

October 26, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – July 1, 2009 to September 30, 2009**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(i)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 6. The Monthly Report indicates savings for the first six months totaling \$1,391,806 with the incentive to the Company of \$78,361.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the

¹ The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk
NGPMP Quarterly Report
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sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667.

Very truly yours,

A handwritten signature in blue ink, appearing to read "T. Teehan".

Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On October 23, 2009, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”) and in Attachment 6 (“Storage Injection Transactions”).

National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 23, 2009

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for July 1, 2009 to September 30, 2009

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail report. Third Party sales are the aggregate monthly sales volume and revenue

associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report (Attachment 2).

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the July section of the report the total 1,365,810 dekatherms and \$5,293,972.78 of purchases are shown on page 21 at the top of the page and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jul-09. For purchases it includes those purchases to serve customers at the city gate, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Dispatch Cost is the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3a to 3c) for the months of August through September. The price and volume is shown by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals. The pricing scheme for each purchase type is described in the Least Cost Dispatch Pricing Structure (Attachment 4).

Section 2 Storage Transactions

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2009 through September 2009 contracts have closed and become "realized", shown in Section 2b while the remaining injection month for the 2009 injection season, October, remains open and is currently "unrealized", shown in section 2c.

Section 2a Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of

injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 6).

The Customer Inventory Cost is the monthly ratable injection volume and price as dictated by the Least Cost Dispatch Pricing Structure. It is the benchmark for measurement of the savings to customers from optimized storage fill. The volume and costs shown on the Narragansett Storage Summary (Attachment 5) .

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory and can be found in Storage Summary (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$1,391,806. This value is currently \$391,806 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$313,445 plus the \$1,000,000 guaranteed amount and the Company receiving \$78,361.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2009

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-09	2,355,499	\$ 9,367,403.51		574,737	2,298,750.07	1,780,762	7,259,477.59	\$ 190,824.15
May-09	1,923,707	\$ 7,283,810.45		927,267	3,829,116.35	996,440	\$ 3,480,703.72	\$ 26,009.62
Jun-09 Fast	1,264,639	\$ 4,889,807.81		604,296	2,461,579.71	660,228	\$ 2,516,697.83	\$ 88,469.73
Jun-09 Final	1,408,618	\$ 5,452,370.30		658,140	2,686,192.98	750,478	\$ 2,854,387.11	\$ 88,209.78
Jul-09 Final	1,365,810	\$ 5,293,972.78		668,544	2,498,082.71	697,266	\$ 2,772,813.46	\$ (23,076.61)
Aug-09 Final	2,162,202	\$ 7,390,665.00		1,513,217	5,281,541.38	648,985	\$ 2,380,842.21	\$ 271,718.59
Sep-09 Final	1,774,647	\$ 4,800,753.93		1,061,109	3,207,375.26	713,538	\$ 2,151,587.47	\$ 558,208.80
Total	10,990,482	\$ 39,588,975.96		5,403,014	19,801,058.74	5,587,469	20,899,811.56	\$ 1,111,894.34

2) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-09	577,806	\$ 2,126,548.36		388,650	\$ 1,660,286.05
Apr-09	1,083,602	\$ 10,701,034.34		1,083,602	\$ 10,701,034.34
May-09	671,249	\$ 2,456,256.78		367,381	\$ 1,384,392.35
Jun-09 Fast	710,120	\$ 2,742,387.02		364,020	\$ 1,426,797.24
Jun-09 Final	769,854	\$ 2,969,829.46		364,020	\$ 1,426,797.24
Jul-09 Final	713,485	\$ 3,008,106.52		353,710	\$ 1,577,436.87
Aug-09 Final	101,486	\$ 398,413.57		358,422	\$ 1,560,008.66
Sep-09 Final	181,913	\$ 619,664.90		358,620	\$ 1,093,461.90
Total	4,099,395	\$ 22,279,853.93		3,274,405	\$ 19,403,417.41

3) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-09	\$ -
May-09	\$ 12,910.00
Jun-09	\$ 39,970.00
Jul-09	\$ (13,780.00)
Aug-09	\$ 123,582.21
Sep-09	\$ 503,494.97
Total	\$ 666,177.18

* Realized hedging gains and losses are included monthly in actual flowing costs

4) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	642,363	
MTM as of September 30, 2009		\$12,601.63
Physical Storage Value as of September 30		(\$2,803,414.37)
Forward Storage Value (purchase)/sale		\$3,070,724.32

5) TOTAL UNREALIZED VALUE

\$279,911.58

6) TOTAL REALIZED AND UNREALIZED VALUE

\$1,391,805.91

7) MARGIN SHARING

Customer Guarantee	\$	1,000,000
Customer Excess Earnings	\$	313,445
National Grid Incentive	\$	78,361

Backup Reference Documentation

<u>Category Title</u>	<u>Document Title</u>	<u>Description</u>
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of June 30, 2009	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of June 30,2009

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan
 as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #/S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT81	116402 Supply - NEC		172	\$ 634.10	
Apr-09		SPOT81	116404 Optimization - NEC		180	\$ 662.12	
Apr-09		SPOT81	112310 Optimization - NEC		156,700	\$ 571,850.10	
Apr-09		ANECOM	110518 Optimization - NEC		30,036	\$ 101,578.75	
Apr-09		SPOT29	116397 Optimization - NEC		1,260	\$ 4,761.98	
Apr-09		SPOT29	114939 Optimization - NEC		4,648	\$ 18,491.69	
Apr-09		SPOT29	114940 Optimization - NEC		15	\$ 57.79	
Apr-09		SPOT29	115654 Optimization - NEC		4,941	\$ 18,891.98	
Apr-09		SPOT29	115020 Optimization - NEC		15,000	\$ 58,500.00	
Apr-09		SPOT29	115022 Optimization - NEC		14,685	\$ 56,476.87	
Apr-09		SPOT53	115815 Optimization - NEC		23,245	\$ 82,411.41	
Apr-09		SPOT53	113292 Optimization - NEC		13,760	\$ 54,982.44	
Apr-09		SPOT53	116313 Optimization - NEC		5,004	\$ 19,015.60	
Apr-09		SPOT53	114190 Optimization - NEC		2,871	\$ 11,596.12	
Apr-09		SPOT53	114220 Optimization - NEC		3,838	\$ 15,479.46	
Apr-09		SPOT53	115647 Optimization - NEC		115	\$ 443.19	
Apr-09		SPOT53	115492 Optimization - NEC		4,114	\$ 15,851.44	
Apr-09		SPOT53	113160 Optimization - NEC		4,842	\$ 19,368.17	
Apr-09		SPOT53	113162 Optimization - NEC		4,843	\$ 19,393.20	
Apr-09		SPOT53	113163 Optimization - NEC		866	\$ 3,463.04	
Apr-09		SPOT53	113164 Optimization - NEC		484	\$ 1,939.31	
Apr-09		SPOT53	113291 Optimization - NEC		3,122	\$ 12,476.31	
Apr-09		SPOT53	113637 Optimization - NEC		10,677	\$ 43,662.07	
Apr-09		SPOT53	113642 Optimization - NEC		3,850	\$ 15,742.11	
Apr-09		SPOT53	114120 Optimization - NEC		5,343	\$ 21,218.37	
Apr-09		SPOT53	114185 Optimization - NEC		291	\$ 1,162.80	
Apr-09		SPOT53	113839 Optimization - NEC		10,480	\$ 44,205.31	
Apr-09		SPOT53	113841 Optimization - NEC		291	\$ 1,224.04	
Apr-09		SPOT53	114255 Optimization - NEC		20,753	\$ 85,174.64	
Apr-09		SPOT53	114039 Optimization - NEC		3,100	\$ 13,826.00	
Apr-09		SPOT53	114581 Optimization - NEC		3,000	\$ 12,547.45	
Apr-09		SPOT53	114586 Optimization - NEC		3,000	\$ 12,547.45	
Apr-09		SPOT53	114694 Optimization - NEC		6,503	\$ 26,766.10	
Apr-09		SPOT53	114029 Optimization - NEC		4,604	\$ 18,246.06	
Apr-09		SPOT220	114068 Optimization - NEC		6,779	\$ 27,552.26	
Apr-09		SPOT184	115804 Optimization - NEC		16,051	\$ 64,855.92	
Apr-09		SPOT184	115269 Optimization - NEC		311	\$ 1,215.54	
Apr-09		SPOT184	114178 Optimization - NEC		1,191	\$ 4,616.17	
Apr-09		SPOT184	113806 Optimization - NEC		6,153	\$ 25,329.59	
Apr-09		SPOT184	114023 Optimization - NEC		6,160	\$ 24,630.52	
Apr-09		SPOT184	114325 Optimization - NEC		18,293	\$ 72,869.90	
Apr-09		SPOT184	113867 Optimization - NEC		6,438	\$ 26,775.62	
Apr-09		SPOT184	114286 Optimization - NEC		25,751	\$ 102,480.59	
Apr-09		SPOT184	114457 Optimization - NEC		6,438	\$ 24,676.23	
Apr-09		SPOT184	114629 Optimization - NEC		6,438	\$ 25,515.28	
Apr-09		SPOT184	115180 Optimization - NEC		61	\$ 238.73	
Apr-09		671093	113205 Optimization - NEC		5,000	\$ 19,930.75	
Apr-09		671093	116382 Optimization - NEC		3,198	\$ 12,121.10	
Apr-09		671093	113889 Optimization - NEC		4,949	\$ 20,673.21	
Apr-09		671093	113892 Optimization - NEC		3,751	\$ 15,749.12	
Apr-09		671093	114032 Optimization - NEC		8,351	\$ 33,030.21	
Apr-09		671093	113373 Optimization - NEC		4,975	\$ 19,749.26	
Apr-09		671093	113560 Optimization - NEC		24	\$ 88.20	
Apr-09		671093	116381 Optimization - NEC		4	\$ 14.69	
Apr-09		671093	113559 Optimization - NEC		2,760	\$ 11,101.60	
Apr-09		671093	113518 Optimization - NEC		1,623	\$ 6,617.99	
Apr-09		671093	115614 Optimization - NEC		994	\$ 3,750.79	
Apr-09		671093	114677 Optimization - NEC		4,669	\$ 18,596.10	
Apr-09		671093	114679 Optimization - NEC		1,121	\$ 4,463.05	
Apr-09		671093	114680 Optimization - NEC		65	\$ 260.29	
Apr-09		671093	114320 Optimization - NEC		8,135	\$ 33,851.36	
Apr-09		671093	113517 Optimization - NEC		190	\$ 778.58	
Apr-09		671093	113674 Optimization - NEC		3,669	\$ 14,941.49	
Apr-09		671093	114031 Optimization - NEC		1,213	\$ 4,929.38	
Apr-09		671093	114034 Optimization - NEC		9	\$ 37.87	
Apr-09		671093	114183 Optimization - NEC		1,185	\$ 4,675.92	
Apr-09		671093	114195 Optimization - NEC		2,800	\$ 10,895.75	
Apr-09		671093	114252 Optimization - NEC		4,480	\$ 17,869.72	
Apr-09		671093	114254 Optimization - NEC		260	\$ 1,042.20	
Apr-09		671093	114390 Optimization - NEC		6,165	\$ 23,916.43	
Apr-09		671093	114392 Optimization - NEC		439	\$ 1,710.23	
Apr-09		671093	114538 Optimization - NEC		1,185	\$ 4,716.96	
Apr-09		671093	114982 Optimization - NEC		3,556	\$ 13,836.76	
Apr-09		671093	115181 Optimization - NEC		933	\$ 3,671.81	
Apr-09		671093	115321 Optimization - NEC		994	\$ 3,804.04	
Apr-09		SPOT904	116081 Optimization - NEC		6,067	\$ 21,462.38	
Apr-09		SPOT904	113683 Optimization - NEC		6,893	\$ 28,295.27	
Apr-09		SPOT89	113512 Optimization - NEC		721	\$ 3,000.64	
Apr-09		SPOT89	113514 Optimization - NEC		4,122	\$ 17,164.96	
Apr-09		SPOT89	114317 Optimization - NEC		2,712	\$ 11,227.79	
Apr-09		SPOT186	115805 Optimization - NEC		2,799	\$ 10,475.45	
Apr-09		SPOT186	115806 Optimization - NEC		183	\$ 681.07	
Apr-09		SPOT186	112625 Optimization - NEC		137,209	\$ 495,990.93	
Apr-09		SPOT186	112626 Optimization - NEC		38,446	\$ 138,976.66	
Apr-09		SPOT186	115344 Optimization - NEC		583	\$ 2,186.21	
Apr-09		SPOT186	115648 Optimization - NEC		583	\$ 2,179.56	
Apr-09		SPOT186	115190 Optimization - NEC		583	\$ 2,237.41	
Apr-09		SPOT186	115055 Optimization - NEC		2,983	\$ 11,603.40	
Apr-09		SPOT186	113305 Optimization - NEC		3,080	\$ 12,117.16	
Apr-09		SPOT186	115499 Optimization - NEC		583	\$ 2,180.23	
Apr-09		SPOT186	113337 Optimization - NEC		5,000	\$ 19,636.15	
Apr-09		SPOT186	113200 Optimization - NEC		4,572	\$ 18,103.10	
Apr-09		SPOT186	113101 Optimization - NEC		582	\$ 2,179.04	
Apr-09		SPOT186	114740 Optimization - NEC		583	\$ 2,268.84	
Apr-09		SPOT186	115005 Optimization - NEC		1,748	\$ 6,538.92	
Apr-09		SPOT186	113842 Optimization - NEC		1,213	\$ 5,033.38	
Apr-09		SPOT186	113845 Optimization - NEC		9	\$ 38.67	
Apr-09		SPOT186	113846 Optimization - NEC		981	\$ 4,416.72	
Apr-09		SPOT186	113848 Optimization - NEC		85	\$ 384.23	
Apr-09		SPOT186	114036 Optimization - NEC		1,067	\$ 4,637.97	
Apr-09		SPOT186	114045 Optimization - NEC		3,000	\$ 13,230.00	
Apr-09		SPOT186	114189 Optimization - NEC		2,976	\$ 11,613.84	
Apr-09		SPOT186	114326 Optimization - NEC		10,401	\$ 44,003.06	
Apr-09		SPOT186	114329 Optimization - NEC		64	\$ 270.79	
Apr-09		SPOT186	114454 Optimization - NEC		1,068	\$ 4,488.41	
Apr-09		SPOT186	114587 Optimization - NEC		1,616	\$ 6,807.37	
Apr-09		SPOT186	113284 Optimization - NEC		583	\$ 2,193.11	

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT186	113447 Optimization - NEC			583 \$	2,268.55
Apr-09		SPOT186	113662 Optimization - NEC			1,748 \$	6,529.26
Apr-09		SPOT186	113869 Optimization - NEC			583 \$	2,281.71
Apr-09		SPOT186	114027 Optimization - NEC			583 \$	2,396.28
Apr-09		SPOT186	114170 Optimization - NEC			583 \$	2,119.24
Apr-09		SPOT186	114267 Optimization - NEC			2,331 \$	8,820.73
Apr-09		SPOT186	114459 Optimization - NEC			583 \$	2,173.33
Apr-09		SPOT186	114623 Optimization - NEC			583 \$	2,262.51
Apr-09		SPOT186	114897 Optimization - NEC			583 \$	2,224.13
Apr-09		SPOT58	115399 Optimization - NEC			798 \$	2,993.55
Apr-09		SPOT73	115817 Optimization - NEC			9,589 \$	34,291.76
Apr-09		SPOT73	115819 Optimization - NEC			169 \$	602.70
Apr-09		SPOT73	116050 Optimization - NEC			10,000 \$	35,043.87
Apr-09		SPOT73	116052 Optimization - NEC			2,200 \$	7,824.94
Apr-09		SPOT73	116175 Optimization - NEC			10,325 \$	37,351.77
Apr-09		SPOT73	116206 Optimization - NEC			1,810 \$	6,622.97
Apr-09		SPOT73	116410 Optimization - NEC			1,647 \$	6,210.20
Apr-09		SPOT73	116252 Optimization - NEC			2,377 \$	8,613.68
Apr-09		SPOT73	114474 Optimization - NEC			3,583 \$	14,226.23
Apr-09		SPOT73	113643 Optimization - NEC			14,527 \$	59,179.30
Apr-09		SPOT73	114193 Optimization - NEC			6,489 \$	25,701.20
Apr-09		SPOT73	113840 Optimization - NEC			4,842 \$	20,425.70
Apr-09		SPOT73	113897 Optimization - NEC			2,809 \$	11,846.91
Apr-09		SPOT73	114033 Optimization - NEC			6,489 \$	26,639.44
Apr-09		SPOT73	114047 Optimization - NEC			3,390 \$	13,846.13
Apr-09		SPOT73	114468 Optimization - NEC			3,000 \$	11,565.00
Apr-09		SPOT73	114473 Optimization - NEC			3,196 \$	12,688.26
Apr-09		SPOT73	114560 Optimization - NEC			1,937 \$	7,909.85
Apr-09		SPOT73	114580 Optimization - NEC			4,842 \$	19,524.64
Apr-09		SPOT73	114607 Optimization - NEC			2,905 \$	11,834.78
Apr-09		SPOT73	114749 Optimization - NEC			4,842 \$	19,472.32
Apr-09		SPOT73	115057 Optimization - NEC			4,505 \$	17,512.19
Apr-09		SPOT56	112314 Optimization - NEC			4,380 \$	15,602.04
Apr-09		SPOT56	115260 Optimization - NEC			822 \$	3,221.87
Apr-09		SPOT56	115270 Optimization - NEC			100 \$	390.09
Apr-09		SPOT56	114814 Optimization - NEC			65 \$	257.02
Apr-09		SPOT56	114391 Optimization - NEC			798 \$	2,878.15
Apr-09		SPOT56	114983 Optimization - NEC			5,330 \$	20,533.71
Apr-09		SPOT56	114201 Optimization - NEC			39 \$	144.10
Apr-09		SPOT56	114204 Optimization - NEC			820 \$	3,622.13
Apr-09		SPOT56	113273 Optimization - NEC			1,777 \$	6,953.14
Apr-09		SPOT90	113391 Optimization - NEC			2,969 \$	11,956.86
Apr-09		SPOT90	113508 Optimization - NEC			2,324 \$	9,655.50
Apr-09		SPOT90	113510 Optimization - NEC			2,955 \$	12,350.82
Apr-09		SPOT90	113630 Optimization - NEC			14,527 \$	59,854.23
Apr-09		SPOT90	113186 Optimization - NEC			5,000 \$	19,709.60
Apr-09		SPOT90	113666 Optimization - NEC			30,000 \$	120,212.70
Apr-09		SPOT90	116411 Optimization - NEC			1,306 \$	4,924.32
Apr-09		SPOT90	113525 Optimization - NEC			5,000 \$	20,035.48
Apr-09		SPOT90	113528 Optimization - NEC			4,200 \$	16,916.22
Apr-09		SPOT90	114228 Optimization - NEC			5,000 \$	20,140.85
Apr-09		SPOT90	114231 Optimization - NEC			9,999 \$	40,432.69
Apr-09		SPOT90	115658 Optimization - NEC			5,038 \$	19,286.41
Apr-09		SPOT90	115660 Optimization - NEC			3,972 \$	15,085.19
Apr-09		SPOT90	115687 Optimization - NEC			4,941 \$	18,637.02
Apr-09		SPOT90	115649 Optimization - NEC			4,105 \$	15,566.53
Apr-09		SPOT90	113340 Optimization - NEC			1,220 \$	4,799.34
Apr-09		SPOT90	113635 Optimization - NEC			17,162 \$	70,268.82
Apr-09		SPOT90	113899 Optimization - NEC			1,065 \$	4,510.16
Apr-09		SPOT90	114041 Optimization - NEC			4,439 \$	18,226.14
Apr-09		SPOT90	114043 Optimization - NEC			5,133 \$	21,046.50
Apr-09		SPOT90	114046 Optimization - NEC			3,390 \$	13,881.11
Apr-09		SPOT90	114338 Optimization - NEC			13,559 \$	56,209.03
Apr-09		SPOT90	114467 Optimization - NEC			5,320 \$	20,706.86
Apr-09		SPOT90	114488 Optimization - NEC			5,000 \$	19,325.00
Apr-09		SPOT90	113475 Optimization - NEC			1,223 \$	4,993.59
Apr-09		SPOT90	113902 Optimization - NEC			1,500 \$	7,080.00
Apr-09		SPOT90	113904 Optimization - NEC			50 \$	236.00
Apr-09		SPOT1	112131 Optimization - NEC			348,026 \$	1,251,366.04
Apr-09		SPOT1	113658 Optimization - NEC			15,000 \$	59,450.25
Apr-09		SPOT1	114461 Optimization - NEC			8,700 \$	33,489.91
Apr-09		SPOT1	114624 Optimization - NEC			6,807 \$	26,707.76
Apr-09		SPOT1	114630 Optimization - NEC			1,893 \$	7,466.29
Apr-09		SPOT1	114174 Optimization - NEC			5,001 \$	19,276.09
Apr-09		SPOT1	114780 Optimization - NEC			5,001 \$	19,812.05
Apr-09		SPOT1	114856 Optimization - NEC			3,045 \$	11,863.29
Apr-09		SPOT1	116064 Optimization - NEC			8,262 \$	29,161.84
Apr-09		SPOT1	113524 Optimization - NEC			5,000 \$	20,084.70
Apr-09		SPOT1	116251 Optimization - NEC			5,600 \$	20,153.78
Apr-09		SPOT1	114172 Optimization - NEC			5,001 \$	19,350.65
Apr-09		SPOT1	114176 Optimization - NEC			4,001 \$	15,395.13
Apr-09		SPOT1	114311 Optimization - NEC			21,541 \$	84,976.29
Apr-09		SPOT1	114742 Optimization - NEC			5,000 \$	19,724.86
Apr-09		SPOT1	114773 Optimization - NEC			5,000 \$	19,804.21
Apr-09		SPOT1	115132 Optimization - NEC			2,985 \$	11,360.64
Apr-09		SPOT1	115133 Optimization - NEC			1,804 \$	6,867.97
Apr-09		SPOT1	115134 Optimization - NEC			1,081 \$	4,186.98
Apr-09		SPOT1	114350 Optimization - NEC			13,252 \$	52,137.43
Apr-09		SPOT1	114917 Optimization - NEC			46 \$	161.00
Apr-09		SPOT1	115446 Optimization - NEC			994 \$	3,846.64
Apr-09		SPOT1	113350 Optimization - NEC			700 \$	2,940.00
Apr-09		SPOT1	116406 Optimization - NEC			3,319 \$	12,303.30
Apr-09		SPOT1	114676 Optimization - NEC			1,494 \$	5,950.89
Apr-09		SPOT1	114813 Optimization - NEC			2,891 \$	11,297.07
Apr-09		SPOT1	113185 Optimization - NEC			3,788 \$	15,078.28
Apr-09		SPOT1	113202 Optimization - NEC			1,586 \$	6,327.27
Apr-09		SPOT1	113203 Optimization - NEC			1,223 \$	4,901.89
Apr-09		SPOT1	114042 Optimization - NEC			400 \$	1,784.00
Apr-09		SPOT1	114044 Optimization - NEC			50 \$	221.50
Apr-09		SPOT1	114519 Optimization - NEC			1,550 \$	6,557.11
Apr-09		SPOT1	114537 Optimization - NEC			1,493 \$	5,918.73
Apr-09		SPOT1	114768 Optimization - NEC			1,117 \$	4,584.38
Apr-09		SPOT1	114030 Optimization - NEC			1,834 \$	7,289.23
Apr-09		SPOT1	115103 Optimization - NEC			8,522 \$	33,015.21
Apr-09		SPOT1	115105 Optimization - NEC			2,797 \$	10,831.41
Apr-09		SPOT1	114571 Optimization - NEC			4,668 \$	18,496.09
Apr-09		SPOT1	114324 Optimization - NEC			6,348 \$	25,214.49

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Apr-09		SPOT1	112311	Optimization - NEC			113,707	\$ 454,717.61	
Apr-09		SPOT1	113276	Optimization - NEC			1,223	\$ 4,810.19	
Apr-09		SPOT1	113428	Optimization - NEC			1,587	\$ 6,497.44	
Apr-09		SPOT67	113110	Optimization - NEC			295	\$ 1,110.04	
Apr-09		SPOT67	113280	Optimization - NEC			295	\$ 1,100.15	
Apr-09		SPOT67	113448	Optimization - NEC			294	\$ 1,151.37	
Apr-09		SPOT107	116083	Optimization - NEC			1,120	\$ 4,010.24	
Apr-09		SPOT107	116085	Optimization - NEC			20	\$ 70.24	
Apr-09		SPOT107	115661	Optimization - NEC			2,381	\$ 8,950.36	
Apr-09		SPOT107	116063	Optimization - NEC			7,738	\$ 27,414.89	
Apr-09		SPOT107	113338	Optimization - NEC			5,026	\$ 19,635.64	
Apr-09		SPOT107	114858	Optimization - NEC			7,512	\$ 29,232.97	
Apr-09		SPOT107	116337	Optimization - NEC			4,761	\$ 17,716.48	
Apr-09		SPOT107	113895	Optimization - NEC			3,196	\$ 13,414.97	
Apr-09		SPOT107	114037	Optimization - NEC			4,842	\$ 19,830.15	
Apr-09		SPOT107	114464	Optimization - NEC			2,905	\$ 11,564.77	
Apr-09		SPOT107	114540	Optimization - NEC			2,906	\$ 11,894.78	
Apr-09		SPOT107	114555	Optimization - NEC			3,950	\$ 15,799.88	
Apr-09		SPOT107	113667	Optimization - NEC			11,199	\$ 45,742.33	
Apr-09		SPOT107	113669	Optimization - NEC			132	\$ 537.53	
Apr-09		TETCOCASHOUT	116326	Optimization - NEC			46	\$ 2.91	
Apr-09		TETCOCASHOUT	116325	Optimization - NEC			51	\$ 3.11	
Apr-09		TETCOCASHOUT	116329	Optimization - NEC			2	\$ 0.09	
Apr-09		SPOT172	113201	Optimization - NEC			1,615	\$ 7,164.12	
Apr-09		SPOT66	115954	Optimization - NEC			93	\$ 330.15	
Apr-09		SPOT66	116208	Optimization - NEC			5,000	\$ 18,438.28	
Apr-09		SPOT66	112623	Optimization - NEC			349,387	\$ 1,393,580.80	
Apr-09		SPOT66	113697	Optimization - NEC			11,622	\$ 48,003.43	
Apr-09		SPOT66	114612	Optimization - NEC			2,324	\$ 9,371.82	
Apr-09		SPOT66	115347	Optimization - NEC			294	\$ 1,073.79	
Apr-09		SPOT66	115467	Optimization - NEC			294	\$ 1,070.61	
Apr-09		SPOT66	115645	Optimization - NEC			294	\$ 1,067.16	
Apr-09		SPOT66	115646	Optimization - NEC			62	\$ 220.20	
Apr-09		SPOT66	116322	Optimization - NEC			2,500	\$ 9,542.18	
Apr-09		SPOT66	115065	Optimization - NEC			6,392	\$ 25,026.61	
Apr-09		SPOT66	115066	Optimization - NEC			209	\$ 619.05	
Apr-09		SPOT66	115401	Optimization - NEC			4,177	\$ 15,794.52	
Apr-09		SPOT66	115580	Optimization - NEC			2,144	\$ 8,275.79	
Apr-09		SPOT66	115786	Optimization - NEC			48,600	\$ 174,376.80	
Apr-09		SPOT66	116428	Optimization - NEC			48	\$ 164.16	
Apr-09		SPOT66	115157	Optimization - NEC			294	\$ 1,070.60	
Apr-09		SPOT66	114901	Optimization - NEC			909	\$ 3,604.20	
Apr-09		SPOT66	114505	Optimization - NEC			8,231	\$ 32,681.84	
Apr-09		SPOT66	113155	Optimization - NEC			6,295	\$ 25,406.14	
Apr-09		SPOT66	114717	Optimization - NEC			294	\$ 1,080.99	
Apr-09		SPOT66	115004	Optimization - NEC			881	\$ 3,146.21	
Apr-09		SPOT66	114322	Optimization - NEC			37,589	\$ 152,675.14	
Apr-09		SPOT66	114469	Optimization - NEC			1,646	\$ 6,502.37	
Apr-09		SPOT66	114569	Optimization - NEC			1,646	\$ 6,638.36	
Apr-09		SPOT66	114610	Optimization - NEC			2,573	\$ 10,375.40	
Apr-09		SPOT66	114712	Optimization - NEC			1,626	\$ 6,538.81	
Apr-09		SPOT66	114747	Optimization - NEC			4,842	\$ 19,497.31	
Apr-09		SPOT66	114781	Optimization - NEC			5,811	\$ 23,606.81	
Apr-09		SPOT66	114887	Optimization - NEC			2,122	\$ 8,418.77	
Apr-09		SPOT66	113656	Optimization - NEC			881	\$ 3,319.72	
Apr-09		SPOT66	113865	Optimization - NEC			294	\$ 1,132.20	
Apr-09		SPOT66	114025	Optimization - NEC			294	\$ 1,103.39	
Apr-09		SPOT66	114168	Optimization - NEC			294	\$ 1,045.79	
Apr-09		SPOT66	114273	Optimization - NEC			1,174	\$ 4,247.16	
Apr-09		SPOT66	114410	Optimization - NEC			294	\$ 1,039.39	
Apr-09		SPOT66	114621	Optimization - NEC			294	\$ 1,071.39	
Apr-09		SPOT66	114896	Optimization - NEC			294	\$ 1,077.53	
Apr-09		SPOT66	116307	Optimization - NEC			995	\$ 3,816.17	
Apr-09				STORAGE WITHDRAWAL			71,479	\$ 589,039.79	
Apr-09				SUB-TOTAL			2,355,499	\$ 9,367,403.51	
Apr-09		OSS REVENUE	114922	Optimization - NEC	1,012	\$ 4,048.00			
Apr-09		OSS REVENUE	115221	Optimization - NEC	1,012	\$ 4,048.00			
Apr-09		OSS REVENUE	115394	Optimization - NEC	1,012	\$ 3,906.32			
Apr-09		OSS REVENUE	115515	Optimization - NEC	1,012	\$ 3,936.68			
Apr-09		OSS REVENUE	115663	Optimization - NEC	1,012	\$ 3,931.62			
Apr-09		OSS REVENUE	115811	Optimization - NEC	3,036	\$ 11,385.00			
Apr-09		OSS REVENUE	116358	Optimization - NEC	1,012	\$ 3,926.56			
Apr-09		OSS REVENUE	115671	Optimization - NEC	5,000	\$ 19,450.00			
Apr-09		OSS REVENUE	115672	Optimization - NEC	4,000	\$ 15,420.00			
Apr-09		OSS REVENUE	115809	Optimization - NEC	9,000	\$ 33,030.00			
Apr-09		OSS REVENUE	115809	Optimization - NEC	21,000	\$ 77,070.00			
Apr-09		OSS REVENUE	115814	Optimization - NEC	3,000	\$ 11,130.00			
Apr-09		OSS REVENUE	116079	Optimization - NEC	10,000	\$ 38,600.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	1,500	\$ 5,775.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	800	\$ 3,080.00			
Apr-09		OSS REVENUE	116080	Optimization - NEC	5,000	\$ 19,250.00			
Apr-09		OSS REVENUE	116390	Optimization - NEC	1,100	\$ 4,202.00			
Apr-09		OSS REVENUE	116392	Optimization - NEC	1,211	\$ 4,650.24			
Apr-09		OSS REVENUE	116394	Optimization - NEC	2,500	\$ 9,575.00			
Apr-09		OSS REVENUE	116427	Optimization - NEC	3,000	\$ 11,490.00			
Apr-09		OSS REVENUE	114508	Optimization - NEC	5,000	\$ 19,200.00			
Apr-09		OSS REVENUE	114214	Optimization - NEC	1,191	\$ 4,942.65			
Apr-09		OSS REVENUE	114216	Optimization - NEC	1,709	\$ 7,092.35			
Apr-09		OSS REVENUE	114217	Optimization - NEC	2,500	\$ 10,475.00			
Apr-09		OSS REVENUE	114509	Optimization - NEC	2,100	\$ 8,095.50			
Apr-09		OSS REVENUE	114632	Optimization - NEC	900	\$ 3,537.00			
Apr-09		OSS REVENUE	114743	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	115063	Optimization - NEC	3,036	\$ 11,870.76			
Apr-09		OSS REVENUE	115701	Optimization - NEC	1,100	\$ 4,213.00			
Apr-09		OSS REVENUE	115701	Optimization - NEC	900	\$ 3,447.00			
Apr-09		OSS REVENUE	115701	Optimization - NEC	3,000	\$ 11,490.00			
Apr-09		OSS REVENUE	115159	Optimization - NEC	5,875	\$ 22,148.75			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,300	\$ 5,473.00			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,540	\$ 6,483.40			
Apr-09		OSS REVENUE	113342	Optimization - NEC	1,300	\$ 5,473.00			
Apr-09		OSS REVENUE	113342	Optimization - NEC	160	\$ 673.60			
Apr-09		OSS REVENUE	113368	Optimization - NEC	3,800	\$ 15,542.00			
Apr-09		OSS REVENUE	113371	Optimization - NEC	1,200	\$ 4,820.00			
Apr-09		OSS REVENUE	113372	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	113393	Optimization - NEC	700	\$ 2,947.00			
Apr-09		OSS REVENUE	113520	Optimization - NEC	1,300	\$ 5,525.00			

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Apr-09		OSS REVENUE	113561	Optimization - NEC	24	\$ 88.20			
Apr-09		OSS REVENUE	114832	Optimization - NEC	4,900	\$ 19,600.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	21	\$ 84.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	8	\$ 32.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	20	\$ 80.00			
Apr-09		OSS REVENUE	114832	Optimization - NEC	51	\$ 204.00			
Apr-09		OSS REVENUE	116221	Optimization - NEC	2,900	\$ 10,962.00			
Apr-09		OSS REVENUE	116221	Optimization - NEC	2,100	\$ 7,938.00			
Apr-09		OSS REVENUE	116338	Optimization - NEC	5,000	\$ 18,750.00			
Apr-09		OSS REVENUE	116393	Optimization - NEC	3,500	\$ 13,265.00			
Apr-09		OSS REVENUE	113672	Optimization - NEC	15,000	\$ 62,700.00			
Apr-09		OSS REVENUE	114634	Optimization - NEC	1,500	\$ 5,887.50			
Apr-09		OSS REVENUE	113198	Optimization - NEC	34	\$ 146.20			
Apr-09		OSS REVENUE	113198	Optimization - NEC	4,400	\$ 18,920.00			
Apr-09		OSS REVENUE	113198	Optimization - NEC	566	\$ 2,433.80			
Apr-09		OSS REVENUE	113449	Optimization - NEC	1,000	\$ 4,350.00			
Apr-09		OSS REVENUE	113472	Optimization - NEC	5,000	\$ 21,850.00			
Apr-09		OSS REVENUE	113675	Optimization - NEC	14,787	\$ 61,439.99			
Apr-09		OSS REVENUE	113675	Optimization - NEC	213	\$ 885.02			
Apr-09		OSS REVENUE	113900	Optimization - NEC	8,700	\$ 41,325.00			
Apr-09		OSS REVENUE	114184	Optimization - NEC	1,408	\$ 5,894.00			
Apr-09		OSS REVENUE	114333	Optimization - NEC	20,000	\$ 84,200.00			
Apr-09		OSS REVENUE	115668	Optimization - NEC	1,500	\$ 5,692.50			
Apr-09		OSS REVENUE	115668	Optimization - NEC	900	\$ 3,415.50			
Apr-09		OSS REVENUE	115669	Optimization - NEC	5,000	\$ 19,300.00			
Apr-09		OSS REVENUE	116214	Optimization - NEC	10,000	\$ 36,750.00			
Apr-09		OSS REVENUE	116217	Optimization - NEC	325	\$ 1,194.38			
Apr-09		OSS REVENUE	113727	Optimization - NEC	15,000	\$ 62,550.00			
Apr-09		OSS REVENUE	114361	Optimization - NEC	13,200	\$ 54,120.00			
Apr-09		OSS REVENUE	114491	Optimization - NEC	1,700	\$ 6,562.00			
Apr-09		OSS REVENUE	115808	Optimization - NEC	18,600	\$ 68,262.00			
Apr-09		OSS REVENUE	114188	Optimization - NEC	3,600	\$ 15,156.00			
Apr-09		OSS REVENUE	114578	Optimization - NEC	4,700	\$ 19,881.00			
Apr-09		OSS REVENUE	114883	Optimization - NEC	1,100	\$ 4,400.00			
Apr-09		OSS REVENUE	116249	Optimization - NEC	1,500	\$ 5,640.00			
Apr-09		OSS REVENUE	116389	Optimization - NEC	2,100	\$ 8,022.00			
Apr-09		OSS REVENUE	115577	Optimization - NEC	2,300	\$ 8,953.00			
Apr-09		OSS REVENUE	113303	Optimization - NEC	5,000	\$ 21,150.00			
Apr-09		OSS REVENUE	113304	Optimization - NEC	3,760	\$ 15,698.00			
Apr-09		OSS REVENUE	113676	Optimization - NEC	15,000	\$ 63,750.00			
Apr-09		OSS REVENUE	113678	Optimization - NEC	15,000	\$ 63,750.00			
Apr-09		OSS REVENUE	114194	Optimization - NEC	5,000	\$ 20,800.00			
Apr-09		OSS REVENUE	114197	Optimization - NEC	4,000	\$ 16,600.00			
Apr-09		OSS REVENUE	114362	Optimization - NEC	136	\$ 550.80			
Apr-09		OSS REVENUE	114462	Optimization - NEC	3,700	\$ 15,503.00			
Apr-09		OSS REVENUE	114514	Optimization - NEC	1,400	\$ 5,369.00			
Apr-09		OSS REVENUE	114767	Optimization - NEC	4,100	\$ 16,933.00			
Apr-09		OSS REVENUE	114767	Optimization - NEC	900	\$ 3,717.00			
Apr-09		OSS REVENUE	114886	Optimization - NEC	4,428	\$ 17,800.56			
Apr-09		OSS REVENUE	114913	Optimization - NEC	2,572	\$ 10,339.44			
Apr-09		OSS REVENUE	114913	Optimization - NEC	3,000	\$ 12,060.00			
Apr-09		OSS REVENUE	115276	Optimization - NEC	541	\$ 2,136.95			
Apr-09		OSS REVENUE	115276	Optimization - NEC	2,071	\$ 8,180.45			
Apr-09		OSS REVENUE	115276	Optimization - NEC	888	\$ 3,507.60			
Apr-09		OSS REVENUE	115426	Optimization - NEC	3,800	\$ 14,592.00			
Apr-09		OSS REVENUE	116344	Optimization - NEC	5,000	\$ 19,400.00			
Apr-09		OSS REVENUE	113336	Optimization - NEC	5,000	\$ 20,950.00			
Apr-09		OSS REVENUE	113367	Optimization - NEC	5,000	\$ 20,950.00			
Apr-09		OSS REVENUE	113563	Optimization - NEC	3,083	\$ 12,917.77			
Apr-09		OSS REVENUE	113684	Optimization - NEC	4,943	\$ 21,254.90			
Apr-09		OSS REVENUE	113684	Optimization - NEC	1,950	\$ 8,385.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	500	\$ 2,150.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	600	\$ 2,580.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	6,000	\$ 25,800.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	250	\$ 1,075.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	200	\$ 860.00			
Apr-09		OSS REVENUE	114057	Optimization - NEC	800	\$ 3,440.00			
Apr-09		OSS REVENUE	114069	Optimization - NEC	2,784	\$ 11,971.20			
Apr-09		OSS REVENUE	114069	Optimization - NEC	2,850	\$ 12,255.00			
Apr-09		OSS REVENUE	114069	Optimization - NEC	1,145	\$ 4,923.50			
Apr-09		OSS REVENUE	114225	Optimization - NEC	7,500	\$ 31,350.00			
Apr-09		OSS REVENUE	114230	Optimization - NEC	10,000	\$ 42,000.00			
Apr-09		OSS REVENUE	114332	Optimization - NEC	1,371	\$ 5,771.91			
Apr-09		OSS REVENUE	114332	Optimization - NEC	85	\$ 357.85			
Apr-09		OSS REVENUE	114775	Optimization - NEC	5,000	\$ 20,600.00			
Apr-09		OSS REVENUE	114942	Optimization - NEC	46	\$ 161.00			
Apr-09		OSS REVENUE	115277	Optimization - NEC	1,500	\$ 5,925.00			
Apr-09		OSS REVENUE	115810	Optimization - NEC	18,051	\$ 65,705.64			
Apr-09		OSS REVENUE	116235	Optimization - NEC	8,000	\$ 29,920.00			
Apr-09		OSS REVENUE	116248	Optimization - NEC	296	\$ 1,118.88			
Apr-09		OSS REVENUE	116248	Optimization - NEC	14	\$ 52.92			
Apr-09		OSS REVENUE	113522	Optimization - NEC	5,000	\$ 20,925.00			
Apr-09		OSS REVENUE	114960	Optimization - NEC	50	\$ -			
Apr-09		OSS REVENUE	115431	Optimization - NEC	2	\$ -			
Apr-09		OSS REVENUE	115757	Optimization - NEC	54	\$ -			
Apr-09		OSS REVENUE	113207	Optimization - NEC	5,000	\$ 21,500.00			
Apr-09		OSS REVENUE	114490	Optimization - NEC	2,000	\$ 7,720.00			
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00			
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00			
Apr-09		OSS REVENUE	115400	Optimization - NEC	200	\$ 770.00			
Apr-09		OSS REVENUE	115666	Optimization - NEC	5,000	\$ 19,250.00			
Apr-09		OSS REVENUE	113392	Optimization - NEC	2,969	\$ 12,410.42			
Apr-09		OSS REVENUE	113534	Optimization - NEC	9,200	\$ 38,640.00			
Apr-09		OSS REVENUE	114520	Optimization - NEC	4,500	\$ 18,900.00			
Apr-09		OSS REVENUE	114520	Optimization - NEC	500	\$ 2,100.00			
Apr-09		OSS REVENUE	114631	Optimization - NEC	4,000	\$ 16,640.00			
Apr-09		OSS REVENUE	114943	Optimization - NEC	1,800	\$ 7,092.00			
Apr-09		OSS REVENUE	115064	Optimization - NEC	6,600	\$ 26,268.00			
Apr-09		OSS REVENUE	115120	Optimization - NEC	3,000	\$ 12,120.00			
Apr-09		OSS REVENUE	115121	Optimization - NEC	2,886	\$ 11,341.98			
Apr-09		OSS REVENUE	115259	Optimization - NEC	99	\$ 391.05			
Apr-09		OSS REVENUE	115259	Optimization - NEC	66	\$ 260.70			
Apr-09		OSS REVENUE	115259	Optimization - NEC	700	\$ 2,765.00			
Apr-09		OSS REVENUE	115259	Optimization - NEC	71	\$ 280.45			
Apr-09		OSS REVENUE	115259	Optimization - NEC	74	\$ 292.30			
Apr-09		OSS REVENUE	115259	Optimization - NEC	42	\$ 165.90			
Apr-09		OSS REVENUE	115259	Optimization - NEC	303	\$ 1,198.85			

