

April 26, 2010

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – January 1, 2010 to March 31, 2010**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the last quarter of the measurement year and reflects results that are close to the final optimization savings for the first year of the plan. As is true with all the quarterly reports, some of the information contained in the report is based on estimates used in the financial close process. Any preliminary estimates will be updated in the final annual report scheduled to be filed June 1, 2010.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 5. The Monthly Report indicates that the preliminary estimate of savings for the first year of the optimization program is \$2,876,377.65 with the incentive to the Company of \$375,276.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.



\_\_\_\_\_  
Joanne M. Scanlon  
National Grid

April 26, 2010  
Date

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan  
Service List as of 3/11/09**

<b>Name/Address</b>	<b>E-Mail Distribution</b>	<b>Telephone/ Facsimile</b>
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Thomas.teehan@us.ngrid.com">Thomas.teehan@us.ngrid.com</a>	401-784-7667 401-784-4321
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Leo Wold, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903	<a href="mailto:lwold@riag.ri.gov">lwold@riag.ri.gov</a>	401-222-2424 401-222-3016
	<a href="mailto:SScialabba@ripuc.state.ri.us">SScialabba@ripuc.state.ri.us</a>	
	<a href="mailto:Mtobin@riag.ri.gov">Mtobin@riag.ri.gov</a>	
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
Bruce Oliver Revalo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	<a href="mailto:Boliver.rha@verizon.net">Boliver.rha@verizon.net</a>	703-569-6480
<b>Original &amp; 9 copies with:</b> Luly Massaro, Commission Clerk RI Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888	<a href="mailto:lmassaro@puc.state.ri.us">lmassaro@puc.state.ri.us</a>	401-780-2107 401-941-1691
	<a href="mailto:plucarelli@puc.state.ri.us">plucarelli@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On April 26, 2010, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”) and in Attachment 4 (“Storage Injection Transactions”).

National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

## **II. LEGAL STANDARD**

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

### **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,

A handwritten signature in blue ink, appearing to read "T. Teehan".

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Thomas R. Teehan, Esq. (RI Bar #4698)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667

Dated: April 26, 2010

National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for January 1, 2010 to March 31, 2010

**Introduction**

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.



## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume

and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,592,062 dekatherms and \$36,513,083.27 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-10. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 4) for the months of January through March 2010. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for January 2010 are from Attachment 3a, which shows that the total delivered volume was 4,678,423 DT and the total delivered cost was \$31,113,659.62. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

## **Section 2** Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2009 through March 2010 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

## **Section 2a** Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management

arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1

flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$2,876,377.65. This value is currently \$1,876,377.65 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$1,501,102 plus the \$1,000,000 guaranteed amount and the Company receiving \$375,276.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
as of March 31, 2010

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-09	2,355,499	\$ 9,367,403.51	574,737	2,298,750.07	1,780,762	7,259,477.59	\$ 190,824.15
May-09	1,923,707	\$ 7,283,810.45	927,267	3,829,116.35	996,440	\$ 3,480,703.72	\$ 26,009.62
<b>Jun-09 Fast</b>	<b>1,264,639</b>	<b>\$ 4,889,807.81</b>	<b>604,296</b>	<b>2,461,579.71</b>	<b>660,228</b>	<b>\$ 2,516,697.83</b>	<b>\$ 88,469.73</b>
<b>Jun-09 Final</b>	<b>1,408,618</b>	<b>\$ 5,452,370.30</b>	<b>658,140</b>	<b>2,686,192.98</b>	<b>750,478</b>	<b>\$ 2,854,387.11</b>	<b>\$ 88,209.78</b>
Jul-09 Final	1,365,810	\$ 5,293,972.78	668,544	2,498,082.71	697,266	\$ 2,772,813.46	\$ (23,076.61)
Aug-09 Final	2,162,202	\$ 7,390,665.00	1,513,217	5,281,541.38	648,985	\$ 2,380,842.21	\$ 271,718.59
Sep-09 Final	1,774,647	\$ 4,800,753.93	1,061,109	3,207,375.26	713,538	\$ 2,151,587.47	\$ 558,208.80
Oct-09 Final	2,056,134	\$ 9,049,755.20	422,675	1,941,554.76	1,633,459	\$ 7,099,840.91	\$ (8,359.53)
Nov-09 Final	2,881,829	\$ 12,747,931.39	796,674	3,246,540.11	2,085,155	\$ 9,783,649.80	\$ 282,258.53
Dec-09 Final	4,629,834	\$ 26,037,456.39	459,287	2,835,263.25	4,170,547	\$ 23,364,664.66	\$ 162,471.51
Jan-10 Final	5,592,062	\$ 36,513,083.27	913,639	5,790,195.06	4,678,423	\$ 31,113,659.62	\$ 390,771.41
Feb-10 Final	4,542,566	\$ 27,066,738.48	790,178	4,595,420.98	3,752,388	\$ 22,692,169.67	\$ 220,852.17
March-10 Final	3,589,368	\$ 17,950,695.64	972,382	4,305,317.80	2,616,986	\$ 13,899,170.12	\$ 253,792.27
<b>Total</b>	<b>34,282,275</b>	<b>\$ 168,954,636.34</b>	<b>9,757,849</b>	<b>42,515,350.68</b>	<b>24,524,427</b>	<b>128,852,966.35</b>	<b>\$ 2,413,680.69</b>

2) STORAGE TRANSACTIONS

2a) Storage Injections

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-09	577,806	\$ 2,126,548.36	388,650	\$ 1,660,286.05
Apr-09	1,083,602	\$ 10,701,034.34	1,083,602	\$ 10,701,034.34
May-09	671,249	\$ 2,456,256.78	367,381	\$ 1,384,392.35
<b>Jun-09 Fast</b>	<b>710,120</b>	<b>\$ 2,742,387.02</b>	<b>364,020</b>	<b>\$ 1,426,797.24</b>
Jun-09 Final	769,854	\$ 2,969,829.46	364,020	\$ 1,426,797.24
Jul-09 Final	713,485	\$ 3,008,106.52	353,710	\$ 1,577,436.87
Aug-09 Final	101,486	\$ 398,413.57	358,422	\$ 1,560,008.66
Sep-09 Final	181,913	\$ 619,664.90	358,620	\$ 1,093,461.90
Oct-09 Final	110,516	\$ 535,074.42	367,753	\$ 1,482,378.15
Nov-09 Final	129,412	\$ 542,637.45	6,801	\$ 31,624.36
Dec-09 Final	65,174	\$ 329,947.99	2,423	\$ 17,452.14
Jan-10 Final	62,445	\$ 401,211.96	-	\$ -
Feb-10 Final	67,116	\$ 381,086.53	33,447	\$ 183,972.56
March-10 Final	66,538	\$ 333,787.00	25,176	\$ 119,448.50
<b>Total</b>	<b>4,600,596</b>	<b>\$ 24,803,599.28</b>	<b>3,710,005</b>	<b>\$ 21,238,293.12</b>

2b) Realized hedging

Month	Hedging Gain/(Loss)*
Apr-09	\$ -
May-09	\$ 12,910.00
Jun-09	\$ 39,970.00
Jul-09	\$ (13,780.00)
Aug-09	\$ 123,582.21
Sep-09	\$ 503,494.97
Oct-09	\$ 21,508.89
Nov-09	\$ 147,117.35
Dec-09	\$ 883.64
Jan-10 Final	\$ -
Feb-10 Final	\$ -
March -10 Final	\$ -
<b>Total</b>	<b>\$ 835,687.06</b>

\* Realized hedging gains and losses are included monthly in actual flowing costs

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	333,421	
MTM as of March 31, 2010 ( volume 305,680 dt)		\$372,552.49
Physical Storage Value as of March 31		(1,384,847.94)
Forward Storage Value (purchase)/sale		\$1,474,992.41

TOTAL UNREALIZED VALUE

**\$462,696.96**

TOTAL SAVINGS ACHIEVED

**\$2,876,377.65**

MARGIN SHARING

Customer Guarantee	\$ 1,000,000
Customer Excess Earnings	\$ 1,501,102
National Grid Incentive	\$ 375,276

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage

Flowing Transaction Deal  
National Grid Natural Gas Portfolio Management Plan  
as of March 31, 2010

Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #/S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
<b>JANUARY FINAL CLOSE</b>									
January-10		ANECOM	110518	Optimization - NEC			30,908	173,704.16	
January-10		SPOT81	137737	Supply - NEC			160,986	1,001,989.57	
January-10		SPOT29	139834	Optimization - NEC			8,000	49,920.00	
January-10		SPOT29	140316	Optimization - NEC			5,000	30,450.00	
January-10		SPOT29	141045	Optimization - NEC			1,900	11,580.50	
January-10		SPOT29	140573	Optimization - NEC			2,523	15,249.80	
January-10		SPOT29	139609	Optimization - NEC			3,000	23,250.00	
January-10		SPOT29	139727	Optimization - NEC			800	5,124.00	
January-10		SPOT29	141311	Optimization - NEC			24,000	190,920.00	
January-10		SPOT29	139739	Optimization - NEC			4,933	31,812.91	
January-10		SPOT29	140564	Optimization - NEC			8,000	49,160.00	
January-10		SPOT94	141435	Optimization - NEC			6,112	35,699.77	
January-10		SPOT94	139114	Optimization - NEC			450	3,441.46	
January-10		SPOT94	139243	Optimization - NEC			449	4,042.33	
January-10		SPOT94	139429	Optimization - NEC			1,350	9,767.59	
January-10		SPOT94	139629	Optimization - NEC			5,977	39,217.83	
January-10		SPOT94	141290	Optimization - NEC			8,766	51,199.09	
January-10		SPOT94	139431	Optimization - NEC			8,556	61,908.67	
January-10		SPOT94	139244	Optimization - NEC			2,402	21,605.54	
January-10		SPOT94	139627	Optimization - NEC			1,487	9,756.69	
January-10		SPOT94	141362	Optimization - NEC			4,434	28,028.56	
January-10		SPOT94	141365	Optimization - NEC			79	501.13	
January-10		SPOT94	141364	Optimization - NEC			2,690	17,003.76	
January-10		SPOT94	139115	Optimization - NEC			2,403	18,394.01	
January-10		SPOT55	141241	Optimization - NEC			5,000	30,270.76	
January-10		SPOT55	139952	Optimization - NEC			1,420	7,472.02	
January-10		SPOT55	141077	Optimization - NEC			1,600	9,752.30	
January-10		SPOT53	137886	Optimization - NEC			36,917	234,685.40	
January-10		SPOT53	137887	Optimization - NEC			219,895	1,401,593.88	
January-10		SPOT53	137893	Optimization - NEC			135,926	884,609.91	
January-10		SPOT53	139025	Optimization - NEC			186	1,342.40	
January-10		SPOT53	141303	Optimization - NEC			11,700	88,335.00	
January-10		SPOT53	138667	Optimization - NEC			26,083	169,478.94	
January-10		SPOT53	139002	Optimization - NEC			4,470	29,591.79	
January-10		SPOT53	139733	Optimization - NEC			451	2,813.53	
January-10		SPOT53	140032	Optimization - NEC			451	2,849.63	
January-10		SPOT53	140361	Optimization - NEC			8,866	53,446.34	
January-10		SPOT53	140873	Optimization - NEC			8,885	55,300.73	
January-10		SPOT53	140874	Optimization - NEC			15,614	99,857.06	
January-10		SPOT53	141090	Optimization - NEC			5,730	34,754.14	
January-10		SPOT53	141204	Optimization - NEC			5,593	33,328.07	
January-10		SPOT53	139631	Optimization - NEC			373	2,417.01	
January-10		SPOT53	139642	Optimization - NEC			11	72.51	
January-10		SPOT53	139003	Optimization - NEC			2,403	17,123.02	
January-10		SPOT53	139259	Optimization - NEC			88	721.00	
January-10		SPOT53	138719	Optimization - NEC			6,731	44,011.34	
January-10		SPOT53	138720	Optimization - NEC			4,686	30,644.21	
January-10		SPOT53	139106	Optimization - NEC			3,500	34,825.00	
January-10		SPOT53	141020	Optimization - NEC			2,100	12,799.50	
January-10		SPOT53	141019	Optimization - NEC			5,000	30,475.00	
January-10		SPOT100	137885	Optimization - NEC			33,078	219,502.40	
January-10		SPOT100	141358	Optimization - NEC			2,961	22,444.38	
January-10		SPOT100	141380	Optimization - NEC			15,000	113,700.00	
January-10		SPOT100	141398	Optimization - NEC			177	1,407.15	
January-10		SPOT100	137646	Optimization - NEC			307,066	1,878,530.10	
January-10		SPOT100	138986	Optimization - NEC			3,760	41,103.69	

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January-10		SPOT100	139026	Optimization - NEC			105	1,137.51	
January-10		671093	140508	Optimization - NEC			1,677	9,944.61	
January-10		671093	140509	Optimization - NEC			87	515.91	
January-10		671093	140605	Optimization - NEC			4,982	30,312.86	
January-10		671093	140607	Optimization - NEC			2,218	13,549.92	
January-10		671093	139185	Optimization - NEC			1,973	19,043.57	
January-10		671093	139454	Optimization - NEC			11,700	117,000.00	
January-10		671093	140451	Optimization - NEC			4,933	29,762.62	
January-10		671093	140487	Optimization - NEC			1,601	9,644.73	
January-10		671093	140583	Optimization - NEC			1,134	6,902.93	
January-10		671093	141013	Optimization - NEC			5,000	30,550.00	
January-10		SPOT904	138855	Optimization - NEC			3,600	39,960.00	
January-10		SPOT904	138875	Optimization - NEC			76	843.60	
January-10		SPOT237	138840	Optimization - NEC			400	4,400.00	
January-10		SPOT237	138774	Optimization - NEC			7,500	84,150.00	
January-10		SPOT237	141141	Optimization - NEC			7,500	45,825.00	
January-10		SPOT237	138808	Optimization - NEC			800	8,964.00	
January-10		SPOT237	139559	Optimization - NEC			8,000	61,000.00	
January-10		SPOT237	139728	Optimization - NEC			7,200	46,116.00	
January-10		SPOT237	140140	Optimization - NEC			10,000	62,350.00	
January-10		SPOT237	139560	Optimization - NEC			4,955	36,177.52	
January-10		SPOT237	139073	Optimization - NEC			4,933	48,583.90	
January-10		SPOT237	139377	Optimization - NEC			15,000	151,425.00	
January-10		SPOT89	138647	Optimization - NEC			8,814	64,899.03	
January-10		SPOT89	140384	Optimization - NEC			6,153	37,251.32	
January-10		SPOT89	139846	Optimization - NEC			4,956	31,327.57	
January-10		SPOT89	139851	Optimization - NEC			4,956	31,327.57	
January-10		SPOT89	140270	Optimization - NEC			4,956	30,527.57	
January-10		SPOT89	140303	Optimization - NEC			2,134	12,918.81	
January-10		SPOT89	138919	Optimization - NEC			4,573	31,566.04	
January-10		SPOT89	138634	Optimization - NEC			11,788	88,300.59	
January-10		SPOT89	139255	Optimization - NEC			4,956	45,827.59	
January-10		SPOT89	139389	Optimization - NEC			29,733	284,115.41	
January-10		SPOT89	139249	Optimization - NEC			4,956	46,827.61	
January-10		SPOT89	139587	Optimization - NEC			3,072	22,430.06	
January-10		SPOT89	139724	Optimization - NEC			9,911	62,805.15	
January-10		SPOT89	137897	Optimization - NEC			214,825	1,315,638.36	
January-10		SPOT186	137719	Optimization - NEC			112,480	713,932.40	
January-10		SPOT186	137733	Optimization - NEC			143,056	899,887.95	
January-10		SPOT186	137892	Optimization - NEC			47,926	311,853.52	
January-10		SPOT186	138728	Optimization - NEC			16,593	119,788.20	
January-10		SPOT186	139988	Optimization - NEC			1,000	6,390.00	
January-10		SPOT186	140080	Optimization - NEC			3,866	24,703.74	
January-10		SPOT186	141182	Optimization - NEC			4,933	29,688.06	
January-10		SPOT186	140057	Optimization - NEC			748	4,777.67	
January-10		SPOT186	139972	Optimization - NEC			3,097	19,542.07	
January-10		SPOT186	140268	Optimization - NEC			1,883	11,600.47	
January-10		SPOT186	140269	Optimization - NEC			5,000	30,350.00	
January-10		SPOT186	140426	Optimization - NEC			1,883	11,514.96	
January-10		SPOT186	139211	Optimization - NEC			10,000	98,600.00	
January-10		SPOT186	138846	Optimization - NEC			2,500	27,500.00	
January-10		SPOT186	138853	Optimization - NEC			1,200	13,800.00	
January-10		SPOT186	139987	Optimization - NEC			4,134	26,416.26	
January-10		SPOT186	140141	Optimization - NEC			10,000	62,350.00	
January-10		SPOT186	140436	Optimization - NEC			5,000	30,375.00	
January-10		SPOT186	141297	Optimization - NEC			15,000	113,175.00	
January-10		SPOT186	139104	Optimization - NEC			1,500	14,925.00	
January-10		SPOT140	139901	Optimization - NEC			451	2,767.72	
January-10		SPOT140	138773	Optimization - NEC			6,614	46,310.93	
January-10		SPOT140	138798	Optimization - NEC			1,682	11,778.84	



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January-10		SPOT140	138802	Optimization - NEC			1,138	7,965.92	
January-10		SPOT140	138803	Optimization - NEC			34	235.45	
January-10		SPOT140	139247	Optimization - NEC			560	4,602.10	
January-10		SPOT59	139734	Optimization - NEC			2,960	18,413.78	
January-10		SPOT59	139212	Optimization - NEC			2,960	28,718.78	
January-10		SPOT68	139608	Optimization - NEC			2,960	21,293.77	
January-10		SPOT58	139598	Optimization - NEC			4,933	39,108.01	
January-10		SPOT58	141175	Optimization - NEC			3,293	19,836.45	
January-10		SPOT58	141196	Optimization - NEC			1,245	7,499.58	
January-10		SPOT73	138718	Optimization - NEC			57,931	377,139.04	
January-10		SPOT73	138829	Optimization - NEC			19,310	130,712.87	
January-10		SPOT73	139103	Optimization - NEC			19,310	139,112.89	
January-10		SPOT73	139327	Optimization - NEC			12,069	94,195.60	
January-10		SPOT73	138981	Optimization - NEC			19,310	131,112.92	
January-10		SPOT73	141443	Optimization - NEC			12,817	75,477.00	
January-10		SPOT56	140048	Optimization - NEC			1,590	10,152.54	
January-10		SPOT56	139847	Optimization - NEC			5,000	31,200.00	
January-10		SPOT56	138766	Optimization - NEC			387	2,576.26	
January-10		SPOT56	138767	Optimization - NEC			253	1,687.06	
January-10		SPOT56	138768	Optimization - NEC			8	54.81	
January-10		#N/A	139190	Optimization - NEC			22	210.47	
January-10		#N/A	139168	Optimization - NEC			77	746.21	
January-10		#N/A	138255	Optimization - NEC			61,721	506,297.36	
January-10		#N/A	140532	Optimization - NEC			6,126	37,429.86	
January-10		#N/A	141145	Optimization - NEC			4,000	24,260.00	
January-10		#N/A	141185	Optimization - NEC			4,009	24,314.59	
January-10		#N/A	139318	Optimization - NEC			915	8,875.50	
January-10		#N/A	141389	Optimization - NEC			14,700	116,865.00	
January-10		#N/A	138848	Optimization - NEC			4,000	45,400.00	
January-10		#N/A	139430	Optimization - NEC			21,000	212,520.00	
January-10		#N/A	141316	Optimization - NEC			18,300	146,766.00	
January-10		#N/A	140074	Optimization - NEC			3,100	19,995.00	
January-10		#N/A	141313	Optimization - NEC			15,000	113,100.00	
January-10		#N/A	138962	Optimization - NEC			10,000	111,000.00	
January-10		#N/A	138005	Optimization - NEC			306,790	1,879,590.31	
January-10		#N/A	138008	Optimization - NEC			761	4,703.10	
January-10		#N/A	139213	Optimization - NEC			4,000	40,300.00	
January-10		#N/A	138727	Optimization - NEC			675	5,364.00	
January-10		#N/A	140383	Optimization - NEC			1,170	7,230.60	
January-10		#N/A	138664	Optimization - NEC			9,343	60,092.91	
January-10		#N/A	138726	Optimization - NEC			15,038	119,400.14	
January-10		#N/A	139027	Optimization - NEC			5,074	54,887.94	
January-10		#N/A	139214	Optimization - NEC			64	668.67	
January-10		#N/A	141383	Optimization - NEC			15,054	118,173.90	
January-10		#N/A	140254	Optimization - NEC			40,000	260,800.00	
January-10		#N/A	138741	Optimization - NEC			7,508	60,816.20	
January-10		#N/A	139108	Optimization - NEC			3,760	37,443.34	
January-10		#N/A	139111	Optimization - NEC			169	1,674.45	
January-10		#N/A	138769	Optimization - NEC			3,760	46,535.81	
January-10		#N/A	138771	Optimization - NEC			169	2,073.74	
January-10		#N/A	139117	Optimization - NEC			446	3,273.52	
January-10		SPOT1	138269	Optimization - NEC			84,042	547,501.11	
January-10		SPOT1	140400	Optimization - NEC			6,331	38,663.67	
January-10		SPOT1	139886	Optimization - NEC			17,186	103,162.56	
January-10		SPOT1	140089	Optimization - NEC			4,828	29,978.26	
January-10		SPOT1	140091	Optimization - NEC			4,828	30,028.28	
January-10		SPOT1	140095	Optimization - NEC			7,154	45,761.57	
January-10		SPOT1	139424	Optimization - NEC			43,448	303,104.09	
January-10		SPOT1	139426	Optimization - NEC			15,712	110,436.37	
January-10		SPOT1	139574	Optimization - NEC			14,893	91,557.42	

