

April 26, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – January 1, 2011 to March 31, 2011**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 10. The Monthly Report indicates that the preliminary estimate of savings for the period April 1, 2010 to March 31, 2011 of the optimization program is \$ 4,655,184.83. The \$1 million guarantee has been achieved with excess earnings of \$3,655,184.83. The incentive to the Company is \$731,036.97 at this time.

¹ The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On April 26, 2011, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 6

(“Peak Season Rhode Island Dispatch Pricing Structure”), Attachment 7 (“Realized Financial Transactions”) and in Attachment 8 (“Market to Market” for March 31, 2011). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National

Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: April 26, 2011

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2010 to March 31, 2011

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party Sales are the aggregate monthly sales volume

and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the March section of the report the total 4,411,133 dekatherms and \$19,343,408.39 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar-11. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for March shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of January 2011 through March 2011. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for March 2011 are from Attachment 3, which shows that the total delivered volume was 3,453,982 DT and the total delivered cost was \$15,563,755.22. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals as well as the 501 swing field injections and withdrawals.

Section 2a Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2010 through March 2011 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a

ratable, one-seventh per month approach as has been used in the past. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2010, was booked to earnings for the April 2009 through March 2010 period. As this unrealized value, as of March 31, 2010, becomes realized in the April 2010 through March 2011 period it must be reversed from the April 2010 through March 2011 earnings so that it is not double counted. This value is \$373,141.30 and will be recovered over the course of the current fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. (Attachment 8) The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered

and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the tariff rate of 11.41% through October and 11.125% thereafter. The posted collateral associated with trading Clearport futures will be added into the cost of carry calculation at the monthly money pool rate at the end of March 2011. (Attachment 9 and 10) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on Attachment 1, is \$4,655,184.83. This value is currently \$3,655,184.83 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$2,924,147.86 plus the guaranteed \$1,000,000 and the Company receiving \$731,036.97.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of 3/31/2011

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-10	2,911,021	\$ 12,427,741.44		1,534,148	\$ 7,023,726.79	1,376,873	\$ 5,908,392.96	\$ 504,378.31
May-10	2,495,963	\$ 11,210,152.24		1,549,497	\$ 6,793,336.43	946,466	\$ 4,300,430.60	\$ (116,385.21)
Jun-10	2,546,186	\$ 12,692,608.33		1,885,582	\$ 9,976,977.77	660,604	\$ 3,018,982.22	\$ 303,351.66
Jul-10	2,973,224	\$ 14,774,778.23		2,380,504	\$ 11,635,808.50	592,720	\$ 2,944,845.82	\$ (194,123.92)
Aug-10	2,784,665	\$ 13,108,948.83		2,190,071	\$ 10,354,410.50	594,588	\$ 2,944,692.72	\$ 190,154.39
Sep-10	2,395,820	\$ 9,788,761.17		1,794,786	\$ 7,823,787.82	601,033	\$ 2,321,586.27	\$ 356,612.91
Oct-10	2,708,002	\$ 10,347,153.85		1,629,740	\$ 6,240,661.75	1,078,262	\$ 4,423,976.71	\$ 317,484.61
Nov-10	3,705,138	\$ 14,622,353.15		1,294,618	\$ 5,988,506.38	2,410,520	\$ 9,429,393.43	\$ 795,546.66
Dec-10	5,177,149	\$ 28,483,866.92		586,667	\$ 3,105,830.13	4,590,464	\$ 25,655,740.86	\$ 277,704.07
Jan-11	5,906,077	\$ 33,040,696.41		832,626	\$ 4,305,807.44	5,073,425	\$ 29,140,053.39	\$ 405,164.42
Feb-11	5,275,404	\$ 25,558,074.25		986,783	\$ 4,826,109.99	4,288,622	\$ 21,753,455.07	\$ 1,021,490.81
Mar-11	4,411,133	\$ 19,343,408.39		957,151	\$ 4,310,743.13	3,453,982	\$ 15,563,755.22	\$ 531,089.96
Total	43,289,781	\$ 205,398,543.21		17,622,173	\$ 82,385,706.62	25,667,559	\$ 127,405,305.28	\$ 4,392,468.68

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-10	624,816	\$ 2,526,715.02	361,446	\$ 1,511,172.14
May-10	618,730	\$ 2,760,068.58	348,998	\$ 1,609,896.38
Jun-10	498,120	\$ 2,179,492.40	369,843	\$ 1,678,940.84
Jul-10	164,725	\$ 817,252.91	372,124	\$ 1,899,618.33
Aug-10	21,251	\$ 107,963.58	376,714	\$ 1,951,504.24
Sep-10	202,580	\$ 815,172.12	371,970	\$ 1,465,590.50
Oct-10	593,611	\$ 2,430,763.33	380,540	\$ 1,576,750.78
Nov-10	55,399	\$ 236,055.95	9,847	\$ 37,781.04
Dec-10	131,226	\$ 588,789.54	126,186	\$ 577,528.79
Jan-11	118,581	\$ 541,527.02	135,146	\$ 649,466.93
Feb-11	63,666	\$ 281,612.88	59,091	\$ 285,544.57
Mar-11	252,358	\$ 1,028,470.09	110,842	\$475,465.01
Total	3,345,063	\$ 14,313,883.42	3,022,747	\$ 13,719,259.55

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-10	\$ 437,401.30
May-10	\$ (155,945.66)
Jun-10	\$ 202,523.20
Jul-10	\$ (451,728.38)
Aug-10	\$ (2,165.74)
Sep-10	\$ 178,859.52
Oct-10	\$ 50,690.17
Nov-10	\$ 652.31
Dec-10	\$ (2,062.83)
Jan-11	\$ -
Feb-11	\$ (4,221.74)
Mar-11	\$ (5,094.78)
Total	\$ 248,907.37

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	275,611	
Contract Year 2009-2010 Value Booked to Earnings (MTM at 3/31/2010)	\$	(373,141.30)
MTM as of March 31, 2011 includes April settle (vol -290,892 dt)	\$	(77,925.05)
Physical Storage Value as of March 31, 2011	\$	(619,747.55)
Forward Storage Value (purchase)/sale	\$	1,333,530.05

TOTAL UNREALIZED VALUE

\$ 262,716.15

TOTAL REALIZED AND UNREALIZED VALUE

\$ 4,655,184.83

MARGIN SHARING

Customer Guarantee	\$	1,000,000.00
Customer Excess Earnings	\$	2,924,147.86
National Grid Incentive	\$	731,036.97

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		SPOT29	172998				12,797	\$ 57,731.96		
01/01/2011		SPOT29	174539				5,009	\$ 45,184.95		
01/01/2011		SPOT29	174672				4,002	\$ 47,986.88		
01/01/2011		SPOT29	175001				4,892	\$ 23,417.27		
01/01/2011		SPOT29	175012				4,891	\$ 23,542.22		
01/01/2011		SPOT29	175179				5,001	\$ 38,969.93		
01/01/2011		SPOT29	175016				4,850	\$ 28,496.72		
01/01/2011		SPOT91	172389				9,548	\$ 49,134.10		
01/01/2011		SPOT94	172232				111,130	\$ 475,958.65		
01/01/2011		SPOT94	173968				7,693	\$ 37,871.60		
01/01/2011		SPOT94	173969				1,683	\$ 8,255.51		
01/01/2011		SPOT94	174170				9,658	\$ 47,897.79		
01/01/2011		SPOT94	174384				9,372	\$ 46,390.48		
01/01/2011		SPOT94	174425				3,280	\$ 16,009.15		
01/01/2011		SPOT94	174574				9,362	\$ 46,193.44		
01/01/2011		SPOT94	174692				9,346	\$ 47,540.43		
01/01/2011		SPOT94	174693				2,074	\$ 10,571.41		
01/01/2011		SPOT94	174694				897	\$ 4,573.48		
01/01/2011		SPOT94	174695				539	\$ 2,748.85		
01/01/2011		SPOT94	174810				28,038	\$ 150,084.90		
01/01/2011		SPOT94	174811				6,222	\$ 32,837.84		
01/01/2011		SPOT94	174813				2,692	\$ 14,206.55		
01/01/2011		SPOT94	174815				1,618	\$ 8,538.73		
01/01/2011		SPOT94	174930				9,352	\$ 48,469.93		
01/01/2011		SPOT94	174932				2,373	\$ 12,169.98		
01/01/2011		SPOT94	174933				2,075	\$ 10,644.53		
01/01/2011		SPOT94	174934				898	\$ 4,605.12		
01/01/2011		SPOT94	174935				540	\$ 2,767.87		
01/01/2011		SPOT94	175026				9,350	\$ 45,794.30		
01/01/2011		SPOT94	175027				2,075	\$ 10,183.93		
01/01/2011		SPOT94	175028				898	\$ 4,405.85		
01/01/2011		SPOT94	175030				539	\$ 2,648.10		
01/01/2011		SPOT94	175215				9,352	\$ 45,257.91		
01/01/2011		SPOT94	175217				2,075	\$ 10,042.73		
01/01/2011		SPOT94	175218				898	\$ 4,344.76		
01/01/2011		SPOT94	175220				540	\$ 2,611.38		
01/01/2011		SPOT94	175425				10,629	\$ 51,206.06		
01/01/2011		SPOT94	175516				2,010	\$ 9,417.65		
01/01/2011		SPOT94	175529				1,620	\$ 7,589.37		
01/01/2011		#N/A	172367				58,518	\$ 268,728.85		
01/01/2011		#N/A	175389				2,729	\$ 12,942.17		
01/01/2011		SPOT193	172219				56,659	\$ 256,712.29		
01/01/2011		SPOT193	174591				2,973	\$ 14,403.86		
01/01/2011		21066	144663				30,912	\$ 156,425.44		
01/01/2011		21066	174721				194	\$ 962.76		
01/01/2011		21066	173368				759	\$ 4,136.00		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		21066		173551			18,975	\$ 100,571.37		
01/01/2011		21066		174652			4,403	\$ 21,975.59		
01/01/2011		21066		174037			6,367	\$ 31,796.88		
01/01/2011		21066		174040			637	\$ 3,179.69		
01/01/2011		21066		174155			273	\$ 1,338.73		
01/01/2011		21066		174349			7,325	\$ 41,174.71		
01/01/2011		21066		174356			91	\$ 511.90		
01/01/2011		21066		174668			7,099	\$ 35,382.20		
01/01/2011		21066		174805			12,282	\$ 63,674.99		
01/01/2011		21066		175243			3,563	\$ 24,717.48		
01/01/2011		21066		175360			3,563	\$ 30,415.31		
01/01/2011		21066		175520			10,690	\$ 91,190.76		
01/01/2011		SPOT100		172242			75,338	\$ 343,026.74		
01/01/2011		SPOT100		172678			901,337	\$ 4,223,611.11		
01/01/2011		SPOT100		173309			7,464	\$ 37,223.49		
01/01/2011		SPOT100		173038			10,147	\$ 49,736.34		
01/01/2011		SPOT100		173154			3,382	\$ 19,228.97		
01/01/2011		SPOT100		173248			2,053	\$ 11,049.12		
01/01/2011		SPOT100		173319			3,382	\$ 18,288.89		
01/01/2011		SPOT100		173323			2,528	\$ 12,568.64		
01/01/2011		SPOT100		173414			7,046	\$ 38,582.86		
01/01/2011		SPOT100		173687			21,973	\$ 136,760.65		
01/01/2011		SPOT100		173703			5,939	\$ 36,962.34		
01/01/2011		SPOT100		174035			4,446	\$ 50,949.22		
01/01/2011		SPOT100		174260			29,662	\$ 205,914.30		
01/01/2011		SPOT100		174363			6,929	\$ 38,949.05		
01/01/2011		SPOT100		174426			2,969	\$ 17,427.42		
01/01/2011		SPOT100		174569			4,446	\$ 39,117.31		
01/01/2011		SPOT100		174696			5,554	\$ 65,094.26		
01/01/2011		SPOT100		174801			29,397	\$ 427,390.10		
01/01/2011		SPOT100		175040			4,392	\$ 25,848.42		
01/01/2011		SPOT100		175043			4,965	\$ 29,622.73		
01/01/2011		SPOT100		175097			1,100	\$ 6,616.73		
01/01/2011		SPOT100		175240			32	\$ 240.83		
01/01/2011		SPOT100		175242			1,001	\$ 7,608.61		
01/01/2011		SPOT106		172994			12,797	\$ 57,599.98		
01/01/2011		SPOT106		166074			384,019	\$ 1,652,067.92		
01/01/2011		SPOT242		173009			21,515	\$ 97,723.36		
01/01/2011		SPOT242		173011			9,957	\$ 44,911.40		
01/01/2011		SPOT242		173012			17,037	\$ 75,989.53		
01/01/2011		SPOT242		173135			7,190	\$ 35,962.01		
01/01/2011		SPOT242		173139			6,681	\$ 33,212.53		
01/01/2011		SPOT242		173160			5,616	\$ 27,858.84		
01/01/2011		SPOT242		173313			5,658	\$ 28,530.17		
01/01/2011		SPOT242		173421			9,784	\$ 48,334.60		
01/01/2011		SPOT242		173447			437	\$ 2,155.78		
01/01/2011		SPOT242		173588			10,220	\$ 50,333.53		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		SPOT242	173705				30,657	\$ 149,903.69		
01/01/2011		SPOT242	174262				40,880	\$ 196,111.29		
01/01/2011		SPOT242	174415				15,111	\$ 73,885.19		
01/01/2011		SPOT242	174526				7,390	\$ 35,832.00		
01/01/2011		SPOT242	174688				10,709	\$ 53,454.30		
01/01/2011		SPOT242	175011				4,305	\$ 20,695.20		
01/01/2011		SPOT242	175044				1,023	\$ 4,930.25		
01/01/2011		SPOT242	175186				9,784	\$ 46,734.55		
01/01/2011		SPOT242	175203				5,328	\$ 25,478.85		
01/01/2011		SPOT242	175434				11,793	\$ 56,092.73		
01/01/2011		SPOT242	175547				15,987	\$ 73,250.85		
01/01/2011		SPOT242	173186				4,100	\$ 18,368.00		
01/01/2011		SPOT236	173780				994	\$ 4,626.86		
01/01/2011		SPOT236	172225				113,508	\$ 486,748.65		
01/01/2011		SPOT236	173033				18,763	\$ 84,294.34		
01/01/2011		SPOT236	173680				28,062	\$ 139,100.63		
01/01/2011		SPOT236	173801				4,300	\$ 21,781.14		
01/01/2011		671093	174132				4,100	\$ 41,000.00		
01/01/2011		671093	174183				59	\$ 590.00		
01/01/2011		671093	173438				5,000	\$ 28,500.00		
01/01/2011		671093	173457				77	\$ 386.35		
01/01/2011		671093	173478				1,047	\$ 5,266.01		
01/01/2011		671093	174914				5,939	\$ 42,129.48		
01/01/2011		#N/A	173830				4,202	\$ 20,486.26		
01/01/2011		SPOT216	174230				27,714	\$ 191,551.94		
01/01/2011		SPOT216	174778				1,396	\$ 7,009.68		
01/01/2011		#N/A	173909				2,900	\$ 22,765.00		
01/01/2011		#N/A	172995				32,275	\$ 145,602.64		
01/01/2011		#N/A	173008				590	\$ 2,663.54		
01/01/2011		#N/A	173410				7,497	\$ 35,273.39		
01/01/2011		#N/A	173453				197	\$ 961.87		
01/01/2011		#N/A	174229				1,575	\$ 7,387.40		
01/01/2011		#N/A	174761				582	\$ 2,987.27		
01/01/2011		#N/A	174883				194	\$ 986.76		
01/01/2011		#N/A	175176				194	\$ 928.80		
01/01/2011		#N/A	175358				194	\$ 925.80		
01/01/2011		#N/A	175379				582	\$ 2,684.41		
01/01/2011		#N/A	173169				759	\$ 4,074.01		
01/01/2011		#N/A	173488				759	\$ 4,066.26		
01/01/2011		#N/A	173682				14,679	\$ 72,052.09		
01/01/2011		#N/A	174255				20,000	\$ 138,000.00		
01/01/2011		#N/A	174536				5,009	\$ 44,934.95		
01/01/2011		#N/A	174724				6,047	\$ 74,925.82		
01/01/2011		#N/A	174834				15,000	\$ 243,750.00		
01/01/2011		#N/A	174873				5,000	\$ 35,825.00		
01/01/2011		#N/A	175211				4,701	\$ 37,360.22		
01/01/2011		#N/A	175238				5,301	\$ 42,129.61		

