

October 25, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – April 1, 2010 to September 30, 2010**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 8. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2010 to September 30, 2010 of the optimization program is \$ 1,427,904.50. The \$1 million guarantee has been achieved with excess earnings of \$427,905. The incentive to the Company is \$85,581 at this time.

¹ The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On October 25, 2010, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”),

Attachment 7 ("Realized Financial Transactions"), and in Attachment 8 ("Narragansett Market to Market"). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,

A handwritten signature in blue ink, appearing to read "T. Teehan".

Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 25, 2010

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2010 to September 30, 2010

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party Sales are the aggregate monthly sales volume

and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the September section of the report the total 2,395,820 dekatherms and \$9,788,761.17 of purchases are shown as the September Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Sept-10. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for September shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of July 2010 through September 2010. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for September 2010 are from Attachment 3, which shows that the total delivered volume was 601,033 DT and the total delivered cost was \$2,321,586.27. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals as well as the 501 swing field injections and withdrawals.

Section 2a Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2010 through September 2010 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in the past. The costs for the

purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2010, was booked to earnings for the April 2009 through March 2010 period. As this unrealized value, as of March 31, 2010, becomes realized in the April 2010 through March 2011 period it must be reversed from the April 2010 through March 2011 earnings so that it is not double counted. This value is \$372,552 and will be recovered over the course of the current fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on Attachment 1, is \$1,427,904. This amount of savings would be split with the customer's receiving \$1,342,324 and the Company receiving \$85,581.

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
JULY FINAL	CLOSE									
July-10			110518				31,372	128,196.97		
July-10		SPOT181	157081				29,439	149,824.55		
July-10		SPOT181	157085				15,237	75,799.20		
July-10		SPOT181	157166				28,384	139,180.09		
July-10		SPOT181	157356				6,066	30,108.25		
July-10		SPOT181	157591				7,000	36,165.40		
July-10		SPOT181	156475				564	2,710.12		
July-10		SPOT181	156605				1,500	7,289.11		
July-10		SPOT181	156607				4,205	20,418.18		
July-10		SPOT181	156833				5,133	24,981.26		
July-10		SPOT181	156862				784	3,806.92		
July-10		SPOT181	156346				1,029	5,014.21		
July-10		SPOT29	156886				4,629	22,528.13		
July-10		SPOT29	157604				2,500	12,492.25		
July-10		SPOT29	157610				185	925.35		
July-10		SPOT29	158103				2,870	14,211.19		
July-10		SPOT29	158494				4,630	24,078.32		
July-10		SPOT29	158049				5,720	29,186.06		
July-10		SPOT29	156677				18,932	96,683.17		
July-10		SPOT29	156225				2,628	13,077.91		
July-10		SPOT29	156310				4,008	18,799.40		
July-10		SPOT29	156184				703	3,500.39		
July-10		SPOT29	156864				4,776	24,935.47		
July-10		SPOT29	156879				3,249	17,003.69		
July-10		SPOT29	156351				5,725	27,336.29		
July-10		SPOT29	156124				5,148	25,407.60		
July-10		SPOT29	156743				3,885	18,575.59		
July-10		SPOT29	155405				9,713	46,939.27		
July-10		SPOT29	155009				9,713	46,689.55		
July-10		SPOT29	158652				9,713	49,689.86		
July-10		SPOT191	156532				19,427	96,878.27		
July-10		SPOT194	155668				20,388	100,917.27		
July-10		SPOT194	156916				7,371	35,058.20		
July-10		SPOT194	157778				2,315	11,391.89		
July-10		SPOT194	158489				1,574	8,101.59		
July-10		SPOT194	158491				3,525	17,580.62		
July-10		SPOT194	156749				4,629	21,558.81		
July-10		SPOT194	156845				940	4,802.38		
July-10		SPOT194	155551				2,700	11,934.00		
July-10		SPOT194	155814				10,000	52,285.24		
July-10		SPOT194	156087				997	5,116.30		
July-10		SPOT194	156035				19,963	102,526.02		
July-10		SPOT194	156647				5,099	24,255.73		
July-10		SPOT194	155554				5,218	24,352.23		
July-10		SPOT194	158100				1,000	4,926.70		
July-10		SPOT173	157265				1,213	6,008.62		
July-10		SPOT155	156163				2,623	12,889.50		
July-10		SPOT155	156631				3,497	17,978.35		
July-10		21066	155431				5,099	24,255.72		
July-10		21066	157115				3,000	15,158.55		
July-10		21066	157131				15,000	72,150.00		
July-10		21066	156753				6,741	32,622.23		
July-10		21066	156269				14,002	64,711.27		
July-10		21066	156295				1,297	5,983.08		
July-10		21066	156279				8,127	37,526.32		
July-10		21066	156591				2,705	13,009.65		
July-10		21066	158192				2,708	13,496.07		
July-10		21066	157324				2,799	13,818.84		
July-10		21066	156823				14,634	70,060.34		
July-10		21066	155963				4,991	25,551.95		
July-10		21066	157326				4,770	23,668.84		
July-10		21066	155658				16,000	84,873.96		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
July-10		21066	156442				5,139	24,539.08		
July-10		21066	155994				4,856	24,694.94		
July-10		21066	155995				9,713	49,389.89		
July-10		21066	155998				6,022	30,404.76		
July-10		21066	156708				10,005	47,008.12		
July-10		21066	158092				4,857	24,217.39		
July-10		21066	158513				10,004	50,819.65		
July-10		21066	158628				9,713	49,839.92		
July-10		21066	158661				971	4,968.99		
July-10		21066	158694				7,187	36,844.53		
July-10		21066	158695				4,274	21,841.57		
July-10		21066	158696				9,239	47,027.19		
July-10		21066	158469				7,480	35,834.73		
July-10		21066	157611				2,980	15,233.45		
July-10		21066	157378				985	4,851.58		
July-10		21066	157559				2,000	10,290.78		
July-10		21066	157544				46,001	231,145.73		
July-10		SPOT230	155418				2,704	13,109.10		
July-10		SPOT100	157051				30,000	145,800.00		
July-10		SPOT100	157094				10,423	50,913.70		
July-10		SPOT100	157334				934	4,632.16		
July-10		SPOT100	158353				5,000	25,430.12		
July-10		SPOT100	155573				12,627	60,501.46		
July-10		SPOT100	155697				40,019	199,157.43		
July-10		SPOT100	155699				38,854	193,556.83		
July-10		SPOT100	155683				9,712	51,289.92		
July-10		SPOT100	155857				11,577	60,958.71		
July-10		SPOT100	156019				4,001	20,611.43		
July-10		SPOT100	156020				999	5,107.95		
July-10		SPOT100	156127				5,148	25,487.09		
July-10		SPOT100	156253				15,445	71,771.42		
July-10		SPOT100	156395				9,713	46,439.23		
July-10		SPOT100	157222				9,714	47,238.84		
July-10		SPOT100	158286				7,713	39,021.99		
July-10		SPOT100	158457				9,713	49,189.50		
July-10		SPOT100	158616				19,426	100,079.82		
July-10		SPOT100	158972				9,714	46,432.41		
July-10		SPOT100	158439				3,000	14,406.86		
July-10		SPOT100	155558				3,000	14,406.86		
July-10		SPOT100	157406				4,001	19,725.29		
July-10		SPOT100	157819				4,001	20,137.42		
July-10		SPOT100	158287				2,000	10,117.90		
July-10		SPOT100	155695				8,000	40,100.39		
July-10		SPOT100	157285				3,001	14,653.86		
July-10		SPOT100	154752				14,839	74,645.07		
July-10		SPOT226	157377				4,629	22,433.80		
July-10		SPOT226	158200				4,629	22,683.80		
July-10		SPOT226	156191				2,315	11,607.33		
July-10		SPOT226	158623				9,258	47,192.59		
July-10		SPOT226	158000				851	2,816.27		
July-10		SPOT226	157983				8,619	45,012.29		
July-10		SPOT220	155691				2,331	11,841.40		
July-10		SPOT220	158206				2,800	12,519.00		
July-10		SPOT220	158216				2,400	11,556.00		
July-10		SPOT184	157787				4,657	23,750.87		
July-10		SPOT184	157855				3,802	19,431.01		
July-10		671093	157776				2,687	13,391.60		
July-10		671093	158498				370	1,931.20		
July-10		671093	158505				2,500	12,782.90		
July-10		671093	158125				5,040	25,391.09		
July-10		671093	155443				6,022	28,854.35		
July-10		671093	157221				9,851	47,076.20		
July-10		671093	157919				29,138	147,119.82		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
July-10		071093	158465				4,856	24,544.78		
July-10		671093	158469				9,713	49,239.52		
July-10		671093	157965				2,237	11,326.12		
July-10		SPOT216	156668				5,633	27,239.34		
July-10		SPOT216	157550				9,713	49,239.02		
July-10		SPOT216	156400				4,857	23,094.61		
July-10		SPOT216	155424				2,234	10,658.03		
July-10		SPOT216	155833				5,050	26,514.75		
July-10		SPOT216	156128				4,857	23,944.43		
July-10		SPOT216	156214				4,759	23,465.54		
July-10		SPOT216	156249				14,571	67,708.89		
July-10		SPOT216	156404				5,148	24,480.29		
July-10		SPOT216	156704				9,714	45,838.96		
July-10		SPOT216	157379				10,000	47,400.00		
July-10		SPOT216	158117				4,857	24,967.42		
July-10		SPOT216	158290				3,594	18,126.27		
July-10		SPOT216	156885				9,988	46,314.06		
July-10		SPOT231	156235				2,511	12,416.18		
July-10		SPOT231	158054				9,798	49,855.00		
July-10		SPOT237	156715				4,629	22,277.57		
July-10		SPOT237	155874				1,815	9,513.48		
July-10		SPOT237	155458				5,280	25,117.33		
July-10		SPOT237	155855				4,953	26,030.36		
July-10		SPOT237	157376				9,714	47,688.53		
July-10		SPOT237	157740				9,713	48,769.16		
July-10		SPOT237	157863				29,138	146,819.70		
July-10		SPOT237	158307				3,206	16,182.54		
July-10		SPOT89	157322				4,667	22,598.78		
July-10		SPOT89	157344				2,333	11,589.34		
July-10		SPOT89	157451				2,333	11,733.54		
July-10		SPOT89	156086				5,037	25,567.14		
July-10		SPOT89	156406				4,857	23,044.64		
July-10		SPOT89	158159				11	53.39		
July-10		SPOT89	158089				3,001	14,992.41		
July-10		SPOT186	157237				4,293	21,307.40		
July-10		SPOT186	158111				2,129	10,717.27		
July-10		SPOT186	155494				5,976	28,665.38		
July-10		SPOT186	154989				41	196.88		
July-10		SPOT186	156773				4,667	22,597.62		
July-10		SPOT186	158817				3,954	20,656.21		
July-10		SPOT186	156027				20,003	102,022.38		
July-10		SPOT186	155848				999	5,221.14		
July-10		SPOT140	157467				2,800	14,166.15		
July-10		SPOT140	157476				747	3,777.69		
July-10		SPOT59	157197				15,000	71,700.00		
July-10		SPOT58	157194				99,000	488,070.00		
July-10		SPOT58	155989				5,055	25,672.02		
July-10		SPOT58	158507				4,747	24,590.87		
July-10		SPOT58	156740				1,011	4,804.09		
July-10		SPOT73	157382				9,334	46,920.66		
July-10		SPOT73	156228				747	3,773.70		
July-10		SPOT73	156760				19,427	96,878.26		
July-10		SPOT56	157318				466	2,303.14		
July-10		SPOT56	156930				2,219	11,539.88		
July-10		SPOT235	156303				2,954	14,960.62		
July-10		SPOT235	155667				2,592	13,357.72		
July-10		SPOT235	158292				5,828	29,468.96		
July-10		SPOT240	157225				5,320	26,217.44		
July-10		SPOT240	156583				10,000	52,600.00		
July-10		SPOT30	156576				9,713	46,889.40		
July-10		SPOT30	156665				4,856	23,569.71		
July-10		SPOT90	156685				5,245	25,401.31		
July-10		SPOT90	157477				653	3,305.39		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
July-10		SPOT190	156004				4,483	22,812.78	485.38	
July-10		SPOT190	156012				1,999	9,894.49	13,977.88	
July-10		SPOT190	156079				954	4,733.77	51,239.90	
July-10		SPOT190	157319				9,712	83,876.50	5,107.95	
July-10		SPOT190	155792				999	11,323.82	11,330.07	
July-10		SPOT190	157878				2,333	11,330.08	11,342.73	
July-10		SPOT190	156021				2,333	11,305.09	23,610.16	
July-10		SPOT1	156869				4,666	38,181.58	47,941.40	
July-10		SPOT1	156870				9,712	104,815.33	23,270.69	
July-10		SPOT1	156871				4,856	104,815.33	48,823.46	
July-10		SPOT1	155761				20,590	40,316.99	27,662.35	
July-10		SPOT1	156217				9,890	47,441.40	1,426.27	
July-10		SPOT1	156827				8,450	5,442.22	8,112.97	
July-10		SPOT1	157287				5,811	7,991.63	29,089.06	
July-10		SPOT1	156973				280	5,134.43	1,337,749.96	
July-10		SPOT1	159058				1,112	12,912.64	12,912.64	
July-10		SPOT238	158015				1,587	54,215.29	13,865.06	
July-10		SPOT238	157623				1,587	1,537.33	24,439.51	
July-10		SPOT238	157470				1,587	95.73	24,743.65	
July-10		SPOT238	157475				5,830	31,800.69	78,055.28	
July-10		SPOT167	157473				1,033	26,014.92	64,549.09	
July-10		SPOT167	154773				2,679	12,942.32	12,942.32	
July-10		SPOT167	155533				2,697	13,633.14	45,554.39	
July-10		SPOT167	155533				4,380	220,420.40	6,033.23	
July-10		SPOT167	155637				9,471	24,975.12	24,975.12	
July-10		SPOT167	155980				2,708	31,542.16	5,825.21	
July-10		SPOT167	155980				319	5,825.21	72,689.52	
July-10		SPOT167	155584				5,089	46,559.58	46,559.58	
July-10		SPOT167	156392				20	3,575.07	3,575.07	
July-10		SPOT167	156506				5,128	49,989.89	49,989.89	
July-10		SPOT167	156620				6,213	86,833.57	86,833.57	
July-10		SPOT167	157626				15,394	47,038.92	47,038.92	
July-10		SPOT167	157978				5,134	145,800.00	145,800.00	
July-10		SPOT167	158373				13,590	4,697.29	4,697.29	
July-10		SPOT167	158623				2,695	36,090.42	36,090.42	
July-10		SPOT167	156425				2,697	5,108.98	5,108.98	
July-10		SPOT167	158499				9,471	29,791.00	29,791.00	
July-10		SPOT167	156624				43,800	16,363.31	16,363.31	
July-10		SPOT167	157122				2,697	36,015.43	36,015.43	
July-10		SPOT167	157465				4,380	52,720.77	52,720.77	
July-10		SPOT167	157468				1,198	878.68	878.68	
July-10		SPOT167	157858				4,992			
July-10		SPOT167	157999				6,199			
July-10		SPOT158	157048				1,144			
July-10		SPOT158	155546				14,743			
July-10		SPOT158	155546				9,713			
July-10		SPOT158	156894				681			
July-10		SPOT158	158619				9,713			
July-10		SPOT158	156692				17,099			
July-10		SPOT107	156698				9,713			
July-10		SPOT107	157039				30,000			
July-10		SPOT107	157464				937			
July-10		SPOT107	157647				7,000			
July-10		SPOT107	157655				999			
July-10		SPOT107	157678				5,926			
July-10		SPOT107	157697				3,200			
July-10		SPOT107	157860				7,000			
July-10		SPOT107	156334				11,164			
July-10		SPOT107	156343				186			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
July-10		SPOT107	156362				1,737	7,764.39		
July-10		SPOT107	156361				4,364	20,742.93		
July-10		SPOT107	155545				1,748	8,377.12		
July-10		SPOT107	156110				4,857	24,044.42		
July-10		SPOT107	156271				26,810	125,688.40		
July-10		SPOT107	156294				29,141	138,417.90		
July-10		SPOT107	157375				9,714	47,638.50		
July-10		SPOT107	157925				29,138	147,419.65		
July-10		SPOT107	157935				29,138	146,219.75		
July-10		SPOT107	157960				8,743	43,909.41		
July-10		SPOT107	158113				9,714	48,834.80		
July-10		SPOT107	156756				4,857	23,243.92		
July-10		SPOT107	156880				4,857	23,191.24		
July-10		SPOT107	157612				3,618	19,517.86		
July-10		SPOT107	156897				9,714	46,632.42		
July-10		SPOT189	154772				27,477	139,032.82		
July-10		SPOT189	156873				2,333	11,348.83		
July-10		SPOT189	157663				2,500	12,807.15		
July-10		SPOT189	158018				1,946	9,761.44		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
July-10		SPOT189	158020				10,275	50,855.37		
July-10		SPOT189	158057				902	4,582.05		
July-10		SPOT189	158063				4,800	24,627.36		
July-10		SPOT189	158516				4,632	21,958.82		
July-10		SPOT189	158517				2,871	14,000.37		
July-10		SPOT189	158331				5,099	25,208.00		
July-10		SPOT189	157308				5,598	27,607.68		
July-10		SPOT189	158630				5,408	27,765.43		
July-10		SPOT189	156192				1,018	5,143.13		
July-10		SPOT189	158087				5,828	29,060.87		
July-10		SPOT189	158203				4,081	20,425.44		
July-10		SPOT189	157744				1,000	4,937.50		
July-10		SPOT189	157922				3,005	14,726.31		
July-10		SPOT189	154746				77,746	388,599.40		
July-10		SPOT189	154747				77,703	389,296.20		
July-10		SPOT189	156639				27,863	140,530.11		
July-10		SPOT172	157035				16,113	78,349.46		
July-10		SPOT172	157238				373	1,852.77		
July-10		SPOT172	157609				2,315	11,560.65		
July-10		SPOT172	155460				6,994	33,562.27		
July-10		SPOT172	158097				6,994	34,945.08		
July-10		SPOT172	158279				4,856	24,469.95		
July-10		SPOT172	157050				3,087	15,010.54		
July-10		SPOT245	157546				4,713	23,793.74		
July-10		SPOT245	157548				3,885	19,685.61		
July-10		SPOT245	157896				5,000	25,245.29		
July-10		SPOT245	156300				10,200	48,603.74		
July-10		SPOT245	157916				2,567	12,934.82		
July-10		SPOT245	158261				9,713	49,289.96		
July-10		SPOT245	158263				9,713	49,289.96		
July-10		SPOT245	158617				9,713	49,989.89		
July-10		SPOT245	158618				9,713	49,989.89		
July-10		SPOT245	157952				12,002	60,475.03		
July-10		SPOT66	156886				11,460	55,390.74		
July-10		SPOT66	157134				23,598	117,511.64		
July-10		SPOT66	157137				5,536	27,564.47		
July-10		SPOT66	157697				13,784	69,232.20		
July-10		SPOT66	157698				3,893	18,126.61		
July-10		SPOT66	156990				9,894	53,467.90		
July-10		SPOT66	157327				4,662	22,771.85		
July-10		SPOT66	155487				1,173	5,585.96		
July-10		SPOT66	155485				8,539	40,655.38		
July-10		SPOT66	155557				9,712	46,491.43		
July-10		SPOT66	155703				19,424	98,482.30		
July-10		SPOT66	156215				9,323	45,831.68		
July-10		SPOT66	156296				29,133	136,023.96		
July-10		SPOT66	156298				14,568	68,612.09		
July-10		SPOT66	156471				14,567	69,362.06		
July-10		SPOT66	156777				9,712	46,341.34		
July-10		SPOT66	157325				5,050	24,669.50		
July-10		SPOT66	157465				13,464	66,327.24		
July-10		SPOT66	157821				9,711	48,941.36		
July-10		SPOT66	157822				6,604	33,348.15		
July-10		SPOT66	158514				9,711	49,041.36		
July-10		SPOT66	156976				6,798	32,224.46		
								1,664.00		
							2,931,646	14,527,103.15		

DISCOUNTED COMMODITY

PPA

TENNESSEE PIPELINE CREDIT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
				08A CITYGATE PURCHASE ABOVE PROXY ESTIMATE			41,578	220,834.84		
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			2,973,224	14,747,937.99		
				SUB-TOTAL						

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
JULY FINAL CLOSE										
July-10		OSS REVENUE	155634		40000 \$	202,600.00				
July-10		OSS REVENUE	155669		60000 \$	304,800.00				
July-10		OSS REVENUE	155673		16400 \$	83,066.00				
July-10		OSS REVENUE	155793		10000 \$	57,500.00				
July-10		OSS REVENUE	155816		10000 \$	57,500.00				
July-10		OSS REVENUE	155820		10000 \$	57,500.00				
July-10		OSS REVENUE	155821		10000 \$	57,500.00				
July-10		OSS REVENUE	155974		10000 \$	52,900.00				
July-10		OSS REVENUE	156022		5000 \$	26,250.00				
July-10		OSS REVENUE	156135		15000 \$	75,450.00				
July-10		OSS REVENUE	156158		10000 \$	50,400.00				
July-10		OSS REVENUE	156160		1600 \$	8,064.00				
July-10		OSS REVENUE	156281		15000 \$	73,200.00				
July-10		OSS REVENUE	156289		30000 \$	146,400.00				
July-10		OSS REVENUE	156314		9300 \$	45,198.00				
July-10		OSS REVENUE	156428		5100 \$	25,092.00				
July-10		OSS REVENUE	156431		4900 \$	24,108.00				
July-10		OSS REVENUE	156440		10000 \$	48,600.00				
July-10		OSS REVENUE	156640		5000 \$	24,875.00				
July-10		OSS REVENUE	156650		4100 \$	20,458.00				
July-10		OSS REVENUE	156746		2500 \$	12,275.00				
July-10		OSS REVENUE	156813		3600 \$	17,838.00				
July-10		OSS REVENUE	156815		5100 \$	25,270.50				
July-10		OSS REVENUE	156891		10000 \$	50,000.00				
July-10		OSS REVENUE	156901		5000 \$	25,050.00				
July-10		OSS REVENUE	156908		10000 \$	40,080.00				
July-10		OSS REVENUE	157323		4100 \$	20,787.00				
July-10		OSS REVENUE	157631		12600 \$	66,150.00				
July-10		OSS REVENUE	157631		25000 \$	131,250.00				
July-10		OSS REVENUE	157635		5000 \$	26,000.00				
July-10		OSS REVENUE	157797		4000 \$	20,760.00				
July-10		OSS REVENUE	157827		10000 \$	52,300.00				
July-10		OSS REVENUE	157836		4600 \$	24,219.00				
July-10		OSS REVENUE	157924		30000 \$	155,400.00				
July-10		OSS REVENUE	157950		15300 \$	79,101.00				
July-10		OSS REVENUE	158131		10000 \$	50,900.00				
July-10		OSS REVENUE	158145		2000 \$	10,100.00				
July-10		OSS REVENUE	158272		9999 \$	51,394.86				
July-10		OSS REVENUE	158273		10000 \$	51,400.00				
July-10		OSS REVENUE	158460		4100 \$	20,910.00				
July-10		OSS REVENUE	158463		10000 \$	51,000.00				
July-10		OSS REVENUE	158477		10000 \$	51,600.00				
July-10		OSS REVENUE	158668		1012 \$	5,535.64				
July-10		OSS REVENUE	156075		1012 \$	5,272.52				
July-10		OSS REVENUE	157329		1012 \$	5,035.76				
July-10		OSS REVENUE	155493		4300 \$	19,242.50				
July-10		OSS REVENUE	155512		2700 \$	12,082.50				
July-10		OSS REVENUE	155588		10000 \$	51,300.00				
July-10		OSS REVENUE	156112		15000 \$	71,550.00				
July-10		OSS REVENUE	156263		15000 \$	71,550.00				
July-10		OSS REVENUE	156478		8400 \$	41,328.00				
July-10		OSS REVENUE	156484		1500 \$	7,410.00				
July-10		OSS REVENUE	156524		7546 \$	37,352.70				
July-10		OSS REVENUE	157080		15000 \$	77,550.00				
July-10		OSS REVENUE	157080		15000 \$	77,550.00				
July-10		OSS REVENUE	157434		258 \$	1,316.38				
July-10		OSS REVENUE	157434		602 \$	3,076.22				
July-10		OSS REVENUE	157434		2130 \$	10,884.30				
July-10		OSS REVENUE	157434		4610 \$	23,557.10				