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January-10		SPOT1	139604	Optimization - NEC			4,828	29,928.27	
January-10		SPOT1	139743	Optimization - NEC			14,893	90,014.85	
January-10		SPOT1	141355	Optimization - NEC			43,445	247,754.20	
January-10		SPOT1	141440	Optimization - NEC			11,586	66,547.74	
January-10		SPOT1	140201	Optimization - NEC			25,874	158,271.32	
January-10		SPOT1	140209	Optimization - NEC			57,927	351,938.69	
January-10		SPOT1	140210	Optimization - NEC			33,600	203,428.60	
January-10		SPOT1	140363	Optimization - NEC			4,828	28,728.27	
January-10		SPOT1	139893	Optimization - NEC			7,154	44,057.26	
January-10		SPOT1	138822	Optimization - NEC			7,155	48,651.48	
January-10		SPOT1	141191	Optimization - NEC			7,154	42,871.61	
January-10		SPOT1	141323	Optimization - NEC			21,462	126,614.14	
January-10		SPOT1	140001	Optimization - NEC			5,000	32,075.00	
January-10		SPOT1	138669	Optimization - NEC			28,616	185,120.99	
January-10		SPOT1	138945	Optimization - NEC			7,154	49,466.51	
January-10		SPOT1	138953	Optimization - NEC			5,000	54,875.00	
January-10		SPOT1	139442	Optimization - NEC			15,000	153,300.00	
January-10		SPOT1	139611	Optimization - NEC			7,154	44,983.50	
January-10		SPOT1	139731	Optimization - NEC			10,000	64,050.00	
January-10		SPOT1	139178	Optimization - NEC			7,154	52,949.24	
January-10		SPOT1	141038	Optimization - NEC			7,154	43,760.87	
January-10		SPOT1	139439	Optimization - NEC			9,216	88,773.16	
January-10		SPOT1	139448	Optimization - NEC			78	744.60	
January-10		SPOT1	139140	Optimization - NEC			2,974	29,596.57	
January-10		SPOT1	139742	Optimization - NEC			7,154	44,057.26	
January-10		SPOT74	139613	Optimization - NEC			187	1,216.51	
January-10		SPOT67	137738	Optimization - NEC			186,189	1,193,188.79	
January-10		SPOT67	134910	Optimization - NEC			130,583	814,500.06	
January-10		SPOT67	140759	Optimization - NEC			15,000	92,916.55	
January-10		SPOT67	140695	Optimization - NEC			3,607	21,839.36	
January-10		SPOT67	141291	Optimization - NEC			1,944	11,444.37	
January-10		SPOT67	141366	Optimization - NEC			600	3,532.86	
January-10		SPOT67	141369	Optimization - NEC			737	4,341.79	
January-10		SPOT88	138804	Optimization - NEC			200	2,241.00	
January-10		SPOT88	140023	Optimization - NEC			1,900	12,188.50	
January-10		SPOT107	140253	Optimization - NEC			14,791	92,556.37	
January-10		SPOT107	140511	Optimization - NEC			451	2,719.52	
January-10		SPOT107	140598	Optimization - NEC			6,343	38,407.16	
January-10		SPOT107	139339	Optimization - NEC			3,097	28,829.73	
January-10		SPOT107	138684	Optimization - NEC			39,644	331,420.66	
January-10		SPOT107	138730	Optimization - NEC			4,884	39,993.22	
January-10		SPOT107	138982	Optimization - NEC			13,009	133,432.47	
January-10		SPOT107	138832	Optimization - NEC			9,911	100,655.08	
January-10		SPOT107	138856	Optimization - NEC			3,098	31,621.07	
January-10		SPOT107	139177	Optimization - NEC			4,009	39,905.99	
January-10		SPOT15	138006	Optimization - NEC			104,226	638,880.44	
January-10		SPOT15	137889	Optimization - NEC			441,840	2,816,703.29	
January-10		SPOT15	141144	Optimization - NEC			3,273	19,503.14	
January-10		SPOT15	138949	Optimization - NEC			387	2,643.72	
January-10		SPOT15	138950	Optimization - NEC			261	1,787.48	
January-10		SPOT15	139432	Optimization - NEC			1,944	13,859.06	
January-10		SPOT15	139113	Optimization - NEC			648	4,558.51	
January-10		SPOT15	139626	Optimization - NEC			648	4,061.89	
January-10		SPOT15	138723	Optimization - NEC			1,546	9,780.36	
January-10		SPOT15	138721	Optimization - NEC			1,046	6,612.72	
January-10		SPOT172	140049	Optimization - NEC			2,151	13,735.79	
January-10		SPOT172	140079	Optimization - NEC			21	131.83	
January-10		SPOT172	140428	Optimization - NEC			3,000	18,285.00	
January-10		SPOT172	140433	Optimization - NEC			2,000	12,190.00	
January-10		SPOT172	141189	Optimization - NEC			5,000	30,325.00	

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January-10		SPOT172	139001	Optimization - NEC			445	3,182.53	
January-10		SPOT172	141022	Optimization - NEC			3,136	19,033.25	
January-10		SPOT172	138770	Optimization - NEC			2,242	15,720.39	
January-10		SPOT172	139245	Optimization - NEC			445	3,787.46	
January-10		SPOT172	140556	Optimization - NEC			5,000	30,725.00	
January-10		SPOT172	140611	Optimization - NEC			9	55.31	
January-10		SPOT66	138710	Optimization - NEC			38,619	251,826.01	
January-10		SPOT66	138716	Optimization - NEC			3,863	24,862.62	
January-10		SPOT66	138742	Optimization - NEC			17,090	111,255.96	
January-10		SPOT66	138826	Optimization - NEC			4,828	32,428.26	
January-10		SPOT66	138827	Optimization - NEC			5,237	35,618.60	
January-10		SPOT66	139889	Optimization - NEC			4,828	29,078.27	
January-10		SPOT66	139892	Optimization - NEC			7,362	44,115.55	
January-10		SPOT66	140094	Optimization - NEC			7,241	45,042.34	
January-10		SPOT66	140117	Optimization - NEC			4,828	30,328.27	
January-10		SPOT66	140118	Optimization - NEC			1,448	9,098.46	
January-10		SPOT66	139191	Optimization - NEC			5	48.80	
January-10		SPOT66	139105	Optimization - NEC			5,226	37,542.69	
January-10		SPOT66	139330	Optimization - NEC			9,655	76,156.48	
January-10		SPOT66	139331	Optimization - NEC			7,651	59,640.75	
January-10		SPOT66	139028	Optimization - NEC			410	2,777.65	
January-10		SPOT66	139107	Optimization - NEC			4,828	34,678.24	
January-10		SPOT66	138978	Optimization - NEC			9,655	65,656.44	
January-10		SPOT66	139427	Optimization - NEC			28,964	194,569.54	
January-10		SPOT66	139572	Optimization - NEC			9,655	60,556.50	

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January-10		SPOT66	139744	Optimization - NEC			14,483	87,984.78	
January-10		SPOT66	141396	Optimization - NEC			7,242	41,817.36	
January-10		SPOT66	141403	Optimization - NEC			13,034	74,731.20	
January-10		SPOT66	139321	Optimization - NEC			7,154	55,468.65	
January-10		SPOT66	140864	Optimization - NEC			500	3,175.00	
January-10		SPOT66	140872	Optimization - NEC			20	127.00	
January-10		SPOT66	138899	Optimization - NEC			134	1,497.45	
January-10		SPOT66	139495	Optimization - NEC			9,117	91,170.00	
January-10		SPOT66	139606	Optimization - NEC			5,000	39,250.00	
January-10		SPOT66	139624	Optimization - NEC			46	350.75	
January-10		SPOT66	140194	Optimization - NEC			10,340	64,314.80	
January-10		SPOT66	141360	Optimization - NEC			9,027	67,540.47	
January-10		SPOT66	139466	Optimization - NEC			21,462	153,067.89	
January-10		SPOT66	139786	Optimization - NEC			1,528	9,786.84	
January-10		SPOT66	141430	Optimization - NEC			159	1,256.10	
January-10		SPOT66	141432	Optimization - NEC			5,682	45,740.10	
January-10		SPOT66	139154	Optimization - NEC			1,000	9,890.00	
January-10		SPOT66	139172	Optimization - NEC			27	267.03	
January-10		SPOT66	139563	Optimization - NEC			4,956	36,177.59	
January-10		SPOT66	139585	Optimization - NEC			26	188.14	
January-10		SPOT66	139741	Optimization - NEC			3,098	19,632.86	
January-10		SPOT66	140939	Optimization - NEC			8,000	50,360.00	
Storage Injection not shown in nucleus							4,600,307	30,525,180.30	

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
OSA CITYGATE PURCHASE ABOVE PROXY ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							991,755	5,978,434.56	
SUB-TOTAL							5,592,062	36,503,614.86	
<b>JANUARY FINAL CLOSE-OFF SYSTEM SALES</b>									
January-10		OSS REVENUE	139083	Optimization - NEC	6,000	41,100.00			
January-10		OSS REVENUE	139268	Optimization - NEC	600	5,988.00			
January-10		OSS REVENUE	139268	Optimization - NEC	3,400	33,932.00			
January-10		OSS REVENUE	139315	Optimization - NEC	9,200	65,780.00			
January-10		OSS REVENUE	139721	Optimization - NEC	7,500	43,725.00			
January-10		OSS REVENUE	139870	Optimization - NEC	5,000	29,100.00			
January-10		OSS REVENUE	140056	Optimization - NEC	1,674	10,663.38			
January-10		OSS REVENUE	140056	Optimization - NEC	326	2,076.62			
January-10		OSS REVENUE	140234	Optimization - NEC	16,400	91,512.00			
January-10		OSS REVENUE	140352	Optimization - NEC	5,000	28,600.00			
January-10		OSS REVENUE	141063	Optimization - NEC	2,500	15,250.00			
January-10		OSS REVENUE	141212	Optimization - NEC	1,300	7,972.25			
January-10		OSS REVENUE	141212	Optimization - NEC	500	3,066.25			
January-10		OSS REVENUE	141212	Optimization - NEC	3,100	19,010.75			
January-10		OSS REVENUE	141212	Optimization - NEC	100	613.25			
January-10		OSS REVENUE	141328	Optimization - NEC	7,500	41,062.50			
January-10		OSS REVENUE	140669	Optimization - NEC	4,000	21,680.00			
January-10		OSS REVENUE	138717	Optimization - NEC	1,200	7,482.00			
January-10		OSS REVENUE	139264	Optimization - NEC	4,300	32,379.00			
January-10		OSS REVENUE	139388	Optimization - NEC	15,000	103,500.00			
January-10		OSS REVENUE	139575	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	139722	Optimization - NEC	5,000	29,250.00			
January-10		OSS REVENUE	138891	Optimization - NEC	400	4,600.00			
January-10		OSS REVENUE	139403	Optimization - NEC	15,000	102,450.00			
January-10		OSS REVENUE	139404	Optimization - NEC	6,900	47,127.00			
January-10		OSS REVENUE	139844	Optimization - NEC	7,800	45,162.00			
January-10		OSS REVENUE	140250	Optimization - NEC	6,000	33,930.00			
January-10		OSS REVENUE	141387	Optimization - NEC	15,000	119,250.00			
January-10		OSS REVENUE	141434	Optimization - NEC	2,862	25,185.60			
January-10		OSS REVENUE	141434	Optimization - NEC	3,138	27,614.40			
January-10		OSS REVENUE	139869	Optimization - NEC	5,000	27,700.00			
January-10		OSS REVENUE	140311	Optimization - NEC	4,000	24,360.00			
January-10		OSS REVENUE	138663	Optimization - NEC	20,000	121,300.00			
January-10		OSS REVENUE	138665	Optimization - NEC	20,000	121,500.00			
January-10		OSS REVENUE	138816	Optimization - NEC	5,000	32,100.00			
January-10		OSS REVENUE	139843	Optimization - NEC	10,000	58,100.00			
January-10		OSS REVENUE	141265	Optimization - NEC	5,000	30,000.00			
January-10		OSS REVENUE	141257	Optimization - NEC	7,000	42,070.00			
January-10		OSS REVENUE	138783	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138819	Optimization - NEC	5,425	35,099.75			
January-10		OSS REVENUE	140588	Optimization - NEC	5,000	30,700.00			
January-10		OSS REVENUE	138958	Optimization - NEC	9,200	57,960.00			
January-10		OSS REVENUE	140501	Optimization - NEC	1,700	10,115.00			
January-10		OSS REVENUE	140510	Optimization - NEC	64	380.80			
January-10		OSS REVENUE	139412	Optimization - NEC	15,000	93,300.00			
January-10		OSS REVENUE	138744	Optimization - NEC	10,500	65,520.00			
January-10		OSS REVENUE	138745	Optimization - NEC	32,000	198,400.00			
January-10		OSS REVENUE	139868	Optimization - NEC	5,000	29,025.00			
January-10		OSS REVENUE	139894	Optimization - NEC	2,625	15,330.00			
January-10		OSS REVENUE	138729	Optimization - NEC	2,788	24,395.00			
January-10		OSS REVENUE	138729	Optimization - NEC	880	7,700.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
January-10		OSS REVENUE	138734	Optimization - NEC	11,200	69,664.00			
January-10		OSS REVENUE	139078	Optimization - NEC	5,000	34,300.00			
January-10		OSS REVENUE	140004	Optimization - NEC	5,000	31,950.00			
January-10		OSS REVENUE	140397	Optimization - NEC	1,147	7,088.46			
January-10		OSS REVENUE	140397	Optimization - NEC	220	1,359.60			
January-10		OSS REVENUE	140042	Optimization - NEC	2,500	14,968.75			
January-10		OSS REVENUE	140171	Optimization - NEC	26,800	158,790.00			
January-10		OSS REVENUE	138777	Optimization - NEC	5,000	31,950.00			
January-10		OSS REVENUE	138918	Optimization - NEC	5,000	32,600.00			
January-10		OSS REVENUE	138933	Optimization - NEC	5,000	32,725.00			
January-10		OSS REVENUE	138948	Optimization - NEC	10,000	65,400.00			
January-10		OSS REVENUE	139079	Optimization - NEC	5,000	34,300.00			
January-10		OSS REVENUE	139101	Optimization - NEC	5,000	34,500.00			
January-10		OSS REVENUE	139180	Optimization - NEC	4,425	30,576.75			
January-10		OSS REVENUE	139310	Optimization - NEC	4,300	30,960.00			
January-10		OSS REVENUE	139336	Optimization - NEC	2,600	18,980.00			
January-10		OSS REVENUE	139338	Optimization - NEC	25	182.50			
January-10		OSS REVENUE	139378	Optimization - NEC	15,000	103,500.00			
January-10		OSS REVENUE	139384	Optimization - NEC	15,000	103,350.00			
January-10		OSS REVENUE	139420	Optimization - NEC	9,375	63,843.75			
January-10		OSS REVENUE	139590	Optimization - NEC	5,000	30,200.00			
January-10		OSS REVENUE	139600	Optimization - NEC	425	2,567.00			
January-10		OSS REVENUE	139723	Optimization - NEC	7,500	43,912.50			
January-10		OSS REVENUE	139735	Optimization - NEC	10,425	61,038.38			
January-10		OSS REVENUE	139991	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	140039	Optimization - NEC	5,000	29,950.00			
January-10		OSS REVENUE	140108	Optimization - NEC	6,500	39,357.50			
January-10		OSS REVENUE	140188	Optimization - NEC	30,000	177,300.00			
January-10		OSS REVENUE	141325	Optimization - NEC	7,500	41,100.00			
January-10		OSS REVENUE	141438	Optimization - NEC	13,200	71,940.00			
January-10		OSS REVENUE	141441	Optimization - NEC	12,000	65,760.00			
January-10		OSS REVENUE	141444	Optimization - NEC	75	411.00			
January-10		OSS REVENUE	140154	Optimization - NEC	14,800	86,802.00			
January-10		OSS REVENUE	140155	Optimization - NEC	20,000	117,300.00			
January-10		OSS REVENUE	138782	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138784	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	138786	Optimization - NEC	5,000	32,450.00			
January-10		OSS REVENUE	139279	Optimization - NEC	5,000	37,900.00			
January-10		OSS REVENUE	139564	Optimization - NEC	5,000	28,300.00			
January-10		OSS REVENUE	139578	Optimization - NEC	10,000	60,000.00			
January-10		OSS REVENUE	140026	Optimization - NEC	5,000	28,850.00			
January-10		OSS REVENUE	140046	Optimization - NEC	5,000	28,550.00			
January-10		OSS REVENUE	141413	Optimization - NEC	13,500	72,900.00			
January-10		OSS REVENUE	141347	Optimization - NEC	6,234	48,313.50			
January-10		OSS REVENUE	141347	Optimization - NEC	8,766	67,936.50			
January-10		OSS REVENUE	140027	Optimization - NEC	5,000	30,000.00			
January-10		OSS REVENUE	140164	Optimization - NEC	10,000	59,100.00			
January-10		OSS REVENUE	140251	Optimization - NEC	18,800	105,938.00			
January-10		OSS REVENUE	138685	Optimization - NEC	20,000	173,000.00			
January-10		OSS REVENUE	138707	Optimization - NEC	20,000	124,300.00			
January-10		OSS REVENUE	138946	Optimization - NEC	10,000	65,400.00			
January-10		OSS REVENUE	139022	Optimization - NEC	425	2,783.75			
January-10		OSS REVENUE	139112	Optimization - NEC	5,000	34,500.00			
January-10		OSS REVENUE	139184	Optimization - NEC	5	48.75			
January-10		OSS REVENUE	139184	Optimization - NEC	1,995	19,451.25			
January-10		OSS REVENUE	139277	Optimization - NEC	5,000	37,750.00			
January-10		OSS REVENUE	140008	Optimization - NEC	5,000	32,350.00			
January-10		OSS REVENUE	140114	Optimization - NEC	20	125.00			
January-10		OSS REVENUE	140252	Optimization - NEC	8,800	49,544.00			
January-10		OSS REVENUE	140328	Optimization - NEC	800	4,872.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
January-10		OSS REVENUE	140328	Optimization - NEC	800	4,872.00			
January-10		OSS REVENUE	140328	Optimization - NEC	500	3,045.00			
January-10		OSS REVENUE	140396	Optimization - NEC	5,017	30,954.89			
January-10		OSS REVENUE	140599	Optimization - NEC	2,200	13,552.00			
January-10		OSS REVENUE	140630	Optimization - NEC	2,400	14,760.00			
January-10		OSS REVENUE	140745	Optimization - NEC	15,000	93,300.00			
January-10		OSS REVENUE	141198	Optimization - NEC	4,000	24,480.00			
January-10		OSS REVENUE	141198	Optimization - NEC	600	3,672.00			
January-10		OSS REVENUE	141198	Optimization - NEC	900	5,508.00			
January-10		OSS REVENUE	141198	Optimization - NEC	678	4,149.36			
January-10		OSS REVENUE	141321	Optimization - NEC	30,000	164,700.00			
January-10		OSS REVENUE	141386	Optimization - NEC	7,500	41,437.50			
January-10		OSS REVENUE	138731	Optimization - NEC	6,800	42,364.00			
January-10		OSS REVENUE	139422	Optimization - NEC	15,000	103,200.00			
January-10		OSS REVENUE	139555	Optimization - NEC	5,000	30,250.00			
January-10		OSS REVENUE	139556	Optimization - NEC	5,000	30,250.00			
January-10		OSS REVENUE	140190	Optimization - NEC	20,000	118,000.00			
					913,639	5,762,852.24			
		CAPACITY RELEASE OSS				\$ 27,280.00			
		PPA-OSS				\$ 62.82			
		PROXY GAS COST RECOVERY	JANUARY			4,678,423 \$			30,919,639.49
		HEDGING GAIN/LOSS	from Mike Whertx						-
		STORAGE CARRY ADJUSTMENT						9,468.41	
		JANUARY FINAL CLOSE TOTAL			5,592,062	36,709,834.54	5,592,062	36,513,083.27	0 \$ 196,751.28
<b>FEBRUARY FINAL CLOSE</b>									
February-10		ANECOM	110518	Supply - NEC			28,037	155,282.78	
February-10		SPOT195	143121	Optimization - NEC			800	5,024.00	
February-10		SPOT29	141523	Optimization - NEC			200	1,540.00	
February-10		SPOT29	141876	Optimization - NEC			3,700	22,940.00	
February-10		SPOT29	141986	Optimization - NEC			9,865	61,714.79	
February-10		SPOT29	141993	Optimization - NEC			6,557	41,027.37	
February-10		SPOT29	142002	Optimization - NEC			9,865	59,168.84	
February-10		SPOT29	142148	Optimization - NEC			14,821	93,414.95	
February-10		SPOT29	142149	Optimization - NEC			9,865	58,964.44	
February-10		SPOT29	142324	Optimization - NEC			7,293	44,422.39	
February-10		SPOT29	142489	Optimization - NEC			1,931	12,031.30	
February-10		SPOT29	142655	Optimization - NEC			1,304	7,945.64	
February-10		SPOT29	142824	Optimization - NEC			1,159	7,002.78	
February-10		SPOT29	142849	Optimization - NEC			500	3,720.00	
February-10		SPOT29	142979	Optimization - NEC			1,159	7,026.78	
February-10		SPOT29	143080	Optimization - NEC			2,000	12,450.00	
February-10		SPOT29	143113	Optimization - NEC			4,634	27,795.08	
February-10		SPOT29	143214	Optimization - NEC			7,892	49,860.78	
February-10		SPOT29	143258	Optimization - NEC			1,255	7,748.85	
February-10		SPOT29	143404	Optimization - NEC			1,255	7,456.33	
February-10		SPOT29	143419	Optimization - NEC			4,932	29,964.62	
February-10		SPOT29	143550	Optimization - NEC			5,000	29,475.00	
February-10		SPOT29	143575	Optimization - NEC			1,159	6,792.77	
February-10		SPOT29	143716	Optimization - NEC			15,000	81,600.00	
February-10		SPOT29	143717	Optimization - NEC			15,000	81,600.00	

