2010		SPOT90	170389				1,005	\$4,783.30		
12/01/2010		SPOT90	170390				3,200	\$15,235.88		
12/01/2010		SPOT90	170585				4,595	\$23,038.67		
12/01/2010		SPOT90	170732				4,595	\$23,001.66		
12/01/2010		SPOT90	170797				2,222	\$11,768.69		
12/01/2010		SPOT90	171011				901	\$4,537.87		
12/01/2010		SPOT90	171072				2,590	\$14,206.17		
12/01/2010		SPOT90	171132				14,821	\$89,875.35		
12/01/2010		SPOT90	171191				5,785	\$35,078.58		
12/01/2010		SPOT90	171192				25,734	\$156,052.85		
12/01/2010		SPOT90	171255				10,497	\$142,767.76		
12/01/2010		SPOT90	171295				4,949	\$67,561.56		
12/01/2010		SPOT90	171464				5,548	\$81,901.73		
12/01/2010		SPOT90	171515				1,000	\$15,111.89		
12/01/2010		SPOT90	171569				463	\$2,220.08		
12/01/2010		SPOT90	171576				317	\$1,520.42		
12/01/2010		SPOT90	171577				251	\$1,188.61		
12/01/2010		SPOT90	172043				2,313	\$10,657.95		
12/01/2010		SPOT90	172044				536	\$2,467.89		
12/01/2010		SPOT90	172046				601	\$2,769.06		
12/01/2010		SPOT1	171553				3,000	\$31,950.00		
12/01/2010		SPOT1	171682				2,200	\$24,431.00		
12/01/2010		SPOT1	171821				15,000	\$172,125.00		
12/01/2010		SPOT1	171843				7,266	\$83,304.69		

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12/01/2010		SPOT1	170632				2,908	\$14,323.93		
12/01/2010		SPOT1	170658				23,055	\$113,797.83		
12/01/2010		SPOT1	170687				2,996	\$14,789.33		
12/01/2010		SPOT1	170762				5,904	\$29,081.99		
12/01/2010		SPOT1	170764				17,717	\$87,438.27		
12/01/2010		SPOT1	170781				1,366	\$6,727.40		
12/01/2010		SPOT1	170806				3,974	\$19,616.77		
12/01/2010		SPOT1	170872				13,157	\$64,794.61		
12/01/2010		SPOT1	170874				8,048	\$39,631.99		
12/01/2010		SPOT1	170878				7,755	\$38,190.30		
12/01/2010		SPOT1	171016				15,802	\$78,145.24		
12/01/2010		SPOT1	171018				13,158	\$65,063.60		
12/01/2010		SPOT1	171153				47,410	\$233,458.92		
12/01/2010		SPOT1	171155				29,297	\$144,254.42		
12/01/2010		SPOT1	171157				10,179	\$49,913.10		
12/01/2010		SPOT1	171269				15,803	\$79,941.56		
12/01/2010		SPOT1	171272				13,158	\$66,559.06		
12/01/2010		SPOT1	171506				15,803	\$77,333.27		
12/01/2010		SPOT1	171507				13,158	\$64,387.45		
12/01/2010		SPOT1	171585				15,014	\$70,057.61		
12/01/2010		SPOT1	171588				11,892	\$55,491.40		
12/01/2010		SPOT1	171773				15,803	\$73,583.79		
12/01/2010		SPOT1	171774				13,158	\$61,265.66		
12/01/2010		SPOT1	171879				47,410	\$213,409.37		
12/01/2010		SPOT1	171880				39,473	\$177,684.00		
12/01/2010		SPOT1	171982				15,803	\$72,603.26		
12/01/2010		SPOT1	171986				13,158	\$60,449.28		
12/01/2010		SPOT1	172201				15,803	\$72,768.65		
12/01/2010		SPOT1	172202				13,158	\$60,586.98		
12/01/2010		SPOT1	172288				15,803	\$69,997.31		
12/01/2010		SPOT1	172289				13,158	\$58,279.61		
12/01/2010		SPOT1	172450				63,213	\$285,848.92		
12/01/2010		SPOT1	172453				52,630	\$237,997.15		
12/01/2010		SPOT1	172561				15,803	\$70,323.34		
12/01/2010		SPOT1	172562				13,158	\$58,551.06		
12/01/2010		SPOT1	172770				15,803	\$71,137.00		
12/01/2010		SPOT1	172773				13,157	\$59,228.49		
12/01/2010		SPOT1	170626				3,800	\$23,940.00		
12/01/2010		SPOT1	171307				3,595	\$18,087.42		
12/01/2010		SPOT1	171566				4,955	\$50,827.53		
12/01/2010		SPOT1	171862				14,865	\$167,482.58		
12/01/2010		SPOT1	172010				4,262	\$45,646.70		
12/01/2010		SPOT1	172053				39	\$414.03		
12/01/2010		SPOT1	172280				3,501	\$22,040.61		
12/01/2010		SPOT1	172301				3,469	\$20,354.29		
12/01/2010		SPOT1	172332				31	\$180.30		
12/01/2010		SPOT1	172455				20,013	\$123,904.10		
12/01/2010		SPOT1	172605				4,955	\$54,077.55		
12/01/2010		SPOT1	172615				134	\$1,460.11		
12/01/2010		SPOT1	172765				4,956	\$36,327.58		
12/01/2010		SPOT1	170496				10,097	\$48,479.42		
12/01/2010		SPOT1	170784				4,682	\$23,321.29		
12/01/2010		SPOT1	170785				4,214	\$21,011.66		
12/01/2010		SPOT1	171020				1,819	\$9,075.19		
12/01/2010		SPOT1	171058				1,502	\$7,510.44		
12/01/2010		SPOT1	171239				3,279	\$16,936.79		
12/01/2010		SPOT1	171458				2,379	\$11,543.22		
12/01/2010		SPOT1	171589				326	\$1,571.26		
12/01/2010		SPOT1	171590				483	\$2,326.17		



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12/01/2010		SPOT1	171592				3,932	\$18,925.35		
12/01/2010		SPOT1	171764				3,646	\$17,302.35		
12/01/2010		SPOT1	171765				483	\$2,292.56		
12/01/2010		SPOT1	171767				326	\$1,548.56		
12/01/2010		SPOT1	171896				7,011	\$31,727.83		
12/01/2010		SPOT238	172600				579	\$2,663.06		
12/01/2010		SPOT238	171037				137	\$677.42		
12/01/2010		SPOT238	171051				91	\$450.61		
12/01/2010		SPOT238	171055				137	\$677.42		
12/01/2010		SPOT238	171095				13,883	\$67,596.98		
12/01/2010		SPOT238	171128				1,633	\$7,952.59		
12/01/2010		SPOT238	171130				117	\$569.94		
12/01/2010		SPOT238	171240				4,595	\$23,137.86		
12/01/2010		SPOT238	171252				541	\$2,722.10		
12/01/2010		SPOT238	171253				39	\$195.08		
12/01/2010		SPOT238	171407				2,272	\$11,077.51		
12/01/2010		SPOT238	171409				2,181	\$10,658.40		
12/01/2010		SPOT238	171421				4,595	\$22,245.15		
12/01/2010		SPOT238	171425				579	\$2,804.63		
12/01/2010		SPOT238	171429				160	\$757.59		
12/01/2010		SPOT238	171430				260	\$1,233.79		
12/01/2010		SPOT238	171453				534	\$2,623.07		
12/01/2010		SPOT238	171456				600	\$2,944.26		
12/01/2010		SPOT238	171578				4,595	\$21,760.89		
12/01/2010		SPOT238	171579				579	\$2,743.58		
12/01/2010		SPOT238	171580				161	\$744.60		
12/01/2010		SPOT238	171582				262	\$1,212.64		
12/01/2010		SPOT238	171584				602	\$2,886.34		
12/01/2010		SPOT238	171586				536	\$2,572.42		
12/01/2010		SPOT238	171587				4,528	\$21,676.23		
12/01/2010		SPOT238	171694				639	\$2,876.96		
12/01/2010		SPOT238	171696				1,041	\$4,685.34		
12/01/2010		SPOT238	171699				18,378	\$84,740.06		
12/01/2010		SPOT238	171701				2,317	\$10,683.90		
12/01/2010		SPOT238	171715				4,528	\$21,536.92		
12/01/2010		SPOT238	171718				536	\$2,550.03		
12/01/2010		SPOT238	171722				602	\$2,861.22		
12/01/2010		SPOT238	171968				160	\$719.55		
12/01/2010		SPOT238	171969				260	\$1,171.83		
12/01/2010		SPOT238	171970				4,595	\$21,034.58		
12/01/2010		SPOT238	171972				579	\$2,652.01		
12/01/2010		SPOT238	172016				1,096	\$4,964.31		
12/01/2010		SPOT238	172112				4,595	\$21,244.19		
12/01/2010		SPOT238	172114				579	\$2,678.43		
12/01/2010		SPOT238	172116				260	\$1,186.39		
12/01/2010		SPOT238	172119				160	\$728.48		
12/01/2010		SPOT238	172341				260	\$1,150.64		
12/01/2010		SPOT238	172342				160	\$706.53		
12/01/2010		SPOT238	172343				579	\$2,610.71		
12/01/2010		SPOT238	172344				4,595	\$20,707.02		
12/01/2010		SPOT238	172348				4,031	\$17,851.51		
12/01/2010		SPOT238	172422				18,418	\$84,412.11		
12/01/2010		SPOT238	172425				2,321	\$10,643.48		
12/01/2010		SPOT238	172436				640	\$2,891.02		
12/01/2010		SPOT238	172437				1,043	\$4,708.23		
12/01/2010		SPOT238	172548				4,594	\$21,122.26		
12/01/2010		SPOT238	172549				4,457	\$20,115.33		
12/01/2010		SPOT238	172550				160	\$721.66		
12/01/2010		SPOT238	172551				260	\$1,175.28		

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12/01/2010		SPOT238	172744				4,595	\$21,315.78		
12/01/2010		SPOT238	172747				579	\$2,687.46		
12/01/2010		SPOT238	172752				4,457	\$20,375.11		
12/01/2010		SPOT238	172753				160	\$730.04		
12/01/2010		SPOT238	172759				260	\$1,188.93		
12/01/2010		SPOT238	172902				521	\$2,373.61		
12/01/2010		SPOT238	172904				320	\$1,457.48		
12/01/2010		SPOT238	172907				8,914	\$41,506.19		
12/01/2010		SPOT238	172921				1,159	\$5,429.33		
12/01/2010		SPOT238	172926				9,189	\$43,063.10		
12/01/2010		SPOT67	170268				2,605	\$12,161.23		
12/01/2010		SPOT67	170269				1,518	\$7,096.43		
12/01/2010		SPOT67	171478				366	\$1,782.65		
12/01/2010		SPOT67	171479				285	\$1,390.56		
12/01/2010		SPOT67	172017				913	\$4,136.92		
12/01/2010		SPOT107	171012				9,911	\$73,155.12		
12/01/2010		SPOT107	171310				1,291	\$6,678.45		
12/01/2010		SPOT107	171402				5,054	\$71,734.08		
12/01/2010		SPOT107	171567				9,911	\$103,155.12		
12/01/2010		SPOT107	171624				134	\$1,392.61		
12/01/2010		SPOT107	171733				9,911	\$110,655.12		
12/01/2010		SPOT107	171752				134	\$1,493.86		
12/01/2010		SPOT107	172137				4,956	\$43,077.60		
12/01/2010		SPOT107	172150				45	\$387.72		
12/01/2010		SPOT107	169613				8,501	\$39,594.00		
12/01/2010		SPOT107	170131				2,769	\$12,738.90		
12/01/2010		SPOT107	170597				2,996	\$15,041.46		
12/01/2010		SPOT107	170876				2,101	\$10,759.10		
12/01/2010		SPOT107	170880				640	\$3,274.51		
12/01/2010		SPOT107	170886				896	\$4,586.60		
12/01/2010		SPOT107	170887				514	\$2,630.48		
12/01/2010		SPOT107	171195				4,525	\$22,255.90		
12/01/2010		SPOT107	171197				3,058	\$15,074.42		
12/01/2010		SPOT107	171323				1,034	\$5,386.50		
12/01/2010		SPOT107	171324				2,513	\$13,085.42		
12/01/2010		SPOT189	169266				152,759	\$711,357.44		
12/01/2010		SPOT189	170841				4,595	\$23,299.99		
12/01/2010		SPOT189	171098				9,867	\$48,552.85		
12/01/2010		SPOT189	171127				258	\$1,157.13		
12/01/2010		SPOT189	171136				7,791	\$34,942.64		
12/01/2010		SPOT189	171434				2,058	\$9,964.27		
12/01/2010		SPOT189	172189				576	\$2,664.94		
12/01/2010		SPOT189	172191				801	\$3,709.25		
12/01/2010		SPOT189	172194				4,332	\$20,058.55		
12/01/2010		SPOT189	172331				186	\$840.56		
12/01/2010		SPOT189	172337				1,336	\$6,035.98		
12/01/2010		SPOT189	172339				1,177	\$5,317.74		
12/01/2010		SPOT189	172440				8,644	\$39,893.54		
12/01/2010		SPOT189	172442				5,342	\$24,657.38		
12/01/2010		SPOT189	172444				4,707	\$21,724.03		
12/01/2010		SPOT189	172457				9,051	\$42,355.35		
12/01/2010		SPOT189	172597				1,336	\$6,214.74		
12/01/2010		SPOT189	172598				1,177	\$5,475.40		
12/01/2010		SPOT189	172599				4,423	\$20,583.87		
12/01/2010		#N/A	172018				2,079	\$22,734.89		
12/01/2010		#N/A	172443				2,375	\$15,653.75		
12/01/2010		SPOT243	170456				11,739	\$55,061.35		
12/01/2010		SPOT243	170581				3,913	\$19,573.77		
12/01/2010		SPOT243	170705				3,913	\$19,593.78		