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE	VOL	MARGIN
						\$		\$		\$
July-10		OSS REVENUE	157440		5000	23,875.00				
July-10		OSS REVENUE	157445		4500	22,770.00				
July-10		OSS REVENUE	157463		3800	19,228.00				
July-10		OSS REVENUE	157592		2300	11,914.00				
July-10		OSS REVENUE	157658		4100	21,197.00				
July-10		OSS REVENUE	157800		2800	14,644.00				
July-10		OSS REVENUE	157800		340	1,778.20				
July-10		OSS REVENUE	157800		466	2,437.18				
July-10		OSS REVENUE	157800		4000	20,920.00				
July-10		OSS REVENUE	157800		21	109.83				
July-10		OSS REVENUE	157800		177	925.71				
July-10		OSS REVENUE	157800		4000	20,920.00				
July-10		OSS REVENUE	157800		3296	17,236.08				
July-10		OSS REVENUE	157837		4100	21,279.00				
July-10		OSS REVENUE	157930		7500	38,737.50				
July-10		OSS REVENUE	157930		12	61.98				
July-10		OSS REVENUE	157930		3288	16,982.52				
July-10		OSS REVENUE	157930		3000	15,495.00				
July-10		OSS REVENUE	157930		900	4,648.50				
July-10		OSS REVENUE	157930		7800	40,287.00				
July-10		OSS REVENUE	157930		3000	15,495.00				
July-10		OSS REVENUE	158304		3000	15,315.00				
July-10		OSS REVENUE	158333		2700	13,851.00				
July-10		OSS REVENUE	158345		612	3,148.74				
July-10		OSS REVENUE	158345		1888	9,713.76				
July-10		OSS REVENUE	158345		2600	13,377.00				
July-10		OSS REVENUE	158950		3500	18,270.00				
July-10		OSS REVENUE	158925		108	563.76				
July-10		OSS REVENUE	158625		2000	10,440.00				
July-10		OSS REVENUE	158625		252	1,315.44				
July-10		OSS REVENUE	158625		1030	5,376.60				
July-10		OSS REVENUE	158625		6610	34,504.20				
July-10		OSS REVENUE	158660		4800	25,032.00				
July-10		OSS REVENUE	158660		14000	73,010.00				
July-10		OSS REVENUE	158660		1200	6,258.00				
July-10		OSS REVENUE	158685		9200	47,380.00				
July-10		OSS REVENUE	158481		1100	5,071.00				
July-10		OSS REVENUE	156894		4200	20,622.00				
July-10		OSS REVENUE	157077		15000	77,625.00				
July-10		OSS REVENUE	157320		500	2,525.00				
July-10		OSS REVENUE	157320		6500	32,825.00				
July-10		OSS REVENUE	157345		2000	10,060.00				
July-10		OSS REVENUE	157345		5000	25,150.00				
July-10		OSS REVENUE	157456		7000	35,695.00				
July-10		OSS REVENUE	157466		2800	14,238.00				
July-10		OSS REVENUE	157561		500	2,615.00				
July-10		OSS REVENUE	157561		4500	23,535.00				
July-10		OSS REVENUE	157648		4000	20,740.00				
July-10		OSS REVENUE	157648		3000	15,555.00				
July-10		OSS REVENUE	156360		6800	32,368.00				
July-10		OSS REVENUE	156360		3400	16,164.00				
July-10		OSS REVENUE	156559		1012	4,946.68				
July-10		OSS REVENUE	156674		4048	20,482.88				
July-10		OSS REVENUE	156629		2200	12,232.00				
July-10		OSS REVENUE	156931		5000	28,025.00				
July-10		OSS REVENUE	156005		4500	23,580.00				
July-10		OSS REVENUE	156164		1012	5,080.24				
July-10		OSS REVENUE	156345		3036	14,846.04				
July-10		OSS REVENUE	156446		1700	8,296.00				
July-10		OSS REVENUE	156476		1012	4,943.62				
July-10		OSS REVENUE	156684		1012	5,060.00				
July-10		OSS REVENUE	156801		1012	4,938.56				
July-10		OSS REVENUE	156922		4500	22,072.50				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE	VOL	MARGIN
						\$		\$		\$
July-10		OSS REVENUE	156860		3800	18,638.00				
July-10		OSS REVENUE	157004		1012	5,035.76				
July-10		OSS REVENUE	157146		3036	15,574.68				
July-10		OSS REVENUE	157280		5000	25,100.00				
July-10		OSS REVENUE	157284		1200	5,682.00				
July-10		OSS REVENUE	157510		5000	25,512.50				
July-10		OSS REVENUE	157511		600	3,061.50				
July-10		OSS REVENUE	158114		4000	20,600.00				
July-10		OSS REVENUE	158114		1000	5,150.00				
July-10		OSS REVENUE	158185		800	3,728.00				
July-10		OSS REVENUE	158185		9766.00	9,766.00				
July-10		OSS REVENUE	158271		1900	9,766.00				
July-10		OSS REVENUE	158274		5000	25,650.00				
July-10		OSS REVENUE	158276		200	1,020.00				
July-10		OSS REVENUE	158276		800	4,080.00				
July-10		OSS REVENUE	158276		2000	10,200.00				
July-10		OSS REVENUE	158276		1100	5,610.00				
July-10		OSS REVENUE	158396		1012	5,252.28				
July-10		OSS REVENUE	158451		10000	51,200.00				
July-10		OSS REVENUE	158462		5000	25,525.00				
July-10		OSS REVENUE	158462		5000	25,525.00				
July-10		OSS REVENUE	158528		1012	5,292.76				
July-10		OSS REVENUE	158647		5000	25,787.50				
July-10		OSS REVENUE	158677		2024	10,605.76				
July-10		OSS REVENUE	155779		4146	22,927.38				
July-10		OSS REVENUE	155413		2100	10,143.00				
July-10		OSS REVENUE	155413		2000	9,660.00				
July-10		OSS REVENUE	155757		20000	104,000.00				
July-10		OSS REVENUE	156096		3900	21,294.00				
July-10		OSS REVENUE	156500		4200	20,664.00				
July-10		OSS REVENUE	156569		1000	4,955.00				
July-10		OSS REVENUE	156569		2900	14,369.50				
July-10		OSS REVENUE	156569		350	1,734.25				
July-10		OSS REVENUE	156569		1250	6,193.75				
July-10		OSS REVENUE	156575		10000	49,850.00				
July-10		OSS REVENUE	156612		1600	7,856.00				
July-10		OSS REVENUE	156767		1000	4,900.00				
July-10		OSS REVENUE	156798		4800	22,586.00				
July-10		OSS REVENUE	156865		300	1,473.00				
July-10		OSS REVENUE	157135		3000	15,300.00				
July-10		OSS REVENUE	157277		5000	25,100.00				
July-10		OSS REVENUE	157328		5000	25,050.00				
July-10		OSS REVENUE	157348		3500	17,500.00				
July-10		OSS REVENUE	157353		1000	5,000.00				
July-10		OSS REVENUE	157361		3100	15,693.00				
July-10		OSS REVENUE	157562		2000	10,460.00				
July-10		OSS REVENUE	157684		500	2,580.00				
July-10		OSS REVENUE	157684		2700	13,932.00				
July-10		OSS REVENUE	157859		6100	31,903.00				
July-10		OSS REVENUE	157861		900	4,680.00				
July-10		OSS REVENUE	158036		6000	30,900.00				
July-10		OSS REVENUE	158156		730	3,675.20				
July-10		OSS REVENUE	158156		3900	19,656.00				
July-10		OSS REVENUE	158156		1300	6,552.00				
July-10		OSS REVENUE	158168		70	352.80				
July-10		OSS REVENUE	158168		54	272.70				
July-10		OSS REVENUE	158168		46	232.30				
July-10		OSS REVENUE	158198		400	2,020.00				
July-10		OSS REVENUE	158198		2200	11,132.00				
July-10		OSS REVENUE	158204		4100	20,705.00				
July-10		OSS REVENUE	158207		2100	10,531.50				
July-10		OSS REVENUE	156918		5000	24,500.00				
July-10		OSS REVENUE	156195		1700	7,752.00				
July-10		OSS REVENUE	156006		9300	47,523.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE	MARGIN
						\$		\$	\$
July-10		OSS REVENUE	158666		5000	26,500.00			
July-10		OSS REVENUE	156188		1200	5,472.00			
July-10		OSS REVENUE	156601		5000	24,662.50			
July-10		OSS REVENUE	156675		2100	10,227.00			
July-10		OSS REVENUE	156751		7400	36,036.00			
July-10		OSS REVENUE	157054		18600	94,953.00			
July-10		OSS REVENUE	157054		9900	50,539.50			
July-10		OSS REVENUE	157160		12200	62,668.50			
July-10		OSS REVENUE	157393		5000	25,175.00			
July-10		OSS REVENUE	157973		3300	16,945.50			
July-10		OSS REVENUE	158043		4332	22,223.16			
July-10		OSS REVENUE	158059		900	4,648.50			
July-10		OSS REVENUE	158364		3100	15,779.00			
July-10		OSS REVENUE	158375		100	509.00			
July-10		OSS REVENUE	158375		900	4,591.00			
July-10		OSS REVENUE	158663		8000	44,400.00			
July-10		OSS REVENUE	158682		10000	49,800.00			
July-10		OSS REVENUE	157172		5698	25,925.90			
July-10		OSS REVENUE	157176		90	409.50			
July-10		OSS REVENUE	157400		3900	19,831.50			
July-10		OSS REVENUE	157459		300	1,515.75			
July-10		OSS REVENUE	158359		5000	25,550.00			
July-10		OSS REVENUE	158433		20000	95,700.00			
July-10		OSS REVENUE	158455		10000	48,200.00			
July-10		OSS REVENUE	158540		10000	48,400.00			
July-10		OSS REVENUE	158562		10000	48,250.00			
July-10		OSS REVENUE	158553		11600	54,404.00			
July-10		OSS REVENUE	158957		2900	13,804.00			
July-10		OSS REVENUE	156121		4100	20,705.00			
July-10		OSS REVENUE	156259		8700	37,410.00			
July-10		OSS REVENUE	156384		4100	21,115.00			
July-10		OSS REVENUE	156399		8988	43,614.27			
July-10		OSS REVENUE	156399		1012	4,910.73			
July-10		OSS REVENUE	156407		2900	12,702.00			
July-10		OSS REVENUE	156408		4100	19,885.00			
July-10		OSS REVENUE	156822		2000	9,870.00			
July-10		OSS REVENUE	156736		5000	24,600.00			
July-10		OSS REVENUE	156932		5100	27,776.00			
July-10		OSS REVENUE	158985		21900	25,296.00			
July-10		OSS REVENUE	157070		22500	113,277.75			
July-10		OSS REVENUE	157167		5200	114,300.00			
July-10		OSS REVENUE	157262		5200	25,896.00			
July-10		OSS REVENUE	157272		5000	25,000.00			
July-10		OSS REVENUE	157307		10000	50,500.00			
July-10		OSS REVENUE	157330		5000	25,125.00			
July-10		OSS REVENUE	157607		2500	12,943.75			
July-10		OSS REVENUE	157608		2500	12,943.75			
July-10		OSS REVENUE	157672		2500	12,950.00			
July-10		OSS REVENUE	157810		3300	17,077.50			
July-10		OSS REVENUE	157823		1800	9,315.00			
July-10		OSS REVENUE	158137		1500	7,575.00			
July-10		OSS REVENUE	158291		10000	51,300.00			
July-10		OSS REVENUE	158464		2900	13,543.00			
July-10		OSS REVENUE	158621		20000	103,800.00			
July-10		OSS REVENUE	158633		15000	77,587.50			
July-10		OSS REVENUE	158648		10000	51,525.00			
July-10		OSS REVENUE	155419		9000	44,100.00			
July-10		OSS REVENUE	155511		4000	19,360.00			
July-10		OSS REVENUE	155645		36000	183,240.00			
July-10		OSS REVENUE	156227		2616	13,289.28			
July-10		OSS REVENUE	156280		25000	118,750.00			
July-10		OSS REVENUE	156280		5000	23,750.00			

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						\$		\$		\$
July-10		OSS REVENUE	156639		1000	1000				
July-10		OSS REVENUE	156639		4100	20,500.00				
July-10		OSS REVENUE	156716		3000	14,750.00				
July-10		OSS REVENUE	156739		5000	24,675.00				
July-10		OSS REVENUE	156757		10000	49,600.00				
July-10		OSS REVENUE	156759		5000	24,800.00				
July-10		OSS REVENUE	156780		10000	49,450.00				
July-10		OSS REVENUE	156909		13000	65,000.00				
July-10		OSS REVENUE	156912		10000	50,100.00				
July-10		OSS REVENUE	157044		15000	77,475.00				
July-10		OSS REVENUE	157045		9000	46,395.00				
July-10		OSS REVENUE	157056		30000	155,100.00				
July-10		OSS REVENUE	157057		15000	78,300.00				
July-10		OSS REVENUE	157060		15000	78,150.00				
July-10		OSS REVENUE	157079		15000	77,550.00				
July-10		OSS REVENUE	157118		5700	27,417.00				
July-10		OSS REVENUE	157193		101943	494,423.55				
July-10		OSS REVENUE	157637		4090	21,390.70				
July-10		OSS REVENUE	157763		8001	41,365.17				
July-10		OSS REVENUE	158023		27003	140,415.60				
July-10		OSS REVENUE	158128		5001	25,855.17				
July-10		OSS REVENUE	158335		5000	25,575.00				
July-10		OSS REVENUE	158493		5000	25,750.00				
July-10		OSS REVENUE	158696		10000	52,800.00				
July-10		OSS REVENUE	158691		9994	53,667.78				
July-10		OSS REVENUE	158660		2700	11,534.00				
July-10		OSS REVENUE	158640		20000	108,000.00				
July-10		OSS REVENUE	157162		4935	24,675.00				
July-10		OSS REVENUE	158153		400	1,862.00				
July-10		OSS REVENUE	158199		1700	7,871.00				
July-10		OSS REVENUE	155758		20000	104,000.00				
July-10		OSS REVENUE	158815		1480	8,288.00				
July-10		OSS REVENUE	158815		2800	15,680.00				
July-10		OSS REVENUE	158815		49	274.40				
July-10		OSS REVENUE	158815		560	3,136.00				
July-10		OSS REVENUE	158815		111	621.60				
July-10		OSS REVENUE	158275		3300	15,807.00				
July-10		OSS REVENUE	158408		2900	13,108.00				
July-10		OSS REVENUE	159462		1100	5,313.00				
July-10		OSS REVENUE	159482		500	2,415.00				
July-10		OSS REVENUE	155500		2900	12,948.50				
July-10		OSS REVENUE	155507		4100	19,803.00				
July-10		OSS REVENUE	155627		20000	101,800.00				
July-10		OSS REVENUE	155741		2592	13,296.96				
July-10		OSS REVENUE	155846		5000	27,750.00				
July-10		OSS REVENUE	155862		10000	55,800.00				
July-10		OSS REVENUE	155862		5000	27,900.00				
July-10		OSS REVENUE	155991		600	3,342.00				
July-10		OSS REVENUE	155967		5000	26,650.00				
July-10		OSS REVENUE	155973		10000	53,000.00				
July-10		OSS REVENUE	160650		20600	108,336.00				
July-10		OSS REVENUE	156072		4100	21,607.00				
July-10		OSS REVENUE	156230		2500	12,550.00				
July-10		OSS REVENUE	156277		15000	72,750.00				
July-10		OSS REVENUE	156278		10800	52,380.00				
July-10		OSS REVENUE	156299		15000	72,900.00				
July-10		OSS REVENUE	156396		10000	48,700.00				
July-10		OSS REVENUE	156419		4700	23,030.00				
July-10		OSS REVENUE	156429		5300	25,864.00				
July-10		OSS REVENUE	156571		10000	49,800.00				
July-10		OSS REVENUE	156642		10000	49,900.00				
July-10		OSS REVENUE	156661		3500	17,535.00				
July-10		OSS REVENUE	156663		600	3,000.00				

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						\$		\$	\$
July-10		OSS REVENUE	156723		5000	\$ 24,575.00			
July-10		OSS REVENUE	156723		5000	\$ 24,575.00			
July-10		OSS REVENUE	157127		15000	\$ 77,250.00			
July-10		OSS REVENUE	157290		10000	\$ 50,000.00			
July-10		OSS REVENUE	157312		5000	\$ 25,000.00			
July-10		OSS REVENUE	157338		1000	\$ 5,070.00			
July-10		OSS REVENUE	157394		10000	\$ 50,800.00			
July-10		OSS REVENUE	157399		10000	\$ 51,000.00			
July-10		OSS REVENUE	157446		5000	\$ 25,525.00			
July-10		OSS REVENUE	157509		4500	\$ 22,950.00			
July-10		OSS REVENUE	157749		10000	\$ 51,800.00			
July-10		OSS REVENUE	157825		4000	\$ 20,700.00			
July-10		OSS REVENUE	157825		400	\$ 2,070.00			
July-10		OSS REVENUE	157963		15000	\$ 77,475.00			
July-10		OSS REVENUE	157964		15000	\$ 77,475.00			
July-10		OSS REVENUE	157968		15300	\$ 78,948.00			
July-10		OSS REVENUE	158024		12300	\$ 63,006.75			
July-10		OSS REVENUE	158051		14100	\$ 72,897.00			
July-10		OSS REVENUE	158051		1800	\$ 9,306.00			
July-10		OSS REVENUE	158213		2000	\$ 10,010.00			
July-10		OSS REVENUE	158215		2400	\$ 11,532.00			
July-10		OSS REVENUE	158636		8200	\$ 42,312.00			
July-10		OSS REVENUE	155771		4146	\$ 22,720.08			
July-10		OSS REVENUE	155937		5400	\$ 30,672.00			
July-10		OSS REVENUE	156578		2900	\$ 12,876.00			
July-10		OSS REVENUE	156607		1200	\$ 5,892.00			
July-10		OSS REVENUE	156607		1100	\$ 5,401.00			
July-10		OSS REVENUE	156607		600	\$ 2,946.00			
July-10		OSS REVENUE	157291		1500	\$ 7,097.50			
July-10		OSS REVENUE	158064		4800	\$ 24,864.00			
July-10		OSS REVENUE	158211		2500	\$ 12,650.00			
July-10		OSS REVENUE	158626		5800	\$ 27,782.00			
July-10		OSS REVENUE	157505		5000	\$ 23,825.00			
July-10		OSS REVENUE	155483		1012	\$ 4,938.56			
July-10		OSS REVENUE	156355		1500	\$ 6,735.00			
July-10		OSS REVENUE	156359		237	\$ 1,057.02			
July-10		OSS REVENUE	157428		1012	\$ 5,120.72			
July-10		OSS REVENUE	157600		1012	\$ 5,262.40			
July-10		OSS REVENUE	157847		1012	\$ 5,282.64			
July-10		OSS REVENUE	158001		3036	\$ 15,665.76			
July-10		OSS REVENUE	158130		1500	\$ 7,620.00			
July-10		OSS REVENUE	158130		2500	\$ 12,700.00			
July-10		OSS REVENUE	158147		1012	\$ 5,181.44			
July-10		OSS REVENUE	158973		1300	\$ 7,205.25			
July-10		OSS REVENUE	155421		3000	\$ 14,482.50			
July-10		OSS REVENUE	155562		4000	\$ 19,360.00			
July-10		OSS REVENUE	155878		3200	\$ 17,760.00			
July-10		OSS REVENUE	155906		200	\$ 1,110.00			
July-10		OSS REVENUE	156231		750	\$ 3,819.38			
July-10		OSS REVENUE	156274		9000	\$ 43,110.00			
July-10		OSS REVENUE	156733		5000	\$ 24,600.00			
July-10		OSS REVENUE	156745		2500	\$ 12,275.00			
July-10		OSS REVENUE	157254		3600	\$ 17,965.00			
July-10		OSS REVENUE	157391		1000	\$ 5,055.00			
July-10		OSS REVENUE	157391		4000	\$ 20,220.00			
July-10		OSS REVENUE	157410		5000	\$ 25,250.00			
July-10		OSS REVENUE	157454		5000	\$ 25,350.00			
July-10		OSS REVENUE	157628		3500	\$ 18,130.00			
July-10		OSS REVENUE	157628		3700	\$ 19,166.00			
July-10		OSS REVENUE	158484		1600	\$ 8,288.00			
July-10		OSS REVENUE	158549		1200	\$ 6,306.00			
July-10		OSS REVENUE	158662		4000	\$ 20,720.00			
July-10		OSS REVENUE	156651		100	\$ 526.50			

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						\$		\$		\$
July-10		OSS REVENUE	156051		5000	\$ 26,325.00				
July-10		OSS REVENUE	156117		10000	\$ 50,500.00				
July-10		OSS REVENUE	156216		7500	\$ 38,250.00				
July-10		OSS REVENUE	156223		400	\$ 2,032.00				
July-10		OSS REVENUE	156344		1029	\$ 5,042.10				
July-10		OSS REVENUE	156863		784	\$ 3,896.48				
July-10		OSS REVENUE	157157		600	\$ 3,078.00				
July-10		OSS REVENUE	157157		7500	\$ 38,475.00				
July-10		OSS REVENUE	157292		2100	\$ 9,922.50				
July-10		OSS REVENUE	157508		1400	\$ 7,126.00				
July-10		OSS REVENUE	158626		5000	\$ 26,150.00				
July-10		OSS REVENUE	158627		2500	\$ 13,050.00				
					2,380,504	12,068,963.47				
	CAPACITY RELEASE OSS					\$ 18,605.00				
	PPA-OSS					\$ (37.59)				
	PROXY GAS COST RECOVERY	JULY			592,720	\$ 2,944,845.82				
	HEDGING GAIN/LOSS	from Mike Whertz				\$ (451,728.38)				
	STORAGE CARRY ADJUSTMENT						26,840.24			
	JULY FINAL CLOSE TOTAL				2,973,224	\$ 14,580,654.31	2,973,224	14,774,778.23	0	\$ (194,123.92)

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	MARGIN \$
Aug-2010		SPOT181	159194	Optimization - NEC			1,668	\$8,415.39	
Aug-2010		SPOT181	159917	Optimization - NEC			1,493	\$7,283.23	
Aug-2010		SPOT181	159942	Optimization - NEC			66	\$323.16	
Aug-2010		SPOT29	110518	Optimization - NEC			31,372	\$2,076.20	
Aug-2010		SPOT29	159861	Optimization - NEC			1,389	\$6,580.14	
Aug-2010		SPOT29	159858	Optimization - NEC			2,427	\$12,561.67	
Aug-2010		SPOT29	159217	Optimization - NEC			4,771	\$24,619.65	
Aug-2010		SPOT29	160786	Optimization - NEC			4,769	\$22,021.83	
Aug-2010		SPOT29	158781	Optimization - NEC			4,415	\$22,354.87	
Aug-2010		SPOT29	158778	Optimization - NEC			5,016	\$25,397.13	
Aug-2010		SPOT29	158732	Optimization - NEC			19,423	\$98,695.13	
Aug-2010		SPOT29	158751	Optimization - NEC			9,712	\$48,967.60	
Aug-2010		SPOT29	158849	Optimization - NEC			9,712	\$50,667.54	
Aug-2010		SPOT29	158864	Optimization - NEC			9,712	\$50,617.63	
Aug-2010		SPOT29	158488	Optimization - NEC			29,134	\$144,352.74	
Aug-2010		SPOT29	160123	Optimization - NEC			9,712	\$46,192.58	
Aug-2010		SPOT29	160566	Optimization - NEC			4,856	\$22,283.81	
Aug-2010		SPOT29	161388	Optimization - NEC			9,711	\$39,817.59	
Aug-2010		SPOT29	161409	Optimization - NEC			9,711	\$39,417.59	
Aug-2010		SPOT29	158766	Optimization - NEC			3,993	\$20,238.58	
Aug-2010		SPOT29	158783	Optimization - NEC			133	\$673.92	
Aug-2010		SPOT191	160913	Optimization - NEC			1,000	\$4,624.87	
Aug-2010		SPOT191	160251	Optimization - NEC			24,182	\$112,093.79	
Aug-2010		SPOT191	159340	Optimization - NEC			5,342	\$27,757.18	
Aug-2010		SPOT191	159850	Optimization - NEC			7,769	\$37,494.07	
Aug-2010		SPOT191	160008	Optimization - NEC			4,856	\$22,963.78	
Aug-2010		SPOT191	160009	Optimization - NEC			4,856	\$22,963.78	
Aug-2010		SPOT191	161639	Optimization - NEC			1,068	\$4,297.44	
Aug-2010		SPOT191	161644	Optimization - NEC			4,856	\$19,663.81	
Aug-2010		SPOT191	159040	Optimization - NEC			5,098	\$25,776.82	
Aug-2010		SPOT191	159707	Optimization - NEC			5,098	\$24,770.18	
Aug-2010		SPOT191	161088	Optimization - NEC			5,098	\$21,929.94	
Aug-2010		SPOT191	158914	Optimization - NEC			5,098	\$26,568.71	
Aug-2010		SPOT191	160067	Optimization - NEC			1,000	\$4,808.29	
Aug-2010		SPOT191	161600	Optimization - NEC			4,292	\$17,142.07	
Aug-2010		SPOT191	159059	Optimization - NEC			9,881	\$50,852.98	
Aug-2010		SPOT191	160534	Optimization - NEC			2,897	\$14,056.02	
Aug-2010		SPOT191	159792	Optimization - NEC			4,896	\$23,241.27	
Aug-2010		SPOT191	160265	Optimization - NEC			3,351	\$15,459.27	
Aug-2010		SPOT191	160772	Optimization - NEC			4,894	\$22,532.23	
Aug-2010		SPOT191	161246	Optimization - NEC			4,856	\$20,433.78	
Aug-2010		SPOT191	160168	Optimization - NEC			5,099	\$23,874.04	
Aug-2010		SPOT191	160261	Optimization - NEC			8,155	\$37,528.95	
Aug-2010		SPOT191	159368	Optimization - NEC			4,770	\$24,894.83	
Aug-2010		SPOT191	160158	Optimization - NEC			4,988	\$23,780.23	
Aug-2010		SPOT191	160263	Optimization - NEC			13,772	\$63,666.63	
Aug-2010		SPOT191	160402	Optimization - NEC			4,996	\$23,532.86	
Aug-2010		SPOT191	159337	Optimization - NEC			3,582	\$18,653.50	
Aug-2010		SPOT191	158509	Optimization - NEC			4,701	\$23,409.51	
Aug-2010		SPOT191	158636	Optimization - NEC			1,567	\$7,638.95	
Aug-2010		SPOT191	159998	Optimization - NEC			1,569	\$7,340.32	
Aug-2010		SPOT191	160259	Optimization - NEC			4,701	\$21,635.11	
Aug-2010		SPOT191	160755	Optimization - NEC			560	\$2,623.52	
Aug-2010		SPOT191	161294	Optimization - NEC			3,057	\$13,057.95	
Aug-2010		SPOT191	161286	Optimization - NEC			1,574	\$6,582.00	
Aug-2010		SPOT191	161316	Optimization - NEC			6	\$27.10	
Aug-2010		SPOT191	158795	Optimization - NEC			19,423	\$99,335.25	
Aug-2010		SPOT191	158865	Optimization - NEC			4,564	\$23,743.27	
Aug-2010		SPOT191	159090	Optimization - NEC			10,003	\$50,539.59	
Aug-2010		SPOT191	159093	Optimization - NEC			14,567	\$74,126.35	
Aug-2010		SPOT191	159094	Optimization - NEC			23,017	\$116,999.56	
Aug-2010		SPOT191	159175	Optimization - NEC			7,769	\$38,674.04	