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
February-10		SPOT29	143839	Optimization - NEC			2,000	10,690.00	
February-10		SPOT29	143896	Optimization - NEC			1,900	10,155.50	
February-10		SPOT29	143903	Optimization - NEC			37	197.77	
February-10		SPOT94	141466	Optimization - NEC			3,376	18,319.49	
February-10		SPOT94	141469	Optimization - NEC			996	5,735.19	
February-10		SPOT94	141658	Optimization - NEC			975	5,697.61	
February-10		SPOT94	141996	Optimization - NEC			996	6,010.59	
February-10		SPOT94	142152	Optimization - NEC			996	6,015.99	
February-10		SPOT94	144350	Optimization - NEC			7,907	41,976.94	
February-10		SPOT55	141531	Optimization - NEC			2,466	18,611.70	
February-10		SPOT55	141540	Optimization - NEC			4,026	30,381.73	
February-10		SPOT55	141761	Optimization - NEC			433	2,648.33	
February-10		SPOT55	142277	Optimization - NEC			203	1,256.57	
February-10		SPOT55	142597	Optimization - NEC			1,100	7,554.85	
February-10		SPOT55	142806	Optimization - NEC			4,300	28,218.78	
February-10		SPOT55	142819	Optimization - NEC			6,793	45,752.88	
February-10		SPOT55	142881	Optimization - NEC			518	3,488.27	
February-10		SPOT55	143172	Optimization - NEC			9,225	58,196.77	
February-10		SPOT55	143354	Optimization - NEC			3,400	21,450.40	
February-10		SPOT55	143355	Optimization - NEC			3,700	23,267.17	
February-10		SPOT55	143482	Optimization - NEC			25	149.57	
February-10		SPOT53	139366	Optimization - NEC			73,367	415,757.62	
February-10		SPOT53	139830	Optimization - NEC			115,109	652,392.49	
February-10		SPOT53	139832	Optimization - NEC			40,880	232,589.61	
February-10		SPOT53	139833	Optimization - NEC			2,408	13,664.65	
February-10		SPOT53	140552	Optimization - NEC			131,246	756,151.44	
February-10		SPOT53	140703	Optimization - NEC			28,738	166,314.68	
February-10		SPOT53	140825	Optimization - NEC			71,429	403,344.80	
February-10		SPOT53	141488	Optimization - NEC			1,067	6,329.35	
February-10		SPOT53	141604	Optimization - NEC			4,828	28,578.23	
February-10		SPOT53	141655	Optimization - NEC			1,067	6,416.55	
February-10		SPOT53	141673	Optimization - NEC			6,500	38,250.32	
February-10		SPOT53	141826	Optimization - NEC			996	5,951.19	
February-10		SPOT53	141838	Optimization - NEC			1,067	6,471.06	
February-10		SPOT53	141841	Optimization - NEC			7,153	42,938.26	
February-10		SPOT53	141969	Optimization - NEC			1,496	8,868.55	
February-10		SPOT53	141970	Optimization - NEC			21	121.94	
February-10		SPOT53	142009	Optimization - NEC			8,544	52,230.79	
February-10		SPOT53	142028	Optimization - NEC			1,067	6,558.25	
February-10		SPOT53	142154	Optimization - NEC			1,067	6,514.65	
February-10		SPOT53	142384	Optimization - NEC			24,629	143,890.75	
February-10		SPOT53	142416	Optimization - NEC			5,457	33,965.81	
February-10		SPOT53	142516	Optimization - NEC			11,818	75,292.84	
February-10		SPOT53	142553	Optimization - NEC			7,300	53,582.00	
February-10		SPOT53	142589	Optimization - NEC			2,469	15,665.07	
February-10		SPOT53	142681	Optimization - NEC			11,818	72,803.49	
February-10		SPOT53	142684	Optimization - NEC			857	5,277.53	
February-10		SPOT53	142686	Optimization - NEC			1,997	12,304.65	
February-10		SPOT53	142718	Optimization - NEC			3,300	19,173.00	
February-10		SPOT53	142874	Optimization - NEC			4,500	33,480.00	
February-10		SPOT53	142972	Optimization - NEC			11,537	71,488.73	
February-10		SPOT53	142973	Optimization - NEC			2,854	17,684.06	
February-10		SPOT53	142974	Optimization - NEC			648	3,974.66	
February-10		SPOT53	143221	Optimization - NEC			2,300	14,674.00	
February-10		SPOT53	143229	Optimization - NEC			3,200	20,416.00	
February-10		SPOT53	143637	Optimization - NEC			4,509	26,534.26	
February-10		SPOT53	143653	Optimization - NEC			1,122	6,612.30	
February-10		SPOT53	143671	Optimization - NEC			14	82.65	
February-10		SPOT53	143870	Optimization - NEC			4,072	21,451.26	
February-10		SPOT53	143932	Optimization - NEC			2,896	15,346.93	



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February-10		SPOT53	144048	Optimization - NEC			2,337	12,606.34	
February-10		SPOT53	144052	Optimization - NEC			5,038	26,641.29	
February-10		SPOT53	144092	Optimization - NEC			2,635	14,167.61	
February-10		SPOT53	144332	Optimization - NEC			38,139	199,347.80	
February-10		SPOT100	141489	Optimization - NEC			4,348	32,646.71	
February-10		SPOT100	141871	Optimization - NEC			638	3,880.43	
February-10		SPOT100	142081	Optimization - NEC			3,000	18,737.08	
February-10		SPOT100	142187	Optimization - NEC			1,119	7,053.30	
February-10		SPOT100	142189	Optimization - NEC			3,482	21,956.05	
February-10		SPOT100	142509	Optimization - NEC			208	1,469.00	
February-10		SPOT100	142513	Optimization - NEC			7,713	54,436.38	
February-10		SPOT100	143481	Optimization - NEC			1,092	6,589.88	
February-10		SPOT100	143723	Optimization - NEC			10,083	55,627.57	
February-10		SPOT220	141839	Optimization - NEC			5,793	34,263.85	
February-10		SPOT220	142325	Optimization - NEC			17,378	105,851.60	
February-10		SPOT220	143845	Optimization - NEC			2,896	15,316.95	
February-10		671093	142795	Optimization - NEC			1,500	10,765.80	
February-10		671093	143875	Optimization - NEC			1,900	10,146.00	
February-10		671093	143894	Optimization - NEC			5,900	31,565.00	
February-10		671093	143895	Optimization - NEC			558	2,979.72	
February-10		SPOT68	142724	Optimization - NEC			1,700	9,894.00	
February-10		SPOT237	141638	Optimization - NEC			4,000	25,340.00	
February-10		SPOT237	141639	Optimization - NEC			7,497	45,810.14	
February-10		SPOT237	141820	Optimization - NEC			7,892	47,980.58	
February-10		SPOT237	142793	Optimization - NEC			2,469	15,211.06	
February-10		SPOT237	142958	Optimization - NEC			4,933	33,310.51	
February-10		SPOT237	143604	Optimization - NEC			3,847	22,766.18	
February-10		SPOT237	143699	Optimization - NEC			4,200	23,142.00	
February-10		SPOT89	144011	Optimization - NEC			4,827	25,528.25	
February-10		SPOT186	141648	Optimization - NEC			100	633.50	
February-10		SPOT186	141649	Optimization - NEC			3,900	24,706.50	
February-10		SPOT186	141650	Optimization - NEC			7,892	48,222.63	
February-10		SPOT186	142507	Optimization - NEC			7,103	50,116.72	
February-10		SPOT186	142661	Optimization - NEC			405	2,647.63	
February-10		SPOT186	142695	Optimization - NEC			4,527	29,570.05	
February-10		SPOT186	142789	Optimization - NEC			1,000	7,000.00	
February-10		SPOT186	142975	Optimization - NEC			2,554	17,248.18	
February-10		SPOT186	142976	Optimization - NEC			7,311	49,385.83	
February-10		SPOT186	143101	Optimization - NEC			31,838	199,030.04	
February-10		SPOT186	143102	Optimization - NEC			1,578	9,892.01	
February-10		SPOT186	143403	Optimization - NEC			4,933	29,862.45	
February-10		SPOT140	141781	Optimization - NEC			592	3,607.59	
February-10		SPOT140	141807	Optimization - NEC			4,675	28,064.22	
February-10		SPOT140	142017	Optimization - NEC			5,000	31,750.00	
February-10		SPOT140	142999	Optimization - NEC			5,000	35,775.00	
February-10		SPOT140	143024	Optimization - NEC			5,000	35,775.00	
February-10		SPOT140	143220	Optimization - NEC			9,351	58,229.25	
February-10		SPOT140	143325	Optimization - NEC			4,400	28,072.00	
February-10		SPOT59	142663	Optimization - NEC			1,973	12,365.84	
February-10		SPOT59	142850	Optimization - NEC			1,973	12,765.84	
February-10		SPOT59	143061	Optimization - NEC			1,250	8,112.50	
February-10		SPOT58	141490	Optimization - NEC			4,933	36,864.64	
February-10		SPOT58	141492	Optimization - NEC			5,500	43,752.50	
February-10		SPOT58	141530	Optimization - NEC			2,466	18,611.70	
February-10		SPOT58	142656	Optimization - NEC			4,933	32,209.56	
February-10		SPOT58	142901	Optimization - NEC			4,933	32,870.18	
February-10		SPOT73	143066	Optimization - NEC			14,483	87,084.72	
February-10		SPOT240	141549	Optimization - NEC			4,955	38,227.55	
February-10		SPOT240	141636	Optimization - NEC			7,493	47,113.93	
February-10		SPOT240	141637	Optimization - NEC			7,433	47,553.84	

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February-10		SPOT240	141654	Optimization - NEC			134	855.98	
February-10		SPOT240	142176	Optimization - NEC			9,911	72,655.12	
February-10		SPOT240	142215	Optimization - NEC			89	662.88	
February-10		SPOT240	142332	Optimization - NEC			29,733	256,965.34	
February-10		SPOT240	142557	Optimization - NEC			1,883	13,899.46	
February-10		SPOT240	142595	Optimization - NEC			861	6,357.16	
February-10		SPOT240	143132	Optimization - NEC			19,824	126,110.38	
February-10		SPOT240	143161	Optimization - NEC			20,000	126,800.00	
February-10		SPOT240	143171	Optimization - NEC			180	1,135.10	
February-10		SPOT240	144071	Optimization - NEC			2,000	10,820.00	
February-10		SPOT90	140990	Optimization - NEC			275,513	1,553,033.97	
February-10		SPOT90	140991	Optimization - NEC			269,613	1,520,406.97	
February-10		SPOT90	140993	Optimization - NEC			275,513	1,553,033.97	
February-10		SPOT90	141131	Optimization - NEC			26,095	145,651.10	
February-10		SPOT90	141562	Optimization - NEC			4,083	24,044.60	
February-10		SPOT90	141763	Optimization - NEC			1,176	6,986.02	
February-10		SPOT90	141804	Optimization - NEC			7,892	47,983.40	
February-10		SPOT90	142354	Optimization - NEC			15,000	132,000.00	
February-10		SPOT90	142378	Optimization - NEC			267	2,349.60	
February-10		SPOT90	142714	Optimization - NEC			5,000	34,900.00	
February-10		SPOT90	142728	Optimization - NEC			5,000	34,750.00	
February-10		SPOT90	142904	Optimization - NEC			5,000	36,350.00	
February-10		SPOT90	142971	Optimization - NEC			5,000	35,775.00	
February-10		SPOT90	143026	Optimization - NEC			5,000	35,250.00	
February-10		SPOT90	143125	Optimization - NEC			20,000	125,400.00	
February-10		SPOT90	143701	Optimization - NEC			4,800	26,448.00	
February-10		SPOT90	143703	Optimization - NEC			15,000	82,200.00	
February-10		SPOT90	143705	Optimization - NEC			2,811	15,488.61	
February-10		SPOT90	143740	Optimization - NEC			6,000	33,060.00	
February-10		SPOT90	143761	Optimization - NEC			2,700	14,904.00	
February-10		SPOT90	143793	Optimization - NEC			252	1,391.04	
February-10		SPOT90	143864	Optimization - NEC			1,000	5,320.00	
February-10		SPOT90	143936	Optimization - NEC			995	5,293.40	
February-10		SPOT90	144068	Optimization - NEC			1,937	10,392.01	
February-10		SPOT90	144069	Optimization - NEC			3,900	20,904.00	
February-10		SPOT90	144072	Optimization - NEC			5,900	31,565.00	
February-10		SPOT90	144335	Optimization - NEC			2,811	14,870.19	
February-10		SPOT90	144339	Optimization - NEC			2,985	15,790.65	
February-10		SPOT90	144341	Optimization - NEC			2,937	15,536.73	
February-10		SPOT1	142700	Optimization - NEC			24,837	149,607.45	
February-10		SPOT1	140826	Optimization - NEC			128,426	736,149.04	
February-10		SPOT1	141479	Optimization - NEC			1,642	9,680.81	
February-10		SPOT1	141496	Optimization - NEC			3,027	17,852.79	
February-10		SPOT1	141542	Optimization - NEC			19,310	111,112.96	
February-10		SPOT1	141543	Optimization - NEC			10,065	57,917.61	
February-10		SPOT1	141544	Optimization - NEC			4,956	38,327.57	
February-10		SPOT1	142234	Optimization - NEC			29,375	174,507.00	
February-10		SPOT1	142364	Optimization - NEC			15,000	142,500.00	
February-10		SPOT1	142410	Optimization - NEC			88,122	529,898.80	
February-10		SPOT1	142536	Optimization - NEC			29,375	181,809.09	
February-10		SPOT1	142764	Optimization - NEC			8,078	50,004.17	
February-10		SPOT1	142882	Optimization - NEC			29,374	175,419.77	
February-10		SPOT1	143064	Optimization - NEC			14,892	89,552.10	
February-10		SPOT1	143081	Optimization - NEC			18,000	112,050.00	
February-10		SPOT1	143110	Optimization - NEC			117,503	694,377.27	
February-10		SPOT1	143253	Optimization - NEC			29,375	179,679.28	
February-10		SPOT1	143383	Optimization - NEC			937	5,715.70	
February-10		SPOT1	143437	Optimization - NEC			3,749	22,583.09	
February-10		SPOT1	143445	Optimization - NEC			9,655	56,856.47	
February-10		SPOT1	143478	Optimization - NEC			19,310	113,112.92	

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February-10		SPOT1	143480	Optimization - NEC			49	297.15	
February-10		SPOT1	143486	Optimization - NEC			4,063	24,784.30	
February-10		SPOT1	143605	Optimization - NEC			1,085	6,421.23	
February-10		SPOT1	144265	Optimization - NEC			5,000	27,400.00	
February-10		SPOT74	141606	Optimization - NEC			955	5,870.35	
February-10		SPOT67	134910	Optimization - NEC			117,954	668,083.02	
February-10		SPOT67	140827	Optimization - NEC			145,043	823,888.07	
February-10		SPOT67	141279	Optimization - NEC			6,307	36,822.21	
February-10		SPOT67	141669	Optimization - NEC			5,330	31,366.25	
February-10		SPOT67	141994	Optimization - NEC			3,285	20,081.73	
February-10		SPOT67	142150	Optimization - NEC			11,829	71,572.28	
February-10		SPOT67	142192	Optimization - NEC			2,472	15,006.66	
February-10		SPOT67	142355	Optimization - NEC			8,562	53,661.67	
February-10		SPOT67	142520	Optimization - NEC			2,854	18,183.37	
February-10		SPOT67	142523	Optimization - NEC			648	4,066.72	
February-10		SPOT67	142818	Optimization - NEC			11,818	72,376.73	
February-10		SPOT67	142820	Optimization - NEC			2,854	17,479.12	
February-10		SPOT67	142895	Optimization - NEC			2,469	15,055.80	
February-10		SPOT67	143641	Optimization - NEC			5,110	30,236.45	
February-10		SPOT67	143898	Optimization - NEC			717	3,829.77	
February-10		SPOT67	143927	Optimization - NEC			2,458	13,191.36	
February-10		SPOT232	144192	Optimization - NEC			2,635	14,294.99	
February-10		SPOT232	141828	Optimization - NEC			1,300	8,060.00	
February-10		SPOT107	141498	Optimization - NEC			7,003	41,112.92	
February-10		SPOT107	141502	Optimization - NEC			6	32.89	
February-10		SPOT107	141522	Optimization - NEC			4,548	26,890.76	
February-10		SPOT107	141541	Optimization - NEC			5,089	39,875.88	
February-10		SPOT107	141971	Optimization - NEC			2,992	17,705.12	
February-10		SPOT107	142085	Optimization - NEC			2,458	14,989.00	
February-10		SPOT107	143103	Optimization - NEC			47,313	286,795.63	
February-10		SPOT107	143259	Optimization - NEC			2,478	15,430.75	
February-10		SPOT107	143452	Optimization - NEC			1,590	9,575.87	
February-10		SPOT107	143453	Optimization - NEC			1,347	8,088.14	
February-10		SPOT107	143454	Optimization - NEC			477	2,862.56	
February-10		SPOT107	143672	Optimization - NEC			1,964	11,555.77	
February-10		SPOT107	143757	Optimization - NEC			12,405	68,620.82	
February-10		SPOT107	144093	Optimization - NEC			2,164	11,673.47	
February-10		SPOT15	139364	Optimization - NEC			128,067	746,842.18	
February-10		SPOT15	139365	Optimization - NEC			164,696	959,072.93	
February-10		SPOT15	141587	Optimization - NEC			467	2,770.86	
February-10		SPOT15	141677	Optimization - NEC			700	3,619.00	
February-10		SPOT15	141785	Optimization - NEC			8	47.42	
February-10		SPOT15	142346	Optimization - NEC			35,454	222,199.69	
February-10		SPOT15	142353	Optimization - NEC			1,944	12,088.67	
February-10		SPOT70	142902	Optimization - NEC			1,874	12,338.68	
February-10		SPOT70	142910	Optimization - NEC			52	344.18	
February-10		SPOT172	140701	Optimization - NEC			104,013	600,027.36	
February-10		SPOT172	140702	Optimization - NEC			1,476	8,669.64	
February-10		SPOT172	140704	Optimization - NEC			70,670	408,643.35	
February-10		SPOT172	140714	Optimization - NEC			728	4,256.92	
February-10		SPOT172	141834	Optimization - NEC			5,000	31,000.00	
February-10		SPOT172	141903	Optimization - NEC			1,000	6,200.00	
February-10		SPOT172	141995	Optimization - NEC			5,000	32,700.00	
February-10		SPOT172	142151	Optimization - NEC			5,000	36,525.00	
February-10		SPOT172	142382	Optimization - NEC			2,988	18,388.18	
February-10		SPOT172	142487	Optimization - NEC			18,864	109,414.25	
February-10		SPOT172	142791	Optimization - NEC			2,500	17,975.00	
February-10		SPOT172	142845	Optimization - NEC			5,000	37,225.00	
February-10		SPOT172	143375	Optimization - NEC			5,000	30,500.00	
February-10		SPOT172	143551	Optimization - NEC			500	2,947.50	

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February-10		SPOT172	143559	Optimization - NEC			437	2,576.12	
February-10		SPOT172	143608	Optimization - NEC			500	2,947.50	
February-10		SPOT172	144064	Optimization - NEC			1,080	5,243.40	
February-10		SPOT172	144278	Optimization - NEC			63	341.77	
February-10		SPOT66	141694	Optimization - NEC			8,689	50,720.81	
February-10		SPOT66	141758	Optimization - NEC			4,956	31,222.80	
February-10		SPOT66	141760	Optimization - NEC			1,700	10,761.00	
February-10		SPOT66	141873	Optimization - NEC			4,072	24,214.05	
February-10		SPOT66	141949	Optimization - NEC			4,000	24,840.00	
February-10		SPOT66	142026	Optimization - NEC			3,000	19,140.00	
February-10		SPOT66	142032	Optimization - NEC			5,000	32,700.00	
February-10		SPOT66	142371	Optimization - NEC			15,000	135,000.00	
February-10		143538	142412	Optimization - NEC			18,429	164,018.10	
February-10		143944	142421	Optimization - NEC			4,924	30,093.31	
February-10		142606	142469	Optimization - NEC			24,000	205,200.00	
February-10		142606	142490	Optimization - NEC			7,934	49,600.93	
February-10		142606	142611	Optimization - NEC			4,956	36,527.60	
February-10		142606	142658	Optimization - NEC			483	2,952.83	
February-10		142606	142687	Optimization - NEC			648	3,960.67	
February-10		142606	142697	Optimization - NEC			4,538	27,380.53	
February-10		142606	142821	Optimization - NEC			648	3,925.68	
February-10		142606	142830	Optimization - NEC			4,827	29,278.24	
February-10		142606	142831	Optimization - NEC			3,880	23,648.54	
February-10		142606	142950	Optimization - NEC			280	1,736.57	
February-10		142606	142981	Optimization - NEC			4,827	29,378.21	
February-10		142606	142985	Optimization - NEC			3,879	23,728.87	
February-10		142606	143062	Optimization - NEC			663	4,707.30	
February-10		142606	143089	Optimization - NEC			19,307	116,212.89	
February-10		142606	143092	Optimization - NEC			15,516	93,870.82	
February-10		142606	143255	Optimization - NEC			3,916	24,257.50	
February-10		142606	143323	Optimization - NEC			4,600	28,753.82	
February-10		142606	143348	Optimization - NEC			37	236.80	
February-10		142606	143390	Optimization - NEC			4,827	28,778.22	
February-10		142606	143487	Optimization - NEC			3,783	22,864.08	
February-10		142606	143610	Optimization - NEC			8,706	51,228.08	
February-10		142606	143751	Optimization - NEC			4,512	24,906.24	
February-10		142606	144167	Optimization - NEC			4,827	25,578.22	
February-10		142606	144168	Optimization - NEC			5,038	26,693.43	
February-10		142606	144276	Optimization - NEC			5,900	31,442.30	
February-10		142606	144283	Optimization - NEC			14,482	75,234.73	
February-10		142606	144298	Optimization - NEC			15,114	78,514.97	
				Storage Injection not shown in nucleus			<b>4,047,922</b>	<b>24,088,547.58</b>	
				<b>OBA</b>					
				<b>CITYGATE PURCHASE ABOVE PROXY</b>					
				<b>ESTIMATE</b>					
				<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>494,644</b>	<b>2,970,365.82</b>	
				<b>SUB-TOTAL</b>			<b>4,542,566</b>	<b>27,058,913.40</b>	
<b>FEBRUARY FINAL CLOSE-OFF SYSTEM SALES</b>									
February-10		OSS REVENUE	143865	Optimization - NEC	1,000	\$		5,185.00	
February-10		OSS REVENUE	143953	Optimization - NEC	21	\$		108.89	
February-10		OSS REVENUE	144103	Optimization - NEC	1,012	\$		5,399.02	
February-10		OSS REVENUE	141528	Optimization - NEC	5,000	\$		27,350.00	
February-10		OSS REVENUE	141533	Optimization - NEC	5,000	\$		27,475.00	
February-10		OSS REVENUE	142337	Optimization - NEC	30,000	\$		174,000.00	