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2010		SPOT243	171114				11,728	\$57,605.06		
12/01/2010		SPOT243	171245				5,000	\$24,700.00		
12/01/2010		SPOT243	171544				1,370	\$6,437.86		
12/01/2010		SPOT243	171675				1,370	\$6,381.87		
12/01/2010		SPOT243	171826				3,197	\$14,402.48		
12/01/2010		SPOT172	169268				183,788	\$864,241.90		
12/01/2010		SPOT66	170943				2,000	\$17,600.00		
12/01/2010		SPOT66	170944				7,424	\$73,868.80		
12/01/2010		SPOT66	172639				3,000	\$31,500.00		
12/01/2010		SPOT66	172748				6,000	\$45,000.00		
12/01/2010		SPOT66	170768				5,816	\$28,887.49		
12/01/2010		SPOT66	170259				1,067	\$5,092.20		
12/01/2010		SPOT66	170262				4,041	\$20,851.56		
12/01/2010		SPOT66	170347				1,067	\$5,277.50		
12/01/2010		SPOT66	170373				41	\$221.40		
12/01/2010		SPOT66	170446				3,201	\$15,930.61		
12/01/2010		SPOT66	170579				1,067	\$5,609.96		
12/01/2010		SPOT66	170582				980	\$4,879.51		
12/01/2010		SPOT66	170652				1,289	\$8,223.82		
12/01/2010		SPOT66	170709				1,067	\$5,691.70		
12/01/2010		SPOT66	170795				5,287	\$36,215.95		
12/01/2010		SPOT66	170818				1,067	\$5,686.26		
12/01/2010		SPOT66	170930				1,308	\$6,573.60		
12/01/2010		SPOT66	170931				1,371	\$7,115.72		
12/01/2010		SPOT66	170932				5,096	\$25,865.00		
12/01/2010		SPOT66	170948				2,530	\$13,145.80		
12/01/2010		SPOT66	170949				685	\$3,558.43		
12/01/2010		SPOT66	170950				4,405	\$22,890.76		
12/01/2010		SPOT66	171064				1,067	\$5,637.21		
12/01/2010		SPOT66	171167				201	\$1,030.18		
12/01/2010		SPOT66	171169				2,995	\$15,481.27		
12/01/2010		SPOT66	171250				1,067	\$5,751.65		
12/01/2010		SPOT66	171394				1,067	\$5,599.05		
12/01/2010		SPOT66	171491				4,405	\$22,440.44		
12/01/2010		SPOT66	171558				1,067	\$5,386.50		
12/01/2010		SPOT66	171678				1,067	\$5,288.40		
12/01/2010		SPOT66	171828				4,268	\$20,864.77		
12/01/2010		SPOT66	171966				5,008	\$53,414.37		
12/01/2010		SPOT66	172058				5,008	\$53,189.40		
12/01/2010		SPOT66	172089				1,067	\$5,359.25		
12/01/2010		SPOT66	172255				1,067	\$5,212.10		
12/01/2010		SPOT66	172406				4,268	\$21,219.00		
12/01/2010		SPOT66	172569				1,067	\$5,288.40		
12/01/2010		SPOT66	172723				1,067	\$5,424.65		
12/01/2010		SPOT66	172805				44	\$330.38		
12/01/2010		SPOT66	172890				2,134	\$10,751.20		
12/01/2010		SPOT66	169778				19,043	\$88,898.87		
12/01/2010		SPOT66	170505				13,784	\$66,552.65		
12/01/2010		SPOT66	170545				1,461	\$6,990.52		
12/01/2010		SPOT66	170941				922	\$4,679.95		
12/01/2010		SPOT66	171056				896	\$4,457.57		
12/01/2010		SPOT66	171776				650	\$3,059.14		
12/01/2010		SPOT66	171777				317	\$1,492.16		
12/01/2010		SPOT66	171778				249	\$1,170.84		
12/01/2010		SPOT66	172445				9,502	\$62,615.02		
12/01/2010		SPOT66	172487				40	\$260.90		
							(1,271)			

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
							4,623,752	25,667,761		
				OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			553,396	\$ 2,814,920.60		
				<b>SUB-TOTAL</b>			<b>5,177,148</b>	<b>\$ 28,482,681.48</b>		
12/01/2010		OSS REVENUE	170078	OPTIMIZATION-NEC	4,003	\$ 19,054.28				
12/01/2010		OSS REVENUE	170078	OPTIMIZATION-NEC	2,549	\$ 12,133.24				
12/01/2010		OSS REVENUE	170078	OPTIMIZATION-NEC	3,448	\$ 16,412.48				
12/01/2010		OSS REVENUE	170112	OPTIMIZATION-NEC	4,800	\$ 22,176.00				
12/01/2010		OSS REVENUE	170133	OPTIMIZATION-NEC	2,200	\$ 10,340.00				
12/01/2010		OSS REVENUE	170133	OPTIMIZATION-NEC	5,200	\$ 24,440.00				
12/01/2010		OSS REVENUE	170133	OPTIMIZATION-NEC	5,622	\$ 26,423.40				
12/01/2010		OSS REVENUE	170133	OPTIMIZATION-NEC	2,500	\$ 11,750.00				
12/01/2010		OSS REVENUE	170133	OPTIMIZATION-NEC	578	\$ 2,716.60				
12/01/2010		OSS REVENUE	170134	OPTIMIZATION-NEC	149	\$ 688.38				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	2,310	\$ 12,243.00				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	600	\$ 3,180.00				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	600	\$ 3,180.00				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	2,100	\$ 11,130.00				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	6,000	\$ 31,800.00				
12/01/2010		OSS REVENUE	170561	OPTIMIZATION-NEC	990	\$ 5,247.00				
12/01/2010		OSS REVENUE	170599	OPTIMIZATION-NEC	3,000	\$ 14,310.00				
12/01/2010		OSS REVENUE	170629	OPTIMIZATION-NEC	5,000	\$ 23,300.00				
12/01/2010		OSS REVENUE	170649	OPTIMIZATION-NEC	3,700	\$ 17,205.00				
12/01/2010		OSS REVENUE	170668	OPTIMIZATION-NEC	5,000	\$ 23,287.50				
12/01/2010		OSS REVENUE	170690	OPTIMIZATION-NEC	5,000	\$ 23,000.00				
12/01/2010		OSS REVENUE	170698	OPTIMIZATION-NEC	2,500	\$ 16,025.00				
12/01/2010		OSS REVENUE	170780	OPTIMIZATION-NEC	5,000	\$ 23,350.00				
12/01/2010		OSS REVENUE	170798	OPTIMIZATION-NEC	1,000	\$ 4,650.00				
12/01/2010		OSS REVENUE	170990	OPTIMIZATION-NEC	1,500	\$ 18,750.00				
12/01/2010		OSS REVENUE	171009	OPTIMIZATION-NEC	6,000	\$ 27,840.00				
12/01/2010		OSS REVENUE	171122	OPTIMIZATION-NEC	3,000	\$ 20,640.00				
12/01/2010		OSS REVENUE	171312	OPTIMIZATION-NEC	3,000	\$ 13,950.00				
12/01/2010		OSS REVENUE	171331	OPTIMIZATION-NEC	4,500	\$ 21,015.00				
12/01/2010		OSS REVENUE	171336	OPTIMIZATION-NEC	1,100	\$ 5,109.50				
12/01/2010		OSS REVENUE	171415	OPTIMIZATION-NEC	7,500	\$ 33,750.00				
12/01/2010		OSS REVENUE	171716	OPTIMIZATION-NEC	3,600	\$ 15,660.00				
12/01/2010		OSS REVENUE	171723	OPTIMIZATION-NEC	5,000	\$ 21,750.00				
12/01/2010		OSS REVENUE	172093	OPTIMIZATION-NEC	5,000	\$ 21,750.00				
12/01/2010		OSS REVENUE	172407	OPTIMIZATION-NEC	40,000	\$ 171,000.00				
12/01/2010		OSS REVENUE	172882	OPTIMIZATION-NEC	11,000	\$ 45,430.00				
12/01/2010		OSS REVENUE	170152	OPTIMIZATION-NEC	1,012	\$ 4,776.64				
12/01/2010		OSS REVENUE	170609	OPTIMIZATION-NEC	9,400	\$ 44,532.50				
12/01/2010		OSS REVENUE	171133	OPTIMIZATION-NEC	5,100	\$ 23,001.00				
12/01/2010		OSS REVENUE	171951	OPTIMIZATION-NEC	3,900	\$ 16,633.50				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2010		OSS REVENUE	171987	OPTIMIZATION-NEC	6,800	\$ 28,968.00				
12/01/2010		OSS REVENUE	172266	OPTIMIZATION-NEC	5,800	\$ 24,360.00				
12/01/2010		OSS REVENUE	172689	OPTIMIZATION-NEC	4,900	\$ 37,142.00				
12/01/2010		OSS REVENUE	172859	OPTIMIZATION-NEC	12,505	\$ 52,270.90				
12/01/2010		OSS REVENUE	170651	OPTIMIZATION-NEC	1,300	\$ 6,045.00				
12/01/2010		OSS REVENUE	170667	OPTIMIZATION-NEC	1,500	\$ 6,986.25				
12/01/2010		OSS REVENUE	170991	OPTIMIZATION-NEC	4,000	\$ 18,560.00				
12/01/2010		OSS REVENUE	171126	OPTIMIZATION-NEC	15,000	\$ 67,725.00				
12/01/2010		OSS REVENUE	171574	OPTIMIZATION-NEC	5,000	\$ 22,000.00				
12/01/2010		OSS REVENUE	170137	OPTIMIZATION-NEC	7,000	\$ 35,000.00				
12/01/2010		OSS REVENUE	170271	OPTIMIZATION-NEC	8,600	\$ 43,688.00				
12/01/2010		OSS REVENUE	172937	OPTIMIZATION-NEC	12,000	\$ 64,200.00				
12/01/2010		OSS REVENUE	170128	OPTIMIZATION-NEC	500	\$ 2,320.00				
12/01/2010		OSS REVENUE	172952	OPTIMIZATION-NEC	1,200	\$ 5,940.00				
12/01/2010		OSS REVENUE	172952	OPTIMIZATION-NEC	1,200	\$ 5,940.00				
12/01/2010		OSS REVENUE	170557	OPTIMIZATION-NEC	2,100	\$ 9,471.00				
12/01/2010		OSS REVENUE	171022	OPTIMIZATION-NEC	2,000	\$ 9,220.00				
12/01/2010		OSS REVENUE	171112	OPTIMIZATION-NEC	15,000	\$ 67,725.00				
12/01/2010		OSS REVENUE	171131	OPTIMIZATION-NEC	5,700	\$ 25,707.00				
12/01/2010		OSS REVENUE	171842	OPTIMIZATION-NEC	10,800	\$ 45,036.00				
12/01/2010		OSS REVENUE	171989	OPTIMIZATION-NEC	1,300	\$ 5,551.00				
12/01/2010		OSS REVENUE	172734	OPTIMIZATION-NEC	2,600	\$ 10,712.00				
12/01/2010		OSS REVENUE	170712	OPTIMIZATION-NEC	4,200	\$ 19,635.00				
12/01/2010		OSS REVENUE	170996	OPTIMIZATION-NEC	1,600	\$ 7,432.00				
12/01/2010		OSS REVENUE	171251	OPTIMIZATION-NEC	5,000	\$ 23,950.00				
12/01/2010		OSS REVENUE	171846	OPTIMIZATION-NEC	15,000	\$ 62,775.00				
12/01/2010		OSS REVENUE	172262	OPTIMIZATION-NEC	4,200	\$ 17,682.00				
12/01/2010		OSS REVENUE	172300	OPTIMIZATION-NEC	500	\$ 2,025.00				
12/01/2010		OSS REVENUE	172576	OPTIMIZATION-NEC	1,000	\$ 4,190.00				
12/01/2010		OSS REVENUE	172728	OPTIMIZATION-NEC	3,200	\$ 13,584.00				
12/01/2010		OSS REVENUE	172735	OPTIMIZATION-NEC	2,500	\$ 10,287.50				
12/01/2010		OSS REVENUE	172883	OPTIMIZATION-NEC	600	\$ 2,478.00				
12/01/2010		OSS REVENUE	171344	OPTIMIZATION-NEC	5,000	\$ 72,500.00				
12/01/2010		OSS REVENUE	171345	OPTIMIZATION-NEC	3,000	\$ 43,500.00				
12/01/2010		OSS REVENUE	170800	OPTIMIZATION-NEC	4,300	\$ 19,962.75				
12/01/2010		OSS REVENUE	171628	OPTIMIZATION-NEC	8,000	\$ 99,600.00				
12/01/2010		OSS REVENUE	171636	OPTIMIZATION-NEC	81	\$ 1,008.45				
12/01/2010		OSS REVENUE	171549	OPTIMIZATION-NEC	3,600	\$ 15,804.00				
12/01/2010		OSS REVENUE	172410	OPTIMIZATION-NEC	14,000	\$ 59,850.00				
12/01/2010		OSS REVENUE	171176	OPTIMIZATION-NEC	9,000	\$ 59,400.00				
12/01/2010		OSS REVENUE	171176	OPTIMIZATION-NEC	6,000	\$ 39,600.00				
12/01/2010		OSS REVENUE	171809	OPTIMIZATION-NEC	10,000	\$ 120,000.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,000	\$ 7,250.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,000	\$ 7,250.00				
12/01/2010		OSS REVENUE	172237	OPTIMIZATION-NEC	1,500	\$ 10,875.00				
12/01/2010		OSS REVENUE	170782	OPTIMIZATION-NEC	5,000	\$ 23,250.00				
12/01/2010		OSS REVENUE	170839	OPTIMIZATION-NEC	5,000	\$ 23,500.00				
12/01/2010		OSS REVENUE	171687	OPTIMIZATION-NEC	5,000	\$ 21,700.00				
12/01/2010		OSS REVENUE	171836	OPTIMIZATION-NEC	15,000	\$ 62,475.00				
12/01/2010		OSS REVENUE	172148	OPTIMIZATION-NEC	6,900	\$ 29,946.00				