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		OSS REVENUE	115259	Optimization - NEC	78	\$ 308.10			
Apr-09		OSS REVENUE	115259	Optimization - NEC	676	\$ 2,670.20			
Apr-09		OSS REVENUE	115423	Optimization - NEC	876	\$ 3,355.08			
Apr-09		OSS REVENUE	115475	Optimization - NEC	534	\$ 2,093.28			
Apr-09		OSS REVENUE	115475	Optimization - NEC	150	\$ 588.00			
Apr-09		OSS REVENUE	115475	Optimization - NEC	1,340	\$ 5,252.80			
Apr-09		OSS REVENUE	115475	Optimization - NEC	132	\$ 517.44			
Apr-09		OSS REVENUE	115475	Optimization - NEC	344	\$ 1,348.48			
Apr-09		OSS REVENUE	115475	Optimization - NEC	30	\$ 117.60			
Apr-09		OSS REVENUE	115475	Optimization - NEC	794	\$ 3,112.48			
Apr-09		OSS REVENUE	115475	Optimization - NEC	284	\$ 1,113.28			
Apr-09		OSS REVENUE	115475	Optimization - NEC	131	\$ 513.52			
Apr-09		OSS REVENUE	115475	Optimization - NEC	698	\$ 2,736.16			
Apr-09		OSS REVENUE	115475	Optimization - NEC	563	\$ 2,206.96			
Apr-09		OSS REVENUE	115812	Optimization - NEC	4,062	\$ 14,948.16			
Apr-09		OSS REVENUE	115812	Optimization - NEC	135	\$ 496.80			
Apr-09		OSS REVENUE	115812	Optimization - NEC	3,000	\$ 11,040.00			
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,080	\$ 3,974.40			
Apr-09		OSS REVENUE	115812	Optimization - NEC	51	\$ 187.68			
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32			
Apr-09		OSS REVENUE	115812	Optimization - NEC	90	\$ 331.20			
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,020	\$ 3,753.60			
Apr-09		OSS REVENUE	115812	Optimization - NEC	8,934	\$ 32,877.12			
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32			
Apr-09		OSS REVENUE	115812	Optimization - NEC	180	\$ 662.40			
Apr-09		OSS REVENUE	115812	Optimization - NEC	11,250	\$ 41,400.00			
Apr-09		OSS REVENUE	116015	Optimization - NEC	10,000	\$ 38,150.00			
Apr-09		OSS REVENUE	116017	Optimization - NEC	8,200	\$ 31,283.00			
Apr-09		OSS REVENUE	116429	Optimization - NEC	48	\$ 164.16			
					574,737	\$ 2,298,750.07			
		PROXY GAS COST RECOVERY			1,780,762	7,259,477.59			
		HEDGING (GAIN)LOSS						\$ -	
		TOTAL			2,355,499	9,558,227.66	2,355,499	\$ 9,367,403.51	0 190,824.15
May-09		SPOT81	116126	Optimization - NEC			359,621	\$ 1,220,724.29	
May-09		SPOT81	116467	Optimization - NEC			1,845	\$ 6,505.49	
May-09		SPOT81	116549	Optimization - NEC			3,591	\$ 12,841.18	
May-09		SPOT81	116735	Optimization - NEC			1,702	\$ 6,443.06	
May-09		SPOT81	116855	Optimization - NEC			1,702	\$ 6,829.04	
May-09		SPOT81	116981	Optimization - NEC			1,702	\$ 6,957.71	
May-09		SPOT81	117104	Optimization - NEC			1,702	\$ 7,463.16	
May-09		SPOT81	117248	Optimization - NEC			5,103	\$ 23,188.49	
May-09		SPOT81	117335	Optimization - NEC			1,714	\$ 7,887.55	
May-09		SPOT81	117436	Optimization - NEC			669	\$ 3,071.05	
May-09		SPOT81	117480	Optimization - NEC			1,708	\$ 8,282.77	
May-09		SPOT81	117547	Optimization - NEC			80	\$ 371.24	
May-09		SPOT81	118246	Optimization - NEC			2,800	\$ 11,525.60	
May-09		ANECOM	110518	Optimization - NEC			31,372	\$ 96,932.89	
May-09		SPOT29	116558	Optimization - NEC			14,548	\$ 50,997.79	
May-09		SPOT29	117352	Optimization - NEC			5,000	\$ 22,686.62	
May-09		SPOT29	118107	Optimization - NEC			3,004	\$ 12,907.24	
May-09		SPOT29	118110	Optimization - NEC			1,938	\$ 8,297.25	
May-09		SPOT29	116922	Optimization - NEC			3,761	\$ 15,029.89	
May-09		SPOT29	116434	Optimization - NEC			185,605	\$ 683,873.75	
May-09		SPOT91	118540	Optimization - NEC			5,427	\$ 19,540.20	
May-09		SPOT91	117033	Optimization - NEC			2,906	\$ 11,597.81	
May-09		SPOT91	118334	Optimization - NEC			1,454	\$ 5,976.94	
May-09		SPOT53	116595	Optimization - NEC			3,420	\$ 12,175.44	
May-09		SPOT53	117194	Optimization - NEC			70	\$ 298.73	
May-09		SPOT53	117196	Optimization - NEC			1,771	\$ 7,521.49	
May-09		SPOT53	117243	Optimization - NEC			14,733	\$ 65,612.92	
May-09		SPOT53	117256	Optimization - NEC			240	\$ 1,067.82	
May-09		SPOT53	117437	Optimization - NEC			4,331	\$ 19,941.35	
May-09		SPOT53	117528	Optimization - NEC			3,875	\$ 18,200.53	
May-09		SPOT53	117539	Optimization - NEC			3,469	\$ 16,311.93	
May-09		SPOT53	117714	Optimization - NEC			6,596	\$ 37,324.90	
May-09		SPOT53	117891	Optimization - NEC			10,809	\$ 47,440.21	
May-09		SPOT53	118032	Optimization - NEC			8,500	\$ 37,487.24	
May-09		SPOT53	118142	Optimization - NEC			5,023	\$ 21,780.16	
May-09		SPOT53	118301	Optimization - NEC			5,000	\$ 20,465.30	
May-09		SPOT53	118324	Optimization - NEC			5,000	\$ 20,676.85	
May-09		SPOT53	118479	Optimization - NEC			5,000	\$ 20,140.17	
May-09		SPOT53	118673	Optimization - NEC			5,000	\$ 18,098.50	
May-09		SPOT53	118706	Optimization - NEC			1,227	\$ 4,434.28	
May-09		SPOT53	118757	Optimization - NEC			2,597	\$ 9,832.84	
May-09		SPOT53	118913	Optimization - NEC			9,323	\$ 35,376.96	
May-09		SPOT53	119006	Optimization - NEC			16,813	\$ 64,481.05	
May-09		SPOT220	116495	Optimization - NEC			4,844	\$ 16,849.65	
May-09		SPOT220	116617	Optimization - NEC			151	\$ 563.24	
May-09		SPOT220	117074	Optimization - NEC			1,453	\$ 5,858.91	
May-09		SPOT220	117111	Optimization - NEC			4,844	\$ 20,571.94	
May-09		SPOT220	117153	Optimization - NEC			1,027	\$ 4,501.10	
May-09		SPOT220	117541	Optimization - NEC			1,066	\$ 5,016.16	
May-09		SPOT220	118005	Optimization - NEC			1,937	\$ 8,488.09	
May-09		SPOT220	118168	Optimization - NEC			3,101	\$ 13,355.58	
May-09		SPOT220	118304	Optimization - NEC			195	\$ 796.67	
May-09		SPOT184	117177	Optimization - NEC			1,958	\$ 8,376.05	
May-09		SPOT184	117171	Optimization - NEC			4,942	\$ 21,139.56	
May-09		SPOT184	117720	Optimization - NEC			2,800	\$ 12,425.59	
May-09		SPOT184	116732	Optimization - NEC			4,998	\$ 18,800.38	
May-09		SPOT184	116885	Optimization - NEC			4,466	\$ 17,663.94	
May-09		SPOT184	117008	Optimization - NEC			6,880	\$ 27,440.20	
May-09		SPOT184	117831	Optimization - NEC			1,959	\$ 8,666.26	
May-09		671093	116702	Optimization - NEC			9,686	\$ 36,004.22	
May-09		671093	117038	Optimization - NEC			4,844	\$ 19,454.71	
May-09		671093	117071	Optimization - NEC			1,841	\$ 7,402.29	
May-09		671093	117374	Optimization - NEC			4,843	\$ 22,099.65	
May-09		671093	117378	Optimization - NEC			4,843	\$ 22,149.64	
May-09		671093	117379	Optimization - NEC			314	\$ 1,440.16	
May-09		671093	117665	Optimization - NEC			1,279	\$ 5,994.19	
May-09		671093	117814	Optimization - NEC			2,799	\$ 12,365.45	
May-09		671093	117841	Optimization - NEC			186	\$ 816.31	
May-09		671093	117968	Optimization - NEC			995	\$ 4,340.62	

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		671093		117978 Optimization - NEC			2,800	\$ 12,305.61	
May-09		671093		118045 Optimization - NEC			3,868	\$ 17,163.94	
May-09		671093		118085 Optimization - NEC			995	\$ 4,329.96	
May-09		671093		118197 Optimization - NEC			1,938	\$ 8,377.24	
May-09		671093		118250 Optimization - NEC			2,800	\$ 11,435.59	
May-09		671093		118256 Optimization - NEC			995	\$ 4,063.46	
May-09		671093		118271 Optimization - NEC			3,101	\$ 12,766.81	
May-09		671093		118300 Optimization - NEC			840	\$ 3,453.18	
May-09		671093		118381 Optimization - NEC			995	\$ 4,079.45	
May-09		671093		118530 Optimization - NEC			3,980	\$ 14,868.05	
May-09		671093		118584 Optimization - NEC			20,000	\$ 71,258.09	
May-09		671093		118671 Optimization - NEC			995	\$ 3,610.41	
May-09		671093		118674 Optimization - NEC			2,800	\$ 10,160.60	
May-09		671093		118713 Optimization - NEC			2,365	\$ 8,531.85	
May-09		671093		118716 Optimization - NEC			435	\$ 1,592.27	
May-09		671093		118851 Optimization - NEC			995	\$ 3,866.25	
May-09		671093		118855 Optimization - NEC			5,165	\$ 20,071.30	
May-09		671093		118857 Optimization - NEC			435	\$ 1,692.46	
May-09		671093		119008 Optimization - NEC			2,985	\$ 11,592.76	
May-09		SPOT89		117651 Optimization - NEC			2,351	\$ 10,968.92	
May-09		SPOT89		118014 Optimization - NEC			2,333	\$ 10,342.32	
May-09		SPOT89		118252 Optimization - NEC			4,845	\$ 19,698.13	
May-09		SPOT89		118283 Optimization - NEC			2,862	\$ 11,717.23	
May-09		SPOT89		118296 Optimization - NEC			14	\$ 56.70	
May-09		SPOT89		118382 Optimization - NEC			4,849	\$ 19,607.93	
May-09		SPOT89		118881 Optimization - NEC			4,844	\$ 18,602.14	
May-09		SPOT89		118884 Optimization - NEC			1,356	\$ 5,201.60	
May-09		SPOT186		116129 Optimization - NEC			153,743	\$ 554,207.90	
May-09		SPOT186		116741 Optimization - NEC			947	\$ 3,696.44	
May-09		SPOT186		117647 Optimization - NEC			5,000	\$ 23,076.36	
May-09		SPOT186		118251 Optimization - NEC			5,158	\$ 20,890.79	
May-09		SPOT186		118972 Optimization - NEC			29,062	\$ 110,862.64	
May-09		SPOT186		117602 Optimization - NEC			995	\$ 4,756.36	
May-09		SPOT186		117699 Optimization - NEC			995	\$ 4,404.58	
May-09		SPOT186		117622 Optimization - NEC			1,535	\$ 7,290.38	
May-09		SPOT56		117709 Optimization - NEC			1,337	\$ 5,620.10	
May-09		SPOT73		116431 Optimization - NEC			149,831	\$ 551,228.65	
May-09		SPOT73		116432 Optimization - NEC			103,816	\$ 381,994.48	
May-09		SPOT73		116433 Optimization - NEC			9,685	\$ 35,250.70	
May-09		SPOT73		116464 Optimization - NEC			5,001	\$ 17,421.38	
May-09		SPOT73		116518 Optimization - NEC			5,000	\$ 17,163.30	
May-09		SPOT73		116559 Optimization - NEC			8,981	\$ 31,256.14	
May-09		SPOT73		116574 Optimization - NEC			5,212	\$ 18,137.40	
May-09		SPOT73		116712 Optimization - NEC			4,113	\$ 15,266.18	
May-09		SPOT73		116789 Optimization - NEC			4,899	\$ 18,586.60	
May-09		SPOT73		116919 Optimization - NEC			1,937	\$ 7,611.19	
May-09		SPOT73		117030 Optimization - NEC			3,717	\$ 14,833.60	
May-09		SPOT73		117035 Optimization - NEC			1,938	\$ 7,711.88	
May-09		SPOT73		117037 Optimization - NEC			1,306	\$ 5,214.65	
May-09		SPOT73		117112 Optimization - NEC			5,158	\$ 21,692.05	
May-09		SPOT73		117155 Optimization - NEC			3,998	\$ 17,021.36	
May-09		SPOT73		117259 Optimization - NEC			15,001	\$ 66,038.28	
May-09		SPOT73		117260 Optimization - NEC			15,001	\$ 68,912.65	
May-09		SPOT73		117531 Optimization - NEC			5,216	\$ 24,421.68	
May-09		SPOT73		117532 Optimization - NEC			4,844	\$ 22,725.71	
May-09		SPOT73		117589 Optimization - NEC			4,843	\$ 22,427.13	
May-09		SPOT73		117590 Optimization - NEC			4,843	\$ 22,477.11	
May-09		SPOT73		117701 Optimization - NEC			9,978	\$ 42,955.97	
May-09		SPOT73		117725 Optimization - NEC			5,021	\$ 21,593.85	
May-09		SPOT73		117726 Optimization - NEC			5,001	\$ 21,605.49	
May-09		SPOT73		117757 Optimization - NEC			3,788	\$ 16,560.77	
May-09		SPOT73		117856 Optimization - NEC			3,971	\$ 17,448.53	
May-09		SPOT73		117889 Optimization - NEC			218	\$ 959.67	
May-09		SPOT73		117923 Optimization - NEC			15,001	\$ 66,162.33	
May-09		SPOT73		117984 Optimization - NEC			5,000	\$ 21,598.09	
May-09		SPOT73		117989 Optimization - NEC			3,706	\$ 16,118.77	
May-09		SPOT73		118031 Optimization - NEC			4,272	\$ 18,796.40	
May-09		SPOT73		118428 Optimization - NEC			5,000	\$ 20,140.17	
May-09		SPOT73		118485 Optimization - NEC			746	\$ 2,958.26	
May-09		SPOT73		118543 Optimization - NEC			13,954	\$ 50,246.23	
May-09		SPOT73		118570 Optimization - NEC			12,016	\$ 43,329.59	
May-09		SPOT73		118588 Optimization - NEC			10,927	\$ 39,401.58	
May-09		SPOT73		118912 Optimization - NEC			6,573	\$ 24,795.06	
May-09		SPOT56		118573 Optimization - NEC			11,629	\$ 41,931.86	
May-09		SPOT56		117759 Optimization - NEC			4,603	\$ 20,523.32	
May-09		SPOT56		117771 Optimization - NEC			1,205	\$ 5,373.00	
May-09		SPOT90		116754 Optimization - NEC			1,400	\$ 5,470.30	
May-09		SPOT90		116758 Optimization - NEC			747	\$ 2,921.55	
May-09		SPOT90		116812 Optimization - NEC			4,844	\$ 19,227.97	
May-09		SPOT90		116918 Optimization - NEC			4,844	\$ 19,103.00	
May-09		SPOT90		116920 Optimization - NEC			2,151	\$ 8,448.42	
May-09		SPOT90		116921 Optimization - NEC			5,001	\$ 19,644.48	
May-09		SPOT90		117176 Optimization - NEC			1,253	\$ 5,319.88	
May-09		SPOT90		117187 Optimization - NEC			867	\$ 3,664.99	
May-09		SPOT90		117193 Optimization - NEC			40	\$ 171.03	
May-09		SPOT90		117419 Optimization - NEC			3,100	\$ 14,111.79	
May-09		SPOT90		117446 Optimization - NEC			2,571	\$ 11,934.24	
May-09		SPOT90		117553 Optimization - NEC			465	\$ 2,172.04	
May-09		SPOT90		117637 Optimization - NEC			313	\$ 1,432.64	
May-09		SPOT90		117675 Optimization - NEC			3,100	\$ 14,417.37	
May-09		SPOT90		118186 Optimization - NEC			2,618	\$ 11,122.87	
May-09		SPOT90		118305 Optimization - NEC			2,365	\$ 9,697.47	
May-09		SPOT90		118488 Optimization - NEC			4,254	\$ 16,734.63	
May-09		SPOT90		118571 Optimization - NEC			9,004	\$ 32,422.77	
May-09		SPOT90		118710 Optimization - NEC			9,687	\$ 35,048.25	
May-09		SPOT90		118718 Optimization - NEC			4,844	\$ 17,699.13	
May-09		SPOT90		118859 Optimization - NEC			5,134	\$ 19,585.80	
May-09		SPOT90		118862 Optimization - NEC			4,844	\$ 18,477.17	
May-09		SPOT90		118921 Optimization - NEC			3,500	\$ 13,423.85	
May-09		SPOT90		118924 Optimization - NEC			16	\$ 59.04	
May-09		SPOT90		118935 Optimization - NEC			2,000	\$ 7,662.04	
May-09		SPOT90		119061 Optimization - NEC			1,453	\$ 5,528.12	
May-09		SPOT1		116128 Optimization - NEC			23,188	\$ 85,491.81	
May-09		SPOT1		116755 Optimization - NEC			653	\$ 2,559.75	
May-09		SPOT1		118062 Optimization - NEC			284	\$ 1,258.80	
May-09		SPOT1		118173 Optimization - NEC			4,961	\$ 21,104.37	
May-09		SPOT1		117080 Optimization - NEC			536	\$ 2,140.60	

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		SPOT1	116765 Optimization - NEC			4,500	\$ 17,276.24	
May-09		SPOT1	116915 Optimization - NEC			1,066	\$ 4,166.15	
May-09		SPOT1	117072 Optimization - NEC			1,066	\$ 4,285.53	
May-09		SPOT1	117526 Optimization - NEC			1,066	\$ 5,005.15	
May-09		SPOT67	116498 Optimization - NEC			5,000	\$ 17,522.65	
May-09		SPOT67	116734 Optimization - NEC			5,000	\$ 18,988.45	
May-09		SPOT67	116763 Optimization - NEC			1,400	\$ 5,317.49	
May-09		SPOT67	116879 Optimization - NEC			5,000	\$ 19,826.05	
May-09		SPOT67	116882 Optimization - NEC			1,000	\$ 3,975.68	
May-09		SPOT67	116884 Optimization - NEC			5,432	\$ 21,481.00	
May-09		SPOT67	117010 Optimization - NEC			3,137	\$ 12,386.99	
May-09		SPOT67	117062 Optimization - NEC			5,344	\$ 21,214.26	
May-09		SPOT67	117136 Optimization - NEC			5,025	\$ 21,288.74	
May-09		SPOT67	117266 Optimization - NEC			14,973	\$ 66,292.05	
May-09		SPOT67	117288 Optimization - NEC			8,984	\$ 39,591.18	
May-09		SPOT67	117302 Optimization - NEC			8,770	\$ 38,649.14	
May-09		SPOT67	117361 Optimization - NEC			5,000	\$ 22,967.05	
May-09		SPOT67	117435 Optimization - NEC			5,000	\$ 23,019.40	
May-09		SPOT67	117638 Optimization - NEC			5,000	\$ 23,071.75	
May-09		SPOT67	117730 Optimization - NEC			67	\$ 291.00	
May-09		SPOT107	117529 Optimization - NEC			4,920	\$ 22,811.21	
May-09		SPOT107	118281 Optimization - NEC			2,124	\$ 8,693.43	
May-09		SPOT107	119022 Optimization - NEC			8,400	\$ 32,506.82	
May-09		SPOT107	117824 Optimization - NEC			6,441	\$ 28,234.04	
May-09		SPOT172	118444 Optimization - NEC			2,800	\$ 11,510.59	
May-09		SPOT66	116492 Optimization - NEC			3,255	\$ 11,175.08	
May-09		SPOT66	116575 Optimization - NEC			27,873	\$ 96,577.26	
May-09		SPOT66	116709 Optimization - NEC			4,231	\$ 15,748.46	
May-09		SPOT66	116714 Optimization - NEC			98	\$ 372.09	
May-09		SPOT66	116739 Optimization - NEC			48	\$ 182.52	
May-09		SPOT66	116809 Optimization - NEC			2,550	\$ 10,016.33	
May-09		SPOT66	116861 Optimization - NEC			146	\$ 589.37	
May-09		SPOT66	116862 Optimization - NEC			2,765	\$ 10,889.70	
May-09		SPOT66	117001 Optimization - NEC			8,409	\$ 33,560.23	
May-09		SPOT66	117009 Optimization - NEC			146	\$ 594.10	
May-09		SPOT66	117075 Optimization - NEC			639	\$ 2,581.22	
May-09		SPOT66	117261 Optimization - NEC			11,999	\$ 53,070.69	
May-09		SPOT66	117362 Optimization - NEC			134	\$ 614.46	
May-09		SPOT66	117451 Optimization - NEC			995	\$ 4,660.42	
May-09		SPOT66	117670 Optimization - NEC			5,000	\$ 23,153.77	
May-09		SPOT66	117996 Optimization - NEC			2,761	\$ 12,200.09	
May-09		SPOT66	118004 Optimization - NEC			29	\$ 126.07	
May-09		SPOT66	118185 Optimization - NEC			561	\$ 2,380.47	
May-09		SPOT66	118192 Optimization - NEC			1,927	\$ 8,257.41	
May-09		SPOT66	118335 Optimization - NEC			3,633	\$ 15,017.36	
May-09		SPOT66	119060 Optimization - NEC			17,143	\$ 64,877.92	
May-09						1,920,571	\$ 7,270,474.13	
May-09			STORAGE WITHDRAWAL			3,136	\$ 26,246.32	8.369362245
May-09			SUB-TOTAL			1,923,707	\$ 7,296,720.45	
May-09		OSS REVENUE	116578 Optimization -RI	3,036	\$ 11,187.66			
May-09		OSS REVENUE	116853 Optimization -RI	1,012	\$ 4,149.20			
May-09		OSS REVENUE	117012 Optimization -RI	1,012	\$ 4,184.62			
May-09		OSS REVENUE	117122 Optimization -RI	1,012	\$ 4,473.04			
May-09		OSS REVENUE	117442 Optimization -RI	1,012	\$ 4,807.00			
May-09		OSS REVENUE	117511 Optimization -RI	1,012	\$ 4,979.04			
May-09		OSS REVENUE	117609 Optimization -RI	1,012	\$ 4,958.80			
May-09		OSS REVENUE	117734 Optimization -RI	1,012	\$ 4,624.84			
May-09		OSS REVENUE	117896 Optimization -RI	3,036	\$ 13,874.52			
May-09		OSS REVENUE	118022 Optimization -RI	1,012	\$ 4,584.36			
May-09		OSS REVENUE	118136 Optimization -RI	1,012	\$ 4,452.80			
May-09		OSS REVENUE	118538 Optimization -RI	4,048	\$ 15,584.80			
May-09		OSS REVENUE	119003 Optimization -RI	3,036	\$ 11,718.96			
May-09		OSS REVENUE	116519 Optimization -RI	5,000	\$ 17,850.00			
May-09		OSS REVENUE	116616 Optimization -RI	200	\$ 770.00			
May-09		OSS REVENUE	116616 Optimization -RI	400	\$ 1,540.00			
May-09		OSS REVENUE	116724 Optimization -RI	5,000	\$ 19,350.00			
May-09		OSS REVENUE	116929 Optimization -RI	400	\$ 1,618.00			
May-09		OSS REVENUE	116964 Optimization -RI	5,000	\$ 20,350.00			
May-09		OSS REVENUE	116966 Optimization -RI	5,000	\$ 20,350.00			
May-09		OSS REVENUE	117144 Optimization -RI	4,000	\$ 17,480.00			
May-09		OSS REVENUE	117258 Optimization -RI	12,000	\$ 55,080.00			
May-09		OSS REVENUE	117340 Optimization -RI	5,000	\$ 23,000.00			
May-09		OSS REVENUE	117483 Optimization -RI	5,000	\$ 24,150.00			
May-09		OSS REVENUE	117549 Optimization -RI	200	\$ 954.00			
May-09		OSS REVENUE	117586 Optimization -RI	5,000	\$ 23,800.00			
May-09		OSS REVENUE	117627 Optimization -RI	5,000	\$ 23,750.00			
May-09		OSS REVENUE	117658 Optimization -RI	5,000	\$ 23,750.00			
May-09		OSS REVENUE	117674 Optimization -RI	3,100	\$ 14,880.00			
May-09		OSS REVENUE	117702 Optimization -RI	5,000	\$ 22,200.00			
May-09		OSS REVENUE	117703 Optimization -RI	5,000	\$ 22,100.00			
May-09		OSS REVENUE	117711 Optimization -RI	1,100	\$ 4,928.00			
May-09		OSS REVENUE	117761 Optimization -RI	1,000	\$ 4,530.00			
May-09		OSS REVENUE	117761 Optimization -RI	4,809	\$ 21,784.77			
May-09		OSS REVENUE	117829 Optimization -RI	15,000	\$ 66,150.00			
May-09		OSS REVENUE	117850 Optimization -RI	5,000	\$ 22,100.00			
May-09		OSS REVENUE	117973 Optimization -RI	5,000	\$ 22,150.00			
May-09		OSS REVENUE	118026 Optimization -RI	8,500	\$ 38,080.00			
May-09		OSS REVENUE	118103 Optimization -RI	5,000	\$ 21,950.00			
May-09		OSS REVENUE	118550 Optimization -RI	32,000	\$ 118,080.00			
May-09		OSS REVENUE	118661 Optimization -RI	1,487	\$ 5,553.95			
May-09		OSS REVENUE	118663 Optimization -RI	3,513	\$ 13,121.06			
May-09		OSS REVENUE	118669 Optimization -RI	5,000	\$ 18,700.00			
May-09		OSS REVENUE	119010 Optimization -RI	15,000	\$ 57,750.00			
May-09		OSS REVENUE	116465 Optimization -RI	1,012	\$ 3,703.92			
May-09		OSS REVENUE	116979 Optimization -RI	10,000	\$ 41,000.00			
May-09		OSS REVENUE	116987 Optimization -RI	378	\$ 1,557.36			
May-09		OSS REVENUE	116987 Optimization -RI	61	\$ 251.32			
May-09		OSS REVENUE	116987 Optimization -RI	4,561	\$ 18,791.32			
May-09		OSS REVENUE	117021 Optimization -RI	5,900	\$ 23,954.00			
May-09		OSS REVENUE	117245 Optimization -RI	3,036	\$ 14,087.04			
May-09		OSS REVENUE	117430 Optimization -RI	300	\$ 1,386.00			
May-09		OSS REVENUE	117705 Optimization -RI	2,000	\$ 8,740.00			
May-09		OSS REVENUE	117705 Optimization -RI	1,000	\$ 4,370.00			
May-09		OSS REVENUE	117705 Optimization -RI	2,000	\$ 8,740.00			
May-09		OSS REVENUE	117706 Optimization -RI	2,000	\$ 8,760.00			
May-09		OSS REVENUE	117706 Optimization -RI	500	\$ 2,190.00			

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May-09		OSS REVENUE	118101	Optimization -RI	5,000	\$ 21,750.00			
May-09		OSS REVENUE	118196	Optimization -RI	2,500	\$ 10,875.00			
May-09		OSS REVENUE	118270	Optimization -RI	1,012	\$ 4,270.64			
May-09		OSS REVENUE	118672	Optimization -RI	1,012	\$ 3,885.08			
May-09		OSS REVENUE	116659	Optimization -RI	5,000	\$ 18,600.00			
May-09		OSS REVENUE	116677	Optimization -RI	1,800	\$ 6,858.00			
May-09		OSS REVENUE	116768	Optimization -RI	1,012	\$ 4,037.88			
May-09		OSS REVENUE	116819	Optimization -RI	1,070	\$ 4,301.40			
May-09		OSS REVENUE	116819	Optimization -RI	730	\$ 2,934.60			
May-09		OSS REVENUE	116819	Optimization -RI	3,200	\$ 12,864.00			
May-09		OSS REVENUE	116908	Optimization -RI	1,400	\$ 5,614.00			
May-09		OSS REVENUE	116908	Optimization -RI	360	\$ 1,443.60			
May-09		OSS REVENUE	116908	Optimization -RI	1,334	\$ 5,349.34			
May-09		OSS REVENUE	116908	Optimization -RI	500	\$ 2,005.00			
May-09		OSS REVENUE	116908	Optimization -RI	806	\$ 3,232.06			
May-09		OSS REVENUE	117133	Optimization -RI	300	\$ 1,323.00			
May-09		OSS REVENUE	117135	Optimization -RI	54	\$ 236.52			
May-09		OSS REVENUE	117135	Optimization -RI	45	\$ 197.10			
May-09		OSS REVENUE	117135	Optimization -RI	400	\$ 1,752.00			
May-09		OSS REVENUE	117135	Optimization -RI	390	\$ 1,708.20			
May-09		OSS REVENUE	117135	Optimization -RI	29	\$ 127.02			
May-09		OSS REVENUE	117135	Optimization -RI	1,500	\$ 6,570.00			
May-09		OSS REVENUE	117135	Optimization -RI	100	\$ 438.00			
May-09		OSS REVENUE	117135	Optimization -RI	33	\$ 144.54			
May-09		OSS REVENUE	117135	Optimization -RI	33	\$ 144.54			
May-09		OSS REVENUE	117135	Optimization -RI	490	\$ 2,146.20			
May-09		OSS REVENUE	117135	Optimization -RI	1,697	\$ 7,432.86			
May-09		OSS REVENUE	117135	Optimization -RI	44	\$ 192.72			
May-09		OSS REVENUE	117135	Optimization -RI	185	\$ 810.30			
May-09		OSS REVENUE	117293	Optimization -RI	8,700	\$ 39,063.00			
May-09		OSS REVENUE	117390	Optimization -RI	4,100	\$ 18,921.50			
May-09		OSS REVENUE	117390	Optimization -RI	900	\$ 4,153.50			
May-09		OSS REVENUE	117431	Optimization -RI	3,000	\$ 13,950.00			
May-09		OSS REVENUE	117431	Optimization -RI	100	\$ 465.00			
May-09		OSS REVENUE	117448	Optimization -RI	1,471	\$ 6,913.70			
May-09		OSS REVENUE	117448	Optimization -RI	1,100	\$ 5,170.00			
May-09		OSS REVENUE	117551	Optimization -RI	500	\$ 2,375.00			
May-09		OSS REVENUE	117551	Optimization -RI	2,300	\$ 10,925.00			
May-09		OSS REVENUE	117551	Optimization -RI	2,000	\$ 9,500.00			
May-09		OSS REVENUE	117640	Optimization -RI	3,000	\$ 14,100.00			
May-09		OSS REVENUE	117640	Optimization -RI	2,000	\$ 9,400.00			
May-09		OSS REVENUE	118644	Optimization -RI	5,000	\$ 18,350.00			
May-09		OSS REVENUE	118656	Optimization -RI	3,700	\$ 13,912.00			
May-09		OSS REVENUE	118883	Optimization -RI	5,000	\$ 19,200.00			
May-09		OSS REVENUE	118905	Optimization -RI	400	\$ 1,560.00			
May-09		OSS REVENUE	118905	Optimization -RI	3,100	\$ 12,090.00			
May-09		OSS REVENUE	118925	Optimization -RI	10,900	\$ 41,856.00			
May-09		OSS REVENUE	118928	Optimization -RI	900	\$ 3,528.00			
May-09		OSS REVENUE	118928	Optimization -RI	100	\$ 392.00			
May-09		OSS REVENUE	118928	Optimization -RI	1,000	\$ 3,920.00			
May-09		OSS REVENUE	119053	Optimization -RI	2,700	\$ 10,422.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,000	\$ 11,580.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,600	\$ 13,896.00			
May-09		OSS REVENUE	119053	Optimization -RI	9,300	\$ 35,888.00			
May-09		OSS REVENUE	117230	Optimization -RI	15,000	\$ 68,250.00			
May-09		OSS REVENUE	118887	Optimization -RI	5,000	\$ 19,500.00			
May-09		OSS REVENUE	118977	Optimization -RI	9,000	\$ 34,920.00			
May-09		OSS REVENUE	116463	Optimization -RI	213	\$ 762.54			
May-09		OSS REVENUE	116463	Optimization -RI	61	\$ 218.38			
May-09		OSS REVENUE	116463	Optimization -RI	4,726	\$ 16,919.08			
May-09		OSS REVENUE	116520	Optimization -RI	334	\$ 1,179.02			
May-09		OSS REVENUE	116520	Optimization -RI	176	\$ 621.28			
May-09		OSS REVENUE	116520	Optimization -RI	1,042	\$ 3,678.26			
May-09		OSS REVENUE	116520	Optimization -RI	201	\$ 709.53			
May-09		OSS REVENUE	116520	Optimization -RI	81	\$ 285.93			
May-09		OSS REVENUE	116520	Optimization -RI	3,166	\$ 11,175.98			
May-09		OSS REVENUE	116546	Optimization -RI	10,000	\$ 36,100.00			
May-09		OSS REVENUE	116546	Optimization -RI	5,000	\$ 18,050.00			
May-09		OSS REVENUE	116548	Optimization -RI	5,668	\$ 20,291.44			
May-09		OSS REVENUE	116548	Optimization -RI	64	\$ 228.12			
May-09		OSS REVENUE	116548	Optimization -RI	1,127	\$ 4,034.66			
May-09		OSS REVENUE	116548	Optimization -RI	1,643	\$ 5,881.94			
May-09		OSS REVENUE	116576	Optimization -RI	10,000	\$ 35,750.00			
May-09		OSS REVENUE	116576	Optimization -RI	5,000	\$ 17,875.00			
May-09		OSS REVENUE	116577	Optimization -RI	11,638	\$ 41,605.85			
May-09		OSS REVENUE	116577	Optimization -RI	5,090	\$ 18,196.75			
May-09		OSS REVENUE	116577	Optimization -RI	729	\$ 2,606.18			
May-09		OSS REVENUE	116600	Optimization -RI	396	\$ 1,415.70			
May-09		OSS REVENUE	116600	Optimization -RI	198	\$ 707.85			
May-09		OSS REVENUE	116601	Optimization -RI	3,453	\$ 12,568.92			
May-09		OSS REVENUE	117172	Optimization -RI	5,000	\$ 21,500.00			
May-09		OSS REVENUE	117710	Optimization -RI	3,900	\$ 17,472.00			
May-09		OSS REVENUE	117750	Optimization -RI	88	\$ 394.24			
May-09		OSS REVENUE	118190	Optimization -RI	5,066	\$ 21,986.44			
May-09		OSS REVENUE	118332	Optimization -RI	5,086	\$ 21,513.78			
May-09		OSS REVENUE	118467	Optimization -RI	2,000	\$ 8,130.00			
May-09		OSS REVENUE	118587	Optimization -RI	10,920	\$ 40,076.40			
May-09		OSS REVENUE	118655	Optimization -RI	1,900	\$ 7,144.00			
May-09		OSS REVENUE	118758	Optimization -RI	2,600	\$ 10,140.00			
May-09		OSS REVENUE	118948	Optimization -RI	1,100	\$ 4,290.00			
May-09		OSS REVENUE	117101	Optimization -RI	5,000	\$ 21,350.00			
May-09		OSS REVENUE	117101	Optimization -RI	30	\$ 128.10			
May-09		OSS REVENUE	117535	Optimization -RI	5,000	\$ 23,350.00			
May-09		OSS REVENUE	118098	Optimization -RI	1,900	\$ 8,265.00			
May-09		OSS REVENUE	118157	Optimization -RI	600	\$ 2,607.00			
May-09		OSS REVENUE	118238	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118253	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118322	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118536	Optimization -RI	20,000	\$ 73,800.00			
May-09		OSS REVENUE	118585	Optimization -RI	20,000	\$ 72,600.00			
May-09		OSS REVENUE	118166	Optimization -RI	5,000	\$ 21,100.00			
May-09		OSS REVENUE	118416	Optimization -RI	592	\$ 2,439.04			
May-09		OSS REVENUE	116926	Optimization -RI	3,761	\$ 15,608.15			
May-09		OSS REVENUE	117336	Optimization -RI	1,848	\$ 8,704.08			
May-09		OSS REVENUE	117506	Optimization -RI	712	\$ 3,453.20			
May-09		OSS REVENUE	117672	Optimization -RI	3,630	\$ 17,133.60			
May-09		OSS REVENUE	116675	Optimization -RI	5,000	\$ 19,100.00			