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February-10		OSS REVENUE	142500	Optimization - NEC	33	\$ 246.84			
February-10		OSS REVENUE	142500	Optimization - NEC	200	\$ 1,496.00			
February-10		OSS REVENUE	142500	Optimization - NEC	55	\$ 411.40			
February-10		OSS REVENUE	142500	Optimization - NEC	2,500	\$ 18,700.00			
February-10		OSS REVENUE	142500	Optimization - NEC	61	\$ 456.28			
February-10		OSS REVENUE	142500	Optimization - NEC	3	\$ 22.44			
February-10		OSS REVENUE	142500	Optimization - NEC	148	\$ 1,107.04			
February-10		OSS REVENUE	142534	Optimization - NEC	10,000	\$ 59,600.00			
February-10		OSS REVENUE	142543	Optimization - NEC	1,100	\$ 8,250.00			
February-10		OSS REVENUE	142692	Optimization - NEC	5,000	\$ 29,050.00			
February-10		OSS REVENUE	142703	Optimization - NEC	500	\$ 3,475.00			
February-10		OSS REVENUE	143347	Optimization - NEC	200	\$ 1,280.00			
February-10		OSS REVENUE	143347	Optimization - NEC	1,300	\$ 8,320.00			
February-10		OSS REVENUE	143384	Optimization - NEC	4,933	\$ 30,288.62			
February-10		OSS REVENUE	143384	Optimization - NEC	67	\$ 411.38			
February-10		OSS REVENUE	143391	Optimization - NEC	2,567	\$ 15,812.72			
February-10		OSS REVENUE	143391	Optimization - NEC	2,433	\$ 14,987.28			
February-10		OSS REVENUE	143471	Optimization - NEC	5,000	\$ 28,250.00			
February-10		OSS REVENUE	143745	Optimization - NEC	10,200	\$ 55,845.00			
February-10		OSS REVENUE	143747	Optimization - NEC	4,800	\$ 26,208.00			
February-10		OSS REVENUE	144023	Optimization - NEC	2,400	\$ 11,592.00			
February-10		OSS REVENUE	144290	Optimization - NEC	15,300	\$ 72,981.00			
February-10		OSS REVENUE	142333	Optimization - NEC	15,000	\$ 86,925.00			
February-10		OSS REVENUE	142338	Optimization - NEC	15,000	\$ 87,000.00			
February-10		OSS REVENUE	142666	Optimization - NEC	10,000	\$ 57,850.00			
February-10		OSS REVENUE	142853	Optimization - NEC	10,000	\$ 57,500.00			
February-10		OSS REVENUE	142854	Optimization - NEC	10,000	\$ 57,500.00			
February-10		OSS REVENUE	142855	Optimization - NEC	10,000	\$ 57,550.00			
February-10		OSS REVENUE	142977	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142978	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142980	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142982	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142983	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	142987	Optimization - NEC	5,400	\$ 31,266.00			
February-10		OSS REVENUE	143758	Optimization - NEC	3,000	\$ 16,530.00			
February-10		OSS REVENUE	141519	Optimization - NEC	6,300	\$ 34,350.75			
February-10		OSS REVENUE	142206	Optimization - NEC	5,000	\$ 28,525.00			
February-10		OSS REVENUE	142220	Optimization - NEC	2,400	\$ 13,680.00			
February-10		OSS REVENUE	142284	Optimization - NEC	900	\$ 5,121.00			
February-10		OSS REVENUE	142394	Optimization - NEC	6,000	\$ 33,300.00			
February-10		OSS REVENUE	144025	Optimization - NEC	5,100	\$ 24,582.00			
February-10		OSS REVENUE	144108	Optimization - NEC	1,091	\$ 5,296.81			
February-10		OSS REVENUE	144347	Optimization - NEC	3,000	\$ 14,107.50			
February-10		OSS REVENUE	142027	Optimization - NEC	2,700	\$ 14,728.50			
February-10		OSS REVENUE	144047	Optimization - NEC	2,600	\$ 12,558.00			
February-10		OSS REVENUE	142877	Optimization - NEC	500	\$ 3,575.00			
February-10		OSS REVENUE	142877	Optimization - NEC	72	\$ 514.80			
February-10		OSS REVENUE	142877	Optimization - NEC	63	\$ 450.45			
February-10		OSS REVENUE	142877	Optimization - NEC	197	\$ 1,408.55			
February-10		OSS REVENUE	142877	Optimization - NEC	25	\$ 178.75			
February-10		OSS REVENUE	142877	Optimization - NEC	1,593	\$ 11,389.95			
February-10		OSS REVENUE	142877	Optimization - NEC	550	\$ 3,932.50			
February-10		OSS REVENUE	143012	Optimization - NEC	5,000	\$ 35,250.00			
February-10		OSS REVENUE	143273	Optimization - NEC	4,000	\$ 25,320.00			
February-10		OSS REVENUE	143362	Optimization - NEC	2,000	\$ 12,500.00			
February-10		OSS REVENUE	143408	Optimization - NEC	4,000	\$ 24,480.00			
February-10		OSS REVENUE	143444	Optimization - NEC	63	\$ 385.56			
February-10		OSS REVENUE	143330	Optimization - NEC	4,000	\$ 25,600.00			
February-10		OSS REVENUE	141679	Optimization - NEC	1,000	\$ 6,350.00			
February-10		OSS REVENUE	141679	Optimization - NEC	4,000	\$ 25,400.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
February-10		OSS REVENUE	143732	Optimization - NEC	15,000	\$ 82,200.00			
February-10		OSS REVENUE	143095	Optimization - NEC	36,000	\$ 204,840.00			
February-10		OSS REVENUE	143235	Optimization - NEC	7,500	\$ 44,137.50			
February-10		OSS REVENUE	143236	Optimization - NEC	3,000	\$ 17,655.00			
February-10		OSS REVENUE	143191	Optimization - NEC	20,000	\$ 125,600.00			
February-10		OSS REVENUE	143964	Optimization - NEC	2,500	\$ 12,100.00			
February-10		OSS REVENUE	144060	Optimization - NEC	6,400	\$ 30,976.00			
February-10		OSS REVENUE	144320	Optimization - NEC	4,200	\$ 20,034.00			
February-10		OSS REVENUE	142775	Optimization - NEC	4,300	\$ 30,745.00			
February-10		OSS REVENUE	143598	Optimization - NEC	5,000	\$ 26,150.00			
February-10		OSS REVENUE	143651	Optimization - NEC	3,100	\$ 18,290.00			
February-10		OSS REVENUE	143874	Optimization - NEC	2,700	\$ 13,014.00			
February-10		OSS REVENUE	144024	Optimization - NEC	1,300	\$ 6,279.00			
February-10		OSS REVENUE	141695	Optimization - NEC	2,000	\$ 12,780.00			
February-10		OSS REVENUE	142083	Optimization - NEC	3,000	\$ 19,500.00			
February-10		OSS REVENUE	142570	Optimization - NEC	4,713	\$ 35,111.85			
February-10		OSS REVENUE	142713	Optimization - NEC	6,027	\$ 40,983.60			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
February-10		OSS REVENUE	142866	Optimization - NEC	3,000	\$ 22,950.00			
February-10		OSS REVENUE	142888	Optimization - NEC	1,832	\$ 13,877.40			
February-10		OSS REVENUE	143060	Optimization - NEC	4,000	\$ 29,120.00			
February-10		OSS REVENUE	143411	Optimization - NEC	5,000	\$ 30,800.00			
February-10		OSS REVENUE	143431	Optimization - NEC	2,000	\$ 12,240.00			
February-10		OSS REVENUE	143479	Optimization - NEC	4,500	\$ 27,405.00			
February-10		OSS REVENUE	143670	Optimization - NEC	4,933	\$ 29,400.68			
February-10		OSS REVENUE	141779	Optimization - NEC	700	\$ 3,682.00			
February-10		OSS REVENUE	142193	Optimization - NEC	2,714	\$ 14,764.16			
February-10		OSS REVENUE	142587	Optimization - NEC	2,714	\$ 15,361.24			
February-10		OSS REVENUE	142794	Optimization - NEC	2,714	\$ 14,845.58			
February-10		OSS REVENUE	142896	Optimization - NEC	2,714	\$ 14,723.45			
February-10		OSS REVENUE	143336	Optimization - NEC	4,000	\$ 25,520.00			
February-10		OSS REVENUE	143351	Optimization - NEC	2,200	\$ 13,915.00			
February-10		OSS REVENUE	141499	Optimization - NEC	5,000	\$ 26,100.00			
February-10		OSS REVENUE	141579	Optimization - NEC	3,100	\$ 17,112.00			
February-10		OSS REVENUE	141586	Optimization - NEC	5,025	\$ 27,763.13			
February-10		OSS REVENUE	142296	Optimization - NEC	5,000	\$ 28,375.00			
February-10		OSS REVENUE	142303	Optimization - NEC	2,425	\$ 13,604.25			
February-10		OSS REVENUE	142704	Optimization - NEC	7,625	\$ 44,110.63			
February-10		OSS REVENUE	142705	Optimization - NEC	7,800	\$ 45,084.00			
February-10		OSS REVENUE	142810	Optimization - NEC	75	\$ 433.88			
February-10		OSS REVENUE	143237	Optimization - NEC	4,900	\$ 28,836.50			
February-10		OSS REVENUE	144289	Optimization - NEC	3,900	\$ 18,622.50			
February-10		OSS REVENUE	141742	Optimization - NEC	5,000	\$ 31,350.00			
February-10		OSS REVENUE	141756	Optimization - NEC	1,715	\$ 10,804.50			
February-10		OSS REVENUE	141957	Optimization - NEC	2,198	\$ 13,583.64			
February-10		OSS REVENUE	142994	Optimization - NEC	5,400	\$ 39,420.00			
February-10		OSS REVENUE	143315	Optimization - NEC	7,000	\$ 48,300.00			
February-10		OSS REVENUE	143907	Optimization - NEC	3,200	\$ 15,432.00			
February-10		OSS REVENUE	144213	Optimization - NEC	5,000	\$ 27,400.00			
February-10		OSS REVENUE	141520	Optimization - NEC	6,000	\$ 32,700.00			
February-10		OSS REVENUE	142510	Optimization - NEC	5,000	\$ 29,700.00			
February-10		OSS REVENUE	142699	Optimization - NEC	5,000	\$ 28,950.00			
February-10		OSS REVENUE	143106	Optimization - NEC	20,000	\$ 113,900.00			
February-10		OSS REVENUE	143387	Optimization - NEC	8,000	\$ 45,280.00			
February-10		OSS REVENUE	143473	Optimization - NEC	6,700	\$ 37,754.50			
February-10		OSS REVENUE	141652	Optimization - NEC	1,000	\$ 6,345.00			
February-10		OSS REVENUE	143922	Optimization - NEC	700	\$ 3,381.00			
February-10		OSS REVENUE	143093	Optimization - NEC	40,000	\$ 227,600.00			
February-10		OSS REVENUE	144271	Optimization - NEC	6,400	\$ 31,264.00			
February-10		OSS REVENUE	143943	Optimization - NEC	1,012	\$ 5,363.60			
February-10		OSS REVENUE	144314	Optimization - NEC	3,036	\$ 16,060.44			
February-10		OSS REVENUE	144324	Optimization - NEC	3,000	\$ 15,510.00			
February-10		OSS REVENUE	141972	Optimization - NEC	5,000	\$ 26,612.50			
February-10		OSS REVENUE	142343	Optimization - NEC	12,000	\$ 69,660.00			
February-10		OSS REVENUE	142362	Optimization - NEC	12,000	\$ 69,900.00			
February-10		OSS REVENUE	142492	Optimization - NEC	7,500	\$ 44,700.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
February-10		OSS REVENUE	143389	Optimization - NEC	2,000	\$ 11,320.00			
February-10		OSS REVENUE	144288	Optimization - NEC	14,996	\$ 71,380.96			
February-10		OSS REVENUE	142272	Optimization - NEC	800	\$ 4,548.00			
February-10		OSS REVENUE	142190	Optimization - NEC	5,000	\$ 28,550.00			
February-10		OSS REVENUE	142287	Optimization - NEC	3,000	\$ 17,040.00			
February-10		OSS REVENUE	142340	Optimization - NEC	3,000	\$ 17,415.00			
February-10		OSS REVENUE	142358	Optimization - NEC	4,200	\$ 24,444.00			
February-10		OSS REVENUE	143484	Optimization - NEC	1,600	\$ 9,000.00			
February-10		OSS REVENUE	141737	Optimization - NEC	3,000	\$ 18,870.00			
February-10		OSS REVENUE	141737	Optimization - NEC	1,500	\$ 9,435.00			
February-10		OSS REVENUE	141737	Optimization - NEC	500	\$ 3,145.00			
February-10		OSS REVENUE	142857	Optimization - NEC	800	\$ 6,120.00			
February-10		OSS REVENUE	142857	Optimization - NEC	300	\$ 2,295.00			
February-10		OSS REVENUE	142857	Optimization - NEC	3,400	\$ 26,010.00			
February-10		OSS REVENUE	142857	Optimization - NEC	500	\$ 3,825.00			
February-10		OSS REVENUE	143192	Optimization - NEC	268	\$ 1,683.04			
February-10		OSS REVENUE	143326	Optimization - NEC	3,892	\$ 24,830.96			
February-10		OSS REVENUE	143497	Optimization - NEC	6,700	\$ 37,654.00			
February-10		OSS REVENUE	143612	Optimization - NEC	500	\$ 2,947.50			
February-10		OSS REVENUE	143741	Optimization - NEC	6,000	\$ 33,060.00			
February-10		OSS REVENUE	143955	Optimization - NEC	2,000	\$ 10,690.00			
February-10		OSS REVENUE	144230	Optimization - NEC	63	\$ 343.98			
February-10		OSS REVENUE	142501	Optimization - NEC	5,000	\$ 29,800.00			
February-10		OSS REVENUE	142532	Optimization - NEC	2,900	\$ 17,255.00			
February-10		OSS REVENUE	142916	Optimization - NEC	400	\$ 2,300.00			
February-10		OSS REVENUE	143131	Optimization - NEC	40,000	\$ 228,000.00			
February-10		OSS REVENUE	143250	Optimization - NEC	5,000	\$ 29,400.00			
February-10		OSS REVENUE	143251	Optimization - NEC	10,000	\$ 59,000.00			
					<b>790,178</b>	<b>\$ 4,568,540.98</b>			
		<b>CAPACITY RELEASE OSS</b>							
		<b>PPA-OSS</b>				\$ 26,880.00			
		<b>PROXY GAS COST RECOVERY</b>	<b>FEBRUARY</b>		3,752,388	\$ 22,577,312.32			
		<b>HEDGING GAIN/LOSS</b>	<b>from Mike Whertx</b>						
		<b>STORAGE CARRY ADJUSTMENT</b>					7,825.08		
		<b>FEBRUARY FINAL CLOSE TOTAL</b>			<b>4,542,566</b>	<b>\$ 27,172,733.30</b>	<b>4,542,566</b>	<b>27,066,738.48</b>	<b>0 \$ 105,994.82</b>



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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #/S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
<b>MARCH FINAL CLOSE</b>									
March-10		ANECOM	110518	Supply - NEC			31,262	162,621.52	
March-10		SPOT29	144800	Optimization - NEC			2,095	9,947.84	
March-10		SPOT29	144399	Optimization - NEC			9,848	51,057.59	
March-10		SPOT29	144519	Optimization - NEC			2,896	15,136.94	
March-10		SPOT29	144520	Optimization - NEC			9,655	50,456.46	
March-10		SPOT29	144664	Optimization - NEC			2,896	14,956.94	
March-10		SPOT29	144678	Optimization - NEC			5,618	29,011.47	
March-10		SPOT29	144799	Optimization - NEC			14,482	74,709.67	
March-10		SPOT29	144804	Optimization - NEC			3,687	19,021.08	
March-10		SPOT29	144925	Optimization - NEC			9,655	49,806.45	
March-10		SPOT29	144928	Optimization - NEC			4,498	21,356.31	
March-10		SPOT29	144929	Optimization - NEC			3,687	19,021.08	
March-10		SPOT29	145036	Optimization - NEC			14,482	71,559.64	
March-10		SPOT29	145053	Optimization - NEC			16,854	83,281.11	
March-10		SPOT29	145292	Optimization - NEC			1,309	6,428.12	
March-10		SPOT29	145529	Optimization - NEC			2,223	10,606.82	
March-10		SPOT29	145544	Optimization - NEC			2,700	12,882.01	
March-10		SPOT29	145545	Optimization - NEC			4,827	22,978.25	
March-10		SPOT29	145577	Optimization - NEC			2,703	12,825.81	
March-10		SPOT29	145674	Optimization - NEC			11,784	55,656.12	
March-10		SPOT29	145780	Optimization - NEC			6,700	30,956.87	
March-10		SPOT29	145837	Optimization - NEC			9,912	46,879.54	
March-10		SPOT29	145848	Optimization - NEC			94	441.70	
March-10		SPOT29	145913	Optimization - NEC			9,655	45,306.45	
March-10		SPOT29	146182	Optimization - NEC			7,531	33,662.02	
March-10		SPOT29	146889	Optimization - NEC			4,933	22,014.62	
March-10		SPOT29	146919	Optimization - NEC			67	299.40	
March-10		SPOT29	146958	Optimization - NEC			14,482	61,022.21	
March-10		SPOT29	147053	Optimization - NEC			10,566	45,397.24	
March-10		SPOT29	147054	Optimization - NEC			48	201.85	
March-10		SPOT29	147282	Optimization - NEC			4,676	19,361.71	
March-10		SPOT29	147306	Optimization - NEC			325	1,343.70	
March-10		SPOT91	144392	Optimization - NEC			4,827	25,015.73	
March-10		SPOT55	145584	Optimization - NEC			579	2,760.39	
March-10		SPOT55	147268	Optimization - NEC			7,048	28,584.22	
March-10		SPOT53	142828	Optimization - NEC			317,772	1,634,856.32	
March-10		SPOT53	143371	Optimization - NEC			255,255	1,245,941.91	
March-10		SPOT53	144461	Optimization - NEC			7,000	36,014.34	
March-10		SPOT53	144462	Optimization - NEC			2,500	12,860.50	
March-10		SPOT53	144464	Optimization - NEC			2,857	14,907.12	
March-10		SPOT53	144606	Optimization - NEC			7,000	36,443.64	
March-10		SPOT53	144608	Optimization - NEC			2,500	13,013.80	
March-10		SPOT53	144610	Optimization - NEC			2,858	14,878.00	
March-10		SPOT53	144611	Optimization - NEC			9,402	49,241.47	
March-10		SPOT53	144694	Optimization - NEC			4,148	22,096.32	
March-10		SPOT53	144872	Optimization - NEC			768	3,636.48	
March-10		SPOT53	144876	Optimization - NEC			4,318	22,032.03	
March-10		SPOT53	145043	Optimization - NEC			8,689	43,115.82	
March-10		SPOT53	145099	Optimization - NEC			19,695	98,877.74	
March-10		SPOT53	145167	Optimization - NEC			5,116	24,696.79	
March-10		SPOT53	145178	Optimization - NEC			387	1,868.92	
March-10		SPOT53	145246	Optimization - NEC			383	1,846.31	
March-10		SPOT53	145449	Optimization - NEC			4,404	21,007.08	
March-10		SPOT53	145482	Optimization - NEC			996	4,750.92	
March-10		SPOT53	145695	Optimization - NEC			11,008	51,706.12	
March-10		SPOT53	145779	Optimization - NEC			1,738	8,038.16	
March-10		SPOT53	145790	Optimization - NEC			9,655	44,706.46	
March-10		SPOT53	145857	Optimization - NEC			1,461	6,917.78	