**Flowing Transaction Deal**  
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 As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/01/2010		OSS REVENUE	172578	OPTIMIZATION-NEC	3,400	\$ 14,246.00				
12/01/2010		OSS REVENUE	172736	OPTIMIZATION-NEC	1,200	\$ 4,932.00				
12/01/2010		OSS REVENUE	171201	OPTIMIZATION-NEC	10,998	\$ 74,126.52				
12/01/2010		OSS REVENUE	172268	OPTIMIZATION-NEC	4,000	\$ 16,780.00				
12/01/2010		OSS REVENUE	171863	OPTIMIZATION-NEC	11,100	\$ 133,200.00				
12/01/2010		OSS REVENUE	170828	OPTIMIZATION-NEC	5,000	\$ 23,450.00				
12/01/2010		OSS REVENUE	170832	OPTIMIZATION-NEC	3,600	\$ 16,884.00				
12/01/2010		OSS REVENUE	171305	OPTIMIZATION-NEC	5,000	\$ 24,750.00				
12/01/2010		OSS REVENUE	171437	OPTIMIZATION-NEC	6,100	\$ 27,633.00				
12/01/2010		OSS REVENUE	171976	OPTIMIZATION-NEC	1,600	\$ 6,816.00				
12/01/2010		OSS REVENUE	172147	OPTIMIZATION-NEC	1,500	\$ 6,513.75				
12/01/2010		OSS REVENUE	172559	OPTIMIZATION-NEC	5,000	\$ 21,025.00				
12/01/2010		OSS REVENUE	172560	OPTIMIZATION-NEC	4,200	\$ 17,661.00				
12/01/2010		OSS REVENUE	172724	OPTIMIZATION-NEC	5,000	\$ 21,200.00				
12/01/2010		OSS REVENUE	172725	OPTIMIZATION-NEC	5,000	\$ 21,200.00				
12/01/2010		OSS REVENUE	172726	OPTIMIZATION-NEC	800	\$ 3,392.00				
12/01/2010		OSS REVENUE	171151	OPTIMIZATION-NEC	15,000	\$ 109,500.00				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,500	\$ 7,095.00				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,910	\$ 9,034.30				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	500	\$ 2,365.09				
12/01/2010		OSS REVENUE	170138	OPTIMIZATION-NEC	1,090	\$ 5,155.70				
12/01/2010		OSS REVENUE	170107	OPTIMIZATION-NEC	3,897	\$ 17,926.20				
12/01/2010		OSS REVENUE	170272	OPTIMIZATION-NEC	2,500	\$ 12,750.00				
12/01/2010		OSS REVENUE	170311	OPTIMIZATION-NEC	4,600	\$ 23,920.00				
12/01/2010		OSS REVENUE	170391	OPTIMIZATION-NEC	3,200	\$ 17,120.00				
12/01/2010		OSS REVENUE	170695	OPTIMIZATION-NEC	9,700	\$ 44,523.00				
12/01/2010		OSS REVENUE	171152	OPTIMIZATION-NEC	8,025	\$ 35,992.13				
12/01/2010		OSS REVENUE	171564	OPTIMIZATION-NEC	5,000	\$ 22,050.00				
12/01/2010		OSS REVENUE	172953	OPTIMIZATION-NEC	3,288	\$ 15,618.00				
12/01/2010		OSS REVENUE	172953	OPTIMIZATION-NEC	512	\$ 2,432.00				
					<b>586,667</b>	<b>\$ 3,098,997.55</b>				
<b>CAPACITY RELEASE OSS</b>						\$ 8,333.33				
<b>PPA-OSS</b>						\$ -				
<b>PROXY GAS COST RECOVERY</b>					<b>4,590,464</b>	<b>\$25,655,740.86</b>				
<b>HEDGING GAIN/LOSS from Mike Whertz</b>						\$ (2,062.83)				
<b>STORAGE CARRY ADJUSTMENT</b>								\$ 1,185.44		
<b>FINAL CLOSE TOTAL</b>					<b>5,177,131</b>	<b>\$ 28,761,008.91</b>	<b>5,177,148</b>	<b>\$ 28,483,866.92</b>	<b>(17)</b>	<b>\$ 277,141.99</b>

**Customer Trasaction Summary: October**

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/2/10	17,000	\$ 4.0585	\$ 68,993.71	2,375	\$ 3.9044	\$ 9,272.98	-	\$ -	\$ -
10/3/10	17,000	\$ 4.0585	\$ 68,993.71	5,117	\$ 3.9044	\$ 19,978.88	-	\$ -	\$ -
10/4/10	17,000	\$ 4.0585	\$ 68,993.71	2,375	\$ 3.9044	\$ 9,272.98	-	\$ -	\$ -
10/5/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/6/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/7/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/8/10	13,000	\$ 4.0585	\$ 52,759.90	-	\$ -	\$ -	-	\$ -	\$ -
10/9/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/10/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/11/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/12/10	17,000	\$ 4.0585	\$ 68,993.71	5,000	\$ 3.6521	\$ 18,260.68	-	\$ -	\$ -
10/13/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6470	\$ 10,940.96	-	\$ -	\$ -
10/14/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/15/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.8426	\$ 11,527.89	-	\$ -	\$ -
10/16/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/17/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/18/10	17,000	\$ 4.0585	\$ 68,993.71	3,000	\$ 3.6315	\$ 10,894.62	-	\$ -	\$ -
10/19/10	17,000	\$ 4.0585	\$ 68,993.71	2,000	\$ 3.6212	\$ 7,242.49	-	\$ -	\$ -
10/20/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/21/10	17,000	\$ 4.0585	\$ 68,993.71	10,000	\$ 3.7345	\$ 37,345.12	-	\$ -	\$ -
10/22/10	17,000	\$ 4.0585	\$ 68,993.71	20,000	\$ 3.7093	\$ 74,185.41	-	\$ -	\$ -
10/23/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	10,000	\$ 5.5029	\$ 55,029.10
10/24/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	10,000	\$ 5.5003	\$ 55,003.33
10/25/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/26/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/27/10	17,000	\$ 4.0585	\$ 68,993.71	-	\$ -	\$ -	-	\$ -	\$ -
10/28/10	17,000	\$ 4.0585	\$ 68,993.71	6,000	\$ 3.6315	\$ 21,789.25	-	\$ -	\$ -
10/29/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
10/30/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
10/31/10	17,000	\$ 4.0585	\$ 68,993.71	16,000	\$ 3.6058	\$ 57,692.78	-	\$ -	\$ -
<b>Total</b>	<b>523,000</b>	<b>\$ 4.0585</b>	<b>\$ 2,122,571.26</b>	<b>115,867</b>	<b>\$ 3.6730</b>	<b>\$ 425,578.86</b>	<b>20,000</b>	<b>\$ 5.5016</b>	<b>\$110,032.43</b>

Total AGT Volume 658,867  
Total AGT Cost \$ 2,658,182.55

**Customer Trasaction Summary: October**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/2/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/3/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/4/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/5/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/6/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/7/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/8/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/9/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/10/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/11/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/12/10	11,000	\$ 4.0238	\$ 44,261.64	5,000	\$ 3.7594	\$ 18,797.11	-	\$ -	\$ -
10/13/10	11,000	\$ 4.0238	\$ 44,261.64	3,000	\$ 3.7377	\$ 11,213.12	-	\$ -	\$ -
10/14/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/15/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/16/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/17/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/18/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/19/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	10,000	\$ 5.0120	\$ 50,120.18
10/20/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/21/10	11,000	\$ 4.0238	\$ 44,261.64	5,000	\$ 3.8404	\$ 19,202.16	-	\$ -	\$ -
10/22/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.7892	\$ 37,892.10	10,000	\$ 5.0110	\$ 50,110.00
10/23/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	10,000	\$ 5.0097	\$ 50,097.36
10/24/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	5,000	\$ 5.0086	\$ 25,042.90
10/25/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/26/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/27/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/28/10	11,000	\$ 4.0238	\$ 44,261.64	-	\$ -	\$ -	-	\$ -	\$ -
10/29/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
10/30/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
10/31/10	11,000	\$ 4.0238	\$ 44,261.64	10,000	\$ 3.6812	\$ 36,811.95	-	\$ -	\$ -
<b>Total</b>	<b>341,000</b>	<b>\$ 4.0238</b>	<b>\$ 1,372,110.83</b>	<b>53,000</b>	<b>\$ 3.7272</b>	<b>\$ 197,540.34</b>	<b>35,000</b>	<b>\$ 5.0106</b>	<b>175,370</b>

Total TGP Volume 429,000  
Total TGP Cost \$ 1,745,021.61



**Customer Trasaction Summary: October**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
10/1/10	(5,226)	\$ 4.0238	\$ (21,028.30)	-	\$ -	\$ -	22,774	\$ 92,227.05	\$ -	\$ 92,227.05
10/2/10	(8,049)	\$ 4.0238	\$ (32,387.45)	-	\$ -	\$ -	22,326	\$ 90,140.88	\$ -	\$ 90,140.88
10/3/10	(8,752)	\$ 4.0238	\$ (35,216.17)	-	\$ -	\$ -	24,365	\$ 98,018.06	\$ -	\$ 98,018.06
10/4/10	(6,078)	\$ 4.0238	\$ (24,456.57)	-	\$ -	\$ -	24,297	\$ 98,071.76	\$ -	\$ 98,071.76
10/5/10	(3,178)	\$ 4.0238	\$ (12,787.59)	-	\$ -	\$ -	24,822	\$ 100,467.76	\$ -	\$ 100,467.76
10/6/10	(2,551)	\$ 4.0238	\$ (10,264.68)	-	\$ -	\$ -	25,449	\$ 102,990.68	\$ -	\$ 102,990.68
10/7/10	-	\$ -	\$ -	1,119	\$ 4.8036	\$ 5,375.25	29,119	\$ 118,630.60	\$ -	\$ 118,630.60
10/8/10	-	\$ -	\$ -	2,437	\$ 4.8031	\$ 11,705.09	26,437	\$ 108,726.62	\$ -	\$ 108,726.62
10/9/10	-	\$ -	\$ -	1,177	\$ 4.8025	\$ 5,652.57	29,177	\$ 118,907.92	\$ -	\$ 118,907.92
10/10/10	(2,436)	\$ 4.0238	\$ (9,801.94)	-	\$ -	\$ -	25,564	\$ 103,453.41	\$ -	\$ 103,453.41
10/11/10	(6,523)	\$ 4.0238	\$ (26,247.15)	-	\$ -	\$ -	21,477	\$ 87,008.20	\$ -	\$ 87,008.20
10/12/10	(7,857)	\$ 3.8556	\$ (30,293.06)	-	\$ -	\$ -	30,143	\$ 120,020.07	\$ -	\$ 120,020.07
10/13/10	(3,220)	\$ 3.7573	\$ (12,098.36)	-	\$ -	\$ -	30,780	\$ 123,311.08	\$ -	\$ 123,311.08
10/14/10	-	\$ -	\$ -	5,259	\$ 4.7687	\$ 25,078.36	33,259	\$ 138,333.71	\$ -	\$ 138,333.71
10/15/10	-	\$ -	\$ -	4,449	\$ 4.7682	\$ 21,213.55	35,449	\$ 145,996.79	\$ -	\$ 145,996.79
10/16/10	-	\$ -	\$ -	3,778	\$ 4.7677	\$ 18,012.23	34,778	\$ 142,162.21	\$ -	\$ 142,162.21
10/17/10	-	\$ -	\$ -	2,203	\$ 4.7672	\$ 10,502.06	33,203	\$ 134,652.03	\$ -	\$ 134,652.03
10/18/10	-	\$ -	\$ -	7,333	\$ 4.7667	\$ 34,953.92	38,333	\$ 159,103.89	\$ -	\$ 159,103.89
10/19/10	-	\$ -	\$ -	5,907	\$ 4.7662	\$ 28,153.65	45,907	\$ 198,771.67	\$ -	\$ 198,771.67
10/20/10	-	\$ -	\$ -	6,963	\$ 4.7656	\$ 33,183.13	34,963	\$ 146,438.48	\$ -	\$ 146,438.48
10/21/10	-	\$ -	\$ -	9,133	\$ 4.7651	\$ 43,519.80	52,133	\$ 213,322.43	\$ -	\$ 213,322.43
10/22/10	-	\$ -	\$ -	5,224	\$ 4.7646	\$ 24,890.19	73,224	\$ 300,333.04	\$ -	\$ 300,333.04
10/23/10	-	\$ -	\$ -	5,745	\$ 4.7640	\$ 27,369.46	53,745	\$ 245,751.27	\$ -	\$ 245,751.27
10/24/10	-	\$ -	\$ -	6,254	\$ 4.7635	\$ 29,790.97	49,254	\$ 223,092.55	\$ -	\$ 223,092.55
10/25/10	-	\$ -	\$ -	1,437	\$ 4.7630	\$ 6,844.37	29,437	\$ 120,099.72	\$ -	\$ 120,099.72
10/26/10	(1,942)	\$ 4.0238	\$ (7,814.19)	-	\$ -	\$ -	26,058	\$ 105,441.16	\$ -	\$ 105,441.16
10/27/10	(3,529)	\$ 4.0238	\$ (14,199.94)	-	\$ -	\$ -	24,471	\$ 99,055.41	\$ -	\$ 99,055.41
10/28/10	(4,049)	\$ 4.0238	\$ (16,292.31)	-	\$ -	\$ -	29,951	\$ 118,752.29	\$ -	\$ 118,752.29
10/29/10	(8,543)	\$ 3.6812	\$ (31,448.45)	-	\$ -	\$ -	45,457	\$ 176,311.64	\$ -	\$ 176,311.64
10/30/10	(7,332)	\$ 3.6812	\$ (26,990.52)	-	\$ -	\$ -	46,668	\$ 180,769.56	\$ -	\$ 180,769.56
10/31/10	-	\$ -	\$ -	1,242	\$ 4.7139	\$ 5,854.64	55,242	\$ 213,614.73	\$ -	\$ 213,614.73
<b>Total</b>	<b>(79,265)</b>	<b>\$ 3.9277</b>	<b>\$ (311,326.68)</b>	<b>69,660</b>	<b>\$ 4.7674</b>	<b>\$ 332,099.23</b>	<b>1,078,262</b>	<b>\$ 4,423,976.71</b>	<b>\$ -</b>	<b>\$ 4,423,976.71</b>