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01/01/2011		#N/A	175431				8,413	\$ 77,605.47		
01/01/2011		#N/A	175548				19,830	\$ 188,275.24		
01/01/2011		#N/A	175545				7,424	\$ 70,684.36		
01/01/2011		SPOT237	173166				3,800	\$ 23,332.00		
01/01/2011		SPOT237	173190				41	\$ 251.74		
01/01/2011		SPOT237	173807				4,548	\$ 22,068.31		
01/01/2011		SPOT237	173811				2,729	\$ 13,270.98		
01/01/2011		SPOT237	174769				14,847	\$ 215,853.59		
01/01/2011		SPOT237	175212				7,014	\$ 33,980.89		
01/01/2011		SPOT237	175546				23,163	\$ 221,705.15		
01/01/2011		SPOT237	175587				184	\$ 1,808.77		
01/01/2011		SPOT89	172996				4,401	\$ 19,635.41		
01/01/2011		SPOT89	173798				9,783	\$ 48,434.46		
01/01/2011		SPOT89	173810				4,355	\$ 32,614.21		
01/01/2011		SPOT186	172233				198,288	\$ 904,985.16		
01/01/2011		SPOT186	172991				7,044	\$ 31,344.88		
01/01/2011		SPOT186	174251				20,000	\$ 140,000.00		
01/01/2011		SPOT186	174907				1,500	\$ 9,765.00		
01/01/2011		SPOT186	173036				8,190	\$ 36,753.24		
01/01/2011		SPOT186	173104				2,431	\$ 10,925.03		
01/01/2011		SPOT186	173172				4,949	\$ 28,387.20		
01/01/2011		SPOT186	173298				3,662	\$ 19,803.60		
01/01/2011		SPOT186	173548				4,355	\$ 25,332.55		
01/01/2011		SPOT186	173809				4,048	\$ 30,111.87		
01/01/2011		SPOT186	173826				901	\$ 6,699.71		
01/01/2011		SPOT186	173923				14,253	\$ 116,741.58		
01/01/2011		SPOT186	174031				5,000	\$ 60,000.00		
01/01/2011		SPOT186	174044				4,949	\$ 54,611.10		
01/01/2011		SPOT186	174112				7,325	\$ 78,234.00		
01/01/2011		SPOT186	175207				9,151	\$ 68,374.37		
01/01/2011		SPOT186	175237				54	\$ 406.77		
01/01/2011		SPOT186	175368				9,898	\$ 89,240.02		
01/01/2011		SPOT186	175494				49,241	\$ 230,661.47		
01/01/2011		SPOT186	175514				6,230	\$ 29,186.83		
01/01/2011		SPOT186	175515				685	\$ 3,209.37		
01/01/2011		SPOT186	175537				14,848	\$ 143,618.71		
01/01/2011		SPOT140	173148				2,075	\$ 10,431.79		
01/01/2011		SPOT140	173151				1,437	\$ 7,225.62		
01/01/2011		SPOT140	173152				1,163	\$ 5,848.20		
01/01/2011		SPOT140	173944				4,676	\$ 23,031.98		
01/01/2011		SPOT140	174151				656	\$ 3,256.94		
01/01/2011		SPOT140	174250				37,407	\$ 184,360.62		
01/01/2011		SPOT140	174565				2,621	\$ 12,976.18		
01/01/2011		SPOT140	174572				1,502	\$ 7,414.74		
01/01/2011		SPOT140	174896				4,676	\$ 24,134.94		
01/01/2011		SPOT58	174531				5,500	\$ 49,912.50		
01/01/2011		SPOT58	174515				6,434	\$ 56,603.41		

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01/01/2011		SPOT73	172997				29,085	\$ 130,608.99		
01/01/2011		SPOT73	173926				10,175	\$ 49,123.95		
01/01/2011		SPOT73	173989				45	\$ 217.28		
01/01/2011		SPOT73	173427				4,949	\$ 27,348.54		
01/01/2011		SPOT73	173450				2,287	\$ 12,640.49		
01/01/2011		SPOT73	173546				2,475	\$ 14,393.49		
01/01/2011		SPOT73	173547				552	\$ 3,212.63		
01/01/2011		SPOT73	173564				2,072	\$ 10,132.46		
01/01/2011		SPOT73	173637				4,600	\$ 26,754.62		
01/01/2011		SPOT73	173650				2,272	\$ 13,213.23		
01/01/2011		SPOT73	173702				14,847	\$ 92,405.85		
01/01/2011		SPOT73	173967				2,338	\$ 11,528.48		
01/01/2011		SPOT73	173980				2,500	\$ 20,239.11		
01/01/2011		SPOT73	174042				41	\$ 210.60		
01/01/2011		SPOT73	174077				2,074	\$ 10,620.85		
01/01/2011		SPOT73	174078				897	\$ 4,594.87		
01/01/2011		SPOT73	174079				539	\$ 2,761.71		
01/01/2011		SPOT73	174385				2,080	\$ 10,327.32		
01/01/2011		SPOT73	174386				900	\$ 4,467.88		
01/01/2011		SPOT73	174387				541	\$ 2,684.52		
01/01/2011		SPOT73	174675				4,949	\$ 58,755.94		
01/01/2011		SPOT73	174691				1,665	\$ 21,657.75		
01/01/2011		SPOT73	174733				3,284	\$ 42,723.19		
01/01/2011		SPOT73	175192				4,949	\$ 35,379.09		
01/01/2011		SPOT56	174514				3,464	\$ 30,478.76		
01/01/2011		SPOT56	174796				4,864	\$ 25,040.34		
01/01/2011		SPOT240	167168				163,000	\$ 1,551,540.00		
01/01/2011		SPOT240	174006				4,949	\$ 40,064.83		
01/01/2011		SPOT240	174007				3,051	\$ 24,695.95		
01/01/2011		SPOT240	174082				81	\$ 911.26		
01/01/2011		SPOT240	174083				7,919	\$ 88,903.72		
01/01/2011		SPOT240	174185				4,949	\$ 52,564.84		
01/01/2011		SPOT240	174188				2,970	\$ 28,988.90		
01/01/2011		SPOT240	174267				24,400	\$ 172,264.00		
01/01/2011		SPOT240	174334				32	\$ 225.92		
01/01/2011		SPOT240	174566				7,919	\$ 72,503.75		
01/01/2011		SPOT240	174567				81	\$ 743.16		
01/01/2011		SPOT240	174734				7,919	\$ 102,503.77		
01/01/2011		SPOT240	174735				81	\$ 1,050.66		
01/01/2011		SPOT240	174832				8,907	\$ 146,366.68		
01/01/2011		SPOT240	174837				14,850	\$ 240,194.57		
01/01/2011		SPOT240	174838				243	\$ 4,000.68		
01/01/2011		SPOT240	175252				1,584	\$ 13,332.75		
01/01/2011		SPOT240	175306				16	\$ 133.33		
01/01/2011		SPOT240	175329				6,335	\$ 54,482.97		
01/01/2011		SPOT240	175593				8,700	\$ 87,574.46		
01/01/2011		SPOT240	173016				1,972	\$ 9,821.64		