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		SPOT53	145866	Optimization - NEC			7,942	37,614.37	
March-10		SPOT53	145943	Optimization - NEC			3,669	17,121.47	
March-10		SPOT53	145961	Optimization - NEC			4,827	22,453.23	
March-10		SPOT53	145963	Optimization - NEC			985	4,665.87	
March-10		SPOT53	146060	Optimization - NEC			4,827	21,978.24	
March-10		SPOT53	146137	Optimization - NEC			8,303	37,802.58	
March-10		SPOT53	146183	Optimization - NEC			10,620	47,472.07	
March-10		SPOT53	146288	Optimization - NEC			3,336	15,169.19	
March-10		SPOT53	146330	Optimization - NEC			22,593	95,487.05	
March-10		SPOT53	146367	Optimization - NEC			2,993	12,799.75	
March-10		SPOT53	146470	Optimization - NEC			4,999	21,336.70	
March-10		SPOT53	146477	Optimization - NEC			1,262	5,474.05	
March-10		SPOT53	146545	Optimization - NEC			3,687	16,061.38	
March-10		SPOT53	146597	Optimization - NEC			1,695	7,618.58	
March-10		SPOT53	146643	Optimization - NEC			996	4,462.36	
March-10		SPOT53	146738	Optimization - NEC			3,687	15,794.02	
March-10		SPOT53	146740	Optimization - NEC			4,827	20,578.24	
March-10		SPOT53	146749	Optimization - NEC			4,500	19,703.85	
March-10		SPOT53	146750	Optimization - NEC			4,000	17,555.89	
March-10		SPOT53	146873	Optimization - NEC			1,067	4,857.85	
March-10		SPOT53	146896	Optimization - NEC			4,933	21,964.60	
March-10		SPOT53	146918	Optimization - NEC			67	298.72	
March-10		SPOT53	147029	Optimization - NEC			16,368	69,179.26	
March-10		SPOT53	147032	Optimization - NEC			1,935	8,177.62	
March-10		SPOT53	147060	Optimization - NEC			4,977	21,709.50	
March-10		SPOT53	147073	Optimization - NEC			54	229.38	
March-10		SPOT53	147196	Optimization - NEC			3,358	14,193.99	
March-10		SPOT53	147250	Optimization - NEC			1,501	6,207.08	
March-10		SPOT100	143959	Optimization - NEC			54,593	284,735.67	
March-10		SPOT100	146422	Optimization - NEC			9,655	41,181.43	
March-10		SPOT100	146535	Optimization - NEC			4,616	20,131.12	
March-10		SPOT100	146542	Optimization - NEC			5,039	21,975.39	
March-10		SPOT100	146828	Optimization - NEC			6,565	28,156.42	
March-10		SPOT100	147263	Optimization - NEC			5,600	22,725.25	
March-10		SPOT242	145368	Optimization - NEC			257	1,268.54	
March-10		SPOT242	145514	Optimization - NEC			1,461	6,992.42	
March-10		SPOT242	145830	Optimization - NEC			7,499	34,676.69	
March-10		SPOT242	146009	Optimization - NEC			5,000	23,579.33	
March-10		SPOT242	146112	Optimization - NEC			4,565	21,013.11	
March-10		SPOT242	146115	Optimization - NEC			1,461	6,723.68	
March-10		SPOT242	146471	Optimization - NEC			2,858	12,219.89	
March-10		SPOT242	146473	Optimization - NEC			1,461	6,245.92	
March-10		SPOT242	146474	Optimization - NEC			7,942	33,961.26	
March-10		SPOT242	146854	Optimization - NEC			9,528	42,106.08	
March-10		SPOT242	146871	Optimization - NEC			255	1,128.39	
March-10		SPOT242	146894	Optimization - NEC			587	2,612.07	
March-10		SPOT242	147287	Optimization - NEC			996	4,126.42	
March-10		SPOT242	147301	Optimization - NEC			7,337	30,475.87	
March-10		SPOT242	147302	Optimization - NEC			31	130.00	
March-10		SPOT83	143835	Optimization - NEC			149,696	779,750.31	
March-10		671093	143687	Optimization - NEC			36,080	173,315.70	
March-10		671093	143688	Optimization - NEC			15,211	75,306.23	
March-10		671093	145647	Optimization - NEC			8,372	41,190.24	
March-10		671093	146051	Optimization - NEC			1,545	7,025.04	
March-10		671093	146119	Optimization - NEC			996	4,671.24	
March-10		671093	146612	Optimization - NEC			2,565	11,406.35	
March-10		671093	146613	Optimization - NEC			1,578	7,019.29	
March-10		671093	146634	Optimization - NEC			4,932	21,938.98	
March-10		671093	146647	Optimization - NEC			856	3,812.31	
March-10		671093	146839	Optimization - NEC			1,931	8,311.29	

**Flowing Transaction Deal**  
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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		671093	146925	Optimization - NEC			5,017	22,659.89	
March-10		671093	146926	Optimization - NEC			5,000	22,750.00	
March-10		671093	146986	Optimization - NEC			11,222	48,148.96	
March-10		SPOT216	147161	Optimization - NEC			1,352	5,590.40	
March-10		SPOT231	147315	Optimization - NEC			4,956	22,168.10	
March-10		SPOT231	147318	Optimization - NEC			44	196.59	
March-10		SPOT237	144402	Optimization - NEC			4,676	24,537.60	
March-10		SPOT237	144768	Optimization - NEC			1,067	5,631.75	
March-10		SPOT237	145979	Optimization - NEC			561	2,668.13	
March-10		SPOT186	143998	Optimization - NEC			148,120	735,493.28	
March-10		SPOT186	144409	Optimization - NEC			3,476	18,011.33	
March-10		SPOT186	144679	Optimization - NEC			9,655	49,856.46	
March-10		SPOT186	144874	Optimization - NEC			2,900	13,724.25	
March-10		SPOT186	144924	Optimization - NEC			4,827	24,903.22	
March-10		SPOT186	144926	Optimization - NEC			5,700	26,946.75	
March-10		SPOT186	146823	Optimization - NEC			8,303	35,609.59	
March-10		SPOT186	146824	Optimization - NEC			1,352	5,796.91	
March-10		SPOT186	146964	Optimization - NEC			21,723	90,914.56	
March-10		SPOT140	144404	Optimization - NEC			468	2,456.26	
March-10		SPOT140	145578	Optimization - NEC			4,489	21,463.27	
March-10		SPOT140	146844	Optimization - NEC			3,412	15,408.73	
March-10		SPOT58	146845	Optimization - NEC			4,933	22,135.99	
March-10		SPOT73	147420	Optimization - NEC			5,000	21,589.15	
March-10		SPOT73	146462	Optimization - NEC			3,574	15,290.51	
March-10		SPOT73	147415	Optimization - NEC			4,938	21,474.20	
March-10		SPOT73	147419	Optimization - NEC			30	131.23	
March-10		SPOT240	144734	Optimization - NEC			451	2,376.77	
March-10		SPOT240	145753	Optimization - NEC			17,000	83,130.00	
March-10		SPOT240	146467	Optimization - NEC			4,509	19,726.88	
March-10		SPOT90	143367	Optimization - NEC			149,651	780,525.40	
March-10		SPOT90	143691	Optimization - NEC			299,301	1,561,050.81	
March-10		SPOT90	144881	Optimization - NEC			472	2,492.16	
March-10		SPOT90	145005	Optimization - NEC			473	2,506.90	
March-10		SPOT90	145037	Optimization - NEC			238	1,171.12	
March-10		SPOT90	145050	Optimization - NEC			14,244	70,238.64	
March-10		SPOT90	145275	Optimization - NEC			1,199	5,881.67	
March-10		SPOT90	145290	Optimization - NEC			3,628	17,796.56	
March-10		SPOT90	145371	Optimization - NEC			996	4,900.32	
March-10		SPOT90	145591	Optimization - NEC			996	4,780.80	
March-10		SPOT90	145676	Optimization - NEC			24,914	116,646.28	
March-10		SPOT90	145688	Optimization - NEC			1,745	8,279.73	
March-10		SPOT90	145693	Optimization - NEC			4,052	18,973.16	
March-10		SPOT90	145715	Optimization - NEC			4,147	19,674.35	
March-10		SPOT90	145718	Optimization - NEC			42	199.67	
March-10		SPOT90	145853	Optimization - NEC			985	4,698.45	
March-10		SPOT90	146309	Optimization - NEC			31,862	135,321.40	
March-10		SPOT90	146534	Optimization - NEC			4,827	21,028.25	
March-10		SPOT90	146666	Optimization - NEC			6,999	32,545.35	
March-10		SPOT90	147058	Optimization - NEC			5,998	26,056.32	
March-10		SPOT90	147111	Optimization - NEC			16,800	69,524.25	
March-10		SPOT90	147216	Optimization - NEC			10,000	49,500.00	
March-10		SPOT90	147279	Optimization - NEC			676	2,747.95	
March-10		SPOT1	143697	Optimization - NEC			96,393	459,247.64	
March-10		SPOT1	147421	Optimization - NEC			3,531	15,440.01	
March-10		SPOT238	146967	Optimization - NEC			2,766	11,985.99	
March-10		SPOT67	146600	Optimization - NEC			4,509	20,262.98	
March-10		SPOT67	143997	Optimization - NEC			291,245	1,492,870.66	
March-10		SPOT67	144403	Optimization - NEC			4,676	24,562.61	
March-10		SPOT67	144426	Optimization - NEC			13	68.78	
March-10		SPOT67	144531	Optimization - NEC			4,676	24,987.44	

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March-10		SPOT67	144540	Optimization - NEC			4,156	22,186.64	
March-10		SPOT67	144737	Optimization - NEC			5,018	26,574.82	
March-10		SPOT67	144835	Optimization - NEC			10,409	54,166.54	
March-10		SPOT67	144837	Optimization - NEC			3,922	20,389.68	
March-10		SPOT67	144863	Optimization - NEC			25	132.38	
March-10		SPOT67	144944	Optimization - NEC			9,333	49,070.28	
March-10		SPOT67	145094	Optimization - NEC			16,428	81,794.34	
March-10		SPOT67	145185	Optimization - NEC			2,214	10,795.50	
March-10		SPOT67	145187	Optimization - NEC			4,503	21,958.98	
March-10		SPOT67	145297	Optimization - NEC			901	4,426.22	
March-10		SPOT67	145927	Optimization - NEC			4,509	21,611.66	
March-10		SPOT67	146335	Optimization - NEC			13,528	58,536.23	
March-10		SPOT67	146646	Optimization - NEC			5,066	22,550.74	
March-10		SPOT67	146897	Optimization - NEC			9,863	43,524.00	
March-10		SPOT67	146992	Optimization - NEC			1,683	7,258.34	
March-10		SPOT107	144739	Optimization - NEC			9,352	49,624.42	
March-10		SPOT107	144879	Optimization - NEC			9,402	48,856.98	
March-10		SPOT107	144994	Optimization - NEC			9,403	49,049.27	
March-10		SPOT107	145001	Optimization - NEC			125	653.22	
March-10		SPOT107	145004	Optimization - NEC			2,857	14,848.70	
March-10		SPOT107	145125	Optimization - NEC			28,506	140,768.87	
March-10		SPOT107	145127	Optimization - NEC			8,592	42,228.00	
March-10		SPOT107	145143	Optimization - NEC			4,392	21,718.26	
March-10		SPOT107	145144	Optimization - NEC			14,544	71,933.32	
March-10		SPOT107	145160	Optimization - NEC			7,820	37,731.01	
March-10		SPOT107	145234	Optimization - NEC			9,500	45,772.29	
March-10		SPOT107	145257	Optimization - NEC			2,857	13,826.35	
March-10		SPOT107	145278	Optimization - NEC			4,828	23,653.23	
March-10		SPOT107	145284	Optimization - NEC			4,828	23,478.23	
March-10		SPOT107	145294	Optimization - NEC			3,669	17,919.47	
March-10		SPOT107	145296	Optimization - NEC			2,255	11,166.57	
March-10		SPOT107	145366	Optimization - NEC			9,501	46,257.92	
March-10		SPOT107	145424	Optimization - NEC			4,510	21,851.00	
March-10		SPOT107	145446	Optimization - NEC			2,858	13,738.81	
March-10		SPOT107	145502	Optimization - NEC			3,538	16,935.38	
March-10		SPOT107	145503	Optimization - NEC			7,832	37,495.70	
March-10		SPOT107	145564	Optimization - NEC			2,477	11,909.12	
March-10		SPOT107	145824	Optimization - NEC			2,000	9,245.96	
March-10		SPOT107	145828	Optimization - NEC			2,858	13,213.02	
March-10		SPOT107	145948	Optimization - NEC			2,477	11,807.86	
March-10		SPOT107	146050	Optimization - NEC			3,476	15,806.33	
March-10		SPOT107	146116	Optimization - NEC			2,858	13,183.81	
March-10		SPOT107	146118	Optimization - NEC			3,378	15,584.94	
March-10		SPOT107	146252	Optimization - NEC			2,648	11,949.17	
March-10		SPOT107	146255	Optimization - NEC			2,478	11,229.92	
March-10		SPOT107	146257	Optimization - NEC			996	4,513.25	
March-10		SPOT107	146313	Optimization - NEC			36,005	154,162.76	
March-10		SPOT107	146387	Optimization - NEC			820	3,533.10	
March-10		SPOT107	146475	Optimization - NEC			996	4,299.48	
March-10		SPOT107	146476	Optimization - NEC			5,000	21,586.04	
March-10		SPOT107	146638	Optimization - NEC			1,461	6,574.38	
March-10		SPOT107	146640	Optimization - NEC			7,942	35,747.20	
March-10		SPOT107	146641	Optimization - NEC			381	1,712.98	
March-10		SPOT107	146642	Optimization - NEC			2,477	11,098.89	
March-10		SPOT243	146692	Optimization - NEC			4,827	20,678.21	
March-10		SPOT243	146743	Optimization - NEC			2,857	12,599.53	
March-10		SPOT243	146745	Optimization - NEC			7,942	35,016.60	
March-10		SPOT243	146746	Optimization - NEC			1,461	6,440.01	
March-10		SPOT243	146747	Optimization - NEC			996	4,391.10	
March-10		SPOT243	146775	Optimization - NEC			451	1,982.48	

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		SPOT243	146898	Optimization - NEC			4,501	20,023.20	
March-10		SPOT243	147003	Optimization - NEC			16,426	70,917.23	
March-10		SPOT107	147011	Optimization - NEC			81	351.26	
March-10		SPOT107	147055	Optimization - NEC			13,500	57,869.55	
March-10		SPOT107	147278	Optimization - NEC			4,829	19,626.50	
March-10		SPOT107	147303	Optimization - NEC			4,892	20,292.31	
March-10		SPOT15	145411	Optimization - NEC			27	129.80	
March-10		SPOT15	145414	Optimization - NEC			1,159	5,532.77	
March-10		SPOT15	145421	Optimization - NEC			4,800	23,048.46	
March-10		SPOT15	145976	Optimization - NEC			4,675	22,209.42	
March-10		SPOT15	146693	Optimization - NEC			4,827	20,528.23	
March-10		SPOT15	146963	Optimization - NEC			2,988	12,896.39	
March-10		SPOT15	147035	Optimization - NEC			54	238.62	
March-10		SPOT15	147183	Optimization - NEC			1,683	7,132.78	
March-10		SPOT15	147185	Optimization - NEC			2,992	12,680.49	
March-10		SPOT70	147236	Optimization - NEC			1,403	5,793.50	
March-10		SPOT243	145556	Optimization - NEC			2,858	13,592.76	
March-10		SPOT243	145557	Optimization - NEC			1,461	6,947.64	
March-10		SPOT243	145558	Optimization - NEC			5,465	25,994.16	
March-10		SPOT243	145678	Optimization - NEC			6,000	27,983.16	
March-10		SPOT243	145680	Optimization - NEC			4,383	20,439.77	
March-10		SPOT243	145682	Optimization - NEC			2,988	13,936.81	
March-10		SPOT243	145683	Optimization - NEC			7,407	34,554.38	
March-10		SPOT243	145684	Optimization - NEC			8,574	39,989.56	
March-10		SPOT172	144691	Optimization - NEC			4,609	24,601.49	
March-10		SPOT172	144780	Optimization - NEC			176	939.77	
March-10		SPOT172	147235	Optimization - NEC			1,496	6,179.74	
March-10		SPOT66	144528	Optimization - NEC			5,618	29,360.62	
March-10		SPOT66	144651	Optimization - NEC			450	2,412.00	
March-10		SPOT66	144770	Optimization - NEC			1,963	10,325.38	
March-10		SPOT66	144852	Optimization - NEC			1,776	9,377.28	
March-10		SPOT66	145165	Optimization - NEC			2,317	11,185.56	
March-10		SPOT66	145431	Optimization - NEC			9,655	45,756.47	
March-10		SPOT66	145443	Optimization - NEC			2,510	11,922.69	
March-10		SPOT66	145560	Optimization - NEC			5,117	24,250.92	
March-10		SPOT66	145717	Optimization - NEC			14,483	68,034.79	
March-10		SPOT66	145944	Optimization - NEC			7,942	37,857.90	
March-10		SPOT66	145946	Optimization - NEC			1,461	6,962.56	
March-10		SPOT66	145947	Optimization - NEC			381	1,814.12	
March-10		SPOT66	146057	Optimization - NEC			4,509	20,831.58	
March-10		SPOT66	146781	Optimization - NEC			4,057	17,972.51	
March-10		SPOT66	146913	Optimization - NEC			5	22.56	
March-10		SPOT66	147049	Optimization - NEC			3,180	13,767.05	
March-10		SPOT66	147052	Optimization - NEC			26,169	113,236.40	
March-10		SPOT66	147169	Optimization - NEC			7,942	33,474.18	
March-10		SPOT66	147170	Optimization - NEC			1,461	6,156.35	
March-10		SPOT66	147172	Optimization - NEC			2,858	12,044.64	
March-10		SPOT66	147173	Optimization - NEC			1,419	5,979.04	
March-10		SPOT66	147175	Optimization - NEC			996	4,197.68	
March-10		SPOT66	147217	Optimization - NEC			5,000	24,750.00	
				Storage Injection not shown in nucleus					
							<b>3,261,920</b>	<b>15,983,529.67</b>	
				<b>OBA</b>					
				<b>CITYGATE PURCHASE ABOVE PROXY</b>					
				<b>ESTIMATE</b>					
				<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>327,448</b>	<b>1,953,745.84</b>	
				<b>SUB-TOTAL</b>			<b>3,589,368</b>	<b>17,937,275.51</b>	

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
<b>MARCH FINAL CLOSE-OFF SYSTEM SALES</b>									
March-10		OSS REVENUE	147033	Optimization - NEC	7500	\$ 32,325.00			
March-10		OSS REVENUE	144932	Optimization - NEC	3700	\$ 17,464.00			
March-10		OSS REVENUE	145097	Optimization - NEC	3000	\$ 15,030.00			
March-10		OSS REVENUE	145569	Optimization - NEC	1012	\$ 4,882.90			
March-10		OSS REVENUE	145844	Optimization - NEC	1000	\$ 4,735.00			
March-10		OSS REVENUE	147051	Optimization - NEC	3036	\$ 13,297.68			
March-10		OSS REVENUE	147277	Optimization - NEC	1012	\$ 4,250.40			
March-10		OSS REVENUE	144534	Optimization - NEC	34	\$ 181.56			
March-10		OSS REVENUE	144534	Optimization - NEC	486	\$ 2,595.24			
March-10		OSS REVENUE	144534	Optimization - NEC	1080	\$ 5,767.20			
March-10		OSS REVENUE	144534	Optimization - NEC	900	\$ 4,806.00			
March-10		OSS REVENUE	144719	Optimization - NEC	500	\$ 2,350.00			
March-10		OSS REVENUE	144838	Optimization - NEC	2000	\$ 9,350.00			
March-10		OSS REVENUE	144939	Optimization - NEC	3069	\$ 14,547.06			
March-10		OSS REVENUE	145277	Optimization - NEC	5000	\$ 25,050.00			
March-10		OSS REVENUE	145425	Optimization - NEC	600	\$ 2,616.00			
March-10		OSS REVENUE	145806	Optimization - NEC	1000	\$ 4,780.00			
March-10		OSS REVENUE	145806	Optimization - NEC	2500	\$ 11,950.00			
March-10		OSS REVENUE	145806	Optimization - NEC	2900	\$ 13,862.00			
March-10		OSS REVENUE	145906	Optimization - NEC	8700	\$ 37,497.00			
March-10		OSS REVENUE	145907	Optimization - NEC	1600	\$ 6,896.00			
March-10		OSS REVENUE	146163	Optimization - NEC	1600	\$ 6,576.00			
March-10		OSS REVENUE	146164	Optimization - NEC	8700	\$ 35,626.50			
March-10		OSS REVENUE	146594	Optimization - NEC	1600	\$ 6,360.00			
March-10		OSS REVENUE	146608	Optimization - NEC	5000	\$ 22,425.00			
March-10		OSS REVENUE	146699	Optimization - NEC	8700	\$ 34,017.00			
March-10		OSS REVENUE	146700	Optimization - NEC	1600	\$ 6,260.00			
March-10		OSS REVENUE	145696	Optimization - NEC	1500	\$ 6,337.50			
March-10		OSS REVENUE	146291	Optimization - NEC	3600	\$ 14,490.00			
March-10		OSS REVENUE	147304	Optimization - NEC	2000	\$ 7,410.00			
March-10		OSS REVENUE	144435	Optimization - NEC	2500	\$ 13,350.00			
March-10		OSS REVENUE	145549	Optimization - NEC	10000	\$ 48,100.00			
March-10		OSS REVENUE	146245	Optimization - NEC	1012	\$ 4,655.20			
March-10		OSS REVENUE	146424	Optimization - NEC	1000	\$ 4,375.00			
March-10		OSS REVENUE	146489	Optimization - NEC	12	\$ 52.50			
March-10		OSS REVENUE	146915	Optimization - NEC	922	\$ 3,605.02			
March-10		OSS REVENUE	145126	Optimization - NEC	4800	\$ 21,240.00			
March-10		OSS REVENUE	145354	Optimization - NEC	900	\$ 4,027.50			
March-10		OSS REVENUE	145500	Optimization - NEC	1600	\$ 6,832.00			
March-10		OSS REVENUE	145536	Optimization - NEC	5000	\$ 21,375.00			
March-10		OSS REVENUE	146061	Optimization - NEC	3100	\$ 13,020.00			
March-10		OSS REVENUE	146407	Optimization - NEC	3700	\$ 14,430.00			
March-10		OSS REVENUE	147007	Optimization - NEC	4800	\$ 18,408.00			
March-10		OSS REVENUE	147128	Optimization - NEC	8700	\$ 32,538.00			
March-10		OSS REVENUE	147130	Optimization - NEC	1600	\$ 5,984.00			
March-10		OSS REVENUE	147254	Optimization - NEC	1600	\$ 5,896.00			
March-10		OSS REVENUE	147255	Optimization - NEC	7100	\$ 26,163.50			
March-10		OSS REVENUE	147284	Optimization - NEC	1500	\$ 5,505.00			
March-10		OSS REVENUE	145700	Optimization - NEC	6600	\$ 27,654.00			
March-10		OSS REVENUE	145728	Optimization - NEC	15	\$ 62.85			
March-10		OSS REVENUE	144583	Optimization - NEC	3800	\$ 18,126.00			
March-10		OSS REVENUE	144647	Optimization - NEC	500	\$ 2,385.00			
March-10		OSS REVENUE	144840	Optimization - NEC	5700	\$ 26,961.00			
March-10		OSS REVENUE	145049	Optimization - NEC	3000	\$ 15,210.00			
March-10		OSS REVENUE	145049	Optimization - NEC	12000	\$ 60,840.00			
March-10		OSS REVENUE	145066	Optimization - NEC	1500	\$ 7,575.00			
March-10		OSS REVENUE	145066	Optimization - NEC	13500	\$ 68,175.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		OSS REVENUE	145083	Optimization - NEC	4500	\$ 22,635.00			
March-10		OSS REVENUE	145166	Optimization - NEC	5000	\$ 24,550.00			
March-10		OSS REVENUE	145663	Optimization - NEC	485	\$ 2,286.78			
March-10		OSS REVENUE	145663	Optimization - NEC	910	\$ 4,290.65			
March-10		OSS REVENUE	145663	Optimization - NEC	1182	\$ 5,573.13			
March-10		OSS REVENUE	145663	Optimization - NEC	6850	\$ 32,297.75			
March-10		OSS REVENUE	145663	Optimization - NEC	1312	\$ 6,186.08			
March-10		OSS REVENUE	145663	Optimization - NEC	2475	\$ 11,669.63			
March-10		OSS REVENUE	145663	Optimization - NEC	511	\$ 2,409.37			
March-10		OSS REVENUE	145663	Optimization - NEC	1275	\$ 6,011.63			
March-10		OSS REVENUE	145707	Optimization - NEC	4800	\$ 22,704.00			
March-10		OSS REVENUE	145734	Optimization - NEC	3735	\$ 17,666.55			
March-10		OSS REVENUE	146426	Optimization - NEC	337	\$ 1,469.32			
March-10		OSS REVENUE	146426	Optimization - NEC	408	\$ 1,778.88			
March-10		OSS REVENUE	146426	Optimization - NEC	700	\$ 3,052.00			
March-10		OSS REVENUE	146426	Optimization - NEC	476	\$ 2,075.36			
March-10		OSS REVENUE	146426	Optimization - NEC	600	\$ 2,616.00			
March-10		OSS REVENUE	146426	Optimization - NEC	2300	\$ 10,028.00			
March-10		OSS REVENUE	146426	Optimization - NEC	179	\$ 780.44			
March-10		OSS REVENUE	146513	Optimization - NEC	1750	\$ 7,673.75			
March-10		OSS REVENUE	146513	Optimization - NEC	442	\$ 1,938.17			
March-10		OSS REVENUE	146513	Optimization - NEC	430	\$ 1,885.55			
March-10		OSS REVENUE	146513	Optimization - NEC	547	\$ 2,398.60			
March-10		OSS REVENUE	147028	Optimization - NEC	6000	\$ 25,860.00			
March-10		OSS REVENUE	147205	Optimization - NEC	300	\$ 1,305.00			
March-10		OSS REVENUE	144576	Optimization - NEC	3700	\$ 17,630.50			
March-10		OSS REVENUE	145129	Optimization - NEC	15900	\$ 70,596.00			
March-10		OSS REVENUE	145465	Optimization - NEC	2800	\$ 11,928.00			
March-10		OSS REVENUE	145548	Optimization - NEC	900	\$ 3,847.50			
March-10		OSS REVENUE	145849	Optimization - NEC	3000	\$ 12,705.00			
March-10		OSS REVENUE	146039	Optimization - NEC	5000	\$ 21,050.00			
March-10		OSS REVENUE	146307	Optimization - NEC	23400	\$ 90,090.00			
March-10		OSS REVENUE	146547	Optimization - NEC	5000	\$ 20,150.00			
March-10		OSS REVENUE	146550	Optimization - NEC	3100	\$ 12,493.00			
March-10		OSS REVENUE	144828	Optimization - NEC	4000	\$ 20,400.00			
March-10		OSS REVENUE	145547	Optimization - NEC	2800	\$ 11,970.00			
March-10		OSS REVENUE	145575	Optimization - NEC	500	\$ 2,160.00			
March-10		OSS REVENUE	145778	Optimization - NEC	3100	\$ 13,113.00			
March-10		OSS REVENUE	145928	Optimization - NEC	1000	\$ 4,735.00			
March-10		OSS REVENUE	146721	Optimization - NEC	500	\$ 1,947.50			
March-10		OSS REVENUE	147113	Optimization - NEC	9700	\$ 42,195.00			
March-10		OSS REVENUE	147119	Optimization - NEC	3000	\$ 13,050.00			
March-10		OSS REVENUE	147209	Optimization - NEC	1700	\$ 7,395.00			
March-10		OSS REVENUE	145466	Optimization - NEC	900	\$ 3,834.00			
March-10		OSS REVENUE	144604	Optimization - NEC	700	\$ 3,339.00			
March-10		OSS REVENUE	144964	Optimization - NEC	4500	\$ 21,285.00			
March-10		OSS REVENUE	144938	Optimization - NEC	5700	\$ 27,018.00			
March-10		OSS REVENUE	145289	Optimization - NEC	1000	\$ 4,375.00			
March-10		OSS REVENUE	145789	Optimization - NEC	2500	\$ 11,812.50			
March-10		OSS REVENUE	145915	Optimization - NEC	1200	\$ 5,772.00			
March-10		OSS REVENUE	145915	Optimization - NEC	10	\$ 48.10			
March-10		OSS REVENUE	145915	Optimization - NEC	790	\$ 3,799.90			
March-10		OSS REVENUE	145916	Optimization - NEC	2400	\$ 11,544.00			
March-10		OSS REVENUE	145916	Optimization - NEC	600	\$ 2,886.00			
March-10		OSS REVENUE	145919	Optimization - NEC	5000	\$ 21,525.00			
March-10		OSS REVENUE	146085	Optimization - NEC	1900	\$ 8,759.00			
March-10		OSS REVENUE	146085	Optimization - NEC	2900	\$ 13,369.00			
March-10		OSS REVENUE	146085	Optimization - NEC	200	\$ 922.00			
March-10		OSS REVENUE	146305	Optimization - NEC	9300	\$ 36,363.00			
March-10		OSS REVENUE	146314	Optimization - NEC	12900	\$ 49,665.00			