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Aug-2010		SPOT100	159195	Optimization - NEC			14,568	\$74,351.39		
Aug-2010		SPOT100	159357	Optimization - NEC			9,712	\$50,367.57		
Aug-2010		SPOT100	159396	Optimization - NEC			10,003	\$51,878.60		
Aug-2010		SPOT100	159496	Optimization - NEC			29,134	\$146,102.65		
Aug-2010		SPOT100	159511	Optimization - NEC			30,008	\$149,146.95		
Aug-2010		SPOT100	159798	Optimization - NEC			4,856	\$23,383.78		
Aug-2010		SPOT100	159827	Optimization - NEC			9,712	\$46,517.58		
Aug-2010		SPOT100	159913	Optimization - NEC			7,769	\$37,334.10		
Aug-2010		SPOT100	159978	Optimization - NEC			9,712	\$45,967.56		
Aug-2010		SPOT100	160249	Optimization - NEC			29,135	\$135,652.63		
Aug-2010		SPOT100	160601	Optimization - NEC			19,423	\$89,135.23		
Aug-2010		SPOT100	160799	Optimization - NEC			10,003	\$46,574.09		
Aug-2010		SPOT100	160803	Optimization - NEC			9,711	\$45,167.55		
Aug-2010		SPOT100	160804	Optimization - NEC			14,567	\$67,826.35		
Aug-2010		SPOT100	160846	Optimization - NEC			9,712	\$44,267.62		
Aug-2010		SPOT100	160855	Optimization - NEC			9,712	\$43,767.57		
Aug-2010		SPOT100	160958	Optimization - NEC			58,268	\$258,105.28		
Aug-2010		SPOT100	160991	Optimization - NEC			29,134	\$128,002.65		
Aug-2010		SPOT100	160992	Optimization - NEC			18,354	\$80,452.80		
Aug-2010		SPOT100	161037	Optimization - NEC			9,711	\$42,467.61		
Aug-2010		SPOT100	161045	Optimization - NEC			9,711	\$42,117.62		
Aug-2010		SPOT100	161149	Optimization - NEC			19,423	\$83,335.20		
Aug-2010		SPOT100	161252	Optimization - NEC			9,712	\$40,917.57		
Aug-2010		SPOT100	161504	Optimization - NEC			29,136	\$116,002.79		
Aug-2010		SPOT100	161515	Optimization - NEC			29,136	\$115,402.89		
Aug-2010		SPOT100	161666	Optimization - NEC			1,934	\$7,778.37		
Aug-2010		SPOT100	161668	Optimization - NEC			300	\$1,207.19		
Aug-2010		SPOT100	159291	Optimization - NEC			10,586	\$54,083.19		
Aug-2010		SPOT100	161289	Optimization - NEC			11,945	\$50,144.17		
Aug-2010		SPOT100	161104	Optimization - NEC			486	\$2,098.38		
Aug-2010		SPOT100	161517	Optimization - NEC			25,931	\$102,307.94		
Aug-2010		SPOT100	160374	Optimization - NEC			3,787	\$17,849.34		
Aug-2010		SPOT100	160895	Optimization - NEC			8,643	\$38,997.65		
Aug-2010		SPOT100	161694	Optimization - NEC			43	\$170.18		
Aug-2010		SPOT06	158226	Optimization - NEC			201,252	\$1,021,966.59		
Aug-2010		SPOT242	161541	Optimization - NEC			51,000	\$206,626.30		
Aug-2010		SPOT226	160927	Optimization - NEC			5,082	\$24,629.72		
Aug-2010		SPOT226	160971	Optimization - NEC			13,887	\$60,845.53		
Aug-2010		SPOT226	160987	Optimization - NEC			1,407	\$6,165.17		
Aug-2010		SPOT220	159493	Optimization - NEC			10,488	\$52,129.03		
Aug-2010		671093	160461	Optimization - NEC			4,774	\$22,389.33		
Aug-2010		671093	160489	Optimization - NEC			222	\$1,038.87		
Aug-2010		671093	161153	Optimization - NEC			653	\$2,796.08		
Aug-2010		671093	160154	Optimization - NEC			3,267	\$15,853.48		
Aug-2010		671093	158744	Optimization - NEC			9,712	\$49,067.64		
Aug-2010		671093	161160	Optimization - NEC			4,856	\$20,833.80		
Aug-2010		671093	161414	Optimization - NEC			2,428	\$9,866.90		
Aug-2010		SPOT216	160018	Optimization - NEC			4,858	\$23,030.45		
Aug-2010		SPOT216	159203	Optimization - NEC			2,500	\$13,056.25		
Aug-2010		SPOT216	161317	Optimization - NEC			3,518	\$14,736.80		
Aug-2010		SPOT216	161443	Optimization - NEC			5,098	\$20,646.36		
Aug-2010		SPOT216	161536	Optimization - NEC			14,132	\$55,967.45		
Aug-2010		SPOT216	161749	Optimization - NEC			3,200	\$13,722.88		
Aug-2010		SPOT216	161672	Optimization - NEC			5,098	\$20,482.49		
Aug-2010		SPOT231	160153	Optimization - NEC			3,733	\$18,108.16		
Aug-2010		SPOT237	159905	Optimization - NEC			7,093	\$34,595.54		
Aug-2010		SPOT237	159916	Optimization - NEC			2,240	\$10,912.92		
Aug-2010		SPOT237	160446	Optimization - NEC			3,080	\$14,658.78		
Aug-2010		SPOT237	159579	Optimization - NEC			4,790	\$23,650.31		
Aug-2010		SPOT237	161151	Optimization - NEC			3,885	\$16,647.03		
Aug-2010		SPOT237	159585	Optimization - NEC			74	\$367.33		
Aug-2010		SPOT186	160579	Optimization - NEC			2,205	\$10,037.90		
Aug-2010		SPOT186	160363	Optimization - NEC			9,333	\$44,244.58		

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Aug-2010		SPOT186	160560	Optimization - NEC			2,893	\$13,182.74		
Aug-2010		SPOT158	159583	Optimization - NEC			15,165	\$74,640.13		
Aug-2010		SPOT158	159584	Optimization - NEC			9,589	\$47,198.11		
Aug-2010		SPOT158	160607	Optimization - NEC			4,766	\$22,000.73		
Aug-2010		SPOT73	159876	Optimization - NEC			4,537	\$21,554.75		
Aug-2010		SPOT73	159772	Optimization - NEC			8,999	\$44,570.28		
Aug-2010		SPOT73	160462	Optimization - NEC			3,920	\$18,656.63		
Aug-2010		SPOT73	159767	Optimization - NEC			5,043	\$24,939.63		
Aug-2010		SPOT73	159578	Optimization - NEC			14,307	\$70,527.67		
Aug-2010		SPOT73	160767	Optimization - NEC			4,960	\$22,876.71		
Aug-2010		SPOT73	161738	Optimization - NEC			7,000	\$29,965.40		
Aug-2010		SPOT73	160121	Optimization - NEC			9,712	\$46,217.64		
Aug-2010		SPOT56	158736	Optimization - NEC			5,600	\$28,500.02		
Aug-2010		SPOT235	160590	Optimization - NEC			4,200	\$19,620.49		
Aug-2010		SPOT235	158846	Optimization - NEC			8,935	\$46,522.20		
Aug-2010		SPOT235	160250	Optimization - NEC			29,135	\$135,202.80		
Aug-2010		SPOT235	160250	Optimization - NEC			4,856	\$21,008.80		
Aug-2010		SPOT235	161042	Optimization - NEC			8,838	\$37,212.27		
Aug-2010		SPOT235	161250	Optimization - NEC			8,838	\$35,294.78		
Aug-2010		SPOT235	161044	Optimization - NEC			8,157	\$6,708.08		
Aug-2010		SPOT90	160435	Optimization - NEC			1,400	\$32,715.39		
Aug-2010		SPOT90	160625	Optimization - NEC			7,000	\$60,419.40		
Aug-2010		SPOT90	161567	Optimization - NEC			14,971	\$9,460.00		
Aug-2010		SPOT90	160535	Optimization - NEC			2,000	\$6,580.57		
Aug-2010		SPOT90	160649	Optimization - NEC			1,400	\$89,535.12		
Aug-2010		SPOT90	158717	Optimization - NEC			19,423	\$49,617.61		
Aug-2010		SPOT90	158723	Optimization - NEC			9,712	\$25,233.79		
Aug-2010		SPOT90	158859	Optimization - NEC			4,856	\$20,408.82		
Aug-2010		SPOT90	161254	Optimization - NEC			8,856	\$116,452.65		
Aug-2010		SPOT90	161492	Optimization - NEC			29,136	\$7,435.95		
Aug-2010		SPOT90	161047	Optimization - NEC			4,856	\$17,374.78		
Aug-2010		SPOT90	161011	Optimization - NEC			1,671	\$7,435.95		
Aug-2010		SPOT90	161651	Optimization - NEC			447	\$1,756.08		
Aug-2010		SPOT11	159056	Optimization - NEC			4,491	\$23,070.99		
Aug-2010		SPOT11	159214	Optimization - NEC			6,989	\$36,031.16		
Aug-2010		SPOT11	161599	Optimization - NEC			21,294	\$85,159.10		
Aug-2010		SPOT11	160842	Optimization - NEC			443	\$1,994.74		
Aug-2010		SPOT11	160000	Optimization - NEC			2,722	\$12,846.75		
Aug-2010		SPOT167	158607	Optimization - NEC			2,201	\$11,558.25		
Aug-2010		SPOT167	159061	Optimization - NEC			1,168	\$5,940.45		
Aug-2010		SPOT167	159534	Optimization - NEC			8,155	\$40,264.87		
Aug-2010		SPOT167	158715	Optimization - NEC			2,718	\$13,350.52		
Aug-2010		SPOT167	160157	Optimization - NEC			2,717	\$12,896.68		
Aug-2010		SPOT167	160398	Optimization - NEC			2,721	\$12,790.44		
Aug-2010		SPOT167	160584	Optimization - NEC			2,717	\$12,511.92		
Aug-2010		SPOT167	160752	Optimization - NEC			3,725	\$17,374.78		
Aug-2010		SPOT167	161193	Optimization - NEC			1,200	\$5,232.02		
Aug-2010		SPOT167	161320	Optimization - NEC			1,200	\$5,035.79		
Aug-2010		SPOT167	161436	Optimization - NEC			1,200	\$4,928.17		
Aug-2010		SPOT167	161543	Optimization - NEC			5,133	\$20,824.85		
Aug-2010		SPOT167	158259	Optimization - NEC			3,517	\$18,168.03		
Aug-2010		SPOT167	159393	Optimization - NEC			5,214	\$27,128.08		
Aug-2010		SPOT167	159395	Optimization - NEC			4,992	\$25,945.32		
Aug-2010		SPOT167	159648	Optimization - NEC			9,981	\$48,655.85		
Aug-2010		SPOT167	159649	Optimization - NEC			4,292	\$21,147.28		
Aug-2010		SPOT167	160069	Optimization - NEC			9,995	\$47,277.02		
Aug-2010		SPOT167	160070	Optimization - NEC			4,988	\$21,747.88		
Aug-2010		SPOT167	160162	Optimization - NEC			4,988	\$23,754.04		
Aug-2010		SPOT167	160490	Optimization - NEC			1,399	\$6,560.07		
Aug-2010		SPOT167	160646	Optimization - NEC			5,209	\$23,987.76		
Aug-2010		SPOT167	160793	Optimization - NEC			4,744	\$21,882.46		
Aug-2010		SPOT167	161598	Optimization - NEC			3,159	\$12,616.56		
Aug-2010		SPOT167	159862	Optimization - NEC			2,718	\$13,079.86		
Aug-2010		SPOT167	161113	Optimization - NEC			2,200	\$9,700.63		

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Aug-2010		SPOT167	158663	Optimization - NEC			9,981	\$46,027.58		
Aug-2010		SPOT167	158665	Optimization - NEC			4,591	\$22,093.15		
Aug-2010		SPOT167	160878	Optimization - NEC			4,554	\$20,760.65		
Aug-2010		SPOT167	158935	Optimization - NEC			445	\$2,082.15		
Aug-2010		SPOT167	158909	Optimization - NEC			2,057	\$10,866.75		
Aug-2010		SPOT167	159062	Optimization - NEC			3,077	\$15,643.98		
Aug-2010		SPOT167	159063	Optimization - NEC			443	\$2,235.54		
Aug-2010		SPOT167	159216	Optimization - NEC			3,582	\$18,493.81		
Aug-2010		SPOT167	159218	Optimization - NEC			443	\$2,241.48		
Aug-2010		SPOT167	159336	Optimization - NEC			443	\$2,276.14		
Aug-2010		SPOT167	159506	Optimization - NEC			1,330	\$6,487.96		
Aug-2010		SPOT167	159624	Optimization - NEC			443	\$2,118.44		
Aug-2010		SPOT167	159636	Optimization - NEC			1,567	\$7,556.73		
Aug-2010		SPOT167	159986	Optimization - NEC			445	\$2,075.36		
Aug-2010		SPOT167	160145	Optimization - NEC			443	\$2,081.39		
Aug-2010		SPOT167	160155	Optimization - NEC			443	\$2,074.82		
Aug-2010		SPOT167	160258	Optimization - NEC			1,566	\$7,434.82		
Aug-2010		SPOT167	160371	Optimization - NEC			1,333	\$6,146.93		
Aug-2010		SPOT167	160396	Optimization - NEC			445	\$2,060.81		
Aug-2010		SPOT167	160574	Optimization - NEC			1,569	\$7,373.58		
Aug-2010		SPOT167	160583	Optimization - NEC			443	\$2,025.23		
Aug-2010		SPOT167	160750	Optimization - NEC			1,566	\$7,213.01		
Aug-2010		SPOT167	160976	Optimization - NEC			443	\$2,032.40		
Aug-2010		SPOT167	161114	Optimization - NEC			1,330	\$5,812.97		
Aug-2010		SPOT167	161115	Optimization - NEC			2,026	\$8,910.56		
Aug-2010		SPOT167	161175	Optimization - NEC			443	\$1,903.34		
Aug-2010		SPOT167	161176	Optimization - NEC			443	\$1,681.39		
Aug-2010		SPOT167	161176	Optimization - NEC			3,057	\$13,380.55		
Aug-2010		SPOT167	161293	Optimization - NEC			443	\$1,811.33		
Aug-2010		SPOT167	161428	Optimization - NEC			443	\$1,777.86		
Aug-2010		SPOT167	161429	Optimization - NEC			3,023	\$12,417.73		
Aug-2010		SPOT167	161540	Optimization - NEC			1,330	\$5,254.73		
Aug-2010		SPOT167	161542	Optimization - NEC			7,720	\$31,358.98		
Aug-2010		SPOT167	161649	Optimization - NEC			4,293	\$17,235.37		
Aug-2010		SPOT167	157535	Optimization - NEC			258,020	\$1,411,794.78		
Aug-2010		SPOT158	158763	Optimization - NEC			7,650	\$38,209.35		
Aug-2010		SPOT158	158923	Optimization - NEC			4,856	\$23,283.80		
Aug-2010		SPOT158	158915	Optimization - NEC			1,925	\$9,705.38		
Aug-2010		SPOT107	159134	Optimization - NEC			1,067	\$5,612.88		
Aug-2010		SPOT107	159138	Optimization - NEC			3,033	\$16,027.92		
Aug-2010		SPOT107	159225	Optimization - NEC			5,000	\$26,058.52		
Aug-2010		SPOT107	159288	Optimization - NEC			1,000	\$5,205.70		
Aug-2010		SPOT107	159904	Optimization - NEC			981	\$4,788.63		
Aug-2010		SPOT107	159915	Optimization - NEC			4,200	\$20,439.23		
Aug-2010		SPOT107	160503	Optimization - NEC			1,000	\$4,757.34		
Aug-2010		SPOT107	160411	Optimization - NEC			4,200	\$20,349.25		
Aug-2010		SPOT107	160608	Optimization - NEC			4,200	\$19,764.23		
Aug-2010		SPOT107	159335	Optimization - NEC			9,712	\$50,267.63		
Aug-2010		SPOT107	159497	Optimization - NEC			29,134	\$145,102.65		
Aug-2010		SPOT107	159652	Optimization - NEC			9,712	\$46,987.59		
Aug-2010		SPOT107	158655	Optimization - NEC			9,712	\$47,167.55		
Aug-2010		SPOT107	158656	Optimization - NEC			7,672	\$37,489.43		
Aug-2010		SPOT107	158659	Optimization - NEC			9,712	\$46,967.59		
Aug-2010		SPOT107	159914	Optimization - NEC			7,672	\$37,025.39		
Aug-2010		SPOT107	159988	Optimization - NEC			5,827	\$27,700.57		
Aug-2010		SPOT107	159990	Optimization - NEC			4,856	\$23,008.79		
Aug-2010		SPOT107	160012	Optimization - NEC			7,769	\$36,694.10		
Aug-2010		SPOT107	160131	Optimization - NEC			9,712	\$46,192.58		
Aug-2010		SPOT107	160141	Optimization - NEC			9,712	\$46,167.62		
Aug-2010		SPOT107	160262	Optimization - NEC			60,017	\$277,281.41		
Aug-2010		SPOT107	160364	Optimization - NEC			9,712	\$45,867.58		
Aug-2010		SPOT107	160365	Optimization - NEC			4,856	\$22,933.79		
Aug-2010		SPOT107	160471	Optimization - NEC			14,567	\$68,801.37		
Aug-2010		SPOT107	160474	Optimization - NEC			14,567	\$68,651.32		

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Aug-2010		SPOT107	160603	Optimization - NEC			14,567	\$66,738.82		
Aug-2010		SPOT107	160844	Optimization - NEC			4,856	\$22,121.28		
Aug-2010		SPOT107	161150	Optimization - NEC			9,711	\$41,667.60		
Aug-2010		SPOT107	161645	Optimization - NEC			9,712	\$39,467.56		
Aug-2010		SPOT107	161663	Optimization - NEC			24,279	\$87,669.09		
Aug-2010		SPOT107	160163	Optimization - NEC			8,643	\$41,044.67		
Aug-2010		SPOT107	160806	Optimization - NEC			13,207	\$61,223.95		
Aug-2010		SPOT107	160604	Optimization - NEC			8,743	\$40,107.54		
Aug-2010		SPOT189	159213	Optimization - NEC			3,432	\$17,429.42		
Aug-2010		SPOT189	159355	Optimization - NEC			5,099	\$26,157.92		
Aug-2010		SPOT189	159503	Optimization - NEC			15,294	\$75,695.26		
Aug-2010		SPOT189	160304	Optimization - NEC			29,944	\$138,745.51		
Aug-2010		SPOT189	161648	Optimization - NEC			10,001	\$40,676.45		
Aug-2010		SPOT189	159399	Optimization - NEC			1,900	\$9,462.00		
Aug-2010		SPOT189	159991	Optimization - NEC			5,098	\$23,854.99		
Aug-2010		SPOT189	160912	Optimization - NEC			5,098	\$23,111.54		
Aug-2010		SPOT189	158850	Optimization - NEC			4,856	\$25,333.77		
Aug-2010		SPOT189	161500	Optimization - NEC			14,568	\$57,776.32		
Aug-2010		SPOT189	158843	Optimization - NEC			4,856	\$25,183.78		
Aug-2010		SPOT189	159170	Optimization - NEC			4,856	\$24,658.81		
Aug-2010		SPOT189	159177	Optimization - NEC			9,712	\$49,667.62		
Aug-2010		SPOT189	159331	Optimization - NEC			5,924	\$30,602.24		
Aug-2010		SPOT189	159499	Optimization - NEC			14,567	\$72,363.85		
Aug-2010		SPOT189	159661	Optimization - NEC			10,683	\$51,664.34		
Aug-2010		SPOT189	159801	Optimization - NEC			4,856	\$23,358.77		
Aug-2010		SPOT189	159977	Optimization - NEC			4,656	\$22,863.80		
Aug-2010		SPOT189	160957	Optimization - NEC			29,134	\$129,052.64		
Aug-2010		SPOT189	161496	Optimization - NEC			14,568	\$57,851.35		
Aug-2010		SPOT189	161664	Optimization - NEC			5,341	\$21,927.17		
Aug-2010		SPOT189	158752	Optimization - NEC			887	\$4,478.26		
Aug-2010		SPOT189	158906	Optimization - NEC			444	\$2,310.52		
Aug-2010		SPOT172	161152	Optimization - NEC			4,387	\$18,787.24		
Aug-2010		SPOT245	160841	Optimization - NEC			4,856	\$22,008.77		
Aug-2010		SPOT245	160970	Optimization - NEC			9,712	\$44,267.62		
Aug-2010		SPOT245	161053	Optimization - NEC			7,575	\$33,183.20		
Aug-2010		SPOT245	161402	Optimization - NEC			9,711	\$41,967.55		
Aug-2010		SPOT245	161402	Optimization - NEC			6,798	\$27,487.28		
Aug-2010		SPOT245	161404	Optimization - NEC			7,769	\$31,414.04		
Aug-2010		SPOT166	159791	Optimization - NEC			5,000	\$25,500.00		
Aug-2010		SPOT166	159349	Optimization - NEC			6,798	\$35,257.30		
Aug-2010		SPOT166	160252	Optimization - NEC			11,944	\$54,951.42		
Aug-2010		SPOT166	161251	Optimization - NEC			7,284	\$30,688.18		
Aug-2010		SPOT166	161412	Optimization - NEC			9,711	\$39,417.59		
Aug-2010		SPOT166	161164	Optimization - NEC			9,614	\$41,325.14		
Aug-2010		SPOT166	161415	Optimization - NEC			1,360	\$5,525.46		
							2,703,939	12,680,463		
OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE							80,726	423,187.08		
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							2,784,665	13,103,650.17		
SUB-TOTAL										
Aug-2010		OSS REVENUE	158759	Optimization - NEC		14,400				\$73,564.00
Aug-2010		OSS REVENUE	158761	Optimization - NEC		3,600				\$18,396.00