(9,605)  
\$ 20,772.55

Total Volume 1,087,867  
Total Cost \$4,403,204.16

### Customer Transaction Summary: November

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.5409	\$ 63,735.44	-	\$ -	\$ -
11/2/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.7191	\$ 66,943.19	-	\$ -	\$ -
11/3/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.5428	\$ 63,771.25	-	\$ -	\$ -
11/4/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7294	\$ 33,564.27	-	\$ -	\$ -
11/5/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.9405	\$ 35,464.07	-	\$ -	\$ -
11/6/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	-	\$ -	\$ -
11/7/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	5,000	\$ 5.4739	\$ 27,369.26
11/8/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 3.8498	\$ 69,295.84	-	\$ -	\$ -
11/9/10	29,000	\$ 3.4864	\$ 101,105.52	10,000	\$ 3.8581	\$ 38,580.76	-	\$ -	\$ -
11/10/10	29,000	\$ 3.4864	\$ 101,105.52	16,000	\$ 4.1540	\$ 66,464.05	5,864	\$ 5.4736	\$ 32,097.06
11/11/10	29,000	\$ 3.4864	\$ 101,105.52	21,000	\$ 4.3781	\$ 91,939.53	-	\$ -	\$ -
11/12/10	29,000	\$ 3.4864	\$ 101,105.52	18,000	\$ 4.0391	\$ 72,703.71	-	\$ -	\$ -
11/13/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	5,000	\$ 5.4733	\$ 27,366.60
11/14/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	5,000	\$ 5.4730	\$ 27,365.22
11/15/10	29,000	\$ 3.4864	\$ 101,105.52	9,000	\$ 3.7911	\$ 34,120.31	-	\$ -	\$ -
11/16/10	29,000	\$ 3.4864	\$ 101,105.52	5,000	\$ 3.8632	\$ 19,316.12	-	\$ -	\$ -
11/17/10	29,000	\$ 3.4864	\$ 101,105.52	3,000	\$ 3.9868	\$ 11,960.37	-	\$ -	\$ -
11/18/10	29,000	\$ 3.4864	\$ 101,105.52	12,000	\$ 4.1686	\$ 50,023.54	-	\$ -	\$ -
11/19/10	29,000	\$ 3.4864	\$ 101,105.52	17,000	\$ 4.2478	\$ 72,212.99	-	\$ -	\$ -
11/20/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	15,000	\$ 5.4728	\$ 82,091.51
11/21/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	27,897	\$ 5.4740	\$ 152,709.53
11/22/10	29,000	\$ 3.4864	\$ 101,105.52	8,000	\$ 4.1464	\$ 33,171.15	-	\$ -	\$ -
11/23/10	29,000	\$ 3.4864	\$ 101,105.52	5,000	\$ 4.3317	\$ 21,658.70	-	\$ -	\$ -
11/24/10	29,000	\$ 3.4864	\$ 101,105.52	30,000	\$ 4.2833	\$ 128,497.95	-	\$ -	\$ -
11/25/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	-	\$ -	\$ -
11/26/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	-	\$ -	\$ -
11/27/10	29,000	\$ 3.4864	\$ 101,105.52	19,819	\$ 4.2790	\$ 84,805.46	22,314	\$ 5.4748	\$ 122,164.04
11/28/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	20,296	\$ 5.4758	\$ 111,135.95
11/29/10	29,000	\$ 3.4864	\$ 101,105.52	20,000	\$ 4.2793	\$ 85,586.71	2,500	\$ 5.4768	\$ 13,692.12
11/30/10	29,000	\$ 3.4864	\$ 101,105.52	10,000	\$ 4.5428	\$ 45,428.29	10,000	\$ 5.4770	\$ 54,769.53
<b>Total</b>	<b>870,000</b>	<b>\$ 3.4864</b>	<b>\$ 3,033,165.57</b>	<b>423,819</b>	<b>\$ 4.0564</b>	<b>\$ 1,719,178.41</b>	<b>118,871</b>	<b>\$ 5.4745</b>	<b>\$650,760.81</b>

Total AGT Volume 1,412,690  
Total AGT Cost \$ 5,403,104.79

**Customer Transaction Summary: November**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.7248	\$ 40,972.75	-	\$ -	\$ -
11/2/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.7895	\$ 41,684.30	-	\$ -	\$ -
11/3/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.5775	\$ 39,352.87	-	\$ -	\$ -
11/4/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/5/10	19,000	\$ 3.6253	\$ 68,881.64	2,000	\$ 4.0021	\$ 8,004.23	-	\$ -	\$ -
11/6/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	-	\$ -	\$ -
11/7/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	-	\$ -	\$ -
11/8/10	19,000	\$ 3.6253	\$ 68,881.64	11,000	\$ 3.9205	\$ 43,125.08	10,000	\$ 4.9796	\$ 49,796.03
11/9/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9332	\$ 15,732.86	-	\$ -	\$ -
11/10/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.2835	\$ 42,835.43	-	\$ -	\$ -
11/11/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.4934	\$ 44,933.86	-	\$ -	\$ -
11/12/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.1856	\$ 33,485.17	-	\$ -	\$ -
11/13/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/14/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/15/10	19,000	\$ 3.6253	\$ 68,881.64	4,000	\$ 3.9124	\$ 15,649.53	-	\$ -	\$ -
11/16/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/17/10	19,000	\$ 3.6253	\$ 68,881.64	-	\$ -	\$ -	-	\$ -	\$ -
11/18/10	19,000	\$ 3.6253	\$ 68,881.64	9,000	\$ 4.2680	\$ 38,411.67	-	\$ -	\$ -
11/19/10	19,000	\$ 3.6253	\$ 68,881.64	13,902	\$ 4.3664	\$ 60,701.89	10,000	\$ 4.9572	\$ 49,572.48
11/20/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	8,000	\$ 4.9611	\$ 39,689.01
11/21/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	10,836	\$ 4.9602	\$ 53,748.23
11/22/10	19,000	\$ 3.6253	\$ 68,881.64	8,000	\$ 4.2458	\$ 33,966.04	-	\$ -	\$ -
11/23/10	19,000	\$ 3.6253	\$ 68,881.64	5,000	\$ 4.4931	\$ 22,465.48	-	\$ -	\$ -
11/24/10	19,000	\$ 3.6253	\$ 68,881.64	25,000	\$ 4.7955	\$ 119,886.75	-	\$ -	\$ -
11/25/10	19,000	\$ 3.6253	\$ 68,881.64	19,976	\$ 4.5841	\$ 91,572.26	10,836	\$ 4.9610	\$ 53,757.81
11/26/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9643	\$ 53,793.29
11/27/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9679	\$ 53,831.73
11/28/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9680	\$ 53,833.72
11/29/10	19,000	\$ 3.6253	\$ 68,881.64	20,000	\$ 4.5852	\$ 91,704.61	10,836	\$ 4.9690	\$ 53,844.15
11/30/10	19,000	\$ 3.6253	\$ 68,881.64	10,000	\$ 4.7096	\$ 47,096.22	5,000	\$ 4.9739	\$ 24,869.57
<b>Total</b>	<b>570,000</b>	<b>\$ 3.6253</b>	<b>\$ 2,066,449.31</b>	<b>298,878</b>	<b>\$ 4.3234</b>	<b>\$ 1,292,176.16</b>	<b>98,016</b>	<b>\$ 4.9659</b>	<b>486,736</b>

Total TGP Volume 966,894  
Total TGP Cost \$ 3,845,361.50

### Customer Transaction Summary: November

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
11/1/10	-	\$ -	\$ -	1,537	\$ 4.7252	\$ 7,262.71	78,537	\$ 281,958.06	\$ -	\$ 281,958.06
11/2/10	-	\$ -	\$ -	7,871	\$ 4.7252	\$ 37,192.43	84,871	\$ 315,807.09	\$ -	\$ 315,807.09
11/3/10	-	\$ -	\$ -	3,746	\$ 4.7252	\$ 17,700.78	80,746	\$ 290,812.07	\$ -	\$ 290,812.07
11/4/10	(3,579)	\$ 3.6253	\$ (12,975.13)	-	\$ -	\$ -	53,421	\$ 190,576.31	\$ -	\$ 190,576.31
11/5/10	(5,157)	\$ 3.7715	\$ (19,449.45)	-	\$ -	\$ -	53,843	\$ 194,006.01	\$ -	\$ 194,006.01
11/6/10	(332)	\$ 3.9205	\$ (1,301.59)	-	\$ -	\$ -	76,668	\$ 281,106.49	\$ -	\$ 281,106.49
11/7/10	-	\$ -	\$ -	7,629	\$ 4.7048	\$ 35,893.22	89,629	\$ 345,670.57	\$ -	\$ 345,670.57
11/8/10	(195)	\$ 4.9796	\$ (971.02)	-	\$ -	\$ -	86,805	\$ 331,233.10	\$ -	\$ 331,233.10
11/9/10	-	\$ -	\$ -	2,142	\$ 4.7050	\$ 10,078.17	64,142	\$ 234,378.96	\$ -	\$ 234,378.96
11/10/10	-	\$ -	\$ -	5,937	\$ 4.7050	\$ 27,933.75	85,801	\$ 339,317.45	\$ -	\$ 339,317.45
11/11/10	-	\$ -	\$ -	2,613	\$ 4.7050	\$ 12,294.24	81,613	\$ 319,154.79	\$ -	\$ 319,154.79
11/12/10	(4,710)	\$ 4.1856	\$ (19,714.39)	-	\$ -	\$ -	69,290	\$ 256,461.64	\$ -	\$ 256,461.64
11/13/10	(5,118)	\$ 3.8497	\$ (19,702.67)	-	\$ -	\$ -	60,882	\$ 227,420.93	\$ -	\$ 227,420.93
11/14/10	(7,319)	\$ 3.7822	\$ (27,682.07)	-	\$ -	\$ -	58,681	\$ 219,440.16	\$ -	\$ 219,440.16
11/15/10	(8,953)	\$ 3.7536	\$ (33,605.89)	-	\$ -	\$ -	52,047	\$ 186,151.12	\$ -	\$ 186,151.12
11/16/10	(4,341)	\$ 3.6253	\$ (15,737.64)	-	\$ -	\$ -	48,659	\$ 173,565.64	\$ -	\$ 173,565.64
11/17/10	(2,014)	\$ 3.6253	\$ (7,301.45)	-	\$ -	\$ -	48,986	\$ 174,646.08	\$ -	\$ 174,646.08
11/18/10	-	\$ -	\$ -	2,025	\$ 4.6523	\$ 9,420.88	71,025	\$ 267,843.25	\$ -	\$ 267,843.25
11/19/10	-	\$ -	\$ -	6,999	\$ 4.6523	\$ 32,561.35	95,901	\$ 385,035.88	\$ -	\$ 385,035.88
11/20/10	(3,686)	\$ 4.9611	\$ (18,286.71)	-	\$ -	\$ -	83,314	\$ 340,618.15	\$ -	\$ 340,618.15
11/21/10	-	\$ -	\$ -	2,885	\$ 4.6560	\$ 13,432.51	105,618	\$ 457,014.61	\$ -	\$ 457,014.61
11/22/10	(1,134)	\$ 4.2458	\$ (4,814.69)	-	\$ -	\$ -	62,866	\$ 232,309.66	\$ -	\$ 232,309.66
11/23/10	-	\$ -	\$ -	3,481	\$ 4.6553	\$ 16,205.16	61,481	\$ 230,316.51	\$ -	\$ 230,316.51
11/24/10	-	\$ -	\$ -	2,446	\$ 4.6553	\$ 11,386.91	105,446	\$ 429,758.77	\$ -	\$ 429,758.77
11/25/10	-	\$ -	\$ -	3,295	\$ 4.6553	\$ 15,339.28	102,107	\$ 416,243.22	\$ -	\$ 416,243.22
11/26/10	-	\$ -	\$ -	3,986	\$ 4.6553	\$ 18,556.10	102,822	\$ 419,627.88	\$ -	\$ 419,627.88
11/27/10	-	\$ -	\$ -	3,641	\$ 4.6553	\$ 16,950.02	124,610	\$ 539,443.01	\$ -	\$ 539,443.01
11/28/10	-	\$ -	\$ -	6,361	\$ 4.6553	\$ 29,612.48	125,493	\$ 541,860.64	\$ -	\$ 541,860.64
11/29/10	-	\$ -	\$ -	7,883	\$ 4.6553	\$ 36,697.88	109,219	\$ 451,512.63	\$ -	\$ 451,512.63
11/30/10	-	\$ -	\$ -	2,997	\$ 4.6553	\$ 13,951.99	85,997	\$ 356,102.77	\$ -	\$ 356,102.77
<b>Total</b>	<b>(46,538)</b>	<b>\$ 3.9010</b>	<b>\$ (181,542.72)</b>	<b>77,474</b>	<b>\$ 4.6786</b>	<b>\$ 362,469.86</b>	<b>2,410,520</b>	<b>\$ 9,429,393.43</b>	<b>\$ -</b>	<b>\$ 9,429,393.43</b>