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Date	COMPANY NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
March-10		OSS REVENUE	146415	Optimization - NEC	5000	\$		19,550.00	
March-10		OSS REVENUE	146533	Optimization - NEC	1900	\$		8,512.00	
March-10		OSS REVENUE	146533	Optimization - NEC	500	\$		2,240.00	
March-10		OSS REVENUE	146533	Optimization - NEC	2035	\$		9,116.80	
March-10		OSS REVENUE	146533	Optimization - NEC	200	\$		896.00	
March-10		OSS REVENUE	146533	Optimization - NEC	569	\$		2,549.12	
March-10		OSS REVENUE	146533	Optimization - NEC	2296	\$		10,286.08	
March-10		OSS REVENUE	146538	Optimization - NEC	2365	\$		10,642.50	
March-10		OSS REVENUE	146561	Optimization - NEC	3700	\$		14,846.25	
March-10		OSS REVENUE	146691	Optimization - NEC	1900	\$		8,360.00	
March-10		OSS REVENUE	146691	Optimization - NEC	1054	\$		4,637.60	
March-10		OSS REVENUE	146691	Optimization - NEC	939	\$		4,131.60	
March-10		OSS REVENUE	146691	Optimization - NEC	2273	\$		10,001.20	
March-10		OSS REVENUE	146691	Optimization - NEC	600	\$		2,640.00	
March-10		OSS REVENUE	146691	Optimization - NEC	184	\$		809.60	
March-10		OSS REVENUE	146691	Optimization - NEC	550	\$		2,420.00	
March-10		OSS REVENUE	146694	Optimization - NEC	500	\$		2,185.00	
March-10		OSS REVENUE	146694	Optimization - NEC	3346	\$		14,622.02	
March-10		OSS REVENUE	146694	Optimization - NEC	654	\$		2,857.98	
March-10		OSS REVENUE	146987	Optimization - NEC	11100	\$		42,513.00	
March-10		OSS REVENUE	147004	Optimization - NEC	15000	\$		57,525.00	
March-10		OSS REVENUE	147116	Optimization - NEC	1350	\$		5,778.00	
March-10		OSS REVENUE	147116	Optimization - NEC	125	\$		535.00	
March-10		OSS REVENUE	147116	Optimization - NEC	935	\$		4,001.80	
March-10		OSS REVENUE	147116	Optimization - NEC	301	\$		1,288.28	
March-10		OSS REVENUE	147116	Optimization - NEC	689	\$		2,948.92	
March-10		OSS REVENUE	147133	Optimization - NEC	1700	\$		7,225.00	
March-10		OSS REVENUE	147133	Optimization - NEC	1700	\$		7,225.00	
March-10		OSS REVENUE	147133	Optimization - NEC	1600	\$		6,800.00	
March-10		OSS REVENUE	147296	Optimization - NEC	1700	\$		7,072.00	
March-10		OSS REVENUE	147296	Optimization - NEC	1700	\$		7,072.00	
March-10		OSS REVENUE	147296	Optimization - NEC	1600	\$		6,656.00	
March-10		OSS REVENUE	144436	Optimization - NEC	3100	\$		14,756.00	
March-10		OSS REVENUE	145434	Optimization - NEC	10000	\$		47,800.00	
March-10		OSS REVENUE	145573	Optimization - NEC	3200	\$		15,360.00	
March-10		OSS REVENUE	145784	Optimization - NEC	3000	\$		14,070.00	
March-10		OSS REVENUE	145854	Optimization - NEC	1600	\$		6,800.00	
March-10		OSS REVENUE	145855	Optimization - NEC	2200	\$		9,350.00	
March-10		OSS REVENUE	146074	Optimization - NEC	5000	\$		23,150.00	
March-10		OSS REVENUE	146441	Optimization - NEC	2000	\$		8,740.00	
March-10		OSS REVENUE	146441	Optimization - NEC	3000	\$		13,110.00	
March-10		OSS REVENUE	146452	Optimization - NEC	5000	\$		21,900.00	
March-10		OSS REVENUE	146633	Optimization - NEC	10000	\$		44,725.00	
March-10		OSS REVENUE	147146	Optimization - NEC	3400	\$		14,416.00	
March-10		OSS REVENUE	147180	Optimization - NEC	5000	\$		21,275.00	
March-10		OSS REVENUE	147285	Optimization - NEC	10000	\$		41,700.00	
March-10		OSS REVENUE	145042	Optimization - NEC	2000	\$		10,100.00	
March-10		OSS REVENUE	145042	Optimization - NEC	10000	\$		50,500.00	
March-10		OSS REVENUE	145042	Optimization - NEC	3000	\$		15,150.00	
March-10		OSS REVENUE	145200	Optimization - NEC	1000	\$		4,940.00	
March-10		OSS REVENUE	145200	Optimization - NEC	4000	\$		19,760.00	
March-10		OSS REVENUE	145518	Optimization - NEC	7832	\$		37,515.28	
March-10		OSS REVENUE	145850	Optimization - NEC	10000	\$		47,700.00	
March-10		OSS REVENUE	146920	Optimization - NEC	5000	\$		22,600.00	
March-10		OSS REVENUE	147037	Optimization - NEC	15000	\$		65,250.00	
March-10		OSS REVENUE	147059	Optimization - NEC	6000	\$		26,340.00	
March-10		OSS REVENUE	147167	Optimization - NEC	5000	\$		21,400.00	
March-10		OSS REVENUE	147252	Optimization - NEC	10000	\$		41,750.00	
March-10		OSS REVENUE	147295	Optimization - NEC	2000	\$		8,340.00	
March-10		OSS REVENUE	145291	Optimization - NEC	1500	\$		6,570.00	



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March-10		OSS REVENUE	145415	Optimization - NEC	5000	\$ 21,550.00			
March-10		OSS REVENUE	145673	Optimization - NEC	15000	\$ 63,750.00			
March-10		OSS REVENUE	146047	Optimization - NEC	5000	\$ 20,750.00			
March-10		OSS REVENUE	146328	Optimization - NEC	2100	\$ 8,085.00			
March-10		OSS REVENUE	146557	Optimization - NEC	5000	\$ 19,900.00			
March-10		OSS REVENUE	147187	Optimization - NEC	3000	\$ 12,765.00			
March-10		OSS REVENUE	147197	Optimization - NEC	33	\$ 140.42			
March-10		OSS REVENUE	147286	Optimization - NEC	500	\$ 2,067.50			
March-10		OSS REVENUE	147305	Optimization - NEC	6	\$ 24.81			
March-10		OSS REVENUE	145453	Optimization - NEC	5000	\$ 21,300.00			
March-10		OSS REVENUE	144555	Optimization - NEC	500	\$ 2,385.00			
March-10		OSS REVENUE	145320	Optimization - NEC	1400	\$ 6,272.00			
March-10		OSS REVENUE	146285	Optimization - NEC	100	\$ 404.00			
March-10		OSS REVENUE	147283	Optimization - NEC	100	\$ 367.00			
March-10		OSS REVENUE	145298	Optimization - NEC	5000	\$ 24,500.00			
March-10		OSS REVENUE	145540	Optimization - NEC	2200	\$ 10,626.00			
March-10		OSS REVENUE	145788	Optimization - NEC	2500	\$ 11,725.00			
March-10		OSS REVENUE	145252	Optimization - NEC	3100	\$ 13,624.50			
March-10		OSS REVENUE	145282	Optimization - NEC	2500	\$ 11,000.00			
March-10		OSS REVENUE	145412	Optimization - NEC	4800	\$ 23,280.00			
March-10		OSS REVENUE	145607	Optimization - NEC	4478	\$ 19,165.84			

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March-10		OSS REVENUE	146040	Optimization - NEC	1600	\$ 6,688.00			
March-10		OSS REVENUE	146052	Optimization - NEC	1800	\$ 8,298.00			
March-10		OSS REVENUE	146052	Optimization - NEC	5700	\$ 26,277.00			
March-10		OSS REVENUE	146331	Optimization - NEC	4800	\$ 18,408.00			
March-10		OSS REVENUE	146417	Optimization - NEC	1600	\$ 6,192.00			
March-10		OSS REVENUE	146419	Optimization - NEC	3100	\$ 12,183.00			
March-10		OSS REVENUE	146713	Optimization - NEC	190	\$ 834.10			
March-10		OSS REVENUE	146713	Optimization - NEC	310	\$ 1,360.90			
March-10		OSS REVENUE	146859	Optimization - NEC	1200	\$ 5,460.00			
March-10		OSS REVENUE	146859	Optimization - NEC	1800	\$ 8,190.00			
March-10		OSS REVENUE	146859	Optimization - NEC	2000	\$ 9,100.00			
March-10		OSS REVENUE	146877	Optimization - NEC	533	\$ 2,425.15			
March-10		OSS REVENUE	146877	Optimization - NEC	3900	\$ 17,745.00			
March-10		OSS REVENUE	144569	Optimization - NEC	1600	\$ 7,616.00			
March-10		OSS REVENUE	145201	Optimization - NEC	2010	\$ 9,828.90			
March-10		OSS REVENUE	145201	Optimization - NEC	2245	\$ 10,978.05			
March-10		OSS REVENUE	145201	Optimization - NEC	745	\$ 3,643.05			
March-10		OSS REVENUE	145202	Optimization - NEC	3400	\$ 16,626.00			
March-10		OSS REVENUE	145302	Optimization - NEC	900	\$ 4,419.00			
March-10		OSS REVENUE	145423	Optimization - NEC	2500	\$ 10,918.75			
March-10		OSS REVENUE	145530	Optimization - NEC	3100	\$ 13,624.50			
March-10		OSS REVENUE	145785	Optimization - NEC	633	\$ 2,968.77			
March-10		OSS REVENUE	145793	Optimization - NEC	3826	\$ 18,058.72			
March-10		OSS REVENUE	145793	Optimization - NEC	41	\$ 193.52			
March-10		OSS REVENUE	145950	Optimization - NEC	1000	\$ 4,740.00			
March-10		OSS REVENUE	145950	Optimization - NEC	1800	\$ 8,532.00			
March-10		OSS REVENUE	145950	Optimization - NEC	2000	\$ 9,480.00			
March-10		OSS REVENUE	145950	Optimization - NEC	200	\$ 948.00			
March-10		OSS REVENUE	146445	Optimization - NEC	5000	\$ 19,500.00			
March-10		OSS REVENUE	146493	Optimization - NEC	1262	\$ 5,514.94			
March-10		OSS REVENUE	146728	Optimization - NEC	300	\$ 1,323.00			
March-10		OSS REVENUE	146728	Optimization - NEC	4200	\$ 18,522.00			
March-10		OSS REVENUE	147112	Optimization - NEC	300	\$ 1,320.00			
March-10		OSS REVENUE	147131	Optimization - NEC	650	\$ 2,860.00			
March-10		OSS REVENUE	145372	Optimization - NEC	1012	\$ 5,039.76			
March-10		OSS REVENUE	145450	Optimization - NEC	1012	\$ 4,918.32			
March-10		OSS REVENUE	145670	Optimization - NEC	3036	\$ 14,269.20			
March-10		OSS REVENUE	146087	Optimization - NEC	1012	\$ 4,715.92			

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March-10		OSS REVENUE	146306	Optimization - NEC	2700	\$ 10,395.00			
March-10		OSS REVENUE	146361	Optimization - NEC	3036	\$ 13,358.40			
March-10		OSS REVENUE	146596	Optimization - NEC	1012	\$ 4,579.30			
March-10		OSS REVENUE	146735	Optimization - NEC	1012	\$ 4,483.16			
March-10		OSS REVENUE	146751	Optimization - NEC	4500	\$ 17,595.00			
March-10		OSS REVENUE	147177	Optimization - NEC	1012	\$ 4,341.48			
March-10		OSS REVENUE	147297	Optimization - NEC	1100	\$ 4,070.00			
March-10		OSS REVENUE	144529	Optimization - NEC	3100	\$ 14,787.00			
March-10		OSS REVENUE	145065	Optimization - NEC	9300	\$ 41,943.00			
March-10		OSS REVENUE	145535	Optimization - NEC	1600	\$ 6,848.00			
March-10		OSS REVENUE	145649	Optimization - NEC	9300	\$ 39,897.00			
March-10		OSS REVENUE	145657	Optimization - NEC	4800	\$ 20,136.00			
March-10		OSS REVENUE	145905	Optimization - NEC	3100	\$ 13,469.50			
March-10		OSS REVENUE	146063	Optimization - NEC	3700	\$ 15,355.00			
March-10		OSS REVENUE	146162	Optimization - NEC	3100	\$ 12,795.25			
March-10		OSS REVENUE	146708	Optimization - NEC	3100	\$ 12,260.50			
March-10		OSS REVENUE	146995	Optimization - NEC	9300	\$ 35,991.00			
March-10		OSS REVENUE	147137	Optimization - NEC	3100	\$ 11,718.00			
March-10		OSS REVENUE	145091	Optimization - NEC	300	\$ 1,500.00			
March-10		OSS REVENUE	145091	Optimization - NEC	7200	\$ 36,000.00			
March-10		OSS REVENUE	145851	Optimization - NEC	3500	\$ 14,805.00			
March-10		OSS REVENUE	144930	Optimization - NEC	800	\$ 3,780.00			
March-10		OSS REVENUE	145121	Optimization - NEC	5100	\$ 25,653.00			
March-10		OSS REVENUE	145121	Optimization - NEC	480	\$ 2,414.40			
March-10		OSS REVENUE	145121	Optimization - NEC	270	\$ 1,358.10			
March-10		OSS REVENUE	145121	Optimization - NEC	2034	\$ 10,231.02			
March-10		OSS REVENUE	145121	Optimization - NEC	261	\$ 1,312.83			
March-10		OSS REVENUE	145121	Optimization - NEC	900	\$ 4,527.00			
March-10		OSS REVENUE	145121	Optimization - NEC	2760	\$ 13,882.80			
March-10		OSS REVENUE	145121	Optimization - NEC	2610	\$ 13,128.30			
March-10		OSS REVENUE	145121	Optimization - NEC	1050	\$ 5,281.50			
March-10		OSS REVENUE	145121	Optimization - NEC	2580	\$ 12,977.40			
March-10		OSS REVENUE	145228	Optimization - NEC	1100	\$ 5,390.00			
March-10		OSS REVENUE	145281	Optimization - NEC	3500	\$ 17,500.00			
March-10		OSS REVENUE	145316	Optimization - NEC	800	\$ 3,608.00			
March-10		OSS REVENUE	145321	Optimization - NEC	4669	\$ 23,204.93			
March-10		OSS REVENUE	145322	Optimization - NEC	3800	\$ 18,772.00			
March-10		OSS REVENUE	145357	Optimization - NEC	964	\$ 4,723.60			
March-10		OSS REVENUE	145357	Optimization - NEC	36	\$ 176.40			
March-10		OSS REVENUE	145468	Optimization - NEC	2169	\$ 10,411.20			
March-10		OSS REVENUE	145598	Optimization - NEC	69	\$ 332.58			
March-10		OSS REVENUE	145735	Optimization - NEC	6000	\$ 28,440.00			
March-10		OSS REVENUE	145970	Optimization - NEC	3304	\$ 15,727.04			
March-10		OSS REVENUE	145970	Optimization - NEC	1865	\$ 8,877.40			