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01/01/2011		SPOT240	173026				2,988	\$ 14,880.57		
01/01/2011		SPOT240	173117				690	\$ 3,435.13		
01/01/2011		SPOT240	173711				24,855	\$ 161,383.52		
01/01/2011		SPOT240	173728				4,878	\$ 31,681.93		
01/01/2011		SPOT240	173813				8,226	\$ 65,864.76		
01/01/2011		SPOT240	173901				15	\$ 119.04		
01/01/2011		SPOT240	173991				8,241	\$ 74,880.86		
01/01/2011		SPOT240	174002				6,739	\$ 54,845.44		
01/01/2011		SPOT240	174004				20	\$ 161.32		
01/01/2011		SPOT240	174023				9,911	\$ 112,705.16		
01/01/2011		SPOT240	174119				9,911	\$ 111,655.12		
01/01/2011		SPOT240	174127				5,054	\$ 50,824.07		
01/01/2011		SPOT240	174177				35	\$ 348.81		
01/01/2011		SPOT240	175535				7,434	\$ 72,491.39		
01/01/2011		SPOT240	175558				66	\$ 637.96		
01/01/2011		SPOT90	173565				794	\$ 3,806.86		
01/01/2011		SPOT90	173167				400	\$ 2,460.00		
01/01/2011		SPOT90	174534				5,009	\$ 44,934.95		
01/01/2011		SPOT90	173635				2,068	\$ 10,197.57		
01/01/2011		SPOT90	173828				4,979	\$ 36,428.83		
01/01/2011		SPOT90	174181				7,020	\$ 75,190.47		
01/01/2011		SPOT90	174392				3,749	\$ 18,336.17		
01/01/2011		SPOT90	174428				1,030	\$ 5,964.04		
01/01/2011		SPOT90	174464				1,108	\$ 6,209.49		
01/01/2011		SPOT90	174570				1,108	\$ 9,375.22		
01/01/2011		SPOT90	174573				2,077	\$ 10,272.51		
01/01/2011		SPOT90	174588				899	\$ 4,444.17		
01/01/2011		SPOT90	174590				540	\$ 2,671.13		
01/01/2011		SPOT90	174839				1,693	\$ 28,600.16		
01/01/2011		SPOT90	174928				5,303	\$ 38,077.03		
01/01/2011		SPOT90	175098				3,273	\$ 16,062.99		
01/01/2011		SPOT90	175390				578	\$ 2,807.71		
01/01/2011		SPOT90	175455				1,497	\$ 7,273.69		
01/01/2011		SPOT90	175456				897	\$ 4,361.49		
01/01/2011		SPOT90	175457				539	\$ 2,621.43		
01/01/2011		SPOT90	175458				339	\$ 3,188.81		
01/01/2011		SPOT1	174646				1,500	\$ 19,395.00		
01/01/2011		SPOT1	174690				1,784	\$ 23,067.12		
01/01/2011		SPOT1	173027				8,028	\$ 40,220.68		
01/01/2011		SPOT1	173290				9,784	\$ 48,934.60		
01/01/2011		SPOT1	173360				3,241	\$ 17,872.24		
01/01/2011		SPOT1	173367				994	\$ 5,481.90		
01/01/2011		SPOT1	173816				4,956	\$ 38,727.57		
01/01/2011		SPOT1	173903				45	\$ 348.57		
01/01/2011		SPOT1	174024				9,783	\$ 48,134.51		
01/01/2011		SPOT1	174043				5,054	\$ 55,414.09		
01/01/2011		SPOT1	174048				35	\$ 380.31		

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01/01/2011		SPOT1	174051				437 \$	2,146.86		
01/01/2011		SPOT1	174115				10,220 \$	49,132.26		
01/01/2011		SPOT1	174117				4,892 \$	23,617.30		
01/01/2011		SPOT1	174256				19,824 \$	129,310.37		
01/01/2011		SPOT1	174266				180 \$	1,163.90		
01/01/2011		SPOT1	174352				4,956 \$	30,927.58		
01/01/2011		SPOT1	174478				7,045 \$	43,966.66		
01/01/2011		SPOT1	174522				7,254 \$	35,209.73		
01/01/2011		SPOT1	174661				4,956 \$	60,027.57		
01/01/2011		SPOT1	174773				15,000 \$	240,000.00		
01/01/2011		SPOT1	175014				4,956 \$	32,352.57		
01/01/2011		SPOT1	175048				2,045 \$	13,348.70		
01/01/2011		SPOT1	175519				17,727 \$	168,837.64		
01/01/2011		SPOT1	173452				4,679 \$	23,245.23		
01/01/2011		SPOT1	173454				1,999 \$	10,005.11		
01/01/2011		SPOT1	173970				128 \$	633.82		
01/01/2011		SPOT1	173971				1,947 \$	9,632.15		
01/01/2011		SPOT1	173972				898 \$	4,441.33		
01/01/2011		SPOT1	173973				540 \$	2,669.43		
01/01/2011		SPOT1	175023				2,072 \$	9,826.69		
01/01/2011		SPOT74	175038				655 \$	3,198.60		
01/01/2011		SPOT238	173031				5,946 \$	27,851.90		
01/01/2011		SPOT238	175020				901 \$	4,297.47		
01/01/2011		SPOT67	173176				4,676 \$	23,355.65		
01/01/2011		SPOT67	173178				10,561 \$	52,751.07		
01/01/2011		SPOT67	173217				3,141 \$	14,260.14		
01/01/2011		SPOT67	173375				13,892 \$	69,511.99		
01/01/2011		SPOT67	173455				4,679 \$	23,245.23		
01/01/2011		SPOT67	173456				7,052 \$	35,039.86		
01/01/2011		SPOT67	173633				4,695 \$	23,185.33		
01/01/2011		SPOT67	173634				8,920 \$	43,957.12		
01/01/2011		SPOT67	173748				21,151 \$	104,387.80		
01/01/2011		SPOT67	173751				5,337 \$	26,399.88		
01/01/2011		SPOT67	173752				891 \$	4,396.94		
01/01/2011		SPOT67	173753				4,128 \$	20,417.57		
01/01/2011		SPOT67	173818				2,074 \$	10,473.76		
01/01/2011		SPOT67	173821				1,437 \$	7,254.69		
01/01/2011		SPOT67	173864				608 \$	3,074.52		
01/01/2011		SPOT67	174003				9,345 \$	47,713.23		
01/01/2011		SPOT67	174171				1,823 \$	9,025.54		
01/01/2011		SPOT67	174173				1,424 \$	7,052.37		
01/01/2011		SPOT67	174174				900 \$	4,457.06		
01/01/2011		SPOT67	174176				541 \$	2,678.88		
01/01/2011		SPOT67	174263				17,398 \$	85,746.12		
01/01/2011		SPOT67	174265				8,303 \$	40,905.45		
01/01/2011		SPOT67	174284				3,591 \$	17,698.62		
01/01/2011		SPOT67	174285				2,158 \$	10,637.61		

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01/01/2011		SPOT107	175553				9,000	\$ 89,550.00		
01/01/2011		SPOT107	173900				436	\$ 2,133.39		
01/01/2011		SPOT107	172240				96,309	\$ 439,563.96		
01/01/2011		SPOT107	172241				850	\$ 3,878.51		
01/01/2011		SPOT107	174779				14,868	\$ 255,982.80		
01/01/2011		SPOT107	174817				14,868	\$ 240,982.73		
01/01/2011		SPOT107	175503				29,349	\$ 135,403.47		
01/01/2011		SPOT107	173197				1,900	\$ 8,502.50		
01/01/2011		SPOT189	173566				811	\$ 3,969.37		
01/01/2011		SPOT189	174129				4,688	\$ 23,213.85		
01/01/2011		SPOT189	174259				10,821	\$ 51,973.41		
01/01/2011		SPOT189	175383				2,973	\$ 14,028.21		
01/01/2011		SPOT243	173312				4,562	\$ 22,864.79		
01/01/2011		SPOT243	173423				9,783	\$ 48,334.48		
01/01/2011		SPOT243	173586				9,784	\$ 48,534.58		
01/01/2011		SPOT243	173689				14,676	\$ 71,901.83		
01/01/2011		SPOT243	173898				9,783	\$ 48,134.50		
01/01/2011		SPOT243	173990				9,783	\$ 47,334.46		
01/01/2011		SPOT243	174052				9,784	\$ 48,034.57		
01/01/2011		SPOT243	174118				4,892	\$ 23,567.31		
01/01/2011		SPOT243	174261				39,157	\$ 187,227.47		
01/01/2011		SPOT243	174368				4,892	\$ 23,917.28		
01/01/2011		SPOT243	174664				4,892	\$ 24,367.30		
01/01/2011		SPOT243	175042				4,892	\$ 23,517.31		
01/01/2011		SPOT243	175204				4,892	\$ 23,267.28		
01/01/2011		SPOT243	175432				4,892	\$ 23,417.28		
01/01/2011		SPOT243	175511				14,676	\$ 67,626.83		
01/01/2011		SPOT172	172230				127,000	\$ 544,644.37		
01/01/2011		SPOT172	174777				4,054	\$ 20,911.94		
01/01/2011		SPOT66	173376				1,102	\$ 6,005.90		
01/01/2011		SPOT66	173908				7,500	\$ 58,875.00		
01/01/2011		SPOT66	174036				5,000	\$ 57,500.00		
01/01/2011		SPOT66	174080				1,057	\$ 12,049.80		
01/01/2011		SPOT66	174187				1,980	\$ 19,602.00		
01/01/2011		SPOT66	174245				12,000	\$ 78,000.00		
01/01/2011		SPOT66	174389				1,108	\$ 6,980.40		
01/01/2011		SPOT66	175526				15,000	\$ 146,250.00		
01/01/2011		SPOT66	172229				150,254	\$ 684,140.09		
01/01/2011		SPOT66	172235				75,127	\$ 342,070.04		
01/01/2011		SPOT66	173247				2,969	\$ 17,280.58		
01/01/2011		SPOT66	173494				8,241	\$ 47,550.57		
01/01/2011		SPOT66	173625				8,252	\$ 48,210.43		
01/01/2011		SPOT66	173693				14,868	\$ 95,932.80		
01/01/2011		SPOT66	174835				264	\$ 4,092.00		
01/01/2011		SPOT66	174944				1,500	\$ 10,614.50		
01/01/2011		SPOT66	175411				5,008	\$ 46,193.73		
01/01/2011		SPOT66	175420				1,602	\$ 14,782.00		

REDACTED

**Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		SPOT66	172220				135,448	\$ 612,942.76		
01/01/2011		SPOT66	175386				4,202	\$ 39,368.13		
01/01/2011		SPOT66	175427				747	\$ 7,001.87		
							(557)			
							4,953,655	\$ 28,191,907.93		
			OBA							
			CITYGATE PURCHASE ABOVE PROXY							
			ESTIMATE							
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				952,422	\$ 4,847,794.72		
			SUB-TOTAL				5,906,077	\$ 33,039,702.65		
01/01/2011		OSS REVENUE	173803	OPTIMIZATION-NEC	400	\$ 1,752.00				
01/01/2011		OSS REVENUE	174465	OPTIMIZATION-NEC	1,108	\$ 6,780.96				
01/01/2011		OSS REVENUE	175225	OPTIMIZATION-NEC	1,000	\$ 8,300.00				
01/01/2011		OSS REVENUE	173925	OPTIMIZATION-NEC	2,800	\$ 12,390.00				
01/01/2011		OSS REVENUE	174365	OPTIMIZATION-NEC	5,000	\$ 22,250.00				
01/01/2011		OSS REVENUE	173128	OPTIMIZATION-NEC	5,000	\$ 22,825.00				
01/01/2011		OSS REVENUE	173422	OPTIMIZATION-NEC	5,000	\$ 23,475.00				
01/01/2011		OSS REVENUE	173771	OPTIMIZATION-NEC	4,878	\$ 30,731.40				
01/01/2011		OSS REVENUE	172990	OPTIMIZATION-NEC	7,800	\$ 31,590.00				
01/01/2011		OSS REVENUE	174113	OPTIMIZATION-NEC	10,400	\$ 45,552.00				
01/01/2011		OSS REVENUE	172993	OPTIMIZATION-NEC	14,400	\$ 58,320.00				
01/01/2011		OSS REVENUE	174238	OPTIMIZATION-NEC	21,600	\$ 94,176.00				
01/01/2011		OSS REVENUE	172988	OPTIMIZATION-NEC	23,400	\$ 98,163.00				
01/01/2011		OSS REVENUE	174028	OPTIMIZATION-NEC	800	\$ 3,586.00				
01/01/2011		OSS REVENUE	173200	OPTIMIZATION-NEC	1,100	\$ 4,983.00				
01/01/2011		OSS REVENUE	174937	OPTIMIZATION-NEC	993	\$ 6,951.00				
01/01/2011		OSS REVENUE	173051	OPTIMIZATION-NEC	3,036	\$ 15,605.04				
01/01/2011		OSS REVENUE	175382	OPTIMIZATION-NEC	5,000	\$ 21,350.00				
01/01/2011		OSS REVENUE	173817	OPTIMIZATION-NEC	5,000	\$ 21,800.00				
01/01/2011		OSS REVENUE	173862	OPTIMIZATION-NEC	5,000	\$ 21,825.00				
01/01/2011		OSS REVENUE	173632	OPTIMIZATION-NEC	4,600	\$ 26,772.00				
01/01/2011		OSS REVENUE	172992	OPTIMIZATION-NEC	9,000	\$ 36,472.50				
01/01/2011		OSS REVENUE	173158	OPTIMIZATION-NEC	3,574	\$ 16,047.26				
01/01/2011		OSS REVENUE	175328	OPTIMIZATION-NEC	6,400	\$ 56,000.00				
01/01/2011		OSS REVENUE	173014	OPTIMIZATION-NEC	89,703	\$ 394,693.20				
01/01/2011		OSS REVENUE	173976	OPTIMIZATION-NEC	1,000	\$ 8,150.00				
01/01/2011		OSS REVENUE	173976	OPTIMIZATION-NEC	1,500	\$ 12,225.00				
01/01/2011		OSS REVENUE	174737	OPTIMIZATION-NEC	1,184	\$ 15,984.00				
01/01/2011		OSS REVENUE	175032	OPTIMIZATION-NEC	3,458	\$ 21,543.34				
01/01/2011		OSS REVENUE	174432	OPTIMIZATION-NEC	4,000	\$ 24,800.00				
01/01/2011		OSS REVENUE	173977	OPTIMIZATION-NEC	3,364	\$ 29,939.60				