30,936  
\$ 180,927.15

Total Volume            2,379,584  
Total Cost                \$9,248,466.29

### Customer Transaction Summary: December

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/10	40,000	\$ 4.6948	\$ 187,793.37	-	\$ -	\$ -	-	\$ -	\$ -
12/2/10	40,000	\$ 4.6948	\$ 187,793.37	35,000	\$ 4.6300	\$ 162,048.45	10,000	\$ 5.4870	\$ 54,870.22
12/3/10	40,000	\$ 4.6948	\$ 187,793.37	45,000	\$ 4.7138	\$ 212,123.03	-	\$ -	\$ -
12/4/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	-	\$ -	\$ -
12/5/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	10,000	\$ 5.4877	\$ 54,876.93
12/6/10	40,000	\$ 4.6948	\$ 187,793.37	44,000	\$ 4.7642	\$ 209,625.51	15,287	\$ 5.4884	\$ 83,900.69
12/7/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.5145	\$ 348,712.56	-	\$ -	\$ -
12/8/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.6575	\$ 357,759.77	12,294	\$ 5.4897	\$ 67,490.64
12/9/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 6.9516	\$ 439,590.74	27,845	\$ 5.4910	\$ 152,896.94
12/10/10	40,000	\$ 4.6948	\$ 187,793.37	50,236	\$ 5.7341	\$ 288,058.05	20,838	\$ 5.4918	\$ 114,438.84
12/11/10	40,000	\$ 4.6948	\$ 187,793.37	34,236	\$ 5.0308	\$ 172,235.48	287	\$ 5.4911	\$ 1,575.94
12/12/10	40,000	\$ 4.6948	\$ 187,793.37	25,046	\$ 5.0995	\$ 127,721.29	-	\$ -	\$ -
12/13/10	40,000	\$ 4.6948	\$ 187,793.37	23,657	\$ 5.1145	\$ 120,993.30	12,294	\$ 5.4899	\$ 67,492.58
12/14/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 9.5963	\$ 606,832.97	27,845	\$ 5.4898	\$ 152,863.90
12/15/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 9.8494	\$ 622,835.89	27,845	\$ 5.4907	\$ 152,887.76
12/16/10	40,000	\$ 4.6948	\$ 187,793.37	61,970	\$ 7.7355	\$ 479,367.62	8,083	\$ 5.4915	\$ 44,388.17
12/17/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 7.3893	\$ 467,267.94	12,294	\$ 5.4920	\$ 67,518.74
12/18/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	5,287	\$ 5.4933	\$ 29,043.33
12/19/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	5,287	\$ 5.4930	\$ 29,041.74
12/20/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.3936	\$ 415,787.05	26,945	\$ 5.4927	\$ 148,001.98
12/21/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.0026	\$ 393,798.00	5,294	\$ 5.4937	\$ 29,083.63
12/22/10	40,000	\$ 4.6948	\$ 187,793.37	47,236	\$ 5.8267	\$ 275,232.12	12,294	\$ 5.4934	\$ 67,535.79
12/23/10	40,000	\$ 4.6948	\$ 187,793.37	49,236	\$ 5.1188	\$ 252,027.56	12,294	\$ 5.4948	\$ 67,552.69
12/24/10	40,000	\$ 4.6948	\$ 187,793.37	56,080	\$ 6.1621	\$ 345,571.56	-	\$ 5.4962	\$ -
12/25/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	-	\$ -	\$ -
12/26/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	8,000	\$ 5.4943	\$ 43,954.32
12/27/10	40,000	\$ 4.6948	\$ 187,793.37	63,236	\$ 5.9758	\$ 377,883.42	27,845	\$ 5.4940	\$ 152,981.17
12/28/10	40,000	\$ 4.6948	\$ 187,793.37	56,236	\$ 7.0957	\$ 399,035.53	15,452	\$ 5.4950	\$ 84,908.79
12/29/10	40,000	\$ 4.6948	\$ 187,793.37	54,236	\$ 5.6882	\$ 308,502.86	6,147	\$ 5.4964	\$ 33,786.09
12/30/10	40,000	\$ 4.6948	\$ 187,793.37	37,236	\$ 4.6932	\$ 174,757.69	15,952	\$ 5.4963	\$ 87,677.09
12/31/10	40,000	\$ 4.6948	\$ 187,793.37	32,075	\$ 4.7087	\$ 151,030.22	-	\$ 5.4977	\$ -
<b>Total</b>	<b>1,240,000</b>	<b>\$ 4.6948</b>	<b>\$ 5,821,594.35</b>	<b>1,533,548</b>	<b>\$ 6.3352</b>	<b>\$ 9,715,390.58</b>	<b>325,709</b>	<b>\$ 5.4919</b>	<b>\$1,788,767.99</b>

Total AGT Volume 3,099,257  
Total AGT Cost \$ 17,325,752.92

**Customer Transaction Summary: December**

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/10	28,000	\$ 4.7237	\$ 132,263.86	-	\$ -	\$ -	-	\$ -	\$ -
12/2/10	28,000	\$ 4.7237	\$ 132,263.86	10,000	\$ 4.8075	\$ 48,075.37	-	\$ -	\$ -
12/3/10	28,000	\$ 4.7237	\$ 132,263.86	15,000	\$ 5.1950	\$ 77,925.60	-	\$ -	\$ -
12/4/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	-	\$ -	\$ -
12/5/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	6,000	\$ 4.9766	\$ 29,859.78
12/6/10	28,000	\$ 4.7237	\$ 132,263.86	14,000	\$ 5.1079	\$ 71,509.95	10,027	\$ 4.9805	\$ 49,939.56
12/7/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.0879	\$ 127,601.74	5,000	\$ 4.9816	\$ 24,908.14
12/8/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.3611	\$ 133,329.45	10,836	\$ 4.9841	\$ 54,007.86
12/9/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 7.4200	\$ 155,522.31	4,405	\$ 4.9855	\$ 21,961.19
12/10/10	28,000	\$ 4.7237	\$ 132,263.86	19,321	\$ 6.6094	\$ 127,700.73	10,027	\$ 4.9871	\$ 50,005.96
12/11/10	28,000	\$ 4.7237	\$ 132,263.86	4,960	\$ 4.9081	\$ 24,344.35	-	\$ -	\$ -
12/12/10	28,000	\$ 4.7237	\$ 132,263.86	549	\$ 4.9915	\$ 2,740.34	-	\$ -	\$ -
12/13/10	28,000	\$ 4.7237	\$ 132,263.86	941	\$ 4.9821	\$ 4,688.14	6,431	\$ 4.9910	\$ 32,097.42
12/14/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 11.2393	\$ 235,575.92	10,836	\$ 4.9908	\$ 54,079.97
12/15/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 11.5862	\$ 242,846.14	10,836	\$ 4.9905	\$ 54,077.52
12/16/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.9895	\$ 188,418.93	6,431	\$ 4.9920	\$ 32,103.41
12/17/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3944	\$ 196,906.51	6,431	\$ 4.9916	\$ 32,100.96
12/18/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	-	\$ -	\$ -
12/19/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	-	\$ -	\$ -
12/20/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 9.3025	\$ 194,979.65	9,114	\$ 5.0285	\$ 45,829.77
12/21/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.9095	\$ 186,742.62	1,431	\$ 5.0282	\$ 7,195.40
12/22/10	28,000	\$ 4.7237	\$ 132,263.86	10,960	\$ 6.5065	\$ 71,311.71	6,431	\$ 5.0523	\$ 32,491.66
12/23/10	28,000	\$ 4.7237	\$ 132,263.86	10,913	\$ 5.2036	\$ 56,786.91	6,431	\$ 5.0516	\$ 32,487.04
12/24/10	26,264	\$ 4.7237	\$ 124,063.50	16,067	\$ 7.1222	\$ 114,432.60	-	\$ 5.0502	\$ -
12/25/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	-	\$ -	\$ -
12/26/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	10,027	\$ 5.0646	\$ 50,782.90
12/27/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.5253	\$ 136,771.01	10,836	\$ 5.0691	\$ 54,928.92
12/28/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 8.8544	\$ 185,587.45	10,836	\$ 5.0705	\$ 54,944.38
12/29/10	28,000	\$ 4.7237	\$ 132,263.86	20,960	\$ 6.9121	\$ 144,876.77	3,431	\$ 5.0721	\$ 17,402.37
12/30/10	28,000	\$ 4.7237	\$ 132,263.86	4,000	\$ 4.6612	\$ 18,644.79	9,431	\$ 5.0724	\$ 47,838.19
12/31/10	28,000	\$ 4.7237	\$ 132,263.86	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>866,264</b>	<b>\$ 4.7237</b>	<b>\$ 4,091,979.28</b>	<b>470,071</b>	<b>\$ 7.5602</b>	<b>\$ 3,553,840.19</b>	<b>155,228</b>	<b>\$ 5.0187</b>	<b>779,042</b>

Total TGP Volume 1,491,563  
Total TGP Cost \$ 8,424,861.85

**Customer Transaction Summary: December**

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
12/1/10	-	\$ -	\$ -	4,244	\$ 4.6553	\$ 19,757.17	72,244	\$ 339,814.40	\$ -	\$ 339,814.40
12/2/10	-	\$ -	\$ -	3,207	\$ 4.6553	\$ 14,929.61	126,207	\$ 599,980.87	\$ -	\$ 599,980.87
12/3/10	-	\$ -	\$ -	579	\$ 4.6553	\$ 2,695.43	128,579	\$ 612,801.28	\$ -	\$ 612,801.28
12/4/10	(3,120)	\$ 5.1079	\$ (15,936.50)	-	\$ -	\$ -	122,880	\$ 585,256.18	\$ -	\$ 585,256.18
12/5/10	-	\$ -	\$ -	7,894	\$ 4.6599	\$ 36,784.99	149,894	\$ 722,714.37	\$ -	\$ 722,714.37
12/6/10	-	\$ -	\$ -	4,037	\$ 4.6599	\$ 18,811.88	155,351	\$ 753,844.81	\$ -	\$ 753,844.81
12/7/10	-	\$ -	\$ -	3,772	\$ 4.6599	\$ 17,577.02	160,968	\$ 838,856.68	\$ -	\$ 838,856.68
12/8/10	-	\$ -	\$ -	6,711	\$ 4.6599	\$ 31,272.36	182,037	\$ 963,917.31	\$ -	\$ 963,917.31
12/9/10	-	\$ -	\$ -	8,808	\$ 4.6599	\$ 41,044.11	193,254	\$ 1,131,072.51	\$ -	\$ 1,131,072.51
12/10/10	-	\$ -	\$ -	7,110	\$ 4.6599	\$ 33,131.65	175,532	\$ 933,392.45	\$ -	\$ 933,392.45
12/11/10	-	\$ -	\$ -	7,262	\$ 4.6599	\$ 33,839.95	114,745	\$ 552,052.95	\$ -	\$ 552,052.95
12/12/10	(7,644)	\$ 4.7429	\$ (36,255.06)	-	\$ -	\$ -	85,951	\$ 414,263.80	\$ -	\$ 414,263.80
12/13/10	(5,929)	\$ 4.9910	\$ (29,591.91)	-	\$ -	\$ -	105,394	\$ 515,736.75	\$ -	\$ 515,736.75
12/14/10	(2,489)	\$ 4.9908	\$ (12,422.02)	-	\$ -	\$ -	188,388	\$ 1,356,987.98	\$ -	\$ 1,356,987.98
12/15/10	-	\$ -	\$ -	6,393	\$ 4.6786	\$ 29,910.21	197,270	\$ 1,422,614.74	\$ -	\$ 1,422,614.74
12/16/10	-	\$ -	\$ -	4,909	\$ 4.6786	\$ 22,967.19	170,353	\$ 1,087,302.54	\$ -	\$ 1,087,302.54
12/17/10	(3,540)	\$ 4.9916	\$ (17,670.25)	-	\$ -	\$ -	167,381	\$ 1,066,181.12	\$ -	\$ 1,066,181.12
12/18/10	(4,437)	\$ 9.3025	\$ (41,275.03)	-	\$ -	\$ -	146,046	\$ 918,592.22	\$ -	\$ 918,592.22
12/19/10	(3,743)	\$ 9.3025	\$ (34,819.12)	-	\$ -	\$ -	146,740	\$ 925,046.54	\$ -	\$ 925,046.54
12/20/10	(3,297)	\$ 5.0285	\$ (16,578.97)	-	\$ -	\$ -	177,958	\$ 1,108,076.70	\$ -	\$ 1,108,076.70
12/21/10	(7,112)	\$ 8.1285	\$ (57,810.13)	-	\$ -	\$ -	144,809	\$ 879,066.74	\$ -	\$ 879,066.74
12/22/10	(5,310)	\$ 5.0523	\$ (26,827.98)	-	\$ -	\$ -	139,611	\$ 739,800.53	\$ -	\$ 739,800.53
12/23/10	(1,077)	\$ 5.0516	\$ (5,440.61)	-	\$ -	\$ -	145,797	\$ 723,470.83	\$ -	\$ 723,470.83
12/24/10	-	\$ -	\$ -	2,991	\$ 4.8978	\$ 14,649.45	141,402	\$ 786,510.48	\$ -	\$ 786,510.48
12/25/10	(9,025)	\$ 6.5253	\$ (58,891.14)	-	\$ -	\$ -	143,171	\$ 775,820.51	\$ -	\$ 775,820.51
12/26/10	(3,872)	\$ 5.0646	\$ (19,610.19)	-	\$ -	\$ -	166,351	\$ 909,838.68	\$ -	\$ 909,838.68
12/27/10	-	\$ -	\$ -	8,997	\$ 4.9489	\$ 44,525.66	199,874	\$ 1,087,147.41	\$ -	\$ 1,087,147.41
12/28/10	(7,580)	\$ 5.0705	\$ (38,434.70)	-	\$ -	\$ -	163,904	\$ 1,006,098.67	\$ -	\$ 1,006,098.67
12/29/10	(3,629)	\$ 5.1725	\$ (18,770.95)	-	\$ -	\$ -	149,145	\$ 805,854.36	\$ -	\$ 805,854.36
12/30/10	(1,767)	\$ 5.0724	\$ (8,963.00)	-	\$ -	\$ -	132,852	\$ 640,011.99	\$ -	\$ 640,011.99
12/31/10	(3,699)	\$ 4.7237	\$ (17,473.00)	-	\$ -	\$ -	96,376	\$ 453,614.45	\$ -	\$ 453,614.45
<b>Total</b>	<b>(77,270)</b>	<b>\$ 5.9114</b>	<b>\$ (456,770.58)</b>	<b>76,914</b>	<b>\$ 4.7052</b>	<b>\$ 361,896.67</b>	<b>4,590,464</b>	<b>\$ 25,655,740.86</b>	<b>\$ -</b>	<b>\$ 25,655,740.86</b>