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National Grid Natural Gas Portfolio Management Plan
 as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	116694	Optimization -RI	5,000	\$ 19,450.00			
May-09		OSS REVENUE	116791	Optimization -RI	5,000	\$ 19,800.00			
May-09		OSS REVENUE	116807	Optimization -RI	5,000	\$ 20,100.00			
May-09		OSS REVENUE	116807	Optimization -RI	5,000	\$ 20,500.00			
May-09		OSS REVENUE	116810	Optimization -RI	5,000	\$ 20,300.00			
May-09		OSS REVENUE	116906	Optimization -RI	5,000	\$ 20,050.00			
May-09		OSS REVENUE	117028	Optimization -RI	5,000	\$ 20,625.00			
May-09		OSS REVENUE	117089	Optimization -RI	5,000	\$ 21,650.00			
May-09		OSS REVENUE	117137	Optimization -RI	500	\$ 2,205.00			
May-09		OSS REVENUE	117143	Optimization -RI	81	\$ 357.21			
May-09		OSS REVENUE	117169	Optimization -RI	3,000	\$ 13,020.00			
May-09		OSS REVENUE	117169	Optimization -RI	1,200	\$ 5,208.00			
May-09		OSS REVENUE	117169	Optimization -RI	800	\$ 3,472.00			
May-09		OSS REVENUE	117237	Optimization -RI	15,000	\$ 69,000.00			
May-09		OSS REVENUE	117239	Optimization -RI	15,000	\$ 67,050.00			
May-09		OSS REVENUE	117270	Optimization -RI	10,599	\$ 46,953.57			
May-09		OSS REVENUE	117270	Optimization -RI	4,401	\$ 19,496.43			
May-09		OSS REVENUE	117316	Optimization -RI	2,121	\$ 9,502.08			
May-09		OSS REVENUE	117388	Optimization -RI	5,000	\$ 23,500.00			
May-09		OSS REVENUE	117389	Optimization -RI	5,000	\$ 23,500.00			
May-09		OSS REVENUE	117921	Optimization -RI	15,000	\$ 66,900.00			
May-09		OSS REVENUE	118001	Optimization -RI	4,000	\$ 17,920.00			
May-09		OSS REVENUE	118259	Optimization -RI	3,100	\$ 13,051.00			
May-09		OSS REVENUE	118288	Optimization -RI	5,000	\$ 20,950.00			
May-09		OSS REVENUE	118302	Optimization -RI	1,000	\$ 4,190.00			
May-09		OSS REVENUE	118310	Optimization -RI	363	\$ 1,520.97			
May-09		OSS REVENUE	118310	Optimization -RI	3,621	\$ 15,171.99			
May-09		OSS REVENUE	118310	Optimization -RI	16	\$ 67.04			
May-09		OSS REVENUE	118470	Optimization -RI	3,000	\$ 12,195.00			
May-09		OSS REVENUE	118728	Optimization -RI	1,012	\$ 3,774.76			
May-09		OSS REVENUE	118889	Optimization -RI	1,200	\$ 4,704.00			
May-09		OSS REVENUE	118979	Optimization -RI	6,000	\$ 23,280.00			
May-09		OSS REVENUE	119028	Optimization -RI	4,461	\$ 17,130.24			
May-09		OSS REVENUE	119029	Optimization -RI	873	\$ 3,352.32			
May-09		OSS REVENUE	116517	Optimization -RI	67	\$ 239.86			
May-09		OSS REVENUE	116517	Optimization -RI	783	\$ 2,803.14			
May-09		OSS REVENUE	116618	Optimization -RI	84	\$ 315.20			
May-09		OSS REVENUE	116618	Optimization -RI	66	\$ 250.80			
May-09		OSS REVENUE	116859	Optimization -RI	853	\$ 3,539.95			
May-09		OSS REVENUE	117011	Optimization -RI	853	\$ 3,539.95			
May-09		OSS REVENUE	117107	Optimization -RI	853	\$ 3,736.14			
May-09		OSS REVENUE	117624	Optimization -RI	1,535	\$ 7,337.30			
May-09		OSS REVENUE	118063	Optimization -RI	949	\$ 4,270.50			
May-09		OSS REVENUE	118063	Optimization -RI	1,814	\$ 8,163.00			
May-09		OSS REVENUE	118063	Optimization -RI	172	\$ 774.00			
May-09		OSS REVENUE	118063	Optimization -RI	2,200	\$ 9,900.00			
May-09		OSS REVENUE	118063	Optimization -RI	332	\$ 1,494.00			
May-09		OSS REVENUE	118063	Optimization -RI	830	\$ 3,735.00			
May-09		OSS REVENUE	118063	Optimization -RI	188	\$ 846.00			
May-09		OSS REVENUE	118102	Optimization -RI	100	\$ 444.00			
May-09		OSS REVENUE	118102	Optimization -RI	1,100	\$ 4,884.00			
May-09		OSS REVENUE	118102	Optimization -RI	1,380	\$ 6,127.20			
May-09		OSS REVENUE	118102	Optimization -RI	220	\$ 976.80			
May-09		OSS REVENUE	118282	Optimization -RI	2,600	\$ 11,076.00			
May-09		OSS REVENUE	118491	Optimization -RI	5,000	\$ 20,100.00			
May-09		OSS REVENUE	118869	Optimization -RI	959	\$ 3,788.05			
May-09		OSS REVENUE	118869	Optimization -RI	1,462	\$ 5,774.90			
May-09		OSS REVENUE	118869	Optimization -RI	172	\$ 679.40			
May-09		OSS REVENUE	118869	Optimization -RI	680	\$ 2,686.00			
May-09		OSS REVENUE	118869	Optimization -RI	1,075	\$ 4,246.25			
May-09		OSS REVENUE	118869	Optimization -RI	152	\$ 600.40			
May-09		OSS REVENUE	119030	Optimization -RI	2,700	\$ 10,489.50			
May-09		OSS REVENUE	119030	Optimization -RI	5,700	\$ 22,144.50			
May-09		OSS REVENUE	116752	Optimization -RI	4,500	\$ 17,730.00			
May-09		OSS REVENUE	116904	Optimization -RI	1,000	\$ 4,020.00			
May-09		OSS REVENUE	117186	Optimization -RI	900	\$ 3,892.50			
May-09		OSS REVENUE	117277	Optimization -RI	9,000	\$ 39,690.00			
May-09		OSS REVENUE	118396	Optimization -RI	1,012	\$ 4,209.92			
May-09		OSS REVENUE	117006	Optimization -RI	5,000	\$ 20,625.00			
May-09		OSS REVENUE	117707	Optimization -RI	2,500	\$ 10,950.00			
May-09		OSS REVENUE	117822	Optimization -RI	1,500	\$ 6,600.00			
May-09		OSS REVENUE	117822	Optimization -RI	6,900	\$ 30,360.00			
May-09		OSS REVENUE	117962	Optimization -RI	2,800	\$ 12,404.00			
May-09		OSS REVENUE	118225	Optimization -RI	2,800	\$ 11,816.00			
May-09		OSS REVENUE	118241	Optimization -RI	2,800	\$ 11,816.00			
May-09		OSS REVENUE	118440	Optimization -RI	5,600	\$ 23,296.00			
May-09		OSS REVENUE	118451	Optimization -RI	5,000	\$ 20,325.00			
May-09		OSS REVENUE	116493	Optimization -RI	3,255	\$ 11,425.05			
May-09		OSS REVENUE	116504	Optimization -RI	1,745	\$ 6,124.95			
May-09		OSS REVENUE	116506	Optimization -RI	3,099	\$ 11,001.45			
May-09		OSS REVENUE	116672	Optimization -RI	7,319	\$ 27,848.80			
May-09		OSS REVENUE	116672	Optimization -RI	2,681	\$ 10,201.21			
May-09		OSS REVENUE	116743	Optimization -RI	1,400	\$ 5,432.00			
May-09		OSS REVENUE	116787	Optimization -RI	2,800	\$ 11,144.00			
May-09		OSS REVENUE	116909	Optimization -RI	10,000	\$ 40,650.00			
May-09		OSS REVENUE	116925	Optimization -RI	60	\$ 244.80			
May-09		OSS REVENUE	116925	Optimization -RI	101	\$ 412.08			
May-09		OSS REVENUE	116925	Optimization -RI	377	\$ 1,538.16			
May-09		OSS REVENUE	116925	Optimization -RI	3,751	\$ 15,304.08			
May-09		OSS REVENUE	116925	Optimization -RI	50	\$ 204.00			
May-09		OSS REVENUE	116925	Optimization -RI	50	\$ 204.00			
May-09		OSS REVENUE	116925	Optimization -RI	188	\$ 767.04			
May-09		OSS REVENUE	116925	Optimization -RI	70	\$ 285.60			
May-09		OSS REVENUE	116925	Optimization -RI	353	\$ 1,440.24			
May-09		OSS REVENUE	116930	Optimization -RI	100	\$ 403.00			
May-09		OSS REVENUE	116994	Optimization -RI	155	\$ 638.60			
May-09		OSS REVENUE	116994	Optimization -RI	97	\$ 399.64			
May-09		OSS REVENUE	116994	Optimization -RI	20	\$ 82.40			
May-09		OSS REVENUE	116994	Optimization -RI	4,251	\$ 17,514.12			
May-09		OSS REVENUE	116994	Optimization -RI	50	\$ 206.00			
May-09		OSS REVENUE	116994	Optimization -RI	50	\$ 206.00			
May-09		OSS REVENUE	116994	Optimization -RI	164	\$ 675.68			
May-09		OSS REVENUE	116994	Optimization -RI	213	\$ 877.56			
May-09		OSS REVENUE	117382	Optimization -RI	5,000	\$ 23,200.00			
May-09		OSS REVENUE	117432	Optimization -RI	4,700	\$ 21,643.50			
May-09		OSS REVENUE	117488	Optimization -RI	10,000	\$ 48,100.00			
May-09		OSS REVENUE	117639	Optimization -RI	5,000	\$ 23,225.00			

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May-09		OSS REVENUE	117697	Optimization -RI	5,000	\$ 22,300.00			
May-09		OSS REVENUE	117712	Optimization -RI	2,800	\$ 12,516.00			
May-09		OSS REVENUE	117739	Optimization -RI	3,700	\$ 16,724.00			
May-09		OSS REVENUE	117977	Optimization -RI	5,000	\$ 22,300.00			
May-09		OSS REVENUE	118320	Optimization -RI	800	\$ 3,404.00			
May-09		OSS REVENUE	118466	Optimization -RI	1,252	\$ 5,108.16			
May-09		OSS REVENUE	118466	Optimization -RI	1,000	\$ 4,080.00			
May-09		OSS REVENUE	118466	Optimization -RI	2,000	\$ 8,160.00			
May-09		OSS REVENUE	118738	Optimization -RI	3,577	\$ 13,413.75			
May-09		OSS REVENUE	118739	Optimization -RI	3,668	\$ 13,865.04			
May-09		OSS REVENUE	118863	Optimization -RI	9,978	\$ 39,063.87			
May-09		OSS REVENUE	118886	Optimization -RI	22	\$ 86.13			
May-09		OSS REVENUE	118886	Optimization -RI	1,465	\$ 5,735.48			
May-09		OSS REVENUE	119017	Optimization -RI	15,000	\$ 57,900.00			
					927,267	\$ 3,829,116.35			
		PROXY GAS COST RECOVERY			996,440	\$ 3,480,703.72			
		HEDGING GAIN/LOSS						\$ (12,910.00)	
		MAY 2009 TOTAL			1,923,707	\$ 7,309,820.07	1,923,707	7,283,810.45	0 \$ 26,009.62

Jun-09		#/N/A	110518	Optimization - NEC	26,033	\$ 90,645.73			
Jun-09		#/N/A	118513	Optimization - NEC	301,610	\$ 1,134,379.42			
Jun-09		#/N/A	120743	Optimization - NEC	3,100	\$ 12,994.18			
Jun-09		#/N/A	121007	Optimization - NEC	4,667	\$ 19,534.37			
Jun-09		#/N/A	120631	Optimization - NEC	1,007	\$ 4,299.03			
Jun-09		#/N/A	120562	Optimization - NEC	2,943	\$ 12,710.14			
Jun-09		#/N/A	120566	Optimization - NEC	57	\$ 241.58			
Jun-09		#/N/A	120453	Optimization - NEC	1,938	\$ 8,647.77			
Jun-09		#/N/A	119133	Optimization - NEC	4,844	\$ 20,377.86			
Jun-09		#/N/A	119170	Optimization - NEC	4,844	\$ 20,477.88			
Jun-09		#/N/A	119425	Optimization - NEC	4,775	\$ 19,298.04			
Jun-09		#/N/A	119451	Optimization - NEC	2,034	\$ 8,363.42			
Jun-09		#/N/A	119480	Optimization - NEC	2,609	\$ 10,530.75			
Jun-09		#/N/A	119569	Optimization - NEC	4,985	\$ 18,628.88			
Jun-09		#/N/A	119581	Optimization - NEC	2,391	\$ 8,921.26			
Jun-09		#/N/A	119639	Optimization - NEC	22,981	\$ 84,575.36			
Jun-09		#/N/A	119659	Optimization - NEC	14,831	\$ 54,515.64			
Jun-09		#/N/A	119660	Optimization - NEC	15,470	\$ 57,306.02			
Jun-09		#/N/A	119662	Optimization - NEC	9,300	\$ 35,026.36			
Jun-09		#/N/A	120124	Optimization - NEC	14,849	\$ 56,331.55			
Jun-09		#/N/A	120602	Optimization - NEC	3,100	\$ 13,388.39			
Jun-09		#/N/A	120682	Optimization - NEC	6,200	\$ 25,892.33			
Jun-09		#/N/A	120683	Optimization - NEC	6,200	\$ 25,764.37			
Jun-09		#/N/A	120781	Optimization - NEC	3,965	\$ 16,847.35			
Jun-09		#/N/A	120818	Optimization - NEC	5,001	\$ 20,368.06			
Jun-09		#/N/A	120854	Optimization - NEC	4,937	\$ 20,553.85			
Jun-09		#/N/A	120898	Optimization - NEC	33	\$ 138.34			
Jun-09		#/N/A	120907	Optimization - NEC	4,934	\$ 20,342.64			
Jun-09		#/N/A	120910	Optimization - NEC	70	\$ 287.81			
Jun-09		#/N/A	121047	Optimization - NEC	5,000	\$ 20,684.25			
Jun-09		#/N/A	121083	Optimization - NEC	987	\$ 4,139.83			
Jun-09		#/N/A	121089	Optimization - NEC	1,395	\$ 5,867.12			
Jun-09		#/N/A	120141	Optimization - NEC	15,000	\$ 56,697.60			
Jun-09		#/N/A	119112	Optimization - NEC	5,600	\$ 24,041.30			
Jun-09		#/N/A	119114	Optimization - NEC	560	\$ 2,404.23			
Jun-09		#/N/A	119116	Optimization - NEC	438	\$ 1,883.95			
Jun-09		#/N/A	119472	Optimization - NEC	5,000	\$ 20,848.76			
Jun-09		#/N/A	119602	Optimization - NEC	2,994	\$ 11,107.74			
Jun-09		#/N/A	119635	Optimization - NEC	6	\$ 22.26			
Jun-09		#/N/A	119877	Optimization - NEC	6,160	\$ 23,403.52			
Jun-09		#/N/A	119878	Optimization - NEC	7,653	\$ 29,117.51			
Jun-09		#/N/A	120161	Optimization - NEC	9,300	\$ 36,456.00			
Jun-09		#/N/A	120603	Optimization - NEC	3,100	\$ 13,404.38			
Jun-09		#/N/A	120641	Optimization - NEC	1,800	\$ 7,680.96			
Jun-09		#/N/A	120816	Optimization - NEC	4,454	\$ 18,298.54			
Jun-09		#/N/A	120935	Optimization - NEC	2,500	\$ 10,506.63			
Jun-09		#/N/A	121091	Optimization - NEC	933	\$ 3,941.91			
Jun-09		#/N/A	120074	Optimization - NEC	2,800	\$ 10,895.61			
Jun-09		#/N/A	120882	Optimization - NEC	5,600	\$ 23,411.29			
Jun-09		#/N/A	121086	Optimization - NEC	4,667	\$ 19,659.59			
Jun-09		#/N/A	119169	Optimization - NEC	1,300	\$ 5,533.58			
Jun-09		#/N/A	119452	Optimization - NEC	1,066	\$ 4,380.84			
Jun-09		#/N/A	119509	Optimization - NEC	998	\$ 3,893.20			
Jun-09		#/N/A	119519	Optimization - NEC	4,600	\$ 17,950.80			
Jun-09		#/N/A	119566	Optimization - NEC	2	\$ 7.30			
Jun-09		#/N/A	118604	Optimization - NEC	21,779	\$ 82,269.54			
Jun-09		#/N/A	119269	Optimization - NEC	998	\$ 4,245.96			
Jun-09		#/N/A	120621	Optimization - NEC	4,780	\$ 20,558.36			
Jun-09		#/N/A	120627	Optimization - NEC	175	\$ 752.44			
Jun-09		#/N/A	121011	Optimization - NEC	934	\$ 3,919.47			
Jun-09		#/N/A	121063	Optimization - NEC	4,758	\$ 20,095.65			
Jun-09		#/N/A	121066	Optimization - NEC	224	\$ 944.03			
Jun-09		#/N/A	120498	Optimization - NEC	14,378	\$ 61,379.12			
Jun-09		#/N/A	120516	Optimization - NEC	526	\$ 2,246.48			
Jun-09		#/N/A	120533	Optimization - NEC	14,953	\$ 64,146.30			
Jun-09		#/N/A	118785	Optimization - NEC	126,546	\$ 478,534.61			
Jun-09		#/N/A	118789	Optimization - NEC	147,048	\$ 554,664.10			
Jun-09		#/N/A	119824	Optimization - NEC	4,844	\$ 18,371.91			
Jun-09		#/N/A	119414	Optimization - NEC	4,966	\$ 20,069.96			
Jun-09		#/N/A	119350	Optimization - NEC	3,100	\$ 13,390.46			
Jun-09		#/N/A	119526	Optimization - NEC	4,982	\$ 18,741.99			
Jun-09		#/N/A	119778	Optimization - NEC	275	\$ 1,066.03			
Jun-09		#/N/A	120464	Optimization - NEC	1,046	\$ 4,632.51			
Jun-09		#/N/A	120468	Optimization - NEC	2,012	\$ 8,921.84			
Jun-09		#/N/A	120652	Optimization - NEC	900	\$ 3,849.66			
Jun-09		#/N/A	120795	Optimization - NEC	3,072	\$ 12,778.69			
Jun-09		#/N/A	119132	Optimization - NEC	4,844	\$ 20,377.86			
Jun-09		#/N/A	119135	Optimization - NEC	4,069	\$ 17,190.42			
Jun-09		#/N/A	120002	Optimization - NEC	4,844	\$ 18,270.91			
Jun-09		#/N/A	120638	Optimization - NEC	3,003	\$ 12,753.00			
Jun-09		#/N/A	120815	Optimization - NEC	5,000	\$ 19,800.00			
Jun-09		#/N/A	119653	Optimization - NEC	1,180	\$ 4,417.76			

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Jun-09		#/N/A	119356 Optimization - NEC			2,868 \$	12,127.66
Jun-09		#/N/A	119375 Optimization - NEC			3,178 \$	13,437.45
Jun-09		#/N/A	119632 Optimization - NEC			12,952 \$	48,082.63
Jun-09		#/N/A	120642 Optimization - NEC			3,803 \$	15,898.76
Jun-09		#/N/A	120645 Optimization - NEC			33 \$	139.88
Jun-09		#/N/A	120646 Optimization - NEC			1,168 \$	4,883.93
Jun-09		#/N/A	120734 Optimization - NEC			1,410 \$	5,920.22
Jun-09		#/N/A	120738 Optimization - NEC			3,289 \$	13,813.85
Jun-09		#/N/A	120742 Optimization - NEC			45 \$	189.45
Jun-09		#/N/A	120744 Optimization - NEC			90 \$	378.89
Jun-09		#/N/A	120763 Optimization - NEC			2,295 \$	9,702.11
Jun-09		#/N/A	119087 Optimization - NEC			5,157 \$	21,694.30
Jun-09		#/N/A	119092 Optimization - NEC			4,844 \$	20,577.89
Jun-09		#/N/A	119120 Optimization - NEC			4,971 \$	20,953.75
Jun-09		#/N/A	119208 Optimization - NEC			9,300 \$	38,424.81
Jun-09		#/N/A	119320 Optimization - NEC			12,400 \$	53,817.84
Jun-09		#/N/A	119351 Optimization - NEC			3,100 \$	13,326.46
Jun-09		#/N/A	119423 Optimization - NEC			6,200 \$	25,296.55
Jun-09		#/N/A	119507 Optimization - NEC			5,000 \$	19,362.15
Jun-09		#/N/A	119721 Optimization - NEC			5,000 \$	18,807.95
Jun-09		#/N/A	119761 Optimization - NEC			3,000 \$	11,345.97
Jun-09		#/N/A	119826 Optimization - NEC			5,157 \$	19,505.51
Jun-09		#/N/A	119852 Optimization - NEC			6,199 \$	23,579.98
Jun-09		#/N/A	119903 Optimization - NEC			10,000 \$	38,761.05
Jun-09		#/N/A	119911 Optimization - NEC			9,300 \$	35,758.30
Jun-09		#/N/A	120012 Optimization - NEC			5,110 \$	19,223.07
Jun-09		#/N/A	120039 Optimization - NEC			47 \$	174.92
Jun-09		#/N/A	120040 Optimization - NEC			5,000 \$	18,656.37
Jun-09		#/N/A	120110 Optimization - NEC			6,001 \$	22,760.06
Jun-09		#/N/A	120112 Optimization - NEC			9,140 \$	34,663.63
Jun-09		#/N/A	120113 Optimization - NEC			20,860 \$	79,114.62
Jun-09		#/N/A	120128 Optimization - NEC			9,000 \$	34,320.37
Jun-09		#/N/A	120224 Optimization - NEC			3,000 \$	12,309.83
Jun-09		#/N/A	120228 Optimization - NEC			8,800 \$	36,015.86
Jun-09		#/N/A	120234 Optimization - NEC			1,953 \$	8,073.58
Jun-09		#/N/A	120236 Optimization - NEC			5,047 \$	20,864.77
Jun-09		#/N/A	120270 Optimization - NEC			3,000 \$	13,344.35
Jun-09		#/N/A	120309 Optimization - NEC			10,000 \$	44,531.35
Jun-09		#/N/A	120363 Optimization - NEC			3,000 \$	12,913.39
Jun-09		#/N/A	120365 Optimization - NEC			15,000 \$	64,489.60
Jun-09		#/N/A	120413 Optimization - NEC			3,000 \$	13,282.65
Jun-09		#/N/A	120427 Optimization - NEC			2,047 \$	9,220.88
Jun-09		#/N/A	120429 Optimization - NEC			2,954 \$	13,305.47
Jun-09		#/N/A	120454 Optimization - NEC			557 \$	2,480.49
Jun-09		#/N/A	120457 Optimization - NEC			2,906 \$	12,941.65
Jun-09		#/N/A	120494 Optimization - NEC			9,000 \$	38,559.57
Jun-09		#/N/A	120600 Optimization - NEC			2,500 \$	10,669.52
Jun-09		#/N/A	120706 Optimization - NEC			6,200 \$	25,892.37
Jun-09		#/N/A	120721 Optimization - NEC			6,200 \$	26,244.33
Jun-09		#/N/A	120835 Optimization - NEC			2,553 \$	10,397.12
Jun-09		#/N/A	120837 Optimization - NEC			5,047 \$	20,557.44
Jun-09		#/N/A	120878 Optimization - NEC			5,001 \$	20,264.83
Jun-09		#/N/A	120879 Optimization - NEC			4,843 \$	19,628.82
Jun-09		#/N/A	120952 Optimization - NEC			6,578 \$	26,850.47
Jun-09		#/N/A	120983 Optimization - NEC			5,047 \$	20,602.48
Jun-09		#/N/A	120994 Optimization - NEC			3,875 \$	15,817.64
Jun-09		#/N/A	121044 Optimization - NEC			900 \$	3,701.51
Jun-09		#/N/A	119699 Supply - NEC			4,480 \$	17,000.97
Jun-09		#/N/A	119712 Supply - NEC			53 \$	201.86
Jun-09		#/N/A	119700 Supply - NEC			467 \$	1,770.99
Jun-09		#/N/A	119715 Supply - NEC			5,000 \$	18,756.32
						1,263,758	4,921,376.66
			STORAGE WITHDRAWAL			881	5,714.40
			SUB-TOTAL			1,264,639	4,927,091.06
Jun-09		OSS REVENUE	119535 Optimization - NEC	1,012 \$	3,967.04		
Jun-09		OSS REVENUE	119606 Optimization - NEC	3,036 \$	11,445.72		
Jun-09		OSS REVENUE	119086 Optimization - NEC	5,000 \$	21,850.00		
Jun-09		OSS REVENUE	119137 Optimization - NEC	18,600 \$	79,794.00		
Jun-09		OSS REVENUE	119311 Optimization - NEC	5,000 \$	21,925.00		
Jun-09		OSS REVENUE	119508 Optimization - NEC	2,500 \$	9,825.00		
Jun-09		OSS REVENUE	119508 Optimization - NEC	2,500 \$	9,825.00		
Jun-09		OSS REVENUE	119738 Optimization - NEC	3,000 \$	11,490.00		
Jun-09		OSS REVENUE	119738 Optimization - NEC	2,000 \$	7,660.00		
Jun-09		OSS REVENUE	119800 Optimization - NEC	1,000 \$	3,850.00		
Jun-09		OSS REVENUE	120075 Optimization - NEC	1,800 \$	7,038.00		
Jun-09		OSS REVENUE	120075 Optimization - NEC	1,000 \$	3,910.00		
Jun-09		OSS REVENUE	120116 Optimization - NEC	15,000 \$	57,600.00		
Jun-09		OSS REVENUE	120640 Optimization - NEC	1,800 \$	7,758.00		
Jun-09		OSS REVENUE	120651 Optimization - NEC	900 \$	3,933.00		
Jun-09		OSS REVENUE	120691 Optimization - NEC	900 \$	3,928.50		
Jun-09		OSS REVENUE	120692 Optimization - NEC	6,000 \$	25,440.00		
Jun-09		OSS REVENUE	120720 Optimization - NEC	2,000 \$	8,620.00		
Jun-09		OSS REVENUE	120794 Optimization - NEC	3,000 \$	13,350.00		
Jun-09		OSS REVENUE	120819 Optimization - NEC	4,200 \$	17,976.00		
Jun-09		OSS REVENUE	120819 Optimization - NEC	800 \$	3,424.00		
Jun-09		OSS REVENUE	120871 Optimization - NEC	5,000 \$	21,300.00		
Jun-09		OSS REVENUE	121039 Optimization - NEC	900 \$	3,843.00		
Jun-09		OSS REVENUE	121061 Optimization - NEC	3,300 \$	14,008.50		
Jun-09		OSS REVENUE	121061 Optimization - NEC	1,700 \$	7,216.50		
Jun-09		OSS REVENUE	119158 Optimization - NEC	1,300 \$	5,551.00		
Jun-09		OSS REVENUE	119165 Optimization - NEC	1,012 \$	4,280.76		
Jun-09		OSS REVENUE	119110 Optimization - NEC	2,000 \$	8,430.00		
Jun-09		OSS REVENUE	119110 Optimization - NEC	3,000 \$	12,645.00		
Jun-09		OSS REVENUE	119443 Optimization - NEC	8,500 \$	35,275.00		
Jun-09		OSS REVENUE	119443 Optimization - NEC	800 \$	3,320.00		
Jun-09		OSS REVENUE	120147 Optimization - NEC	9,300 \$	36,084.00		
Jun-09		OSS REVENUE	120469 Optimization - NEC	1,991 \$	8,760.40		
Jun-09		OSS REVENUE	120847 Optimization - NEC	1,500 \$	6,285.00		
Jun-09		OSS REVENUE	120847 Optimization - NEC	3,500 \$	14,665.00		
Jun-09		OSS REVENUE	120880 Optimization - NEC	5,000 \$	19,600.00		
Jun-09		OSS REVENUE	121092 Optimization - NEC	5,600 \$	23,744.00		
Jun-09		OSS REVENUE	119252 Optimization - NEC	5,000 \$	21,150.00		
Jun-09		OSS REVENUE	119634 Optimization - NEC	4,125 \$	15,757.50		
Jun-09		OSS REVENUE	119634 Optimization - NEC	255 \$	974.10		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		OSS REVENUE	119634	Optimization - NEC	4,920	\$ 18,794.40			
Jun-09		OSS REVENUE	119793	Optimization - NEC	1,000	\$ 3,820.00			
Jun-09		OSS REVENUE	119810	Optimization - NEC	3,000	\$ 11,560.00			
Jun-09		OSS REVENUE	119905	Optimization - NEC	5,000	\$ 19,650.00			
Jun-09		OSS REVENUE	119906	Optimization - NEC	5,000	\$ 19,650.00			
Jun-09		OSS REVENUE	119913	Optimization - NEC	9,300	\$ 36,363.00			
Jun-09		OSS REVENUE	119995	Optimization - NEC	5,000	\$ 19,000.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	1,000	\$ 3,805.00			
Jun-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
Jun-09		OSS REVENUE	120114	Optimization - NEC	15,000	\$ 57,450.00			
Jun-09		OSS REVENUE	120127	Optimization - NEC	9,000	\$ 34,740.00			
Jun-09		OSS REVENUE	120751	Optimization - NEC	1,200	\$ 5,094.00			
Jun-09		OSS REVENUE	120813	Optimization - NEC	2,500	\$ 10,625.00			
Jun-09		OSS REVENUE	120814	Optimization - NEC	300	\$ 1,275.00			
Jun-09		OSS REVENUE	120814	Optimization - NEC	1,500	\$ 6,375.00			
Jun-09		OSS REVENUE	120827	Optimization - NEC	6,200	\$ 26,536.00			
Jun-09		OSS REVENUE	120833	Optimization - NEC	1,400	\$ 5,992.00			
Jun-09		OSS REVENUE	120886	Optimization - NEC	1,613	\$ 6,790.73			
Jun-09		OSS REVENUE	120886	Optimization - NEC	2,799	\$ 11,783.79			
Jun-09		OSS REVENUE	120886	Optimization - NEC	140	\$ 589.40			
Jun-09		OSS REVENUE	120886	Optimization - NEC	60	\$ 252.60			
Jun-09		OSS REVENUE	120886	Optimization - NEC	87	\$ 366.27			
Jun-09		OSS REVENUE	120886	Optimization - NEC	300	\$ 1,263.00			
Jun-09		OSS REVENUE	120987	Optimization - NEC	6,200	\$ 26,660.00			
Jun-09		OSS REVENUE	121078	Optimization - NEC	1,000	\$ 4,200.00			
Jun-09		OSS REVENUE	121081	Optimization - NEC	1,400	\$ 5,908.00			
Jun-09		OSS REVENUE	119426	Optimization - NEC	5,000	\$ 20,400.00			
Jun-09		OSS REVENUE	119475	Optimization - NEC	2,500	\$ 10,150.00			
Jun-09		OSS REVENUE	120643	Optimization - NEC	3,000	\$ 12,750.00			
Jun-09		OSS REVENUE	120643	Optimization - NEC	800	\$ 3,400.00			
Jun-09		OSS REVENUE	120647	Optimization - NEC	1,213	\$ 5,143.12			
Jun-09		OSS REVENUE	119355	Optimization - NEC	6,100	\$ 25,711.50			
Jun-09		OSS REVENUE	119424	Optimization - NEC	4,900	\$ 19,649.00			
Jun-09		OSS REVENUE	119529	Optimization - NEC	5,000	\$ 18,750.00			
Jun-09		OSS REVENUE	119576	Optimization - NEC	400	\$ 1,508.00			
Jun-09		OSS REVENUE	119576	Optimization - NEC	2,000	\$ 7,540.00			
Jun-09		OSS REVENUE	119623	Optimization - NEC	21,000	\$ 77,175.00			
Jun-09		OSS REVENUE	119623	Optimization - NEC	2,100	\$ 7,717.50			
Jun-09		OSS REVENUE	120111	Optimization - NEC	15,000	\$ 56,625.00			
Jun-09		OSS REVENUE	120765	Optimization - NEC	2,300	\$ 9,763.50			
Jun-09		OSS REVENUE	120769	Optimization - NEC	15	\$ 63.68			
Jun-09		OSS REVENUE	120771	Optimization - NEC	4,000	\$ 16,980.00			
Jun-09		OSS REVENUE	119879	Optimization - NEC	13,813	\$ 53,180.05			
Jun-09		OSS REVENUE	120630	Optimization - NEC	1,007	\$ 4,330.10			
Jun-09		OSS REVENUE	119085	Optimization - NEC	5,000	\$ 21,350.00			
Jun-09		OSS REVENUE	119255	Optimization - NEC	1,012	\$ 4,240.28			
Jun-09		OSS REVENUE	119270	Optimization - NEC	4,300	\$ 18,146.00			
Jun-09		OSS REVENUE	119329	Optimization - NEC	470	\$ 2,044.50			
Jun-09		OSS REVENUE	119329	Optimization - NEC	23	\$ 100.05			
Jun-09		OSS REVENUE	119329	Optimization - NEC	4,507	\$ 19,605.45			
Jun-09		OSS REVENUE	119348	Optimization - NEC	2,400	\$ 10,440.00			
Jun-09		OSS REVENUE	119559	Optimization - NEC	5,000	\$ 18,650.00			
Jun-09		OSS REVENUE	119590	Optimization - NEC	15,000	\$ 56,400.00			
Jun-09		OSS REVENUE	119607	Optimization - NEC	9,000	\$ 33,795.00			
Jun-09		OSS REVENUE	119608	Optimization - NEC	6,000	\$ 22,530.00			
Jun-09		OSS REVENUE	119633	Optimization - NEC	14,100	\$ 52,452.00			
Jun-09		OSS REVENUE	119791	Optimization - NEC	5,000	\$ 19,100.00			
Jun-09		OSS REVENUE	119851	Optimization - NEC	5,000	\$ 19,275.00			
Jun-09		OSS REVENUE	119859	Optimization - NEC	470	\$ 1,809.50			
Jun-09		OSS REVENUE	119859	Optimization - NEC	23	\$ 88.55			
Jun-09		OSS REVENUE	119859	Optimization - NEC	707	\$ 2,721.95			
Jun-09		OSS REVENUE	120130	Optimization - NEC	15,000	\$ 57,000.00			
Jun-09		OSS REVENUE	120495	Optimization - NEC	15,630	\$ 66,661.95			
Jun-09		OSS REVENUE	120532	Optimization - NEC	3,147	\$ 13,437.69			
Jun-09		OSS REVENUE	120532	Optimization - NEC	11,223	\$ 47,922.21			
Jun-09		OSS REVENUE	120541	Optimization - NEC	48	\$ 204.96			
Jun-09		OSS REVENUE	120619	Optimization - NEC	5,000	\$ 21,450.00			
Jun-09		OSS REVENUE	120678	Optimization - NEC	6,400	\$ 27,200.00			
Jun-09		OSS REVENUE	120684	Optimization - NEC	6,200	\$ 26,598.00			
Jun-09		OSS REVENUE	120718	Optimization - NEC	1,500	\$ 6,397.50			
Jun-09		OSS REVENUE	120732	Optimization - NEC	3,100	\$ 13,454.00			
Jun-09		OSS REVENUE	120747	Optimization - NEC	2,100	\$ 8,914.50			
Jun-09		OSS REVENUE	120753	Optimization - NEC	34	\$ 144.33			
Jun-09		OSS REVENUE	120926	Optimization - NEC	480	\$ 2,025.60			
Jun-09		OSS REVENUE	120926	Optimization - NEC	23	\$ 97.06			
Jun-09		OSS REVENUE	120926	Optimization - NEC	1,726	\$ 7,283.72			
Jun-09		OSS REVENUE	120980	Optimization - NEC	5,000	\$ 21,400.00			
Jun-09		OSS REVENUE	120981	Optimization - NEC	4,300	\$ 18,404.00			
Jun-09		OSS REVENUE	119777	Optimization - NEC	275	\$ 1,141.25			
Jun-09		OSS REVENUE	119788	Optimization - NEC	3,000	\$ 11,460.00			
Jun-09		OSS REVENUE	120062	Optimization - NEC	5,000	\$ 18,900.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	3,000	\$ 12,330.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	800	\$ 3,288.00			
Jun-09		OSS REVENUE	120231	Optimization - NEC	5,000	\$ 20,650.00			
Jun-09		OSS REVENUE	120233	Optimization - NEC	7,000	\$ 29,190.00			
Jun-09		OSS REVENUE	120568	Optimization - NEC	3,000	\$ 13,020.00			
Jun-09		OSS REVENUE	120639	Optimization - NEC	3,000	\$ 12,990.00			
Jun-09		OSS REVENUE	120934	Optimization - NEC	2,500	\$ 10,575.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	3,500	\$ 15,032.50			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	1,300	\$ 5,583.50			
Jun-09		OSS REVENUE	119473	Optimization - NEC	913	\$ 3,820.91			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,626	\$ 6,804.81			
Jun-09		OSS REVENUE	119473	Optimization - NEC	156	\$ 652.86			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,431	\$ 5,988.74			
Jun-09		OSS REVENUE	119473	Optimization - NEC	737	\$ 3,084.35			
Jun-09		OSS REVENUE	119473	Optimization - NEC	137	\$ 573.35			
Jun-09		OSS REVENUE	119520	Optimization - NEC	800	\$ 3,160.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	2,800	\$ 11,060.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	1,000	\$ 3,950.00			
Jun-09		OSS REVENUE	120463	Optimization - NEC	1,100	\$ 4,895.00			
Jun-09		OSS REVENUE	120812	Optimization - NEC	5,000	\$ 21,250.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,300	\$ 5,492.50			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		OSS REVENUE	121009 Optimization - NEC	1,900	\$ 8,027.50			
Jun-09		OSS REVENUE	121050 Optimization - NEC	5,000	\$ 21,125.00			
Jun-09		OSS REVENUE	119349 Optimization - NEC	255	\$ 1,106.70			
Jun-09		OSS REVENUE	119349 Optimization - NEC	1,050	\$ 4,557.00			
Jun-09		OSS REVENUE	119349 Optimization - NEC	1,350	\$ 5,859.00			
Jun-09		OSS REVENUE	119349 Optimization - NEC	445	\$ 1,931.30			
Jun-09		OSS REVENUE	119364 Optimization - NEC	895	\$ 3,884.30			
Jun-09		OSS REVENUE	119364 Optimization - NEC	105	\$ 455.70			
Jun-09		OSS REVENUE	119364 Optimization - NEC	945	\$ 4,101.30			
Jun-09		OSS REVENUE	119364 Optimization - NEC	18	\$ 78.12			
Jun-09		OSS REVENUE	119364 Optimization - NEC	225	\$ 976.50			
Jun-09		OSS REVENUE	119364 Optimization - NEC	42	\$ 182.28			
Jun-09		OSS REVENUE	119364 Optimization - NEC	870	\$ 3,775.80			
Jun-09		OSS REVENUE	120304 Optimization - NEC	10,000	\$ 45,000.00			
Jun-09		OSS REVENUE	120337 Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120337 Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120342 Optimization - NEC	1,135	\$ 4,937.25			
Jun-09		OSS REVENUE	120342 Optimization - NEC	3,865	\$ 16,812.75			
Jun-09		OSS REVENUE	120423 Optimization - NEC	5,000	\$ 22,850.00			
Jun-09		OSS REVENUE	120433 Optimization - NEC	4,600	\$ 20,792.00			
Jun-09		OSS REVENUE	120436 Optimization - NEC	800	\$ 3,608.00			
Jun-09		OSS REVENUE	120589 Optimization - NEC	6,200	\$ 27,280.00			
Jun-09		OSS REVENUE	120703 Optimization - NEC	1,300	\$ 5,590.00			
Jun-09		OSS REVENUE	120703 Optimization - NEC	2,000	\$ 8,600.00			
Jun-09		OSS REVENUE	120897 Optimization - NEC	5,600	\$ 23,520.00			
Jun-09		OSS REVENUE	119667 Optimization - NEC	300	\$ 1,098.00			
				604,296	2,461,579.71			
		PROXY GAS COST RECOVERY		660,228	\$ 2,516,697.83			
		HEDGING GAIN/LOSS					\$ (39,970.00)	
		Storage Carry Adjustment					\$ 2,686.75	
		JUNE 2009 TOTAL		1,264,524	4,978,277.54	1,264,639	\$ 4,889,807.81	(115) \$ 88,469.73
								\$ 305,303.50