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		OSS REVENUE	174433	OPTIMIZATION-NEC	4,200	\$ 30,450.00				
01/01/2011		OSS REVENUE	173865	OPTIMIZATION-NEC	4,393	\$ 34,265.40				
01/01/2011		OSS REVENUE	175428	OPTIMIZATION-NEC	4,000	\$ 37,600.00				
01/01/2011		OSS REVENUE	174576	OPTIMIZATION-NEC	5,500	\$ 50,875.00				
01/01/2011		OSS REVENUE	175592	OPTIMIZATION-NEC	8,700	\$ 88,305.00				
01/01/2011		OSS REVENUE	175251	OPTIMIZATION-NEC	1,600	\$ 13,760.00				
01/01/2011		OSS REVENUE	175006	OPTIMIZATION-NEC	5,000	\$ 21,600.00				
01/01/2011		OSS REVENUE	173175	OPTIMIZATION-NEC	45	\$ 272.25				
01/01/2011		OSS REVENUE	173398	OPTIMIZATION-NEC	1,012	\$ 5,566.00				
01/01/2011		OSS REVENUE	174483	OPTIMIZATION-NEC	2,700	\$ 17,820.00				
01/01/2011		OSS REVENUE	173175	OPTIMIZATION-NEC	4,955	\$ 29,977.75				
01/01/2011		OSS REVENUE	173156	OPTIMIZATION-NEC	5,000	\$ 31,250.00				
01/01/2011		OSS REVENUE	175003	OPTIMIZATION-NEC	1,400	\$ 6,160.00				
01/01/2011		OSS REVENUE	174026	OPTIMIZATION-NEC	2,800	\$ 12,572.00				
01/01/2011		OSS REVENUE	174714	OPTIMIZATION-NEC	2,100	\$ 27,300.00				
01/01/2011		OSS REVENUE	173727	OPTIMIZATION-NEC	8,700	\$ 37,758.00				
01/01/2011		OSS REVENUE	173806	OPTIMIZATION-NEC	2,400	\$ 10,560.00				
01/01/2011		OSS REVENUE	174108	OPTIMIZATION-NEC	2,800	\$ 12,383.00				
01/01/2011		OSS REVENUE	173554	OPTIMIZATION-NEC	2,800	\$ 12,593.00				
01/01/2011		OSS REVENUE	173129	OPTIMIZATION-NEC	2,800	\$ 12,670.00				
01/01/2011		OSS REVENUE	174107	OPTIMIZATION-NEC	5,000	\$ 22,112.50				
01/01/2011		OSS REVENUE	173553	OPTIMIZATION-NEC	5,000	\$ 22,487.50				
01/01/2011		OSS REVENUE	173289	OPTIMIZATION-NEC	5,000	\$ 22,875.00				
01/01/2011		OSS REVENUE	174518	OPTIMIZATION-NEC	7,800	\$ 34,749.00				
01/01/2011		OSS REVENUE	173910	OPTIMIZATION-NEC	10,597	\$ 82,479.95				
01/01/2011		OSS REVENUE	175504	OPTIMIZATION-NEC	23,400	\$ 98,163.00				
01/01/2011		OSS REVENUE	173743	OPTIMIZATION-NEC	900	\$ 5,877.00				
01/01/2011		OSS REVENUE	173301	OPTIMIZATION-NEC	2,000	\$ 9,080.00				
01/01/2011		OSS REVENUE	174361	OPTIMIZATION-NEC	2,800	\$ 12,572.00				
01/01/2011		OSS REVENUE	173411	OPTIMIZATION-NEC	2,800	\$ 12,656.00				
01/01/2011		OSS REVENUE	173412	OPTIMIZATION-NEC	5,000	\$ 22,650.00				
01/01/2011		OSS REVENUE	175182	OPTIMIZATION-NEC	7,800	\$ 33,852.00				
01/01/2011		OSS REVENUE	174236	OPTIMIZATION-NEC	31,200	\$ 137,592.00				
01/01/2011		OSS REVENUE	173291	OPTIMIZATION-NEC	2,800	\$ 12,838.00				
01/01/2011		OSS REVENUE	173420	OPTIMIZATION-NEC	3,600	\$ 16,110.00				
01/01/2011		OSS REVENUE	175010	OPTIMIZATION-NEC	5,400	\$ 23,382.00				
01/01/2011		OSS REVENUE	173562	OPTIMIZATION-NEC	5,400	\$ 23,814.00				
01/01/2011		OSS REVENUE	174237	OPTIMIZATION-NEC	14,400	\$ 63,216.00				
01/01/2011		OSS REVENUE	174109	OPTIMIZATION-NEC	3,600	\$ 15,786.00				
01/01/2011		OSS REVENUE	174499	OPTIMIZATION-NEC	1,300	\$ 8,580.00				
01/01/2011		OSS REVENUE	174500	OPTIMIZATION-NEC	1,700	\$ 11,220.00				
01/01/2011		OSS REVENUE	174160	OPTIMIZATION-NEC	5,000	\$ 50,250.00				
01/01/2011		OSS REVENUE	175046	OPTIMIZATION-NEC	1,100	\$ 7,073.00				
01/01/2011		OSS REVENUE	173839	OPTIMIZATION-NEC	2,000	\$ 8,730.00				
01/01/2011		OSS REVENUE	173428	OPTIMIZATION-NEC	2,800	\$ 12,404.00				
01/01/2011		OSS REVENUE	175183	OPTIMIZATION-NEC	3,600	\$ 15,552.00				
01/01/2011		OSS REVENUE	175002	OPTIMIZATION-NEC	3,600	\$ 15,660.00				

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		OSS REVENUE	173940	OPTIMIZATION-NEC	5,000	\$ 21,725.00				
01/01/2011		OSS REVENUE	174658	OPTIMIZATION-NEC	5,400	\$ 24,165.00				
01/01/2011		OSS REVENUE	173651	OPTIMIZATION-NEC	4,376	\$ 25,074.48				
01/01/2011		OSS REVENUE	175005	OPTIMIZATION-NEC	6,400	\$ 28,032.00				
01/01/2011		OSS REVENUE	174030	OPTIMIZATION-NEC	6,300	\$ 28,161.00				
01/01/2011		OSS REVENUE	175019	OPTIMIZATION-NEC	5,000	\$ 31,000.00				
01/01/2011		OSS REVENUE	175361	OPTIMIZATION-NEC	7,800	\$ 34,008.00				
01/01/2011		OSS REVENUE	174027	OPTIMIZATION-NEC	7,800	\$ 35,295.00				
01/01/2011		OSS REVENUE	173679	OPTIMIZATION-NEC	8,400	\$ 37,548.00				
01/01/2011		OSS REVENUE	173681	OPTIMIZATION-NEC	15,000	\$ 67,125.00				
01/01/2011		OSS REVENUE	174519	OPTIMIZATION-NEC	3,600	\$ 15,804.00				
01/01/2011		OSS REVENUE	174359	OPTIMIZATION-NEC	3,600	\$ 16,101.00				
01/01/2011		OSS REVENUE	174654	OPTIMIZATION-NEC	3,600	\$ 16,263.00				
01/01/2011		OSS REVENUE	174029	OPTIMIZATION-NEC	3,876	\$ 17,325.72				
01/01/2011		OSS REVENUE	173928	OPTIMIZATION-NEC	4,000	\$ 17,360.00				
01/01/2011		OSS REVENUE	173425	OPTIMIZATION-NEC	7,600	\$ 33,592.00				
01/01/2011		OSS REVENUE	172989	OPTIMIZATION-NEC	10,800	\$ 44,604.00				
01/01/2011		OSS REVENUE	174038	OPTIMIZATION-NEC	5,000	\$ 58,750.00				
01/01/2011		OSS REVENUE	173419	OPTIMIZATION-NEC	2,500	\$ 11,662.50				
01/01/2011		OSS REVENUE	173550	OPTIMIZATION-NEC	3,600	\$ 16,092.00				
01/01/2011		OSS REVENUE	173799	OPTIMIZATION-NEC	5,000	\$ 22,625.00				
01/01/2011		OSS REVENUE	173683	OPTIMIZATION-NEC	10,800	\$ 47,925.00				
01/01/2011		OSS REVENUE	173174	OPTIMIZATION-NEC	1,000	\$ 4,470.00				
01/01/2011		OSS REVENUE	173808	OPTIMIZATION-NEC	1,600	\$ 7,032.00				
01/01/2011		OSS REVENUE	173292	OPTIMIZATION-NEC	3,600	\$ 16,416.00				
01/01/2011		OSS REVENUE	173580	OPTIMIZATION-NEC	5,000	\$ 22,075.00				
01/01/2011		OSS REVENUE	174357	OPTIMIZATION-NEC	5,000	\$ 22,500.00				
01/01/2011		OSS REVENUE	173722	OPTIMIZATION-NEC	22,500	\$ 97,425.00				
01/01/2011		OSS REVENUE	175509	OPTIMIZATION-NEC	31,200	\$ 129,480.00				
01/01/2011		OSS REVENUE	175188	OPTIMIZATION-NEC	400	\$ 1,712.00				
01/01/2011		OSS REVENUE	173805	OPTIMIZATION-NEC	400	\$ 1,756.00				
01/01/2011		OSS REVENUE	173207	OPTIMIZATION-NEC	2,000	\$ 9,000.00				
01/01/2011		OSS REVENUE	173936	OPTIMIZATION-NEC	3,600	\$ 15,714.00				
01/01/2011		OSS REVENUE	173924	OPTIMIZATION-NEC	5,000	\$ 22,125.00				
01/01/2011		OSS REVENUE	173177	OPTIMIZATION-NEC	5,000	\$ 22,350.00				
01/01/2011		OSS REVENUE	174666	OPTIMIZATION-NEC	5,000	\$ 22,375.00				
01/01/2011		OSS REVENUE	173131	OPTIMIZATION-NEC	5,000	\$ 22,400.00				
01/01/2011		OSS REVENUE	175381	OPTIMIZATION-NEC	5,400	\$ 23,058.00				
01/01/2011		OSS REVENUE	174364	OPTIMIZATION-NEC	5,400	\$ 24,030.00				
01/01/2011		OSS REVENUE	173130	OPTIMIZATION-NEC	5,400	\$ 24,165.00				
01/01/2011		OSS REVENUE	174651	OPTIMIZATION-NEC	7,800	\$ 35,607.00				
01/01/2011		OSS REVENUE	173302	OPTIMIZATION-NEC	8,400	\$ 38,136.00				
01/01/2011		OSS REVENUE	175187	OPTIMIZATION-NEC	10,000	\$ 42,800.00				
01/01/2011		OSS REVENUE	175505	OPTIMIZATION-NEC	10,800	\$ 45,198.00				
01/01/2011		OSS REVENUE	174520	OPTIMIZATION-NEC	10,400	\$ 45,656.00				
01/01/2011		OSS REVENUE	174240	OPTIMIZATION-NEC	20,000	\$ 87,500.00				
01/01/2011		OSS REVENUE	174787	OPTIMIZATION-NEC	15,000	\$ 247,500.00				