(356)  
\$ (94,873.91)

Total Volume 4,590,820  
Total Cost \$25,750,614.77

**REDACTED VERSION**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$			
<b>OCTOBER</b>											
Oct-10		SPOT66726					13,140	\$45,334.33			
Oct-10		SPOT242735					535	\$2,140.39			
Oct-10		SPOT1735					1,668	\$6,806.28			
Oct-10		SPOT189735					1,670	\$6,646.35			
Oct-10		SPOT89735					382	\$1,519.75			
Oct-10		SPOT81726					1,600	\$5,775.86			
Oct-10		21066725					543	\$2,011.63			
Oct-10		SPOT89735					535	\$2,130.69			
Oct-10		SPOT216735					2,963	\$11,318.65			
Oct-10		SPOT81726					36,881	\$149,070.38			
Oct-10		SPOT94726					52,435	\$219,584.80			
Oct-10		SPOT94726					23,720	\$98,557.90			
Oct-10		SPOT67735					1,510	\$5,144.59			
Oct-10		SPOT67735					4,530	\$15,356.03			
Oct-10		SPOT67735					1,510	\$5,638.74			
Oct-10		SPOT29726					4,528	\$16,390.16			
Oct-10		SPOT230726					1,509	\$5,361.87			
Oct-10		SPOT67735					1,510	\$5,544.14			
Oct-10		SPOT230726					1,510	\$5,670.61			
Oct-10		SPOT230726					1,510	\$5,893.78			
Oct-10		SPOT230726					1,491	\$5,297.96			
Oct-10		SPOT67735					1,492	\$5,083.27			
Oct-10		SPOT67735					4,476	\$15,172.99			
Oct-10		SPOT29726					4,475	\$16,194.79			
Oct-10		SPOT67735					1,492	\$5,478.05			
Oct-10		SPOT230726					1,492	\$5,603.02			
Oct-10		SPOT230726					1,492	\$5,823.52			
Oct-10		SPOT67735					1,492	\$5,571.53			
Oct-10		21066725					76,054	\$316,881.23			
Oct-10		SPOT1735					143,279	\$594,400.60			
Oct-10		SPOT66726					75,894	\$308,208.57			
Oct-10		SPOT67735					65,676	\$266,232.62			
Oct-10		SPOT189735					43,038	\$175,725.95			
Oct-10		SPOT66726					17,583	\$71,405.92			
<b>PAYABLE ESTIMATES</b>								\$ 17,786.38			
<b>Storage Injection Charges</b>											
<b>PROXY (Accrual Summary)</b>						380,540	\$	1,576,746.64			
							\$	4.14			
<b>FINAL CLOSE TOTAL</b>						<b>380,540</b>	<b>\$</b>	<b>1,576,750.78</b>	<b>593,611</b>	<b>\$</b>	<b>2,430,763.33</b>



**REDACTED VERSION**  
**STORAGE INJECTION TRANSACTIONS**  
**NARRAGANSETT**

**Storage Injection Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**

**NOVEMBER**

5,174 \$ 20,366.30  
50,225 \$ 213,375.00

**PAYABLE ESTIMATES** \$ 2,314.64

**Storage Injection Charges**

**PROXY (Accrual Summary)** 9,847 \$ 37,781.04  
\$ 3.84

**TOTAL** 9,847 \$ 37,781.04 55,399 \$ 236,055.95

**DECEMBER**

169437 131,226 \$ 585,946.88

**PAYABLE ESTIMATES** \$ 2,842.66

**Storage Injection Charges**

**PROXY (Accrual Summary)** 126,186 \$ 577,528.79

**TOTAL** 126,186 \$ 577,528.79 131,226 \$ 588,789.54

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of December 31, 2010

DATE		PAPER			ACTUAL			Actual - Paper (dt)
<b>Oct-2010</b>								
Facility	Paper Balance Vol	Paper Balance \$	Difference	Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,297,633	\$ 7,097,012.97	5.4692	1,327,519	\$ 7,050,033.30	5.3107		29,886
GSS 300168	140,742	\$ 694,104.31	4.9317	146,359	\$ 759,290.13	5.1879		5,617
GSS 300169	196,555	\$ 965,801.23	4.9136	195,919	\$ 917,449.52	4.6828		(636)
GSS 300170	446,033	\$ 2,205,616.56	4.9450	488,055	\$ 2,318,927.45	4.7514		42,022
GSS 300171	176,192	\$ 803,792.31	4.5620	179,343	\$ 706,530.62	3.9395		3,151
TCO 7980	188,660	\$ 860,882.43	4.5631	195,608	\$ 878,684.75	4.4921		6,948
FSS-1 400515	53,991	\$ 258,117.63	4.7807	53,811	\$ 237,222.46	4.4084		(180)
SS-1 400185	49,616	\$ 250,508.43	5.0489	49,331	\$ 241,753.71	4.9006		(285)
SS-1 400221	1,137,696	\$ 6,062,143.13	5.3284	1,145,290	\$ 5,908,095.59	5.1586		7,594
FSMA 62918	188,618	\$ 852,901.71	4.5218	178,702	\$ 769,461.31	4.3058		(9,916)
FSMA 501	460,685	\$ 2,086,470.96	4.5291	554,921	\$ 2,415,329.45	4.3526		94,236
<b>Total</b>	<b>4,336,421</b>	<b>22,137,351.67</b>	<b>5.1050</b>	<b>4,514,858</b>	<b>22,202,778.29</b>	<b>4.9177</b>		<b>178,437</b>
<b>Nov-2010</b>								
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,255,166	6,864,752.50	5.4692	1,306,540	6,945,013.34	5.3156		51,374
GSS 300168	134,457	662,309.78	4.9258	140,755	731,778.07	5.1989		6,298
GSS 300169	186,250	915,166.14	4.9136	191,801	897,232.77	4.6779		5,551
GSS 300170	423,210	2,090,275.28	4.9391	469,771	2,229,164.67	4.7452		46,561
GSS 300171	163,112	744,121.02	4.5620	174,113	680,854.66	3.9104		11,001
TCO 7980	178,480	814,429.64	4.5631	195,269	877,020.47	4.4913		16,789
FSS-1 400515	49,026	234,381.25	4.7808	53,768	237,010.99	4.4080		4,742
SS-1 400185	46,154	233,029.05	5.0489	48,606	238,194.10	4.9005		2,452
SS-1 400221	1,102,395	5,868,991.41	5.3239	1,097,294	5,672,458.27	5.1695		(5,101)
FSMA 62918	123,714	558,687.42	4.5160	110,086	429,268.91	3.8994		(13,628)
FSMA 501	427,460	1,906,750.08	4.4607	510,775	2,166,261.10	4.2411		83,315
<b>Total</b>	<b>4,089,424</b>	<b>20,892,893.57</b>	<b>5.1090</b>	<b>4,298,778</b>	<b>21,104,257.35</b>	<b>4.9094</b>		<b>209,354</b>
<b>Dec-2010</b>								
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	1,142,415	6,247,385.29	5.4686	1,195,099	6,399,304.19	5.3546		52,684
GSS 300168	112,694	554,857.77	4.9236	123,428	646,279.37	5.2361		10,734
GSS 300169	157,012	771,529.98	4.9138	159,791	740,089.96	4.6316		2,779
GSS 300170	353,925	1,746,406.12	4.9344	413,147	1,949,067.82	4.7176		59,222
GSS 300171	122,117	557,628.40	4.5663	133,080	479,578.07	3.6037		10,963
TCO 9630	146,926	670,681.61	4.5648	161,196	709,891.51	4.4039		14,270
FSS-1 400515	43,198	206,485.92	4.7800	49,029	213,388.65	4.3523		5,831
SS-1 400185	40,047	201,972.04	5.0434	44,139	215,881.60	4.8909		4,092
SS-1 400221	1,023,433	5,434,820.60	5.3104	1,001,327	5,191,915.80	5.1850		(22,106)
FSMA 62918	145,681	655,564.32	4.5000	62,586	191,327.67	3.0570		(83,095)
FSMA 501	353,899	1,683,959.81	4.7583	514,535	2,152,149.38	4.1827		160,636
<b>Total</b>	<b>3,641,347</b>	<b>18,731,291.86</b>	<b>5.1441</b>	<b>3,857,357</b>	<b>18,888,874.02</b>	<b>4.8968</b>		<b>216,010</b>

November 1-15, 2010  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply Delivered by Conoco Phillips
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
1 First 9,115 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
2 Next 5,972 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
3 Next 29,748 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
4 Next 9,916 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
5 Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
6 Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
7 Next 10,572 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
8 Next 19,889 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
9 Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
10 Next 8,000 MMBtu/day	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	
11 Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	AMA with Repsol Energy East to West capacity
12 Next 3,570 MMBtu/day	Index: TETCO zone M-3 GDA: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
13 Next 3,823 MMBtu/day	FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
14 Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
15 Next 523 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
16 Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
17 Next 896 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
18 Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 <b>ConneXion</b>	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,748 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,115 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,972 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,572 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,889 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

November 16 - 30  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply Delivered by Conoco Phillips
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,115 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,972 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,748 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,916 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,572 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,889 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,566 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Repsol Energy East to West capacity
Next 3,570 MMBtu/day	Index: TETCO zone M-3 GDA: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,823 MMBtu/day	FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 523 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 896 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 <b>ConneXion</b>	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,748 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,115 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,972 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,572 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,889 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier



December 2010  
Peak Season Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply Delivered by Conoco Phillips
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	AMA with Repsol Energy East to West capacity 3,000 MMBtu/day Baseload Dec - Feb
First 9,068 MMBtu/day  During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,942 MMBtu/day  During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,595 MMBtu/day  During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,865 MMBtu/day	Columbia Gas Transmission FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 134 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,518 MMBtu/day  During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,786 MMBtu/day  During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 11,206 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,551 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,803 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 652 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 520 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 899 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 892 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 519 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with Repsol Energy East to West capacity

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 <b>ConneXion</b>	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,595 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,068 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,942 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,518 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,786 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial transactions  
National Grid Gas Portfolio Management Plan  
as of December 31, 2011

DIVISION	PORTFOLIO	GR_REG	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRAC	DEALNO	FIXED_PRICE	CURR_CRNCY	ST_SETTL	BROKER	BRKR_CO	M2MPRICE	PROFIT	LOSS	COMMISSION	TOTAL_PNL
Sup - NEC Optimization - NEC	EAST	201010	NG			01/06/10	100000	MMBTU	0	OS15501	6.105	USD	1	NG(FS)	.00134	3.837	-226900	-134	-226934	
Sup - NEC Optimization - NEC	EAST	201010	NG			01/27/10	-100000	MMBTU	0	OS15615	5.63	USD	1	NG(FS)	.00128	3.837	179300	-128	179172	
Sup - NEC Optimization - NEC	EAST	201010	NG			02/16/10	100000	MMBTU	0	OS15697	5.86	USD	1	NG(FS)	.00128	3.837	-202300	-128	-202428	
Sup - NEC Optimization - NEC	EAST	201010	NG			02/24/10	-100000	MMBTU	0	OS15738	5.253	USD	1	NG(FS)	.00128	3.837	141600	-128	141472	
Sup - NEC Optimization - NEC	EAST	201010	NG			05/05/10	-200000	MMBTU	0	OS15983	4.4	USD	1	NG(FS)	0	3.837	112600	0	112600	
Sup - NEC Optimization - NEC	EAST	201010	NG			05/10/10	-100000	MMBTU	0	OS16013	4.53	USD	1	NG(FS)	0	3.837	69300	0	69300	
Sup - NEC Optimization - NEC	EAST	201010	NG			05/10/10	-100000	MMBTU	0	OS16023	4.55	USD	1	NG(FS)	0	3.837	71900	0	71900	
Sup - NEC Optimization - NEC	EAST	201010	NG			05/11/10	-112954	MMBTU	0	OS16033	4.534	USD	1	NG(FS)	0	3.837	78728.938	0	78728.94	
Sup - NEC Optimization - NEC	EAST	201010	NG			05/19/10	163956	MMBTU	0	OS16075	4.583	USD	1	NG(FS)	0	3.837	-122311.176	0	-122311	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/25/10	250000	MMBTU	0	OS16495	3.945	USD	1	NG(FS)	0	3.837	-27000	0	-27000	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/30/10	2399	MMBTU	0	OS16509	3.85	USD	1	NG(FS)	0	3.837	-31.187	0	-31.187	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/30/10	10903	MMBTU	0	OS16508	3.82	USD	1	NG(FS)	0	3.837	185.351	0	185.351	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/30/10	2099	MMBTU	0	OS16510	3.82	USD	1	NG(FS)	0	3.837	35.683	0	35.683	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/30/10	2489	MMBTU	0	OS16511	3.77	USD	1	NG(FS)	0	3.837	166.763	0	166.763	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/31/10	14700	MMBTU	0	OS16514	3.795	USD	1	NG(FS)	0	3.837	617.4	0	617.4	
Sup - NEC Optimization - NEC	EAST	201010	NG			08/31/10	4588	MMBTU	0	OS16515	3.76	USD	1	NG(FS)	0	3.837	353.276	0	353.276	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/01/10	15000	MMBTU	0	OS16523	3.73	USD	1	NG(FS)	0	3.837	1605	0	1605	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/01/10	8600	MMBTU	0	OS16525	3.79	USD	1	NG(FS)	0	3.837	404.2	0	404.2	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/02/10	1480	MMBTU	0	OS16539	3.77	USD	1	NG(FS)	0	3.837	99.16	0	99.16	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/03/10	11138	MMBTU	0	OS16542	3.85	USD	1	NG(FS)	0	3.837	-144.794	0	-144.794	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/07/10	1900	MMBTU	0	OS16544	3.86	USD	1	NG(FS)	0	3.837	-43.7	0	-43.7	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/07/10	5372	MMBTU	0	OS16546	3.835	USD	1	NG(FS)	0	3.837	10.744	0	10.744	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/08/10	10930	MMBTU	0	OS16552	3.86	USD	1	NG(FS)	0	3.837	-251.39	0	-251.39	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/07/10	5400	MMBTU	0	OS16549	3.87	USD	1	NG(FS)	0	3.837	-178.2	0	-178.2	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/10/10	-21189	MMBTU	0	OS16556	3.835	USD	1	NG(FS)	0	3.837	-42.378	0	-42.378	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/14/10	1956	MMBTU	0	OS16572	4.01	USD	1	NG(FS)	0	3.837	-338.734	0	-338.734	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/14/10	2071	MMBTU	0	OS16574	3.98	USD	1	NG(FS)	0	3.837	-296.153	0	-296.153	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/14/10	10903	MMBTU	0	OS16579	3.9	USD	1	NG(FS)	0	3.837	-686.989	0	-686.989	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/23/10	1993	MMBTU	0	OS16610	4.02	USD	1	NG(FS)	0	3.837	-354.719	0	-354.719	
Sup - NEC Optimization - NEC	EAST	201010	NG			09/28/10	5425	MMBTU	0	OS16636	3.835	USD	1	NG(FS)	0	3.837	10.85	0	10.85	