JUNE FINAL

June-09		SPOT81	118513 Optimization - NEC			347,969	\$ 1,309,028.84	
June-09		SPOT81	118514 Optimization - NEC			18,581	\$ 72,162.65	
June-09		ANECOM	110518 Optimization - NEC			30,029	\$ 104,663.47	
June-09		SPOT29	120743 Optimization - NEC			3,100	\$ 12,994.18	
June-09		SPOT29	121007 Optimization - NEC			4,667	\$ 19,534.37	
June-09		SPOT98	120562 Optimization - NEC			2,943	\$ 12,710.14	
June-09		SPOT98	120566 Optimization - NEC			57	\$ 241.58	
June-09		SPOT98	120631 Optimization - NEC			1,007	\$ 4,299.03	
June-09		SPOT91	120453 Optimization - NEC			1,938	\$ 8,647.77	
June-09		SPOT53	119133 Optimization - NEC			4,844	\$ 20,377.86	
June-09		SPOT53	119170 Optimization - NEC			4,844	\$ 20,477.88	
June-09		SPOT53	119425 Optimization - NEC			4,775	\$ 19,298.04	
June-09		SPOT53	119451 Optimization - NEC			2,034	\$ 8,363.42	
June-09		SPOT53	119480 Optimization - NEC			2,609	\$ 10,530.78	
June-09		SPOT53	119569 Optimization - NEC			4,965	\$ 18,628.88	
June-09		SPOT53	119581 Optimization - NEC			2,391	\$ 8,921.26	
June-09		SPOT53	119639 Optimization - NEC			22,867	\$ 84,166.60	
June-09		SPOT53	119659 Optimization - NEC			14,831	\$ 54,515.64	
June-09		SPOT53	119660 Optimization - NEC			15,470	\$ 57,306.02	
June-09		SPOT53	119662 Optimization - NEC			9,300	\$ 35,026.36	
June-09		SPOT53	120124 Optimization - NEC			14,849	\$ 56,331.55	
June-09		SPOT53	120602 Optimization - NEC			3,100	\$ 13,388.39	
June-09		SPOT53	120682 Optimization - NEC			6,200	\$ 25,892.33	
June-09		SPOT53	120683 Optimization - NEC			6,200	\$ 25,764.37	
June-09		SPOT53	120781 Optimization - NEC			3,965	\$ 16,847.35	
June-09		SPOT53	120818 Optimization - NEC			5,001	\$ 20,368.06	
June-09		SPOT53	120854 Optimization - NEC			4,937	\$ 20,553.85	
June-09		SPOT53	120898 Optimization - NEC			33	\$ 138.34	
June-09		SPOT53	120907 Optimization - NEC			4,930	\$ 20,342.64	
June-09		SPOT53	120910 Optimization - NEC			69	\$ 283.86	
June-09		SPOT53	121047 Optimization - NEC			5,000	\$ 20,684.25	
June-09		SPOT53	121083 Optimization - NEC			987	\$ 4,139.83	
June-09		SPOT53	121089 Optimization - NEC			1,395	\$ 5,867.12	
June-09		SPOT184	120141 Optimization - NEC			15,000	\$ 56,697.60	
June-09		671093	120161 Optimization - NEC			9,300	\$ 36,456.00	
June-09		671093	120603 Optimization - NEC			3,100	\$ 13,404.38	
June-09		671093	120816 Optimization - NEC			4,456	\$ 18,288.54	
June-09		671093	119112 Optimization - NEC			5,600	\$ 24,041.30	
June-09		671093	119114 Optimization - NEC			560	\$ 2,404.23	
June-09		671093	119116 Optimization - NEC			438	\$ 1,883.95	
June-09		671093	119472 Optimization - NEC			5,000	\$ 20,848.76	
June-09		671093	119602 Optimization - NEC			2,994	\$ 11,107.74	
June-09		671093	119635 Optimization - NEC			6	\$ 22.26	
June-09		671093	119877 Optimization - NEC			6,160	\$ 23,403.52	
June-09		671093	119878 Optimization - NEC			7,653	\$ 29,117.51	
June-09		671093	120641 Optimization - NEC			1,800	\$ 7,680.96	
June-09		671093	120935 Optimization - NEC			2,500	\$ 10,506.63	
June-09		671093	121091 Optimization - NEC			933	\$ 3,941.91	
June-09		SPOT904	120074 Optimization - NEC			2,800	\$ 10,895.61	
June-09		SPOT904	120882 Optimization - NEC			5,600	\$ 23,411.29	
June-09		SPOT904	121086 Optimization - NEC			4,667	\$ 19,659.59	
June-09		SPOT89	119169 Optimization - NEC			1,300	\$ 5,533.58	
June-09		SPOT89	119452 Optimization - NEC			1,066	\$ 4,380.84	
June-09		SPOT89	119509 Optimization - NEC			998	\$ 3,893.20	
June-09		SPOT89	119519 Optimization - NEC			4,600	\$ 17,950.80	
June-09		SPOT89	119566 Optimization - NEC			2	\$ 7.30	
June-09		SPOT89	119699 Supply - NEC			4,480	\$ 17,000.97	
June-09		SPOT89	119712 Supply - NEC			53	\$ 201.86	
June-09		SPOT186	119269 Optimization - NEC			998	\$ 4,245.96	
June-09		SPOT186	120621 Optimization - NEC			4,790	\$ 20,558.36	
June-09		SPOT186	120627 Optimization - NEC			175	\$ 752.44	
June-09		SPOT186	121011 Optimization - NEC			934	\$ 3,919.47	
June-09		SPOT186	121063 Optimization - NEC			4,758	\$ 20,085.65	
June-09		SPOT186	121066 Optimization - NEC			224	\$ 944.03	

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
June-09		SPOT58	120498 Optimization - NEC		14,378	\$ 61,379.12	
June-09		SPOT58	120516 Optimization - NEC		526	\$ 2,246.48	
June-09		SPOT58	120533 Optimization - NEC		14,953	\$ 64,146.30	
June-09		SPOT73	118785 Optimization - NEC		145,323	\$ 549,531.83	
June-09		SPOT73	118789 Optimization - NEC		169,672	\$ 639,990.62	
June-09		SPOT73	119350 Optimization - NEC		3,100	\$ 13,390.46	
June-09		SPOT73	119414 Optimization - NEC		4,966	\$ 20,069.96	
June-09		SPOT73	119824 Optimization - NEC		4,844	\$ 18,371.91	
June-09		SPOT73	121182 Optimization - NEC		15,147	\$ 61,649.47	
June-09		SPOT73	121278 Optimization - NEC		5,001	\$ 20,569.84	
June-09		SPOT73	121281 Optimization - NEC		4,694	\$ 19,015.96	
June-09		SPOT73	121324 Optimization - NEC		2,500	\$ 10,130.06	
June-09		SPOT73	121325 Optimization - NEC		6,200	\$ 25,183.12	
June-09		SPOT73	121326 Optimization - NEC		1,199	\$ 4,871.36	
June-09		SPOT90	119526 Optimization - NEC		4,982	\$ 18,741.99	
June-09		SPOT90	119778 Optimization - NEC		275	\$ 1,066.03	
June-09		SPOT90	120464 Optimization - NEC		1,046	\$ 4,632.51	
June-09		SPOT90	120468 Optimization - NEC		2,012	\$ 8,921.84	
June-09		SPOT90	120652 Optimization - NEC		900	\$ 3,849.66	
June-09		SPOT90	120795 Optimization - NEC		3,072	\$ 12,778.69	
June-09		SPOT90	121149 Optimization - NEC		10,000	\$ 41,750.71	
June-09		SPOT90	121350 Optimization - NEC		6,297	\$ 26,458.67	
June-09		SPOT1	119132 Optimization - NEC		4,844	\$ 20,377.86	
June-09		SPOT1	119135 Optimization - NEC		4,069	\$ 17,180.42	
June-09		SPOT1	120002 Optimization - NEC		4,844	\$ 18,270.91	
June-09		SPOT1	120638 Optimization - NEC		3,003	\$ 12,753.00	
June-09		SPOT1	120815 Optimization - NEC		5,000	\$ 19,800.00	
June-09		SPOT67	119653 Optimization - NEC		1,180	\$ 4,417.76	
June-09		SPOT107	119356 Optimization - NEC		2,868	\$ 12,127.66	
June-09		SPOT107	119375 Optimization - NEC		3,178	\$ 13,437.45	
June-09		SPOT107	119632 Optimization - NEC		12,952	\$ 48,082.63	
June-09		SPOT107	119700 Supply - NEC		467	\$ 1,770.99	
June-09		SPOT107	120642 Optimization - NEC		3,803	\$ 15,898.76	
June-09		SPOT107	120645 Optimization - NEC		33	\$ 139.88	
June-09		SPOT107	120646 Optimization - NEC		1,168	\$ 4,853.93	
June-09		SPOT107	120734 Optimization - NEC		1,414	\$ 5,920.22	
June-09		SPOT107	120738 Optimization - NEC		3,289	\$ 13,813.85	
June-09		SPOT107	120742 Optimization - NEC		45	\$ 189.45	
June-09		SPOT107	120744 Optimization - NEC		90	\$ 378.89	
June-09		SPOT107	120763 Optimization - NEC		2,295	\$ 9,702.11	
June-09		SPOT66	119087 Optimization - NEC		5,157	\$ 21,694.30	
June-09		SPOT66	119092 Optimization - NEC		4,844	\$ 20,577.89	
June-09		SPOT66	119120 Optimization - NEC		4,971	\$ 20,953.75	
June-09		SPOT66	119208 Optimization - NEC		9,300	\$ 38,424.81	
June-09		SPOT66	119320 Optimization - NEC		12,400	\$ 53,817.84	
June-09		SPOT66	119351 Optimization - NEC		3,100	\$ 13,326.46	
June-09		SPOT66	119423 Optimization - NEC		6,200	\$ 25,296.55	
June-09		SPOT66	119507 Optimization - NEC		5,000	\$ 19,362.15	
June-09		SPOT66	119715 Supply - NEC		5,000	\$ 18,756.32	
June-09		SPOT66	119721 Optimization - NEC		5,000	\$ 18,907.95	
June-09		SPOT66	119761 Optimization - NEC		3,000	\$ 11,345.97	
June-09		SPOT66	119826 Optimization - NEC		5,157	\$ 19,505.51	
June-09		SPOT66	119852 Optimization - NEC		6,199	\$ 23,579.98	
June-09		SPOT66	119903 Optimization - NEC		10,000	\$ 38,761.05	
June-09		SPOT66	119911 Optimization - NEC		9,300	\$ 35,758.30	
June-09		SPOT66	120012 Optimization - NEC		5,110	\$ 19,223.07	
June-09		SPOT66	120039 Optimization - NEC		47	\$ 174.92	
June-09		SPOT66	120040 Optimization - NEC		5,000	\$ 18,656.37	
June-09		SPOT66	120110 Optimization - NEC		6,001	\$ 22,760.06	
June-09		SPOT66	120112 Optimization - NEC		9,140	\$ 34,663.63	
June-09		SPOT66	120113 Optimization - NEC		20,860	\$ 79,114.62	
June-09		SPOT66	120128 Optimization - NEC		9,000	\$ 34,320.37	
June-09		SPOT66	120224 Optimization - NEC		3,000	\$ 12,309.83	
June-09		SPOT66	120228 Optimization - NEC		8,800	\$ 36,015.86	
June-09		SPOT66	120234 Optimization - NEC		1,953	\$ 8,073.58	
June-09		SPOT66	120236 Optimization - NEC		5,047	\$ 20,864.77	
June-09		SPOT66	120270 Optimization - NEC		3,000	\$ 13,344.35	
June-09		SPOT66	120309 Optimization - NEC		10,000	\$ 44,531.35	
June-09		SPOT66	120363 Optimization - NEC		3,000	\$ 12,913.39	
June-09		SPOT66	120365 Optimization - NEC		15,000	\$ 64,489.60	
June-09		SPOT66	120413 Optimization - NEC		3,000	\$ 13,282.65	
June-09		SPOT66	120427 Optimization - NEC		2,047	\$ 9,220.88	
June-09		SPOT66	120429 Optimization - NEC		2,954	\$ 13,305.47	
June-09		SPOT66	120454 Optimization - NEC		557	\$ 2,480.49	
June-09		SPOT66	120457 Optimization - NEC		2,906	\$ 12,941.65	
June-09		SPOT66	120494 Optimization - NEC		9,000	\$ 38,559.57	
June-09		SPOT66	120600 Optimization - NEC		2,500	\$ 10,669.52	
June-09		SPOT66	120706 Optimization - NEC		6,200	\$ 25,892.37	
June-09		SPOT66	120721 Optimization - NEC		6,200	\$ 26,244.33	
June-09		SPOT66	120835 Optimization - NEC		2,553	\$ 10,397.12	
June-09		SPOT66	120837 Optimization - NEC		5,047	\$ 20,557.44	
June-09		SPOT66	120878 Optimization - NEC		5,001	\$ 20,264.83	
June-09		SPOT66	120879 Optimization - NEC		4,843	\$ 19,628.82	
June-09		SPOT66	120992 Optimization - NEC		6,578	\$ 26,850.47	
June-09		SPOT66	120993 Optimization - NEC		5,047	\$ 20,602.48	
June-09		SPOT66	120994 Optimization - NEC		3,875	\$ 15,817.64	
June-09		SPOT66	121044 Optimization - NEC		900	\$ 3,701.51	
June-09		SPOT66	121151 Optimization - NEC		4,498	\$ 18,283.14	
June-09					1,407,737	\$ 5,483,760.28	
			STORAGE WITHDRAWAL		881	\$ 5,704.71	
			SUB-TOTAL		1,408,618	\$ 5,489,464.99	
JUNE FINAL							
June-09		OSS REVENUE	119535 Optimization - NEC	1,012	\$ 3,967.04		
June-09		OSS REVENUE	119606 Optimization - NEC	3,036	\$ 11,445.72		
June-09		OSS REVENUE	119086 Optimization - NEC	5,000	\$ 21,850.00		
June-09		OSS REVENUE	119137 Optimization - NEC	18,600	\$ 79,794.00		
June-09		OSS REVENUE	119311 Optimization - NEC	5,000	\$ 21,925.00		
June-09		OSS REVENUE	119508 Optimization - NEC	2,500	\$ 9,825.00		
June-09		OSS REVENUE	119508 Optimization - NEC	2,500	\$ 9,825.00		
June-09		OSS REVENUE	119738 Optimization - NEC	3,000	\$ 11,490.00		
June-09		OSS REVENUE	119738 Optimization - NEC	2,000	\$ 7,660.00		
June-09		OSS REVENUE	119800 Optimization - NEC	1,000	\$ 3,850.00		
June-09		OSS REVENUE	120075 Optimization - NEC	1,800	\$ 7,038.00		
June-09		OSS REVENUE	120075 Optimization - NEC	1,000	\$ 3,910.00		

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June-09		OSS REVENUE	120116	Optimization - NEC	15,000	\$ 57,600.00			
June-09		OSS REVENUE	120640	Optimization - NEC	1,800	\$ 7,753.00			
June-09		OSS REVENUE	120651	Optimization - NEC	900	\$ 3,933.00			
June-09		OSS REVENUE	120691	Optimization - NEC	900	\$ 3,928.50			
June-09		OSS REVENUE	120692	Optimization - NEC	6,000	\$ 25,440.00			
June-09		OSS REVENUE	120720	Optimization - NEC	2,000	\$ 8,620.00			
June-09		OSS REVENUE	120794	Optimization - NEC	3,000	\$ 13,350.00			
June-09		OSS REVENUE	120819	Optimization - NEC	4,200	\$ 17,976.00			
June-09		OSS REVENUE	120819	Optimization - NEC	800	\$ 3,424.00			
June-09		OSS REVENUE	120871	Optimization - NEC	5,000	\$ 21,300.00			
June-09		OSS REVENUE	121039	Optimization - NEC	900	\$ 3,843.00			
June-09		OSS REVENUE	121061	Optimization - NEC	3,300	\$ 14,008.50			
June-09		OSS REVENUE	121061	Optimization - NEC	1,700	\$ 7,216.50			
June-09		OSS REVENUE	121146	Optimization - NEC	10,000	\$ 43,300.00			
June-09		OSS REVENUE	121318	Optimization - NEC	1,200	\$ 4,932.00			
June-09		OSS REVENUE	119158	Optimization - NEC	1,300	\$ 5,551.00			
June-09		OSS REVENUE	119165	Optimization - NEC	1,012	\$ 4,280.76			
June-09		OSS REVENUE	119110	Optimization - NEC	2,000	\$ 8,430.00			
June-09		OSS REVENUE	119110	Optimization - NEC	3,000	\$ 12,645.00			
June-09		OSS REVENUE	119443	Optimization - NEC	8,500	\$ 35,275.00			
June-09		OSS REVENUE	119443	Optimization - NEC	800	\$ 3,320.00			
June-09		OSS REVENUE	120147	Optimization - NEC	9,300	\$ 36,084.00			
June-09		OSS REVENUE	120469	Optimization - NEC	1,991	\$ 8,760.40			
June-09		OSS REVENUE	120847	Optimization - NEC	1,500	\$ 6,285.00			
June-09		OSS REVENUE	120847	Optimization - NEC	3,500	\$ 14,665.00			
June-09		OSS REVENUE	120880	Optimization - NEC	5,000	\$ 19,600.00			
June-09		OSS REVENUE	121092	Optimization - NEC	5,600	\$ 23,744.00			
June-09		OSS REVENUE	119252	Optimization - NEC	5,000	\$ 21,150.00			
June-09		OSS REVENUE	119634	Optimization - NEC	4,125	\$ 15,757.50			
June-09		OSS REVENUE	119634	Optimization - NEC	255	\$ 974.10			
June-09		OSS REVENUE	119634	Optimization - NEC	4,920	\$ 18,794.40			
June-09		OSS REVENUE	119793	Optimization - NEC	1,000	\$ 3,820.00			
June-09		OSS REVENUE	119810	Optimization - NEC	3,000	\$ 11,580.00			
June-09		OSS REVENUE	119905	Optimization - NEC	5,000	\$ 19,650.00			
June-09		OSS REVENUE	119906	Optimization - NEC	5,000	\$ 19,650.00			
June-09		OSS REVENUE	119913	Optimization - NEC	9,300	\$ 36,363.00			
June-09		OSS REVENUE	119995	Optimization - NEC	5,000	\$ 19,000.00			
June-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
June-09		OSS REVENUE	120015	Optimization - NEC	1,000	\$ 3,805.00			
June-09		OSS REVENUE	120015	Optimization - NEC	2,000	\$ 7,610.00			
June-09		OSS REVENUE	120114	Optimization - NEC	15,000	\$ 57,450.00			
June-09		OSS REVENUE	120127	Optimization - NEC	9,000	\$ 34,740.00			
June-09		OSS REVENUE	120751	Optimization - NEC	1,200	\$ 5,094.00			
June-09		OSS REVENUE	120813	Optimization - NEC	2,500	\$ 10,625.00			
June-09		OSS REVENUE	120814	Optimization - NEC	300	\$ 1,275.00			
June-09		OSS REVENUE	120814	Optimization - NEC	1,500	\$ 6,375.00			
June-09		OSS REVENUE	120827	Optimization - NEC	6,200	\$ 26,536.00			
June-09		OSS REVENUE	120833	Optimization - NEC	1,400	\$ 5,992.00			
June-09		OSS REVENUE	120886	Optimization - NEC	1,613	\$ 6,790.73			
June-09		OSS REVENUE	120886	Optimization - NEC	2,799	\$ 11,783.79			
June-09		OSS REVENUE	120886	Optimization - NEC	140	\$ 589.40			
June-09		OSS REVENUE	120886	Optimization - NEC	60	\$ 252.60			
June-09		OSS REVENUE	120886	Optimization - NEC	87	\$ 365.27			
June-09		OSS REVENUE	120886	Optimization - NEC	300	\$ 1,263.00			
June-09		OSS REVENUE	120987	Optimization - NEC	6,200	\$ 26,660.00			
June-09		OSS REVENUE	121078	Optimization - NEC	1,000	\$ 4,200.00			
June-09		OSS REVENUE	121081	Optimization - NEC	1,400	\$ 5,908.00			
June-09		OSS REVENUE	119426	Optimization - NEC	5,000	\$ 20,400.00			
June-09		OSS REVENUE	119475	Optimization - NEC	2,500	\$ 10,150.00			
June-09		OSS REVENUE	120643	Optimization - NEC	3,000	\$ 12,750.00			
June-09		OSS REVENUE	120643	Optimization - NEC	800	\$ 3,400.00			
June-09		OSS REVENUE	120647	Optimization - NEC	1,213	\$ 5,143.12			
June-09		OSS REVENUE	119355	Optimization - NEC	6,100	\$ 25,711.50			
June-09		OSS REVENUE	119424	Optimization - NEC	4,900	\$ 19,649.00			
June-09		OSS REVENUE	119529	Optimization - NEC	5,000	\$ 18,750.00			
June-09		OSS REVENUE	119576	Optimization - NEC	400	\$ 1,508.00			
June-09		OSS REVENUE	119576	Optimization - NEC	2,000	\$ 7,540.00			
June-09		OSS REVENUE	119623	Optimization - NEC	21,000	\$ 77,175.00			
June-09		OSS REVENUE	119623	Optimization - NEC	2,100	\$ 7,717.50			
June-09		OSS REVENUE	120111	Optimization - NEC	15,000	\$ 56,625.00			
June-09		OSS REVENUE	120765	Optimization - NEC	2,300	\$ 9,763.50			
June-09		OSS REVENUE	120789	Optimization - NEC	15	\$ 63.68			
June-09		OSS REVENUE	120771	Optimization - NEC	4,000	\$ 16,980.00			
June-09		OSS REVENUE	119879	Optimization - NEC	13,813	\$ 53,180.05			
June-09		OSS REVENUE	120630	Optimization - NEC	1,007	\$ 4,330.10			
June-09		OSS REVENUE	119085	Optimization - NEC	5,000	\$ 21,350.00			
June-09		OSS REVENUE	119255	Optimization - NEC	1,012	\$ 4,240.28			
June-09		OSS REVENUE	119270	Optimization - NEC	4,300	\$ 18,146.00			
June-09		OSS REVENUE	119329	Optimization - NEC	470	\$ 2,044.50			
June-09		OSS REVENUE	119329	Optimization - NEC	23	\$ 100.05			
June-09		OSS REVENUE	119329	Optimization - NEC	4,507	\$ 19,605.45			
June-09		OSS REVENUE	119348	Optimization - NEC	2,400	\$ 10,440.00			
June-09		OSS REVENUE	119559	Optimization - NEC	5,000	\$ 18,650.00			
June-09		OSS REVENUE	119590	Optimization - NEC	15,000	\$ 56,400.00			
June-09		OSS REVENUE	119607	Optimization - NEC	9,000	\$ 33,795.00			
June-09		OSS REVENUE	119608	Optimization - NEC	6,000	\$ 22,530.00			
June-09		OSS REVENUE	119633	Optimization - NEC	14,100	\$ 52,452.00			
June-09		OSS REVENUE	119791	Optimization - NEC	5,000	\$ 19,100.00			
June-09		OSS REVENUE	119851	Optimization - NEC	5,000	\$ 19,275.00			
June-09		OSS REVENUE	119859	Optimization - NEC	470	\$ 1,809.50			
June-09		OSS REVENUE	119859	Optimization - NEC	23	\$ 88.55			
June-09		OSS REVENUE	119859	Optimization - NEC	707	\$ 2,721.95			
June-09		OSS REVENUE	120130	Optimization - NEC	15,000	\$ 57,000.00			
June-09		OSS REVENUE	120495	Optimization - NEC	15,630	\$ 66,661.95			
June-09		OSS REVENUE	120532	Optimization - NEC	3,147	\$ 13,437.69			
June-09		OSS REVENUE	120532	Optimization - NEC	11,223	\$ 47,922.21			
June-09		OSS REVENUE	120541	Optimization - NEC	48	\$ 204.96			
June-09		OSS REVENUE	120619	Optimization - NEC	5,000	\$ 21,450.00			
June-09		OSS REVENUE	120678	Optimization - NEC	6,400	\$ 27,200.00			
June-09		OSS REVENUE	120684	Optimization - NEC	6,200	\$ 26,598.00			
June-09		OSS REVENUE	120718	Optimization - NEC	1,500	\$ 6,397.50			
June-09		OSS REVENUE	120732	Optimization - NEC	3,100	\$ 13,454.00			
June-09		OSS REVENUE	120747	Optimization - NEC	2,100	\$ 8,914.50			
June-09		OSS REVENUE	120753	Optimization - NEC	34	\$ 144.33			
June-09		OSS REVENUE	120926	Optimization - NEC	480	\$ 2,025.60			
June-09		OSS REVENUE	120926	Optimization - NEC	23	\$ 97.06			
June-09		OSS REVENUE	120926	Optimization - NEC	1,726	\$ 7,283.72			

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June-09		OSS REVENUE	120980	Optimization - NEC	5,000	\$ 21,400.00			
June-09		OSS REVENUE	120981	Optimization - NEC	4,300	\$ 18,404.00			
June-09		OSS REVENUE	121251	Optimization - NEC	5,000	\$ 20,850.00			
June-09		OSS REVENUE	121272	Optimization - NEC	5,000	\$ 20,500.00			
June-09		OSS REVENUE	121282	Optimization - NEC	500	\$ 2,055.00			
June-09		OSS REVENUE	121282	Optimization - NEC	4,300	\$ 17,673.00			
June-09		OSS REVENUE	121292	Optimization - NEC	200	\$ 822.00			
June-09		OSS REVENUE	119777	Optimization - NEC	275	\$ 1,141.25			
June-09		OSS REVENUE	119788	Optimization - NEC	3,000	\$ 11,460.00			
June-09		OSS REVENUE	120062	Optimization - NEC	5,000	\$ 18,900.00			
June-09		OSS REVENUE	120229	Optimization - NEC	3,000	\$ 12,330.00			
June-09		OSS REVENUE	120229	Optimization - NEC	800	\$ 3,288.00			
June-09		OSS REVENUE	120231	Optimization - NEC	5,000	\$ 20,650.00			
June-09		OSS REVENUE	120233	Optimization - NEC	7,000	\$ 29,190.00			
June-09		OSS REVENUE	120568	Optimization - NEC	3,000	\$ 13,020.00			
June-09		OSS REVENUE	120639	Optimization - NEC	3,000	\$ 12,990.00			
June-09		OSS REVENUE	120934	Optimization - NEC	2,500	\$ 10,575.00			
June-09		OSS REVENUE	121349	Optimization - NEC	6,297	\$ 27,203.04			
June-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
June-09		OSS REVENUE	119099	Optimization - NEC	3,500	\$ 15,032.50			
June-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
June-09		OSS REVENUE	119099	Optimization - NEC	1,300	\$ 5,583.50			
June-09		OSS REVENUE	119473	Optimization - NEC	913	\$ 3,820.91			
June-09		OSS REVENUE	119473	Optimization - NEC	1,626	\$ 6,804.81			
June-09		OSS REVENUE	119473	Optimization - NEC	156	\$ 652.86			
June-09		OSS REVENUE	119473	Optimization - NEC	1,431	\$ 5,988.74			
June-09		OSS REVENUE	119473	Optimization - NEC	737	\$ 3,084.35			
June-09		OSS REVENUE	119473	Optimization - NEC	137	\$ 573.35			
June-09		OSS REVENUE	119520	Optimization - NEC	800	\$ 3,160.00			
June-09		OSS REVENUE	119520	Optimization - NEC	2,800	\$ 11,060.00			
June-09		OSS REVENUE	119520	Optimization - NEC	1,000	\$ 3,950.00			
June-09		OSS REVENUE	120463	Optimization - NEC	1,100	\$ 4,895.00			
June-09		OSS REVENUE	120812	Optimization - NEC	5,000	\$ 21,250.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
June-09		OSS REVENUE	121009	Optimization - NEC	1,300	\$ 5,492.50			
June-09		OSS REVENUE	121009	Optimization - NEC	1,900	\$ 8,027.50			
June-09		OSS REVENUE	121050	Optimization - NEC	5,000	\$ 21,125.00			
June-09		OSS REVENUE	119349	Optimization - NEC	255	\$ 1,106.70			
June-09		OSS REVENUE	119349	Optimization - NEC	1,050	\$ 4,557.00			
June-09		OSS REVENUE	119349	Optimization - NEC	1,350	\$ 5,859.00			
June-09		OSS REVENUE	119349	Optimization - NEC	445	\$ 1,931.30			
June-09		OSS REVENUE	119364	Optimization - NEC	895	\$ 3,884.30			
June-09		OSS REVENUE	119364	Optimization - NEC	105	\$ 455.70			
June-09		OSS REVENUE	119364	Optimization - NEC	945	\$ 4,101.30			
June-09		OSS REVENUE	119364	Optimization - NEC	18	\$ 78.12			
June-09		OSS REVENUE	119364	Optimization - NEC	225	\$ 976.50			
June-09		OSS REVENUE	119364	Optimization - NEC	42	\$ 182.28			
June-09		OSS REVENUE	119364	Optimization - NEC	870	\$ 3,775.80			
June-09		OSS REVENUE	120304	Optimization - NEC	10,000	\$ 45,000.00			
June-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
June-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
June-09		OSS REVENUE	120342	Optimization - NEC	1,135	\$ 4,937.25			
June-09		OSS REVENUE	120342	Optimization - NEC	3,865	\$ 16,812.75			
June-09		OSS REVENUE	120423	Optimization - NEC	5,000	\$ 22,850.00			
June-09		OSS REVENUE	120433	Optimization - NEC	4,600	\$ 20,792.00			
June-09		OSS REVENUE	120436	Optimization - NEC	800	\$ 3,608.00			
June-09		OSS REVENUE	120589	Optimization - NEC	6,200	\$ 27,280.00			
June-09		OSS REVENUE	120703	Optimization - NEC	1,300	\$ 5,590.00			
June-09		OSS REVENUE	120703	Optimization - NEC	2,000	\$ 8,600.00			
June-09		OSS REVENUE	120897	Optimization - NEC	5,600	\$ 23,520.00			
June-09		OSS REVENUE	121184	Optimization - NEC	147	\$ 601.23			
June-09		OSS REVENUE	121184	Optimization - NEC	15,000	\$ 61,350.00			
June-09		OSS REVENUE	121310	Optimization - NEC	4,949	\$ 20,216.67			
June-09		OSS REVENUE	121310	Optimization - NEC	1,251	\$ 5,110.34			
June-09		OSS REVENUE	119667	Optimization - NEC	300	\$ 1,098.00			
June-09					658,140	\$ 2,686,192.98			
PROXY GAS COST RECOVERY					750,478	\$ 2,854,387.11			
HEDGING GAIN/LOSS								\$ (39,970.00)	
Storage Carry Adjustment								\$ 2,875.31	
JUNE 2009 TOTAL FINAL CLOSE					1,408,618	\$ 5,540,580.09	1,408,618	\$ 5,452,370.30	0 \$ 88,209.78
DIFFERENCE BETWEEN FAST AND FINAL					144,094	\$ 562,302.55		\$ 562,562.50	\$ (259.95)
JULY FINAL CLOSE									
July-09		ANECOM	110518	Optimization - NEC	31,316	\$ 91,689.60			
July-09		SPOT29	121943	Optimization - NEC	2,325	\$ 8,089.11			
July-09		SPOT29	122302	Optimization - NEC	1,162	\$ 4,121.43			
July-09		SPOT29	122985	Optimization - NEC	1,647	\$ 6,165.04			
July-09		SPOT29	122497	Optimization - NEC	1,596	\$ 5,419.79			
July-09		SPOT29	123925	Optimization - NEC	4,776	\$ 16,961.03			
July-09		SPOT29	123939	Optimization - NEC	224	\$ 797.17			
July-09		SPOT98	123738	Optimization - NEC	981	\$ 3,746.71			
July-09		SPOT98	123761	Optimization - NEC	19	\$ 71.22			
July-09		SPOT53	122192	Optimization - NEC	4,844	\$ 16,452.72			
July-09		SPOT53	122215	Optimization - NEC	3,100	\$ 10,481.75			
July-09		SPOT53	122423	Optimization - NEC	2,034	\$ 7,235.74			
July-09		SPOT53	122483	Optimization - NEC	1,356	\$ 4,662.61			
July-09		SPOT53	121518	Optimization - NEC	1,773	\$ 6,762.27			
July-09		SPOT53	121531	Optimization - NEC	27	\$ 103.21			
July-09		SPOT53	123133	Optimization - NEC	4,608	\$ 18,265.10			
July-09		SPOT53	123715	Optimization - NEC	4,200	\$ 15,893.84			
July-09		SPOT53	123337	Optimization - NEC	6,998	\$ 26,177.58			
July-09		SPOT53	123363	Optimization - NEC	3	\$ 10.47			
July-09		SPOT220	121697	Optimization - NEC	4,165	\$ 14,405.15			
July-09		SPOT220	122119	Optimization - NEC	2,906	\$ 9,976.69			
July-09		SPOT220	123770	Optimization - NEC	479	\$ 1,769.50			
July-09		SPOT184	121591	Optimization - NEC	7,096	\$ 25,776.66			

Flowing Transaction Deal
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July-09		SPOT184	121599 Optimization - NEC		152 \$	556.22	
July-09		SPOT184	122280 Optimization - NEC		1,773 \$	6,149.52	
July-09		SPOT184	122341 Optimization - NEC		2,600 \$	9,283.83	
July-09		SPOT184	122878 Optimization - NEC		2,800 \$	10,730.68	
July-09		671093	121421 Optimization - NEC		814 \$	3,271.65	
July-09		671093	122160 Optimization - NEC		1,797 \$	6,023.66	
July-09		671093	122231 Optimization - NEC		3,761 \$	13,070.32	
July-09		671093	122233 Optimization - NEC		1,239 \$	4,306.71	
July-09		671093	122384 Optimization - NEC		1,773 \$	6,539.70	
July-09		671093	122398 Optimization - NEC		24 \$	89.45	
July-09		671093	122532 Optimization - NEC		2,800 \$	10,010.66	
July-09		671093	122597 Optimization - NEC		5,399 \$	19,272.40	
July-09		671093	122761 Optimization - NEC		1,798 \$	6,599.60	
July-09		671093	122926 Optimization - NEC		999 \$	3,712.39	
July-09		671093	123141 Optimization - NEC		3,392 \$	13,448.86	
July-09		671093	123210 Optimization - NEC		8,430 \$	31,193.76	
July-09		671093	123763 Optimization - NEC		200 \$	724.73	
July-09		671093	123819 Optimization - NEC		4,600 \$	17,247.29	
July-09		SPOT189	122407 Optimization - NEC		1,066 \$	3,856.15	
July-09		SPOT186	121220 Optimization - NEC		16,430 \$	67,232.22	
July-09		SPOT186	123804 Optimization - NEC		4,776 \$	17,586.06	
July-09		SPOT73	121389 Optimization - NEC		7,019 \$	27,571.43	
July-09		SPOT73	121445 Optimization - NEC		39 \$	156.88	
July-09		SPOT73	121448 Optimization - NEC		56,024 \$	235,724.40	
July-09		SPOT73	121656 Optimization - NEC		5,000 \$	17,267.10	
July-09		SPOT73	121672 Optimization - NEC		5,000 \$	17,215.49	
July-09		SPOT73	121822 Optimization - NEC		5,000 \$	17,681.24	
July-09		SPOT73	121928 Optimization - NEC		5,001 \$	17,320.92	
July-09		SPOT73	121941 Optimization - NEC		2,400 \$	8,314.83	
July-09		SPOT73	121974 Optimization - NEC		5,162 \$	17,963.76	
July-09		SPOT73	121988 Optimization - NEC		5,162 \$	17,963.76	
July-09		SPOT73	122079 Optimization - NEC		15,001 \$	51,190.08	
July-09		SPOT73	122117 Optimization - NEC		6,103 \$	20,982.61	
July-09		SPOT73	122118 Optimization - NEC		291 \$	999.17	
July-09		SPOT73	122122 Optimization - NEC		18,600 \$	63,947.00	
July-09		SPOT73	122156 Optimization - NEC		5,001 \$	17,114.96	
July-09		SPOT73	122214 Optimization - NEC		6,199 \$	20,899.48	
July-09		SPOT73	122254 Optimization - NEC		5,000 \$	17,522.56	
July-09		SPOT73	122298 Optimization - NEC		291 \$	1,021.37	
July-09		SPOT73	122376 Optimization - NEC		5,000 \$	18,147.48	
July-09		SPOT73	122377 Optimization - NEC		5,000 \$	18,250.74	
July-09		SPOT73	122445 Optimization - NEC		969 \$	3,475.59	
July-09		SPOT73	122450 Optimization - NEC		1,066 \$	3,817.65	
July-09		SPOT73	122482 Optimization - NEC		4,844 \$	16,652.19	
July-09		SPOT73	122496 Optimization - NEC		5,000 \$	17,165.87	
July-09		SPOT73	122510 Optimization - NEC		5,000 \$	17,320.74	
July-09		SPOT73	122529 Optimization - NEC		3,900 \$	13,468.71	
July-09		SPOT73	122596 Optimization - NEC		15,001 \$	54,760.46	
July-09		SPOT73	122640 Optimization - NEC		15,001 \$	54,450.68	
July-09		SPOT73	122641 Optimization - NEC		4,499 \$	16,328.87	
July-09		SPOT73	122712 Optimization - NEC		5,000 \$	18,714.45	
July-09		SPOT73	122714 Optimization - NEC		5,000 \$	18,662.85	
July-09		SPOT73	122832 Optimization - NEC		10,001 \$	37,439.98	
July-09		SPOT73	122901 Optimization - NEC		1,980 \$	7,378.86	
July-09		SPOT73	122961 Optimization - NEC		5,000 \$	18,565.10	
July-09		SPOT73	122989 Optimization - NEC		1,900 \$	7,115.18	
July-09		SPOT73	122993 Optimization - NEC		1,453 \$	5,454.75	
July-09		SPOT73	123085 Optimization - NEC		5,001 \$	19,537.96	
July-09		SPOT73	123092 Optimization - NEC		5,001 \$	19,434.70	
July-09		SPOT73	123111 Optimization - NEC		3,019 \$	11,700.44	
July-09		SPOT73	123186 Optimization - NEC		15,001 \$	54,277.33	
July-09		SPOT73	123215 Optimization - NEC		4,359 \$	15,839.69	
July-09		SPOT73	123292 Optimization - NEC		5,000 \$	18,605.30	
July-09		SPOT73	123532 Optimization - NEC		5,000 \$	18,815.78	
July-09		SPOT73	123586 Optimization - NEC		1,841 \$	7,025.37	
July-09		SPOT73	123689 Optimization - NEC		5,157 \$	19,028.57	
July-09		SPOT73	123690 Optimization - NEC		5,000 \$	18,453.01	
July-09		SPOT73	123880 Optimization - NEC		5,000 \$	17,684.35	
July-09		SPOT73	121739 Optimization - NEC		3,500 \$	13,151.90	
July-09		SPOT56	121219 Optimization - NEC		287,061 \$	1,177,599.03	
July-09		SPOT56	123103 Optimization - NEC		1,773 \$	6,843.01	
July-09		SPOT56	123121 Optimization - NEC		25 \$	93.64	
July-09		SPOT90	121450 Optimization - NEC		165,357 \$	693,818.20	
July-09		SPOT90	121945 Optimization - NEC		1,474 \$	5,137.45	
July-09		SPOT90	122408 Optimization - NEC		2,034 \$	7,340.75	
July-09		SPOT90	122493 Optimization - NEC		3,100 \$	10,641.37	
July-09		SPOT90	123023 Optimization - NEC		4,843 \$	18,182.50	
July-09		SPOT90	123024 Optimization - NEC		157 \$	589.11	
July-09		SPOT90	123217 Optimization - NEC		6,684 \$	24,529.01	
July-09		SPOT90	123357 Optimization - NEC		4,999 \$	18,700.81	
July-09		SPOT90	123407 Optimization - NEC		481 \$	1,798.15	
July-09		SPOT90	123791 Optimization - NEC		669 \$	2,455.05	
July-09		SPOT90	123794 Optimization - NEC		3,172 \$	11,654.65	
July-09		SPOT90	123811 Optimization - NEC		10 \$	37.71	
July-09		SPOT90	123813 Optimization - NEC		224 \$	826.54	
July-09		SPOT1	121722 Optimization - NEC		3,380 \$	12,040.13	
July-09		SPOT1	121961 Optimization - NEC		4,553 \$	15,911.71	
July-09		SPOT1	122858 Optimization - NEC		6,200 \$	22,953.60	
July-09		SPOT1	123688 Optimization - NEC		4,843 \$	17,923.87	
July-09		SPOT1	123408 Optimization - NEC		1,004 \$	3,770.20	
July-09		SPOT1	123580 Optimization - NEC		2,000 \$	7,585.13	
July-09		SPOT1	123616 Optimization - NEC		4,945 \$	18,790.31	
July-09		SPOT1	123620 Optimization - NEC		55 \$	209.18	
July-09		SPOT1	123638 Optimization - NEC		4,001 \$	15,148.92	
July-09		SPOT1	123641 Optimization - NEC		3,400 \$	12,873.69	
July-09		SPOT1	123940 Optimization - NEC		100 \$	365.13	
July-09		SPOT67	121204 Optimization - NEC		20,085 \$	81,195.21	
July-09		SPOT67	123409 Optimization - NEC		1,260 \$	4,708.21	
July-09		SPOT67	123613 Optimization - NEC		2,100 \$	7,994.60	
July-09		SPOT67	123812 Optimization - NEC		1,149 \$	4,219.17	
July-09		SPOT107	123587 Optimization - NEC		4,359 \$	16,582.79	
July-09		SPOT107	123545 Optimization - NEC		981 \$	3,806.71	
July-09		SPOT107	123389 Optimization - NEC		1,773 \$	6,702.92	
July-09		TETOCASHOUT	121856 Optimization - NEC		1,722 \$	6,452.81	
July-09		SPOT66	121388 Optimization - NEC		5,001 \$	19,696.04	
July-09		SPOT66	121434 Optimization - NEC		2,117 \$	8,362.72	
July-09		SPOT66	121442 Optimization - NEC		4,082 \$	16,120.99	