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March-10		OSS REVENUE	145972	Optimization - NEC	8000	\$ 38,080.00			
March-10		OSS REVENUE	146101	Optimization - NEC	669	\$ 3,077.40			
March-10		OSS REVENUE	146191	Optimization - NEC	10669	\$ 48,543.95			
March-10		OSS REVENUE	146192	Optimization - NEC	7500	\$ 34,050.00			
March-10		OSS REVENUE	146338	Optimization - NEC	30507	\$ 131,180.10			
March-10		OSS REVENUE	146341	Optimization - NEC	24000	\$ 102,960.00			
March-10		OSS REVENUE	146736	Optimization - NEC	4057	\$ 17,810.23			
March-10		OSS REVENUE	146736	Optimization - NEC	1612	\$ 7,076.68			
March-10		OSS REVENUE	146742	Optimization - NEC	1000	\$ 4,410.00			
March-10		OSS REVENUE	146742	Optimization - NEC	1500	\$ 6,615.00			
March-10		OSS REVENUE	146742	Optimization - NEC	300	\$ 1,323.00			
March-10		OSS REVENUE	146742	Optimization - NEC	600	\$ 2,646.00			
March-10		OSS REVENUE	146742	Optimization - NEC	600	\$ 2,646.00			
March-10		OSS REVENUE	146895	Optimization - NEC	2316	\$ 10,422.00			
March-10		OSS REVENUE	146895	Optimization - NEC	500	\$ 2,250.00			
March-10		OSS REVENUE	146895	Optimization - NEC	1900	\$ 8,550.00			
March-10		OSS REVENUE	146895	Optimization - NEC	184	\$ 828.00			
March-10		OSS REVENUE	146895	Optimization - NEC	100	\$ 450.00			
March-10		OSS REVENUE	147064	Optimization - NEC	5031	\$ 22,035.78			
March-10		OSS REVENUE	147176	Optimization - NEC	30	\$ 127.20			
March-10		OSS REVENUE	147176	Optimization - NEC	82	\$ 347.68			
March-10		OSS REVENUE	147176	Optimization - NEC	132	\$ 559.68			
March-10		OSS REVENUE	147176	Optimization - NEC	5	\$ 21.20			
March-10		OSS REVENUE	147176	Optimization - NEC	300	\$ 1,272.00			
March-10		OSS REVENUE	147176	Optimization - NEC	870	\$ 3,688.80			
March-10		OSS REVENUE	147198	Optimization - NEC	1369	\$ 5,804.56			
March-10		OSS REVENUE	147424	Optimization - NEC	3531	\$ 15,465.78			
					<b>972,382</b>	<b>4,295,885.00</b>			
		CAPACITY RELEASE OSS				\$ 7,688.00			
		PPA-OSS				\$ 1,744.80			
		PROXY GAS COST RECOVERY	FEBRUARY		2,616,986	\$ 13,899,170.12			
		HEDGING GAIN/LOSS		from Mike Whertx					
		STORAGE CARRY ADJUSTMENT					13,420.13		
		MARCH FINAL CLOSE TOTAL			3,589,368	\$ 18,204,487.92	3,589,368	17,950,695.64	(0) \$ 253,792.27
		MARCH FINAL CLOSE TOTAL			6,206,354	\$ 32,113,090.83	-	-	6,206,354 \$ 32,113,090.83

**National Grid transaction Summary: January 2010**

AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/10	52,000	\$ 6.3297	\$ 329,144.60	26,812	\$ 6.8468	\$ 183,575.26	5,269	\$ 6.4846	\$ 34,167.36
1/2/10	52,000	\$ 6.3297	\$ 329,144.60	26,805	\$ 6.8467	\$ 183,526.19	27,750	\$ 6.4839	\$ 179,928.96
1/3/10	52,000	\$ 6.3297	\$ 329,144.60	26,805	\$ 6.8467	\$ 183,526.19	27,750	\$ 6.4860	\$ 179,985.73
1/4/10	52,000	\$ 6.3297	\$ 329,144.60	26,812	\$ 6.8468	\$ 183,575.26	27,750	\$ 6.4881	\$ 180,043.87
1/5/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3596	\$ 406,590.02	27,750	\$ 6.4902	\$ 180,103.42
1/6/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.0928	\$ 394,999.04	13,148	\$ 6.4924	\$ 85,362.24
1/7/10	52,000	\$ 6.3297	\$ 329,144.60	28,441	\$ 8.1540	\$ 231,908.13	13,148	\$ 6.4955	\$ 85,402.32
1/8/10	52,000	\$ 6.3297	\$ 329,144.60	33,441	\$ 9.0675	\$ 303,224.83	27,750	\$ 6.4985	\$ 180,334.63
1/9/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	27,750	\$ 6.5009	\$ 180,400.06
1/10/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	27,750	\$ 6.5033	\$ 180,467.17
1/11/10	52,000	\$ 6.3297	\$ 329,144.60	43,441	\$ 9.3192	\$ 404,834.20	13,148	\$ 6.5058	\$ 85,538.28
1/12/10	52,000	\$ 6.3297	\$ 329,144.60	43,442	\$ 7.0919	\$ 308,084.41	27,750	\$ 6.5091	\$ 180,627.24
1/13/10	52,000	\$ 6.3297	\$ 329,144.60	43,442	\$ 6.4017	\$ 278,103.47	27,750	\$ 6.5117	\$ 180,699.52
1/14/10	52,000	\$ 6.3297	\$ 329,144.60	30,441	\$ 6.3050	\$ 191,930.70	9,701	\$ 6.5144	\$ 63,195.89
1/15/10	52,000	\$ 6.3297	\$ 329,144.60	13,003	\$ 6.3996	\$ 83,213.70	5,269	\$ 6.5155	\$ 34,330.31
1/16/10	52,000	\$ 6.3297	\$ 329,144.60	16,001	\$ 6.2923	\$ 100,683.57	2,633	\$ 6.5148	\$ 17,153.56
1/17/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	5,269	\$ 6.5145	\$ 34,324.83
1/18/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	10,357	\$ 6.5138	\$ 67,463.29
1/19/10	52,000	\$ 6.3297	\$ 329,144.60	16,000	\$ 6.2923	\$ 100,677.26	15,357	\$ 6.5149	\$ 100,049.44
1/20/10	52,000	\$ 6.3297	\$ 329,144.60	15,997	\$ 6.0691	\$ 97,086.94	9,701	\$ 6.5158	\$ 63,209.76
1/21/10	52,000	\$ 6.3297	\$ 329,144.60	20,400	\$ 6.0895	\$ 124,225.22	5,269	\$ 6.5170	\$ 34,338.02
1/22/10	52,000	\$ 6.3297	\$ 329,144.60	10,000	\$ 6.0797	\$ 60,796.81	5,269	\$ 6.5163	\$ 34,334.30
1/23/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	11,851	\$ 6.5156	\$ 77,216.07
1/24/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	5,000	\$ 6.5188	\$ 32,593.77
1/25/10	52,000	\$ 6.3297	\$ 329,144.60	-	\$ -	\$ -	-	\$ -	\$ -
1/26/10	52,000	\$ 6.3297	\$ 329,144.60	25,000	\$ 6.3624	\$ 159,059.70	2,769	\$ 6.5181	\$ 18,048.57
1/27/10	52,000	\$ 6.3297	\$ 329,144.60	25,000	\$ 6.1620	\$ 154,049.99	7,244	\$ 6.5177	\$ 47,214.27
1/28/10	52,000	\$ 6.3297	\$ 329,144.60	26,813	\$ 6.0652	\$ 162,626.64	24,303	\$ 6.5174	\$ 158,392.10
1/29/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5179	\$ 180,871.33
1/30/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5209	\$ 180,953.71
1/31/10	52,000	\$ 6.3297	\$ 329,144.60	43,440	\$ 7.0572	\$ 306,563.00	27,750	\$ 6.5239	\$ 181,038.49
<b>Total</b>	<b>1,612,000</b>	<b>\$ 6.3297</b>	<b>\$ 10,203,482.64</b>	<b>834,180</b>	<b>\$ 7.4648</b>	<b>\$ 6,227,009.46</b>	<b>497,705</b>	<b>\$ 6.5054</b>	<b>\$3,237,788.51</b>

**National Grid transaction Summary: January 2010**

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
38,000	\$ 6.5180	\$ 247,684.12	13,006	\$ 8.2187	\$ 106,891.86	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 8.2187	\$ 106,916.52	10,836	\$ 5.4930	\$ 59,521.66
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 8.2187	\$ 106,916.52	10,836	\$ 5.4940	\$ 59,532.64
38,000	\$ 6.5180	\$ 247,684.12	12,975	\$ 8.2187	\$ 106,637.08	10,836	\$ 5.4941	\$ 59,534.47
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 10.2013	\$ 132,708.75	10,836	\$ 5.4973	\$ 59,568.90
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 10.5343	\$ 137,040.28	10,836	\$ 5.4980	\$ 59,576.17
38,000	\$ 6.5180	\$ 247,684.12	13,010	\$ 10.0394	\$ 130,612.16	10,836	\$ 5.4987	\$ 59,584.13
38,000	\$ 6.5180	\$ 247,684.12	13,003	\$ 9.2781	\$ 120,642.96	10,836	\$ 5.4991	\$ 59,588.35
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.4995	\$ 59,592.75
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.5030	\$ 59,630.99
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 9.5556	\$ 124,308.23	10,836	\$ 5.5043	\$ 59,644.08
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.3005	\$ 94,972.02	10,836	\$ 5.5048	\$ 59,650.06
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.3369	\$ 82,436.86	10,836	\$ 5.5059	\$ 59,662.46
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.3218	\$ 82,239.98	1,371	\$ 5.5070	\$ 7,550.10
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.4681	\$ 64,680.78	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	10,836	\$ 5.5170	\$ 59,782.64
38,000	\$ 6.5180	\$ 247,684.12	10,000	\$ 6.2259	\$ 62,259.22	10,836	\$ 5.5158	\$ 59,769.06
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1603	\$ 80,139.85	5,776	\$ 5.5147	\$ 31,853.15
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1149	\$ 79,549.18	4,405	\$ 5.5193	\$ 24,312.47
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1856	\$ 80,467.99	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	1,759	\$ 5.5285	\$ 9,724.64
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	10,027	\$ 5.5320	\$ 55,469.14
38,000	\$ 6.5180	\$ 247,684.12	-	\$ -	\$ -	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	8,000	\$ 6.3268	\$ 50,614.56	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	9,000	\$ 6.1452	\$ 55,306.84	-	\$ -	\$ -
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 6.1351	\$ 79,811.70	10,027	\$ 5.5607	\$ 55,756.89
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5799	\$ 60,463.53
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5841	\$ 60,509.27
38,000	\$ 6.5180	\$ 247,684.12	13,009	\$ 7.4821	\$ 97,334.67	10,836	\$ 5.5852	\$ 60,520.89
1,178,000	\$ 6.5180	\$ 7,678,207.74	340,147	\$ 7.6807	\$ 2,612,551.50	217,577	\$ 5.5190	\$ 1,200,798.43

**National Grid transaction Summary: January 2010**

501 Storage Activity						Total	Total			
INJECTIONS			WITHDRAWALS			Delivered	Delivered	Less 3rd Party		
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Agency Supply	Amount Due	
-	\$	-	494	\$	4.9805	135,581	\$	-	\$	903,923.55
-	\$	-	1,498	\$	4.9805	169,898	\$	-	\$	1,114,182.79
(207)	\$	5.4940	-	\$	-	168,193	\$	-	\$	1,105,652.55
-	\$	-	4,973	\$	4.9808	173,346	\$	-	\$	1,131,389.03
(3,949)	\$	5.4973	-	\$	-	181,087	\$	-	\$	1,334,090.93
(4,349)	\$	5.4980	-	\$	-	166,085	\$	-	\$	1,229,895.70
(1,421)	\$	5.4987	-	\$	-	154,014	\$	-	\$	1,076,521.78
-	\$	-	295	\$	4.9973	175,325	\$	-	\$	1,242,093.70
-	\$	-	5,205	\$	4.9973	190,241	\$	-	\$	1,371,974.76
-	\$	-	1,423	\$	4.9973	186,459	\$	-	\$	1,353,180.43
(1,881)	\$	5.5043	-	\$	-	168,553	\$	-	\$	1,240,800.02
-	\$	-	1,243	\$	5.0004	186,280	\$	-	\$	1,226,378.01
(5,343)	\$	5.5059	-	\$	-	179,694	\$	-	\$	1,148,312.76
(2,807)	\$	5.9238	-	\$	-	141,715	\$	-	\$	905,117.22
(1,114)	\$	6.4681	-	\$	-	117,158	\$	-	\$	751,848.08
(4,199)	\$	6.2259	-	\$	-	114,435	\$	-	\$	730,782.42
(3,268)	\$	6.2259	-	\$	-	118,001	\$	-	\$	753,743.71
(7,378)	\$	5.5170	-	\$	-	129,815	\$	-	\$	826,306.41
(9,097)	\$	5.5158	-	\$	-	133,096	\$	-	\$	849,406.60
(1,115)	\$	5.5147	-	\$	-	133,368	\$	-	\$	842,969.48
(1,463)	\$	5.5193	-	\$	-	131,620	\$	-	\$	831,178.89
-	\$	-	5,587	\$	5.0899	123,865	\$	-	\$	780,864.93
-	\$	-	8,885	\$	5.0899	112,495	\$	-	\$	708,992.93
-	\$	-	5,659	\$	5.0899	110,686	\$	-	\$	693,695.21
(1,104)	\$	6.5180	-	\$	-	88,896	\$	-	\$	569,632.85
(4,981)	\$	6.3268	-	\$	-	120,788	\$	-	\$	773,037.66
(4,037)	\$	6.1452	-	\$	-	127,207	\$	-	\$	808,591.63
-	\$	-	7,935	\$	5.1325	172,087	\$	-	\$	1,074,142.63
-	\$	-	8,804	\$	5.1325	193,839	\$	-	\$	1,267,248.00
-	\$	-	3,766	\$	5.1325	188,801	\$	-	\$	1,241,518.46
-	\$	-	760	\$	5.1325	185,795	\$	-	\$	1,226,186.49
(57,713)	\$	5.7749	56,527	\$	5.0792	4,678,423	\$	-	\$	31,113,659.62

**National Grid transaction Summary: February 2010**

<b>AGT</b>									
	<b>Baseload</b>			<b>Swing</b>			<b>Storage</b>		
	<b>Volume</b>	<b>Price</b>	<b>Amount</b>	<b>Volume</b>	<b>Price</b>	<b>Amount</b>	<b>Volume</b>	<b>Price</b>	<b>Amount</b>
	46,000	\$ 5.7512	\$ 264,555.38	49,116	\$ 6.8114	\$ 334,547.31	9,701	\$ 6.5271	\$ 63,319.53
2/1/10	46,000	\$ 5.7512	\$ 264,555.38	38,117	\$ 6.0366	\$ 230,097.82	12,201	\$ 6.5285	\$ 79,653.82
2/2/10	46,000	\$ 5.7512	\$ 264,555.38	38,116	\$ 6.0885	\$ 232,070.24	9,701	\$ 6.5322	\$ 63,368.89
2/3/10	46,000	\$ 5.7512	\$ 264,555.38	41,116	\$ 6.2195	\$ 255,719.86	17,750	\$ 6.5336	\$ 115,971.33
2/4/10	46,000	\$ 5.7512	\$ 264,555.38	41,319	\$ 6.2242	\$ 257,176.96	15,726	\$ 6.5374	\$ 102,807.45
2/5/10	46,000	\$ 5.7512	\$ 264,555.38	49,319	\$ 7.7506	\$ 382,253.49	27,547	\$ 6.5381	\$ 180,104.12
2/6/10	46,000	\$ 5.7512	\$ 264,555.38	49,318	\$ 7.7506	\$ 382,244.61	27,547	\$ 6.5414	\$ 180,195.79
2/7/10	46,000	\$ 5.7512	\$ 264,555.38	49,319	\$ 7.7506	\$ 382,253.49	9,601	\$ 6.5448	\$ 62,836.88
2/8/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.5824	\$ 213,843.65	4,794	\$ 6.5470	\$ 31,386.16
2/9/10	46,000	\$ 5.7512	\$ 264,555.38	30,487	\$ 6.2889	\$ 191,731.03	25,201	\$ 6.5463	\$ 164,973.45
2/10/10	46,000	\$ 5.7512	\$ 264,555.38	28,486	\$ 6.3099	\$ 179,743.81	17,256	\$ 6.5475	\$ 112,983.16
2/11/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.3720	\$ 207,008.56	23,601	\$ 6.5490	\$ 154,562.50
2/12/10	46,000	\$ 5.7512	\$ 264,555.38	32,486	\$ 6.2292	\$ 202,360.79	12,202	\$ 6.5529	\$ 79,957.98
2/13/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	7,256	\$ 6.5546	\$ 47,560.51
2/14/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	5,357	\$ 6.5544	\$ 35,112.11
2/15/10	46,000	\$ 5.7512	\$ 264,555.38	32,487	\$ 6.2292	\$ 202,367.43	14,701	\$ 6.5537	\$ 96,346.17
2/16/10	46,000	\$ 5.7512	\$ 264,555.38	17,000	\$ 6.2700	\$ 106,589.25	17,900	\$ 6.5552	\$ 117,338.25
2/17/10	46,000	\$ 5.7512	\$ 264,555.38	14,975	\$ 6.0193	\$ 90,139.03	5,269	\$ 6.5546	\$ 34,536.06
2/18/10	46,000	\$ 5.7512	\$ 264,555.38	14,975	\$ 5.9136	\$ 88,556.89	5,269	\$ 6.5538	\$ 34,532.05
2/19/10	46,000	\$ 5.7512	\$ 264,555.38	14,000	\$ 5.5262	\$ 77,366.28	2,000	\$ 6.5530	\$ 13,106.10
2/20/10	46,000	\$ 5.7512	\$ 264,555.38	14,000	\$ 5.5262	\$ 77,366.28	9,900	\$ 6.5528	\$ 64,872.29
2/21/10	46,000	\$ 5.7512	\$ 264,555.38	13,999	\$ 5.5262	\$ 77,360.69	2,634	\$ 6.5524	\$ 17,259.02
2/22/10	46,000	\$ 5.7512	\$ 264,555.38	13,000	\$ 5.3519	\$ 69,574.19	7,925	\$ 6.5520	\$ 51,924.67
2/23/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.3512	\$ 66,889.94	5,269	\$ 6.5511	\$ 34,517.76
2/24/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.3768	\$ 67,209.92	5,269	\$ 6.5503	\$ 34,513.60
2/25/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	10,269	\$ 6.5495	\$ 67,257.02
2/26/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	15,269	\$ 6.5485	\$ 99,989.20
2/27/10	46,000	\$ 5.7512	\$ 264,555.38	12,500	\$ 5.2647	\$ 65,809.23	12,269	\$ 6.5513	\$ 80,377.70
2/28/10									
<b>Total</b>	<b>1,288,000</b>	<b>\$ 5.7512</b>	<b>\$ 7,407,550.51</b>	<b>774,083</b>	<b>\$ 6.4291</b>	<b>\$ 4,976,634.07</b>	<b>339,384</b>	<b>\$ 6.5453</b>	<b>\$2,221,363.60</b>



**National Grid transaction Summary: February 2010**

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.5019	\$ 127,996.93	10,836	\$ 5.5712	\$ 60,369.47
34,000	\$ 5.7981	\$ 197,137.07	16,310	\$ 6.3383	\$ 103,378.30	10,027	\$ 5.5701	\$ 55,851.11
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.2589	\$ 106,789.78	5,776	\$ 5.5756	\$ 32,204.68
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.6223	\$ 112,989.74	10,836	\$ 5.5846	\$ 60,514.77
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.2276	\$ 123,317.89	1,371	\$ 5.5839	\$ 7,655.59
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	10,836	\$ 5.5828	\$ 60,495.10
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	10,836	\$ 5.5836	\$ 60,504.38
34,000	\$ 5.7981	\$ 197,137.07	17,003	\$ 8.2224	\$ 139,805.63	6,431	\$ 5.5832	\$ 35,905.40
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 7.2439	\$ 123,602.96	685	\$ 5.5760	\$ 3,819.54
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.9730	\$ 118,972.68	1,371	\$ 5.5862	\$ 7,658.74
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 7.2454	\$ 123,620.56	1,371	\$ 5.5954	\$ 7,671.30
34,000	\$ 5.7981	\$ 197,137.07	17,062	\$ 6.9742	\$ 118,994.34	6,431	\$ 5.6137	\$ 36,101.48
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	2,530	\$ 5.6065	\$ 14,184.46
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	-	\$ 5.6031	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,063	\$ 6.1797	\$ 43,647.01	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	17,063	\$ 6.2038	\$ 105,855.79	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	11,999	\$ 6.3881	\$ 76,651.01	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,999	\$ 6.1359	\$ 49,080.82	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	7,999	\$ 5.9556	\$ 47,638.90	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	6,000	\$ 5.5612	\$ 33,367.05	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	4,001	\$ 5.3869	\$ 21,553.00	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	2,000	\$ 5.4093	\$ 10,818.61	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	2,000	\$ 5.4358	\$ 10,871.54	-	\$ -	\$ -
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6524	\$ 5,652.36
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6543	\$ 5,654.25
34,000	\$ 5.7981	\$ 197,137.07	3,000	\$ 5.3295	\$ 15,988.46	1,000	\$ 5.6570	\$ 5,657.02
952,000	\$ 5.7981	\$ 5,519,838.02	325,066	\$ 6.7832	\$ 2,204,974.86	82,337	\$ 5.5856	459,900