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Aug-2010		OSS REVENUE	158673	Optimization - NEC	4,100	\$21,730.00			
Aug-2010		OSS REVENUE	159020	Optimization - NEC	10,000	\$52,600.00			
Aug-2010		OSS REVENUE	159021	Optimization - NEC	10,000	\$51,650.00			
Aug-2010		OSS REVENUE	159031	Optimization - NEC	10,000	\$52,600.00			
Aug-2010		OSS REVENUE	159817	Optimization - NEC	5,000	\$24,525.00			
Aug-2010		OSS REVENUE	159825	Optimization - NEC	5,000	\$24,450.00			
Aug-2010		OSS REVENUE	159995	Optimization - NEC	10,000	\$47,950.00			
Aug-2010		OSS REVENUE	160073	Optimization - NEC	15,200	\$72,884.00			
Aug-2010		OSS REVENUE	160166	Optimization - NEC	2,000	\$9,740.00			
Aug-2010		OSS REVENUE	160288	Optimization - NEC	30,000	\$139,500.00			
Aug-2010		OSS REVENUE	161050	Optimization - NEC	3,500	\$15,400.00			
Aug-2010		OSS REVENUE	161098	Optimization - NEC	2,200	\$9,746.00			
Aug-2010		OSS REVENUE	161173	Optimization - NEC	5,000	\$21,950.00			
Aug-2010		OSS REVENUE	161518	Optimization - NEC	2,500	\$10,975.00			
Aug-2010		OSS REVENUE	161518	Optimization - NEC	30,000	\$122,250.00			
Aug-2010		OSS REVENUE	159127	Optimization - NEC	1,012	\$5,393.96			
Aug-2010		OSS REVENUE	159384	Optimization - NEC	1,012	\$5,393.96			
Aug-2010		OSS REVENUE	159523	Optimization - NEC	3,036	\$15,453.24			
Aug-2010		OSS REVENUE	160779	Optimization - NEC	1,012	\$4,887.96			
Aug-2010		OSS REVENUE	161078	Optimization - NEC	1,000	\$4,450.00			
Aug-2010		OSS REVENUE	161110	Optimization - NEC	12	\$53.40			
Aug-2010		OSS REVENUE	161191	Optimization - NEC	1,012	\$4,533.76			
Aug-2010		OSS REVENUE	161281	Optimization - NEC	1,012	\$4,402.20			
Aug-2010		OSS REVENUE	158728	Optimization - NEC	20,000	\$103,000.00			
Aug-2010		OSS REVENUE	158789	Optimization - NEC	4,400	\$22,484.00			
Aug-2010		OSS REVENUE	158790	Optimization - NEC	570	\$2,912.70			
Aug-2010		OSS REVENUE	158790	Optimization - NEC	836	\$4,271.96			
Aug-2010		OSS REVENUE	158887	Optimization - NEC	3,594	\$18,365.34			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	5,000	\$26,550.00			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	7,000	\$37,170.00			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	3,185	\$16,912.35			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	618	\$3,281.58			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	1,968	\$10,450.08			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	3,200	\$16,992.00			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	194	\$1,030.14			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	1,650	\$8,761.50			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	1,800	\$9,556.00			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	332	\$1,762.92			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	29	\$153.99			
Aug-2010		OSS REVENUE	158888	Optimization - NEC	24	\$127.44			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	5,000	\$26,500.00			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	3,125	\$16,562.50			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	693	\$3,672.90			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	49	\$259.70			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	5,000	\$26,500.00			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	1,868	\$9,900.40			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	2,318	\$12,285.40			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	2,164	\$11,469.20			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	2,000	\$10,600.00			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	1,732	\$9,179.60			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	200	\$1,060.00			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	277	\$1,468.10			
Aug-2010		OSS REVENUE	159223	Optimization - NEC	24	\$127.20			
Aug-2010		OSS REVENUE	159348	Optimization - NEC	550	\$2,915.00			
Aug-2010		OSS REVENUE	159360	Optimization - NEC	4,100	\$21,689.00			
Aug-2010		OSS REVENUE	159360	Optimization - NEC	270	\$1,429.65			
Aug-2010		OSS REVENUE	159360	Optimization - NEC	2,500	\$13,237.50			
Aug-2010		OSS REVENUE	159360	Optimization - NEC	648	\$3,431.16			
Aug-2010		OSS REVENUE	159382	Optimization - NEC	6,582	\$34,851.69			
Aug-2010		OSS REVENUE	159390	Optimization - NEC	1,900	\$9,500.00			
Aug-2010		OSS REVENUE	159390	Optimization - NEC	7,224	\$38,214.96			
Aug-2010		OSS REVENUE	159390	Optimization - NEC	800	\$4,232.00			
Aug-2010		OSS REVENUE	159390	Optimization - NEC	558	\$2,951.82			

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Aug-2010		OSS REVENUE	159390	Optimization - NEC	918	\$4,856.22			
Aug-2010		OSS REVENUE	159495	Optimization - NEC	12,300	\$61,746.00			
Aug-2010		OSS REVENUE	159513	Optimization - NEC	30,000	\$150,750.00			
Aug-2010		OSS REVENUE	159514	Optimization - NEC	30,000	\$151,200.00			
Aug-2010		OSS REVENUE	159515	Optimization - NEC	30,000	\$151,200.00			
Aug-2010		OSS REVENUE	159531	Optimization - NEC	37,500	\$188,625.00			
Aug-2010		OSS REVENUE	159570	Optimization - NEC	8,100	\$40,621.50			
Aug-2010		OSS REVENUE	159570	Optimization - NEC	3,600	\$17,784.00			
Aug-2010		OSS REVENUE	159582	Optimization - NEC	11,400	\$56,316.00			
Aug-2010		OSS REVENUE	159582	Optimization - NEC	9,675	\$47,891.25			
Aug-2010		OSS REVENUE	159582	Optimization - NEC	11,454	\$56,697.30			
Aug-2010		OSS REVENUE	159582	Optimization - NEC	405	\$2,004.75			
Aug-2010		OSS REVENUE	159582	Optimization - NEC	2,298	\$11,375.10			
Aug-2010		OSS REVENUE	159629	Optimization - NEC	2,500	\$12,450.00			
Aug-2010		OSS REVENUE	159629	Optimization - NEC	2,500	\$12,450.00			
Aug-2010		OSS REVENUE	159647	Optimization - NEC	628	\$3,171.40			
Aug-2010		OSS REVENUE	159647	Optimization - NEC	12,233	\$61,776.65			
Aug-2010		OSS REVENUE	159647	Optimization - NEC	2,139	\$10,801.95			
Aug-2010		OSS REVENUE	159658	Optimization - NEC	4,100	\$20,541.00			
Aug-2010		OSS REVENUE	159716	Optimization - NEC	265	\$1,338.25			
Aug-2010		OSS REVENUE	159716	Optimization - NEC	2,000	\$10,100.00			
Aug-2010		OSS REVENUE	159716	Optimization - NEC	1,968	\$9,938.40			
Aug-2010		OSS REVENUE	159716	Optimization - NEC	467	\$2,358.35			
Aug-2010		OSS REVENUE	159880	Optimization - NEC	2,500	\$12,400.00			
Aug-2010		OSS REVENUE	159880	Optimization - NEC	10,000	\$49,600.00			
Aug-2010		OSS REVENUE	159880	Optimization - NEC	2,500	\$12,400.00			
Aug-2010		OSS REVENUE	159986	Optimization - NEC	7,600	\$36,100.00			
Aug-2010		OSS REVENUE	160004	Optimization - NEC	3,700	\$17,797.00			
Aug-2010		OSS REVENUE	160004	Optimization - NEC	1,100	\$5,291.00			
Aug-2010		OSS REVENUE	160004	Optimization - NEC	17,500	\$84,175.00			
Aug-2010		OSS REVENUE	160005	Optimization - NEC	2,700	\$12,987.00			
Aug-2010		OSS REVENUE	160144	Optimization - NEC	5,000	\$24,125.00			
Aug-2010		OSS REVENUE	160150	Optimization - NEC	10,000	\$48,250.00			
Aug-2010		OSS REVENUE	160152	Optimization - NEC	2,500	\$12,062.50			
Aug-2010		OSS REVENUE	160267	Optimization - NEC	200	\$965.00			
Aug-2010		OSS REVENUE	160267	Optimization - NEC	753	\$3,554.16			
Aug-2010		OSS REVENUE	160267	Optimization - NEC	7,600	\$35,400.00			
Aug-2010		OSS REVENUE	160268	Optimization - NEC	66,747	\$315,045.84			
Aug-2010		OSS REVENUE	160268	Optimization - NEC	22,500	\$106,200.00			
Aug-2010		OSS REVENUE	160269	Optimization - NEC	7,500	\$35,400.00			
Aug-2010		OSS REVENUE	160269	Optimization - NEC	8,100	\$38,232.00			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	158	\$764.72			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	2,500	\$12,100.00			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	707	\$3,421.88			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	416	\$2,013.44			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	700	\$3,388.00			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	12,284	\$59,454.56			
Aug-2010		OSS REVENUE	160373	Optimization - NEC	495	\$2,395.80			
Aug-2010		OSS REVENUE	160386	Optimization - NEC	7,740	\$37,461.60			
Aug-2010		OSS REVENUE	160386	Optimization - NEC	1,800	\$8,730.00			
Aug-2010		OSS REVENUE	160390	Optimization - NEC	2,700	\$13,122.00			
Aug-2010		OSS REVENUE	160401	Optimization - NEC	5,000	\$24,300.00			
Aug-2010		OSS REVENUE	160444	Optimization - NEC	35	\$168.75			
Aug-2010		OSS REVENUE	160447	Optimization - NEC	4,000	\$19,320.00			
Aug-2010		OSS REVENUE	160455	Optimization - NEC	2,000	\$9,660.00			
Aug-2010		OSS REVENUE	160499	Optimization - NEC	10,000	\$48,500.00			
Aug-2010		OSS REVENUE	160586	Optimization - NEC	2,600	\$12,259.00			
Aug-2010		OSS REVENUE	160586	Optimization - NEC	12,000	\$56,160.00			
Aug-2010		OSS REVENUE	160588	Optimization - NEC	13,000	\$60,840.00			
Aug-2010		OSS REVENUE	160617	Optimization - NEC	5,000	\$23,400.00			
Aug-2010		OSS REVENUE	160620	Optimization - NEC	5,000	\$23,550.00			
Aug-2010		OSS REVENUE	160622	Optimization - NEC	2,700	\$12,717.00			
Aug-2010		OSS REVENUE	160622	Optimization - NEC	85	\$402.90			

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Aug-2010		OSS REVENUE	160622	Optimization - NEC	101	\$476.74			
Aug-2010		OSS REVENUE	160622	Optimization - NEC	2,000	\$9,480.00			
Aug-2010		OSS REVENUE	160622	Optimization - NEC	1,314	\$6,228.36			
Aug-2010		OSS REVENUE	160641	Optimization - NEC	4,200	\$19,908.00			
Aug-2010		OSS REVENUE	160744	Optimization - NEC	4,000	\$19,000.00			
Aug-2010		OSS REVENUE	160744	Optimization - NEC	1,200	\$5,700.00			
Aug-2010		OSS REVENUE	160744	Optimization - NEC	4,800	\$22,800.00			
Aug-2010		OSS REVENUE	160744	Optimization - NEC	5,000	\$23,750.00			
Aug-2010		OSS REVENUE	160744	Optimization - NEC	10,000	\$47,500.00			
Aug-2010		OSS REVENUE	160746	Optimization - NEC	10,000	\$47,700.00			
Aug-2010		OSS REVENUE	160747	Optimization - NEC	5,000	\$23,850.00			
Aug-2010		OSS REVENUE	160748	Optimization - NEC	3,500	\$16,685.00			
Aug-2010		OSS REVENUE	160748	Optimization - NEC	200	\$854.00			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	1,500	\$6,930.00			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	285	\$1,316.70			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	583	\$2,693.46			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	5,500	\$25,410.00			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	1,868	\$8,630.16			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	7,000	\$32,340.00			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	3,500	\$16,170.00			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	7,264	\$33,559.68			
Aug-2010		OSS REVENUE	160867	Optimization - NEC	2,500	\$11,550.00			
Aug-2010		OSS REVENUE	160914	Optimization - NEC	4,100	\$18,819.00			
Aug-2010		OSS REVENUE	160915	Optimization - NEC	1,000	\$4,640.00			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	1,051	\$4,697.97			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	4,004	\$17,897.88			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	14,355	\$64,166.85			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	14,400	\$64,368.00			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	13,000	\$58,110.00			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	3,390	\$15,153.30			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	15,000	\$67,050.00			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	10,800	\$48,276.00			
Aug-2010		OSS REVENUE	160999	Optimization - NEC	2,000	\$8,940.00			
Aug-2010		OSS REVENUE	161000	Optimization - NEC	126	\$558.81			
Aug-2010		OSS REVENUE	161000	Optimization - NEC	19,500	\$86,482.50			
Aug-2010		OSS REVENUE	161000	Optimization - NEC	2,874	\$12,746.19			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	617	\$2,690.12			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	965	\$2,463.40			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	583	\$2,541.88			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	1,897	\$8,270.92			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	160	\$662.72			
Aug-2010		OSS REVENUE	161062	Optimization - NEC	126	\$549.36			
Aug-2010		OSS REVENUE	161073	Optimization - NEC	5,000	\$22,050.00			
Aug-2010		OSS REVENUE	161074	Optimization - NEC	265	\$1,166.00			
Aug-2010		OSS REVENUE	161074	Optimization - NEC	603	\$2,653.20			
Aug-2010		OSS REVENUE	161074	Optimization - NEC	2,018	\$8,879.20			
Aug-2010		OSS REVENUE	161074	Optimization - NEC	14,900	\$65,569.00			
Aug-2010		OSS REVENUE	161074	Optimization - NEC	2,214	\$9,741.60			
Aug-2010		OSS REVENUE	161077	Optimization - NEC	2,500	\$11,025.00			
Aug-2010		OSS REVENUE	161163	Optimization - NEC	5,000	\$22,000.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	3,050	\$13,420.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	800	\$3,520.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	603	\$2,653.20			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	4	\$17.60			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	1,958	\$8,615.20			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	4,225	\$18,590.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	250	\$1,100.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	950	\$4,180.00			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	472	\$2,076.80			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	17,664	\$77,721.60			
Aug-2010		OSS REVENUE	161187	Optimization - NEC	24	\$105.60			

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Aug-2010		OSS REVENUE	161198	Optimization - NEC	1,200	\$5,274.00			
Aug-2010		OSS REVENUE	161267	Optimization - NEC	275	\$1,179.75			
Aug-2010		OSS REVENUE	161267	Optimization - NEC	643	\$2,758.47			
Aug-2010		OSS REVENUE	161267	Optimization - NEC	2,082	\$8,931.78			
Aug-2010		OSS REVENUE	161267	Optimization - NEC	3,000	\$12,870.00			
Aug-2010		OSS REVENUE	161267	Optimization - NEC	10,000	\$43,000.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	2,500	\$10,850.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	2,770	\$12,021.80			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	1,600	\$6,944.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	1,868	\$8,107.12			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	4,800	\$20,832.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	132	\$572.88			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	5,500	\$23,870.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	300	\$1,302.00			
Aug-2010		OSS REVENUE	161290	Optimization - NEC	475	\$2,061.50			
Aug-2010		OSS REVENUE	161319	Optimization - NEC	5,055	\$21,938.70			
Aug-2010		OSS REVENUE	161423	Optimization - NEC	1,200	\$5,118.00			
Aug-2010		OSS REVENUE	161424	Optimization - NEC	1,200	\$4,998.00			
Aug-2010		OSS REVENUE	161424	Optimization - NEC	4,400	\$18,326.00			
Aug-2010		OSS REVENUE	161424	Optimization - NEC	219	\$912.14			
Aug-2010		OSS REVENUE	161424	Optimization - NEC	950	\$3,956.75			
Aug-2010		OSS REVENUE	161424	Optimization - NEC	4,407	\$18,355.16			
Aug-2010		OSS REVENUE	161425	Optimization - NEC	24	\$99.96			
Aug-2010		OSS REVENUE	161425	Optimization - NEC	500	\$2,077.50			
Aug-2010		OSS REVENUE	161426	Optimization - NEC	9,500	\$39,472.50			
Aug-2010		OSS REVENUE	161426	Optimization - NEC	5,500	\$22,825.00			
Aug-2010		OSS REVENUE	161426	Optimization - NEC	7,500	\$31,125.00			
Aug-2010		OSS REVENUE	161530	Optimization - NEC	15,000	\$62,250.00			
Aug-2010		OSS REVENUE	161530	Optimization - NEC	7,500	\$31,125.00			
Aug-2010		OSS REVENUE	161530	Optimization - NEC	6,000	\$24,900.00			
Aug-2010		OSS REVENUE	161530	Optimization - NEC	9,000	\$37,350.00			
Aug-2010		OSS REVENUE	161533	Optimization - NEC	24,000	\$99,840.00			
Aug-2010		OSS REVENUE	161535	Optimization - NEC	30,900	\$128,544.00			
Aug-2010		OSS REVENUE	161647	Optimization - NEC	5,100	\$21,216.00			
Aug-2010		OSS REVENUE	161660	Optimization - NEC	2,900	\$12,267.00			
Aug-2010		OSS REVENUE	161685	Optimization - NEC	1,000	\$4,190.00			
Aug-2010		OSS REVENUE	161685	Optimization - NEC	15,000	\$62,950.00			
Aug-2010		OSS REVENUE	161685	Optimization - NEC	2,500	\$10,475.00			
Aug-2010		OSS REVENUE	161687	Optimization - NEC	6,500	\$27,235.00			
Aug-2010		OSS REVENUE	159901	Optimization - NEC	2,200	\$9,438.00			
Aug-2010		OSS REVENUE	161641	Optimization - NEC	8,000	\$39,600.00			
Aug-2010		OSS REVENUE	160669	Optimization - NEC	5,000	\$20,675.00			
Aug-2010		OSS REVENUE	158793	Optimization - NEC	1,400	\$6,608.00			
Aug-2010		OSS REVENUE	159284	Optimization - NEC	2,024	\$10,524.80			
Aug-2010		OSS REVENUE	159341	Optimization - NEC	1,012	\$5,353.48			
Aug-2010		OSS REVENUE	159842	Optimization - NEC	5,000	\$26,525.00			
Aug-2010		OSS REVENUE	160010	Optimization - NEC	4,600	\$22,586.00			
Aug-2010		OSS REVENUE	160010	Optimization - NEC	1,000	\$4,825.00			
Aug-2010		OSS REVENUE	160010	Optimization - NEC	1,100	\$5,307.50			
Aug-2010		OSS REVENUE	160010	Optimization - NEC	100	\$482.50			
Aug-2010		OSS REVENUE	160020	Optimization - NEC	1,900	\$9,167.50			
Aug-2010		OSS REVENUE	160133	Optimization - NEC	1,012	\$4,857.60			
Aug-2010		OSS REVENUE	160133	Optimization - NEC	1,065	\$5,133.30			
Aug-2010		OSS REVENUE	160133	Optimization - NEC	2,500	\$12,050.00			
Aug-2010		OSS REVENUE	160133	Optimization - NEC	535	\$2,578.70			
Aug-2010		OSS REVENUE	160453	Optimization - NEC	1,400	\$6,608.00			
Aug-2010		OSS REVENUE	160454	Optimization - NEC	1,012	\$4,938.56			
Aug-2010		OSS REVENUE	160465	Optimization - NEC	1,200	\$5,664.00			
Aug-2010		OSS REVENUE	160592	Optimization - NEC	1,012	\$4,817.12			
Aug-2010		OSS REVENUE	160776	Optimization - NEC	5,000	\$23,150.00			
Aug-2010		OSS REVENUE	160792	Optimization - NEC	5,000	\$23,175.00			

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Aug-2010		OSS REVENUE	160875	Optimization - NEC	1,012	\$4,746.28			
Aug-2010		OSS REVENUE	160877	Optimization - NEC	2,000	\$9,160.00			
Aug-2010		OSS REVENUE	160988	Optimization - NEC	3,000	\$13,740.00			
Aug-2010		OSS REVENUE	161445	Optimization - NEC	3,036	\$13,692.36			
Aug-2010		OSS REVENUE	161549	Optimization - NEC	1,012	\$4,351.60			
Aug-2010		OSS REVENUE	161675	Optimization - NEC	3,036	\$12,781.56			
Aug-2010		OSS REVENUE	159193	Optimization - NEC	1,012	\$4,321.24			
Aug-2010		OSS REVENUE	159193	Optimization - NEC	2,800	\$14,686.00			
Aug-2010		OSS REVENUE	159210	Optimization - NEC	1,300	\$6,818.50			
Aug-2010		OSS REVENUE	159210	Optimization - NEC	1,000	\$5,280.00			
Aug-2010		OSS REVENUE	159911	Optimization - NEC	2,500	\$13,200.00			
Aug-2010		OSS REVENUE	160046	Optimization - NEC	1,012	\$4,858.80			
Aug-2010		OSS REVENUE	160060	Optimization - NEC	4,600	\$21,942.00			
Aug-2010		OSS REVENUE	160066	Optimization - NEC	1,000	\$4,855.00			
Aug-2010		OSS REVENUE	160195	Optimization - NEC	1,600	\$7,752.00			
Aug-2010		OSS REVENUE	160430	Optimization - NEC	480	\$2,337.60			
Aug-2010		OSS REVENUE	160431	Optimization - NEC	4,400	\$21,252.00			
Aug-2010		OSS REVENUE	160431	Optimization - NEC	1,500	\$7,230.00			
Aug-2010		OSS REVENUE	160495	Optimization - NEC	1,600	\$7,712.00			
Aug-2010		OSS REVENUE	161693	Optimization - NEC	1,800	\$4,790.00			
Aug-2010		OSS REVENUE	161733	Optimization - NEC	1,800	\$7,704.00			
Aug-2010		OSS REVENUE	161733	Optimization - NEC	1,000	\$4,350.00			
Aug-2010		OSS REVENUE	161748	Optimization - NEC	6,000	\$26,100.00			
Aug-2010		OSS REVENUE	159960	Optimization - NEC	3,200	\$13,920.00			
Aug-2010		OSS REVENUE	159970	Optimization - NEC	1,800	\$9,441.00			
Aug-2010		OSS REVENUE	159209	Optimization - NEC	32	\$167.68			
Aug-2010		OSS REVENUE	159358	Optimization - NEC	5,000	\$26,075.00			
Aug-2010		OSS REVENUE	159381	Optimization - NEC	5,000	\$26,225.00			
Aug-2010		OSS REVENUE	159392	Optimization - NEC	5,000	\$26,137.50			
Aug-2010		OSS REVENUE	159392	Optimization - NEC	600	\$3,138.00			
Aug-2010		OSS REVENUE	159392	Optimization - NEC	310	\$1,621.30			
Aug-2010		OSS REVENUE	159635	Optimization - NEC	4,090	\$21,390.70			
Aug-2010		OSS REVENUE	159654	Optimization - NEC	7,000	\$34,580.00			
Aug-2010		OSS REVENUE	159654	Optimization - NEC	3,000	\$14,820.00			
Aug-2010		OSS REVENUE	160023	Optimization - NEC	2,300	\$11,477.00			
Aug-2010		OSS REVENUE	160023	Optimization - NEC	1,000	\$4,775.00			
Aug-2010		OSS REVENUE	160139	Optimization - NEC	9,000	\$42,975.00			
Aug-2010		OSS REVENUE	160255	Optimization - NEC	5,000	\$23,800.00			
Aug-2010		OSS REVENUE	160478	Optimization - NEC	13,800	\$64,032.00			
Aug-2010		OSS REVENUE	160478	Optimization - NEC	1,000	\$4,715.00			
Aug-2010		OSS REVENUE	160725	Optimization - NEC	4,000	\$18,860.00			
Aug-2010		OSS REVENUE	160789	Optimization - NEC	5,000	\$23,750.00			
Aug-2010		OSS REVENUE	160789	Optimization - NEC	2,500	\$11,575.00			
Aug-2010		OSS REVENUE	160963	Optimization - NEC	2,000	\$9,260.00			
Aug-2010		OSS REVENUE	161393	Optimization - NEC	15,000	\$66,525.00			
Aug-2010		OSS REVENUE	161640	Optimization - NEC	6,500	\$27,040.00			
Aug-2010		OSS REVENUE	161697	Optimization - NEC	2,200	\$20,650.00			
Aug-2010		OSS REVENUE	159860	Optimization - NEC	5,000	\$9,350.00			
Aug-2010		OSS REVENUE	159189	Optimization - NEC	2,200	\$26,400.00			
Aug-2010		OSS REVENUE	159192	Optimization - NEC	5,000	\$26,425.00			
Aug-2010		OSS REVENUE	159945	Optimization - NEC	7,000	\$36,575.00			
Aug-2010		OSS REVENUE	160125	Optimization - NEC	3,000	\$14,850.00			
Aug-2010		OSS REVENUE	160126	Optimization - NEC	5,000	\$24,000.00			
Aug-2010		OSS REVENUE	160127	Optimization - NEC	5,000	\$24,000.00			
Aug-2010		OSS REVENUE	160375	Optimization - NEC	5,000	\$24,000.00			
Aug-2010		OSS REVENUE	161038	Optimization - NEC	5,000	\$23,825.00			
Aug-2010		OSS REVENUE	161395	Optimization - NEC	5,000	\$22,000.00			
Aug-2010		OSS REVENUE	161395	Optimization - NEC	5,000	\$20,750.00			
Aug-2010		OSS REVENUE	161505	Optimization - NEC	15,000	\$62,250.00			
Aug-2010		OSS REVENUE	161509	Optimization - NEC	600	\$2,484.00			
Aug-2010		OSS REVENUE	161509	Optimization - NEC	12,000	\$49,860.00			