Flowing Transaction Deal
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July-09		SPOT66	121655 Optimization - NEC			5,000 \$	17,215.47
July-09		SPOT66	121698 Optimization - NEC			2,034 \$	7,066.59
July-09		SPOT66	121759 Optimization - NEC			5,000 \$	17,784.47
July-09		SPOT66	121761 Optimization - NEC			2,630 \$	9,245.29
July-09		SPOT66	121762 Optimization - NEC			2,371 \$	8,381.64
July-09		SPOT66	121771 Optimization - NEC			1,500 \$	5,302.32
July-09		SPOT66	121821 Optimization - NEC			6,200 \$	22,017.73
July-09		SPOT66	121852 Optimization - NEC			3,100 \$	11,088.85
July-09		SPOT66	121915 Optimization - NEC			3,497 \$	12,077.15
July-09		SPOT66	121920 Optimization - NEC			5,630 \$	19,356.67
July-09		SPOT66	121923 Optimization - NEC			4,371 \$	15,027.08
July-09		SPOT66	121973 Optimization - NEC			4,000 \$	14,178.31
July-09		SPOT66	121985 Optimization - NEC			5,001 \$	18,190.06
July-09		SPOT66	122053 Optimization - NEC			21,000 \$	71,658.13
July-09		SPOT66	122061 Optimization - NEC			6,390 \$	22,070.69
July-09		SPOT66	122062 Optimization - NEC			1,111 \$	3,834.03
July-09		SPOT66	122120 Optimization - NEC			9,300 \$	31,925.42
July-09		SPOT66	122140 Optimization - NEC			5,048 \$	17,068.88
July-09		SPOT66	122195 Optimization - NEC			2,657 \$	8,981.56
July-09		SPOT66	122240 Optimization - NEC			1,952 \$	6,600.24
July-09		SPOT66	122252 Optimization - NEC			7,000 \$	24,601.11
July-09		SPOT66	122289 Optimization - NEC			3,547 \$	12,540.61
July-09		SPOT66	122291 Optimization - NEC			5,000 \$	17,548.38
July-09		SPOT66	122358 Optimization - NEC			7,000 \$	25,114.64
July-09		SPOT66	122406 Optimization - NEC			3,000 \$	10,825.85
July-09		SPOT66	122455 Optimization - NEC			2,131 \$	7,624.31
July-09		SPOT66	122477 Optimization - NEC			7,000 \$	24,210.24
July-09		SPOT66	122586 Optimization - NEC			18,001 \$	65,150.87
July-09		SPOT66	122615 Optimization - NEC			18,600 \$	66,933.71
July-09		SPOT66	122708 Optimization - NEC			7,000 \$	25,944.43
July-09		SPOT66	122829 Optimization - NEC			4,000 \$	14,870.57
July-09		SPOT66	122855 Optimization - NEC			5,130 \$	18,941.11
July-09		SPOT66	122856 Optimization - NEC			1,710 \$	6,316.08
July-09		SPOT66	122951 Optimization - NEC			4,000 \$	14,973.79
July-09		SPOT66	122957 Optimization - NEC			5,130 \$	18,835.18
July-09		SPOT66	122958 Optimization - NEC			4,871 \$	17,882.07
July-09		SPOT66	123073 Optimization - NEC			4,500 \$	17,650.79
July-09		SPOT66	123078 Optimization - NEC			4,630 \$	18,378.87
July-09		SPOT66	123081 Optimization - NEC			370 \$	1,468.78
July-09		SPOT66	123110 Optimization - NEC			1,400 \$	5,411.46
July-09		SPOT66	123113 Optimization - NEC			581 \$	2,267.98
July-09		SPOT66	123181 Optimization - NEC			13,499 \$	48,980.54
July-09		SPOT66	123184 Optimization - NEC			13,891 \$	50,117.21
July-09		SPOT66	123185 Optimization - NEC			1,111 \$	4,005.20
July-09		SPOT66	123187 Optimization - NEC			15,001 \$	54,587.10
July-09		SPOT66	123227 Optimization - NEC			3,958 \$	14,402.85
July-09		SPOT66	123283 Optimization - NEC			3,000 \$	11,193.40
July-09		SPOT66	123286 Optimization - NEC			4,648 \$	17,293.31
July-09		SPOT66	123288 Optimization - NEC			1,082 \$	4,025.97
July-09		SPOT66	123289 Optimization - NEC			3,871 \$	14,402.69
July-09		SPOT66	123353 Optimization - NEC			479 \$	1,798.95
July-09		SPOT66	123508 Optimization - NEC			4,897 \$	18,429.39
July-09		SPOT66	123528 Optimization - NEC			3,830 \$	14,412.55
July-09		SPOT66	123531 Optimization - NEC			6,170 \$	23,219.03
July-09		SPOT66	123678 Optimization - NEC			2,500 \$	9,213.60
July-09		SPOT66	123680 Optimization - NEC			802 \$	2,955.77
July-09		SPOT66	123766 Optimization - NEC			4,220 \$	15,575.30
July-09		SPOT66	123781 Optimization - NEC			780 \$	2,877.70
July-09		SPOT66	123879 Optimization - NEC			8,500 \$	30,500.77
July-09		SPOT66	123885 Optimization - NEC			5,000 \$	17,942.47
July-09		SPOT66	123941 Optimization - NEC			2,400 \$	8,563.66
July-09		SPOT66	121390 Optimization - NEC			997 \$	4,007.02
July-09		SPOT66	121574 Optimization - NEC			3,992 \$	14,441.62
July-09		SPOT66	121671 Optimization - NEC			1,759 \$	6,016.49
July-09		SPOT66	121682 Optimization - NEC			39 \$	132.79
July-09		SPOT66	121776 Optimization - NEC			1,798 \$	6,262.55
July-09		SPOT66	121935 Optimization - NEC			1,798 \$	6,127.74
July-09		SPOT66	122005 Optimization - NEC			1,798 \$	6,397.37
July-09		SPOT66	122097 Optimization - NEC			5,395 \$	18,061.59
July-09		SPOT66	123021 Optimization - NEC			1,798 \$	6,605.86
July-09		SPOT66	123178 Optimization - NEC			5,396 \$	19,218.02
July-09		SPOT66	123560 Optimization - NEC			1,800 \$	6,828.53
July-09		SPOT66	123905 Optimization - NEC			998 \$	3,507.92
						1,365,810 \$	5,199,846.86

JULY FINAL CLOSE

July-09		OSS REVENUE	121392 Optimization - NEC	1,012 \$	3,972.10
July-09		OSS REVENUE	121694 Optimization - NEC	1,012 \$	3,521.76
July-09		OSS REVENUE	121789 Optimization - NEC	1,012 \$	3,683.68
July-09		OSS REVENUE	121921 Optimization - NEC	1,012 \$	3,592.60
July-09		OSS REVENUE	122006 Optimization - NEC	1,012 \$	3,673.56
July-09		OSS REVENUE	122112 Optimization - NEC	3,036 \$	10,443.84
July-09		OSS REVENUE	122169 Optimization - NEC	1,012 \$	3,501.52
July-09		OSS REVENUE	122275 Optimization - NEC	1,012 \$	3,602.72
July-09		OSS REVENUE	122426 Optimization - NEC	1,012 \$	3,673.56
July-09		OSS REVENUE	122631 Optimization - NEC	3,036 \$	11,202.84
July-09		OSS REVENUE	122756 Optimization - NEC	1,012 \$	3,870.90
July-09		OSS REVENUE	122920 Optimization - NEC	1,012 \$	3,883.55
July-09		OSS REVENUE	123043 Optimization - NEC	1,012 \$	3,870.90
July-09		OSS REVENUE	123128 Optimization - NEC	1,012 \$	4,048.00
July-09		OSS REVENUE	123206 Optimization - NEC	3,036 \$	11,172.48
July-09		OSS REVENUE	121385 Optimization - NEC	1,500 \$	6,000.00
July-09		OSS REVENUE	121391 Optimization - NEC	19 \$	76.00
July-09		OSS REVENUE	121644 Optimization - NEC	5,000 \$	17,500.00
July-09		OSS REVENUE	121738 Optimization - NEC	3,500 \$	14,000.00
July-09		OSS REVENUE	121774 Optimization - NEC	5,000 \$	18,150.00
July-09		OSS REVENUE	122064 Optimization - NEC	15,000 \$	51,900.00
July-09		OSS REVENUE	122106 Optimization - NEC	9,300 \$	32,224.50
July-09		OSS REVENUE	122110 Optimization - NEC	6,000 \$	20,880.00
July-09		OSS REVENUE	122110 Optimization - NEC	3,300 \$	11,484.00
July-09		OSS REVENUE	122116 Optimization - NEC	6,000 \$	20,880.00
July-09		OSS REVENUE	122116 Optimization - NEC	1,500 \$	5,220.00
July-09		OSS REVENUE	122355 Optimization - NEC	5,000 \$	18,450.00
July-09		OSS REVENUE	122385 Optimization - NEC	3,000 \$	10,995.00
July-09		OSS REVENUE	122479 Optimization - NEC	5,000 \$	17,750.00

Flowing Transaction Deal
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Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
July-09		OSS REVENUE	122952	Optimization - NEC	5,000	\$ 18,900.00			
July-09		OSS REVENUE	122956	Optimization - NEC	5,000	\$ 19,100.00			
July-09		OSS REVENUE	123072	Optimization - NEC	4,500	\$ 17,955.00			
July-09		OSS REVENUE	123072	Optimization - NEC	500	\$ 1,995.00			
July-09		OSS REVENUE	123162	Optimization - NEC	15,000	\$ 55,200.00			
July-09		OSS REVENUE	123218	Optimization - NEC	7,500	\$ 27,600.00			
July-09		OSS REVENUE	123218	Optimization - NEC	7,500	\$ 27,600.00			
July-09		OSS REVENUE	123220	Optimization - NEC	15,000	\$ 54,900.00			
July-09		OSS REVENUE	123280	Optimization - NEC	5,000	\$ 19,250.00			
July-09		OSS REVENUE	123287	Optimization - NEC	5,000	\$ 19,350.00			
July-09		OSS REVENUE	123300	Optimization - NEC	5,000	\$ 19,300.00			
July-09		OSS REVENUE	123536	Optimization - NEC	10,000	\$ 38,900.00			
July-09		OSS REVENUE	123681	Optimization - NEC	10,000	\$ 38,600.00			
July-09		OSS REVENUE	123682	Optimization - NEC	5,000	\$ 19,350.00			
July-09		OSS REVENUE	123758	Optimization - NEC	5,000	\$ 19,225.00			
July-09		OSS REVENUE	123760	Optimization - NEC	9,198	\$ 35,504.28			
July-09		OSS REVENUE	123760	Optimization - NEC	305	\$ 1,177.30			
July-09		OSS REVENUE	123760	Optimization - NEC	200	\$ 772.00			
July-09		OSS REVENUE	123760	Optimization - NEC	295	\$ 1,138.70			
July-09		OSS REVENUE	123881	Optimization - NEC	5,000	\$ 18,175.00			
July-09		OSS REVENUE	121984	Optimization - NEC	800	\$ 2,920.00			
July-09		OSS REVENUE	122387	Optimization - NEC	800	\$ 2,928.00			
July-09		OSS REVENUE	121419	Optimization - NEC	6,200	\$ 24,800.00			
July-09		OSS REVENUE	121659	Optimization - NEC	5,000	\$ 17,400.00			
July-09		OSS REVENUE	121678	Optimization - NEC	800	\$ 2,824.00			
July-09		OSS REVENUE	121686	Optimization - NEC	6,200	\$ 22,010.00			
July-09		OSS REVENUE	121830	Optimization - NEC	3,100	\$ 11,253.00			
July-09		OSS REVENUE	121900	Optimization - NEC	5,000	\$ 17,450.00			
July-09		OSS REVENUE	121909	Optimization - NEC	800	\$ 2,856.00			
July-09		OSS REVENUE	122146	Optimization - NEC	5,000	\$ 17,400.00			
July-09		OSS REVENUE	122168	Optimization - NEC	4,500	\$ 15,525.00			
July-09		OSS REVENUE	122170	Optimization - NEC	2,500	\$ 8,625.00			
July-09		OSS REVENUE	122170	Optimization - NEC	500	\$ 1,725.00			
July-09		OSS REVENUE	122253	Optimization - NEC	5,000	\$ 17,800.00			
July-09		OSS REVENUE	122499	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122502	Optimization - NEC	800	\$ 2,840.00			
July-09		OSS REVENUE	122592	Optimization - NEC	15,000	\$ 55,275.00			
July-09		OSS REVENUE	122606	Optimization - NEC	5,400	\$ 19,872.00			
July-09		OSS REVENUE	122606	Optimization - NEC	9,600	\$ 35,328.00			
July-09		OSS REVENUE	122623	Optimization - NEC	1,800	\$ 6,642.00			
July-09		OSS REVENUE	122623	Optimization - NEC	2,700	\$ 9,963.00			
July-09		OSS REVENUE	122740	Optimization - NEC	500	\$ 1,935.00			
July-09		OSS REVENUE	122760	Optimization - NEC	100	\$ 387.00			
July-09		OSS REVENUE	123084	Optimization - NEC	5,000	\$ 19,750.00			
July-09		OSS REVENUE	123204	Optimization - NEC	2,400	\$ 9,024.00			
July-09		OSS REVENUE	123341	Optimization - NEC	7,000	\$ 26,635.00			
July-09		OSS REVENUE	123369	Optimization - NEC	5,000	\$ 18,950.00			
July-09		OSS REVENUE	123386	Optimization - NEC	16	\$ 60.64			
July-09		OSS REVENUE	123411	Optimization - NEC	2,000	\$ 7,660.00			
July-09		OSS REVENUE	123411	Optimization - NEC	2,500	\$ 9,575.00			
July-09		OSS REVENUE	123607	Optimization - NEC	1,200	\$ 4,692.00			
July-09		OSS REVENUE	123607	Optimization - NEC	5,000	\$ 19,550.00			
July-09		OSS REVENUE	123640	Optimization - NEC	3,400	\$ 13,075.00			
July-09		OSS REVENUE	123858	Optimization - NEC	1,000	\$ 3,650.00			
July-09		OSS REVENUE	123858	Optimization - NEC	2,500	\$ 9,075.00			
July-09		OSS REVENUE	123870	Optimization - NEC	100	\$ 362.00			
July-09		OSS REVENUE	123870	Optimization - NEC	2,400	\$ 8,688.00			
July-09		OSS REVENUE	123870	Optimization - NEC	2,500	\$ 9,050.00			
July-09		OSS REVENUE	123877	Optimization - NEC	5,000	\$ 18,150.00			
July-09		OSS REVENUE	121721	Optimization - NEC	3,390	\$ 12,339.60			
July-09		OSS REVENUE	121777	Optimization - NEC	800	\$ 2,904.00			
July-09		OSS REVENUE	121970	Optimization - NEC	5,000	\$ 18,600.00			
July-09		OSS REVENUE	122410	Optimization - NEC	500	\$ 1,837.50			
July-09		OSS REVENUE	122511	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122771	Optimization - NEC	200	\$ 764.00			
July-09		OSS REVENUE	122828	Optimization - NEC	2,600	\$ 10,010.00			
July-09		OSS REVENUE	122828	Optimization - NEC	1,300	\$ 5,005.00			
July-09		OSS REVENUE	122828	Optimization - NEC	150	\$ 577.50			
July-09		OSS REVENUE	122828	Optimization - NEC	700	\$ 2,695.00			
July-09		OSS REVENUE	122828	Optimization - NEC	250	\$ 965.50			
July-09		OSS REVENUE	122859	Optimization - NEC	463	\$ 1,750.14			
July-09		OSS REVENUE	122859	Optimization - NEC	21	\$ 79.38			
July-09		OSS REVENUE	122859	Optimization - NEC	500	\$ 1,890.00			
July-09		OSS REVENUE	122859	Optimization - NEC	4,016	\$ 15,180.48			
July-09		OSS REVENUE	122859	Optimization - NEC	5,000	\$ 18,900.00			
July-09		OSS REVENUE	122991	Optimization - NEC	5,000	\$ 19,200.00			
July-09		OSS REVENUE	123098	Optimization - NEC	600	\$ 2,391.00			
July-09		OSS REVENUE	123098	Optimization - NEC	200	\$ 797.00			
July-09		OSS REVENUE	123612	Optimization - NEC	2,100	\$ 8,116.50			
July-09		OSS REVENUE	123956	Optimization - NEC	2,370	\$ 8,650.50			
July-09		OSS REVENUE	123956	Optimization - NEC	130	\$ 474.50			
July-09		OSS REVENUE	122035	Optimization - NEC	10,324	\$ 35,308.08			
July-09		OSS REVENUE	123615	Optimization - NEC	5,000	\$ 19,450.00			
July-09		OSS REVENUE	123787	Optimization - NEC	700	\$ 2,607.50			
July-09		OSS REVENUE	123787	Optimization - NEC	3,400	\$ 12,665.00			
July-09		OSS REVENUE	123787	Optimization - NEC	600	\$ 2,235.00			
July-09		OSS REVENUE	123787	Optimization - NEC	300	\$ 1,117.50			
July-09		OSS REVENUE	122234	Optimization - NEC	5,000	\$ 17,850.00			
July-09		OSS REVENUE	122338	Optimization - NEC	2,600	\$ 9,412.00			
July-09		OSS REVENUE	123147	Optimization - NEC	8,000	\$ 32,160.00			
July-09		OSS REVENUE	123261	Optimization - NEC	3,930	\$ 14,737.50			
July-09		OSS REVENUE	123562	Optimization - NEC	1,800	\$ 7,020.00			
July-09		OSS REVENUE	123563	Optimization - NEC	998	\$ 3,892.20			
July-09		OSS REVENUE	121376	Optimization - NEC	5,000	\$ 19,950.00			
July-09		OSS REVENUE	121378	Optimization - NEC	2,000	\$ 7,980.00			
July-09		OSS REVENUE	121382	Optimization - NEC	453	\$ 1,812.00			
July-09		OSS REVENUE	121382	Optimization - NEC	26	\$ 104.00			
July-09		OSS REVENUE	121382	Optimization - NEC	3,021	\$ 12,084.00			
July-09		OSS REVENUE	121520	Optimization - NEC	400	\$ 1,576.00			
July-09		OSS REVENUE	121521	Optimization - NEC	700	\$ 2,758.00			
July-09		OSS REVENUE	121794	Optimization - NEC	403	\$ 1,450.80			
July-09		OSS REVENUE	121794	Optimization - NEC	26	\$ 93.60			
July-09		OSS REVENUE	121794	Optimization - NEC	5,771	\$ 20,775.60			
July-09		OSS REVENUE	121913	Optimization - NEC	5,000	\$ 17,700.00			
July-09		OSS REVENUE	121914	Optimization - NEC	1,200	\$ 4,248.00			
July-09		OSS REVENUE	121959	Optimization - NEC	414	\$ 1,457.28			
July-09		OSS REVENUE	121959	Optimization - NEC	2,560	\$ 9,011.20			

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Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
July-09		OSS REVENUE	121959	Optimization - NEC	1,497	\$ 5,269.44			
July-09		OSS REVENUE	121959	Optimization - NEC	26	\$ 91.52			
July-09		OSS REVENUE	121960	Optimization - NEC	53	\$ 186.56			
July-09		OSS REVENUE	122060	Optimization - NEC	7,500	\$ 26,175.00			
July-09		OSS REVENUE	122520	Optimization - NEC	1,012	\$ 3,582.48			
July-09		OSS REVENUE	122707	Optimization - NEC	328	\$ 1,243.12			
July-09		OSS REVENUE	122707	Optimization - NEC	21	\$ 79.59			
July-09		OSS REVENUE	122707	Optimization - NEC	4,651	\$ 17,627.29			
July-09		OSS REVENUE	123015	Optimization - NEC	5,000	\$ 19,125.00			
July-09		OSS REVENUE	123167	Optimization - NEC	15,000	\$ 55,350.00			
July-09		OSS REVENUE	123636	Optimization - NEC	2,000	\$ 7,700.00			
July-09		OSS REVENUE	123636	Optimization - NEC	2,000	\$ 7,700.00			
July-09		OSS REVENUE	123921	Optimization - NEC	1,012	\$ 3,663.44			
July-09		OSS REVENUE	122125	Optimization - NEC	5,400	\$ 18,684.00			
July-09		OSS REVENUE	122125	Optimization - NEC	5,700	\$ 19,722.00			
July-09		OSS REVENUE	122427	Optimization - NEC	1,000	\$ 3,665.00			
July-09		OSS REVENUE	122428	Optimization - NEC	900	\$ 3,278.25			
July-09		OSS REVENUE	122428	Optimization - NEC	3,800	\$ 13,841.50			
July-09		OSS REVENUE	122550	Optimization - NEC	2,800	\$ 10,066.00			
July-09		OSS REVENUE	123022	Optimization - NEC	3,600	\$ 13,860.00			
July-09		OSS REVENUE	123354	Optimization - NEC	458	\$ 1,767.88			
July-09		OSS REVENUE	123354	Optimization - NEC	21	\$ 81.06			
July-09		OSS REVENUE	123759	Optimization - NEC	458	\$ 1,763.30			
July-09		OSS REVENUE	123759	Optimization - NEC	21	\$ 80.85			
July-09		OSS REVENUE	121571	Optimization - NEC	4,048	\$ 14,694.24			
July-09		OSS REVENUE	122261	Optimization - NEC	5,000	\$ 17,750.00			
July-09		OSS REVENUE	122265	Optimization - NEC	5,000	\$ 17,950.00			
July-09		OSS REVENUE	122371	Optimization - NEC	5,000	\$ 18,600.00			
July-09		OSS REVENUE	122480	Optimization - NEC	1,200	\$ 4,260.00			
July-09		OSS REVENUE	122607	Optimization - NEC	2,400	\$ 8,928.00			
July-09		OSS REVENUE	122959	Optimization - NEC	5,000	\$ 19,200.00			
July-09		OSS REVENUE	123583	Optimization - NEC	2,000	\$ 7,740.00			
July-09		OSS REVENUE	123803	Optimization - NEC	2,200	\$ 8,228.00			
July-09		OSS REVENUE	123803	Optimization - NEC	2,800	\$ 10,472.00			
July-09		OSS REVENUE	123924	Optimization - NEC	5,000	\$ 18,025.00			
July-09		OSS REVENUE	121422	Optimization - NEC	814	\$ 3,239.72			
July-09		OSS REVENUE	121530	Optimization - NEC	1	\$ 3.94			
July-09		OSS REVENUE	121530	Optimization - NEC	93	\$ 366.42			
July-09		OSS REVENUE	121530	Optimization - NEC	69	\$ 271.86			
July-09		OSS REVENUE	121530	Optimization - NEC	85	\$ 334.90			
July-09		OSS REVENUE	121530	Optimization - NEC	313	\$ 1,233.22			
July-09		OSS REVENUE	121530	Optimization - NEC	139	\$ 547.66			
July-09		OSS REVENUE	121587	Optimization - NEC	153	\$ 559.98			
July-09		OSS REVENUE	121587	Optimization - NEC	264	\$ 966.24			
July-09		OSS REVENUE	121587	Optimization - NEC	216	\$ 790.56			
July-09		OSS REVENUE	121587	Optimization - NEC	480	\$ 1,756.80			
July-09		OSS REVENUE	121587	Optimization - NEC	208	\$ 761.28			
July-09		OSS REVENUE	121587	Optimization - NEC	1,232	\$ 4,509.12			
July-09		OSS REVENUE	121587	Optimization - NEC	51	\$ 186.66			
July-09		OSS REVENUE	121587	Optimization - NEC	556	\$ 2,034.96			
July-09		OSS REVENUE	121587	Optimization - NEC	40	\$ 146.40			
July-09		OSS REVENUE	121587	Optimization - NEC	4,000	\$ 14,640.00			
July-09		OSS REVENUE	121604	Optimization - NEC	48	\$ 175.68			
July-09		OSS REVENUE	121683	Optimization - NEC	5,000	\$ 17,600.00			
July-09		OSS REVENUE	121748	Optimization - NEC	5,000	\$ 18,000.00			
July-09		OSS REVENUE	121802	Optimization - NEC	5,000	\$ 18,150.00			
July-09		OSS REVENUE	121905	Optimization - NEC	5,000	\$ 17,550.00			
July-09		OSS REVENUE	121910	Optimization - NEC	5,000	\$ 17,650.00			
July-09		OSS REVENUE	122100	Optimization - NEC	2,400	\$ 8,256.00			
July-09		OSS REVENUE	122194	Optimization - NEC	800	\$ 2,784.00			
July-09		OSS REVENUE	122197	Optimization - NEC	6,200	\$ 21,390.00			
July-09		OSS REVENUE	122204	Optimization - NEC	3,100	\$ 10,726.00			
July-09		OSS REVENUE	122292	Optimization - NEC	25	\$ 89.50			
July-09		OSS REVENUE	122292	Optimization - NEC	750	\$ 2,685.00			
July-09		OSS REVENUE	122446	Optimization - NEC	3,100	\$ 11,377.00			
July-09		OSS REVENUE	122488	Optimization - NEC	28	\$ 99.40			
July-09		OSS REVENUE	122488	Optimization - NEC	98	\$ 347.90			
July-09		OSS REVENUE	122488	Optimization - NEC	97	\$ 344.35			
July-09		OSS REVENUE	122488	Optimization - NEC	28	\$ 99.40			
July-09		OSS REVENUE	122488	Optimization - NEC	2,435	\$ 8,644.25			
July-09		OSS REVENUE	122488	Optimization - NEC	55	\$ 195.25			
July-09		OSS REVENUE	122488	Optimization - NEC	46	\$ 163.30			
July-09		OSS REVENUE	122488	Optimization - NEC	197	\$ 699.35			
July-09		OSS REVENUE	122488	Optimization - NEC	116	\$ 411.80			
July-09		OSS REVENUE	122514	Optimization - NEC	3,900	\$ 13,864.50			
July-09		OSS REVENUE	122599	Optimization - NEC	15,000	\$ 54,525.00			
July-09		OSS REVENUE	122617	Optimization - NEC	84	\$ 305.34			
July-09		OSS REVENUE	122617	Optimization - NEC	264	\$ 959.64			
July-09		OSS REVENUE	122617	Optimization - NEC	338	\$ 1,228.63			
July-09		OSS REVENUE	122617	Optimization - NEC	81	\$ 294.44			
July-09		OSS REVENUE	122617	Optimization - NEC	1,605	\$ 5,834.18			
July-09		OSS REVENUE	122617	Optimization - NEC	145	\$ 527.08			
July-09		OSS REVENUE	122617	Optimization - NEC	138	\$ 501.63			
July-09		OSS REVENUE	122617	Optimization - NEC	741	\$ 2,693.54			
July-09		OSS REVENUE	122617	Optimization - NEC	204	\$ 741.54			
July-09		OSS REVENUE	122721	Optimization - NEC	5,000	\$ 19,050.00			
July-09		OSS REVENUE	122831	Optimization - NEC	5,000	\$ 19,050.00			
July-09		OSS REVENUE	122833	Optimization - NEC	5,000	\$ 18,950.00			
July-09		OSS REVENUE	123095	Optimization - NEC	10,000	\$ 40,200.00			
July-09		OSS REVENUE	123222	Optimization - NEC	342	\$ 1,287.63			
July-09		OSS REVENUE	123222	Optimization - NEC	156	\$ 587.34			
July-09		OSS REVENUE	123222	Optimization - NEC	243	\$ 914.90			
July-09		OSS REVENUE	123222	Optimization - NEC	342	\$ 1,287.63			
July-09		OSS REVENUE	123222	Optimization - NEC	417	\$ 1,570.01			
July-09		OSS REVENUE	123222	Optimization - NEC	3,000	\$ 11,295.00			
July-09		OSS REVENUE	123509	Optimization - NEC	458	\$ 1,799.94			
July-09		OSS REVENUE	123509	Optimization - NEC	21	\$ 82.53			
July-09		OSS REVENUE	123509	Optimization - NEC	4,521	\$ 17,767.53			
July-09					668,544	\$ 2,466,534.71			
		CAPACITY RELEASE OSS				\$ 31,548.00			
		PROXY GAS COST RECOVERY			697,266	\$ 2,772,813.46			
		HEDGING GAIN/LOSS					\$ 13,780.00		
		STORAGE CARRY ADJUSTMENT					\$ 80,345.92		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
JULY 2009 FINAL CLOSE TOTAL					1,365,810	\$ 5,270,896.17	1,365,810	\$ 5,293,972.78	(0) \$ (23,076.61)

AUGUST FINAL CLOSE

August-09		SPOT81		123468 Optimization - NEC			288,450	\$ 1,019,535.81	
August-09		ANECOM		110518 Optimization - NEC			31,164	\$ 95,558.17	
August-09		SPOT29		124156 Optimization - NEC			4,940	\$ 17,983.70	
August-09		SPOT29		126756 Optimization - NEC			1,389	\$ 4,067.36	
August-09		SPOT29		126834 Optimization - NEC			7	\$ 21.69	
August-09		SPOT29		125350 Optimization - NEC			7,265	\$ 24,673.79	
August-09		SPOT29		125925 Optimization - NEC			4,384	\$ 14,597.78	
August-09		SPOT29		125142 Optimization - NEC			4,843	\$ 17,475.70	
August-09		SPOT29		125243 Optimization - NEC			4,844	\$ 17,322.81	
August-09		SPOT29		126948 Optimization - NEC			1,396	\$ 4,073.98	
August-09		SPOT29		125141 Optimization - NEC			1,242	\$ 4,453.81	
August-09		SPOT29		125152 Optimization - NEC			60	\$ 215.84	
August-09		SPOT29		126248 Optimization - NEC			1,944	\$ 5,673.31	
August-09		SPOT98		125562 Optimization - NEC			1,067	\$ 3,822.72	
August-09		SPOT98		125736 Optimization - NEC			1,067	\$ 3,762.94	
August-09		SPOT98		125998 Optimization - NEC			996	\$ 3,462.91	
August-09		SPOT98		126155 Optimization - NEC			1,067	\$ 3,643.37	
August-09		SPOT53		123265 Optimization - NEC			158,514	\$ 563,733.61	
August-09		SPOT53		125389 Optimization - NEC			2,988	\$ 10,056.23	
August-09		SPOT53		125298 Optimization - NEC			2,840	\$ 10,169.82	
August-09		SPOT53		125300 Optimization - NEC			2,160	\$ 7,735.11	
August-09		SPOT53		125286 Optimization - NEC			1,396	\$ 4,894.29	
August-09		SPOT53		125754 Optimization - NEC			5,000	\$ 17,311.97	
August-09		SPOT53		126507 Optimization - NEC			387	\$ 1,168.17	
August-09		SPOT53		124564 Optimization - NEC			1,300	\$ 5,225.96	
August-09		SPOT53		127070 Optimization - NEC			4,188	\$ 10,688.56	
August-09		SPOT53		125252 Optimization - NEC			5,000	\$ 17,778.05	
August-09		SPOT220		125040 Optimization - NEC			969	\$ 3,610.73	
August-09		SPOT220		125605 Optimization - NEC			2,519	\$ 8,659.13	
August-09		SPOT220		126799 Optimization - NEC			4,843	\$ 14,552.15	
August-09		SPOT220		124316 Optimization - NEC			3,487	\$ 13,317.32	
August-09		SPOT220		124319 Optimization - NEC			13	\$ 48.09	
August-09		SPOT184		125899 Optimization - NEC			2,800	\$ 9,485.59	
August-09		SPOT184		126429 Optimization - NEC			2,821	\$ 8,572.57	
August-09		SPOT184		125483 Optimization - NEC			2,800	\$ 9,650.78	
August-09		SPOT184		126043 Optimization - NEC			2,800	\$ 9,455.66	
August-09		SPOT184		126067 Optimization - NEC			1,400	\$ 4,501.37	
August-09		SPOT184		126588 Optimization - NEC			1,587	\$ 5,154.22	
August-09		671093		125182 Optimization - NEC			4,843	\$ 17,525.68	
August-09		671093		125183 Optimization - NEC			314	\$ 1,135.66	
August-09		671093		126448 Optimization - NEC			1,356	\$ 3,969.61	
August-09		671093		126580 Optimization - NEC			6,200	\$ 19,266.77	
August-09		671093		126987 Optimization - NEC			484	\$ 1,403.20	
August-09		671093		124659 Optimization - NEC			4,170	\$ 15,847.50	
August-09		671093		124669 Optimization - NEC			21	\$ 84.60	
August-09		671093		124876 Optimization - NEC			1,396	\$ 5,259.28	
August-09		671093		126596 Optimization - NEC			1,389	\$ 4,292.36	
August-09		SPOT904		125654 Optimization - NEC			2,800	\$ 9,530.77	
August-09		SPOT904		125205 Optimization - NEC			4,627	\$ 17,388.79	
August-09		SPOT904		125607 Optimization - NEC			4,631	\$ 16,359.16	
August-09		SPOT904		125617 Optimization - NEC			1,295	\$ 4,574.02	
August-09		SPOT904		126548 Optimization - NEC			6,681	\$ 21,307.48	
August-09		SPOT231		124489 Optimization - NEC			2,401	\$ 9,856.28	
August-09		SPOT89		126119 Optimization - NEC			4,843	\$ 15,877.14	
August-09		SPOT89		124791 Optimization - NEC			1,356	\$ 5,195.01	
August-09		SPOT89		124848 Optimization - NEC			4,844	\$ 18,728.59	
August-09		SPOT89		124849 Optimization - NEC			1,356	\$ 5,244.01	
August-09		SPOT89		125942 Optimization - NEC			6,200	\$ 20,482.90	
August-09		SPOT89		126864 Optimization - NEC			2,163	\$ 6,641.23	
August-09		SPOT89		126400 Optimization - NEC			2,821	\$ 8,272.61	
August-09		SPOT186		126351 Optimization - NEC			7,266	\$ 21,903.27	
August-09		SPOT186		126040 Optimization - NEC			2,800	\$ 9,500.61	
August-09		SPOT58		124475 Optimization - NEC			2,277	\$ 9,171.87	
August-09		SPOT58		124487 Optimization - NEC			26	\$ 103.68	
August-09		SPOT73		126125 Optimization - NEC			4,165	\$ 13,675.88	
August-09		SPOT73		126128 Optimization - NEC			4,900	\$ 16,111.93	
August-09		SPOT73		124530 Optimization - NEC			1,242	\$ 5,038.82	
August-09		SPOT73		125352 Optimization - NEC			22,736	\$ 76,749.75	
August-09		SPOT73		125354 Optimization - NEC			15,001	\$ 50,636.79	
August-09		SPOT73		125061 Optimization - NEC			4,933	\$ 18,846.11	
August-09		SPOT73		125063 Optimization - NEC			84	\$ 322.56	
August-09		SPOT73		125608 Optimization - NEC			5,389	\$ 19,483.71	
August-09		SPOT73		125620 Optimization - NEC			8	\$ 27.35	
August-09		SPOT73		124688 Optimization - NEC			11,999	\$ 45,952.15	
August-09		SPOT73		124691 Optimization - NEC			20,342	\$ 78,113.91	
August-09		SPOT73		124786 Optimization - NEC			4,844	\$ 18,553.59	
August-09		SPOT73		124868 Optimization - NEC			6,200	\$ 23,684.56	
August-09		SPOT73		125143 Optimization - NEC			9,000	\$ 32,148.13	
August-09		SPOT73		125245 Optimization - NEC			1,356	\$ 4,850.39	
August-09		SPOT73		125263 Optimization - NEC			5,000	\$ 17,755.01	
August-09		SPOT73		125294 Optimization - NEC			2,347	\$ 8,285.59	
August-09		SPOT73		125484 Optimization - NEC			6,200	\$ 20,866.77	
August-09		SPOT73		125487 Optimization - NEC			9,687	\$ 32,804.30	
August-09		SPOT73		125489 Optimization - NEC			314	\$ 1,062.86	
August-09		SPOT73		125702 Optimization - NEC			5,545	\$ 18,834.45	
August-09		SPOT73		125891 Optimization - NEC			6,200	\$ 20,418.89	
August-09		SPOT73		125944 Optimization - NEC			6,200	\$ 20,450.85	
August-09		SPOT73		125955 Optimization - NEC			872	\$ 2,884.91	
August-09		SPOT73		126504 Optimization - NEC			7,265	\$ 21,828.24	
August-09		SPOT73		126506 Optimization - NEC			4,843	\$ 14,627.18	
August-09		SPOT73		126577 Optimization - NEC			9,687	\$ 30,204.30	
August-09		SPOT73		124019 Optimization - NEC			14,532	\$ 50,844.12	
August-09		SPOT73		125204 Optimization - NEC			399	\$ 1,498.91	
August-09		SPOT73		126295 Optimization - NEC			8,400	\$ 25,936.82	
August-09		SPOT56		125908 Optimization - NEC			2,800	\$ 9,470.60	
August-09		SPOT56		124532 Optimization - NEC			3,344	\$ 13,601.06	
August-09		SPOT56		125772 Optimization - NEC			4,175	\$ 14,376.72	
August-09		SPOT56		125874 Optimization - NEC			5,000	\$ 16,430.25	
August-09		SPOT56		126509 Optimization - NEC			3,531	\$ 10,784.15	