\$ 75,528.05  
 Fixed for Floating Swap 201010 09/23/2010 107763 11181 3.955 20 3.75 \$ (22,091.42) actual commission fees \$ (2,746.46)

OCTOBER TOTAL

\$ -50,690.17

DIVISION	PORTFOLIO	GR_REG	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRAC	DEALNO	FIXED_PRICE	CURR_CRNCY	ST_SETTL	BROKER	BRKR_CO	M2MPRICE	PROFIT	LOSS	COMMISSION	TOTAL_PNL
Sup - NEC Optimization - NEC	EAST	201011	NG			10/05/10	-3182	MMBTU	0	OS16658	3.695	USD	1	NG(FS)	0	3.292	1282.346	0	1282.346	
Sup - NEC Optimization - NEC	EAST	201011	NG			10/19/10	3182	MMBTU	0	OS16709	3.49	USD	1	NG(FS)	0	3.292	-630.036	0	-630.036	

NOVEMBER TOTAL

652.31

DIVISION	PORTFOLIO	GR_REG	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRAC	DEALNO	FIXED_PRICE	CURR_CRNCY	ST_SETTL	BROKER	BRKR_CO	M2MPRICE	PROFIT	LOSS	COMMISSION	TOTAL_PNL
Sup - NEC Optimization - NEC	EAST	201012	NG			11/22/10	4389	MMBTU	0	OS16837	4.27	USD	1	NG(FS)	0	4.267	-13.167	0	-13.167	
Sup - NEC Optimization - NEC	MKT	201012	NG			11/16/10	-4389	MMBTU	0	OS16811	3.8	USD	1	NG(FS)	0	4.267	-2049.663	0	-2049.66	

DECEMBER TOTAL

-2062.83

Narragansett Mark to Makret  
 National Grid Natural Gas Portfolio Management Plan  
 Marked December 31, 2011

Total (20,635.05)

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENCY	ST_SETTL	BROKER_NA	BRKR_COA	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/13/10	(2,893)	MMBTU	OS16695	4.300	USD	NG(FS)			0	4.405 \$	(303.71)	0 \$	(303.71) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/19/10	(3,182)	MMBTU	OS16710	4.154	USD	NG(FS)			0	4.405 \$	(798.55)	0 \$	(798.55) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/21/10	(5,819)	MMBTU	OS16714	4.100	USD	NG(FS)			0	4.405 \$	(1,774.49)	0 \$	(1,774.49) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/22/10	(8,678)	MMBTU	OS16715	3.985	USD	NG(FS)			0	4.405 \$	(3,644.14)	0 \$	(3,644.14) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/22/10	(12,092)	MMBTU	OS16717	3.965	USD	NG(FS)			0	4.405 \$	(5,319.57)	0 \$	(5,319.57) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			11/04/10	(4,101)	MMBTU	OS16775	4.035	USD	NG(FS)			0	4.405 \$	(1,517.11)	0 \$	(1,517.11) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			11/04/10	4.101	MMBTU	OS16776	4.035	USD	NG(FS)			0	4.405 \$	1,517.11	0 \$	1,517.11 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			11/22/10	(4,389)	MMBTU	OS16838	4.425	USD	NG(FS)			0	4.405 \$	87.76	0 \$	87.76 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/09/10	(8,000)	MMBTU	OS16890	4.530	USD	NG(FS)			0	4.405 \$	999.83	0 \$	999.83 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/17/10	(15,000)	MMBTU	OS16941	4.090	USD	NG(FS)			0	4.405 \$	(4,724.19)	0 \$	(4,724.19) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/17/10	24,580	MMBTU	OS16930	4.075	USD	NG(FS)			0	4.405 \$	8,110.01	0 \$	8,110.01 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/16/10	1,982	MMBTU	OS16926	4.100	USD	NG(FS)			0	4.405 \$	604.41	0 \$	604.41 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/16/10	9,735	MMBTU	OS16929	4.080	USD	NG(FS)			0	4.405 \$	3,163.33	0 \$	3,163.33 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/13/10	14,000	MMBTU	OS16912	4.440	USD	NG(FS)			0	4.405 \$	(489.92)	0 \$	(489.92) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/14/10	(6,800)	MMBTU	OS16920	4.350	USD	NG(FS)			0	4.405 \$	(362.94)	0 \$	(362.94) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/14/10	(4,800)	MMBTU	OS16915	4.335	USD	NG(FS)			0	4.405 \$	(321.94)	0 \$	(321.94) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/08/10	(8,000)	MMBTU	OS16892	4.565	USD	NG(FS)			0	4.405 \$	1,279.78	0 \$	1,279.78 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/09/10	1,600	MMBTU	OS16895	4.580	USD	NG(FS)			0	4.405 \$	(279.95)	0 \$	(279.95) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/29/10	3,680	MMBTU	OS16960	4.310	USD	NG(FS)			0	4.405 \$	349.54	0 \$	349.54 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/27/10	4,011	MMBTU	OS16954	4.080	USD	NG(FS)			0	4.405 \$	1,303.35	0 \$	1,303.35 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/22/10	1,614	MMBTU	OS16951	4.040	USD	NG(FS)			0	4.405 \$	589.01	0 \$	589.01 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/21/10	3,500	MMBTU	OS16947	4.110	USD	NG(FS)			0	4.405 \$	1,032.32	0 \$	1,032.32 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			12/07/10	(26,991)	MMBTU	OS16884	4.380	USD	NG(FS)			0	4.405 \$	(674.66)	0 \$	(674.66) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/25/10	(29,373)	MMBTU	OS16728	3.930	USD	NG(FS)			0	4.405 \$	(13,949.79)	0 \$	(13,949.79) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/26/10	(2,813)	MMBTU	OS16732	4.025	USD	NG(FS)			0	4.405 \$	(1,068.76)	0 \$	(1,068.76) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201102 NG			10/27/10	(2,615)	MMBTU	OS16740	4.050	USD	NG(FS)			0	4.405 \$	(928.17)	0 \$	(928.17) RMSPROD
Sup - NEC	Optimization - NEC	EAST	201103 NG			11/23/10	9,302	MMBTU	OS16846	4.330	USD	NG(FS)			0	4.422 \$	855.44	0 \$	855.44 RMSPROD
Sup - NEC	Optimization - NEC	EAST	201104 NG			11/05/10	8,295	MMBTU	OS16779	4.105	USD	NG(FS)			0	4.401 \$	1,862.01	0 \$	1,862.01 RMSPROD
Sup - NEC	Optimization - NEC	MKT	201102 NG			10/28/10	(8,678)	MMBTU	OS16744	4.025	USD	NG(FS)			0	4.405 \$	(3,296.32)	0 \$	(3,296.32) RMSPROD
Sup - NEC	Optimization - NEC	MKT	201102 NG			11/12/10	(11,053)	MMBTU	OS16798	4.055	USD	NG(FS)			0	4.405 \$	(3,867.89)	0 \$	(3,867.89) RMSPROD
Sup - NEC	Optimization - NEC	MKT	201102 NG			11/19/10	(29,229)	MMBTU	OS16822	4.210	USD	NG(FS)			0	4.405 \$	(5,698.68)	0 \$	(5,698.68) RMSPROD

COMPANY	BA_NAME	DEALNO	TERM	MTH	COMMOD	INDEXPRI	FIXEDPRICE	INDEX	BA_NAME	DIVISION	NET PRICE	TR_DATE	VOLUME	PROFIT_LCCF	DB_NAME	PORTFOLIO
		F11182	02/01/11 - 02/28/11	201102 NG		4.405	4.45	Tenn 500 leg	CITIBANK	NEC	-.045	09/23/10	(106,129)	\$6,631.80	RMSPROD	Optimization - NEC

Estimated Carry Cost Oct 10 - Mar 11 plus Cost of Collateral

Total \$ 8,707.21

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual		Difference		Monthly Carry	TARIFF RATE	
	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s			
Apr-10	2,198,345	\$ 12,498,329.00	2,777,838	\$ 14,919,817.19	(579,493)	\$ (2,421,488.19)	\$ (22,708.92)	11.410000%	
May-10	2,520,489	\$ 13,932,285.23	3,363,279	\$ 17,506,493.07	(842,790)	\$ (3,574,207.84)	\$ (34,636.52)	11.410000%	
Jun-10	2,886,330	\$ 15,582,612.49	3,849,914	\$ 19,627,351.87	(963,584)	\$ (4,044,739.38)	\$ (37,931.90)	11.410000%	
Jul-10	3,251,083	\$ 17,453,634.80	3,971,189	\$ 20,223,329.43	(720,106)	\$ (2,769,694.63)	\$ (26,840.24)	11.410000%	
Aug-10	3,618,059	\$ 19,360,576.70	3,908,275	\$ 19,907,354.93	(291,216)	\$ (545,778.23)	\$ (5,298.66)	11.410000%	
Sep-10	4,005,037	\$ 20,862,599.74	4,005,269	\$ 20,185,422.74	(252)	\$ 877,177.00	\$ 6,350.82	11.410000%	
<b>Oct-10</b>	<b>4,369,938</b>	<b>\$ 22,384,236.91</b>	<b>4,517,233</b>	<b>\$ 22,320,229.22</b>	<b>(147,295)</b>	<b>\$ 64,007.69</b>	<b>\$ 620.28</b>	11.410000%	
<b>Nov-10</b>	<b>4,276,331</b>	<b>\$ 21,904,751.56</b>	<b>4,493,220</b>	<b>\$ 22,201,577.90</b>	<b>(216,889)</b>	<b>\$ (296,826.34)</b>	<b>\$ (2,714.13)</b>	11.125000%	
<b>Dec-10</b>	<b>3,494,965</b>	<b>\$ 17,902,341.99</b>	<b>3,781,836</b>	<b>\$ 18,686,538.06</b>	<b>(286,871)</b>	<b>\$ (784,196.07)</b>	<b>\$ (7,409.58)</b>	11.125000%	
<b>Jan-11</b>	<b>2,753,468</b>	<b>\$ 14,104,154.35</b>	<b>2,821,495</b>	<b>\$ 13,941,369.67</b>	<b>(68,027)</b>	<b>\$ 162,784.68</b>	<b>\$ 1,538.09</b>	11.125000%	
<b>Feb-11</b>	<b>2,333,454</b>	<b>\$ 11,952,706.69</b>	<b>2,380,636</b>	<b>\$ 11,763,028.65</b>	<b>(47,182)</b>	<b>\$ 189,678.03</b>	<b>\$ 1,618.76</b>	11.125000%	
<b>Mar-11</b>	<b>2,053,662</b>	<b>\$ 10,519,521.50</b>	<b>2,110,879</b>	<b>\$ 10,430,124.62</b>	<b>(57,217)</b>	<b>\$ 89,396.88</b>	<b>\$ 844.68</b>	11.125000%	
<b>Estimated Year</b>							<b>\$ (126,567.52)</b>		
<b>Estimated Oct 10 - Mar 11</b>							<b>\$ (5,501.90)</b>		

Cost of Collateral - Estimated based on MTM for Oct - Mar

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2009-2010 Value Booked to Earnings MTM at 3/31/2010 decayed	Booked MTM Cost of Collateral Outlay
Apr-10	\$ 437,401.30	\$ 437,401.30	11.410000%	\$ 4,101.99	\$ (372,552.00)	\$ (3,493.82)
May-10	\$ (155,945.66)	\$ 281,455.64	11.410000%	\$ 2,727.50	\$ (319,330.29)	\$ (3,094.53)
Jun-10	\$ 202,523.20	\$ 483,978.84	11.410000%	\$ 4,538.79	\$ (268,108.57)	\$ (2,495.59)
Jul-10	\$ (451,728.38)	\$ 32,250.46	11.410000%	\$ 312.53	\$ (212,886.86)	\$ (2,063.02)
Aug-10	\$ (2,165.74)	\$ 30,084.72	11.410000%	\$ 291.54	\$ (159,665.14)	\$ (1,547.26)
Sep-10	\$ 178,859.52	\$ 208,944.24	11.410000%	\$ 1,959.50	\$ (106,443.43)	\$ (998.24)
<b>Oct-10</b>	<b>\$ 49,901.27</b>	<b>\$ 258,845.51</b>	11.410000%	<b>\$ 2,508.39</b>	<b>\$ (53,221.71)</b>	<b>\$ (515.75)</b>
<b>Nov-10</b>	<b>\$ -</b>	<b>\$ 258,845.51</b>	11.125000%	<b>\$ 2,366.84</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Dec-10</b>	<b>\$ -</b>	<b>\$ 258,845.51</b>	11.125000%	<b>\$ 2,445.74</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Jan-11</b>	<b>\$ -</b>	<b>\$ 258,845.51</b>	11.125000%	<b>\$ 2,445.74</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Feb-11</b>	<b>\$ 19,607.99</b>	<b>\$ 278,453.49</b>	11.125000%	<b>\$ 2,376.39</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Mar-11</b>	<b>\$ -</b>	<b>\$ 278,453.49</b>	11.125000%	<b>\$ 2,631.00</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total</b>	<b>\$ 278,453.49</b>			<b>\$ 28,705.95</b>		<b>\$ (14,208.21)</b>