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	5	\$ 35.25				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	52	\$ 366.60				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	91	\$ 641.55				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	145	\$ 1,022.25				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	205	\$ 1,445.25				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	400	\$ 2,820.00				
01/01/2011		OSS REVENUE	173938	OPTIMIZATION-NEC	1,400	\$ 6,083.00				
01/01/2011		OSS REVENUE	174936	OPTIMIZATION-NEC	1,602	\$ 11,294.10				
01/01/2011		OSS REVENUE	173829	OPTIMIZATION-NEC	2,500	\$ 19,500.00				
01/01/2011		OSS REVENUE	173829	OPTIMIZATION-NEC	2,500	\$ 19,500.00				
01/01/2011		OSS REVENUE	173249	OPTIMIZATION-NEC	3,464	\$ 19,918.00				
					832,626	\$ 4,253,874.35				
	CAPACITY RELEASE OSS					\$ 8,693.74				
	PPA-OSS					\$ -				
	PPA - Optimization					\$ 43,239.35				
	PROXY GAS COST RECOVERY				5,073,425	\$ 29,140,053.39				
	HEDGING GAIN/LOSS	from Mike Whertz				\$ -				
	STORAGE CARRY ADJUSTMENT						\$ 993.76			
	FINAL CLOSE TOTAL				5,906,051	\$ 33,445,860.83	5,906,077	\$ 33,040,696.41	(26)	\$ 405,164.42
02/01/2011		SPOT81	175137				92,084	\$422,752.27		
02/01/2011		SPOT29	177142				3,878	\$16,175.02		
02/01/2011		SPOT29	177292				6,301	\$25,992.60		
02/01/2011		SPOT29	177475				5,600	\$22,148.00		
02/01/2011		SPOT29	177782				3,005	\$12,218.43		
02/01/2011		SPOT29	177991				4,847	\$19,769.30		
02/01/2011		SPOT29	175670				1,500	\$10,725.00		
02/01/2011		SPOT29	177125				4,891	\$20,542.20		
02/01/2011		SPOT29	177312				3,424	\$14,222.06		
02/01/2011		SPOT29	177985				4,892	\$20,217.29		
02/01/2011		SPOT29	177987				4,892	\$20,267.31		
02/01/2011		SPOT29	177993				3,424	\$14,169.55		
02/01/2011		SPOT29	178145				14,665	\$59,870.54		
02/01/2011		SPOT29	178173				498	\$2,036.58		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT29	175918				935	\$4,795.02		
02/01/2011		SPOT29	175920				10,755	\$55,257.66		
02/01/2011		SPOT29	175927				898	\$4,612.81		
02/01/2011		SPOT29	175928				540	\$2,772.49		
02/01/2011		SPOT29	175966				2,075	\$10,662.33		
02/01/2011		SPOT29	176166				28,180	\$136,500.01		
02/01/2011		SPOT29	176171				7,031	\$34,200.00		
02/01/2011		SPOT29	176362				2,075	\$10,015.03		
02/01/2011		SPOT29	176364				898	\$4,332.78		
02/01/2011		SPOT29	176365				540	\$2,604.18		
02/01/2011		SPOT29	176366				9,352	\$45,133.09		
02/01/2011		SPOT29	176475				2,074	\$9,893.94		
02/01/2011		SPOT29	176476				897	\$4,280.39		
02/01/2011		SPOT29	176478				539	\$2,572.69		
02/01/2011		SPOT29	176626				4,676	\$21,546.46		
02/01/2011		SPOT29	176795				28,128	\$120,979.16		
02/01/2011		SPOT29	176797				18,846	\$81,257.06		
02/01/2011		SPOT29	176899				4,682	\$19,848.93		
02/01/2011		SPOT29	176913				6,401	\$27,240.00		
02/01/2011		SPOT29	177054				6,315	\$27,070.96		
02/01/2011		SPOT29	177385				4,986	\$20,898.15		
02/01/2011		SPOT29	177386				3,695	\$15,446.76		
02/01/2011		SPOT29	177499				18,726	\$78,286.39		
02/01/2011		SPOT29	177518				6,536	\$27,356.85		
02/01/2011		SPOT29	177656				2,075	\$9,020.51		
02/01/2011		SPOT29	177659				898	\$3,902.52		
02/01/2011		SPOT29	177660				540	\$2,345.58		
02/01/2011		SPOT29	177684				4,676	\$20,125.63		
02/01/2011		SPOT29	178025				9,363	\$38,850.94		
02/01/2011		SPOT29	178027				6,273	\$26,063.63		
02/01/2011		SPOT29	178247				28,108	\$116,336.84		
02/01/2011		SPOT249	175752				5,001	\$24,754.95		
02/01/2011		SPOT94	175159				56,930	\$250,961.11		
02/01/2011		SPOT94	175810				1,388	\$6,860.21		
02/01/2011		SPOT94	175871				1,448	\$7,383.44		
02/01/2011		SPOT94	176028				35,572	\$144,622.95		
02/01/2011		SPOT94	176681				3,424	\$15,167.07		
02/01/2011		SPOT94	177238				1,077	\$4,124.91		
02/01/2011		SPOT94	177242				485	\$1,886.14		
02/01/2011		SPOT94	177443				1,500	\$5,722.50		
02/01/2011		SPOT94	177444				62	\$265.04		
02/01/2011		SPOT94	175650				5,336	\$25,940.96		
02/01/2011		SPOT94	175780				1,164	\$5,811.76		
02/01/2011		SPOT94	175781				2,073	\$10,377.11		
02/01/2011		SPOT94	175783				897	\$4,489.42		
02/01/2011		SPOT94	175784				539	\$2,698.33		
02/01/2011		SPOT94	176314				4,281	\$18,908.83		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT94	176603				3,086	\$14,055.66		
02/01/2011		SPOT173	177837				5,816	\$23,693.59		
02/01/2011		SPOT219	176605				2,075	\$9,562.32		
02/01/2011		SPOT219	176607				898	\$4,136.92		
02/01/2011		SPOT219	176608				540	\$2,486.46		
02/01/2011		SPOT219	176609				1,163	\$5,360.76		
02/01/2011		SPOT193	175136				51,158	\$234,862.35		
02/01/2011		21066	175633				500	\$3,600.00		
02/01/2011		21066	175726				4,000	\$26,940.00		
02/01/2011		21066	175747				4,000	\$26,940.00		
02/01/2011		21066	144663				27,972	\$144,187.20		
02/01/2011		21066	177143				4,847	\$20,218.77		
02/01/2011		21066	177853				485	\$1,969.46		
02/01/2011		21066	176518				3,424	\$15,552.07		
02/01/2011		21066	176717				28,808	\$122,306.53		
02/01/2011		21066	176724				14,967	\$63,088.65		
02/01/2011		21066	176762				207	\$866.06		
02/01/2011		21066	177537				23,792	\$98,579.95		
02/01/2011		21066	175800				78,393	\$394,500.68		
02/01/2011		21066	175645				3,563	\$22,714.06		
02/01/2011		21066	175922				4,676	\$24,037.56		
02/01/2011		21066	176175				6,233	\$32,366.59		
02/01/2011		21066	176176				2,670	\$13,862.58		
02/01/2011		21066	176177				1,574	\$8,172.60		
02/01/2011		21066	177440				14,253	\$57,017.54		
02/01/2011		SPOT100	174753				101,140	\$457,696.31		
02/01/2011		SPOT100	175333				272,498	\$1,278,734.49		
02/01/2011		SPOT100	177086				6,361	\$26,667.11		
02/01/2011		SPOT100	177236				9,888	\$41,144.35		
02/01/2011		SPOT100	177321				9,694	\$39,988.61		
02/01/2011		SPOT100	177322				9,694	\$39,988.61		
02/01/2011		SPOT100	177404				4,653	\$19,218.54		
02/01/2011		SPOT100	177848				1,745	\$7,090.07		
02/01/2011		SPOT100	177994				9,694	\$39,538.60		
02/01/2011		SPOT100	178165				9,888	\$39,972.77		
02/01/2011		SPOT100	178180				3,781	\$15,244.70		
02/01/2011		SPOT100	178211				19,134	\$77,248.65		
02/01/2011		SPOT100	175639				950	\$6,696.05		
02/01/2011		SPOT100	175642				1,108	\$7,805.08		
02/01/2011		SPOT100	175797				3,920	\$23,261.69		
02/01/2011		SPOT100	175798				1,106	\$6,561.44		
02/01/2011		SPOT106	177323				4,944	\$20,406.95		
02/01/2011		SPOT106	177470				20,400	\$80,631.00		
02/01/2011		SPOT106	166074				345,254	\$1,522,610.64		
02/01/2011		SPOT106	176004				5,481	\$28,619.99		
02/01/2011		SPOT242	176470				3,914	\$17,933.85		
02/01/2011		SPOT242	176531				2,514	\$11,496.75		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT242	176593				4,892	\$21,467.27		
02/01/2011		SPOT242	176871				14,841	\$61,642.50		
02/01/2011		SPOT242	176882				3,424	\$14,257.07		
02/01/2011		SPOT242	177084				14,841	\$62,552.70		
02/01/2011		SPOT242	177131				6,457	\$27,280.78		
02/01/2011		SPOT242	177219				3,493	\$14,756.46		
02/01/2011		SPOT242	177338				10,928	\$45,612.12		
02/01/2011		SPOT242	177509				15,852	\$65,535.87		
02/01/2011		SPOT242	177510				14,972	\$62,187.04		
02/01/2011		SPOT242	177605				4,990	\$21,131.67		
02/01/2011		SPOT242	177620				68	\$290.00		
02/01/2011		SPOT242	177840				14,840	\$61,187.32		
02/01/2011		SPOT242	178003				5,057	\$20,956.28		
02/01/2011		SPOT220	177990				3,878	\$15,815.44		
02/01/2011		SPOT236	175725				6,300	\$29,074.50		
02/01/2011		SPOT236	177634				5,611	\$24,330.77		
02/01/2011		671093	176011				5,000	\$38,075.00		
02/01/2011		SPOT035	175609				6,301	\$29,763.62		
02/01/2011		SPOT035	177116				3,297	\$13,735.80		
02/01/2011		SPOT035	177227				3,004	\$12,516.09		
02/01/2011		SPOT216	175680				3,917	\$17,781.77		
02/01/2011		SPOT247	175625				27,731	\$134,276.34		
02/01/2011		SPOT247	175636				7,500	\$54,375.00		
02/01/2011		SPOT247	175667				1,500	\$10,725.00		
02/01/2011		SPOT247	176190				27,000	\$147,690.00		
02/01/2011		SPOT247	176916				3,001	\$17,001.50		
02/01/2011		SPOT247	176926				1,956	\$11,079.31		
02/01/2011		SPOT247	177233				1,090	\$4,872.30		
02/01/2011		SPOT247	177442				1,090	\$4,801.45		
02/01/2011		SPOT247	177481				20,002	\$99,988.05		
02/01/2011		SPOT247	177493				20,002	\$98,988.03		
02/01/2011		SPOT247	178150				9,003	\$50,374.76		
02/01/2011		SPOT231	176519				6,277	\$29,168.81		
02/01/2011		SPOT237	176874				500	\$2,767.50		
02/01/2011		SPOT89	177809				3,424	\$14,082.06		
02/01/2011		SPOT89	178143				29,342	\$120,084.86		
02/01/2011		SPOT89	175619				4,949	\$34,325.23		
02/01/2011		SPOT89	175620				4,949	\$34,375.26		
02/01/2011		SPOT186	175616				3,000	\$21,630.00		
02/01/2011		SPOT186	175641				1,444	\$6,971.82		
02/01/2011		SPOT186	175691				6,482	\$31,288.28		
02/01/2011		SPOT186	176592				4,891	\$21,517.21		
02/01/2011		SPOT186	176606				4,990	\$21,896.66		
02/01/2011		SPOT186	176675				68	\$300.50		
02/01/2011		SPOT186	176994				3,424	\$14,379.58		
02/01/2011		SPOT186	178171				10,272	\$42,246.17		
02/01/2011		SPOT186	175733				4,568	\$22,242.39		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT186	175737				891	\$5,124.75		
02/01/2011		SPOT186	175879				10,000	\$73,900.00		
02/01/2011		SPOT186	175904				960	\$7,180.80		
02/01/2011		SPOT186	175948				1,040	\$7,779.20		
02/01/2011		SPOT186	175949				79	\$592.50		
02/01/2011		SPOT186	176273				4,548	\$21,579.19		
02/01/2011		SPOT140	176809				10,272	\$42,876.19		
02/01/2011		SPOT140	177511				20,002	\$99,988.05		
02/01/2011		SPOT140	175685				1,029	\$5,085.07		
02/01/2011		SPOT58	175617				1,000	\$6,990.00		
02/01/2011		SPOT58	175731				2,475	\$14,635.42		
02/01/2011		SPOT58	176819				12,000	\$53,756.28		
02/01/2011		SPOT58	177902				6,274	\$26,153.36		
02/01/2011		SPOT58	178029				3,493	\$14,755.10		
02/01/2011		SPOT73	177263				3,424	\$14,414.57		
02/01/2011		SPOT73	177611				3,424	\$14,563.33		
02/01/2011		SPOT73	175138				100,397	\$460,917.41		
02/01/2011		SPOT73	176276				3,556	\$17,166.34		
02/01/2011		SPOT73	176621				2,805	\$12,867.87		
02/01/2011		SPOT73	177495				2,558	\$10,495.96		
02/01/2011		SPOT73	177506				340	\$1,394.46		
02/01/2011		SPOT73	177903				724	\$2,996.67		
02/01/2011		SPOT235	177608				700	\$2,817.50		
02/01/2011		SPOT240	167168				147,000	\$1,028,160.00		
02/01/2011		SPOT240	175883				7,919	\$68,503.75		
02/01/2011		SPOT240	175914				81	\$702.16		
02/01/2011		SPOT240	176243				7,919	\$58,000.00		
02/01/2011		SPOT240	176250				81	\$594.50		
02/01/2011		SPOT240	177529				20,004	\$100,695.86		
02/01/2011		SPOT240	175766				9,911	\$67,555.12		
02/01/2011		SPOT240	176248				4,956	\$36,527.60		
02/01/2011		SPOT240	176302				5,088	\$38,790.00		
02/01/2011		SPOT240	176589				4,956	\$28,802.59		
02/01/2011		SPOT240	176674				3,088	\$16,563.11		
02/01/2011		SPOT240	176752				11,895	\$56,346.25		
02/01/2011		SPOT240	176788				237	\$1,126.87		
02/01/2011		SPOT240	178114				982	\$5,564.96		
02/01/2011		SPOT90	175995				3,000	\$24,000.00		
02/01/2011		SPOT90	176459				5,000	\$46,750.00		
02/01/2011		SPOT90	177065				4,847	\$20,244.31		
02/01/2011		SPOT90	177066				1,939	\$8,107.73		
02/01/2011		SPOT90	177076				3,199	\$13,377.75		
02/01/2011		SPOT90	177077				9,694	\$40,638.69		
02/01/2011		SPOT90	177170				679	\$2,834.13		
02/01/2011		SPOT90	177846				5,719	\$23,269.18		
02/01/2011		SPOT90	177849				3,102	\$12,604.57		
02/01/2011		SPOT90	178011				872	\$3,562.98		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT90	178163				29,083	\$117,417.00		
02/01/2011		SPOT90	178164				14,542	\$58,783.49		
02/01/2011		SPOT90	178212				25,302	\$102,022.23		
02/01/2011		SPOT90	177500				13,972	\$62,043.87		
02/01/2011		SPOT90	175676				5,424	\$26,986.21		
02/01/2011		SPOT90	175728				2,475	\$14,685.41		
02/01/2011		SPOT90	175802				5,231	\$26,622.33		
02/01/2011		SPOT90	176241				1,871	\$8,740.00		
02/01/2011		SPOT90	176284				2,076	\$9,741.40		
02/01/2011		SPOT90	176285				898	\$4,214.40		
02/01/2011		SPOT90	176286				540	\$2,533.03		
02/01/2011		SPOT90	176287				1,164	\$5,479.34		
02/01/2011		SPOT90	176909				639	\$2,691.65		
02/01/2011		SPOT90	176921				3,493	\$16,027.50		
02/01/2011		SPOT90	177045				5,001	\$21,527.35		
02/01/2011		SPOT90	177055				724	\$3,064.74		
02/01/2011		SPOT90	177107				3,400	\$14,877.52		
02/01/2011		SPOT90	177895				4,500	\$18,982.55		
02/01/2011		SPOT90	177896				3,493	\$14,735.90		
02/01/2011		SPOT90	177989				3,800	\$16,051.25		
02/01/2011		SPOT1	176469				3,000	\$27,390.00		
02/01/2011		SPOT1	176850				7,500	\$41,512.50		
02/01/2011		SPOT1	174874				271,172	\$1,267,946.12		
02/01/2011		SPOT1	175164				273,884	\$1,283,424.55		
02/01/2011		SPOT1	177063				1,939	\$8,087.72		
02/01/2011		SPOT1	177078				969	\$4,068.86		
02/01/2011		SPOT1	177780				2,908	\$11,824.28		
02/01/2011		SPOT1	178162				4,383	\$17,589.54		
02/01/2011		SPOT1	175692				6,977	\$33,437.97		
02/01/2011		SPOT1	175799				4,955	\$33,327.54		
02/01/2011		SPOT1	175812				134	\$899.86		
02/01/2011		SPOT1	175865				4,955	\$43,552.51		
02/01/2011		SPOT1	175866				4,956	\$43,552.58		
02/01/2011		SPOT1	175870				5,089	\$44,728.44		
02/01/2011		SPOT1	176039				13,000	\$98,384.24		
02/01/2011		SPOT1	176084				2,000	\$14,870.00		
02/01/2011		SPOT1	176328				15,000	\$142,655.08		
02/01/2011		SPOT1	176473				15,000	\$133,498.50		
02/01/2011		SPOT1	176489				8,413	\$38,471.64		
02/01/2011		SPOT1	176601				4,956	\$28,752.60		
02/01/2011		SPOT1	176723				14,868	\$69,682.75		
02/01/2011		SPOT1	176867				5,089	\$28,347.82		
02/01/2011		SPOT1	176881				4,956	\$27,577.58		
02/01/2011		SPOT1	177082				3,000	\$14,531.16		
02/01/2011		SPOT1	175687				4,676	\$22,938.98		
02/01/2011		SPOT1	175688				2,075	\$10,180.32		
02/01/2011		SPOT1	175689				898	\$4,404.28		