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Aug-2010		OSS REVENUE	161678	Optimization - NEC	2,300	\$9,890.00				
Aug-2010		OSS REVENUE	158725	Optimization - NEC	8,200	\$42,230.00				
Aug-2010		OSS REVENUE	158731	Optimization - NEC	12,190	\$63,093.25				
Aug-2010		OSS REVENUE	158731	Optimization - NEC	7,810	\$40,416.75				
Aug-2010		OSS REVENUE	158882	Optimization - NEC	5,000	\$26,625.00				
Aug-2010		OSS REVENUE	159034	Optimization - NEC	3,200	\$16,736.00				
Aug-2010		OSS REVENUE	159037	Optimization - NEC	10,000	\$52,525.00				
Aug-2010		OSS REVENUE	159038	Optimization - NEC	7,500	\$39,393.75				
Aug-2010		OSS REVENUE	159258	Optimization - NEC	4,600	\$24,196.00				
Aug-2010		OSS REVENUE	159638	Optimization - NEC	5,500	\$27,692.50				
Aug-2010		OSS REVENUE	159844	Optimization - NEC	2,000	\$9,940.00				
Aug-2010		OSS REVENUE	160048	Optimization - NEC	1,900	\$9,224.50				
Aug-2010		OSS REVENUE	160151	Optimization - NEC	5,000	\$23,875.00				
Aug-2010		OSS REVENUE	160410	Optimization - NEC	4,200	\$20,412.00				
Aug-2010		OSS REVENUE	160516	Optimization - NEC	5,000	\$23,850.00				
Aug-2010		OSS REVENUE	160556	Optimization - NEC	5,000	\$19,270.00				
Aug-2010		OSS REVENUE	160573	Optimization - NEC	5,000	\$23,600.00				
Aug-2010		OSS REVENUE	160605	Optimization - NEC	5,000	\$23,175.00				
Aug-2010		OSS REVENUE	160618	Optimization - NEC	5,000	\$23,000.00				
Aug-2010		OSS REVENUE	160626	Optimization - NEC	5,900	\$27,730.00				
Aug-2010		OSS REVENUE	160658	Optimization - NEC	1,100	\$5,170.00				
Aug-2010		OSS REVENUE	160858	Optimization - NEC	10,000	\$46,000.00				
Aug-2010		OSS REVENUE	160876	Optimization - NEC	5,000	\$23,150.00				
Aug-2010		OSS REVENUE	160979	Optimization - NEC	300	\$1,326.00				
Aug-2010		OSS REVENUE	161243	Optimization - NEC	4,100	\$17,630.00				
Aug-2010		OSS REVENUE	161399	Optimization - NEC	4,100	\$16,974.00				
Aug-2010		OSS REVENUE	161524	Optimization - NEC	9,000	\$36,630.00				
Aug-2010		OSS REVENUE	161524	Optimization - NEC	12,000	\$48,840.00				
Aug-2010		OSS REVENUE	158748	Optimization - NEC	20,000	\$103,200.00				
Aug-2010		OSS REVENUE	158870	Optimization - NEC	2,800	\$14,840.00				
Aug-2010		OSS REVENUE	158886	Optimization - NEC	5,000	\$26,450.00				
Aug-2010		OSS REVENUE	159023	Optimization - NEC	10,000	\$52,600.00				
Aug-2010		OSS REVENUE	159171	Optimization - NEC	8,000	\$42,400.00				
Aug-2010		OSS REVENUE	159338	Optimization - NEC	5,000	\$26,525.00				
Aug-2010		OSS REVENUE	159517	Optimization - NEC	15,003	\$75,315.06				
Aug-2010		OSS REVENUE	159634	Optimization - NEC	10,000	\$49,500.00				
Aug-2010		OSS REVENUE	159803	Optimization - NEC	5,000	\$24,950.00				
Aug-2010		OSS REVENUE	159840	Optimization - NEC	8,000	\$39,760.00				
Aug-2010		OSS REVENUE	160266	Optimization - NEC	30,000	\$141,600.00				
Aug-2010		OSS REVENUE	161291	Optimization - NEC	5,000	\$21,650.00				
Aug-2010		OSS REVENUE	161653	Optimization - NEC	10,000	\$42,900.00				
Aug-2010		OSS REVENUE	159590	Optimization - NEC	4,800	\$23,772.00				

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Aug-2010		OSS REVENUE	161556	Optimization - NEC	15,000	\$60,600.00			
Aug-2010		OSS REVENUE	160470	Optimization - NEC	3,800	\$17,955.00			
Aug-2010		OSS REVENUE	161512	Optimization - NEC	4,500	\$18,405.00			
Aug-2010		OSS REVENUE	161512	Optimization - NEC	5,138	\$21,014.42			
Aug-2010		OSS REVENUE	161512	Optimization - NEC	1,500	\$6,135.00			
Aug-2010		OSS REVENUE	158775	Optimization - NEC	5,000	\$25,200.00			
Aug-2010		OSS REVENUE	158816	Optimization - NEC	21	\$105.84			
Aug-2010		OSS REVENUE	158867	Optimization - NEC	21	\$105.84			
Aug-2010		OSS REVENUE	159032	Optimization - NEC	4,700	\$24,910.00			
Aug-2010		OSS REVENUE	159033	Optimization - NEC	4,100	\$21,484.00			
Aug-2010		OSS REVENUE	159043	Optimization - NEC	900	\$4,716.00			
Aug-2010		OSS REVENUE	159190	Optimization - NEC	4,500	\$23,332.50			
Aug-2010		OSS REVENUE	159255	Optimization - NEC	9,500	\$50,160.00			
Aug-2010		OSS REVENUE	159255	Optimization - NEC	3,300	\$17,259.00			
Aug-2010		OSS REVENUE	159832	Optimization - NEC	5,340	\$26,219.40			
Aug-2010		OSS REVENUE	159859	Optimization - NEC	200	\$966.00			
Aug-2010		OSS REVENUE	159859	Optimization - NEC	4,800	\$23,904.00			
Aug-2010		OSS REVENUE	160132	Optimization - NEC	10,000	\$48,200.00			
Aug-2010		OSS REVENUE	161049	Optimization - NEC	10,000	\$44,050.00			
Aug-2010		OSS REVENUE	161192	Optimization - NEC	5,000	\$21,975.00			
Aug-2010		OSS REVENUE	161589	Optimization - NEC	4,000	\$16,120.00			
Aug-2010		OSS REVENUE	161589	Optimization - NEC	8,000	\$32,240.00			
Aug-2010		OSS REVENUE	161595	Optimization - NEC	4,900	\$19,747.00			
Aug-2010		OSS REVENUE	161595	Optimization - NEC	9,800	\$39,494.00			
Aug-2010		OSS REVENUE	161747	Optimization - NEC	1,900	\$8,151.00			
Aug-2010		OSS REVENUE	158574	Optimization - NEC	300	\$1,485.00			
Aug-2010		OSS REVENUE	160553	Optimization - NEC	5,000	\$24,850.00			
Aug-2010		OSS REVENUE	160973	Optimization - NEC	12,000	\$53,220.00			
Aug-2010		OSS REVENUE	160257	Optimization - NEC	12,300	\$58,302.00			
Aug-2010		OSS REVENUE	158810	Optimization - NEC	2,000	\$9,740.00			
Aug-2010		OSS REVENUE	158913	Optimization - NEC	1,012	\$5,373.72			
Aug-2010		OSS REVENUE	158959	Optimization - NEC	600	\$3,144.00			
Aug-2010		OSS REVENUE	159704	Optimization - NEC	1,012	\$5,161.20			
Aug-2010		OSS REVENUE	160336	Optimization - NEC	3,036	\$14,481.72			
Aug-2010		OSS REVENUE	160384	Optimization - NEC	4,605	\$22,334.25			
Aug-2010		OSS REVENUE	160384	Optimization - NEC	1,885	\$9,190.75			
Aug-2010		OSS REVENUE	160777	Optimization - NEC	4,100	\$19,495.50			
Aug-2010		OSS REVENUE	161661	Optimization - NEC	7,100	\$30,033.00			
Aug-2010		OSS REVENUE	161089	Optimization - NEC	1,500	\$6,895.00			
Aug-2010		OSS REVENUE	161258	Optimization - NEC	1,500	\$6,420.00			
Aug-2010		OSS REVENUE	161585	Optimization - NEC	2,100	\$8,498.75			
Aug-2010		OSS REVENUE	158741	Optimization - NEC	5,000	\$25,550.00			
Aug-2010		OSS REVENUE	158788	Optimization - NEC	12,000	\$61,320.00			
Aug-2010		OSS REVENUE	159641	Optimization - NEC	2,000	\$9,980.00			
Aug-2010		OSS REVENUE	158766	Optimization - NEC	5,000	\$25,000.00			
Aug-2010		OSS REVENUE	158822	Optimization - NEC	2,500	\$12,387.50			
Aug-2010		OSS REVENUE	159878	Optimization - NEC	2,500	\$12,387.50			
Aug-2010		OSS REVENUE	159902	Optimization - NEC	5,000	\$24,875.00			
Aug-2010		OSS REVENUE	159943	Optimization - NEC	8,000	\$39,680.00			
Aug-2010		OSS REVENUE	160122	Optimization - NEC	2,500	\$12,100.00			
Aug-2010		OSS REVENUE	160264	Optimization - NEC	7,500	\$35,325.00			
Aug-2010		OSS REVENUE	160432	Optimization - NEC	1,000	\$4,840.00			
Aug-2010		OSS REVENUE	160432	Optimization - NEC	400	\$1,936.00			
Aug-2010		OSS REVENUE	160488	Optimization - NEC	1,000	\$4,845.00			
Aug-2010		OSS REVENUE	160538	Optimization - NEC	7,600	\$36,404.00			
Aug-2010		OSS REVENUE	160609	Optimization - NEC	2,500	\$11,837.50			
Aug-2010		OSS REVENUE	160609	Optimization - NEC	1,700	\$8,049.50			
Aug-2010		OSS REVENUE	160623	Optimization - NEC	4,000	\$18,940.00			
Aug-2010		OSS REVENUE	160743	Optimization - NEC	2,500	\$11,875.00			
Aug-2010		OSS REVENUE	160872	Optimization - NEC	2,500	\$11,537.50			
Aug-2010		OSS REVENUE	160964	Optimization - NEC	15,000	\$66,450.00			
Aug-2010		OSS REVENUE	158689	Optimization - NEC	2,200	\$11,746.00			

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						\$		\$	\$
Aug-2010		OSS REVENUE	159057	Optimization - NEC	1,200	\$6,346.00			
Aug-2010		OSS REVENUE	159282	Optimization - NEC	400	\$2,112.00			
Aug-2010		OSS REVENUE	159329	Optimization - NEC	4,000	\$21,180.00			
Aug-2010		OSS REVENUE	159329	Optimization - NEC	3,000	\$15,885.00			
Aug-2010		OSS REVENUE	159330	Optimization - NEC	3,000	\$15,885.00			
Aug-2010		OSS REVENUE	159332	Optimization - NEC	5,000	\$26,475.00			
Aug-2010		OSS REVENUE	159333	Optimization - NEC	3,000	\$15,885.00			
Aug-2010		OSS REVENUE	159632	Optimization - NEC	10,000	\$49,800.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	3,500	\$17,675.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	300	\$1,615.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	700	\$3,535.00			
Aug-2010		OSS REVENUE	159773	Optimization - NEC	4,500	\$22,725.00			
Aug-2010		OSS REVENUE	159854	Optimization - NEC	5,300	\$26,394.00			
Aug-2010		OSS REVENUE	159856	Optimization - NEC	2,200	\$10,956.00			
Aug-2010		OSS REVENUE	160062	Optimization - NEC	2,700	\$13,432.50			
Aug-2010		OSS REVENUE	160193	Optimization - NEC	1,592	\$7,705.28			
Aug-2010		OSS REVENUE	161194	Optimization - NEC	4,520	\$22,035.00			
Aug-2010		OSS REVENUE	161194	Optimization - NEC	1,492	\$6,527.50			
Aug-2010		OSS REVENUE	161194	Optimization - NEC	1,000	\$4,375.00			
Aug-2010		OSS REVENUE	161537	Optimization - NEC	1,593	\$6,969.38			
Aug-2010		OSS REVENUE	161537	Optimization - NEC	15,000	\$62,100.00			
					2,190,071	10,335,295			
		CAPACITY RELEASE OSS							
		PPA-OSS				\$		\$	
		PROXY GAS COST RECOVERY							
					594,588	\$	2,944,692.72		
		HEDGING GAIN/LOSS							
		STORAGE CARRY ADJUSTMENT							
		AUG FINAL CLOSE TOTAL			2,784,659	\$	13,299,103.22	13,108,948.83	(6)
							2,784,665	5,298.66	190,154.39

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Sep-2010		SPOT181	110518	Supply - NEC			30,360.00	118,707.60		
Sep-2010		SPOT181	162235	Optimization - NEC			2,639.00	10,932.20		
Sep-2010		SPOT181	162129	Optimization - NEC			9,713.45	38,213.49		
Sep-2010		SPOT181	162878	Optimization - NEC			3,399.69	13,681.31		
Sep-2010		SPOT181	163214	Optimization - NEC			9,713.25	39,089.60		
Sep-2010		SPOT181	163414	Optimization - NEC			4,856.51	19,669.81		
Sep-2010		SPOT181	163907	Optimization - NEC			3,788.88	15,711.84		
Sep-2010		SPOT181	164150	Optimization - NEC			9,713.04	38,839.58		
Sep-2010		SPOT181	162297	Optimization - NEC			19,440.15	76,479.30		
Sep-2010		SPOT181	162798	Optimization - NEC			10,797.82	43,135.60		
Sep-2010		SPOT181	162909	Optimization - NEC			3,599.12	14,839.43		
Sep-2010		SPOT181	162919	Optimization - NEC			15,292.52	61,463.99		
Sep-2010		SPOT181	162920	Optimization - NEC			3,000.42	12,182.90		
Sep-2010		SPOT181	163485	Optimization - NEC			3,657.12	15,356.90		
Sep-2010		SPOT181	163592	Optimization - NEC			3,599.00	15,188.69		
Sep-2010		SPOT181	163917	Optimization - NEC			10,797.82	44,511.52		
Sep-2010		SPOT181	164176	Optimization - NEC			3,600.06	14,436.57		
Sep-2010		SPOT181	161136	Optimization - NEC			26,178.92	103,467.07		
Sep-2010		SPOT181	161137	Optimization - NEC			29,831.74	119,396.35		
Sep-2010		SPOT181	162332	Optimization - NEC			16,400.00	64,125.15		
Sep-2010		SPOT181	163423	Optimization - NEC			3,982.85	15,893.50		
Sep-2010		SPOT181	163879	Optimization - NEC			1,285.00	5,572.80		
Sep-2010		SPOT181	164051	Optimization - NEC			3,599.00	14,363.15		
Sep-2010		SPOT181	161967	Optimization - NEC			989.18	3,919.49		
Sep-2010		SPOT181	162148	Optimization - NEC			1,006.96	4,101.24		
Sep-2010		SPOT181	162149	Optimization - NEC			2,014.87	8,206.37		
Sep-2010		SPOT181	163035	Optimization - NEC			3,014.70	12,245.41		
Sep-2010		SPOT181	163586	Optimization - NEC			3,019.75	12,267.83		
Sep-2010		SPOT181	164044	Optimization - NEC			2,966.04	12,074.91		
Sep-2010		SPOT181	160930	Optimization - NEC			25,375.43	97,604.72		
Sep-2010		SPOT181	161770	Optimization - NEC			4,856.62	19,369.81		
Sep-2010		SPOT181	161883	Optimization - NEC			9,713.25	38,489.64		
Sep-2010		SPOT181	162006	Optimization - NEC			9,713.45	38,389.59		
Sep-2010		SPOT181	162126	Optimization - NEC			4,856.72	19,544.32		
Sep-2010		SPOT181	162216	Optimization - NEC			4,629.00	19,119.81		
Sep-2010		SPOT181	162557	Optimization - NEC			833.00	3,447.53		
Sep-2010		SPOT181	162617	Optimization - NEC			9,713.45	38,690.60		
Sep-2010		SPOT181	162686	Optimization - NEC			9,713.45	39,089.64		
Sep-2010		SPOT181	162781	Optimization - NEC			12,712.75	50,833.17		
Sep-2010		SPOT181	163056	Optimization - NEC			26,225.78	105,406.91		
Sep-2010		SPOT181	163130	Optimization - NEC			8,353.77	35,766.63		
Sep-2010		SPOT181	163131	Optimization - NEC			9,713.25	39,039.61		
Sep-2010		SPOT181	163131	Optimization - NEC			12,627.22	54,586.46		
Sep-2010		SPOT181	163277	Optimization - NEC			4,856.62	19,244.82		
Sep-2010		SPOT181	163312	Optimization - NEC			32,557.69	141,914.43		
Sep-2010		SPOT181	163352	Optimization - NEC			27,099.02	117,004.91		
Sep-2010		SPOT181	163455	Optimization - NEC			9,713.02	38,889.60		
Sep-2010		SPOT181	163531	Optimization - NEC			19,426.47	76,479.30		
Sep-2010		SPOT181	163536	Optimization - NEC			9,713.23	38,789.55		
Sep-2010		SPOT181	163652	Optimization - NEC			14,569.86	62,759.42		
Sep-2010		SPOT181	163658	Optimization - NEC			9,713.24	38,889.60		
Sep-2010		SPOT181	163667	Optimization - NEC			2,040.21	8,123.93		
Sep-2010		SPOT181	163669	Optimization - NEC			4,856.62	19,307.28		
Sep-2010		SPOT181	163671	Optimization - NEC			9,713.24	38,789.59		
Sep-2010		SPOT181	163781	Optimization - NEC			14,569.58	63,209.35		

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Sep-2010		SPOT100	163911	Optimization - NEC			29,989.92	\$ 125,792.41		
Sep-2010		SPOT100	164034	Optimization - NEC			8,826.43	\$ 35,657.02		
Sep-2010		SPOT100	164058	Optimization - NEC			13,598.55	\$ 54,725.47		
Sep-2010		SPOT100	164287	Optimization - NEC			9,721.80	\$ 39,375.02		
Sep-2010		SPOT106	160924	Optimization - NEC			189,990.61	\$ 730,882.55		
Sep-2010		SPOT106	160928	Optimization - NEC			12,906.46	\$ 50,105.20		
Sep-2010		SPOT226	162595	Optimization - NEC			4,167.02	\$ 17,559.23		
Sep-2010		SPOT226	164277	Optimization - NEC			4,629.00	\$ 19,269.78		
Sep-2010		SPOT226	164280	Optimization - NEC			371.07	\$ 1,528.57		
Sep-2010		SPOT220	162262	Optimization - NEC			19,440.15	\$ 76,479.30		
Sep-2010		SPOT220	162266	Optimization - NEC			19,440.15	\$ 76,279.26		
Sep-2010		SPOT220	164022	Optimization - NEC			4,856.63	\$ 19,244.82		
Sep-2010		671093	163127	Optimization - NEC			9,713.25	\$ 38,939.57		
Sep-2010		671093	163128	Optimization - NEC			9,713.25	\$ 38,939.59		
Sep-2010		671093	163279	Optimization - NEC			9,713.25	\$ 38,839.58		
Sep-2010		671093	163351	Optimization - NEC			14,570.17	\$ 61,709.33		
Sep-2010		671093	163449	Optimization - NEC			3,885.21	\$ 15,655.85		
Sep-2010		671093	163518	Optimization - NEC			9,713.23	\$ 38,839.58		
Sep-2010		671093	163778	Optimization - NEC			4,856.53	\$ 19,369.78		
Sep-2010		671093	163874	Optimization - NEC			1,666.00	\$ 7,245.00		
Sep-2010		671093	164257	Optimization - NEC			9,713.05	\$ 38,889.60		
Sep-2010		SPOT216	161759	Optimization - NEC			5,827.95	\$ 23,603.77		
Sep-2010		SPOT216	161819	Optimization - NEC			4,200.00	\$ 16,829.34		
Sep-2010		SPOT216	161873	Optimization - NEC			800.00	\$ 3,378.36		
Sep-2010		SPOT216	161891	Optimization - NEC			3,885.30	\$ 15,515.36		
Sep-2010		SPOT216	161962	Optimization - NEC			10,999.00	\$ 44,541.36		
Sep-2010		SPOT216	161986	Optimization - NEC			7,040.46	\$ 29,048.65		
Sep-2010		SPOT216	162004	Optimization - NEC			4,856.72	\$ 19,419.81		
Sep-2010		SPOT216	162318	Optimization - NEC			3,993.17	\$ 15,716.32		
Sep-2010		SPOT216	162406	Optimization - NEC			4,856.62	\$ 19,594.79		
Sep-2010		SPOT216	162407	Optimization - NEC			4,857.02	\$ 19,592.31		
Sep-2010		SPOT216	162424	Optimization - NEC			5,099.00	\$ 20,756.45		
Sep-2010		SPOT216	162615	Optimization - NEC			432.00	\$ 1,815.89		
Sep-2010		SPOT216	162704	Optimization - NEC			4,656.00	\$ 18,861.83		
Sep-2010		SPOT216	162992	Optimization - NEC			1,856.20	\$ 7,842.66		
Sep-2010		SPOT216	163002	Optimization - NEC			4,856.63	\$ 18,565.08		
Sep-2010		SPOT216	163052	Optimization - NEC			4,599.03	\$ 19,628.93		
Sep-2010		SPOT216	163055	Optimization - NEC			3,000.42	\$ 12,677.12		
Sep-2010		SPOT216	163410	Optimization - NEC			4,856.51	\$ 19,366.85		
Sep-2010		SPOT231	161799	Optimization - NEC			5,600.00	\$ 23,650.96		
Sep-2010		SPOT186	162120	Optimization - NEC			9,334.76	\$ 41,289.57		
Sep-2010		SPOT186	163149	Optimization - NEC			2,894.15	\$ 12,125.51		
Sep-2010		SPOT186	163167	Optimization - NEC			25.00	\$ 112.62		
Sep-2010		#N/A	162808	Optimization - NEC			19,498.64	\$ 77,671.07		
Sep-2010		SPOT73	162000	Optimization - NEC			1,960.13	\$ 8,775.30		
Sep-2010		SPOT73	162650	Optimization - NEC			5,979.02	\$ 25,176.27		
Sep-2010		SPOT73	163463	Optimization - NEC			4,767.88	\$ 19,569.81		
Sep-2010		SPOT73	163602	Optimization - NEC			3,194.35	\$ 13,594.85		
Sep-2010		SPOT73	163759	Optimization - NEC			740.20	\$ 3,259.02		
Sep-2010		SPOT73	163761	Optimization - NEC			50.89	\$ 222.20		
Sep-2010		SPOT73	164161	Optimization - NEC			4,856.52	\$ 19,569.33		
Sep-2010		SPOT56	161777	Optimization - NEC			9,334.00	\$ 41,839.61		
Sep-2010		SPOT56	162384	Optimization - NEC			9,713.25	\$ 41,739.56		
Sep-2010		SPOT56	162968	Optimization - NEC			3,501.00	\$ 15,112.50		
Sep-2010		SPOT56	163799	Optimization - NEC			648.00	\$ 2,811.73		
Sep-2010		SPOT235	164018	Optimization - NEC			9,713.25	\$ 41,839.61		
Sep-2010		SPOT90	161945	Optimization - NEC			4,856.72	\$ 19,469.78		
Sep-2010		SPOT90	161959	Optimization - NEC			4,856.72	\$ 19,469.78		
Sep-2010		SPOT90	161976	Optimization - NEC			4,856.72	\$ 19,344.80		

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Sep-2010		SPOT190	162141	Optimization - NEC			4,856.72	20,607.29		
Sep-2010		SPOT190	162263	Optimization - NEC			28,828.29	113,116.44		
Sep-2010		SPOT190	162327	Optimization - NEC			12,056.14	47,041.27		
Sep-2010		SPOT190	162379	Optimization - NEC			9,713.25	42,289.63		
Sep-2010		SPOT190	162415	Optimization - NEC			7,867.73	31,784.05		
Sep-2010		SPOT190	162576	Optimization - NEC			1,068.88	4,288.38		
Sep-2010		SPOT190	162659	Optimization - NEC			9,713.25	42,339.55		
Sep-2010		SPOT190	162660	Optimization - NEC			9,713.25	42,489.62		
Sep-2010		SPOT190	162663	Optimization - NEC			9,713.25	42,289.63		
Sep-2010		SPOT190	162915	Optimization - NEC			10,335.85	42,074.16		
Sep-2010		SPOT190	162918	Optimization - NEC			14,712.64	59,360.49		
Sep-2010		SPOT190	162984	Optimization - NEC			9,713.25	41,139.59		
Sep-2010		SPOT190	163209	Optimization - NEC			9,713.25	41,389.60		
Sep-2010		SPOT190	163519	Optimization - NEC			7,868.18	32,636.56		
Sep-2010		SPOT190	163774	Optimization - NEC			4,856.53	20,607.29		
Sep-2010		SPOT190	163780	Optimization - NEC			4,856.53	20,919.81		
Sep-2010		SPOT190	163785	Optimization - NEC			7,770.44	33,751.70		
Sep-2010		SPOT190	163898	Optimization - NEC			14,568.98	63,284.43		
Sep-2010		SPOT190	163989	Optimization - NEC			14,568.98	61,259.35		
Sep-2010		SPOT190	163988	Optimization - NEC			5,244.83	21,783.36		
Sep-2010		SPOT190	164019	Optimization - NEC			9,713.25	41,114.63		
Sep-2010		SPOT190	164149	Optimization - NEC			9,713.04	40,539.64		
Sep-2010		SPOT190	164156	Optimization - NEC			9,713.04	40,439.59		
Sep-2010		SPOT1	161356	Optimization - NEC			52,612.68	205,684.81		
Sep-2010		SPOT1	161986	Optimization - NEC			3,011.57	11,946.79		
Sep-2010		SPOT1	162041	Optimization - NEC			7,080.70	28,929.89		
Sep-2010		SPOT1	162043	Optimization - NEC			2,689.94	11,037.13		
Sep-2010		SPOT1	162160	Optimization - NEC			3,885.78	16,455.84		
Sep-2010		SPOT1	162225	Optimization - NEC			4,772.31	21,144.81		
Sep-2010		SPOT1	162239	Optimization - NEC			21.95	89.09		
Sep-2010		SPOT1	162264	Optimization - NEC			19,440.15	76,579.42		
Sep-2010		SPOT1	162265	Optimization - NEC			19,440.15	75,779.26		
Sep-2010		SPOT1	162275	Optimization - NEC			19,440.15	75,079.41		
Sep-2010		SPOT1	162775	Optimization - NEC			23,312.92	93,213.72		
Sep-2010		SPOT1	163468	Optimization - NEC			2,956.09	12,629.86		
Sep-2010		SPOT1	163906	Optimization - NEC			14,568.98	60,884.35		
Sep-2010		SPOT1	163137	Optimization - NEC			1,680.00	7,315.67		
Sep-2010		SPOT174	161135	Optimization - NEC			224,924.48	856,978.01		
Sep-2010		SPOT167	161341	Optimization - NEC			22,679.39	86,486.59		
Sep-2010		SPOT167	161820	Optimization - NEC			2,016.70	8,081.68		