Cost of Collateral on Clearport Futures Cash Balance  
April 2010 - December 2010

Date	Cash Balance	Money Pool Rate Annual	Daily Interest	Date	Cash Balance	Money Pool Rate Annual	Daily Interest	Date	Cash Balance	Money Pool Rate Annual	Daily Interest
04/01/2010	\$ (105,394.00)	0.52494%	(1.52)	05/01/2010	\$ (18,677.00)	0.68161%	(0.35)	06/01/2010	\$ (161,037.00)	0.97666%	(4.31)
04/02/2010	\$ (226,208.00)	0.52494%	(3.25)	05/02/2010	\$ (18,677.00)	0.68161%	(0.35)	06/02/2010	\$ (149,438.00)	0.97666%	(4.00)
04/03/2010	\$ (246,210.00)	0.52494%	(3.54)	05/03/2010	\$ (18,677.00)	0.68161%	(0.35)	06/03/2010	\$ (171,434.00)	0.97666%	(4.59)
04/04/2010	\$ (246,210.00)	0.52494%	(3.54)	05/04/2010	\$ (44,452.00)	0.68161%	(0.83)	06/04/2010	\$ (204,678.00)	0.97666%	(5.48)
04/05/2010	\$ (246,210.00)	0.52494%	(3.54)	05/05/2010	\$ (48,490.00)	0.68161%	(0.91)	06/05/2010	\$ (204,678.00)	0.97666%	(5.48)
04/06/2010	\$ (332,799.00)	0.52494%	(4.79)	05/06/2010	\$ (41,314.00)	0.68161%	(0.77)	06/06/2010	\$ (204,678.00)	0.97666%	(5.48)
04/07/2010	\$ (231,924.00)	0.52494%	(3.34)	05/07/2010	\$ (21,260.00)	0.68161%	(0.40)	06/07/2010	\$ (204,678.00)	0.97666%	(5.48)
04/08/2010	\$ (189,006.00)	0.52494%	(2.72)	05/08/2010	\$ (48,888.00)	0.68161%	(0.91)	06/08/2010	\$ (232,931.00)	0.97666%	(6.23)
04/09/2010	\$ (128,032.00)	0.52494%	(1.84)	05/09/2010	\$ (48,888.00)	0.68161%	(0.91)	06/09/2010	\$ (219,437.00)	0.97666%	(5.87)
04/10/2010	\$ (217,976.00)	0.52494%	(3.13)	05/10/2010	\$ (48,888.00)	0.68161%	(0.91)	06/10/2010	\$ (203,068.00)	0.97666%	(5.43)
04/11/2010	\$ (217,976.00)	0.52494%	(3.13)	05/11/2010	\$ (98,712.00)	0.68161%	(1.84)	06/11/2010	\$ (199,321.00)	0.97666%	(5.33)
04/12/2010	\$ (217,976.00)	0.52494%	(3.13)	05/12/2010	\$ (85,998.00)	0.68161%	(1.61)	06/12/2010	\$ (216,070.00)	0.97666%	(5.78)
04/13/2010	\$ (192,540.00)	0.52494%	(2.77)	05/13/2010	\$ (135,470.00)	0.68161%	(2.53)	06/13/2010	\$ (216,070.00)	0.97666%	(5.78)
04/14/2010	\$ (267,771.00)	0.52494%	(3.85)	05/14/2010	\$ (153,206.00)	0.68161%	(2.86)	06/14/2010	\$ (216,070.00)	0.97666%	(5.78)
04/15/2010	\$ (289,530.00)	0.52494%	(4.16)	05/15/2010	\$ (144,417.00)	0.68161%	(2.70)	06/15/2010	\$ (128,969.00)	0.97666%	(3.45)
04/16/2010	\$ (169,939.00)	0.52494%	(2.44)	05/16/2010	\$ (144,417.00)	0.68161%	(2.70)	06/16/2010	\$ (267,073.00)	0.97666%	(7.15)
04/17/2010	\$ (200,023.00)	0.52494%	(2.88)	05/17/2010	\$ (144,417.00)	0.68161%	(2.70)	06/17/2010	\$ (240,704.00)	0.97666%	(6.44)
04/18/2010	\$ (200,023.00)	0.52494%	(2.88)	05/18/2010	\$ (171,977.00)	0.68161%	(3.21)	06/18/2010	\$ (263,704.00)	0.97666%	(7.06)
04/19/2010	\$ (200,023.00)	0.52494%	(2.88)	05/19/2010	\$ (154,028.00)	0.68161%	(2.88)	06/19/2010	\$ (243,084.00)	0.97666%	(6.50)
04/20/2010	\$ (147,051.00)	0.52494%	(2.11)	05/20/2010	\$ (94,569.00)	0.68161%	(1.77)	06/20/2010	\$ (243,084.00)	0.97666%	(6.50)
04/21/2010	\$ (164,471.00)	0.52494%	(2.37)	05/21/2010	\$ (77,619.00)	0.68161%	(1.45)	06/21/2010	\$ (243,084.00)	0.97666%	(6.50)
04/22/2010	\$ (153,360.00)	0.52494%	(2.21)	05/22/2010	\$ (54,557.00)	0.68161%	(1.02)	06/22/2010	\$ (227,593.00)	0.97666%	(6.09)
04/23/2010	\$ (249,598.00)	0.52494%	(3.59)	05/23/2010	\$ (54,557.00)	0.68161%	(1.02)	06/23/2010	\$ (212,971.00)	0.97666%	(5.70)
04/24/2010	\$ (321,389.00)	0.52494%	(4.62)	05/24/2010	\$ (54,557.00)	0.68161%	(1.02)	06/24/2010	\$ (218,973.00)	0.97666%	(5.86)
04/25/2010	\$ (321,389.00)	0.52494%	(4.62)	05/25/2010	\$ (48,487.00)	0.68161%	(0.91)	06/25/2010	\$ (211,976.00)	0.97666%	(5.67)
04/26/2010	\$ (321,389.00)	0.52494%	(4.62)	05/26/2010	\$ (70,038.00)	0.68161%	(1.31)	06/26/2010	\$ (226,103.00)	0.97666%	(6.05)
04/27/2010	\$ (324,360.00)	0.52494%	(4.66)	05/27/2010	\$ (102,798.00)	0.68161%	(1.92)	06/27/2010	\$ (226,103.00)	0.97666%	(6.05)
04/28/2010	\$ (359,556.00)	0.52494%	(5.17)	05/28/2010	\$ (182,904.00)	0.68161%	(3.42)	06/28/2010	\$ (226,103.00)	0.97666%	(6.05)
04/29/2010	\$ (362,608.00)	0.52494%	(5.21)	05/29/2010	\$ (188,781.00)	0.68161%	(3.53)	06/29/2010	\$ (208,111.00)	0.97666%	(5.57)
04/30/2010	\$ (93,458.00)	0.52494%	(1.34)	05/30/2010	\$ (188,781.00)	0.68161%	(3.53)	06/30/2010	\$ (155,538.00)	0.97666%	(4.16)
				05/31/2010	\$ (188,781.00)	0.68161%	(3.53)				
			(100)				(54)				(170)

Cost of Collateral on Clearport Futures Cash Balance  
April 2010 - December 2010

Date	Cash Balance	Money Pool Rate Annual	Daily Interest	Date	Cash Balance	Money Pool Rate Annual	Daily Interest	Date	Cash Balance	Money Pool Rate Annual	Daily Interest	
07/01/2010	\$ (144,309.67)	1.42925%	(5.65)	08/01/2010	(146,870.81)	1.40206%	(5.64)	09/01/2010	\$ (148,177.23)	1.33292%	(5.41)	
07/02/2010	\$ (144,309.67)	1.42925%	(5.65)	08/02/2010	(146,886.34)	1.40206%	(5.64)	09/02/2010	\$ (148,179.39)	1.33292%	(5.41)	
07/03/2010	\$ (144,311.16)	1.42925%	(5.65)	08/03/2010	(146,889.13)	1.40206%	(5.64)	09/03/2010	\$ (148,180.16)	1.33292%	(5.41)	
07/04/2010	\$ (144,312.74)	1.42925%	(5.65)	08/04/2010	(146,891.49)	1.40206%	(5.64)	09/04/2010	\$ (148,180.92)	1.33292%	(5.41)	
07/05/2010	\$ (144,314.32)	1.42925%	(5.65)	08/05/2010	(146,893.55)	1.40206%	(5.64)	09/05/2010	\$ (148,181.68)	1.33292%	(5.41)	
07/06/2010	\$ (144,316.49)	1.42925%	(5.65)	08/06/2010	(146,894.87)	1.40206%	(5.64)	09/06/2010	\$ (148,182.45)	1.33292%	(5.41)	
07/07/2010	\$ (144,318.09)	1.42925%	(5.65)	08/07/2010	(146,896.43)	1.40206%	(5.64)	09/07/2010	\$ (148,183.22)	1.33292%	(5.41)	
07/08/2010	\$ (144,319.97)	1.42925%	(5.65)	08/08/2010	(146,897.44)	1.40206%	(5.64)	09/08/2010	\$ (148,183.98)	1.33292%	(5.41)	
07/09/2010	\$ (144,322.11)	1.42925%	(5.65)	08/09/2010	(146,898.45)	1.40206%	(5.64)	09/09/2010	\$ (148,184.76)	1.33292%	(5.41)	
07/10/2010	\$ (144,323.83)	1.42925%	(5.65)	08/10/2010	(146,900.06)	1.40206%	(5.64)	09/10/2010	\$ (148,185.53)	1.33292%	(5.41)	
07/11/2010	\$ (144,325.39)	1.42925%	(5.65)	08/11/2010	(146,901.70)	1.40206%	(5.64)	09/11/2010	\$ (148,186.29)	1.33292%	(5.41)	
07/12/2010	\$ (144,326.94)	1.42925%	(5.65)	08/12/2010	(146,903.88)	1.40206%	(5.64)	09/12/2010	\$ (148,187.05)	1.33292%	(5.41)	
07/13/2010	\$ (144,328.79)	1.42925%	(5.65)	08/13/2010	(146,905.84)	1.40206%	(5.64)	09/13/2010	\$ (148,187.81)	1.33292%	(5.41)	
07/14/2010	\$ (144,330.26)	1.42925%	(5.65)	08/14/2010	(146,907.37)	1.40206%	(5.64)	09/14/2010	\$ (148,188.57)	1.33292%	(5.41)	
07/15/2010	\$ (144,331.88)	1.42925%	(5.65)	08/15/2010	(146,908.30)	1.40206%	(5.64)	09/15/2010	\$ (148,189.33)	1.33292%	(5.41)	
07/16/2010	\$ (144,333.43)	1.42925%	(5.65)	08/16/2010	(146,909.23)	1.40206%	(5.64)	09/16/2010	\$ (148,190.10)	1.33292%	(5.41)	
07/17/2010	\$ (144,335.94)	1.42925%	(5.65)	08/17/2010	(146,910.71)	1.40206%	(5.64)	09/17/2010	\$ (148,190.86)	1.33292%	(5.41)	
07/18/2010	\$ (144,337.48)	1.42925%	(5.65)	08/18/2010	(146,912.28)	1.40206%	(5.64)	09/18/2010	\$ (148,191.61)	1.33292%	(5.41)	
07/19/2010	\$ (144,339.02)	1.42925%	(5.65)	08/19/2010	(146,913.60)	1.40206%	(5.64)	09/19/2010	\$ (148,192.38)	1.33292%	(5.41)	
07/20/2010	\$ (144,340.56)	1.42925%	(5.65)	08/20/2010	(146,914.52)	1.40206%	(5.64)	09/20/2010	\$ (148,193.14)	1.33292%	(5.41)	
07/21/2010	\$ (144,343.91)	1.42925%	(5.65)	08/21/2010	(146,915.84)	1.40206%	(5.64)	09/21/2010	\$ (148,193.93)	1.33292%	(5.41)	
07/22/2010	\$ (144,346.70)	1.42925%	(5.65)	08/22/2010	(146,916.72)	1.40206%	(5.64)	09/22/2010	\$ (148,194.69)	1.33292%	(5.41)	
07/23/2010	\$ (144,349.89)	1.42925%	(5.65)	08/23/2010	(146,917.59)	1.40206%	(5.64)	09/23/2010	\$ (148,195.45)	1.33292%	(5.41)	
07/24/2010	\$ (144,352.29)	1.42925%	(5.65)	08/24/2010	(146,919.20)	1.40206%	(5.64)	09/24/2010	\$ (148,196.21)	1.33292%	(5.41)	
07/25/2010	\$ (144,353.75)	1.42925%	(5.65)	08/25/2010	(146,920.67)	1.40206%	(5.64)	09/25/2010	\$ (148,196.97)	1.33292%	(5.41)	
07/26/2010	\$ (144,355.20)	1.42925%	(5.65)	08/26/2010	(146,921.85)	1.40206%	(5.64)	09/26/2010	\$ (148,197.72)	1.33292%	(5.41)	
07/27/2010	\$ (144,357.73)	1.42925%	(5.65)	08/27/2010	(146,923.11)	1.40206%	(5.64)	09/27/2010	\$ (148,198.48)	1.33292%	(5.41)	
07/28/2010	\$ (144,360.33)	1.42925%	(5.65)	08/28/2010	(146,923.92)	1.40206%	(5.64)	09/28/2010	\$ (148,199.24)	1.33292%	(5.41)	
07/29/2010	\$ (144,362.90)	1.42925%	(5.65)	08/29/2010	(146,924.74)	1.40206%	(5.64)	09/29/2010	\$ -	1.33292%	0.00	
07/30/2010	\$ (144,365.99)	1.42925%	(5.65)	08/30/2010	(146,925.55)	1.40206%	(5.64)	09/30/2010	\$ -	1.33292%	0.00	
07/31/2010	\$ (144,369.47)	1.42925%	(5.65)	08/31/2010	(146,926.37)	1.40206%	(5.64)					
			\$ (175)				\$ (175)				\$ (152)	Total \$ (825)