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02/01/2011		SPOT1	175690				540	\$2,647.16		
02/01/2011		SPOT1	177245				3,571	\$15,074.29		
02/01/2011		SPOT1	177274				3,571	\$15,121.38		
02/01/2011		SPOT1	177685				6,097	\$26,239.79		
02/01/2011		SPOT238	176289				724	\$3,370.25		
02/01/2011		SPOT67	176042				2,074	\$10,917.47		
02/01/2011		SPOT67	176044				897	\$4,723.20		
02/01/2011		SPOT67	176045				539	\$2,838.84		
02/01/2011		SPOT67	176046				3,500	\$18,420.47		
02/01/2011		SPOT67	176048				7,385	\$38,630.99		
02/01/2011		SPOT67	176172				14,063	\$68,400.01		
02/01/2011		SPOT67	176367				6,096	\$29,454.88		
02/01/2011		SPOT67	176490				4,673	\$22,193.69		
02/01/2011		SPOT67	176492				4,673	\$22,218.69		
02/01/2011		SPOT67	176883				4,682	\$19,723.94		
02/01/2011		SPOT67	177049				4,681	\$19,967.43		
02/01/2011		SPOT67	177052				4,681	\$19,967.43		
02/01/2011		SPOT67	177213				3,853	\$16,213.13		
02/01/2011		SPOT67	177262				4,698	\$19,972.11		
02/01/2011		SPOT67	177388				724	\$3,025.42		
02/01/2011		SPOT67	177497				37,453	\$157,572.77		
02/01/2011		SPOT67	177898				4,682	\$19,392.43		
02/01/2011		SPOT67	177901				4,682	\$19,567.44		
02/01/2011		SPOT67	177986				724	\$2,975.49		
02/01/2011		SPOT67	178241				2,173	\$8,886.36		
02/01/2011		SPOT67	178245				18,883	\$78,155.09		
02/01/2011		SPOT158	177970				6,301	\$25,635.12		
02/01/2011		SPOT107	175686				2,478	\$18,038.80		
02/01/2011		SPOT107	175694				22	\$158.75		
02/01/2011		SPOT107	176258				4,956	\$37,777.60		
02/01/2011		SPOT107	177515				13,696	\$57,028.28		
02/01/2011		SPOT189	177141				9,695	\$40,412.53		
02/01/2011		SPOT189	177609				5,800	\$23,345.00		
02/01/2011		SPOT189	174754				266,802	\$1,243,786.13		
02/01/2011		SPOT189	175745				1,089	\$6,439.59		
02/01/2011		SPOT189	176237				2,807	\$13,110.00		
02/01/2011		SPOT189	176272				910	\$4,310.84		
02/01/2011		SPOT189	176439				548	\$2,548.58		
02/01/2011		SPOT189	177211				724	\$3,059.36		
02/01/2011		SPOT232	177064				969	\$4,043.86		
02/01/2011		SPOT243	177335				3,913	\$16,333.76		
02/01/2011		SPOT243	177607				9,783	\$41,234.52		
02/01/2011		SPOT245	175765				5,458	\$26,873.25		
02/01/2011		SPOT66	176800				2,965	\$13,067.10		
02/01/2011		SPOT66	175618				3,500	\$24,500.00		
02/01/2011		SPOT66	175955				7,598	\$55,366.73		
02/01/2011		SPOT66	176038				10,848	\$67,678.00		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		SPOT66	176040				1,108	\$6,909.82		
02/01/2011		SPOT66	176178				32,544	\$166,372.74		
02/01/2011		SPOT66	176179				3,324	\$16,986.40		
02/01/2011		SPOT66	176244				10,848	\$70,363.20		
02/01/2011		SPOT66	176245				1,108	\$7,183.98		
02/01/2011		SPOT66	176373				10,169	\$80,219.02		
02/01/2011		SPOT66	176374				1,108	\$8,737.12		
02/01/2011		SPOT66	176431				4,357	\$31,370.40		
02/01/2011		SPOT66	176472				10,169	\$78,267.00		
02/01/2011		SPOT66	176474				1,108	\$8,524.51		
02/01/2011		SPOT66	176551				679	\$5,292.81		
02/01/2011		SPOT66	176622				10,848	\$61,134.50		
02/01/2011		SPOT66	176623				1,108	\$6,241.75		
02/01/2011		SPOT66	176694				678	\$5,156.19		
02/01/2011		SPOT66	176799				32,486	\$143,196.79		
02/01/2011		SPOT66	176877				8,590	\$39,645.40		
02/01/2011		SPOT66	176879				1,108	\$5,111.56		
02/01/2011		SPOT66	177032				3,532	\$15,085.38		
02/01/2011		SPOT66	177041				4,851	\$20,717.06		
02/01/2011		SPOT66	177044				4,068	\$17,376.94		
02/01/2011		SPOT66	177114				3,268	\$14,885.74		
02/01/2011		SPOT66	177215				11,342	\$47,932.59		
02/01/2011		SPOT66	177216				1,108	\$4,680.75		
02/01/2011		SPOT66	177394				56,709	\$240,866.35		
02/01/2011		SPOT66	177395				5,540	\$23,521.24		
02/01/2011		SPOT66	177662				11,342	\$55,667.41		
02/01/2011		SPOT66	177663				1,108	\$5,436.07		
02/01/2011		SPOT66	177892				9,247	\$38,563.50		
02/01/2011		SPOT66	177893				1,108	\$4,619.20		
02/01/2011		SPOT66	177894				2,095	\$8,738.89		
02/01/2011		SPOT66	178010				2,095	\$8,675.40		
02/01/2011		SPOT66	178012				9,247	\$38,283.23		
02/01/2011		SPOT66	178015				1,108	\$4,585.64		
02/01/2011		SPOT66	178248				17,280	\$71,625.50		
02/01/2011		SPOT66	178249				13,803	\$57,211.78		
02/01/2011		SPOT66	178250				4,023	\$16,678.55		
02/01/2011		SPOT66	178251				24,285	\$100,662.30		
02/01/2011		SPOT66	177700				6,361	\$27,127.21		
02/01/2011		SPOT66	175962				6,361	\$32,705.14		
02/01/2011		SPOT66	175963				373	\$1,918.85		
02/01/2011		SPOT66	175964				3,164	\$15,908.79		
02/01/2011		SPOT66	175965				1,582	\$8,132.14		
02/01/2011		SPOT66	176030				3,537	\$17,880.12		
02/01/2011		SPOT66	176033				6,361	\$32,153.83		
02/01/2011		SPOT66	176197				13,383	\$65,026.25		
02/01/2011		SPOT66	176198				5,700	\$27,694.80		
02/01/2011		SPOT66	176199				10,611	\$51,560.36		