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan
 as of September 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		SPOT56	126164	Optimization - NEC			6,477	\$ 21,506.62	
August-09		SPOT56	126620	Optimization - NEC			6,600	\$ 20,552.73	
August-09		SPOT90	125531	Optimization - NEC			1,400	\$ 4,907.82	
August-09		SPOT90	125661	Optimization - NEC			2,800	\$ 9,785.60	
August-09		SPOT90	126313	Optimization - NEC			8,400	\$ 25,891.79	
August-09		SPOT90	126691	Optimization - NEC			4,444	\$ 14,258.16	
August-09		SPOT90	127090	Optimization - NEC			6,879	\$ 17,611.35	
August-09		SPOT90	127113	Optimization - NEC			120	\$ 308.20	
August-09		SPOT90	125399	Optimization - NEC			1,162	\$ 4,019.81	
August-09		SPOT90	126549	Optimization - NEC			2,518	\$ 8,117.30	
August-09		SPOT90	126118	Optimization - NEC			1,323	\$ 4,427.88	
August-09		SPOT90	126162	Optimization - NEC			51	\$ 170.79	
August-09		SPOT90	125041	Optimization - NEC			9,032	\$ 33,666.41	
August-09		SPOT90	125058	Optimization - NEC			5,000	\$ 18,586.97	
August-09		SPOT90	125302	Optimization - NEC			3,197	\$ 11,334.05	
August-09		SPOT90	125303	Optimization - NEC			3,584	\$ 12,689.38	
August-09		SPOT90	125658	Optimization - NEC			9,687	\$ 33,054.30	
August-09		SPOT90	126352	Optimization - NEC			15,403	\$ 46,593.89	
August-09		SPOT90	126447	Optimization - NEC			4,843	\$ 14,202.18	
August-09		SPOT90	126803	Optimization - NEC			7,071	\$ 21,246.13	
August-09		SPOT90	126805	Optimization - NEC			60	\$ 180.45	
August-09		SPOT90	126835	Optimization - NEC			1,901	\$ 5,700.46	
August-09		SPOT90	126988	Optimization - NEC			2,325	\$ 6,759.36	
August-09		SPOT90	127043	Optimization - NEC			14,530	\$ 38,714.60	
August-09		SPOT90	127114	Optimization - NEC			23,998	\$ 61,959.25	
August-09		SPOT90	127115	Optimization - NEC			9,299	\$ 24,105.37	
August-09		SPOT90	126590	Optimization - NEC			2,800	\$ 9,170.68	
August-09		SPOT90	124284	Optimization - NEC			5,000	\$ 18,889.05	
August-09		SPOT90	124288	Optimization - NEC			5,000	\$ 19,147.15	
August-09		SPOT90	125428	Optimization - NEC			2,098	\$ 7,255.76	
August-09		SPOT1	123654	Optimization - NEC			79,745	\$ 280,490.18	
August-09		SPOT1	124884	Optimization - NEC			834	\$ 3,247.24	
August-09		SPOT1	125549	Optimization - NEC			10,467	\$ 36,668.00	
August-09		SPOT1	125948	Optimization - NEC			1,967	\$ 6,544.81	
August-09		SPOT1	126105	Optimization - NEC			3,399	\$ 11,337.37	
August-09		SPOT1	126503	Optimization - NEC			4,776	\$ 14,605.01	
August-09		SPOT1	126517	Optimization - NEC			2,687	\$ 9,152.34	
August-09		SPOT1	124854	Optimization - NEC			1,518	\$ 5,918.81	
August-09		SPOT1	126343	Optimization - NEC			7,278	\$ 21,991.28	
August-09		SPOT1	125186	Optimization - NEC			2,426	\$ 8,765.55	
August-09		SPOT1	126986	Optimization - NEC			1,116	\$ 3,219.01	
August-09		SPOT1	127010	Optimization - NEC			3,814	\$ 11,004.73	
August-09		SPOT1	125809	Optimization - NEC			2,238	\$ 7,693.86	
August-09		SPOT67	124883	Optimization - NEC			57	\$ 221.05	
August-09		SPOT67	125546	Optimization - NEC			833	\$ 2,913.80	
August-09		SPOT67	126843	Optimization - NEC			5,000	\$ 15,407.91	
August-09		SPOT67	126642	Optimization - NEC			4,700	\$ 14,641.96	
August-09		SPOT67	124032	Optimization - NEC			10,606	\$ 37,317.26	
August-09		SPOT67	124713	Optimization - NEC			7,278	\$ 27,858.73	
August-09		SPOT107	124602	Optimization - NEC			2,771	\$ 11,273.34	
August-09		SPOT107	125047	Optimization - NEC			2,770	\$ 10,674.47	
August-09		SPOT107	125055	Optimization - NEC			2,230	\$ 8,592.95	
August-09		SPOT107	127056	Optimization - NEC			14,331	\$ 37,140.31	
August-09		SPOT107	127111	Optimization - NEC			461	\$ 1,195.92	
August-09		SPOT107	125704	Optimization - NEC			4,456	\$ 15,181.99	
August-09		SPOT107	124048	Optimization - NEC			4,012	\$ 14,137.21	
August-09		SPOT107	124054	Optimization - NEC			172	\$ 605.88	
August-09		SPOT107	125491	Optimization - NEC			2,800	\$ 9,875.60	
August-09		SPOT107	126587	Optimization - NEC			1,214	\$ 3,928.73	
August-09		SPOT15	123496	Optimization - NEC			316,043	\$ 1,122,697.43	
August-09		SPOT66	123997	Optimization - NEC			1,499	\$ 5,247.11	
August-09		SPOT66	124017	Optimization - NEC			15,001	\$ 52,336.63	
August-09		SPOT66	124018	Optimization - NEC			15,669	\$ 54,183.21	
August-09		SPOT66	124127	Optimization - NEC			5,060	\$ 18,074.13	
August-09		SPOT66	124177	Optimization - NEC			60	\$ 222.27	
August-09		SPOT66	124178	Optimization - NEC			4,940	\$ 18,391.72	
August-09		SPOT66	124182	Optimization - NEC			9,100	\$ 33,945.66	
August-09		SPOT66	124185	Optimization - NEC			996	\$ 3,638.58	
August-09		SPOT66	124238	Optimization - NEC			10,000	\$ 37,365.12	
August-09		SPOT66	124283	Optimization - NEC			5,000	\$ 18,785.91	
August-09		SPOT66	124332	Optimization - NEC			995	\$ 3,981.77	
August-09		SPOT66	124350	Optimization - NEC			401	\$ 1,605.35	
August-09		SPOT66	124407	Optimization - NEC			5,000	\$ 19,408.20	
August-09		SPOT66	124410	Optimization - NEC			5,000	\$ 19,563.05	
August-09		SPOT66	124422	Optimization - NEC			5,000	\$ 19,614.70	
August-09		SPOT66	124438	Optimization - NEC			996	\$ 3,918.33	
August-09		SPOT15	124469	Optimization - NEC			400	\$ 1,573.16	
August-09		SPOT66	124526	Optimization - NEC			10,000	\$ 40,658.94	
August-09		SPOT66	124527	Optimization - NEC			5,000	\$ 20,535.97	
August-09		SPOT66	124528	Optimization - NEC			1,100	\$ 4,492.67	
August-09		SPOT66	124562	Optimization - NEC			5,000	\$ 20,329.50	
August-09		SPOT66	124642	Optimization - NEC			15,000	\$ 58,068.07	
August-09		SPOT66	124646	Optimization - NEC			30,001	\$ 114,897.14	
August-09		SPOT66	124683	Optimization - NEC			9,000	\$ 34,745.62	
August-09		SPOT66	124685	Optimization - NEC			9,659	\$ 36,993.26	
August-09		SPOT66	124767	Optimization - NEC			6,200	\$ 23,300.60	
August-09		SPOT66	124793	Optimization - NEC			10,000	\$ 38,102.95	
August-09		SPOT66	124820	Optimization - NEC			5,000	\$ 19,154.69	
August-09		SPOT66	124964	Optimization - NEC			5,000	\$ 19,051.53	
August-09		SPOT66	124969	Optimization - NEC			6,999	\$ 26,741.43	
August-09		SPOT66	124982	Optimization - NEC			5,000	\$ 18,845.08	
August-09		SPOT66	125039	Optimization - NEC			4,000	\$ 14,702.25	
August-09		SPOT66	125084	Optimization - NEC			5,000	\$ 17,654.76	
August-09		SPOT66	125114	Optimization - NEC			5,000	\$ 17,654.76	
August-09		SPOT66	125115	Optimization - NEC			5,500	\$ 19,476.31	
August-09		SPOT66	125295	Optimization - NEC			7,653	\$ 27,014.56	
August-09		SPOT66	125358	Optimization - NEC			14,531	\$ 49,572.66	
August-09		SPOT66	125362	Optimization - NEC			4,069	\$ 13,880.34	
August-09		SPOT66	125398	Optimization - NEC			17,437	\$ 60,117.19	
August-09		SPOT66	125457	Optimization - NEC			6,200	\$ 20,674.77	
August-09		SPOT66	125458	Optimization - NEC			5,000	\$ 16,675.48	
August-09		SPOT66	125534	Optimization - NEC			5,000	\$ 17,088.45	
August-09		SPOT66	125555	Optimization - NEC			5,000	\$ 16,985.21	
August-09		SPOT66	125657	Optimization - NEC			5,000	\$ 16,778.72	
August-09		SPOT66	125699	Optimization - NEC			8,313	\$ 28,238.46	
August-09		SPOT66	125700	Optimization - NEC			5,000	\$ 16,933.58	
August-09		SPOT66	125740	Optimization - NEC			1,333	\$ 4,615.14	

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		SPOT66	125777	Optimization - NEC			1,901	\$ 6,436.23	
August-09		SPOT66	125863	Optimization - NEC			2,000	\$ 6,546.97	
August-09		SPOT66	125867	Optimization - NEC			6,000	\$ 19,637.79	
August-09		SPOT66	125869	Optimization - NEC			5,000	\$ 16,365.85	
August-09		SPOT66	125890	Optimization - NEC			2,500	\$ 8,131.32	
August-09		SPOT66	125945	Optimization - NEC			1,396	\$ 4,490.37	
August-09		SPOT66	125954	Optimization - NEC			4,928	\$ 16,178.96	
August-09		SPOT66	126027	Optimization - NEC			5,000	\$ 16,469.01	
August-09		SPOT66	126028	Optimization - NEC			5,000	\$ 16,469.02	
August-09		SPOT66	126055	Optimization - NEC			10,157	\$ 33,556.57	
August-09		SPOT66	126117	Optimization - NEC			5,834	\$ 19,092.33	
August-09		SPOT66	126233	Optimization - NEC			15,898	\$ 47,933.08	
August-09		SPOT66	126234	Optimization - NEC			15,001	\$ 45,225.84	
August-09		SPOT66	126289	Optimization - NEC			15,001	\$ 44,916.07	
August-09		SPOT66	126291	Optimization - NEC			1,044	\$ 3,047.37	
August-09		SPOT66	126292	Optimization - NEC			1,200	\$ 3,501.24	
August-09		SPOT66	126294	Optimization - NEC			18,600	\$ 55,688.41	
August-09		SPOT66	126347	Optimization - NEC			13,641	\$ 40,984.68	
August-09		SPOT66	126348	Optimization - NEC			4,359	\$ 13,231.94	
August-09		SPOT66	126350	Optimization - NEC			14,531	\$ 43,977.57	
August-09		SPOT66	126417	Optimization - NEC			5,000	\$ 14,300.96	
August-09		SPOT66	126444	Optimization - NEC			6,000	\$ 17,531.70	
August-09		SPOT66	126445	Optimization - NEC			10,000	\$ 29,221.42	
August-09		SPOT66	126468	Optimization - NEC			1,358	\$ 3,962.63	
August-09		SPOT66	126500	Optimization - NEC			204	\$ 604.91	
August-09		SPOT66	126572	Optimization - NEC			7,313	\$ 22,653.27	
August-09		SPOT66	126574	Optimization - NEC			6,200	\$ 19,074.77	
August-09		SPOT66	126582	Optimization - NEC			6,200	\$ 19,202.76	
August-09		SPOT66	126586	Optimization - NEC			3,100	\$ 9,633.37	
August-09		SPOT66	126686	Optimization - NEC			1,200	\$ 3,677.40	
August-09		SPOT66	126698	Optimization - NEC			555	\$ 1,776.19	
August-09		SPOT66	126755	Optimization - NEC			9,999	\$ 29,528.21	
August-09		SPOT66	126794	Optimization - NEC			6,025	\$ 17,975.60	
August-09		SPOT66	126795	Optimization - NEC			5,000	\$ 14,868.78	
August-09		SPOT66	126797	Optimization - NEC			5,000	\$ 14,765.56	
August-09		SPOT66	126925	Optimization - NEC			3,036	\$ 9,011.90	
August-09		SPOT66	126940	Optimization - NEC			5,000	\$ 14,822.15	
August-09		SPOT66	126960	Optimization - NEC			3,400	\$ 9,797.83	
August-09		SPOT66	126985	Optimization - NEC			10,691	\$ 31,026.69	
August-09		SPOT66	127069	Optimization - NEC			15,473	\$ 41,223.36	
August-09		SPOT66	127141	Optimization - NEC			18,599	\$ 48,402.80	
							2,124,775	\$ 7,258,006.22	
				ESTIMATE 4 DAYS					
				STORAGE WITHDRAWAL			37,427	\$ 226,097.88	
				SUB-TOTAL			2,162,202	\$ 7,484,104.10	

AUGUST FINAL CLOSE-OSS

August-09		OSS REVENUE	126828	Optimization - NEC	1,900	\$ 5,909.00			
August-09		OSS REVENUE	126836	Optimization - NEC	5,000	\$ 15,550.00			
August-09		OSS REVENUE	124673	Optimization - NEC	3,036	\$ 11,658.24			
August-09		OSS REVENUE	125396	Optimization - NEC	3,036	\$ 10,701.90			
August-09		OSS REVENUE	126000	Optimization - NEC	1,012	\$ 3,511.64			
August-09		OSS REVENUE	126316	Optimization - NEC	3,036	\$ 9,381.24			
August-09		OSS REVENUE	124513	Optimization - NEC	2,000	\$ 8,280.00			
August-09		OSS REVENUE	124513	Optimization - NEC	3,000	\$ 12,420.00			
August-09		OSS REVENUE	124525	Optimization - NEC	5,000	\$ 20,700.00			
August-09		OSS REVENUE	124571	Optimization - NEC	5,000	\$ 20,550.00			
August-09		OSS REVENUE	124636	Optimization - NEC	5,000	\$ 19,850.00			
August-09		OSS REVENUE	124636	Optimization - NEC	10,000	\$ 39,700.00			
August-09		OSS REVENUE	124759	Optimization - NEC	2,700	\$ 10,665.00			
August-09		OSS REVENUE	124759	Optimization - NEC	3,500	\$ 13,825.00			
August-09		OSS REVENUE	124789	Optimization - NEC	1,200	\$ 4,836.00			
August-09		OSS REVENUE	124789	Optimization - NEC	5,000	\$ 20,150.00			
August-09		OSS REVENUE	124790	Optimization - NEC	10,000	\$ 40,400.00			
August-09		OSS REVENUE	124823	Optimization - NEC	5,000	\$ 20,000.00			
August-09		OSS REVENUE	124878	Optimization - NEC	6,200	\$ 24,428.00			
August-09		OSS REVENUE	124978	Optimization - NEC	2,000	\$ 7,800.00			
August-09		OSS REVENUE	125044	Optimization - NEC	10,000	\$ 37,700.00			
August-09		OSS REVENUE	125056	Optimization - NEC	10,000	\$ 39,500.00			
August-09		OSS REVENUE	125059	Optimization - NEC	5,000	\$ 18,850.00			
August-09		OSS REVENUE	125140	Optimization - NEC	4,000	\$ 14,480.00			
August-09		OSS REVENUE	125154	Optimization - NEC	3,000	\$ 10,920.00			
August-09		OSS REVENUE	125200	Optimization - NEC	5,000	\$ 19,300.00			
August-09		OSS REVENUE	125242	Optimization - NEC	3,700	\$ 13,209.00			
August-09		OSS REVENUE	125345	Optimization - NEC	9,600	\$ 33,696.00			
August-09		OSS REVENUE	125349	Optimization - NEC	3,000	\$ 10,530.00			
August-09		OSS REVENUE	125349	Optimization - NEC	12,000	\$ 42,120.00			
August-09		OSS REVENUE	125459	Optimization - NEC	5,000	\$ 18,150.00			
August-09		OSS REVENUE	125517	Optimization - NEC	6,200	\$ 22,506.00			
August-09		OSS REVENUE	125556	Optimization - NEC	3,500	\$ 13,055.00			
August-09		OSS REVENUE	125557	Optimization - NEC	3,000	\$ 11,160.00			
August-09		OSS REVENUE	125610	Optimization - NEC	10,000	\$ 39,000.00			
August-09		OSS REVENUE	125660	Optimization - NEC	3,000	\$ 11,190.00			
August-09		OSS REVENUE	125708	Optimization - NEC	3,000	\$ 11,250.00			
August-09		OSS REVENUE	125708	Optimization - NEC	2,000	\$ 7,500.00			
August-09		OSS REVENUE	125714	Optimization - NEC	5,000	\$ 18,850.00			
August-09		OSS REVENUE	125715	Optimization - NEC	5,000	\$ 18,550.00			
August-09		OSS REVENUE	125721	Optimization - NEC	5,000	\$ 18,500.00			
August-09		OSS REVENUE	125726	Optimization - NEC	5,000	\$ 18,300.00			
August-09		OSS REVENUE	125829	Optimization - NEC	6,922	\$ 26,995.80			
August-09		OSS REVENUE	125868	Optimization - NEC	5,000	\$ 17,100.00			
August-09		OSS REVENUE	125872	Optimization - NEC	3,000	\$ 10,380.00			
August-09		OSS REVENUE	125872	Optimization - NEC	3,000	\$ 10,380.00			
August-09		OSS REVENUE	125972	Optimization - NEC	6,200	\$ 21,452.00			
August-09		OSS REVENUE	125974	Optimization - NEC	6,300	\$ 21,798.00			
August-09		OSS REVENUE	125975	Optimization - NEC	5,800	\$ 20,155.00			
August-09		OSS REVENUE	126046	Optimization - NEC	5,000	\$ 17,250.00			
August-09		OSS REVENUE	126048	Optimization - NEC	10,000	\$ 35,000.00			
August-09		OSS REVENUE	126079	Optimization - NEC	3,400	\$ 11,679.00			
August-09		OSS REVENUE	126090	Optimization - NEC	900	\$ 3,087.00			
August-09		OSS REVENUE	126090	Optimization - NEC	4,000	\$ 13,720.00			
August-09		OSS REVENUE	126194	Optimization - NEC	1,500	\$ 5,445.00			
August-09		OSS REVENUE	126336	Optimization - NEC	7,800	\$ 21,684.00			
August-09		OSS REVENUE	126368	Optimization - NEC	3,900	\$ 13,650.00			
August-09		OSS REVENUE	126414	Optimization - NEC	5,000	\$ 15,100.00			

Flowing Transaction Deal
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Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		OSS REVENUE	126423	Optimization - NEC	5,000	\$ 15,950.00			
August-09		OSS REVENUE	126498	Optimization - NEC	2,200	\$ 7,084.00			
August-09		OSS REVENUE	126579	Optimization - NEC	4,100	\$ 13,612.00			
August-09		OSS REVENUE	126752	Optimization - NEC	10,000	\$ 30,500.00			
August-09		OSS REVENUE	126757	Optimization - NEC	5,000	\$ 15,400.00			
August-09		OSS REVENUE	126950	Optimization - NEC	2,500	\$ 7,425.00			
August-09		OSS REVENUE	126951	Optimization - NEC	900	\$ 2,673.00			
August-09		OSS REVENUE	126956	Optimization - NEC	3,000	\$ 8,880.00			
August-09		OSS REVENUE	126956	Optimization - NEC	500	\$ 1,480.00			
August-09		OSS REVENUE	127021	Optimization - NEC	15,000	\$ 40,200.00			
August-09		OSS REVENUE	127027	Optimization - NEC	6,000	\$ 16,260.00			
August-09		OSS REVENUE	127027	Optimization - NEC	3,000	\$ 8,130.00			
August-09		OSS REVENUE	127027	Optimization - NEC	6,000	\$ 16,260.00			
August-09		OSS REVENUE	124161	Optimization - NEC	1,300	\$ 4,849.00			
August-09		OSS REVENUE	124161	Optimization - NEC	3,700	\$ 13,801.00			
August-09		OSS REVENUE	124169	Optimization - NEC	1,012	\$ 3,795.00			
August-09		OSS REVENUE	124235	Optimization - NEC	675	\$ 2,605.50			
August-09		OSS REVENUE	124235	Optimization - NEC	325	\$ 1,254.50			
August-09		OSS REVENUE	124235	Optimization - NEC	5,900	\$ 22,774.00			
August-09		OSS REVENUE	124235	Optimization - NEC	3,100	\$ 11,965.00			
August-09		OSS REVENUE	124291	Optimization - NEC	5,000	\$ 19,600.00			
August-09		OSS REVENUE	124327	Optimization - NEC	1,012	\$ 3,961.98			
August-09		OSS REVENUE	124393	Optimization - NEC	450	\$ 1,786.50			
August-09		OSS REVENUE	124393	Optimization - NEC	500	\$ 1,985.00			
August-09		OSS REVENUE	124393	Optimization - NEC	300	\$ 1,191.00			
August-09		OSS REVENUE	124393	Optimization - NEC	1,750	\$ 6,947.50			
August-09		OSS REVENUE	124393	Optimization - NEC	100	\$ 397.00			
August-09		OSS REVENUE	124393	Optimization - NEC	1,900	\$ 7,543.00			
August-09		OSS REVENUE	124437	Optimization - NEC	1,012	\$ 4,027.76			
August-09		OSS REVENUE	124474	Optimization - NEC	2,500	\$ 9,137.50			
August-09		OSS REVENUE	124518	Optimization - NEC	1,100	\$ 4,537.50			
August-09		OSS REVENUE	124529	Optimization - NEC	5,000	\$ 18,925.00			
August-09		OSS REVENUE	124704	Optimization - NEC	7,800	\$ 27,729.00			
August-09		OSS REVENUE	124943	Optimization - NEC	5,000	\$ 19,600.00			
August-09		OSS REVENUE	125394	Optimization - NEC	11,100	\$ 39,183.00			
August-09		OSS REVENUE	125394	Optimization - NEC	7,500	\$ 26,475.00			
August-09		OSS REVENUE	125573	Optimization - NEC	2,500	\$ 9,275.00			
August-09		OSS REVENUE	125576	Optimization - NEC	4,800	\$ 17,808.00			
August-09		OSS REVENUE	126025	Optimization - NEC	5,000	\$ 17,450.00			
August-09		OSS REVENUE	126980	Optimization - NEC	1,012	\$ 3,066.36			
August-09		OSS REVENUE	127066	Optimization - NEC	3,036	\$ 8,197.20			
August-09		OSS REVENUE	124252	Optimization - NEC	10,000	\$ 39,200.00			
August-09		OSS REVENUE	124336	Optimization - NEC	400	\$ 1,584.00			
August-09		OSS REVENUE	124505	Optimization - NEC	5,000	\$ 20,750.00			
August-09		OSS REVENUE	125002	Optimization - NEC	5,000	\$ 18,750.00			
August-09		OSS REVENUE	125008	Optimization - NEC	3,900	\$ 14,586.00			
August-09		OSS REVENUE	125008	Optimization - NEC	100	\$ 374.00			
August-09		OSS REVENUE	125156	Optimization - NEC	2,000	\$ 7,320.00			
August-09		OSS REVENUE	125159	Optimization - NEC	5,000	\$ 18,275.00			
August-09		OSS REVENUE	125301	Optimization - NEC	6,781	\$ 24,275.98			
August-09		OSS REVENUE	125426	Optimization - NEC	2,100	\$ 7,413.00			
August-09		OSS REVENUE	125481	Optimization - NEC	500	\$ 1,830.00			
August-09		OSS REVENUE	125482	Optimization - NEC	6,400	\$ 23,424.00			
August-09		OSS REVENUE	125723	Optimization - NEC	5,000	\$ 18,400.00			
August-09		OSS REVENUE	125724	Optimization - NEC	600	\$ 2,214.00			
August-09		OSS REVENUE	125724	Optimization - NEC	300	\$ 1,107.00			
August-09		OSS REVENUE	125724	Optimization - NEC	1,000	\$ 3,690.00			
August-09		OSS REVENUE	125862	Optimization - NEC	5,000	\$ 16,825.00			
August-09		OSS REVENUE	126610	Optimization - NEC	1,600	\$ 5,232.00			
August-09		OSS REVENUE	126660	Optimization - NEC	4,700	\$ 15,298.50			
August-09		OSS REVENUE	126768	Optimization - NEC	400	\$ 1,240.00			
August-09		OSS REVENUE	126942	Optimization - NEC	5,000	\$ 15,025.00			
August-09		OSS REVENUE	124046	Optimization - NEC	4,500	\$ 14,602.50			
August-09		OSS REVENUE	124853	Optimization - NEC	1,700	\$ 6,069.00			
August-09		OSS REVENUE	124877	Optimization - NEC	900	\$ 3,217.50			
August-09		OSS REVENUE	125138	Optimization - NEC	1,400	\$ 4,627.00			
August-09		OSS REVENUE	126973	Optimization - NEC	1,200	\$ 3,192.00			
August-09		OSS REVENUE	123247	Optimization - NEC	82,789	\$ 305,408.62			
August-09		OSS REVENUE	123247	Optimization - NEC	59,148	\$ 218,196.97			
August-09		OSS REVENUE	123247	Optimization - NEC	6,615	\$ 24,402.74			
August-09		OSS REVENUE	123247	Optimization - NEC	6,448	\$ 23,786.67			
August-09		OSS REVENUE	124016	Optimization - NEC	6,201	\$ 22,137.57			
August-09		OSS REVENUE	124016	Optimization - NEC	24,000	\$ 85,680.00			
August-09		OSS REVENUE	124556	Optimization - NEC	300	\$ 1,134.00			
August-09		OSS REVENUE	124975	Optimization - NEC	5,000	\$ 19,550.00			
August-09		OSS REVENUE	125076	Optimization - NEC	5,000	\$ 17,850.00			
August-09		OSS REVENUE	125083	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	125112	Optimization - NEC	5,500	\$ 19,745.00			
August-09		OSS REVENUE	125119	Optimization - NEC	2,000	\$ 7,300.00			
August-09		OSS REVENUE	125227	Optimization - NEC	2,500	\$ 8,975.00			
August-09		OSS REVENUE	125248	Optimization - NEC	5,000	\$ 18,150.00			
August-09		OSS REVENUE	125273	Optimization - NEC	1,300	\$ 4,693.00			
August-09		OSS REVENUE	125276	Optimization - NEC	96	\$ 346.56			
August-09		OSS REVENUE	125296	Optimization - NEC	2,000	\$ 7,220.00			
August-09		OSS REVENUE	125296	Optimization - NEC	2,000	\$ 7,220.00			
August-09		OSS REVENUE	125296	Optimization - NEC	6,000	\$ 21,660.00			
August-09		OSS REVENUE	125333	Optimization - NEC	15,000	\$ 52,200.00			
August-09		OSS REVENUE	125347	Optimization - NEC	15,000	\$ 51,900.00			
August-09		OSS REVENUE	125364	Optimization - NEC	9,000	\$ 31,590.00			
August-09		OSS REVENUE	125520	Optimization - NEC	10,000	\$ 36,600.00			
August-09		OSS REVENUE	125652	Optimization - NEC	5,000	\$ 18,750.00			
August-09		OSS REVENUE	125659	Optimization - NEC	5,000	\$ 18,650.00			
August-09		OSS REVENUE	125659	Optimization - NEC	5,000	\$ 18,650.00			
August-09		OSS REVENUE	125771	Optimization - NEC	2,500	\$ 9,000.00			
August-09		OSS REVENUE	125870	Optimization - NEC	2,000	\$ 6,920.00			
August-09		OSS REVENUE	125886	Optimization - NEC	4,800	\$ 16,704.00			
August-09		OSS REVENUE	125896	Optimization - NEC	6,000	\$ 20,550.00			
August-09		OSS REVENUE	125896	Optimization - NEC	200	\$ 685.00			
August-09		OSS REVENUE	126050	Optimization - NEC	5,000	\$ 17,350.00			
August-09		OSS REVENUE	126098	Optimization - NEC	600	\$ 2,034.00			
August-09		OSS REVENUE	126235	Optimization - NEC	15,900	\$ 49,926.00			
August-09		OSS REVENUE	126252	Optimization - NEC	9,000	\$ 27,720.00			
August-09		OSS REVENUE	126252	Optimization - NEC	6,000	\$ 18,480.00			
August-09		OSS REVENUE	126432	Optimization - NEC	5,000	\$ 16,100.00			
August-09		OSS REVENUE	126488	Optimization - NEC	2,000	\$ 6,340.00			
August-09		OSS REVENUE	126488	Optimization - NEC	200	\$ 634.00			
August-09		OSS REVENUE	126488	Optimization - NEC	2,500	\$ 7,925.00			

Flowing Transaction Deal
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 as of September 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		OSS REVENUE	126488	Optimization - NEC	300	\$ 951.00			
August-09		OSS REVENUE	126497	Optimization - NEC	1,000	\$ 3,220.00			
August-09		OSS REVENUE	126567	Optimization - NEC	4,000	\$ 13,200.00			
August-09		OSS REVENUE	126567	Optimization - NEC	5,300	\$ 17,490.00			
August-09		OSS REVENUE	126569	Optimization - NEC	5,000	\$ 16,650.00			
August-09		OSS REVENUE	126570	Optimization - NEC	6,200	\$ 20,770.00			
August-09		OSS REVENUE	126576	Optimization - NEC	2,700	\$ 8,910.00			
August-09		OSS REVENUE	126608	Optimization - NEC	2,400	\$ 7,800.00			
August-09		OSS REVENUE	126608	Optimization - NEC	2,600	\$ 8,450.00			
August-09		OSS REVENUE	126825	Optimization - NEC	5,000	\$ 15,400.00			
August-09		OSS REVENUE	126827	Optimization - NEC	5,000	\$ 15,550.00			
August-09		OSS REVENUE	126945	Optimization - NEC	400	\$ 1,200.00			
August-09		OSS REVENUE	123651	Optimization - NEC	38,425	\$ 141,365.58			
August-09		OSS REVENUE	123651	Optimization - NEC	39,075	\$ 143,756.93			
August-09		OSS REVENUE	125767	Optimization - NEC	1,000	\$ 3,600.00			
August-09		OSS REVENUE	126528	Optimization - NEC	1,400	\$ 4,452.00			
August-09		OSS REVENUE	124490	Optimization - NEC	2,600	\$ 9,776.00			
August-09		OSS REVENUE	124186	Optimization - NEC	9,100	\$ 34,762.00			
August-09		OSS REVENUE	124879	Optimization - NEC	1,396	\$ 5,444.40			
August-09		OSS REVENUE	125297	Optimization - NEC	5,000	\$ 18,100.00			
August-09		OSS REVENUE	126416	Optimization - NEC	7,000	\$ 20,860.00			
August-09		OSS REVENUE	126863	Optimization - NEC	2,163	\$ 6,726.93			
August-09		OSS REVENUE	127012	Optimization - NEC	4,100	\$ 10,906.00			
August-09		OSS REVENUE	124024	Optimization - NEC	11,400	\$ 36,936.00			
August-09		OSS REVENUE	124313	Optimization - NEC	3,500	\$ 13,685.00			
August-09		OSS REVENUE	124545	Optimization - NEC	2,600	\$ 9,802.00			
August-09		OSS REVENUE	124835	Optimization - NEC	6,200	\$ 24,676.00			
August-09		OSS REVENUE	125157	Optimization - NEC	2,600	\$ 8,684.00			
August-09		OSS REVENUE	125449	Optimization - NEC	435	\$ 1,544.25			
August-09		OSS REVENUE	125449	Optimization - NEC	22	\$ 78.10			
August-09		OSS REVENUE	125449	Optimization - NEC	5,743	\$ 20,387.65			
August-09		OSS REVENUE	125494	Optimization - NEC	5,000	\$ 18,700.00			
August-09		OSS REVENUE	126053	Optimization - NEC	10,000	\$ 34,900.00			
August-09		OSS REVENUE	126193	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	126251	Optimization - NEC	15,000	\$ 46,500.00			
August-09		OSS REVENUE	126256	Optimization - NEC	18,600	\$ 57,286.00			
August-09		OSS REVENUE	126273	Optimization - NEC	18,000	\$ 55,800.00			
August-09		OSS REVENUE	126353	Optimization - NEC	435	\$ 1,344.15			
August-09		OSS REVENUE	126353	Optimization - NEC	51	\$ 157.59			
August-09		OSS REVENUE	126353	Optimization - NEC	14,217	\$ 43,921.26			
August-09		OSS REVENUE	126366	Optimization - NEC	1,700	\$ 6,205.00			
August-09		OSS REVENUE	126474	Optimization - NEC	5,500	\$ 17,710.00			
August-09		OSS REVENUE	126496	Optimization - NEC	1,100	\$ 3,520.00			
August-09		OSS REVENUE	126683	Optimization - NEC	415	\$ 1,357.05			
August-09		OSS REVENUE	126683	Optimization - NEC	17	\$ 55.59			
August-09		OSS REVENUE	126683	Optimization - NEC	768	\$ 2,511.36			
August-09		OSS REVENUE	126802	Optimization - NEC	1,012	\$ 3,127.08			
August-09		OSS REVENUE	126824	Optimization - NEC	13,000	\$ 40,300.00			
August-09		OSS REVENUE	127106	Optimization - NEC	9,300	\$ 24,645.00			
August-09		OSS REVENUE	127124	Optimization - NEC	6,000	\$ 15,960.00			
August-09		OSS REVENUE	125255	Optimization - NEC	5,375	\$ 17,656.88			
August-09		OSS REVENUE	125623	Optimization - NEC	1,300	\$ 5,070.00			
August-09		OSS REVENUE	126211	Optimization - NEC	5,000	\$ 18,000.00			
August-09		OSS REVENUE	126550	Optimization - NEC	9,200	\$ 30,360.00			
August-09		OSS REVENUE	123995	Optimization - NEC	15,000	\$ 53,400.00			
August-09		OSS REVENUE	124121	Optimization - NEC	5,000	\$ 18,325.00			
August-09		OSS REVENUE	124126	Optimization - NEC	5,000	\$ 18,475.00			
August-09		OSS REVENUE	124572	Optimization - NEC	1,300	\$ 5,395.00			
August-09		OSS REVENUE	124697	Optimization - NEC	9,000	\$ 35,460.00			
August-09		OSS REVENUE	125857	Optimization - NEC	2,500	\$ 8,525.00			
August-09		OSS REVENUE	126328	Optimization - NEC	11,100	\$ 34,188.00			
August-09		OSS REVENUE	126331	Optimization - NEC	3,900	\$ 12,012.00			
August-09		OSS REVENUE	126502	Optimization - NEC	3,000	\$ 9,540.00			
August-09		OSS REVENUE	126512	Optimization - NEC	800	\$ 2,552.00			
August-09		OSS REVENUE	126571	Optimization - NEC	5,000	\$ 16,750.00			
August-09		OSS REVENUE	126573	Optimization - NEC	1,400	\$ 4,690.00			
August-09		OSS REVENUE	126575	Optimization - NEC	5,000	\$ 16,800.00			
August-09		OSS REVENUE	124402	Optimization - NEC	35	\$ 139.30			
August-09		OSS REVENUE	124402	Optimization - NEC	103	\$ 409.94			
August-09		OSS REVENUE	124402	Optimization - NEC	195	\$ 776.10			
August-09		OSS REVENUE	124402	Optimization - NEC	33	\$ 131.34			
August-09		OSS REVENUE	124402	Optimization - NEC	4,316	\$ 17,177.68			
August-09		OSS REVENUE	124402	Optimization - NEC	49	\$ 195.02			
August-09		OSS REVENUE	124402	Optimization - NEC	44	\$ 175.12			
August-09		OSS REVENUE	124402	Optimization - NEC	142	\$ 565.16			
August-09		OSS REVENUE	124402	Optimization - NEC	83	\$ 330.34			
August-09		OSS REVENUE	124418	Optimization - NEC	5,000	\$ 19,800.00			
August-09		OSS REVENUE	124472	Optimization - NEC	400	\$ 1,604.00			
August-09		OSS REVENUE	124629	Optimization - NEC	15,000	\$ 59,550.00			
August-09		OSS REVENUE	124635	Optimization - NEC	15,000	\$ 59,550.00			
August-09		OSS REVENUE	124638	Optimization - NEC	30,000	\$ 118,500.00			
August-09		OSS REVENUE	124656	Optimization - NEC	105	\$ 414.75			
August-09		OSS REVENUE	124656	Optimization - NEC	294	\$ 1,161.30			
August-09		OSS REVENUE	124656	Optimization - NEC	543	\$ 2,144.85			
August-09		OSS REVENUE	124656	Optimization - NEC	96	\$ 379.20			
August-09		OSS REVENUE	124656	Optimization - NEC	549	\$ 3,744.60			
August-09		OSS REVENUE	124656	Optimization - NEC	147	\$ 580.65			
August-09		OSS REVENUE	124656	Optimization - NEC	132	\$ 521.40			
August-09		OSS REVENUE	124656	Optimization - NEC	486	\$ 1,919.70			
August-09		OSS REVENUE	124656	Optimization - NEC	9,000	\$ 35,550.00			
August-09		OSS REVENUE	124656	Optimization - NEC	249	\$ 983.55			
August-09		OSS REVENUE	124700	Optimization - NEC	927	\$ 3,624.57			
August-09		OSS REVENUE	124700	Optimization - NEC	273	\$ 1,067.43			
August-09		OSS REVENUE	125121	Optimization - NEC	3,000	\$ 10,950.00			
August-09		OSS REVENUE	125567	Optimization - NEC	1,167	\$ 4,317.90			
August-09		OSS REVENUE	125569	Optimization - NEC	1,300	\$ 4,810.00			
August-09		OSS REVENUE	125570	Optimization - NEC	2,500	\$ 9,262.50			
August-09		OSS REVENUE	125604	Optimization - NEC	2,519	\$ 9,421.06			
August-09		OSS REVENUE	125783	Optimization - NEC	3,000	\$ 10,830.00			
August-09		OSS REVENUE	125828	Optimization - NEC	2,900	\$ 10,643.00			
August-09		OSS REVENUE	125887	Optimization - NEC	539	\$ 1,875.72			
August-09		OSS REVENUE	125887	Optimization - NEC	861	\$ 2,996.28			
August-09		OSS REVENUE	125977	Optimization - NEC	6,996	\$ 24,066.24			
August-09		OSS REVENUE	126108	Optimization - NEC	4,000	\$ 13,800.00			
August-09		OSS REVENUE	126108	Optimization - NEC	1,000	\$ 3,450.00			
August-09		OSS REVENUE	126132	Optimization - NEC	7,000	\$ 24,220.00			
August-09		OSS REVENUE	126157	Optimization - NEC	1,067	\$ 3,691.82			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
August-09		OSS REVENUE	126159 Optimization - NEC	2,226	\$ 7,657.44			
August-09		OSS REVENUE	126303 Optimization - NEC	7,500	\$ 23,212.50			
August-09		OSS REVENUE	126354 Optimization - NEC	18,000	\$ 56,160.00			
August-09		OSS REVENUE	126411 Optimization - NEC	6,200	\$ 19,344.00			
August-09		OSS REVENUE	126419 Optimization - NEC	5,000	\$ 16,000.00			
August-09		OSS REVENUE	126446 Optimization - NEC	5,000	\$ 16,200.00			
August-09		OSS REVENUE	126632 Optimization - NEC	6,990	\$ 23,136.90			
August-09		OSS REVENUE	126702 Optimization - NEC	2,699	\$ 8,839.23			
August-09		OSS REVENUE	126702 Optimization - NEC	2,300	\$ 7,532.50			
August-09		OSS REVENUE	126930 Optimization - NEC	5,000	\$ 15,175.00			
August-09		OSS REVENUE	126957 Optimization - NEC	10,000	\$ 29,600.00			
August-09		OSS REVENUE	127078 Optimization - NEC	276	\$ 736.92			
August-09		OSS REVENUE	127078 Optimization - NEC	924	\$ 2,467.08			
August-09		OSS REVENUE	127104 Optimization - NEC	24,000	\$ 63,120.00			
August-09		OSS REVENUE	127117 Optimization - NEC	15,900	\$ 38,001.00			
August-09		OSS REVENUE	127119 Optimization - NEC	7,500	\$ 17,925.00			
August-09		OSS REVENUE	127126 Optimization - NEC	12,600	\$ 33,264.00			
				1,513,217	5,263,952.60			
	CAPACITY RELEASE OSS				\$ 17,588.78			
	PROXY GAS COST RECOVERY			648,985	\$ 2,305,125.24			
	APRI THRU JUNE PROXY ADJUST HEDGING GAIN/LOSS				\$ 75,716.97		\$ (123,582.21)	
	STORAGE CARRY ADJUSTMENT						\$ 30,143.11	
	AUGUST 2009 FINAL CLOSE TOTAL			2,162,202	7,586,666.62	\$ 2,162,202	\$ 7,390,665.00	0 196,001.62