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Sep-2010		SPOT167	161825	Optimization - NEC			1,007.87	\$ 4,005.78		
Sep-2010		SPOT167	161860	Optimization - NEC			2,783.83	\$ 11,473.69		
Sep-2010		SPOT167	161865	Optimization - NEC			94.00	\$ 363.78		
Sep-2010		SPOT167	161963	Optimization - NEC			1,008.30	\$ 4,038.93		
Sep-2010		SPOT167	161966	Optimization - NEC			1,028.37	\$ 4,085.51		
Sep-2010		SPOT167	162176	Optimization - NEC			4,993.75	\$ 20,239.31		
Sep-2010		SPOT167	162579	Optimization - NEC			1,818.26	\$ 7,322.50		
Sep-2010		SPOT167	162621	Optimization - NEC			4,988.54	\$ 20,246.83		
Sep-2010		SPOT167	162689	Optimization - NEC			3,006.33	\$ 13,048.02		
Sep-2010		SPOT167	162692	Optimization - NEC			1,083.44	\$ 4,421.25		
Sep-2010		SPOT167	162776	Optimization - NEC			8,946.77	\$ 36,398.49		
Sep-2010		SPOT167	162910	Optimization - NEC			3,062.47	\$ 12,538.34		
Sep-2010		SPOT167	163170	Optimization - NEC			2,999.76	\$ 13,290.20		
Sep-2010		SPOT167	163236	Optimization - NEC			2,937.29	\$ 12,951.14		
Sep-2010		SPOT167	163469	Optimization - NEC			3,814.31	\$ 16,198.75		
Sep-2010		SPOT167	163677	Optimization - NEC			2,999.97	\$ 12,788.72		
Sep-2010		SPOT167	163823	Optimization - NEC			4,983.89	\$ 22,162.78		
Sep-2010		SPOT167	163922	Optimization - NEC			8,999.28	\$ 37,591.08		
Sep-2010		SPOT167	164220	Optimization - NEC			2,999.76	\$ 13,131.91		
Sep-2010		SPOT167	164222	Optimization - NEC			72.00	\$ 272.16		
Sep-2010		SPOT158	162124	Optimization - NEC			4,856.72	\$ 20,569.79		
Sep-2010		SPOT158	162147	Optimization - NEC			4,856.72	\$ 20,567.31		
Sep-2010		SPOT158	162543	Optimization - NEC			4,856.72	\$ 20,248.44		
Sep-2010		SPOT158	162657	Optimization - NEC			4,856.62	\$ 20,769.82		
Sep-2010		SPOT158	163227	Optimization - NEC			2,913.97	\$ 12,671.88		
Sep-2010		SPOT158	164264	Optimization - NEC			874.17	\$ 3,531.56		
Sep-2010		SPOT158	164265	Optimization - NEC			3,011.05	\$ 12,585.04		
Sep-2010		SPOT107	161780	Optimization - NEC			4,857.02	\$ 21,169.80		
Sep-2010		SPOT107	161859	Optimization - NEC			6,992.82	\$ 28,614.96		
Sep-2010		SPOT107	162575	Optimization - NEC			9,713.45	\$ 41,814.62		
Sep-2010		SPOT107	163211	Optimization - NEC			9,713.25	\$ 41,489.62		
Sep-2010		SPOT107	163409	Optimization - NEC			9,713.02	\$ 42,189.62		
Sep-2010		SPOT107	163643	Optimization - NEC			5,827.94	\$ 24,743.76		
Sep-2010		SPOT107	163784	Optimization - NEC			9,713.05	\$ 39,139.55		
Sep-2010		SPOT107	164226	Optimization - NEC			5,536.84	\$ 22,708.09		
Sep-2010		SPOT107	164252	Optimization - NEC			4,856.53	\$ 21,069.80		
Sep-2010		SPOT107	164253	Optimization - NEC			4,856.53	\$ 21,094.81		
Sep-2010		SPOT189	161145	Optimization - NEC			14,847.81	\$ 57,983.91		
Sep-2010		SPOT189	161762	Optimization - NEC			4,856.62	\$ 19,619.80		
Sep-2010		SPOT189	161779	Optimization - NEC			9,713.25	\$ 39,289.62		
Sep-2010		SPOT189	161781	Optimization - NEC			3,011.11	\$ 12,164.27		
Sep-2010		SPOT189	161941	Optimization - NEC			4,856.72	\$ 19,582.32		
Sep-2010		SPOT189	161946	Optimization - NEC			9,713.45	\$ 39,039.63		
Sep-2010		SPOT189	162152	Optimization - NEC			9,713.45	\$ 39,039.63		
Sep-2010		SPOT189	162178	Optimization - NEC			3,982.51	\$ 16,846.11		
Sep-2010		SPOT189	162287	Optimization - NEC			19,440.15	\$ 80,979.23		
Sep-2010		SPOT189	162380	Optimization - NEC			9,713.25	\$ 39,089.56		
Sep-2010		SPOT189	162430	Optimization - NEC			2,999.76	\$ 13,300.36		
Sep-2010		SPOT189	162540	Optimization - NEC			4,856.72	\$ 19,669.81		
Sep-2010		SPOT189	162542	Optimization - NEC			1,192.12	\$ 4,833.17		
Sep-2010		SPOT189	162545	Optimization - NEC			6,799.41	\$ 27,222.75		
Sep-2010		SPOT189	162666	Optimization - NEC			1,102.85	\$ 4,482.22		
Sep-2010		SPOT189	162789	Optimization - NEC			29,139.75	\$ 116,068.89		
Sep-2010		SPOT189	162770	Optimization - NEC			27,151.75	\$ 108,289.87		
Sep-2010		SPOT189	163001	Optimization - NEC			4,856.63	\$ 19,669.81		
Sep-2010		SPOT189	163121	Optimization - NEC			4,856.62	\$ 19,657.28		
Sep-2010		SPOT189	163268	Optimization - NEC			4,599.00	\$ 20,077.72		
Sep-2010		SPOT189	163313	Optimization - NEC			17,484.21	\$ 69,641.33		
Sep-2010		SPOT189	163325	Optimization - NEC			14,570.17	\$ 60,659.40		

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Sep-2010		SPOT189	163340	Optimization - NEC			8,811.68 \$	38,388.43		
Sep-2010		SPOT189	163348	Optimization - NEC			187.60 \$	817.30		
Sep-2010		SPOT189	163359	Optimization - NEC			13,797.00 \$	59,637.13		
Sep-2010		SPOT189	163417	Optimization - NEC			9,713.02 \$	39,339.62		
Sep-2010		SPOT189	163822	Optimization - NEC			3,015.87 \$	12,213.77		
Sep-2010		SPOT189	163896	Optimization - NEC			14,568.98 \$	60,509.34		
Sep-2010		SPOT189	164162	Optimization - NEC			7,187.65 \$	28,981.83		
Sep-2010		SPOT189	164255	Optimization - NEC			4,856.53 \$	19,669.81		
Sep-2010		SPOT189	164256	Optimization - NEC			4,856.53 \$	19,253.12		
Sep-2010		SPOT189	164260	Optimization - NEC			3,885.22 \$	15,695.83		
Sep-2010		SPOT189	164261	Optimization - NEC			2,999.76 \$	12,372.06		
Sep-2010		SPOT189	164276	Optimization - NEC			3,599.17 \$	14,366.07		
Sep-2010		SPOT189	164345	Optimization - NEC			2,500.00 \$	10,423.75		
Sep-2010		SPOT245	162985	Optimization - NEC			14,064.21 \$	59,797.35		
Sep-2010		SPOT166	162767	Optimization - NEC			14,861.27 \$	59,042.06		
Sep-2010		SPOT166	162768	Optimization - NEC			17,483.85 \$	75,671.30		
Sep-2010		SPOT166	163709	Optimization - NEC			52.00 \$	224.06		
Sep-2010		SPOT166	163902	Optimization - NEC			14,568.98 \$	60,359.43		
							(19.00)			
							2,292,184	9,260,208		
							103,636	534,903.70		
							2,395,820	9,795,111.79		

OBA
CITYGATE PURCHASE ABOVE PROXY
ESTIMATE

STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

SUB-TOTAL

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	MARGIN \$
Sep-2010		OSS REVENUE	161993	Optimization - NEC	1,400	6,076.00			
Sep-2010		OSS REVENUE	161995	Optimization - NEC	600	2,604.00			
Sep-2010		OSS REVENUE	162389	Optimization - NEC	4,100	16,769.00			
Sep-2010		OSS REVENUE	162399	Optimization - NEC	7,100	29,465.00			
Sep-2010		OSS REVENUE	162462	Optimization - NEC	5,000	22,000.00			
Sep-2010		OSS REVENUE	163576	Optimization - NEC	2,600	11,232.00			
Sep-2010		OSS REVENUE	163267	Optimization - NEC	1,012	4,533.76			
Sep-2010		OSS REVENUE	163355	Optimization - NEC	3,036	13,510.20			
Sep-2010		OSS REVENUE	161801	Optimization - NEC	3,335	14,240.45			
Sep-2010		OSS REVENUE	161833	Optimization - NEC	5,000	21,450.00			
Sep-2010		OSS REVENUE	161833	Optimization - NEC	2,035	8,730.15			
Sep-2010		OSS REVENUE	161833	Optimization - NEC	442	1,886.18			
Sep-2010		OSS REVENUE	161833	Optimization - NEC	23	98.67			
Sep-2010		OSS REVENUE	161833	Optimization - NEC	2,500	10,725.00			
Sep-2010		OSS REVENUE	161836	Optimization - NEC	10,000	43,400.00			
Sep-2010		OSS REVENUE	161836	Optimization - NEC	306	1,328.04			
Sep-2010		OSS REVENUE	161836	Optimization - NEC	1,879	8,154.86			
Sep-2010		OSS REVENUE	161836	Optimization - NEC	5,200	22,568.00			
Sep-2010		OSS REVENUE	161836	Optimization - NEC	315	1,367.10			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	2,698	11,574.42			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	10,000	42,900.00			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	146	626.34			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	227.37	227.37			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	2	8.58			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	2,101	9,013.29			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	10,000	43,000.00			
Sep-2010		OSS REVENUE	161974	Optimization - NEC	7,100	30,121.75			
Sep-2010		OSS REVENUE	161994	Optimization - NEC	4,055	17,679.80			
Sep-2010		OSS REVENUE	161999	Optimization - NEC	680	2,877.60			
Sep-2010		OSS REVENUE	161999	Optimization - NEC	285	1,242.60			
Sep-2010		OSS REVENUE	162053	Optimization - NEC	433	1,893.55			
Sep-2010		OSS REVENUE	162059	Optimization - NEC	7,567	32,916.45			
Sep-2010		OSS REVENUE	162143	Optimization - NEC	5,000	20,850.00			
Sep-2010		OSS REVENUE	162158	Optimization - NEC	8,335	34,715.28			
Sep-2010		OSS REVENUE	162182	Optimization - NEC	5,000	21,000.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	4,400	18,744.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	500	2,130.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	1,000	4,260.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	800	3,408.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	2,500	10,650.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	10,000	42,600.00			
Sep-2010		OSS REVENUE	162183	Optimization - NEC	500	2,130.00			
Sep-2010		OSS REVENUE	162236	Optimization - NEC	8,100	33,858.00			
Sep-2010		OSS REVENUE	162423	Optimization - NEC	3,000	12,450.00			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	400	1,660.00			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	5,000	20,750.00			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	471	1,954.85			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	845	3,506.75			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	2,029	8,420.35			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	100	415.00			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	7,500	31,125.00			
Sep-2010		OSS REVENUE	162427	Optimization - NEC	5,655	23,466.25			
Sep-2010		OSS REVENUE	162428	Optimization - NEC	1,600	6,672.00			
Sep-2010		OSS REVENUE	162428	Optimization - NEC	11,755	49,018.35			
Sep-2010		OSS REVENUE	162428	Optimization - NEC	2,045	8,527.65			
Sep-2010		OSS REVENUE	162428	Optimization - NEC	2,200	9,174.00			
Sep-2010		OSS REVENUE	162563	Optimization - NEC	2,058	8,520.12			

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	MARGIN \$
Sep-2010		OSS REVENUE	162563	Optimization - NEC	627	2,595.78			
Sep-2010		OSS REVENUE	162563	Optimization - NEC	315	1,304.10			
Sep-2010		OSS REVENUE	162566	Optimization - NEC	7,000	28,960.00			
Sep-2010		OSS REVENUE	162567	Optimization - NEC	9,500	39,330.00			
Sep-2010		OSS REVENUE	162567	Optimization - NEC	500	2,070.00			
Sep-2010		OSS REVENUE	162568	Optimization - NEC	2,942	12,208.30			
Sep-2010		OSS REVENUE	162569	Optimization - NEC	300	1,245.00			
Sep-2010		OSS REVENUE	162569	Optimization - NEC	5,200	21,960.00			
Sep-2010		OSS REVENUE	162569	Optimization - NEC	1,558	6,465.70			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,814	7,528.10			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	2,850	11,827.50			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	986	4,091.90			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,715	7,117.25			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	200	830.00			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	520	2,158.00			
Sep-2010		OSS REVENUE	162571	Optimization - NEC	1,915	7,947.25			
Sep-2010		OSS REVENUE	162573	Optimization - NEC	4,700	19,411.00			
Sep-2010		OSS REVENUE	162697	Optimization - NEC	5,000	20,650.00			
Sep-2010		OSS REVENUE	162697	Optimization - NEC	500	2,065.00			
Sep-2010		OSS REVENUE	162697	Optimization - NEC	514	2,122.82			
Sep-2010		OSS REVENUE	162697	Optimization - NEC	986	4,072.18			
Sep-2010		OSS REVENUE	162698	Optimization - NEC	8,000	33,040.00			
Sep-2010		OSS REVENUE	162698	Optimization - NEC	10,000	41,600.00			
Sep-2010		OSS REVENUE	162699	Optimization - NEC	1,000	4,160.00			
Sep-2010		OSS REVENUE	162699	Optimization - NEC	2,000	8,320.00			
Sep-2010		OSS REVENUE	162701	Optimization - NEC	14,200	59,143.00			
Sep-2010		OSS REVENUE	162701	Optimization - NEC	7,500	31,237.50			
Sep-2010		OSS REVENUE	162706	Optimization - NEC	2,500	10,337.50			
Sep-2010		OSS REVENUE	162706	Optimization - NEC	1,157	4,784.20			
Sep-2010		OSS REVENUE	162786	Optimization - NEC	15,000	61,200.00			
Sep-2010		OSS REVENUE	162787	Optimization - NEC	30,000	122,400.00			
Sep-2010		OSS REVENUE	162788	Optimization - NEC	4,755	19,733.25			
Sep-2010		OSS REVENUE	162788	Optimization - NEC	1,848	7,669.20			
Sep-2010		OSS REVENUE	162788	Optimization - NEC	7,497	31,112.55			
Sep-2010		OSS REVENUE	162790	Optimization - NEC	12,345	51,108.30			
Sep-2010		OSS REVENUE	162790	Optimization - NEC	2,655	10,991.70			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	8,231	34,076.34			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	5,000	20,700.00			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	9,800	40,572.00			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	1,072	4,438.08			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	2,900	10,350.00			
Sep-2010		OSS REVENUE	162899	Optimization - NEC	3,397	14,063.58			
Sep-2010		OSS REVENUE	163004	Optimization - NEC	1,789	7,412.11			
Sep-2010		OSS REVENUE	163044	Optimization - NEC	10,000	43,800.00			
Sep-2010		OSS REVENUE	163044	Optimization - NEC	2,500	10,950.00			
Sep-2010		OSS REVENUE	163044	Optimization - NEC	7,500	32,850.00			
Sep-2010		OSS REVENUE	163172	Optimization - NEC	2,600	11,544.00			
Sep-2010		OSS REVENUE	163174	Optimization - NEC	7,400	32,856.00			
Sep-2010		OSS REVENUE	163181	Optimization - NEC	2,500	11,056.00			
Sep-2010		OSS REVENUE	163181	Optimization - NEC	2,500	11,056.00			
Sep-2010		OSS REVENUE	163233	Optimization - NEC	5,000	22,100.00			
Sep-2010		OSS REVENUE	163233	Optimization - NEC	3,900	17,355.00			
Sep-2010		OSS REVENUE	163233	Optimization - NEC	1,000	4,450.00			
Sep-2010		OSS REVENUE	163233	Optimization - NEC	20,000	89,000.00			
Sep-2010		OSS REVENUE	163234	Optimization - NEC	100	445.00			
Sep-2010		OSS REVENUE	163234	Optimization - NEC	6,100	27,206.00			
Sep-2010		OSS REVENUE	163234	Optimization - NEC	5,000	22,300.00			
Sep-2010		OSS REVENUE	163234	Optimization - NEC	5,900	26,314.00			
Sep-2010		OSS REVENUE	163235	Optimization - NEC	1,100	4,906.00			

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Sep-2010		OSS REVENUE	163235	Optimization - NEC	1,900	8,474.00			
Sep-2010		OSS REVENUE	163341	Optimization - NEC	8,325	36,130.50			
Sep-2010		OSS REVENUE	163341	Optimization - NEC	900	3,906.00			
Sep-2010		OSS REVENUE	163341	Optimization - NEC	1,575	6,835.50			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	1,500	6,660.00			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	48,000	213,120.00			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	7	31.08			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	12,480	55,411.20			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	6	26.64			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	7,520	33,388.80			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	3,000	13,320.00			
Sep-2010		OSS REVENUE	163376	Optimization - NEC	2,487	11,042.28			
Sep-2010		OSS REVENUE	163378	Optimization - NEC	30,000	131,100.00			
Sep-2010		OSS REVENUE	163378	Optimization - NEC	2,100	9,177.00			
Sep-2010		OSS REVENUE	163378	Optimization - NEC	15,000	65,550.00			
Sep-2010		OSS REVENUE	163378	Optimization - NEC	2,100	9,177.00			
Sep-2010		OSS REVENUE	163378	Optimization - NEC	900	3,933.00			
Sep-2010		OSS REVENUE	163442	Optimization - NEC	9,500	41,230.00			
Sep-2010		OSS REVENUE	163442	Optimization - NEC	7,500	32,550.00			
Sep-2010		OSS REVENUE	163442	Optimization - NEC	3,000	13,020.00			
Sep-2010		OSS REVENUE	163443	Optimization - NEC	2,700	11,718.00			
Sep-2010		OSS REVENUE	163475	Optimization - NEC	3,100	13,206.00			
Sep-2010		OSS REVENUE	163475	Optimization - NEC	200	852.00			
Sep-2010		OSS REVENUE	163475	Optimization - NEC	800	3,408.00			
Sep-2010		OSS REVENUE	163580	Optimization - NEC	100	436.00			
Sep-2010		OSS REVENUE	163580	Optimization - NEC	3,150	13,734.00			
Sep-2010		OSS REVENUE	163580	Optimization - NEC	11,800	51,448.00			
Sep-2010		OSS REVENUE	163580	Optimization - NEC	1,800	7,848.00			
Sep-2010		OSS REVENUE	163580	Optimization - NEC	3,150	13,734.00			
Sep-2010		OSS REVENUE	163581	Optimization - NEC	3,000	13,050.00			
Sep-2010		OSS REVENUE	163583	Optimization - NEC	2,800	12,180.00			
Sep-2010		OSS REVENUE	163583	Optimization - NEC	10,500	45,675.00			
Sep-2010		OSS REVENUE	163583	Optimization - NEC	3,700	16,095.00			
Sep-2010		OSS REVENUE	163585	Optimization - NEC	4,700	20,327.50			
Sep-2010		OSS REVENUE	163672	Optimization - NEC	10,000	43,900.00			
Sep-2010		OSS REVENUE	163674	Optimization - NEC	20,000	89,200.00			
Sep-2010		OSS REVENUE	163675	Optimization - NEC	1,000	4,470.00			
Sep-2010		OSS REVENUE	163675	Optimization - NEC	3,700	16,539.00			
Sep-2010		OSS REVENUE	163758	Optimization - NEC	800	3,536.00			
Sep-2010		OSS REVENUE	163809	Optimization - NEC	15,000	65,100.00			
Sep-2010		OSS REVENUE	163811	Optimization - NEC	4,600	20,792.00			
Sep-2010		OSS REVENUE	163811	Optimization - NEC	9,700	43,844.00			
Sep-2010		OSS REVENUE	163812	Optimization - NEC	10,400	46,800.00			
Sep-2010		OSS REVENUE	163916	Optimization - NEC	60,000	256,500.00			
Sep-2010		OSS REVENUE	163918	Optimization - NEC	42,900	183,397.50			
Sep-2010		OSS REVENUE	163919	Optimization - NEC	15,000	63,375.00			
Sep-2010		OSS REVENUE	163919	Optimization - NEC	4,500	19,012.50			
Sep-2010		OSS REVENUE	163919	Optimization - NEC	5,700	24,062.50			
Sep-2010		OSS REVENUE	163920	Optimization - NEC	4,800	20,280.00			
Sep-2010		OSS REVENUE	163921	Optimization - NEC	4,200	17,745.00			
Sep-2010		OSS REVENUE	164047	Optimization - NEC	5,000	20,900.00			
Sep-2010		OSS REVENUE	164047	Optimization - NEC	25,000	104,500.00			
Sep-2010		OSS REVENUE	164048	Optimization - NEC	2,000	8,250.00			
Sep-2010		OSS REVENUE	164048	Optimization - NEC	11,700	48,262.50			
Sep-2010		OSS REVENUE	164049	Optimization - NEC	3,000	12,375.00			
Sep-2010		OSS REVENUE	164179	Optimization - NEC	10,000	41,300.00			
Sep-2010		OSS REVENUE	164180	Optimization - NEC	10,000	41,300.00			
Sep-2010		OSS REVENUE	164182	Optimization - NEC	10,000	41,300.00			