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		OSS REVENUE	177488	Optimization - NEC	36,800	\$144,624.00				
02/01/2011		OSS REVENUE	178148	Optimization - NEC	15,000	\$81,000.00				
02/01/2011		OSS REVENUE	177696	Optimization - NEC	6,351	\$25,149.96				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	4,400	\$24,640.00				
02/01/2011		OSS REVENUE	177507	Optimization - NEC	6,000	\$22,590.00				
02/01/2011		OSS REVENUE	177298	Optimization - NEC	5,000	\$22,350.00				
02/01/2011		OSS REVENUE	175937	Optimization - NEC	4,000	\$18,400.00				
02/01/2011		OSS REVENUE	176329	Optimization - NEC	3,600	\$15,984.00				
02/01/2011		OSS REVENUE	177669	Optimization - NEC	3,649	\$14,450.04				
02/01/2011		OSS REVENUE	177485	Optimization - NEC	3,600	\$14,148.00				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	2,317	\$12,975.20				
02/01/2011		OSS REVENUE	177279	Optimization - NEC	1,749	\$9,619.50				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	1,300	\$7,280.00				
02/01/2011		OSS REVENUE	176588	Optimization - NEC	1,500	\$6,090.00				
02/01/2011		OSS REVENUE	177002	Optimization - NEC	1,500	\$5,745.00				
02/01/2011		OSS REVENUE	177342	Optimization - NEC	1,165	\$4,968.73				
02/01/2011		OSS REVENUE	177148	Optimization - NEC	1,000	\$4,540.00				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	757	\$4,239.20				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	700	\$3,920.00				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	400	\$2,240.00				
02/01/2011		OSS REVENUE	177232	Optimization - NEC	451	\$2,015.97				
02/01/2011		OSS REVENUE	177426	Optimization - NEC	451	\$1,894.20				
02/01/2011		OSS REVENUE	177154	Optimization - NEC	400	\$1,816.00				
02/01/2011		OSS REVENUE	177342	Optimization - NEC	235	\$1,002.28				
02/01/2011		OSS REVENUE	177154	Optimization - NEC	200	\$908.00				
02/01/2011		OSS REVENUE	175637	Optimization - NEC	200	\$873.00				
02/01/2011		OSS REVENUE	178031	Optimization - NEC	126	\$705.60				
02/01/2011		OSS REVENUE	176238	Optimization - NEC	3,700	\$16,409.50				
02/01/2011		OSS REVENUE	176878	Optimization - NEC	2,800	\$10,640.00				
02/01/2011		OSS REVENUE	177001	Optimization - NEC	1,000	\$3,810.00				
02/01/2011		OSS REVENUE	177613	Optimization - NEC	400	\$1,522.00				
02/01/2011		OSS REVENUE	177828	Optimization - NEC	200	\$747.00				
02/01/2011		OSS REVENUE	176915	Optimization - NEC	3,600	\$14,382.00				
02/01/2011		OSS REVENUE	177109	Optimization - NEC	1,012	\$4,918.32				
02/01/2011		OSS REVENUE	177209	Optimization - NEC	1,012	\$4,786.76				
02/01/2011		OSS REVENUE	177427	Optimization - NEC	1,012	\$4,554.00				
02/01/2011		OSS REVENUE	178216	Optimization - NEC	30,000	\$120,000.00				
02/01/2011		OSS REVENUE	177110	Optimization - NEC	10,000	\$41,000.00				
02/01/2011		OSS REVENUE	177230	Optimization - NEC	10,000	\$40,900.00				
02/01/2011		OSS REVENUE	177406	Optimization - NEC	10,000	\$40,800.00				
02/01/2011		OSS REVENUE	177907	Optimization - NEC	10,000	\$40,300.00				
02/01/2011		OSS REVENUE	177277	Optimization - NEC	2,200	\$9,900.00				
02/01/2011		OSS REVENUE	177277	Optimization - NEC	1,000	\$4,500.00				
02/01/2011		OSS REVENUE	177816	Optimization - NEC	500	\$1,887.50				
02/01/2011		OSS REVENUE	176161	Optimization - NEC	11,100	\$50,560.50				
02/01/2011		OSS REVENUE	176663	Optimization - NEC	3,700	\$15,577.00				
02/01/2011		OSS REVENUE	177913	Optimization - NEC	8,000	\$100,000.00				

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		OSS REVENUE	178236	Optimization - NEC	14,769	\$77,094.18				
02/01/2011		OSS REVENUE	177888	Optimization - NEC	8,011	\$68,894.60				
02/01/2011		OSS REVENUE	178149	Optimization - NEC	12,000	\$66,000.00				
02/01/2011		OSS REVENUE	177325	Optimization - NEC	10,000	\$44,700.00				
02/01/2011		OSS REVENUE	178021	Optimization - NEC	5,411	\$31,383.80				
02/01/2011		OSS REVENUE	177258	Optimization - NEC	5,000	\$22,250.00				
02/01/2011		OSS REVENUE	175894	Optimization - NEC	3,600	\$17,172.00				
02/01/2011		OSS REVENUE	177294	Optimization - NEC	4,000	\$15,260.00				
02/01/2011		OSS REVENUE	176801	Optimization - NEC	3,357	\$14,602.95				
02/01/2011		OSS REVENUE	177297	Optimization - NEC	1,500	\$5,722.50				
02/01/2011		OSS REVENUE	176860	Optimization - NEC	1,500	\$5,715.00				
02/01/2011		OSS REVENUE	178138	Optimization - NEC	4,500	\$16,807.50				
02/01/2011		OSS REVENUE	177798	Optimization - NEC	5,000	\$42,500.00				
02/01/2011		OSS REVENUE	176963	Optimization - NEC	1,500	\$7,650.00				
02/01/2011		OSS REVENUE	177379	Optimization - NEC	1,500	\$6,378.75				
02/01/2011		OSS REVENUE	177333	Optimization - NEC	1,090	\$4,806.90				
02/01/2011		OSS REVENUE	177177	Optimization - NEC	1,000	\$4,460.00				
02/01/2011		OSS REVENUE	177379	Optimization - NEC	900	\$3,827.25				
02/01/2011		OSS REVENUE	177400	Optimization - NEC	900	\$3,827.25				
02/01/2011		OSS REVENUE	177379	Optimization - NEC	100	\$425.25				
02/01/2011		OSS REVENUE	177222	Optimization - NEC	90	\$401.40				
02/01/2011		OSS REVENUE	177100	Optimization - NEC	3,400	\$16,150.00				
02/01/2011		OSS REVENUE	176457	Optimization - NEC	3,600	\$15,786.00				
02/01/2011		OSS REVENUE	178155	Optimization - NEC	1,800	\$6,651.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	900	\$5,850.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	800	\$5,200.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	500	\$3,250.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	300	\$1,950.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	200	\$1,300.00				
02/01/2011		OSS REVENUE	176252	Optimization - NEC	100	\$650.00				
02/01/2011		OSS REVENUE	176467	Optimization - NEC	4,300	\$17,909.50				
02/01/2011		OSS REVENUE	177121	Optimization - NEC	4,300	\$16,684.00				
02/01/2011		OSS REVENUE	176020	Optimization - NEC	3,000	\$14,310.00				
02/01/2011		OSS REVENUE	177140	Optimization - NEC	2,000	\$9,200.00				
02/01/2011		OSS REVENUE	177293	Optimization - NEC	300	\$1,144.50				
02/01/2011		OSS REVENUE	177471	Optimization - NEC	17,200	\$64,500.00				
02/01/2011		OSS REVENUE	177484	Optimization - NEC	16,400	\$61,008.00				
02/01/2011		OSS REVENUE	176813	Optimization - NEC	12,000	\$57,000.00				
02/01/2011		OSS REVENUE	176170	Optimization - NEC	5,700	\$29,640.00				
02/01/2011		OSS REVENUE	176719	Optimization - NEC	5,100	\$19,915.50				
02/01/2011		OSS REVENUE	177812	Optimization - NEC	4,300	\$16,232.50				
02/01/2011		OSS REVENUE	176036	Optimization - NEC	2,000	\$14,200.00				
02/01/2011		OSS REVENUE	176968	Optimization - NEC	2,200	\$11,000.00				
02/01/2011		OSS REVENUE	177983	Optimization - NEC	1,500	\$5,640.00				
02/01/2011		OSS REVENUE	177813	Optimization - NEC	1,000	\$3,775.00				
02/01/2011		OSS REVENUE	176122	Optimization - NEC	12,900	\$57,082.50				
02/01/2011		OSS REVENUE	178159	Optimization - NEC	15,000	\$55,050.00				

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 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		OSS REVENUE	177331	Optimization - NEC	10,400	\$39,208.00				
02/01/2011		OSS REVENUE	177815	Optimization - NEC	5,400	\$20,250.00				
02/01/2011		OSS REVENUE	176126	Optimization - NEC	4,500	\$19,935.00				
02/01/2011		OSS REVENUE	177016	Optimization - NEC	5,000	\$18,900.00				
02/01/2011		OSS REVENUE	175644	Optimization - NEC	4,100	\$17,896.50				
02/01/2011		OSS REVENUE	176590	Optimization - NEC	4,300	\$17,458.00				
02/01/2011		OSS REVENUE	177081	Optimization - NEC	4,400	\$16,632.00				
02/01/2011		OSS REVENUE	176991	Optimization - NEC	4,300	\$16,512.00				
02/01/2011		OSS REVENUE	176852	Optimization - NEC	4,300	\$16,447.50				
02/01/2011		OSS REVENUE	177976	Optimization - NEC	4,300	\$16,221.75				
02/01/2011		OSS REVENUE	178169	Optimization - NEC	2,400	\$8,760.00				
02/01/2011		OSS REVENUE	177122	Optimization - NEC	1,500	\$5,778.75				
02/01/2011		OSS REVENUE	178023	Optimization - NEC	1,300	\$4,803.50				
02/01/2011		OSS REVENUE	176104	Optimization - NEC	2,100	\$15,225.00				
02/01/2011		OSS REVENUE	178425	Optimization - NEC	5,000	\$27,500.00				
02/01/2011		OSS REVENUE	176097	Optimization - NEC	2,900	\$22,475.00				
02/01/2011		OSS REVENUE	177501	Optimization - NEC	20,000	\$73,800.00				
02/01/2011		OSS REVENUE	177612	Optimization - NEC	10,000	\$38,100.00				
02/01/2011		OSS REVENUE	176722	Optimization - NEC	7,800	\$30,303.00				
02/01/2011		OSS REVENUE	176769	Optimization - NEC	7,500	\$28,875.00				
02/01/2011		OSS REVENUE	176312	Optimization - NEC	3,690	\$22,140.00				
02/01/2011		OSS REVENUE	178237	Optimization - NEC	4,065	\$16,747.80				
02/01/2011		OSS REVENUE	177825	Optimization - NEC	1,900	\$16,245.00				
02/01/2011		OSS REVENUE	177240	Optimization - NEC	3,600	\$16,164.00				
02/01/2011		OSS REVENUE	177343	Optimization - NEC	2,800	\$11,900.00				
02/01/2011		OSS REVENUE	177156	Optimization - NEC	2,500	\$9,475.00				
02/01/2011		OSS REVENUE	177625	Optimization - NEC	1,500	\$5,745.00				
02/01/2011		OSS REVENUE	176043	Optimization - NEC	700	\$3,325.00				
02/01/2011		OSS REVENUE	178215	Optimization - NEC	30,000	\$121,500.00				
02/01/2011		OSS REVENUE	178215	Optimization - NEC	29,703	\$120,297.15				
02/01/2011		OSS REVENUE	177730	Optimization - NEC	4,500	\$90,000.00				
02/01/2011		OSS REVENUE	177229	Optimization - NEC	19,901	\$82,390.14				
02/01/2011		OSS REVENUE	177111	Optimization - NEC	19,901	\$81,594.10				
02/01/2011		OSS REVENUE	177405	Optimization - NEC	19,901	\$81,594.10				
02/01/2011		OSS REVENUE	178022	Optimization - NEC	19,901	\$80,798.06				
02/01/2011		OSS REVENUE	177906	Optimization - NEC	19,901	\$80,599.05				
02/01/2011		OSS REVENUE	176956	Optimization - NEC	4,405	\$22,685.75				
02/01/2011		OSS REVENUE	176721	Optimization - NEC	4,500	\$17,516.25				
02/01/2011		OSS REVENUE	177720	Optimization - NEC	800	\$16,000.00				
02/01/2011		OSS REVENUE	177720	Optimization - NEC	200	\$4,000.00				
02/01/2011		OSS REVENUE	178140	Optimization - NEC	12,900	\$48,246.00				
02/01/2011		OSS REVENUE	176123	Optimization - NEC	31,200	\$136,656.00				
02/01/2011		OSS REVENUE	176746	Optimization - NEC	23,700	\$90,534.00				
02/01/2011		OSS REVENUE	177309	Optimization - NEC	10,000	\$43,900.00				
02/01/2011		OSS REVENUE	178147	Optimization - NEC	11,700	\$43,231.50				
02/01/2011		OSS REVENUE	176488	Optimization - NEC	9,300	\$38,409.00				
02/01/2011		OSS REVENUE	175663	Optimization - NEC	7,600	\$33,060.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
02/01/2011		OSS REVENUE	177208	Optimization - NEC	6,280	\$28,888.00				
02/01/2011		OSS REVENUE	176979	Optimization - NEC	5,000	\$23,350.00				
02/01/2011		OSS REVENUE	177124	Optimization - NEC	5,000	\$23,000.00				
02/01/2011		OSS REVENUE	177132	Optimization - NEC	5,000	\$19,125.00				
02/01/2011		OSS REVENUE	177619	Optimization - NEC	4,300	\$16,555.00				
02/01/2011		OSS REVENUE	177999	Optimization - NEC	3,700	\$13,801.00				
02/01/2011		OSS REVENUE	177135	Optimization - NEC	2,900	\$11,092.50				
02/01/2011		OSS REVENUE	177027	Optimization - NEC	1,280	\$6,003.20				
02/01/2011		OSS REVENUE	177373	Optimization - NEC	1,280	\$5,619.20				
02/01/2011		OSS REVENUE	177875	Optimization - NEC	500	\$1,850.00				
02/01/2011		OSS REVENUE	178151	Optimization - NEC	300	\$1,108.50				
02/01/2011		OSS REVENUE	176750	Optimization - NEC	10,800	\$43,848.00				
02/01/2011		OSS REVENUE	176599	Optimization - NEC	10,400	\$41,860.00				
02/01/2011		OSS REVENUE	176898	Optimization - NEC	7,600	\$28,880.00				
02/01/2011		OSS REVENUE	175976	Optimization - NEC	5,900	\$27,140.00				
02/01/2011		OSS REVENUE	177150	Optimization - NEC	5,200	\$23,608.00				
02/01/2011		OSS REVENUE	177977	Optimization - NEC	5,400	\$20,196.00				
02/01/2011		OSS REVENUE	177842	Optimization - NEC	4,300	\$16,082.00				
02/01/2011		OSS REVENUE	175630	Optimization - NEC	2,800	\$12,208.00				
02/01/2011		OSS REVENUE	176471	Optimization - NEC	1,500	\$6,270.00				
02/01/2011		OSS REVENUE	177890	Optimization - NEC	2,500	\$25,000.00				
02/01/2011		OSS REVENUE	177996	Optimization - NEC	2,000	\$11,700.00				
02/01/2011		OSS REVENUE	177324	Optimization - NEC	2,500	\$11,250.00				
02/01/2011		OSS REVENUE	177378	Optimization - NEC	2,500	\$10,637.50				
02/01/2011		OSS REVENUE	177791	Optimization - NEC	1,000	\$10,000.00				
02/01/2011		OSS REVENUE	177734	Optimization - NEC	5,500	\$110,000.00				
02/01/2011		OSS REVENUE	177731	Optimization - NEC	4,500	\$90,000.00				
02/01/2011		OSS REVENUE	177732	Optimization - NEC	4,496	\$89,470.40				
02/01/2011		OSS REVENUE	175956	Optimization - NEC	12,079	\$88,176.70				
02/01/2011		OSS REVENUE	176960	Optimization - NEC	4,711	\$25,910.50				
02/01/2011		OSS REVENUE	176278	Optimization - NEC	3,600	\$22,860.00				
02/01/2011		OSS REVENUE	178253	Optimization - NEC	3,036	\$17,760.60				
02/01/2011		OSS REVENUE	177030	Optimization - NEC	2,638	\$12,530.50				
02/01/2011		OSS REVENUE	176969	Optimization - NEC	947	\$4,782.35				
02/01/2011		OSS REVENUE	176969	Optimization - NEC	353	\$1,782.65				
					986,783	\$ 4,855,065.59				
	CAPACITY RELEASE OSS					\$ 8,333.33				
	LNG Sale						3,286	\$ 21,433.88		
	PPA-OSS					\$ (275.84)				
	PPA-OPTIMIZATION					\$ (32,791.35)				