**National Grid transaction Summary: February 2010**

501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS			Delivered Volume	Delivered Amount		
Volume	Price	Amount	Volume	Price	Amount				
(2,088)	\$ 5.5712	\$ (11,632.65)	-	\$ -	\$ -	164,627	\$ 1,036,293.04	\$ -	\$ 1,036,293.04
-	\$ -	\$ -	8,376	\$ 5.1088	\$ 42,791.37	165,031	\$ 973,464.86	\$ -	\$ 973,464.86
-	\$ -	\$ -	4,189	\$ 5.1088	\$ 21,400.79	154,844	\$ 917,526.83	\$ -	\$ 917,526.83
(3,186)	\$ 5.5846	\$ (17,792.55)	-	\$ -	\$ -	163,578	\$ 989,095.61	\$ -	\$ 989,095.61
(1,041)	\$ 5.5839	\$ (5,812.89)	-	\$ -	\$ -	154,437	\$ 946,837.46	\$ -	\$ 946,837.46
-	\$ -	\$ -	3,184	\$ 5.1186	\$ 16,297.68	187,889	\$ 1,240,648.47	\$ -	\$ 1,240,648.47
(4,004)	\$ 5.5836	\$ (22,356.91)	-	\$ -	\$ -	180,700	\$ 1,202,085.94	\$ -	\$ 1,202,085.94
-	\$ -	\$ -	2,950	\$ 5.1277	\$ 15,126.82	165,304	\$ 1,097,620.67	\$ -	\$ 1,097,620.67
(4,164)	\$ 6.9695	\$ (29,021.13)	-	\$ -	\$ -	130,865	\$ 805,323.63	\$ -	\$ 805,323.63
(5,291)	\$ 6.6136	\$ (34,992.75)	-	\$ -	\$ -	148,830	\$ 910,035.60	\$ -	\$ 910,035.60
(7,745)	\$ 6.9533	\$ (53,853.31)	-	\$ -	\$ -	136,430	\$ 831,857.96	\$ -	\$ 831,857.96
(6,416)	\$ 5.6137	\$ (36,017.27)	-	\$ -	\$ -	153,165	\$ 942,342.06	\$ -	\$ 942,342.06
(1,335)	\$ 5.6065	\$ (7,484.69)	-	\$ -	\$ -	142,946	\$ 856,566.79	\$ -	\$ 856,566.79
(6,352)	\$ 6.2038	\$ (39,406.67)	-	\$ -	\$ -	130,454	\$ 778,069.51	\$ -	\$ 778,069.51
(3,366)	\$ 6.1797	\$ (20,800.77)	-	\$ -	\$ -	121,541	\$ 722,018.23	\$ -	\$ 722,018.23
(4,844)	\$ 6.2038	\$ (30,051.31)	-	\$ -	\$ -	139,407	\$ 836,210.53	\$ -	\$ 836,210.53
(399)	\$ 6.3881	\$ (2,548.86)	-	\$ -	\$ -	126,500	\$ 759,722.10	\$ -	\$ 759,722.10
-	\$ -	\$ -	3,296	\$ 5.3310	\$ 17,571.03	111,539	\$ 653,019.38	\$ -	\$ 653,019.38
(5,045)	\$ 5.9556	\$ (30,046.04)	-	\$ -	\$ -	103,198	\$ 602,374.25	\$ -	\$ 602,374.25
(1,756)	\$ 5.5612	\$ (9,765.42)	-	\$ -	\$ -	100,244	\$ 575,766.45	\$ -	\$ 575,766.45
-	\$ -	\$ -	4,676	\$ 5.3457	\$ 24,996.30	114,576	\$ 662,294.37	\$ -	\$ 662,294.37
(1,582)	\$ 5.5612	\$ (8,797.78)	-	\$ -	\$ -	101,051	\$ 580,881.42	\$ -	\$ 580,881.42
-	\$ -	\$ -	5,479	\$ 5.3476	\$ 29,299.24	110,405	\$ 634,043.56	\$ -	\$ 634,043.56
(5,112)	\$ 5.6460	\$ (28,862.45)	-	\$ -	\$ -	94,657	\$ 545,056.31	\$ -	\$ 545,056.31
-	\$ -	\$ -	197	\$ 5.3550	\$ 1,054.94	99,966	\$ 575,342.46	\$ -	\$ 575,342.46
-	\$ -	\$ -	6,847	\$ 5.3550	\$ 36,665.93	113,616	\$ 653,065.45	\$ -	\$ 653,065.45
-	\$ -	\$ -	8,507	\$ 5.3550	\$ 45,555.29	120,276	\$ 694,688.87	\$ -	\$ 694,688.87
-	\$ -	\$ -	7,543	\$ 5.3550	\$ 40,393.03	116,312	\$ 669,917.89	\$ -	\$ 669,917.89
(63,726)	\$ 6.1081	\$ (389,243.45)	55,244	\$ 5.2703	\$ 291,152.41	3,752,388	\$ 22,692,169.68	\$ -	\$ 22,692,169.68

**National Grid Transaction Summary: March 2010**

<b>AGT</b>									
	<b>Baseload</b>			<b>Swing</b>			<b>Storage</b>		
	<b>Volume</b>	<b>Price</b>	<b>Amount</b>	<b>Volume</b>	<b>Price</b>	<b>Amount</b>	<b>Volume</b>	<b>Price</b>	<b>Amount</b>
3/1/10	35,000	\$ 5.1920	\$ 181,721.14	28,002	\$ 5.2556	\$ 147,168.50	9,589	\$ 6.5502	\$ 62,809.54
3/2/10	35,000	\$ 5.1920	\$ 181,721.14	27,001	\$ 5.3146	\$ 143,499.70	9,589	\$ 6.5526	\$ 62,833.26
3/3/10	35,000	\$ 5.1920	\$ 181,721.14	34,502	\$ 5.2806	\$ 182,192.85	11,888	\$ 6.5551	\$ 77,927.56
3/4/10	35,000	\$ 5.1920	\$ 181,721.14	28,500	\$ 5.2392	\$ 149,317.18	7,726	\$ 6.5597	\$ 50,680.52
3/5/10	35,000	\$ 5.1920	\$ 181,721.14	27,502	\$ 5.2336	\$ 143,933.92	7,726	\$ 6.5610	\$ 50,690.67
3/6/10	35,000	\$ 5.1920	\$ 181,721.14	13,635	\$ 4.9878	\$ 68,008.71	2,634	\$ 6.5624	\$ 17,285.30
3/7/10	35,000	\$ 5.1920	\$ 181,721.14	13,366	\$ 4.9881	\$ 66,670.32	2,634	\$ 6.5605	\$ 17,280.48
3/8/10	35,000	\$ 5.1920	\$ 181,721.14	13,366	\$ 4.9881	\$ 66,670.32	2,634	\$ 6.5586	\$ 17,275.23
3/9/10	35,000	\$ 5.1920	\$ 181,721.14	13,367	\$ 4.8602	\$ 64,966.75	2,634	\$ 6.5566	\$ 17,269.98
3/10/10	35,000	\$ 5.1920	\$ 181,721.14	1,200	\$ 4.8719	\$ 5,846.24	5,269	\$ 6.5543	\$ 34,534.62
3/11/10	35,000	\$ 5.1920	\$ 181,721.14	1,200	\$ 4.7424	\$ 5,690.88	5,269	\$ 6.5535	\$ 34,530.25
3/12/10	35,000	\$ 5.1920	\$ 181,721.14	2,700	\$ 4.7579	\$ 12,846.44	24,726	\$ 6.5526	\$ 162,020.57
3/13/10	35,000	\$ 5.1920	\$ 181,721.14	10,003	\$ 4.7217	\$ 47,230.83	26,898	\$ 6.5572	\$ 176,375.51
3/14/10	35,000	\$ 5.1920	\$ 181,721.14	9,703	\$ 4.7223	\$ 45,820.54	19,307	\$ 6.5614	\$ 126,680.99
3/15/10	35,000	\$ 5.1920	\$ 181,721.14	9,703	\$ 4.7223	\$ 45,820.54	26,898	\$ 6.5629	\$ 176,528.80
3/16/10	35,000	\$ 5.1920	\$ 181,721.14	6,700	\$ 4.6614	\$ 31,231.71	19,307	\$ 6.5674	\$ 126,795.89
3/17/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	7,235	\$ 6.5690	\$ 47,526.60
3/18/10	34,999	\$ 5.1920	\$ 181,715.95	-	\$ -	\$ -	-	\$ -	\$ -
3/19/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	-	\$ -	\$ -
3/20/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/21/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/22/10	35,001	\$ 5.1920	\$ 181,726.34	-	\$ -	\$ -	-	\$ -	\$ -
3/23/10	35,000	\$ 5.1920	\$ 181,721.14	4,999	\$ 4.2660	\$ 21,325.56	7,000	\$ 6.5700	\$ 45,990.13
3/24/10	35,000	\$ 5.1920	\$ 181,721.14	10,000	\$ 4.4221	\$ 44,221.37	-	\$ -	\$ -
3/25/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	-	\$ -	\$ -
3/26/10	35,000	\$ 5.1920	\$ 181,721.14	28,000	\$ 4.3992	\$ 123,178.68	24,000	\$ 6.5715	\$ 157,715.56
3/27/10	35,000	\$ 5.1920	\$ 181,721.14	23,001	\$ 4.2899	\$ 98,672.56	26,898	\$ 6.5731	\$ 176,803.92
3/28/10	35,000	\$ 5.1920	\$ 181,721.14	23,001	\$ 4.2899	\$ 98,672.56	-	\$ -	\$ -
3/29/10	35,000	\$ 5.1920	\$ 181,721.14	8,000	\$ 4.2716	\$ 34,173.15	-	\$ -	\$ -
3/30/10	35,000	\$ 5.1920	\$ 181,721.14	-	\$ -	\$ -	5,000	\$ 6.5575	\$ 32,787.57
3/31/10	34,999	\$ 5.1920	\$ 181,715.95	-	\$ -	\$ -	4,969	\$ 6.5567	\$ 32,580.25
<b>Total</b>	<b>1,085,001</b>	<b>\$ 5.1920</b>	<b>\$ 5,633,360.63</b>	<b>337,451</b>	<b>\$ 4.8812</b>	<b>\$ 1,647,159.31</b>	<b>259,830</b>	<b>\$ 6.5617</b>	<b>\$1,704,923.17</b>

**National Grid Transaction Summary: March 2010**

TGPL								
Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
25,000	\$ 5.2304	\$ 130,759.34	7,000	\$ 5.2530	\$ 36,771.26	3,431	\$ 5.6506	\$ 19,387.27
25,000	\$ 5.2304	\$ 130,759.34	7,001	\$ 5.3366	\$ 37,361.28	6,431	\$ 5.6465	\$ 36,312.55
25,000	\$ 5.2304	\$ 130,759.34	10,000	\$ 5.2919	\$ 52,919.34	7,916	\$ 5.6378	\$ 44,629.13
25,000	\$ 5.2304	\$ 130,759.34	10,000	\$ 5.2847	\$ 52,847.26	7,916	\$ 5.6334	\$ 44,593.87
25,000	\$ 5.2304	\$ 130,759.34	10,001	\$ 5.2905	\$ 52,910.26	7,916	\$ 5.6305	\$ 44,571.08
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	10,027	\$ 5.6217	\$ 56,368.96
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	10,027	\$ 5.6234	\$ 56,385.76
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.8007	\$ 9,611.03	10,027	\$ 5.6222	\$ 56,373.88
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.7573	\$ 9,524.16	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,003	\$ 5.2304	\$ 130,775.03	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,002	\$ 5.2304	\$ 130,769.80	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,000	\$ 5.2304	\$ 130,759.34	14,000	\$ 4.4942	\$ 62,918.59	9,000	\$ 5.6205	\$ 50,584.77
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.3451	\$ 8,698.86	10,836	\$ 5.6185	\$ 60,882.14
25,000	\$ 5.2304	\$ 130,759.34	2,002	\$ 4.3451	\$ 8,698.86	2,885	\$ 5.6181	\$ 16,208.19
25,000	\$ 5.2304	\$ 130,759.34	1,352	\$ 4.3451	\$ 5,874.55	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	-	\$ -	\$ -
25,001	\$ 5.2304	\$ 130,764.57	-	\$ -	\$ -	5,000	\$ 5.6054	\$ 28,026.94
775,029	\$ 5.2304	\$ 4,053,691.32	71,366	\$ 5.0074	\$ 357,357.49	91,412	\$ 5.6264	\$ 514,325

**National Grid Transaction Summary: March 2010**

501 Storage Activity						Total	Total		
INJECTIONS			WITHDRAWALS			Delivered	Delivered	Less 3rd Party	
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Agency Supply	Amount Due
(798)	\$ 5.6506	\$ (4,509.19)	-	\$ -	\$ -	107,224	\$ 574,107.85	\$ -	\$ 574,107.85
-	\$ -	\$ -	422	\$ 5.3385	\$ 2,252.85	110,444	\$ 594,740.12	\$ -	\$ 594,740.12
-	\$ -	\$ -	1,659	\$ 5.3385	\$ 8,856.59	125,965	\$ 679,005.94	\$ -	\$ 679,005.94
-	\$ -	\$ -	5,031	\$ 5.3385	\$ 26,858.04	119,173	\$ 636,777.34	\$ -	\$ 636,777.34
(2,217)	\$ 5.6305	\$ (12,482.83)	-	\$ -	\$ -	110,928	\$ 592,103.58	\$ -	\$ 592,103.58
(879)	\$ 5.2304	\$ (4,597.50)	-	\$ -	\$ -	75,393	\$ 393,192.69	\$ -	\$ 393,192.69
(1,566)	\$ 5.2304	\$ (8,190.77)	-	\$ -	\$ -	74,437	\$ 388,256.21	\$ -	\$ 388,256.21
(9,083)	\$ 5.2304	\$ (47,507.48)	-	\$ -	\$ -	66,920	\$ 348,934.24	\$ -	\$ 348,934.24
-	\$ -	\$ -	2,156	\$ 5.3444	\$ 11,522.49	78,157	\$ 406,239.71	\$ -	\$ 406,239.71
(708)	\$ 5.2304	\$ (3,703.10)	-	\$ -	\$ -	65,762	\$ 349,163.47	\$ -	\$ 349,163.47
-	\$ -	\$ -	4,138	\$ 5.3445	\$ 22,115.56	80,636	\$ 431,196.60	\$ -	\$ 431,196.60
-	\$ -	\$ -	4,120	\$ 5.3445	\$ 22,019.36	91,548	\$ 509,377.31	\$ -	\$ 509,377.31
(2,558)	\$ 5.6234	\$ (14,384.64)	-	\$ -	\$ -	106,372	\$ 587,698.98	\$ -	\$ 587,698.98
-	\$ -	\$ -	982	\$ 5.3487	\$ 5,252.45	91,994	\$ 499,845.49	\$ -	\$ 499,845.49
-	\$ -	\$ -	7,576	\$ 5.3487	\$ 40,521.94	116,206	\$ 641,336.67	\$ -	\$ 641,336.67
-	\$ -	\$ -	2,691	\$ 5.3487	\$ 14,393.42	90,700	\$ 494,425.66	\$ -	\$ 494,425.66
(481)	\$ 5.2304	\$ (2,515.81)	-	\$ -	\$ -	66,757	\$ 357,506.97	\$ -	\$ 357,506.97
(3,218)	\$ 5.2304	\$ (16,831.34)	-	\$ -	\$ -	56,784	\$ 295,659.64	\$ -	\$ 295,659.64
(7,107)	\$ 5.2304	\$ (37,172.27)	-	\$ -	\$ -	52,895	\$ 275,318.68	\$ -	\$ 275,318.68
(7,765)	\$ 5.2304	\$ (40,613.85)	-	\$ -	\$ -	52,236	\$ 271,871.83	\$ -	\$ 271,871.83
(4,686)	\$ 5.2304	\$ (24,509.53)	-	\$ -	\$ -	55,315	\$ 287,976.15	\$ -	\$ 287,976.15
-	\$ -	\$ -	4,915	\$ 5.3523	\$ 26,306.43	64,916	\$ 338,792.11	\$ -	\$ 338,792.11
-	\$ -	\$ -	6,509	\$ 5.3523	\$ 34,837.96	78,510	\$ 414,644.60	\$ -	\$ 414,644.60
-	\$ -	\$ -	62	\$ 5.3523	\$ 331.84	70,064	\$ 357,044.16	\$ -	\$ 357,044.16
(796)	\$ 5.2304	\$ (4,163.38)	-	\$ -	\$ -	59,205	\$ 308,322.34	\$ -	\$ 308,322.34
(7,086)	\$ 5.6205	\$ (39,827.08)	-	\$ -	\$ -	127,914	\$ 667,051.02	\$ -	\$ 667,051.02
(2,790)	\$ 5.6185	\$ (15,675.63)	-	\$ -	\$ -	119,947	\$ 641,862.33	\$ -	\$ 641,862.33
-	\$ -	\$ -	4,572	\$ 5.3677	\$ 24,540.94	92,460	\$ 460,601.03	\$ -	\$ 460,601.03
(4,841)	\$ 4.3451	\$ (21,034.55)	-	\$ -	\$ -	64,511	\$ 331,493.64	\$ -	\$ 331,493.64
-	\$ -	\$ -	2,675	\$ 5.3526	\$ 14,318.28	67,676	\$ 359,591.56	\$ -	\$ 359,591.56
-	\$ -	\$ -	5,968	\$ 5.3526	\$ 31,944.48	75,937	\$ 405,032.19	\$ -	\$ 405,032.19
(56,579)	\$ 5.2620	\$ (297,718.96)	53,476	\$ 5.3496	\$ 286,072.62	2,616,986	\$ 13,899,170.12	\$ -	\$ 13,899,170.12

STORAGE INJECTION TRANSACTIONS  
NARRAGANSETT

Storage Injection Transaction Deal  
National Grid Natural Gas Portfolio Management Plan  
as of March 31, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$	
<b>JANUARY FINAL CLOSE</b>									
January-10		SPOT53726		137893			1,257	\$ 8,177.41	
January-10		SPOT53726		137887			5,561	\$ 35,785.07	
January-10		SPOT186726		137719			31,910	\$ 203,819.05	
January-10		SPOT15726		137889			23,717	\$ 151,646.10	
<b>PAYABLE ESTIMATES</b>									
[REDACTED]									
<b>Storage Injection Charges</b>							\$	1,784.34	
<b>PROXY (Accrual Summary)</b>									
						-	-		
<b>JANUARY FINAL CLOSE TOTAL</b>							<b>62,445</b>	<b>\$ 401,211.96</b>	
<b>FEBRUARY FINAL CLOSE</b>									
February-10		SPOT53726		139366			54,243	308,062.24	
February-10		SPOT53726		139830			12,873	73,024.29	
<b>PAYABLE ESTIMATES</b>									
[REDACTED]									
<b>Storage Injection Charges</b>									
<b>PROXY (Accrual Summary)</b>									
						33,447	183,972.56		
<b>FEBRUARY FINAL CLOSE TOTAL</b>							<b>33,447</b>	<b>183,972.56</b>	<b>67,116 \$ 381,086.53</b>
<b>MARCH FINAL CLOSE</b>									
March-10		SPOT53726		142828			41,998	216,185.22	
March-10		SPOT53726		143371			7,819	38,949.67	
March-10		SPOT53726		145099			6,926	33,350.75	
March-10		SPOT67726		145185			2,639	12,869.82	
March-10		SPOT107726		146252			7,156	32,230.66	
<b>PAYABLE ESTIMATES</b>									
[REDACTED]									
<b>Storage Injection Charges</b>								200.87	
<b>PROXY (Accrual Summary)</b>									
						25,176	119,448.50		
<b>MARCH FINAL CLOSE TOTAL</b>							<b>25,176</b>	<b>119,448.50</b>	<b>66,538 333,787.00</b>

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan  
March 31, 2010

DATE		PAPER			ACTUAL			Actual - Paper (dt)
<b>01/31/2010-FINAL</b>								
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		Vol
GSSTE 600045	875,519	5,742,451.55	6.5589	958,584	5,481,968.36	5.7188		83,065
GSS 300168	71,019	426,088.57	5.9996	97,449	557,897.04	5.7250		26,430
GSS 300169	106,677	619,669.96	5.8088	113,387	649,134.83	5.7249		6,710
GSS 300170	219,268	1,330,156.44	6.0664	290,624	1,662,398.71	5.7201		71,356
GSS 300171	67,190	310,306.93	4.6183	76,004	435,323.37	5.7276		8,814
TCO 9630	100,490	506,770.57	5.0430	108,657	622,060.85	5.7250		8,167
FSS-1 400515	26,557	152,293.11	5.7346	30,718	175,944.48	5.7277		4,161
SS-1 400185	28,475	179,312.05	6.2972	31,136	178,393.97	5.7295		2,661
SS-1 400221	737,752	4,613,018.22	6.2528	784,699	4,492,109.45	5.7246		46,947
FSMA 62918	109,234	474,042.56	4.3397	112,274	643,224.75	5.7291		3,040
FSMA 501	286,390	1,403,242.53	4.8998	318,857	1,835,959.47	5.7579		32,467
<b>Total</b>	<b>2,628,571</b>	<b>15,757,352.49</b>	<b>5.9946</b>	<b>2,922,389</b>	<b>16,734,415.28</b>	<b>5.7263</b>		<b>293,818</b>
<b>02/28/2010-FINAL</b>								
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	730,268	4,789,763.11	6.5589	820,161	4,696,281.49	5.7260		89,893
GSS 300168	55,628	334,220.40	6.0081	81,337	465,745.00	5.7261		25,709
GSS 300169	73,609	427,583.13	5.8088	85,586	490,087.03	5.7263		11,977
GSS 300170	179,324	1,089,171.13	6.0738	252,862	1,447,903.48	5.7261		73,538
GSS 300171	49,966	230,760.47	4.6183	60,527	346,588.33	5.7262		10,561
TCO 9630	69,222	349,086.20	5.0430	71,754	410,896.25	5.7265		2,532
FSS-1 400515	19,870	113,946.53	5.7346	23,074	132,127.68	5.7263		3,204
SS-1 400185	20,912	131,688.14	6.2973	22,882	131,028.97	5.7263		1,970
SS-1 400221	626,275	3,915,971.83	6.2528	649,869	3,721,230.52	5.7261		23,594
FSMA 62918	108,618	494,188.93	4.5498	115,267	659,938.57	5.7253		6,649
FSMA 501	274,333	1,406,677.74	5.1276	293,103	1,675,231.71	5.7155		18,770
<b>Total</b>	<b>2,208,025</b>	<b>13,283,057.61</b>	<b>6.0158</b>	<b>2,476,422</b>	<b>14,177,059.03</b>	<b>5.7248</b>		<b>268,397</b>

<b>03/31/2010-FINAL</b>							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	627,749	4,106,387.39	6.5414	748,167	4,638,623.99	6.2000	120,418
GSS 300168	39,936	239,940.78	6.0081	72,719	385,566.63	5.3021	32,783
GSS 300169	55,282	319,841.12	5.7856	68,210	376,981.70	5.5268	12,928
GSS 300170	127,006	771,404.10	6.0738	225,284	1,207,966.26	5.3620	98,278
GSS 300171	32,214	148,725.76	4.6168	46,079	210,007.80	4.5576	13,865
TCO 9630	45,606	229,296.34	5.0278	47,322	236,390.97	4.9954	1,716
FSS-1 400515	13,479	76,938.15	5.7080	17,442	94,390.16	5.4117	3,963
SS-1 400185	16,364	102,569.14	6.2680	19,435	116,093.01	5.9734	3,071
SS-1 400221	554,009	3,399,905.17	6.1369	587,971	3,549,464.89	6.0368	33,962
FSMA 62918	82,351	374,403.78	4.5464	76,018	346,644.42	4.5600	(6,333)
FSMA 501	276,645	1,422,737.20	5.1428	295,415	1,505,011.50	5.0946	18,770
<b>Total</b>	<b>1,870,641</b>	<b>11,192,148.93</b>	<b>5.9831</b>	<b>2,204,062</b>	<b>12,667,141.33</b>	<b>5.7472</b>	<b>333,421</b>