SEPTEMBER FINAL CLOSE

September-09		SPOT81	126739 Optimization - NEC			167,455	\$ 496,082.69	
September-09		ANECOM	110518 Optimization - NEC			29,983	\$ 78,752.42	
September-09		SPOT29	127439 Optimization - NEC			4,845	\$ 11,614.21	
September-09		SPOT29	127446 Optimization - NEC			4,845	\$ 11,664.21	
September-09		SPOT29	127564 Optimization - NEC			4,845	\$ 10,615.28	
September-09		SPOT29	128229 Optimization - NEC			14,534	\$ 45,345.45	
September-09		SPOT29	128230 Optimization - NEC			14,534	\$ 45,420.45	
September-09		SPOT29	128233 Optimization - NEC			7,558	\$ 23,813.62	
September-09		SPOT29	128260 Optimization - NEC			18,604	\$ 58,138.17	
September-09		SPOT29	128263 Optimization - NEC			3,157	\$ 9,800.16	
September-09		SPOT29	128392 Optimization - NEC			2,326	\$ 7,398.04	
September-09		SPOT29	128793 Optimization - NEC			8,090	\$ 27,345.63	
September-09		SPOT29	129733 Optimization - NEC			1,688	\$ 6,042.36	
September-09		SPOT29	129745 Optimization - NEC			36	\$ 127.56	
September-09		SPOT29	128780 Optimization - NEC			6,236	\$ 21,500.47	
September-09		SPOT91	127219 Optimization - NEC			9,688	\$ 24,384.39	
September-09		SPOT91	127566 Optimization - NEC			6,201	\$ 13,491.57	
September-09		SPOT91	127594 Optimization - NEC			4,845	\$ 10,865.28	
September-09		SPOT91	127576 Optimization - NEC			4,845	\$ 12,865.20	
September-09		SPOT91	128210 Optimization - NEC			14,534	\$ 45,645.44	
September-09		SPOT91	128378 Optimization - NEC			4,330	\$ 13,415.27	
September-09		SPOT91	128555 Optimization - NEC			4,457	\$ 15,516.06	
September-09		SPOT91	128602 Optimization - NEC			2,035	\$ 7,146.41	
September-09		SPOT91	128690 Optimization - NEC			9,331	\$ 34,701.70	
September-09		SPOT91	128791 Optimization - NEC			28,894	\$ 97,812.93	
September-09		SPOT91	128816 Optimization - NEC			14,447	\$ 49,056.46	
September-09		SPOT91	127344 Optimization - NEC			6,200	\$ 15,606.03	
September-09		SPOT91	127760 Optimization - NEC			15,503	\$ 29,647.67	
September-09		SPOT91	127761 Optimization - NEC			9,302	\$ 17,788.60	
September-09		SPOT91	127762 Optimization - NEC			19,379	\$ 37,659.75	
September-09		SPOT91	127763 Optimization - NEC			3,488	\$ 6,850.75	
September-09		SPOT53	127202 Optimization - NEC			5,477	\$ 14,522.63	
September-09		SPOT53	127217 Optimization - NEC			4,844	\$ 11,917.20	
September-09		SPOT53	127218 Optimization - NEC			2,067	\$ 5,128.95	
September-09		SPOT53	127238 Optimization - NEC			996	\$ 2,658.17	
September-09		SPOT53	127263 Optimization - NEC			4,578	\$ 12,142.29	
September-09		SPOT53	127453 Optimization - NEC			9,690	\$ 23,278.43	
September-09		SPOT53	127655 Optimization - NEC			4,845	\$ 10,802.77	
September-09		SPOT53	127656 Optimization - NEC			1,357	\$ 3,024.78	
September-09		SPOT53	127668 Optimization - NEC			3,101	\$ 6,913.77	
September-09		SPOT53	128011 Optimization - NEC			4,845	\$ 14,165.36	
September-09		SPOT53	128027 Optimization - NEC			1,765	\$ 5,353.17	
September-09		SPOT53	128028 Optimization - NEC			487	\$ 1,477.85	
September-09		SPOT53	128147 Optimization - NEC			6,200	\$ 18,262.05	
September-09		SPOT53	128157 Optimization - NEC			484	\$ 1,396.72	
September-09		SPOT53	128205 Optimization - NEC			13,371	\$ 41,303.84	
September-09		SPOT53	128822 Optimization - NEC			6,686	\$ 22,685.97	
September-09		SPOT53	128855 Optimization - NEC			12,505	\$ 41,879.02	
September-09		SPOT53	128856 Optimization - NEC			1,942	\$ 6,502.47	
September-09		SPOT53	129684 Optimization - NEC			2,100	\$ 7,444.50	
September-09		SPOT53	129628 Optimization - NEC			10,000	\$ 37,946.59	
September-09		SPOT53	129240 Optimization - NEC			5,024	\$ 18,619.14	
September-09		SPOT53	127346 Optimization - NEC			9,300	\$ 23,217.00	
September-09		SPOT53	127759 Optimization - NEC			5,426	\$ 10,432.68	
September-09		SPOT53	127781 Optimization - NEC			37,208	\$ 75,282.60	
September-09		SPOT53	127786 Optimization - NEC			20,007	\$ 40,325.23	
September-09		SPOT53	128622 Optimization - NEC			2,100	\$ 7,541.37	
September-09		SPOT53	128714 Optimization - NEC			2,082	\$ 7,762.95	
September-09		SPOT53	127757 Optimization - NEC			8,101	\$ 16,717.98	
September-09		SPOT53	129340 Optimization - NEC			2,025	\$ 7,821.39	
September-09		SPOT53	129466 Optimization - NEC			6,236	\$ 24,461.46	
September-09		SPOT53	129618 Optimization - NEC			2,079	\$ 8,006.82	
September-09		SPOT53	127797 Optimization - NEC			4,209	\$ 8,483.77	
September-09		SPOT53	129501 Optimization - NEC			5,202	\$ 19,819.31	
September-09		SPOT53	128844 Optimization - NEC			3,848	\$ 13,312.70	
September-09		SPOT100	128145 Optimization - NEC			7,021	\$ 20,606.40	
September-09		SPOT100	128345 Optimization - NEC			6,203	\$ 18,992.16	
September-09		SPOT100	128699 Optimization - NEC			4,860	\$ 17,848.78	
September-09		SPOT100	128703 Optimization - NEC			2,866	\$ 10,523.64	
September-09		SPOT100	128724 Optimization - NEC			9,720	\$ 35,047.56	
September-09		SPOT100	128813 Optimization - NEC			4,623	\$ 15,650.07	
September-09		SPOT100	128815 Optimization - NEC			14,736	\$ 50,190.59	

Flowing Transaction Deal
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Date	COMPANY_NAME	NUCLEUS DESCRIPTION/DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
September-09		SPOT100	129212 Optimization - NEC			9,700 \$	36,997.64
September-09		SPOT100	129130 Optimization - NEC			803 \$	2,811.65
September-09		SPOT220	127474 Optimization - NEC			2,907 \$	7,028.53
September-09		SPOT220	127587 Optimization - NEC			3,682 \$	8,162.61
September-09		SPOT220	128026 Optimization - NEC			8,236 \$	24,761.05
September-09		671093	127862 Optimization - NEC			9,689 \$	25,830.39
September-09		671093	127872 Optimization - NEC			13,482 \$	35,801.27
September-09		671093	127919 Optimization - NEC			678 \$	1,797.63
September-09		671093	128225 Optimization - NEC			14,534 \$	45,645.44
September-09		671093	128418 Optimization - NEC			1,938 \$	6,655.66
September-09		671093	128561 Optimization - NEC			4,845 \$	16,965.27
September-09		671093	129274 Optimization - NEC			4,799 \$	17,882.37
September-09		671093	128180 Optimization - NEC			2,000 \$	6,068.60
September-09		SPOT904	127601 Optimization - NEC			934 \$	2,162.09
September-09		SPOT904	127619 Optimization - NEC			64 \$	139.62
September-09		SPOT185	128007 Optimization - NEC			4,845 \$	14,215.35
September-09		SPOT185	128009 Optimization - NEC			2,713 \$	7,904.60
September-09		SPOT185	128235 Optimization - NEC			7,267 \$	22,747.72
September-09		SPOT185	128410 Optimization - NEC			2,423 \$	8,292.07
September-09		SPOT185	128413 Optimization - NEC			4,942 \$	17,048.44
September-09		SPOT185	128414 Optimization - NEC			2,580 \$	8,898.62
September-09		SPOT185	128416 Optimization - NEC			2,074 \$	7,303.44
September-09		SPOT185	128727 Optimization - NEC			2,430 \$	8,874.40
September-09		SPOT185	128728 Optimization - NEC			5,832 \$	20,998.56
September-09		SPOT185	128734 Optimization - NEC			731 \$	2,650.62
September-09		SPOT89	128237 Optimization - NEC			6,686 \$	21,272.89
September-09		SPOT89	127764 Optimization - NEC			15,891 \$	31,126.99
September-09		SPOT58	129599 Optimization - NEC			4,949 \$	18,813.83
September-09		SPOT58	129621 Optimization - NEC			251 \$	955.74
September-09		SPOT58	128924 Optimization - NEC			2,079 \$	7,513.31
September-09		SPOT58	129028 Optimization - NEC			2,079 \$	7,702.31
September-09		SPOT73	127884 Optimization - NEC			3,682 \$	9,663.56
September-09		SPOT56	128381 Optimization - NEC			872 \$	2,702.27
September-09		SPOT56	127887 Optimization - NEC			7,170 \$	18,818.51
September-09		SPOT56	128617 Optimization - NEC			678 \$	2,385.64
September-09		SPOT56	128985 Optimization - NEC			2,249 \$	8,343.05
September-09		SPOT56	127756 Optimization - NEC			19,379 \$	37,259.58
September-09		SPOT56	127681 Optimization - NEC			1,617 \$	3,571.50
September-09		SPOT90	127237 Optimization - NEC			1,000 \$	2,516.47
September-09		SPOT90	127889 Optimization - NEC			2,841 \$	7,500.17
September-09		SPOT90	128308 Optimization - NEC			9,304 \$	28,104.17
September-09		SPOT90	128554 Optimization - NEC			4,845 \$	17,065.27
September-09		SPOT90	128579 Optimization - NEC			6,201 \$	21,875.54
September-09		SPOT1	126557 Optimization - NEC			138,886 \$	397,616.90
September-09		SPOT1	127196 Optimization - NEC			2,046 \$	5,196.49
September-09		SPOT1	127216 Optimization - NEC			4,844 \$	12,617.20
September-09		SPOT1	127362 Optimization - NEC			2,100 \$	5,310.42
September-09		SPOT1	127448 Optimization - NEC			2,713 \$	6,503.96
September-09		SPOT1	127472 Optimization - NEC			4,845 \$	11,814.22
September-09		SPOT1	127576 Optimization - NEC			4,845 \$	10,590.28
September-09		SPOT1	127579 Optimization - NEC			4,845 \$	10,665.28
September-09		SPOT1	127581 Optimization - NEC			4,845 \$	10,690.28
September-09		SPOT67	127916 Optimization - NEC			2,422 \$	6,445.10
September-09		SPOT67	128455 Optimization - NEC			4,651 \$	16,093.59
September-09		SPOT1	128605 Optimization - NEC			4,166 \$	14,654.63
September-09		SPOT1	128616 Optimization - NEC			5,523 \$	19,425.91
September-09		SPOT1	128726 Optimization - NEC			1,555 \$	5,647.61
September-09		SPOT1	129643 Optimization - NEC			3,000 \$	11,398.58
September-09		SPOT1	129644 Optimization - NEC			3,500 \$	13,334.49
September-09		SPOT1	127347 Optimization - NEC			6,200 \$	15,414.02
September-09		SPOT1	128760 Optimization - NEC			1,741 \$	6,473.10
September-09		SPOT1	126893 Optimization - NEC			65,978 \$	190,032.93
September-09		SPOT74	129192 Optimization - NEC			2,475 \$	9,284.66
September-09		SPOT74	129236 Optimization - NEC			6 \$	24.07
September-09		SPOT67	126738 Optimization - NEC			148,664 \$	440,219.45
September-09		SPOT158	127258 Optimization - NEC			1,411 \$	3,694.04
September-09		SPOT158	127669 Optimization - NEC			3,101 \$	6,905.77
September-09		SPOT158	128456 Optimization - NEC			5,330 \$	18,165.56
September-09		SPOT158	128458 Optimization - NEC			5,002 \$	17,204.07
September-09		SPOT107	127765 Optimization - NEC			10,852 \$	21,201.46
September-09		SPOT15	127147 Optimization - NEC			203,213 \$	582,422.12
September-09		SPOT172	128341 Optimization - NEC			9,304 \$	28,536.15
September-09		SPOT172	128566 Optimization - NEC			3,876 \$	13,572.22
September-09		SPOT172	128567 Optimization - NEC			3,682 \$	12,950.60
September-09		SPOT172	128619 Optimization - NEC			4,845 \$	17,002.77
September-09		SPOT172	128620 Optimization - NEC			1,357 \$	4,760.78
September-09		SPOT172	128817 Optimization - NEC			14,447 \$	49,131.49
September-09		SPOT66	127213 Optimization - NEC			5,175 \$	13,266.56
September-09		SPOT66	127476 Optimization - NEC			5,469 \$	13,341.62
September-09		SPOT66	127479 Optimization - NEC			3,794 \$	9,196.50
September-09		SPOT66	128016 Optimization - NEC			5,118 \$	15,156.82
September-09		SPOT66	128144 Optimization - NEC			6,200 \$	18,038.05
September-09		SPOT66	128148 Optimization - NEC			5,001 \$	14,703.65
September-09		SPOT66	128156 Optimization - NEC			4,844 \$	13,942.21
September-09		SPOT66	128158 Optimization - NEC			3,972 \$	11,555.62
September-09		SPOT66	128264 Optimization - NEC			14,534 \$	45,195.46
September-09		SPOT66	128265 Optimization - NEC			4,070 \$	12,654.73
September-09		SPOT66	128309 Optimization - NEC			5,000 \$	15,039.19
September-09		SPOT66	128340 Optimization - NEC			5,000 \$	15,400.50
September-09		SPOT66	128348 Optimization - NEC			3,101 \$	9,512.05
September-09		SPOT66	128425 Optimization - NEC			1,937 \$	6,766.87
September-09		SPOT66	128428 Optimization - NEC			9,151 \$	31,960.01
September-09		SPOT66	128454 Optimization - NEC			4,982 \$	17,246.72
September-09		SPOT66	128695 Optimization - NEC			9,331 \$	34,797.63
September-09		SPOT66	128819 Optimization - NEC			14,447 \$	49,206.46
September-09		SPOT66	128851 Optimization - NEC			14,447 \$	48,981.49
September-09		SPOT66	128853 Optimization - NEC			3,430 \$	11,272.10
September-09		SPOT66	127315 Optimization - NEC			8,700 \$	21,764.96
September-09		SPOT66	127361 Optimization - NEC			998 \$	2,589.36
STORAGE WITHDRAWAL (DELIVERED)						37,348 \$	223,042.50
SUB-TOTAL						1,774,647 \$	5,279,739.09

Flowing Transaction Deal
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as of September 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
September-09		OSS REVENUE	127239	Optimization - NEC	6,000	\$ 15,840.00			
September-09		OSS REVENUE	127480	Optimization - NEC	3,100	\$ 7,719.00			
September-09		OSS REVENUE	127663	Optimization - NEC	6,200	\$ 14,291.00			
September-09		OSS REVENUE	128129	Optimization - NEC	10,000	\$ 30,000.00			
September-09		OSS REVENUE	128130	Optimization - NEC	1,200	\$ 3,600.00			
September-09		OSS REVENUE	128146	Optimization - NEC	9,300	\$ 27,621.00			
September-09		OSS REVENUE	128236	Optimization - NEC	45,000	\$ 143,550.00			
September-09		OSS REVENUE	128320	Optimization - NEC	2,600	\$ 8,190.00			
September-09		OSS REVENUE	128321	Optimization - NEC	5,000	\$ 15,800.00			
September-09		OSS REVENUE	128429	Optimization - NEC	5,000	\$ 17,950.00			
September-09		OSS REVENUE	128589	Optimization - NEC	11,000	\$ 40,040.00			
September-09		OSS REVENUE	128668	Optimization - NEC	4,300	\$ 16,512.00			
September-09		OSS REVENUE	128672	Optimization - NEC	10,000	\$ 38,000.00			
September-09		OSS REVENUE	128737	Optimization - NEC	1,000	\$ 3,690.00			
September-09		OSS REVENUE	128795	Optimization - NEC	15,000	\$ 51,900.00			
September-09		OSS REVENUE	128837	Optimization - NEC	15,000	\$ 51,600.00			
September-09		OSS REVENUE	128858	Optimization - NEC	15,000	\$ 51,750.00			
September-09		OSS REVENUE	128859	Optimization - NEC	18,000	\$ 62,190.00			
September-09		OSS REVENUE	129210	Optimization - NEC	5,000	\$ 19,300.00			
September-09		OSS REVENUE	129215	Optimization - NEC	2,000	\$ 7,730.00			
September-09		OSS REVENUE	129614	Optimization - NEC	10,000	\$ 38,200.00			
September-09		OSS REVENUE	127231	Optimization - NEC	1,012	\$ 2,752.64			
September-09		OSS REVENUE	127360	Optimization - NEC	1,012	\$ 2,631.20			
September-09		OSS REVENUE	127615	Optimization - NEC	1,012	\$ 2,347.84			
September-09		OSS REVENUE	127161	Optimization - NEC	4,000	\$ 10,720.00			
September-09		OSS REVENUE	127161	Optimization - NEC	1,000	\$ 2,680.00			
September-09		OSS REVENUE	127171	Optimization - NEC	3,500	\$ 9,345.00			
September-09		OSS REVENUE	127212	Optimization - NEC	18	\$ 48.24			
September-09		OSS REVENUE	127342	Optimization - NEC	5,000	\$ 13,000.00			
September-09		OSS REVENUE	127428	Optimization - NEC	2,808	\$ 7,020.00			
September-09		OSS REVENUE	127428	Optimization - NEC	2,600	\$ 6,500.00			
September-09		OSS REVENUE	127428	Optimization - NEC	4,592	\$ 11,480.00			
September-09		OSS REVENUE	127430	Optimization - NEC	2,400	\$ 6,036.00			
September-09		OSS REVENUE	127438	Optimization - NEC	2,192	\$ 5,414.24			
September-09		OSS REVENUE	127438	Optimization - NEC	500	\$ 1,235.00			
September-09		OSS REVENUE	127438	Optimization - NEC	1,400	\$ 3,458.00			
September-09		OSS REVENUE	127438	Optimization - NEC	1,250	\$ 3,087.50			
September-09		OSS REVENUE	127438	Optimization - NEC	2,000	\$ 4,940.00			
September-09		OSS REVENUE	127438	Optimization - NEC	615	\$ 1,519.05			
September-09		OSS REVENUE	127438	Optimization - NEC	408	\$ 1,007.76			
September-09		OSS REVENUE	127438	Optimization - NEC	1,635	\$ 4,038.45			
September-09		OSS REVENUE	127465	Optimization - NEC	3,600	\$ 9,000.00			
September-09		OSS REVENUE	127561	Optimization - NEC	2,500	\$ 5,675.00			
September-09		OSS REVENUE	127561	Optimization - NEC	2,500	\$ 5,675.00			
September-09		OSS REVENUE	127562	Optimization - NEC	5,000	\$ 11,350.00			
September-09		OSS REVENUE	127563	Optimization - NEC	5,000	\$ 11,350.00			
September-09		OSS REVENUE	127568	Optimization - NEC	5,000	\$ 11,600.00			
September-09		OSS REVENUE	127573	Optimization - NEC	4,300	\$ 9,997.50			
September-09		OSS REVENUE	127627	Optimization - NEC	6,200	\$ 14,322.00			
September-09		OSS REVENUE	127752	Optimization - NEC	28,000	\$ 57,120.00			
September-09		OSS REVENUE	127768	Optimization - NEC	24,800	\$ 51,460.00			
September-09		OSS REVENUE	127779	Optimization - NEC	17,200	\$ 36,120.00			
September-09		OSS REVENUE	127911	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127976	Optimization - NEC	5,000	\$ 15,250.00			
September-09		OSS REVENUE	127977	Optimization - NEC	400	\$ 1,220.00			
September-09		OSS REVENUE	127977	Optimization - NEC	2,000	\$ 6,100.00			
September-09		OSS REVENUE	128004	Optimization - NEC	100	\$ 305.00			
September-09		OSS REVENUE	128004	Optimization - NEC	18	\$ 54.90			
September-09		OSS REVENUE	128105	Optimization - NEC	1,200	\$ 3,588.00			
September-09		OSS REVENUE	128105	Optimization - NEC	5,000	\$ 14,950.00			
September-09		OSS REVENUE	128119	Optimization - NEC	800	\$ 2,392.00			
September-09		OSS REVENUE	128119	Optimization - NEC	21	\$ 62.79			
September-09		OSS REVENUE	128179	Optimization - NEC	2,000	\$ 6,300.00			
September-09		OSS REVENUE	128204	Optimization - NEC	5,000	\$ 48,000.00			
September-09		OSS REVENUE	128301	Optimization - NEC	5,000	\$ 15,400.00			
September-09		OSS REVENUE	128303	Optimization - NEC	1,200	\$ 3,696.00			
September-09		OSS REVENUE	128313	Optimization - NEC	500	\$ 1,575.00			
September-09		OSS REVENUE	128387	Optimization - NEC	2,500	\$ 8,000.00			
September-09		OSS REVENUE	128395	Optimization - NEC	2,325	\$ 7,556.25			
September-09		OSS REVENUE	128405	Optimization - NEC	5,000	\$ 17,700.00			
September-09		OSS REVENUE	128439	Optimization - NEC	500	\$ 1,745.00			
September-09		OSS REVENUE	128439	Optimization - NEC	300	\$ 1,047.00			
September-09		OSS REVENUE	128439	Optimization - NEC	21	\$ 73.29			
September-09		OSS REVENUE	128439	Optimization - NEC	4,179	\$ 14,584.71			
September-09		OSS REVENUE	128564	Optimization - NEC	50	\$ 181.00			
September-09		OSS REVENUE	128564	Optimization - NEC	50	\$ 181.00			
September-09		OSS REVENUE	128564	Optimization - NEC	3,900	\$ 14,118.00			
September-09		OSS REVENUE	128564	Optimization - NEC	1,000	\$ 3,620.00			
September-09		OSS REVENUE	128570	Optimization - NEC	3,800	\$ 13,889.00			
September-09		OSS REVENUE	128592	Optimization - NEC	5,000	\$ 18,100.00			
September-09		OSS REVENUE	128599	Optimization - NEC	4,600	\$ 16,652.00			
September-09		OSS REVENUE	128601	Optimization - NEC	435	\$ 1,574.70			
September-09		OSS REVENUE	128601	Optimization - NEC	65	\$ 235.30			
September-09		OSS REVENUE	128601	Optimization - NEC	2,600	\$ 9,412.00			
September-09		OSS REVENUE	128673	Optimization - NEC	1,600	\$ 6,072.00			
September-09		OSS REVENUE	128673	Optimization - NEC	400	\$ 1,518.00			
September-09		OSS REVENUE	128673	Optimization - NEC	5,000	\$ 18,975.00			
September-09		OSS REVENUE	128689	Optimization - NEC	5,000	\$ 18,700.00			
September-09		OSS REVENUE	128710	Optimization - NEC	5,000	\$ 18,550.00			
September-09		OSS REVENUE	128785	Optimization - NEC	15,000	\$ 51,450.00			
September-09		OSS REVENUE	128825	Optimization - NEC	7,800	\$ 26,832.00			
September-09		OSS REVENUE	129222	Optimization - NEC	2,700	\$ 10,368.00			
September-09		OSS REVENUE	129600	Optimization - NEC	500	\$ 1,915.00			
September-09		OSS REVENUE	129600	Optimization - NEC	2,700	\$ 10,341.00			
September-09		OSS REVENUE	129600	Optimization - NEC	2,000	\$ 7,660.00			
September-09		OSS REVENUE	127168	Optimization - NEC	2,000	\$ 5,360.00			
September-09		OSS REVENUE	127168	Optimization - NEC	3,000	\$ 8,040.00			
September-09		OSS REVENUE	128733	Optimization - NEC	1,900	\$ 6,384.00			
September-09		OSS REVENUE	129488	Optimization - NEC	5,700	\$ 19,608.00			
September-09		OSS REVENUE	129746	Optimization - NEC	1,900	\$ 6,118.00			
September-09		OSS REVENUE	127705	Optimization - NEC	1,600	\$ 3,616.00			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 2009

Date	COMPANY_NAME	NUCLEUS DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
September-09		OSS REVENUE	127170	Optimization - NEC	5,000	\$ 13,350.00			
September-09		OSS REVENUE	127345	Optimization - NEC	6,200	\$ 16,182.00			
September-09		OSS REVENUE	127857	Optimization - NEC	5,000	\$ 14,000.00			
September-09		OSS REVENUE	128014	Optimization - NEC	5,000	\$ 15,250.00			
September-09		OSS REVENUE	128107	Optimization - NEC	6,200	\$ 18,724.00			
September-09		OSS REVENUE	128203	Optimization - NEC	18,600	\$ 58,962.00			
September-09		OSS REVENUE	128548	Optimization - NEC	4,300	\$ 15,351.00			
September-09		OSS REVENUE	128711	Optimization - NEC	9,200	\$ 34,040.00			
September-09		OSS REVENUE	127739	Optimization - NEC	8,800	\$ 16,500.00			
September-09		OSS REVENUE	129288	Optimization - NEC	4,823	\$ 17,941.56			
September-09		OSS REVENUE	129241	Optimization - NEC	5,000	\$ 18,850.00			
September-09		OSS REVENUE	129194	Optimization - NEC	500	\$ 1,885.00			
September-09		OSS REVENUE	129194	Optimization - NEC	2,000	\$ 7,540.00			
September-09		OSS REVENUE	126894	Optimization - NEC	63,000	\$ 193,756.50			
September-09		OSS REVENUE	127178	Optimization - NEC	3,100	\$ 8,246.00			
September-09		OSS REVENUE	127340	Optimization - NEC	447	\$ 1,171.14			
September-09		OSS REVENUE	127340	Optimization - NEC	327	\$ 856.74			
September-09		OSS REVENUE	127340	Optimization - NEC	2,350	\$ 6,157.00			
September-09		OSS REVENUE	127340	Optimization - NEC	813	\$ 2,130.06			
September-09		OSS REVENUE	127340	Optimization - NEC	1,806	\$ 4,731.72			
September-09		OSS REVENUE	127340	Optimization - NEC	3	\$ 7.86			
September-09		OSS REVENUE	127340	Optimization - NEC	2,154	\$ 5,643.48			
September-09		OSS REVENUE	127447	Optimization - NEC	10,000	\$ 24,700.00			
September-09		OSS REVENUE	127583	Optimization - NEC	500	\$ 1,140.00			
September-09		OSS REVENUE	127583	Optimization - NEC	1,250	\$ 2,850.00			
September-09		OSS REVENUE	127583	Optimization - NEC	1,000	\$ 2,280.00			
September-09		OSS REVENUE	127583	Optimization - NEC	850	\$ 1,938.00			
September-09		OSS REVENUE	127975	Optimization - NEC	5,000	\$ 15,200.00			
September-09		OSS REVENUE	128029	Optimization - NEC	3,100	\$ 9,424.00			
September-09		OSS REVENUE	128029	Optimization - NEC	6,900	\$ 20,976.00			
September-09		OSS REVENUE	128304	Optimization - NEC	100	\$ 310.00			
September-09		OSS REVENUE	128304	Optimization - NEC	3,000	\$ 9,300.00			
September-09		OSS REVENUE	128319	Optimization - NEC	5,000	\$ 15,150.00			
September-09		OSS REVENUE	128434	Optimization - NEC	2,000	\$ 7,200.00			
September-09		OSS REVENUE	128434	Optimization - NEC	8,000	\$ 28,800.00			
September-09		OSS REVENUE	128438	Optimization - NEC	5,000	\$ 17,400.00			
September-09		OSS REVENUE	128465	Optimization - NEC	10,000	\$ 36,650.00			
September-09		OSS REVENUE	128802	Optimization - NEC	15,000	\$ 51,825.00			
September-09		OSS REVENUE	128833	Optimization - NEC	4,200	\$ 13,272.00			
September-09		OSS REVENUE	128839	Optimization - NEC	2,100	\$ 7,203.00			
September-09		OSS REVENUE	128839	Optimization - NEC	3,300	\$ 11,319.00			
September-09		OSS REVENUE	128839	Optimization - NEC	5,400	\$ 18,522.00			
September-09		OSS REVENUE	128839	Optimization - NEC	7,500	\$ 25,725.00			
September-09		OSS REVENUE	127288	Optimization - NEC	5,987	\$ 15,865.55			
September-09		OSS REVENUE	127363	Optimization - NEC	2,258	\$ 5,238.56			
September-09		OSS REVENUE	128623	Optimization - NEC	2,258	\$ 7,451.40			
September-09		OSS REVENUE	128938	Optimization - NEC	2,258	\$ 7,451.40			
September-09		OSS REVENUE	129053	Optimization - NEC	2,258	\$ 7,609.46			
September-09		OSS REVENUE	127191	Optimization - NEC	2,200	\$ 5,148.00			
September-09		OSS REVENUE	127855	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127859	Optimization - NEC	6,700	\$ 18,626.00			
September-09		OSS REVENUE	127868	Optimization - NEC	5,000	\$ 13,800.00			
September-09		OSS REVENUE	127878	Optimization - NEC	5,000	\$ 13,850.00			
September-09		OSS REVENUE	127907	Optimization - NEC	3,100	\$ 8,587.00			
September-09		OSS REVENUE	128591	Optimization - NEC	5,000	\$ 17,950.00			
September-09		OSS REVENUE	128849	Optimization - NEC	3,600	\$ 10,836.00			
September-09		OSS REVENUE	128873	Optimization - NEC	2,250	\$ 6,772.50			
September-09		OSS REVENUE	129336	Optimization - NEC	2,200	\$ 7,744.00			
September-09		OSS REVENUE	128715	Optimization - NEC	2,258	\$ 7,767.52			
September-09		OSS REVENUE	128796	Optimization - NEC	6,774	\$ 21,405.84			
September-09		OSS REVENUE	129471	Optimization - NEC	6,774	\$ 24,318.66			
September-09		OSS REVENUE	129620	Optimization - NEC	2,258	\$ 8,038.48			
September-09		OSS REVENUE	129688	Optimization - NEC	2,258	\$ 7,479.63			
September-09		OSS REVENUE	127242	Optimization - NEC	5,477	\$ 14,897.44			
September-09		OSS REVENUE	127309	Optimization - NEC	5,000	\$ 12,800.00			
September-09		OSS REVENUE	127311	Optimization - NEC	3,700	\$ 9,583.00			
September-09		OSS REVENUE	127325	Optimization - NEC	100	\$ 259.00			
September-09		OSS REVENUE	127325	Optimization - NEC	763	\$ 1,976.17			
September-09		OSS REVENUE	127325	Optimization - NEC	1,300	\$ 3,967.00			
September-09		OSS REVENUE	127325	Optimization - NEC	437	\$ 1,131.83			
September-09		OSS REVENUE	127625	Optimization - NEC	5,000	\$ 17,525.00			
September-09		OSS REVENUE	127633	Optimization - NEC	1,200	\$ 2,772.00			
September-09		OSS REVENUE	127721	Optimization - NEC	10,800	\$ 22,140.00			
September-09		OSS REVENUE	127721	Optimization - NEC	4,000	\$ 8,200.00			
September-09		OSS REVENUE	127721	Optimization - NEC	10,000	\$ 20,500.00			
September-09		OSS REVENUE	127742	Optimization - NEC	21,600	\$ 44,712.00			
September-09		OSS REVENUE	127767	Optimization - NEC	20,000	\$ 42,100.00			
September-09		OSS REVENUE	127774	Optimization - NEC	20,000	\$ 42,000.00			
September-09		OSS REVENUE	127858	Optimization - NEC	10,000	\$ 28,000.00			
September-09		OSS REVENUE	128197	Optimization - NEC	12,900	\$ 40,506.00			
September-09		OSS REVENUE	128216	Optimization - NEC	1,500	\$ 4,845.00			
September-09		OSS REVENUE	128252	Optimization - NEC	18,600	\$ 59,706.00			
September-09		OSS REVENUE	128253	Optimization - NEC	11,100	\$ 35,631.00			
September-09		OSS REVENUE	128253	Optimization - NEC	7,500	\$ 24,075.00			
September-09		OSS REVENUE	128322	Optimization - NEC	1,200	\$ 3,792.00			
September-09		OSS REVENUE	128328	Optimization - NEC	5,000	\$ 15,700.00			
September-09		OSS REVENUE	128338	Optimization - NEC	4,300	\$ 13,545.00			
September-09		OSS REVENUE	128338	Optimization - NEC	5,000	\$ 15,750.00			
September-09		OSS REVENUE	128383	Optimization - NEC	200	\$ 634.00			
September-09		OSS REVENUE	128383	Optimization - NEC	2,500	\$ 7,925.00			
September-09		OSS REVENUE	128462	Optimization - NEC	5,000	\$ 17,750.00			
September-09		OSS REVENUE	128595	Optimization - NEC	4,700	\$ 17,037.50			
September-09		OSS REVENUE	128665	Optimization - NEC	1,500	\$ 5,737.50			
September-09		OSS REVENUE	128665	Optimization - NEC	1,000	\$ 3,825.00			
September-09		OSS REVENUE	128665	Optimization - NEC	2,500	\$ 9,562.50			
September-09		OSS REVENUE	128779	Optimization - NEC	15,000	\$ 51,300.00			
September-09		OSS REVENUE	128964	Optimization - NEC	600	\$ 2,193.00			
September-09		OSS REVENUE	128964	Optimization - NEC	5,200	\$ 19,006.00			
September-09		OSS REVENUE	128964	Optimization - NEC	400	\$ 1,462.00			
September-09		OSS REVENUE	129400	Optimization - NEC	900	\$ 3,501.00			
September-09		OSS REVENUE	129400	Optimization - NEC	5,600	\$ 21,784.00			
September-09		OSS REVENUE	129400	Optimization - NEC	1,000	\$ 3,890.00			
September-09		OSS REVENUE	129402	Optimization - NEC	2,938	\$ 11,340.68			
September-09		OSS REVENUE	129402	Optimization - NEC	941	\$ 3,632.26			
September-09		OSS REVENUE	129402	Optimization - NEC	1,661	\$ 6,411.46			
September-09		OSS REVENUE	129402	Optimization - NEC	9	\$ 34.74			
September-09		OSS REVENUE	129402	Optimization - NEC	185	\$ 714.10			

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
 as of September 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUN	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
September-09		OSS REVENUE	129402	Optimization - NEC	901	\$ 3,477.86			
September-09		OSS REVENUE	129402	Optimization - NEC	65	\$ 250.90			
September-09		OSS REVENUE	129632	Optimization - NEC	3,000	\$ 11,460.00			
September-09		OSS REVENUE	129638	Optimization - NEC	1,000	\$ 3,830.00			
September-09		OSS REVENUE	129638	Optimization - NEC	2,500	\$ 9,575.00			
					1,061,109	\$ 3,188,321.36			
		CAPACITY RELEASE OSS				\$ 19,053.90			
		PROXY GAS COST RECOV SEPTEMBER				\$ -			
		HEDGING GAIN/LOSS							
		STORAGE CARRY ADJUSTMENT					\$ 24,509.81		
		SEPTEMBER 2009 FAST CLOSE TOTAL			1,061,109	\$ 3,207,375.26	\$ 1,774,647	\$ 5,304,248.90	(713,538) (2,096,873.64)

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
Least Cost Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 Mmbtu/day	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 9,522 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDM: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDM: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067	Index: Northeast, Niagara GDM: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 Mmbtu/d	Index: negotiated GDM: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ	Index: negotiated GDM: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,192 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,023 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDM: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 30,000 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDM: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 10,662 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,000 Mmbtu/d	Columbia Gas FOM: Dominion Appalachia GDM: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 20,057 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,600 Mmbtu/d	Index: TETCO zone M-3 GDM: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 3,855 Mmbtu/d	FOM: Transco zn 6 non-NY GDM: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downington Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 661 Mmbtu/d	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 527 Mmbtu/d	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 911 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 925 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 549 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Chambersburg, (2) Dominion from Chambersburg to Leidy, (3) Transco from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,000 Mmbtu/d	Algonquin Citygate GDM less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: TETCO zone M3 GDM negotiated	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
Least Cost Dispatch Pricing Structure

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 30,000 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,192 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 6,023 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,662 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 20,057 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

National Grid Transaction Summary: July 2009

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/2/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/3/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/4/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/5/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/6/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/7/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
7/8/09	7,800	\$ 4.0288	\$ 31,425.02	1,500	\$ 3.5919	\$ 5,387.86	-	\$ -	\$ -
7/9/09	7,800	\$ 4.0288	\$ 31,425.02	3,500	\$ 3.4998	\$ 12,249.32	-	\$ -	\$ -
7/10/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.5931	\$ 14,372.22	-	\$ -	\$ -
7/11/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/12/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/13/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.4481	\$ 24,136.44	-	\$ -	\$ -
7/14/09	7,800	\$ 4.0288	\$ 31,425.02	6,998	\$ 3.4161	\$ 23,906.14	-	\$ -	\$ -
7/15/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.5435	\$ 24,804.59	-	\$ -	\$ -
7/16/09	7,800	\$ 4.0288	\$ 31,425.02	6,999	\$ 3.6221	\$ 25,350.78	-	\$ -	\$ -
7/17/09	7,800	\$ 4.0288	\$ 31,425.02	6,798	\$ 3.4892	\$ 23,719.60	-	\$ -	\$ -
7/18/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/19/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/20/09	7,800	\$ 4.0288	\$ 31,425.02	6,000	\$ 3.6525	\$ 21,915.28	-	\$ -	\$ -
7/21/09	7,800	\$ 4.0288	\$ 31,425.02	7,000	\$ 3.7417	\$ 26,191.85	-	\$ -	\$ -
7/22/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.7544	\$ 15,017.76	-	\$ -	\$ -
7/23/09	7,800	\$ 4.0288	\$ 31,425.02	4,000	\$ 3.7706	\$ 15,082.35	-	\$ -	\$ -
7/24/09	7,800	\$ 4.0288	\$ 31,425.02	4,500	\$ 3.9569	\$ 17,805.86	-	\$ -	\$ -
7/25/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/26/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/27/09	7,800	\$ 4.0288	\$ 31,425.02	5,138	\$ 3.6628	\$ 18,819.67	-	\$ -	\$ -
7/28/09	7,800	\$ 4.0288	\$ 31,425.02	2,600	\$ 3.7731	\$ 9,809.96	-	\$ -	\$ -
7/29/09	7,800	\$ 4.0288	\$ 31,425.02	4,899	\$ 3.8029	\$ 18,630.21	-	\$ -	\$ -
7/30/09	7,800	\$ 4.0288	\$ 31,425.02	3,303	\$ 3.7294	\$ 12,318.09	-	\$ -	\$ -
7/31/09	7,800	\$ 4.0288	\$ 31,425.02	-	\$ -	\$ -	-	\$ -	\$ -
Total	241,800	\$ 4.0288	\$ 974,175.51	121,511	\$ 3.6150	\$ 439,260.78	-	#DIV/0!	\$0.00
Total AGT Volume									363,311
Total AGT Cost									\$ 1,413,436.29

National Grid Transaction Summary: July 2009

TGPL										
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/09	10,786	\$ 3.9930	\$ 43,068.87	-	\$ -	\$ -	-	\$ -	\$ -	
7/2/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/3/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/4/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/5/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/6/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/7/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/8/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/9/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/10/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/11/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/12/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/13/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/14/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/15/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/16/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/17/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/18/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/19/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/20/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/21/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/22/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/23/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/24/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/25/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/26/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/27/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/28/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/29/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/30/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
7/31/09	10,787	\$ 3.9930	\$ 43,072.86	-	\$ -	\$ -	-	\$ -	\$ -	
Total	334,396	\$ 3.9930	\$ 1,335,254.78	-	#DIV/0!	\$ -	-	#DIV/0!	\$ -	
									Total TGP Volume	334,396
									Total TGP Cost	\$ 1,335,254.78