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Sep-2010		OSS REVENUE	164183	Optimization - NEC	3,000	12,390.00				
Sep-2010		OSS REVENUE	164189	Optimization - NEC	1,300	5,421.00				
Sep-2010		OSS REVENUE	164189	Optimization - NEC	5,000	20,850.00				
Sep-2010		OSS REVENUE	164189	Optimization - NEC	2,500	10,425.00				
Sep-2010		OSS REVENUE	164189	Optimization - NEC	3,400	14,178.00				
Sep-2010		OSS REVENUE	164268	Optimization - NEC	3,000	12,510.00				
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,300	5,421.00				
Sep-2010		OSS REVENUE	164269	Optimization - NEC	5,000	20,850.00				
Sep-2010		OSS REVENUE	164269	Optimization - NEC	22,200	92,574.00				
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,800	7,506.00				
Sep-2010		OSS REVENUE	164269	Optimization - NEC	1,700	7,089.00				
Sep-2010		OSS REVENUE	164292	Optimization - NEC	500	2,067.50				
Sep-2010		OSS REVENUE	164292	Optimization - NEC	100	413.50				
Sep-2010		OSS REVENUE	164292	Optimization - NEC	200	827.00				
Sep-2010		OSS REVENUE	164292	Optimization - NEC	300	1,240.50				
Sep-2010		OSS REVENUE	164295	Optimization - NEC	10,000	41,460.00				
Sep-2010		OSS REVENUE	164295	Optimization - NEC	4,700	19,481.50				
Sep-2010		OSS REVENUE	161790	Optimization - NEC	10,000	42,550.00				
Sep-2010		OSS REVENUE	161805	Optimization - NEC	1,012	4,432.56				
Sep-2010		OSS REVENUE	162011	Optimization - NEC	2,700	11,468.25				
Sep-2010		OSS REVENUE	162023	Optimization - NEC	1,012	4,432.56				
Sep-2010		OSS REVENUE	162157	Optimization - NEC	5,000	20,325.00				
Sep-2010		OSS REVENUE	162159	Optimization - NEC	1,012	4,301.00				
Sep-2010		OSS REVENUE	162299	Optimization - NEC	4,048	17,325.44				
Sep-2010		OSS REVENUE	162419	Optimization - NEC	1,012	4,371.84				
Sep-2010		OSS REVENUE	162616	Optimization - NEC	1,012	4,301.00				
Sep-2010		OSS REVENUE	162708	Optimization - NEC	1,012	4,311.12				
Sep-2010		OSS REVENUE	162795	Optimization - NEC	3,036	12,872.64				
Sep-2010		OSS REVENUE	162908	Optimization - NEC	1,012	4,412.32				
Sep-2010		OSS REVENUE	163050	Optimization - NEC	1,012	4,554.00				
Sep-2010		OSS REVENUE	163169	Optimization - NEC	1,012	4,554.00				
Sep-2010		OSS REVENUE	163489	Optimization - NEC	1,012	4,452.80				
Sep-2010		OSS REVENUE	163594	Optimization - NEC	1,012	4,432.56				
Sep-2010		OSS REVENUE	163676	Optimization - NEC	1,012	4,533.76				
Sep-2010		OSS REVENUE	163829	Optimization - NEC	1,012	4,614.72				
Sep-2010		OSS REVENUE	163945	Optimization - NEC	3,036	13,054.80				
Sep-2010		OSS REVENUE	164050	Optimization - NEC	1,012	4,250.40				
Sep-2010		OSS REVENUE	164218	Optimization - NEC	1,012	4,270.64				
Sep-2010		OSS REVENUE	164294	Optimization - NEC	1,012	4,280.76				
Sep-2010		OSS REVENUE	163102	Optimization - NEC	10,000	43,300.00				
Sep-2010		OSS REVENUE	161991	Optimization - NEC	700	3,003.00				
Sep-2010		OSS REVENUE	163016	Optimization - NEC	209	938.41				
Sep-2010		OSS REVENUE	163016	Optimization - NEC	492	2,209.08				
Sep-2010		OSS REVENUE	163016	Optimization - NEC	3,078	13,820.22				
Sep-2010		OSS REVENUE	163016	Optimization - NEC	3	13.47				
Sep-2010		OSS REVENUE	163016	Optimization - NEC	2,518	11,305.82				
Sep-2010		OSS REVENUE	163180	Optimization - NEC	1,300	5,723.25				
Sep-2010		OSS REVENUE	163180	Optimization - NEC	1,800	7,924.50				
Sep-2010		OSS REVENUE	163591	Optimization - NEC	3,200	13,664.00				
Sep-2010		OSS REVENUE	161960	Optimization - NEC	5,700	24,738.00				
Sep-2010		OSS REVENUE	162149	Optimization - NEC	5,000	21,150.00				
Sep-2010		OSS REVENUE	162274	Optimization - NEC	20,000	81,400.00				
Sep-2010		OSS REVENUE	162274	Optimization - NEC	20,000	81,400.00				
Sep-2010		OSS REVENUE	162860	Optimization - NEC	5,000	20,850.00				
Sep-2010		OSS REVENUE	163048	Optimization - NEC	3,700	16,446.50				
Sep-2010		OSS REVENUE	163231	Optimization - NEC	4,700	20,821.00				
Sep-2010		OSS REVENUE	163420	Optimization - NEC	5,000	21,725.00				
Sep-2010		OSS REVENUE	163806	Optimization - NEC	5,000	22,350.00				
Sep-2010		OSS REVENUE	161782	Optimization - NEC	5,000	21,450.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	MARGIN \$
Sep-2010		OSS REVENUE	161791	Optimization - NEC	4,200	18,060.00			
Sep-2010		OSS REVENUE	161957	Optimization - NEC	5,000	21,350.00			
Sep-2010		OSS REVENUE	164282	Optimization - NEC	5,000	20,950.00			
Sep-2010		OSS REVENUE	161958	Optimization - NEC	13,700	56,923.50			
Sep-2010		OSS REVENUE	162328	Optimization - NEC	12,000	47,640.00			
Sep-2010		OSS REVENUE	162589	Optimization - NEC	1,600	6,592.00			
Sep-2010		OSS REVENUE	162597	Optimization - NEC	5,000	20,350.00			
Sep-2010		OSS REVENUE	163004	Optimization - NEC	5,000	22,125.00			
Sep-2010		OSS REVENUE	163004	Optimization - NEC	5,000	22,125.00			
Sep-2010		OSS REVENUE	163029	Optimization - NEC	1,600	7,008.00			
Sep-2010		OSS REVENUE	163261	Optimization - NEC	1,100	4,807.00			
Sep-2010		OSS REVENUE	163421	Optimization - NEC	2,000	8,680.00			
Sep-2010		OSS REVENUE	163421	Optimization - NEC	8,000	34,720.00			
Sep-2010		OSS REVENUE	161969	Optimization - NEC	1,000	4,200.00			
Sep-2010		OSS REVENUE	161972	Optimization - NEC	6,001	25,204.20			
Sep-2010		OSS REVENUE	162140	Optimization - NEC	2,000	8,320.00			
Sep-2010		OSS REVENUE	162142	Optimization - NEC	5,001	20,804.16			
Sep-2010		OSS REVENUE	162272	Optimization - NEC	32,004	131,216.40			
Sep-2010		OSS REVENUE	163171	Optimization - NEC	400	1,808.00			
Sep-2010		OSS REVENUE	163437	Optimization - NEC	6,000	26,040.00			
Sep-2010		OSS REVENUE	163578	Optimization - NEC	5,000	21,650.00			
Sep-2010		OSS REVENUE	163670	Optimization - NEC	5,000	22,050.00			
Sep-2010		OSS REVENUE	163815	Optimization - NEC	2,000	9,060.00			
Sep-2010		OSS REVENUE	163816	Optimization - NEC	3,000	13,590.00			
Sep-2010		OSS REVENUE	163913	Optimization - NEC	12,000	51,600.00			
Sep-2010		OSS REVENUE	164046	Optimization - NEC	3,001	12,514.17			
Sep-2010		OSS REVENUE	164177	Optimization - NEC	4,500	18,965.00			
Sep-2010		OSS REVENUE	162151	Optimization - NEC	5,000	21,250.00			
Sep-2010		OSS REVENUE	162284	Optimization - NEC	23,300	94,132.00			
Sep-2010		OSS REVENUE	162284	Optimization - NEC	16,700	67,468.00			
Sep-2010		OSS REVENUE	162331	Optimization - NEC	728	2,868.32			
Sep-2010		OSS REVENUE	161847	Optimization - NEC	3,500	15,050.00			
Sep-2010		OSS REVENUE	161851	Optimization - NEC	6,300	27,121.50			
Sep-2010		OSS REVENUE	164231	Optimization - NEC	5,000	22,250.00			
Sep-2010		OSS REVENUE	162396	Optimization - NEC	1,800	7,740.00			
Sep-2010		OSS REVENUE	163648	Optimization - NEC	3,000	13,380.00			
Sep-2010		OSS REVENUE	163663	Optimization - NEC	2,000	8,920.00			
Sep-2010		OSS REVENUE	161852	Optimization - NEC	5,000	21,550.00			
Sep-2010		OSS REVENUE	161852	Optimization - NEC	600	2,586.00			
Sep-2010		OSS REVENUE	162257	Optimization - NEC	1,372	5,898.60			
Sep-2010		OSS REVENUE	162323	Optimization - NEC	10,000	39,400.00			
Sep-2010		OSS REVENUE	162323	Optimization - NEC	4,000	15,760.00			
Sep-2010		OSS REVENUE	162693	Optimization - NEC	2,200	8,910.00			
Sep-2010		OSS REVENUE	162989	Optimization - NEC	2,600	11,011.00			
Sep-2010		OSS REVENUE	163064	Optimization - NEC	1,800	7,848.00			
Sep-2010		OSS REVENUE	163096	Optimization - NEC	1,900	8,303.00			
Sep-2010		OSS REVENUE	163487	Optimization - NEC	2,659	11,360.52			
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,500	6,390.00			
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,000	4,260.00			
Sep-2010		OSS REVENUE	161793	Optimization - NEC	1,000	4,260.00			
Sep-2010		OSS REVENUE	162309	Optimization - NEC	140	545.30			
Sep-2010		OSS REVENUE	162309	Optimization - NEC	8,260	32,172.70			
Sep-2010		OSS REVENUE	162310	Optimization - NEC	8,000	31,160.00			
Sep-2010		OSS REVENUE	162512	Optimization - NEC	5,000	22,750.00			
Sep-2010		OSS REVENUE	162771	Optimization - NEC	7,800	31,590.00			
Sep-2010		OSS REVENUE	163440	Optimization - NEC	265	1,150.10			
Sep-2010		OSS REVENUE	163440	Optimization - NEC	702	3,046.68			
Sep-2010		OSS REVENUE	163440	Optimization - NEC	2,029	8,805.86			
Sep-2010		OSS REVENUE	164184	Optimization - NEC	343	1,291.40			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	MARGIN \$
Sep-2010		OSS REVENUE	164186	Optimization - NEC	883	3,302.42			
Sep-2010		OSS REVENUE	162587	Optimization - NEC	2,000	8,260.00			
Sep-2010		OSS REVENUE	163027	Optimization - NEC	2,000	8,780.00			
Sep-2010		OSS REVENUE	163155	Optimization - NEC	3,000	13,200.00			
Sep-2010		OSS REVENUE	163155	Optimization - NEC	600	2,640.00			
Sep-2010		OSS REVENUE	164032	Optimization - NEC	2,600	10,634.00			
Sep-2010		OSS REVENUE	164342	Optimization - NEC	1,400	5,866.00			
Sep-2010		OSS REVENUE	164342	Optimization - NEC	1,100	4,609.00			
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,135	4,857.80			
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,300	5,564.00			
Sep-2010		OSS REVENUE	162020	Optimization - NEC	2,495	10,678.60			
Sep-2010		OSS REVENUE	162020	Optimization - NEC	1,370	5,863.60			
Sep-2010		OSS REVENUE	162632	Optimization - NEC	600	2,712.00			
Sep-2010		OSS REVENUE	162632	Optimization - NEC	1,300	5,876.00			
Sep-2010		OSS REVENUE	162632	Optimization - NEC	3,695	16,701.40			
Sep-2010		OSS REVENUE	162632	Optimization - NEC	1,305	5,898.60			
Sep-2010		OSS REVENUE	163820	Optimization - NEC	293	1,157.35			
Sep-2010		OSS REVENUE	164259	Optimization - NEC	150	554.25			
Sep-2010		OSS REVENUE	161856	Optimization - NEC	800	3,504.00			
Sep-2010		OSS REVENUE	161857	Optimization - NEC	433	1,886.54			
Sep-2010		OSS REVENUE	161872	Optimization - NEC	3,767	16,499.46			
Sep-2010		OSS REVENUE	161970	Optimization - NEC	5,000	21,200.00			
Sep-2010		OSS REVENUE	161977	Optimization - NEC	5,000	21,600.00			
Sep-2010		OSS REVENUE	162145	Optimization - NEC	1,500	6,300.00			
Sep-2010		OSS REVENUE	162234	Optimization - NEC	4,800	19,680.00			
Sep-2010		OSS REVENUE	162273	Optimization - NEC	48,000	195,360.00			
Sep-2010		OSS REVENUE	162341	Optimization - NEC	5,000	21,275.00			
Sep-2010		OSS REVENUE	162343	Optimization - NEC	5,000	21,275.00			
Sep-2010		OSS REVENUE	162574	Optimization - NEC	5,000	20,625.00			
Sep-2010		OSS REVENUE	162634	Optimization - NEC	3,100	13,826.00			
Sep-2010		OSS REVENUE	162649	Optimization - NEC	3,000	12,840.00			
Sep-2010		OSS REVENUE	162649	Optimization - NEC	2,000	8,560.00			
Sep-2010		OSS REVENUE	162649	Optimization - NEC	1,000	4,280.00			
Sep-2010		OSS REVENUE	163017	Optimization - NEC	500	2,245.00			
Sep-2010		OSS REVENUE	163017	Optimization - NEC	3,200	14,368.00			
Sep-2010		OSS REVENUE	163473	Optimization - NEC	3,700	15,688.00			
Sep-2010		OSS REVENUE	163646	Optimization - NEC	2,500	11,150.00			
Sep-2010		OSS REVENUE	163647	Optimization - NEC	2,500	11,150.00			
Sep-2010		OSS REVENUE	163772	Optimization - NEC	1,599	7,089.56			
Sep-2010		OSS REVENUE	163813	Optimization - NEC	5,000	22,600.00			
Sep-2010		OSS REVENUE	164286	Optimization - NEC	1,500	6,195.00			
Sep-2010		OSS REVENUE	161828	Optimization - NEC	1,000	4,270.00			
Sep-2010		OSS REVENUE	161830	Optimization - NEC	19,000	81,130.00			
Sep-2010		OSS REVENUE	162789	Optimization - NEC	33,420	136,353.60			
Sep-2010		OSS REVENUE	162789	Optimization - NEC	41,580	169,646.40			
Sep-2010		OSS REVENUE	162879	Optimization - NEC	10,000	41,600.00			
Sep-2010		OSS REVENUE	163183	Optimization - NEC	2,000	8,900.00			
Sep-2010		OSS REVENUE	163183	Optimization - NEC	2,600	11,440.00			
Sep-2010		OSS REVENUE	163183	Optimization - NEC	7,600	33,440.00			
Sep-2010		OSS REVENUE	163183	Optimization - NEC	14,000	61,600.00			
Sep-2010		OSS REVENUE	163256	Optimization - NEC	100	439.00			
Sep-2010		OSS REVENUE	163256	Optimization - NEC	1,000	4,390.00			
Sep-2010		OSS REVENUE	163266	Optimization - NEC	1,400	6,146.00			
Sep-2010		OSS REVENUE	163317	Optimization - NEC	15,000	65,550.00			
Sep-2010		OSS REVENUE	163375	Optimization - NEC	9,000	39,510.00			
Sep-2010		OSS REVENUE	163659	Optimization - NEC	2,315	10,232.30			
Sep-2010		OSS REVENUE	163659	Optimization - NEC	285	1,259.70			
Sep-2010		OSS REVENUE	163818	Optimization - NEC	1,455	6,518.40			
Sep-2010		OSS REVENUE	163818	Optimization - NEC	1,145	5,129.60			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DEL	ACTUAL EXPENSE \$	VOL	MARGIN \$
Sep-2010		OSS REVENUE	163923	Optimization - NEC	7,800	32,994.00				
Sep-2010		OSS REVENUE	164178	Optimization - NEC	1,515	6,211.50				
Sep-2010		OSS REVENUE	164178	Optimization - NEC	1,085	4,448.15				
					1,794,786	7,622,278				
		CAPACITY RELEASE OSS				\$				
		PPA-OSS				\$				
		PROXY GAS COST RECOVERY			601,033	2,321,866.27				
		HEDGING GAIN/LOSS				\$		(6,350.62)		
		STORAGE CARRY ADJUSTMENT								
		SEPT FINAL CLOSE TOTAL			2,395,819	10,145,374.09	2,395,820	9,788,761	(1)	356,612.91

National Grid Transaction Summary: June 2010

		Baseload				AGT				Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/10	11,500	\$ 3.8291	\$ 44,034.16	2,000	\$ 4.0280	\$ 8,055.95	-	\$ 5.7378	\$ -	-	-	-	-
9/2/10	11,500	\$ 3.8291	\$ 44,034.16	2,000	\$ 3.9765	\$ 7,952.98	-	\$ -	\$ -	-	-	-	-
9/3/10	11,500	\$ 3.8291	\$ 44,034.16	1,000	\$ 4.0074	\$ 4,007.38	-	\$ -	\$ -	-	-	-	-
9/4/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/5/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/6/10	11,536	\$ 3.8291	\$ 44,172.01	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/7/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/8/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/9/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/10/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/11/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/12/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/13/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/14/10	11,500	\$ 3.8291	\$ 44,034.16	3,000	\$ 4.0640	\$ 12,192.05	-	\$ -	\$ -	-	-	-	-
9/15/10	11,500	\$ 3.8291	\$ 44,034.16	6,000	\$ 4.2700	\$ 25,619.75	-	\$ -	\$ -	-	-	-	-
9/16/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/17/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/18/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/19/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/20/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/21/10	11,500	\$ 3.8291	\$ 44,034.16	3,000	\$ 4.2339	\$ 12,701.75	-	\$ -	\$ -	-	-	-	-
9/22/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/23/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/24/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/25/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/26/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/27/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/28/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/29/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
9/30/10	11,500	\$ 3.8291	\$ 44,034.16	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
Total	345,108	\$ 3.8291	\$ 1,321,438.34	17,000	\$ 4.1488	\$ 70,529.88	-	#DIV/0!	\$ 0.00	-	\$ 0.00	\$ 0.00	\$ 0.00

Total AGT Volume 362,108
Total AGT Cost \$ 1,391,968.21

National Grid Transaction Summary: June 2010

TGPL														
Baseload						Swing						Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	5,2069	\$ 5.2069	-	\$ -	-
9/2/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/3/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/4/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/5/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/6/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/7/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/8/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/9/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/10/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/11/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/12/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/13/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/14/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/15/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/16/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/17/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/18/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/19/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/20/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/21/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/22/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/23/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/24/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/25/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/26/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/27/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/28/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/29/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
9/30/10	8,500	\$ 3,8037	\$ 32,331.71	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
Total	255,000	\$ 3,8037	\$ 969,951.37	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-

Total TGP Volume 255,000
Total TGP Cost \$ 969,951.37

National Grid Transaction Summary: June 2010

	501 Storage Activity				Less 3rd Party Agency Supply	Total Delivered Amount	Total Delivered Volume	Amount	WITHDRAWALS		Total Delivered Amount	Amount Due
	INJECTIONS		WITHDRAWALS									
	Volume	Price	Volume	Price								
9/1/10	(127)	\$ 3.8037	(483.07)	-	\$ -	21,873	-	-	-	\$ 83,938.75	\$ 83,938.75	
9/2/10	(2,862)	\$ 3.8037	(10,886.28)	-	\$ -	19,138	-	-	-	\$ 73,432.58	\$ 73,432.58	
9/3/10	(5,110)	\$ 3.8037	(19,437.06)	-	\$ -	15,890	-	-	-	\$ 60,936.19	\$ 60,936.19	
9/4/10	(1,715)	\$ 3.8037	(6,523.40)	-	\$ -	18,321	-	-	-	\$ 69,980.32	\$ 69,980.32	
9/5/10	(1,597)	\$ 3.8037	(6,074.56)	-	\$ -	18,439	-	-	-	\$ 70,429.16	\$ 70,429.16	
9/6/10	-	\$ -	-	661	\$ 4.9487	20,697	3,271.08	-	-	\$ 79,774.79	\$ 79,774.79	
9/7/10	-	\$ -	-	649	\$ 4.9471	20,649	3,210.68	-	-	\$ 79,576.55	\$ 79,576.55	
9/8/10	(899)	\$ 3.8037	(3,419.55)	-	\$ -	19,101	-	-	-	\$ 72,946.32	\$ 72,946.32	
9/9/10	(1,110)	\$ 3.8037	(4,222.14)	-	\$ -	18,890	-	-	-	\$ 72,143.73	\$ 72,143.73	
9/10/10	(2,112)	\$ 3.8037	(8,033.48)	-	\$ -	17,888	-	-	-	\$ 68,332.39	\$ 68,332.39	
9/11/10	(2,232)	\$ 3.8037	(8,489.93)	-	\$ -	17,768	-	-	-	\$ 67,875.95	\$ 67,875.95	
9/12/10	-	\$ -	-	3,290	\$ 4.9241	23,290	16,200.19	-	-	\$ 92,566.07	\$ 92,566.07	
9/13/10	-	\$ -	-	1,284	\$ 4.9226	21,284	6,320.59	-	-	\$ 82,686.46	\$ 82,686.46	
9/14/10	(397)	\$ 3.8037	(1,510.08)	-	\$ -	22,603	-	-	-	\$ 87,047.84	\$ 87,047.84	
9/15/10	(1,484)	\$ 3.8037	(5,644.74)	-	\$ -	24,516	-	-	-	\$ 96,340.88	\$ 96,340.88	
9/16/10	(6,702)	\$ 3.8037	(25,492.60)	-	\$ -	13,298	-	-	-	\$ 50,873.27	\$ 50,873.27	
9/17/10	-	\$ -	-	1,377	\$ 4.8968	21,377	6,742.88	-	-	\$ 83,108.75	\$ 83,108.75	
9/18/10	-	\$ -	-	142	\$ 4.8954	20,142	695.14	-	-	\$ 77,061.02	\$ 77,061.02	
9/19/10	-	\$ -	-	1,082	\$ 4.8940	21,082	5,295.28	-	-	\$ 81,661.15	\$ 81,661.15	
9/20/10	-	\$ -	-	4,210	\$ 4.8926	24,210	20,597.70	-	-	\$ 96,963.57	\$ 96,963.57	
9/21/10	(286)	\$ 3.8037	(1,087.87)	-	\$ -	22,714	-	-	-	\$ 87,979.76	\$ 87,979.76	
9/22/10	-	\$ -	-	2,113	\$ 4.8891	22,113	10,330.66	-	-	\$ 86,696.53	\$ 86,696.53	
9/23/10	-	\$ -	-	1,495	\$ 4.8877	21,495	7,307.09	-	-	\$ 83,672.97	\$ 83,672.97	
9/24/10	-	\$ -	-	119	\$ 4.8863	20,119	581.47	-	-	\$ 76,947.34	\$ 76,947.34	
9/25/10	(2,350)	\$ 3.8037	(8,938.77)	-	\$ -	17,650	-	-	-	\$ 67,427.10	\$ 67,427.10	
9/26/10	-	\$ -	-	2,525	\$ 4.8782	22,525	12,317.46	-	-	\$ 88,683.33	\$ 88,683.33	
9/27/10	-	\$ -	-	10	\$ 4.8768	20,010	48.77	-	-	\$ 76,414.64	\$ 76,414.64	
9/28/10	(71)	\$ 3.8037	(270.06)	-	\$ -	19,929	-	-	-	\$ 76,095.81	\$ 76,095.81	
9/29/10	(2,734)	\$ 3.8037	(10,399.40)	-	\$ -	17,266	-	-	-	\$ 65,966.47	\$ 65,966.47	
9/30/10	(3,244)	\$ 3.8037	(12,339.30)	-	\$ -	16,756	-	-	-	\$ 64,026.57	\$ 64,026.57	
Total	(35,032)	\$ 3.8037	(133,252.30)	18,957	\$ 4.9016	601,033	92,918.99	\$	(16,075)	\$ 2,321,586.27	\$ 2,321,586.27	

Total Volume 617,108
Total Cost \$2,361,919.59

\$ (16,075)
\$ (40,333.31)

National Gird Transaction Summary: August 2010

		Baseload			AGT			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.0680	\$ 12,669.95	-	\$ -	\$ -	
8/2/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.0680	\$ 12,669.95	-	\$ -	\$ -	
8/3/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 5.2018	\$ 13,004.60	-	\$ -	\$ -	
8/4/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 5.1143	\$ 17,900.10	-	\$ -	\$ -	
8/5/10	9,000	\$ 5.0634	\$ 45,571.00	4,000	\$ 5.1143	\$ 20,457.26	-	\$ -	\$ -	
8/6/10	9,000	\$ 5.0634	\$ 45,571.00	4,000	\$ 5.1709	\$ 20,683.79	-	\$ -	\$ -	
8/7/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	
8/8/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	
8/9/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.9547	\$ 9,909.42	-	\$ -	\$ -	
8/10/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.8775	\$ 9,754.97	-	\$ -	\$ -	
8/11/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.8003	\$ 9,600.51	-	\$ -	\$ -	
8/12/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.7436	\$ 9,487.24	-	\$ -	\$ -	
8/13/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.7539	\$ 9,507.84	-	\$ -	\$ -	
8/14/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	
8/15/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	
8/16/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6355	\$ 9,271.01	-	\$ -	\$ -	
8/17/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.6921	\$ 9,384.27	-	\$ -	\$ -	
8/18/10	9,000	\$ 5.0634	\$ 45,571.00	2,000	\$ 4.5840	\$ 9,168.03	-	\$ -	\$ -	
8/19/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.6201	\$ 4,620.06	-	\$ -	\$ -	
8/20/10	9,000	\$ 5.0634	\$ 45,571.00	-	\$ -	\$ -	-	\$ -	\$ -	
8/21/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	
8/22/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	
8/23/10	9,000	\$ 5.0634	\$ 45,571.00	1,000	\$ 4.3987	\$ 4,398.67	-	\$ -	\$ -	
8/24/10	9,000	\$ 5.0634	\$ 45,571.00	2,500	\$ 4.3317	\$ 10,829.35	-	\$ -	\$ -	
8/25/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.2906	\$ 15,016.93	-	\$ -	\$ -	
8/26/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.1773	\$ 14,620.50	-	\$ -	\$ -	
8/27/10	9,000	\$ 5.0634	\$ 45,571.00	3,500	\$ 4.0692	\$ 14,242.08	-	\$ -	\$ -	
8/28/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	
8/29/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	
8/30/10	9,000	\$ 5.0634	\$ 45,571.00	3,000	\$ 3.9610	\$ 11,883.14	-	\$ -	\$ -	
8/31/10	9,000	\$ 5.0634	\$ 45,571.00	5,000	\$ 4.0434	\$ 20,217.11	-	\$ -	\$ -	
Total	279,000	\$ 5.0634	\$ 1,412,701.02	74,000	\$ 4.5976	\$ 340,221.25	-	#DIV/0!	\$ 0.00	

Total AGT Volume 353,000
Total AGT Cost \$ 1,752,922.27

National Grid Transaction Summary: August 2010

INJECTIONS		501 Storage Activity		WITHDRAWALS		Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
Volume	Price	Amount	Volume	Price	Amount				
-	\$ -	\$ -	1,743	\$ 4.9539	\$ 8,634.59	20,743	\$ 103,830.34	\$ -	\$ 103,830.34
-	\$ -	\$ -	1,507	\$ 4.9548	\$ 7,466.89	20,507	\$ 102,662.64	\$ -	\$ 102,662.64
(592)	\$ 4.9273	\$ (2,916.97)	-	\$ -	\$ -	18,408	\$ 92,613.44	\$ -	\$ 92,613.44
(344)	\$ 4.9273	\$ (1,694.99)	-	\$ -	\$ -	19,296	\$ 96,957.08	\$ -	\$ 96,957.08
(6,100)	\$ 4.9273	\$ (30,056.57)	-	\$ -	\$ -	14,400	\$ 72,926.49	\$ -	\$ 72,926.49
(1,512)	\$ 4.9273	\$ (7,450.09)	-	\$ -	\$ -	18,988	\$ 95,759.51	\$ -	\$ 95,759.51
-	\$ -	\$ -	1,767	\$ 4.9619	\$ 8,767.64	20,267	\$ 101,202.86	\$ -	\$ 101,202.86
-	\$ -	\$ -	636	\$ 4.9628	\$ 3,156.32	19,136	\$ 95,591.55	\$ -	\$ 95,591.55
-	\$ -	\$ -	801	\$ 4.9637	\$ 3,975.89	19,301	\$ 96,411.12	\$ -	\$ 96,411.12
-	\$ -	\$ -	1,441	\$ 4.9646	\$ 7,153.92	19,941	\$ 99,434.69	\$ -	\$ 99,434.69
-	\$ -	\$ -	2,571	\$ 4.9654	\$ 12,766.15	21,071	\$ 104,892.46	\$ -	\$ 104,892.46
-	\$ -	\$ -	1,899	\$ 4.9663	\$ 9,431.06	20,399	\$ 101,444.11	\$ -	\$ 101,444.11
(3,353)	\$ 4.9273	\$ (16,521.26)	-	\$ -	\$ -	15,147	\$ 75,512.38	\$ -	\$ 75,512.38
(1,975)	\$ 4.9273	\$ (9,731.43)	-	\$ -	\$ -	16,525	\$ 82,065.38	\$ -	\$ 82,065.38
(1,832)	\$ 4.9273	\$ (9,026.83)	-	\$ -	\$ -	16,668	\$ 82,769.98	\$ -	\$ 82,769.98
-	\$ -	\$ -	3,153	\$ 4.9717	\$ 15,675.69	21,653	\$ 107,472.50	\$ -	\$ 107,472.50
-	\$ -	\$ -	443	\$ 4.9725	\$ 2,202.83	18,943	\$ 94,112.91	\$ -	\$ 94,112.91
(982)	\$ 4.9273	\$ (4,838.62)	-	\$ -	\$ -	17,518	\$ 86,855.22	\$ -	\$ 86,855.22
(2,339)	\$ 4.9273	\$ (11,524.97)	-	\$ -	\$ -	15,161	\$ 75,620.89	\$ -	\$ 75,620.89
-	\$ -	\$ -	1,250	\$ 4.9759	\$ 6,219.86	17,750	\$ 88,745.66	\$ -	\$ 88,745.66
(1,657)	\$ 4.9273	\$ (8,164.55)	-	\$ -	\$ -	15,843	\$ 78,759.93	\$ -	\$ 78,759.93
-	\$ -	\$ -	1,217	\$ 4.9779	\$ 6,058.15	18,717	\$ 92,982.63	\$ -	\$ 92,982.63
-	\$ -	\$ -	1,267	\$ 4.9788	\$ 6,308.10	18,767	\$ 93,232.58	\$ -	\$ 93,232.58
-	\$ -	\$ -	599	\$ 4.9796	\$ 2,982.78	19,599	\$ 96,337.94	\$ -	\$ 96,337.94
(501)	\$ 4.9273	\$ (2,468.58)	-	\$ -	\$ -	19,499	\$ 95,074.16	\$ -	\$ 95,074.16
-	\$ -	\$ -	332	\$ 4.9814	\$ 1,653.81	20,332	\$ 98,800.11	\$ -	\$ 98,800.11
-	\$ -	\$ -	1,242	\$ 4.9822	\$ 6,187.86	21,242	\$ 102,955.75	\$ -	\$ 102,955.75
-	\$ -	\$ -	720	\$ 4.9830	\$ 3,587.76	20,220	\$ 97,996.70	\$ -	\$ 97,996.70
-	\$ -	\$ -	2,120	\$ 4.9838	\$ 10,565.67	21,620	\$ 104,974.62	\$ -	\$ 104,974.62
-	\$ -	\$ -	4,260	\$ 4.9846	\$ 21,234.50	23,760	\$ 115,643.44	\$ -	\$ 115,643.44
-	\$ -	\$ -	1,667	\$ 4.9854	\$ 8,310.73	23,167	\$ 111,053.65	\$ -	\$ 111,053.65
(21,187)	\$ 4.9273	\$ (104,394.86)	30,635	\$ 4.9728	\$ 152,340.22	594,588	\$ 2,944,692.72	\$ -	\$ 2,944,692.72

Total Volume 585,140
Total Cost \$2,896,747.36

\$ 9,448
\$ 47,945.36

National Grid Transaction Summary: July 2010

		Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8054	\$ 14,416.21	-	\$ -	-	
7/2/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8054	\$ 14,416.21	-	\$ -	-	
7/3/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	-	
7/4/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	-	
7/5/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	-	
7/6/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0165	\$ 10,032.99	-	\$ -	-	
7/7/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.2533	\$ 5,253.32	-	\$ -	-	
7/8/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.1143	\$ 5,114.31	-	\$ -	-	
7/9/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/10/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/11/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/12/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/13/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/14/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/15/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/16/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/17/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	-	
7/18/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	-	
7/19/10	9,500	\$ 5.0121	\$ 47,614.55	1,000	\$ 5.0113	\$ 5,011.34	-	\$ -	-	
7/20/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 4.8878	\$ 14,663.34	-	\$ -	-	
7/21/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 4.9341	\$ 19,736.47	-	\$ -	-	
7/22/10	9,500	\$ 5.0121	\$ 47,614.55	5,000	\$ 5.0474	\$ 25,236.92	-	\$ -	-	
7/23/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0371	\$ 20,148.35	-	\$ -	-	
7/24/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	-	
7/25/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	-	
7/26/10	9,500	\$ 5.0121	\$ 47,614.55	4,000	\$ 5.0422	\$ 20,168.94	-	\$ -	-	
7/27/10	9,500	\$ 5.0121	\$ 47,614.55	3,000	\$ 5.0010	\$ 15,003.14	-	\$ -	-	
7/28/10	9,500	\$ 5.0121	\$ 47,614.55	2,000	\$ 5.0525	\$ 10,105.07	-	\$ -	-	
7/29/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/30/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
7/31/10	9,500	\$ 5.0121	\$ 47,614.55	-	\$ -	-	-	\$ -	-	
Total	294,500	\$ 5.0121	\$ 1,476,051.15	52,000	\$ 4.9955	\$ 259,766.15	-	\$ #DIV/0!	\$0.00	

Total AGT Volume 346,500
Total AGT Cost \$ 1,735,817.30

National Grid Transaction Summary: July 2010

TGPL														
Baseload						Swing						Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/2/10	7,037	\$ 4.9063	\$ 34,525.96	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/3/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/4/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/5/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/6/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/7/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/8/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/9/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/10/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/11/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/12/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/13/10	7,445	\$ 4.9063	\$ 36,527.75	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/14/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/15/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/16/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/17/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/18/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/19/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/20/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/21/10	7,500	\$ 4.9063	\$ 36,797.60	965	\$ 4.8896	\$ 4,718.43	-	-	-	-	\$ -	-	-	\$ -
7/22/10	7,500	\$ 4.9063	\$ 36,797.60	2,000	\$ 4.9868	\$ 9,973.56	-	-	-	-	\$ -	-	-	\$ -
7/23/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	-	-	-	\$ -	-	-	\$ -
7/24/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	-	-	-	\$ -	-	-	\$ -
7/25/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	-	-	-	\$ -	-	-	\$ -
7/26/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9382	\$ 4,938.17	-	-	-	-	\$ -	-	-	\$ -
7/27/10	7,500	\$ 4.9063	\$ 36,797.60	1,000	\$ 4.9274	\$ 4,927.37	-	-	-	-	\$ -	-	-	\$ -
7/28/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/29/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/30/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
7/31/10	7,500	\$ 4.9063	\$ 36,797.60	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
Total	231,982	\$ 4.9063	\$ 1,138,184.13	7,965	\$ 4.9431	\$ 39,372.04	-	-	-	-	\$ -	-	-	\$ -

Total TGP Volume 239,947
 Total TGP Cost \$ 1,177,556.17

National Grid Transaction Summary: July 2010

	501 Storage Activity				Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS		WITHDRAWALS					
	Volume	Price	Volume	Price				
7/1/10	-	\$ -	1,168	\$ 4.9245	21,168	\$ 104,580.19	\$ 104,580.19	
7/2/10	-	\$ -	287	\$ 4.9253	19,824	\$ 97,970.27	\$ 97,970.27	
7/3/10	(243)	\$ 4.9063	-	\$ -	18,757	\$ 93,252.90	\$ 93,252.90	
7/4/10	(1,802)	\$ 4.9063	-	\$ -	17,198	\$ 85,603.90	\$ 85,603.90	
7/5/10	-	\$ -	503	\$ 4.9282	19,503	\$ 96,924.00	\$ 96,924.00	
7/6/10	-	\$ -	513	\$ 4.9289	19,513	\$ 96,973.66	\$ 96,973.66	
7/7/10	(1,024)	\$ 4.9063	-	\$ -	16,976	\$ 84,641.38	\$ 84,641.38	
7/8/10	-	\$ -	1,921	\$ 4.9307	19,921	\$ 98,998.27	\$ 98,998.27	
7/9/10	-	\$ -	388	\$ 4.9314	17,388	\$ 86,325.53	\$ 86,325.53	
7/10/10	(1,759)	\$ 4.9063	-	\$ -	15,241	\$ 75,781.89	\$ 75,781.89	
7/11/10	-	\$ -	824	\$ 4.9334	17,824	\$ 88,477.25	\$ 88,477.25	
7/12/10	-	\$ -	4,477	\$ 4.9341	21,477	\$ 106,502.05	\$ 106,502.05	
7/13/10	-	\$ -	546	\$ 4.9348	17,491	\$ 86,836.71	\$ 86,836.71	
7/14/10	-	\$ -	2,620	\$ 4.9355	19,620	\$ 97,343.21	\$ 97,343.21	
7/15/10	-	\$ -	4,234	\$ 4.9362	21,234	\$ 105,312.17	\$ 105,312.17	
7/16/10	-	\$ -	1,764	\$ 4.9370	18,764	\$ 93,120.95	\$ 93,120.95	
7/17/10	-	\$ -	73	\$ 4.9377	18,073	\$ 89,783.95	\$ 89,783.95	
7/18/10	-	\$ -	2,416	\$ 4.9384	20,416	\$ 101,354.68	\$ 101,354.68	
7/19/10	-	\$ -	323	\$ 4.9391	18,323	\$ 91,018.84	\$ 91,018.84	
7/20/10	(994)	\$ 4.9063	-	\$ -	19,006	\$ 94,198.59	\$ 94,198.59	
7/21/10	(1,736)	\$ 4.8970	-	\$ -	20,229	\$ 100,365.83	\$ 100,365.83	
7/22/10	(2,034)	\$ 4.9854	-	\$ -	20,229	\$ 109,482.26	\$ 109,482.26	
7/23/10	(5,319)	\$ 4.9123	-	\$ -	21,966	\$ 83,369.99	\$ 83,369.99	
7/24/10	(4,575)	\$ 4.9133	-	\$ -	16,681	\$ 87,040.91	\$ 87,040.91	
7/25/10	(2,342)	\$ 4.9199	-	\$ -	17,425	\$ 97,996.78	\$ 97,996.78	
7/26/10	(1,080)	\$ 4.9358	-	\$ -	19,658	\$ 104,188.59	\$ 104,188.59	
7/27/10	-	\$ -	1,609	\$ 4.9504	20,920	\$ 112,307.92	\$ 112,307.92	
7/28/10	(596)	\$ 4.9063	-	\$ -	22,609	\$ 91,593.04	\$ 91,593.04	
7/29/10	-	\$ -	3,062	\$ 4.9519	18,404	\$ 99,574.87	\$ 99,574.87	
7/30/10	-	\$ -	2,126	\$ 4.9526	20,062	\$ 94,941.29	\$ 94,941.29	
7/31/10	-	\$ -	923	\$ 4.9532	19,126	\$ 88,983.97	\$ 88,983.97	
Total	(23,504)	\$ 4.9179	29,777	\$ 4.9388	592,720	\$ 2,944,845.82	\$ 2,944,845.82	

Total Volume 586,447
Total Cost \$2,913,373.47

\$ 6,273
\$ 31,472.35

**STORAGE INJECTION TRANSACTIONS
NARRAGANSETT**

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of September 30, 2010**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JULY Final Close								
July-10		SPOT100735	154752				12,263	61,685.68
July-10		SPOT189735	155639				10,000	50,436.30
July-10		SPOT1735	155589				660	3,190.81
July-10		SPOT107726	155599				1,415	6,859.95
July-10		SPOT230726	155536				4,718	22,691.51
July-10		SPOT67735	155586				625	3,010.98
July-10		SPOT186726	155555				3,774	18,173.22
July-10		SPOT189735	154771				16,731	84,660.02
July-10		SPOT67735	154774				25,505	127,740.80
July-10		SPOT94726	154775				89,033	434,931.60

PAYABLE ESTIMATES

Storage Injection Charges 3,872.03

PROXY (Accrual Summary) 372,124 1,899,618.33

July FINAL CLOSE TOTAL 372,124 1,899,618.33 164,725 817,252.91

AUGUST Final Close

Aug-10		SPOT67735	157535				21,251 \$	107,530.06
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PAYABLE ESTIMATES

Storage Injection Charges \$ 216.76

PROXY (Accrual Summary)

AUGUST FINAL CLOSE TOTAL 376,714 \$ 1,951,504.24

376,714 1,951,504 21,251 107,747

SEPTEMBER Final Close

Sep-10		SPOT67735					35,725 \$	136,112.25
Sep-10		SPOT100726					35,136 \$	135,273.60
Sep-10		SPOT1735					31,830 \$	124,455.30
Sep-10		SPOT100735					28,286 \$	118,518.34
Sep-10		SPOT100735					25,723 \$	112,152.28
Sep-10		21066725					19,476 \$	77,904.00
Sep-10		SPOT90726					10,052 \$	39,403.84
Sep-10		SPOT100735					8,120 \$	35,078.40
Sep-10		SPOT100735					6,244 \$	24,039.40
Sep-10		SPOT189735					1,988 \$	7,932.12

PAYABLE ESTIMATES

Storage Injection Charges \$ 4,302.59

PROXY (Accrual Summary)

FINAL CLOSE TOTAL 371,970 \$ 1,465,590.50

371,970 1,465,591 202,580 815,172

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2010

DATE	PAPER			ACTUAL			
	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
07/01/2010							
Facility	998,624	\$ 5,783,018.77	\$ 5,7910	1,243,344	6,795,916.83	5,4658	244,720
GSSTE 600045	98,150	\$ 507,290.40	\$ 5,1685	135,570	653,974.43	4,8239	37,420
GSS 300168	130,916	\$ 670,547.49	\$ 5,1220	144,473	708,790.67	4,9060	13,557
GSS 300170	312,422	\$ 1,620,961.37	\$ 5,1884	415,795	2,023,172.64	4,8658	103,373
GSS 300171	110,582	\$ 513,440.73	\$ 4,6431	116,830	514,221.01	4,4014	6,248
TCO 9630	126,944	\$ 596,448.96	\$ 4,6985	146,077	678,118.95	4,6422	19,133
FSS-1 400515	35,313	\$ 176,014.24	\$ 4,9844	36,665	177,223.10	4,8336	1,352
SS-1 400185	34,356	\$ 183,511.63	\$ 5,3415	37,057	192,032.86	5,1821	2,701
SS-1 400221	880,896	\$ 4,938,696.24	\$ 5,6064	960,108	5,146,634.31	5,3605	79,212
FSMA 62918	143,932	\$ 658,059.74	\$ 4,5720	210,000	954,706.65	4,5462	66,068
FSMA 501	378,948	\$ 1,805,645.24	\$ 4,7649	525,270	2,378,537.98	4,5282	146,322
Total	3,251,083	\$ 17,453,634.81	\$ 5,3686	3,971,189	\$ 20,223,329.43	5,0925	720,106

DATE	PAPER			ACTUAL			
	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
08/01/2010							
Facility	1,101,575	\$ 6,318,425.74	\$ 5,7358	1,200,609	6,578,295.71	5,4791	99,034
GSSTE 600045	114,208	\$ 590,959.00	\$ 5,1744	120,466	653,974.43	5,4287	6,258
GSS 300168	152,554	\$ 784,713.90	\$ 5,1438	144,473	708,790.67	4,9060	(8,081)
GSS 300170	363,541	\$ 1,887,311.81	\$ 5,1915	415,795	2,023,172.64	4,8658	52,254
GSS 300171	133,522	\$ 632,742.50	\$ 4,7389	131,934	514,221.01	3,8976	(1,588)
TCO 9800	149,202	\$ 709,092.24	\$ 4,7526	146,077	678,118.95	4,6422	(3,125)
FSS-1 400515	41,449	\$ 207,678.47	\$ 5,0105	38,963	177,070.31	4,5446	(2,486)
SS-1 400185	39,316	\$ 209,098.32	\$ 5,3184	37,027	191,880.08	5,1822	(2,289)
SS-1 400221	962,461	\$ 5,359,223.94	\$ 5,5683	957,013	5,142,728.35	5,3737	(2,289)
FSMA 62918	162,470	\$ 753,404.38	\$ 4,6372	204,693	927,681.61	4,5321	42,223
FSMA 501	397,761	\$ 1,907,926.39	\$ 4,7967	512,225	2,311,421.17	4,5125	114,464
Total	3,618,059	\$ 19,360,576.69	\$ 5,3511	3,909,275	\$ 19,907,354.93	5,0923	291,216

DATE	PAPER			ACTUAL			
	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
09/01/2010							
Facility	1,204,535	\$ 6,725,138.33	\$ 5,5832	1,172,318	6,415,935.23	5,4729	(32,217)
GSSTE 600045	130,288	\$ 654,831.98	\$ 5,0260	130,518	694,423.19	5,3205	230
GSS 300168	174,184	\$ 871,499.95	\$ 5,0033	172,759	822,612.17	4,7616	(1,425)
GSS 300170	414,691	\$ 2,090,489.84	\$ 5,0411	417,783	2,031,172.26	4,8618	3,092
GSS 300171	156,442	\$ 723,281.08	\$ 4,6233	157,657	617,729.12	3,9182	1,215
TCO 9800	171,492	\$ 794,315.83	\$ 4,6318	177,907	806,201.33	4,5316	6,415
FSS-1 400515	47,561	\$ 231,626.01	\$ 4,8701	47,049	209,571.65	4,4543	(512)
SS-1 400185	44,291	\$ 228,576.93	\$ 5,1608	43,239	216,842.68	5,0150	(1,052)
SS-1 400221	1,044,335	\$ 5,679,231.70	\$ 5,4381	990,388	5,274,599.73	5,3258	(53,947)
FSMA 62918	180,980	\$ 825,935.82	\$ 4,5637	167,637	740,930.78	4,4199	(13,343)
FSMA 501	436,238	\$ 2,037,672.26	\$ 4,6710	528,034	2,355,404.61	4,4607	91,796
Total	4,005,037	\$ 20,862,599.73	\$ 5,2091	4,005,289	\$ 20,185,422.75	5,0397	252

Exhibit D
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 Mmbtu/d	Index: negotiated GDM: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Canadian supply
Next 11,600 Mmbtu/day	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDM: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDM: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067	Index: Northeast, Niagara GDM: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: negotiated GDM: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,192 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,023 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDM: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 30,000 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDM: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 10,662 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,000 Mmbtu/d	Columbia Gas FOM: Dominion Appalachia GDM: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 20,057 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,600 Mmbtu/d	Index: TETCO zone M-3 GDM: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 3,855 Mmbtu/d	FOM: Transco zn 6 non-NY GDM: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downington Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 661 Mmbtu/d	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 527 Mmbtu/d	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 911 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 925 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 549 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Chambersburg, (2) Dominion from Chambersburg to Leidy, (3) Transco from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: TETCO zone M3 GDM negotiated	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	
Next 8,000 Mmbtu/d	Algonquin Citygate GDM less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 30,000 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,192 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 6,023 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 31.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,662 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 20,057 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 33.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

REDACTED

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRACTS	DEALNO	FIXED_PRICE	CU_CURRENCY	ST_SETTL	BROKER_NAME	BRKR_COMMISSION	M2PRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			06/21/10	(250,000) MMBTU	0	0	OS16216	4,945 USD	USD	NG(FS)		0	3,651	323,500.00	-	323,500.00
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			06/22/10	(37,037) MMBTU	0	0	OS16224	4,784 USD	USD	NG(FS)		0	3,651	42,333.29	-	42,333.29
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/01/10	(5,118) MMBTU	0	0	OS16253	4,620 USD	USD	NG(FS)		0	3,651	4,959.34	-	4,959.34
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/01/10	(8,098) MMBTU	0	0	OS16253	4,620 USD	USD	NG(FS)		0	3,651	8,128.38	-	8,128.38
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/02/10	(30,710) MMBTU	0	0	OS16271	4,810 USD	USD	NG(FS)		0	3,651	35,592.89	-	35,592.89
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/03/10	(2,330) MMBTU	0	0	OS16287	4,710 USD	USD	NG(FS)		0	3,651	3,102.97	-	3,102.97
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/03/10	(1,450) MMBTU	0	0	OS16287	4,710 USD	USD	NG(FS)		0	3,651	1,450.00	-	1,450.00
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/02/10	(4,460) MMBTU	0	0	OS16290	4,690 USD	USD	NG(FS)		0	3,651	(4,693.94)	-	(4,693.94)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/15/10	4,400 MMBTU	0	0	OS16341	4,325 USD	USD	NG(FS)		0	3,651	(2,965.60)	-	(2,965.60)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/16/10	13,200 MMBTU	0	0	OS16346	4,575 USD	USD	NG(FS)		0	3,651	(12,196.80)	-	(12,196.80)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/16/10	(15,000) MMBTU	0	0	OS16353	4,530 USD	USD	NG(FS)		0	3,651	13,185.00	-	13,185.00
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/16/10	257,000 MMBTU	0	0	OS16353	4,540 USD	USD	NG(FS)		0	3,651	(228,473.00)	-	(228,473.00)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/19/10	3,350 MMBTU	0	0	OS16357	4,515 USD	USD	NG(FS)		0	3,651	(2,894.40)	-	(2,894.40)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/19/10	10,300 MMBTU	0	0	OS16354	4,500 USD	USD	NG(FS)		0	3,651	(9,169.20)	-	(9,169.20)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/20/10	4,400 MMBTU	0	0	OS16360	4,550 USD	USD	NG(FS)		0	3,651	(3,955.60)	-	(3,955.60)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/21/10	8,460 MMBTU	0	0	OS16365	4,640 USD	USD	NG(FS)		0	3,651	(8,366.94)	-	(8,366.94)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/21/10	4,457 MMBTU	0	0	OS16369	4,625 USD	USD	NG(FS)		0	3,651	(4,341.12)	-	(4,341.12)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/22/10	4,356 MMBTU	0	0	OS16379	4,635 USD	USD	NG(FS)		0	3,651	(4,286.30)	-	(4,286.30)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/23/10	13,218 MMBTU	0	0	OS16386	4,620 USD	USD	NG(FS)		0	3,651	(12,808.24)	-	(12,808.24)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/29/10	4,400 MMBTU	0	0	OS16404	4,540 USD	USD	NG(FS)		0	3,651	(3,911.60)	-	(3,911.60)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/27/10	6,708 MMBTU	0	0	OS16405	4,635 USD	USD	NG(FS)		0	3,651	(6,601.66)	-	(6,601.66)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			07/27/10	4,400 MMBTU	0	0	OS16409	4,640 USD	USD	NG(FS)		0	3,651	(4,351.60)	-	(4,351.60)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/11/10	2,306 MMBTU	0	0	OS16425	4,335 USD	USD	NG(FS)		0	3,651	(2,278.94)	-	(2,278.94)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/11/10	5,206 MMBTU	0	0	OS16425	4,335 USD	USD	NG(FS)		0	3,651	(4,659.20)	-	(4,659.20)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/16/10	8,000 MMBTU	0	0	OS16470	4,235 USD	USD	NG(FS)		0	3,651	(6,672.00)	-	(6,672.00)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/16/10	8,000 MMBTU	0	0	OS16471	4,220 USD	USD	NG(FS)		0	3,651	(4,552.00)	-	(4,552.00)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/16/10	5,300 MMBTU	0	0	OS16473	4,240 USD	USD	NG(FS)		0	3,651	(3,121.70)	-	(3,121.70)
Sup - NEC	Optimization - NEC EAST	201009 NG	201009 NG			08/25/10	(250,000) MMBTU	0	0	OS16484	3,920 USD	USD	NG(FS)		0	3,651	67,250.00	-	67,250.00
SEPTEMBER TOTAL																			178,859.53

REDACTED

Narragansett Mark to Market
National Grid Natural Gas Portfolio Management Plan
Marked September 30, 2010

Table with columns: DIVISION, PORTFOLIO, MTH, COMMOD, COMPANY, TR DATE, VOLUME, UT UNIT, DEALNO, FIXED PRICE, CU CURRENCY, ST SETTLEMENT TYPE, BROKER NAME, BRKR COMMISSION, MZMPRICE, PROFIT LOSS, COMMISSION LOSS, TOTAL PNL, CF, DE, NAME. Includes a summary row for 'Total' and a 'DEAL_TYPE DEAL_KEY' section at the bottom.

REDACTED

MARGIN	PROFIT_L_1_UT_UNIT	CONTRACPRICE	CU_CURRENCY	M2MPRICE	M2MBASIS	MARGIN	PROFIT_L_1_CREATE_I	CREATE_DATE	MODIFY_L_DESCRIPTION
-0.233	-25108.78 MMBTU	10.7763	3.955 USD	3.837	-0.115	-0.233	-25108.78 FPAN	09/23/2010 10:11:49 AM	FPAN Optimization - NEC
-0.185001	19607.99 MMBTU	-10.59883	4.45 USD	4.313	-0.048	-0.185001	19607.99 FPAN	09/23/2010 10:11:51 AM	FPAN Optimization - NEC