National Grid Transaction Summary: July 2009

501 Storage Activity							Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
7/1/09	-	\$ -	-	1,939	\$ 5.6311	\$ 10,918.70	20,525	\$ 85,412.59	\$ -	\$ 85,412.59
7/2/09	-	\$ -	-	671	\$ 5.6279	\$ 3,776.32	19,258	\$ 78,274.20	\$ -	\$ 78,274.20
7/3/09	-	\$ -	-	1,237	\$ 5.6246	\$ 6,957.63	19,824	\$ 81,455.51	\$ -	\$ 81,455.51
7/4/09	(62)	\$ 3.9930	\$(247.57)	-	\$ -	\$ -	18,525	\$ 74,250.31	\$ -	\$ 74,250.31
7/5/09	-	\$ -	-	1,539	\$ 5.6180	\$ 8,646.10	20,126	\$ 83,143.98	\$ -	\$ 83,143.98
7/6/09	-	\$ -	-	1,742	\$ 5.6148	\$ 9,780.98	20,329	\$ 84,278.86	\$ -	\$ 84,278.86
7/7/09	-	\$ -	-	2,660	\$ 5.6116	\$ 14,926.86	21,247	\$ 89,424.74	\$ -	\$ 89,424.74
7/8/09	-	\$ -	-	1,826	\$ 5.6084	\$ 10,240.94	21,913	\$ 90,126.68	\$ -	\$ 90,126.68
7/9/09	-	\$ -	-	1,422	\$ 5.6052	\$ 7,970.59	23,509	\$ 94,717.80	\$ -	\$ 94,717.80
7/10/09	-	\$ -	-	313	\$ 5.6020	\$ 1,753.43	22,900	\$ 90,623.52	\$ -	\$ 90,623.52
7/11/09	(1,057)	\$ 3.9930	\$(4,220.64)	-	\$ -	\$ -	24,530	\$ 94,413.68	\$ -	\$ 94,413.68
7/12/09	(1,027)	\$ 3.9930	\$(4,100.85)	-	\$ -	\$ -	24,560	\$ 94,533.47	\$ -	\$ 94,533.47
7/13/09	(429)	\$ 3.9930	\$(1,713.01)	-	\$ -	\$ -	25,158	\$ 96,921.30	\$ -	\$ 96,921.30
7/14/09	(1,153)	\$ 3.9930	\$(4,603.97)	-	\$ -	\$ -	24,432	\$ 93,800.05	\$ -	\$ 93,800.05
7/15/09	-	\$ -	-	180	\$ 5.5692	\$ 1,002.46	25,767	\$ 100,304.93	\$ -	\$ 100,304.93
7/16/09	-	\$ -	-	412	\$ 5.5661	\$ 2,293.23	25,998	\$ 102,141.89	\$ -	\$ 102,141.89
7/17/09	(449)	\$ 3.9930	\$(1,792.87)	-	\$ -	\$ -	24,936	\$ 96,424.61	\$ -	\$ 96,424.61
7/18/09	(4,011)	\$ 3.9930	\$(16,016.06)	-	\$ -	\$ -	20,576	\$ 80,397.10	\$ -	\$ 80,397.10
7/19/09	(4,043)	\$ 3.9930	\$(16,143.84)	-	\$ -	\$ -	20,544	\$ 80,269.32	\$ -	\$ 80,269.32
7/20/09	-	\$ -	-	30	\$ 5.5167	\$ 165.50	24,617	\$ 96,578.66	\$ -	\$ 96,578.66
7/21/09	-	\$ -	-	892	\$ 5.5139	\$ 4,918.40	26,479	\$ 105,608.13	\$ -	\$ 105,608.13
7/22/09	(1,320)	\$ 3.9930	\$(5,270.81)	-	\$ -	\$ -	21,267	\$ 84,244.83	\$ -	\$ 84,244.83
7/23/09	-	\$ -	-	246	\$ 5.5027	\$ 1,353.66	22,833	\$ 90,933.89	\$ -	\$ 90,933.89
7/24/09	-	\$ -	-	161	\$ 5.4999	\$ 885.48	23,248	\$ 93,189.22	\$ -	\$ 93,189.22
7/25/09	(1,532)	\$ 3.9930	\$(6,117.33)	-	\$ -	\$ -	22,193	\$ 87,200.23	\$ -	\$ 87,200.23
7/26/09	(750)	\$ 3.9930	\$(2,994.78)	-	\$ -	\$ -	22,975	\$ 90,322.78	\$ -	\$ 90,322.78
7/27/09	(315)	\$ 3.9930	\$(1,257.81)	-	\$ -	\$ -	23,410	\$ 92,059.75	\$ -	\$ 92,059.75
7/28/09	-	\$ -	-	807	\$ 5.4783	\$ 4,420.99	21,994	\$ 88,728.83	\$ -	\$ 88,728.83
7/29/09	(142)	\$ 3.9930	\$(567.01)	-	\$ -	\$ -	23,344	\$ 92,561.07	\$ -	\$ 92,561.07
7/30/09	-	\$ -	-	46	\$ 5.4724	\$ 251.73	21,936	\$ 87,067.70	\$ -	\$ 87,067.70
7/31/09	(274)	\$ 3.9930	\$(1,094.09)	-	\$ -	\$ -	18,313	\$ 73,403.79	\$ -	\$ 73,403.79
Total	(16,564)	\$ 3.9930	\$(66,140.62)	16,123	\$ 5.5984	\$ 90,263.01	697,266	\$ 2,772,813.46	\$ -	\$ 2,772,813.46
									Total Volume	697,707
									Total Cost	\$2,748,691.07

National Grid Transaction Summary: August 2009

	AGT											
	Baseload				Swing				Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount			
8/1/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -	\$ -	-	
8/2/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -	\$ -	-	
8/3/09	9,800	\$ 3.5351	\$ 34,644.03	500	\$ 3.5237	\$ 1,761.85	-	\$ -	\$ -	\$ -	-	
8/4/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/5/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/6/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/7/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/8/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/9/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/10/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/11/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/12/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/13/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/14/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/15/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/16/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/17/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/18/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/19/09	9,799	\$ 3.5351	\$ 34,640.50	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/20/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/21/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/22/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/23/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/24/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/25/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/26/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/27/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/28/09	9,800	\$ 3.5351	\$ 34,644.03	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/29/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/30/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8/31/09	9,802	\$ 3.5351	\$ 34,651.10	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
Total	303,805	\$ 3.5351	\$ 1,073,982.73	1,500	\$ 3.5237	\$ 5,285.54	-	#DIV/0!			\$0.00	
Total AGT Volume										305,305		
Total AGT Cost										\$ 1,079,268.27		

National Grid Transaction Summary: August 2009

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/2/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/3/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/4/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/5/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/6/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/7/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/8/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/9/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/10/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/11/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/12/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/13/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/14/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/15/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/16/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/17/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/18/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/19/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/20/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/21/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/22/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/23/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/24/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/25/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/26/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/27/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/28/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/29/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/30/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
8/31/09	11,199	\$ 3.4953	\$ 39,144.40	-	\$ -	\$ -	-	\$ -	\$ -
Total	347,169	\$ 3.4953	\$ 1,213,476.54	-	#DIV/0!	\$ -	-	#DIV/0!	-
							Total TGP Volume		347,169
							Total TGP Cost		\$ 1,213,476.54

National Grid Transaction Summary: August 2009

501 Storage Activity								Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due		
INJECTIONS				WITHDRAWALS									
	Volume	Price	Amount	Volume	Price	Amount							
8/1/09	-	\$	-	73	\$	5.4660	\$ 399.02	21,572	\$	75,949.30	\$ -	\$ 75,949.30	
8/2/09	-	\$	-	294	\$	5.4628	\$ 1,606.06	21,793	\$	77,156.35	\$ -	\$ 77,156.35	
8/3/09	(35)	\$	3.4953	-	\$	-	-	21,464	\$	75,427.95	\$ -	\$ 75,427.95	
8/4/09	(644)	\$	3.4953	-	\$	-	-	20,355	\$	71,537.43	\$ -	\$ 71,537.43	
8/5/09	(960)	\$	3.4953	-	\$	-	-	20,039	\$	70,432.90	\$ -	\$ 70,432.90	
8/6/09	-	\$	-	492	\$	5.4420	\$ 2,677.46	21,491	\$	76,465.90	\$ -	\$ 76,465.90	
8/7/09	(449)	\$	3.4953	-	\$	-	-	20,550	\$	72,219.03	\$ -	\$ 72,219.03	
8/8/09	(1,038)	\$	3.4953	-	\$	-	-	19,961	\$	70,160.27	\$ -	\$ 70,160.27	
8/9/09	(1,336)	\$	3.4953	-	\$	-	-	19,663	\$	69,118.65	\$ -	\$ 69,118.65	
8/10/09	(3,526)	\$	3.4953	-	\$	-	-	17,473	\$	61,463.84	\$ -	\$ 61,463.84	
8/11/09	(655)	\$	3.4953	-	\$	-	-	20,344	\$	71,498.99	\$ -	\$ 71,498.99	
8/12/09	(815)	\$	3.4953	-	\$	-	-	20,184	\$	70,939.73	\$ -	\$ 70,939.73	
8/13/09	-	\$	-	223	\$	5.3823	\$ 1,200.25	21,222	\$	74,988.69	\$ -	\$ 74,988.69	
8/14/09	(62)	\$	3.4953	-	\$	-	-	20,937	\$	73,571.73	\$ -	\$ 73,571.73	
8/15/09	(3,530)	\$	3.4953	-	\$	-	-	17,469	\$	61,449.86	\$ -	\$ 61,449.86	
8/16/09	(1,092)	\$	3.4953	-	\$	-	-	19,907	\$	69,971.52	\$ -	\$ 69,971.52	
8/17/09	-	\$	-	1,514	\$	5.3492	\$ 8,098.69	22,513	\$	81,887.13	\$ -	\$ 81,887.13	
8/18/09	-	\$	-	398	\$	5.3465	\$ 2,127.91	21,397	\$	75,916.35	\$ -	\$ 75,916.35	
8/19/09	(150)	\$	3.4953	-	\$	-	-	20,848	\$	73,260.60	\$ -	\$ 73,260.60	
8/20/09	(236)	\$	3.4953	-	\$	-	-	20,763	\$	72,963.54	\$ -	\$ 72,963.54	
8/21/09	(776)	\$	3.4953	-	\$	-	-	20,223	\$	71,076.05	\$ -	\$ 71,076.05	
8/22/09	(434)	\$	3.4953	-	\$	-	-	20,565	\$	72,271.46	\$ -	\$ 72,271.46	
8/23/09	-	\$	-	494	\$	5.3263	\$ 2,631.19	21,493	\$	76,419.63	\$ -	\$ 76,419.63	
8/24/09	-	\$	-	710	\$	5.3237	\$ 3,779.83	21,709	\$	77,568.27	\$ -	\$ 77,568.27	
8/25/09	(458)	\$	3.4953	-	\$	-	-	20,541	\$	72,187.57	\$ -	\$ 72,187.57	
8/26/09	(737)	\$	3.4953	-	\$	-	-	20,262	\$	71,212.37	\$ -	\$ 71,212.37	
8/27/09	-	\$	-	959	\$	5.3108	\$ 5,093.06	21,958	\$	78,881.50	\$ -	\$ 78,881.50	
8/28/09	-	\$	-	1,924	\$	5.3083	\$ 10,213.17	22,923	\$	84,001.61	\$ -	\$ 84,001.61	
8/29/09	-	\$	-	674	\$	5.3059	\$ 3,576.18	21,675	\$	77,371.69	\$ -	\$ 77,371.69	
8/30/09	-	\$	-	3,008	\$	5.3034	\$ 15,952.63	24,009	\$	89,748.14	\$ -	\$ 89,748.14	
8/31/09	-	\$	-	2,681	\$	5.3009	\$ 14,211.71	23,682	\$	88,007.22	\$ -	\$ 88,007.22	
Total	(16,933)	\$	3.4953	(59,186.73)	13,444	\$	5.3234	\$ 71,567.16	648,985	\$	2,305,125.24	\$ -	\$ 2,305,125.24
										Total Volume	652,474		
										Total Cost	\$2,292,744.81		

National Grid Transaction Summary: September 2009

AGT												
	Baseload				Swing				Storage			
	Volume	Price	Amount		Volume	Price	Amount		Volume	Price	Amount	
9/1/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/2/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/3/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/4/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/5/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/6/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/7/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/8/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/9/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/10/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/11/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/12/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/13/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/14/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/15/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/16/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/17/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/18/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/19/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/20/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/21/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/22/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/23/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/24/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/25/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/26/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/27/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/28/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/29/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
9/30/09	10,600	\$ 2.9809	\$ 31,597.41		-	\$ -	\$ -		-	\$ -	\$ -	
Total	318,000	\$ 2.9809	\$ 947,922.31		-	#DIV/0!	\$ -		-	#DIV/0!	\$0.00	
											Total AGT Volume	318,000
											Total AGT Cost	\$ 947,922.31

National Grid Transaction Summary: September 2009

TGPL										
	Baseload				Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/2/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/3/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/4/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/5/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/6/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/7/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/8/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/9/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/10/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/11/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/12/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/13/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/14/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/15/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/16/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/17/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/18/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/19/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/20/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/21/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/22/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/23/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/24/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/25/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/26/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/27/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/28/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/29/09	12,400	\$ 2.8424	\$ 35,245.95	-	\$ -	\$ -	-	\$ -	\$ -	-
9/30/09	12,400	\$ 2.8424	\$ 35,245.95	2,500	\$ 3.7324	\$ 9,330.96	-	\$ -	\$ -	-
Total	372,000	\$ 2.8424	\$ 1,057,378.51	2,500	\$ 3.7324	\$ 9,330.96	-	#DIV/0!		-
									Total TGP Volume	374,500
									Total TGP Cost	\$ 1,066,709.47

National Grid Transaction Summary: September 2009

	501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
9/1/09	-	\$ -	\$ -	1,289	\$ 5.2984	\$ 6,829.64	24,289	\$ 73,673.00	\$ -	\$ 73,673.00
9/2/09	(53)	\$ 2.8424	\$ (150.65)		\$ -	\$ -	22,947	\$ 66,692.71	\$ -	\$ 66,692.71
9/3/09	(2,224)	\$ 2.8424	\$ (6,321.53)		\$ -	\$ -	20,776	\$ 60,521.83	\$ -	\$ 60,521.83
9/4/09	(1,633)	\$ 2.8424	\$ (4,641.66)		\$ -	\$ -	21,367	\$ 62,201.70	\$ -	\$ 62,201.70
9/5/09	(3)	\$ 2.8424	\$ (8.53)		\$ -	\$ -	22,997	\$ 66,834.83	\$ -	\$ 66,834.83
9/6/09	-	\$ -	\$ -	-	\$ -	\$ -	23,000	\$ 66,843.36	\$ -	\$ 66,843.36
9/7/09		\$ -	\$ -	189	\$ 5.2427	\$ 990.87	23,189	\$ 67,834.23	\$ -	\$ 67,834.23
9/8/09	(96)	\$ 2.8424	\$ (272.87)		\$ -	\$ -	22,904	\$ 66,570.49	\$ -	\$ 66,570.49
9/9/09	(533)	\$ 2.8424	\$ (1,515.01)		\$ -	\$ -	22,467	\$ 65,328.35	\$ -	\$ 65,328.35
9/10/09	(707)	\$ 2.8424	\$ (2,009.59)		\$ -	\$ -	22,293	\$ 64,833.77	\$ -	\$ 64,833.77
9/11/09	(943)	\$ 2.8424	\$ (2,680.40)		\$ -	\$ -	22,057	\$ 64,162.96	\$ -	\$ 64,162.96
9/12/09	(3,088)	\$ 2.8424	\$ (8,777.38)		\$ -	\$ -	19,912	\$ 58,065.98	\$ -	\$ 58,065.98
9/13/09	(453)	\$ 2.8424	\$ (1,287.61)		\$ -	\$ -	22,547	\$ 65,555.75	\$ -	\$ 65,555.75
9/14/09	(1,703)	\$ 2.8424	\$ (4,840.63)		\$ -	\$ -	21,297	\$ 62,002.73	\$ -	\$ 62,002.73
9/15/09	(1,467)	\$ 2.8424	\$ (4,169.82)		\$ -	\$ -	21,533	\$ 62,673.54	\$ -	\$ 62,673.54
9/16/09		\$ -	\$ -	1,616	\$ 5.1469	\$ 8,317.39	24,616	\$ 75,160.75	\$ -	\$ 75,160.75
9/17/09		\$ -	\$ -	2,454	\$ 5.1421	\$ 12,618.71	25,454	\$ 79,462.07	\$ -	\$ 79,462.07
9/18/09		\$ -	\$ -	1,348	\$ 5.1372	\$ 6,924.95	24,348	\$ 73,768.31	\$ -	\$ 73,768.31
9/19/09		\$ -	\$ -	1,726	\$ 5.1324	\$ 8,858.52	24,726	\$ 75,701.88	\$ -	\$ 75,701.88
9/20/09	-	\$ -	\$ -	2,581	\$ 5.1276	\$ 13,234.34	25,581	\$ 80,077.70	\$ -	\$ 80,077.70
9/21/09	-	\$ -	\$ -	2,383	\$ 5.1228	\$ 12,207.63	25,383	\$ 79,050.99	\$ -	\$ 79,050.99
9/22/09	-	\$ -	\$ -	1,640	\$ 5.1180	\$ 8,393.52	24,640	\$ 75,236.88	\$ -	\$ 75,236.88
9/23/09	-	\$ -	\$ -	366	\$ 5.1132	\$ 1,871.43	23,366	\$ 68,714.79	\$ -	\$ 68,714.79
9/24/09	-	\$ -	\$ -	1,074	\$ 5.1084	\$ 5,486.42	24,074	\$ 72,329.78	\$ -	\$ 72,329.78
9/25/09	-	\$ -	\$ -	2,547	\$ 5.1036	\$ 12,998.87	25,547	\$ 79,842.23	\$ -	\$ 79,842.23
9/26/09	-	\$ -	\$ -	2,071	\$ 5.0988	\$ 10,559.61	25,071	\$ 77,402.98	\$ -	\$ 77,402.98
9/27/09	-	\$ -	\$ -	1,492	\$ 5.0940	\$ 7,600.25	24,492	\$ 74,443.61	\$ -	\$ 74,443.61
9/28/09	-	\$ -	\$ -	1,456	\$ 5.0892	\$ 7,409.88	24,456	\$ 74,253.24	\$ -	\$ 74,253.24
9/29/09	-	\$ -	\$ -	2,399	\$ 5.0844	\$ 12,197.48	25,399	\$ 79,040.84	\$ -	\$ 79,040.84
9/30/09	-	\$ -	\$ -	7,310	\$ 5.0796	\$ 37,131.88	32,810	\$ 113,306.20	\$ -	\$ 113,306.20
Total	(12,903)	\$ 2.8424	\$ (36,675.69)	33,941	\$ 5.1157	\$ 173,631.38	713,538	\$ 2,151,587.47	\$ -	\$ 2,151,587.47

Total Volume 692,500
Total Cost \$2,014,631.78

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of September 30 2009

DATE	PAPER				ACTUAL			Actual - Paper (dt)
04/01/2009								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	672,420	6,202,738.29	\$ 9.2245		672,420	3,986,162.28	\$ 5.9281	-
GSS 300168	61,073	563,367.89	\$ 9.2245		61,073	474,592.96	\$ 7.7709	-
GSS 300169	72,809	671,626.62	\$ 9.2245		72,809	638,778.78	\$ 8.7733	-
GSS 300170	199,995	1,844,853.88	\$ 9.2245		199,995	1,905,292.96	\$ 9.5267	-
GSS 300171	27,110	250,076.20	\$ 9.2245		27,110	239,191.32	\$ 8.8230	-
TCO 38010	48,224	444,842.29	\$ 9.2245		48,224	427,786.92	\$ 8.8708	-
FSS-1 400515	19,609	180,883.22	\$ 9.2245		19,609	173,843.34	\$ 8.8655	-
SS-1 400185	22,714	209,525.29	\$ 9.2245		22,714	192,012.46	\$ 8.4535	-
SS-1 400221	511,320	4,716,671.34	\$ 9.2245		511,320	4,668,153.79	\$ 9.1296	-
FSMA 62918	-	-	\$ 9.2245		-	182,155.30		-
FSMA 501	164,791	1,520,114.58	\$ 9.2245		164,791	3,442,528.96	\$ 20.8903	-
Total	1,800,065	16,604,699.59	\$ 9.2245		1,800,065	16,330,499.07	\$ 9.0722	-
	(2,635)							
4/30/2009-Final								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	740,328	6,265,190.83	\$ 8.4627		794,898	4,389,517.71	5.5221	54,570
GSS 300168	72,471	592,720.34	\$ 8.1787		79,290	542,013.22	6.8358	6,819
GSS 300169	91,032	721,174.00	\$ 7.9222		102,753	749,600.12	7.2952	11,721
GSS 300170	232,222	1,914,093.06	\$ 8.2425		265,160	2,146,465.57	8.0950	32,938
GSS 300171	44,706	293,528.35	\$ 6.5657		42,539	296,293.32	6.9652	(2,167)
TCO 38010	75,538	534,320.48	\$ 7.0735		82,004	552,805.11	6.7412	6,466
FSS-1 400515	24,305	193,805.49	\$ 7.9739		24,750	188,913.67	7.6329	445
SS-1 400185	27,454	227,683.49	\$ 8.2933		27,486	206,790.58	7.5235	32
SS-1 400221	613,313	5,091,251.99	\$ 8.3012		609,721	4,923,759.49	8.0754	(3,592)
FSMA 62918	29,040	111,300.00	\$ 3.8326		28,443	275,430.71	9.6836	(597)
FSMA 501	263,464	1,873,278.37	\$ 7.1102		246,718	3,621,746.68	14.6797	(16,746)
Total	2,213,873	17,818,346.40	\$ 8.0485		2,303,762	17,893,336.18	7.7670	89,889
5/31/2009-Final								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	827,580	6,610,591.59	\$ 7.9879		985,803	5,088,082.94	5.1614	158,223
GSS 300168	84,840	637,695.14	\$ 7.5164		104,834	635,484.72	6.0618	19,994
GSS 300169	108,392	785,994.38	\$ 7.2514		137,279	875,938.86	6.3807	28,887
GSS 300170	270,631	2,053,752.09	\$ 7.5888		332,845	2,394,140.88	7.1930	62,214
GSS 300171	66,282	374,090.84	\$ 5.6439		72,952	407,581.64	5.5870	6,670
TCO 7980	96,184	610,720.91	\$ 6.3495		120,730	694,512.65	5.7526	24,546
FSS-1 400515	29,172	211,578.72	\$ 7.2528		33,747	221,759.46	6.5712	4,575
SS-1 400185	31,205	241,381.46	\$ 7.7353		35,738	236,907.06	6.6290	4,533
SS-1 400221	700,764	5,410,605.62	\$ 7.7210		762,839	5,482,301.53	7.1867	62,075
FSMA 62918	57,901	214,737.70	\$ 3.7087		68,989	414,719.65	6.0114	11,088
FSMA 501	324,110	1,911,320.68	\$ 5.8971		315,465	3,872,239.31	12.2747	(8,645)
Total	2,597,061	19,062,469.13	\$ 7.3400		2,971,221	20,323,668.70	6.8402	374,160
6/30/2009-Final								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
GSSTE 600045	926,310	6,960,545.00	\$ 7.5143		1,207,683	5,944,020.12	4.9218	281,373
GSS 300168	97,140	685,735.34	\$ 7.0592		129,674	731,308.76	5.6396	32,534
GSS 300169	125,882	855,579.98	\$ 6.7967		170,489	1,004,051.44	5.8892	44,607
GSS 300170	309,661	2,206,191.69	\$ 7.1245		411,895	2,699,088.17	6.5529	102,234
GSS 300171	88,902	464,086.64	\$ 5.2202		106,831	538,274.98	5.0386	17,929
TCO 7980	115,684	684,477.78	\$ 5.9168		120,730	694,512.65	5.7526	5,046
FSS-1 400515	34,023	230,270.62	\$ 6.7681		42,446	255,436.75	6.0179	8,423
SS-1 400185	34,760	254,967.03	\$ 7.3351		43,716	267,806.84	6.1261	8,956
SS-1 400221	784,765	5,731,988.54	\$ 7.3041		987,087	6,350,087.76	6.4332	202,322
FSMA 62918	86,221	323,789.50	\$ 3.7553		110,209	573,732.01	5.2059	23,988
FSMA 501	342,383	1,927,983.92	\$ 5.6311		408,651	4,229,593.56	10.3501	66,268
Total	2,945,731	20,325,616.04	\$ 6.9000		3,739,411	23,287,913.06	6.2277	793,680

**APRIL - AUGUST
2009**

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of September 30 2009

DATE		PAPER			ACTUAL			Actual - Paper (dt)
7/31/2009-Final								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	870,031	6,100,971.13	7.0124		1,347,493	7,955,924.37	5.9042	477,462
GSS 300168	38,387	270,657.97	7.0508		151,318	893,418.24	5.9042	112,931
GSS 300169	38,952	251,642.32	6.4603		203,938	1,204,099.51	5.9042	164,986
GSS 300170	1,021,604	7,383,440.80	7.2273		489,632	2,890,906.31	5.9042	(531,972)
GSS 300171	111,532	564,513.93	5.0615		137,459	811,591.34	5.9042	25,927
TCO 7980	143,366	933,170.50	6.5090		171,291	1,011,343.69	5.9042	27,925
FSS-1 400515	135,214	767,140.45	5.6735		51,429	303,649.31	5.9042	(83,785)
SS-1 400185	367,345	2,007,891.98	5.4660		51,952	306,737.23	5.9042	(315,393)
SS-1 400221	114,555	443,996.65	3.8758		1,160,321	6,850,817.14	5.9042	1,045,766
FSMA 62918	109,447	738,676.21	6.7492		153,237	904,748.48	5.9042	43,790
FSMA 501	348,690	2,374,082.73	6.8086		533,885	3,152,186.79	5.9042	185,195
Total	3,299,123	21,836,184.67	6.6188		4,451,955	26,285,422.41	5.9042	1,152,832
8/31/2009-FINAL								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	1,116,898	7,806,336.60	6.9893		1,322,829	7,811,336.28	5.9050	205,931
GSS 300168	121,754	791,617.08	6.5018		151,318	893,418.24	5.9042	29,564
GSS 300169	160,850	1,010,761.02	6.2839		203,938	1,204,099.51	5.9042	43,088
GSS 300170	387,719	2,541,973.77	6.5562		489,632	2,890,906.31	5.9042	101,913
GSS 300171	134,131	664,803.89	4.9564		166,351	925,016.60	5.5606	32,220
TCO 7980	154,744	849,803.19	5.4917		173,182	1,018,767.34	5.8826	18,438
FSS-1 400515	43,877	272,996.52	6.2219		54,487	315,819.24	5.7962	10,610
SS-1 400185	42,011	286,335.75	6.8157		51,910	306,737.23	5.9090	9,899
SS-1 400221	955,477	6,470,739.35	6.7723		1,167,914	6,884,284.44	5.8945	212,437
FSMA 62918	142,858	564,072.05	3.9485		195,334	1,070,012.18	5.4779	52,476
FSMA 501	399,881	2,118,743.36	5.2984		537,157	3,138,513.74	5.8428	137,276
Total	3,660,200	23,378,182.58	6.3871		4,514,052	26,458,911.11	5.8615	853,852
9/30/2009-FINAL								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	1,212,208	8,097,842.10	6.6802		1,376,142	7,992,940.00	5.8082	163,934
GSS 300168	134,054	829,298.28	6.1863		154,048	902,717.67	5.8600	19,994
GSS 300169	178,310	1,065,063.42	5.9731		206,004	1,211,137.10	5.8792	27,694
GSS 300170	426,779	2,661,634.17	6.2366		490,322	2,893,256.71	5.9007	63,543
GSS 300171	156,751	733,987.19	4.6825		186,906	995,034.85	5.3237	30,155
TCO 7980	174,244	908,591.79	5.2145		199,569	1,108,651.64	5.5552	25,325
FSS-1 400515	48,818	287,927.00	5.8980		56,499	322,822.77	5.7138	7,681
SS-1 400185	45,664	297,328.34	6.5112		51,948	307,009.74	5.9099	6,284
SS-1 400221	1,041,223	6,728,925.12	6.4625		1,185,609	6,932,350.05	5.8471	144,386
FSMA 62918	171,178	649,533.35	3.7945		206,105	1,101,666.20	5.3452	34,927
FSMA 501	407,643	2,068,697.35	5.0748		543,546	3,090,455.23	5.6857	135,903
Total	3,996,872	24,328,828.11	6.0870		4,656,698	26,858,041.96	5.7676	659,826
Inventory Change	2,196,807	7,724,128.52			2,856,633	10,527,542.89		659,826

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of September 30, 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	UNIT COST
Apr-09		SPOT81726	112309				122,477	\$ 453,397.64	
Apr-09		SPOT81726	112596				113,634	\$ 377,492.46	
Apr-09		SPOT81726	116401				127	\$ 465.94	
Apr-09		SPOT81726	116400				140	\$ 514.98	
Apr-09		SPOT53726	115498				363	\$ 1,398.86	
Apr-09		SPOT53726	115493				1,424	\$ 5,489.22	
Apr-09		SPOT53726	115494				125	\$ 481.63	
Apr-09		SPOT53726	115495				131	\$ 506.42	
Apr-09		SPOT53726	115644				950	\$ 3,653.55	
Apr-09		SPOT184726	115178				1,235	\$ 4,843.22	
Apr-09		SPOT184726	115643				1,120	\$ 4,226.24	
Apr-09		SPOT184726	115261				84	\$ 328.23	
Apr-09		SPOT184726	115262				906	\$ 3,545.64	
Apr-09		SPOT184726	115263				126	\$ 494.15	
Apr-09		SPOT184726	115373				362	\$ 1,372.03	
Apr-09		SPOT184726	115365				3,960	\$ 15,026.29	
Apr-09		SPOT184726	115369				125	\$ 472.39	
Apr-09		SPOT184726	115657				3,205	\$ 12,326.37	
Apr-09		SPOT184726	115372				131	\$ 496.71	
Apr-09		SPOT184726	115264				132	\$ 515.80	
Apr-09		SPOT184726	115265				3,050	\$ 11,935.43	
Apr-09		671093726	115439				1,165	\$ 4,532.60	
Apr-09		671093726	115324				487	\$ 1,859.16	
Apr-09		671093726	115333				259	\$ 987.88	
Apr-09		671093726	115173				492	\$ 1,937.73	
Apr-09		671093726	115329				493	\$ 1,875.33	
Apr-09		671093726	115175				492	\$ 1,937.73	
Apr-09		671093726	115177				181	\$ 713.30	
Apr-09		671093726	116328				1,062	\$ 4,025.68	
Apr-09		671093726	115619				494	\$ 1,836.40	
Apr-09		671093726	115642				746	\$ 2,806.74	
Apr-09		SPOT904726	116212				1,110	\$ 4,101.43	
Apr-09		SPOT186726	115336				1,165	\$ 4,457.72	
Apr-09		SPOT186726	115518				1,483	\$ 5,708.75	
Apr-09		SPOT186726	112627				123,652	\$ 446,987.03	
Apr-09		SPOT140726			1,083,602	\$ 10,701,034.34	1,083,602	\$ 10,701,034.34	
Apr-09		SPOT58726	115371				728	\$ 2,729.83	
Apr-09		SPOT58726	115376				174	\$ 652.17	
Apr-09		SPOT58726	115366				3,052	\$ 11,443.21	
Apr-09		SPOT56726	114986				1,462	\$ 5,609.41	
Apr-09		SPOT56726	114988				4,561	\$ 17,487.59	
Apr-09		SPOT56726	114984				1,477	\$ 5,609.40	
Apr-09		SPOT90726	115271				998	\$ 3,951.20	
Apr-09		SPOT90726	115538				998	\$ 3,900.10	
Apr-09		SPOT1726	115443				747	\$ 2,879.37	
Apr-09		SPOT1726	115445				493	\$ 1,899.03	
Apr-09		SPOT1726	115107				8,048	\$ 30,631.81	
Apr-09		SPOT1726	115113				4,417	\$ 17,111.08	
Apr-09		SPOT1726	115106				9,725	\$ 37,016.12	
Apr-09		SPOT1726	116234				2,632	\$ 9,553.77	
Apr-09		SPOT1726	114895				1,549	\$ 6,026.42	
Apr-09		SPOT1726	114893				487	\$ 1,896.05	
Apr-09		SPOT1726	114889				2,293	\$ 8,921.15	
Apr-09		SPOT1726	114937				2,698	\$ 10,527.86	
Apr-09		SPOT1726	115037				5,676	\$ 21,603.49	
Apr-09		SPOT1726	114930				1,887	\$ 7,364.49	
Apr-09		SPOT1726	112311				84,004	\$ 334,620.48	
Apr-09		SPOT107726	116231				4,729	\$ 17,138.25	
Apr-09		SPOT107726	116342				447	\$ 1,661.81	
Apr-09		SPOT107726	116398				3,613	\$ 13,443.27	
Apr-09		SPOT107726	116399				2,606	\$ 9,698.00	
Apr-09		SPOT66726	116309				494	\$ 1,857.52	
Apr-09		SPOT66726	116311				746	\$ 2,839.02	
Apr-09		SPOT66726	116318				1,363	\$ 5,181.90	
Apr-09		SPOT66726	115542				2,557	\$ 9,843.32	
Apr-09		SPOT66726	115545				898	\$ 3,456.99	
Apr-09		SPOT66726	115212				635	\$ 2,494.75	
Apr-09		SPOT66726	115211				532	\$ 2,089.40	
Apr-09		SPOT66726	115213				3,053	\$ 11,998.37	
Apr-09		SPOT66726	116211				1,063	\$ 3,883.77	
Apr-09		SPOT66726	115650				127	\$ 481.95	
Apr-09		SPOT66726	115653				1,264	\$ 4,797.89	
Apr-09		SPOT66726	115656				762	\$ 2,891.68	
Apr-09		SPOT66726	115544				1,689	\$ 6,502.78	
Apr-09		SPOT66726	115655				3,174	\$ 12,048.68	
Apr-09		SPOT66726	116331				294	\$ 1,102.52	
Apr-09		SPOT66726	115392				998	\$ 3,808.12	
Apr-09		SPOT66726	112624				21,568	\$ 85,143.66	
PROXY					388,650	\$ 1,660,286.05			
APRIL 2009 TOTAL					1,472,252	12,361,320.39	1,661,408	\$ 12,827,582.70	

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

as of September 30, 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	UNIT COST
May-09		SPOT81726	116596				1,500	\$ 5,341.28	3.5619
May-09		SPOT81726	115919				64,520	\$ 218,454.89	3.3858
May-09		SPOT53726	116594				4,939	\$ 17,581.14	3.5597
May-09		SPOT53726	115920				5,386	\$ 19,584.68	3.6365
May-09		SPOT53726	116592				852	\$ 3,031.23	3.5597
May-09		SPOT53726	117892				15,002	\$ 65,838.70	4.3888
May-09		SPOT220726	118179				1,296	\$ 5,674.28	4.3796
May-09		SPOT184726	118441				2,800	\$ 11,480.59	4.1002
May-09		SPOT186726	115918				307,054	\$ 1,071,406.00	3.4893
May-09		SPOT186726	116130				82,955	\$ 294,459.20	3.5496
May-09		SPOT73726	116433				36,397	\$ 132,964.13	3.6532
May-09		SPOT1726	116127				91,729	\$ 337,076.99	3.6747
May-09		SPOT67726	115759				56,821	\$ 191,146.61	3.3640
		Storage Injection charges						\$ 14,595.28	
						\$ 35,073.62		\$ 35,073.62	
						\$ 32,548.16		\$ 32,548.16	
		PROXY			367,381	\$ 1,316,770.57			
		MAY 2009 TOTAL			367,381	\$ 1,384,392.35	671,249	\$ 2,456,256.78	\$ 3.6592
Jun-09		SPOT81726	118514				128,184	\$ 497,832.66	3.8837
Jun-09		SPOT81726	118515				101,359	\$ 399,179.44	3.9383
Jun-09		SPOT186726	118604				235,359	\$ 889,063.56	3.7775
Jun-09		SPOT1726	118610				93,744	\$ 357,045.17	3.8087
Jun-09		SPOT67726	118602				102,944	\$ 366,477.08	3.5600
		Estimate 4 days					48,530	\$ 184,110.65	3.7937
						\$ 33,774.84		\$ 33,774.84	
		Storage Injection Charges						\$ 14,903.62	
		PROXY			364,020	1,393,022.40			
		JUNE 2009 TOTAL			364,020	\$ 1,426,797.24	710,120	\$ 2,742,387.02	\$ 3.8158
JUNE FINAL									
Jun-09		SPOT81726	118514				129,325	\$ 502,257.40	3.8837
Jun-09		SPOT81726	118515				116,953	\$ 460,591.65	3.9383
Jun-09		SPOT186726	118604				296,780	\$ 1,121,068.08	3.7774
Jun-09		SPOT1726	118610				108,020	\$ 411,990.82	3.8140
Jun-09		SPOT67726	118602				118,776	\$ 422,925.04	3.5607
						\$ 33,774.84		\$ 33,774.84	
		Storage Injection Charges						\$ 17,221.63	
		PROXY			364,020	1,393,022.40			
		FINALCLOSE -JUNE 2009 TOTAL			364,020	\$ 1,426,797.24	769,854	\$ 2,969,829.46	\$ 3.8158
		DIFFERENCE BETWEEN FAST AND FINAL			-	\$ -	59,734	\$ 227,442.44	\$ 3.8076
JULY FINAL									
Jul-09		SPOT81726	121441				141,288	\$ 566,674.57	
Jul-09		SPOT186726	121221				108,041	\$ 458,594.13	
Jul-09		SPOT186726	121205				125,718	\$ 531,517.53	
Jul-09		SPOT73726	121445				51,172	\$ 211,719.83	
Jul-09		SPOT1726	121218				100,641	\$ 423,640.76	
Jul-09		SPOT67726	121203				126,247	\$ 508,992.81	
Jul-09		SPOT172726	121443				60,378	\$ 254,665.56	
						\$ 37,439.33		\$ 37,439.33	
		Storage Injection Charges						\$ 14,862.00	
		PROXY			353,710	1,539,997.54			
		JULY 09 FINAL CLOSE TOTAL			353,710	\$ 1,577,436.87	713,485	\$ 3,008,106.52	\$ 4.2161

**Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

as of September 30, 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	UNIT COST
AUGUST FINAL CLOSE									
Aug-09		SPOT81726	123468				14,946	\$ 52,827.17	
Aug-09		SPOT73726	123650				1,891	\$ 6,729.02	
Aug-09		SPOT56726	123477				40,969	\$ 144,807.40	
Aug-09		SPOT15726	123499				43,385	\$ 158,845.87	
Aug-09		SPOT15726	123496				295	\$ 1,047.81	
						\$ 31,963.32		\$ 31,963.32	
Storage Injection Charges								\$ 2,192.98	
PROXY					358,422	\$ 1,560,008.66			
AUGUST 09 FINAL CLOSE TOTAL					358,422	\$ 1,591,971.98	101,486	\$ 398,413.57	

SEPTEMBER FAST CLOSE

Sep-09		SPOT81726	126739				825	\$ 2,411.59	
Sep-09		SPOT29726	129469				2,934	\$ 11,072.89	
Sep-09		SPOT91726	128380				1,000	\$ 3,098.60	
Sep-09		SPOT53726	127455				1,052	\$ 2,528.04	
Sep-09		SPOT53726	128826				3,138	\$ 10,646.92	
Sep-09		SPOT53726	129353				4,714	\$ 18,274.56	
Sep-09		SPOT53726	129370				737	\$ 2,858.14	
Sep-09		SPOT53726	129371				996	\$ 3,859.59	
Sep-09		SPOT53726	129372				249	\$ 964.90	
Sep-09		SPOT53726	129373				248	\$ 961.24	
Sep-09		SPOT53726	129374				165	\$ 639.61	
Sep-09		SPOT53726	129375				6,048	\$ 23,419.22	
Sep-09		SPOT53726	129503				1,099	\$ 4,176.68	
Sep-09		SPOT53726	129528				18,137	\$ 68,916.34	
Sep-09		SPOT53726	129532				13,861	\$ 52,668.47	
Sep-09		SPOT53726	129533				747	\$ 2,838.81	
Sep-09		SPOT53726	129534				572	\$ 2,172.12	
Sep-09		SPOT53726	129559				258	\$ 970.34	
Sep-09		SPOT100726	129129				1,072	\$ 3,751.17	
Sep-09		SPOT220726	127600				1,052	\$ 2,338.22	
Sep-09		SPOT220726	128398				969	\$ 3,022.52	
Sep-09		671093726	127863				1,052	\$ 2,794.32	
Sep-09		#N/A	128431				1,050	\$ 3,699.50	
Sep-09		#N/A	128735				1,056	\$ 3,827.89	
Sep-09		#N/A	129195				977	\$ 3,530.96	
Sep-09		SPOT90726	128621				1,052	\$ 3,690.29	
Sep-09		SPOT1726	127148				58,880	\$ 181,368.70	
Sep-09		SPOT15726	126892				56,768	\$ 164,806.89	
Sep-09		SPOT66726	129191				84	\$ 303.66	
Sep-09		SPOT66726	129391				1,061	\$ 3,954.07	
Sep-09		SPOT66726	129403				59	\$ 213.58	

PAYABLE ESTIMATES

						\$ 26,393.44		\$ 26,393.44	
Storage Injection Charges								\$ 3,491.66	
PROXY					358,620	\$ 1,093,461.90			
SEPTEMBER 09 FAST CLOSE TOTAL					358,620	\$ 1,119,855.34	181,913	\$ 619,664.90	