Flowing Transaction Deal
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Date	COMPANY_NAME DESCRIPTION	NUCLEI NUCLEUS DEAL #\ PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	PROXY GAS COST RECOVERY		4,288,622	\$ 21,753,455.07				
	HEDGING GAIN/LOSS from Mike Whertz			\$ (4,221.74)				
	STORAGE CARRY ADJUSTMENT					\$ (7,379.49)		
	FINAL CLOSE TOTAL		5,275,405	\$ 26,579,565.06	5,275,404	\$ 25,558,074.25	1	\$ 1,021,490.81
03/01/2011	SPOT29	179206	Optimization - NEC		19,387	\$78,473.19		
03/01/2011	SPOT29	179626	Optimization - NEC		13,087	\$52,293.44		
03/01/2011	SPOT29	179213	Optimization - NEC		9,783	\$41,434.47		
03/01/2011	SPOT29	180561	Optimization - NEC		3,000	\$14,100.00		
03/01/2011	SPOT29	180633	Optimization - NEC		4,891	\$22,067.21		
03/01/2011	SPOT29	180696	Optimization - NEC		1,499	\$6,761.42		
03/01/2011	SPOT29	180740	Optimization - NEC		4,956	\$29,127.60		
03/01/2011	SPOT29	181014	Optimization - NEC		6,010	\$34,127.25		
03/01/2011	SPOT29	178503	Optimization - NEC		7,121	\$30,769.64		
03/01/2011	SPOT29	179148	Optimization - NEC		4,698	\$19,165.45		
03/01/2011	SPOT29	179423	Optimization - NEC		3,365	\$14,273.68		
03/01/2011	SPOT29	180296	Optimization - NEC		14,847	\$63,794.48		
03/01/2011	SPOT29	180415	Optimization - NEC		4,001	\$18,039.32		
03/01/2011	SPOT29	180513	Optimization - NEC		5,389	\$23,143.99		
03/01/2011	SPOT29	180580	Optimization - NEC		5,814	\$26,509.14		
03/01/2011	SPOT29	180611	Optimization - NEC		6,148	\$27,871.00		
03/01/2011	SPOT29	180639	Optimization - NEC		781	\$3,540.53		
03/01/2011	SPOT29	180792	Optimization - NEC		4,949	\$23,391.88		
03/01/2011	SPOT29	180795	Optimization - NEC		2,177	\$10,281.41		
03/01/2011	SPOT29	180891	Optimization - NEC		5,675	\$27,629.43		
03/01/2011	SPOT29	180892	Optimization - NEC		4,949	\$23,996.81		
03/01/2011	SPOT29	180898	Optimization - NEC		2,969	\$14,458.10		
03/01/2011	SPOT29	181224	Optimization - NEC		91	\$439.43		
03/01/2011	SPOT29	181245	Optimization - NEC		4,858	\$23,442.51		
03/01/2011	SPOT29	181367	Optimization - NEC		2,673	\$12,644.01		
03/01/2011	SPOT29	181404	Optimization - NEC		5,654	\$26,863.37		
03/01/2011	SPOT29	181405	Optimization - NEC		4,949	\$23,264.83		
03/01/2011	SPOT29	181564	Optimization - NEC		9,898	\$46,429.67		
03/01/2011	SPOT94	179391	Optimization - NEC		11,933	\$49,744.88		
03/01/2011	SPOT94	179452	Optimization - NEC		1,067	\$4,449.56		
03/01/2011	SPOT94	179550	Optimization - NEC		8,933	\$37,605.59		
03/01/2011	SPOT94	179556	Optimization - NEC		995	\$4,203.73		
03/01/2011	SPOT94	179559	Optimization - NEC		3,500	\$14,789.45		
03/01/2011	SPOT94	179789	Optimization - NEC		11,902	\$50,878.35		
03/01/2011	SPOT94	179940	Optimization - NEC		5,433	\$22,262.90		
03/01/2011	SPOT94	180048	Optimization - NEC		3,933	\$16,475.79		

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03/01/2011		SPOT94	180050	Optimization - NEC			995	\$4,152.87		
03/01/2011		SPOT94	180052	Optimization - NEC			1,067	\$4,455.01		
03/01/2011		SPOT94	180177	Optimization - NEC			3,933	\$16,314.98		
03/01/2011		SPOT94	180186	Optimization - NEC			991	\$4,090.69		
03/01/2011		SPOT94	180189	Optimization - NEC			1,063	\$4,387.50		
03/01/2011		SPOT94	180340	Optimization - NEC			27,811	\$119,916.15		
03/01/2011		SPOT94	180341	Optimization - NEC			7,995	\$34,410.05		
03/01/2011		SPOT94	180489	Optimization - NEC			13,429	\$58,181.21		
03/01/2011		SPOT94	180646	Optimization - NEC			13,429	\$60,102.94		
03/01/2011		SPOT94	180763	Optimization - NEC			1,298	\$6,000.92		
03/01/2011		SPOT94	181219	Optimization - NEC			3,292	\$15,827.11		
03/01/2011		SPOT94	181403	Optimization - NEC			5,933	\$28,162.48		
03/01/2011		SPOT94	181407	Optimization - NEC			970	\$4,606.26		
03/01/2011		SPOT94	181547	Optimization - NEC			8,191	\$38,377.19		
03/01/2011		SPOT173	179149	Optimization - NEC			1,320	\$5,474.81		
03/01/2011		SPOT193	177744	Optimization - NEC			56,642	\$229,690.05		
03/01/2011		21066	180565	Optimization - NEC			5,000	\$24,000.00		
03/01/2011		21066	144663	Optimization - NEC			31,138	\$143,106.11		
03/01/2011		21066	179974	Optimization - NEC			4,847	\$19,568.33		
03/01/2011		21066	180446	Optimization - NEC			4,847	\$20,618.60		
03/01/2011		21066	178839	Optimization - NEC			1,079	\$4,415.80		
03/01/2011		21066	178297	Optimization - NEC			4,454	\$19,250.56		
03/01/2011		21066	179017	Optimization - NEC			9,492	\$37,873.08		
03/01/2011		21066	179074	Optimization - NEC			9,404	\$38,721.41		
03/01/2011		21066	179144	Optimization - NEC			1,742	\$7,385.45		
03/01/2011		21066	179574	Optimization - NEC			1,177	\$4,948.87		
03/01/2011		21066	179776	Optimization - NEC			5,246	\$22,906.88		
03/01/2011		21066	179839	Optimization - NEC			3,870	\$16,520.25		
03/01/2011		21066	179840	Optimization - NEC			335	\$1,432.43		
03/01/2011		21066	179917	Optimization - NEC			4,949	\$20,389.83		
03/01/2011		21066	179930	Optimization - NEC			4,949	\$20,464.81		
03/01/2011		21066	180060	Optimization - NEC			2,643	\$11,128.47		
03/01/2011		21066	180315	Optimization - NEC			28,803	\$123,156.88		
03/01/2011		21066	180623	Optimization - NEC			5,000	\$20,637.50		
03/01/2011		21066	180640	Optimization - NEC			6,000	\$27,382.57		
03/01/2011		21066	180788	Optimization - NEC			9,624	\$45,853.42		
03/01/2011		21066	180791	Optimization - NEC			5,223	\$24,886.20		
03/01/2011		21066	181009	Optimization - NEC			20,785	\$97,955.11		
03/01/2011		21066	181012	Optimization - NEC			5,642	\$26,587.82		
03/01/2011		21066	181035	Optimization - NEC			14,088	\$63,713.06		
03/01/2011		21066	181075	Optimization - NEC			1,982	\$9,100.43		
03/01/2011		21066	181194	Optimization - NEC			6,533	\$31,445.04		
03/01/2011		21066	181287	Optimization - NEC			4,568	\$22,080.02		
03/01/2011		21066	181288	Optimization - NEC			1,124	\$5,435.08		
03/01/2011		21066	181497	Optimization - NEC			3,959	\$18,571.87		
03/01/2011		SPOT100	178285	Optimization - NEC			969	\$4,073.69		
03/01/2011		SPOT100	178326	Optimization - NEC			9,597	\$40,329.53		

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03/01/2011		SPOT100	178433	Optimization - NEC			1,163	\$4,948.41		
03/01/2011		SPOT100	178859	Optimization - NEC			11,139	\$44,799.73		
03/01/2011		SPOT100	179351	Optimization - NEC			9,527	\$38,660.02		
03/01/2011		SPOT100	179389	Optimization - NEC			167	\$676.59		
03/01/2011		SPOT100	179665	Optimization - NEC			18,612	\$74,564.91		
03/01/2011		SPOT100	179818	Optimization - NEC			14,928	\$61,809.95		
03/01/2011		SPOT100	179973	Optimization - NEC			9,694	\$39,236.59		
03/01/2011		SPOT100	180046	Optimization - NEC			14,928	\$60,500.42		
03/01/2011		SPOT100	180245	Optimization - NEC			10,374	\$42,193.67		
03/01/2011		SPOT100	180247	Optimization - NEC			3,587	\$14,608.81		
03/01/2011		SPOT100	180281	Optimization - NEC			45,367	\$190,881.69		
03/01/2011		SPOT100	180630	Optimization - NEC			15,995	\$68,535.39		
03/01/2011		SPOT100	180913	Optimization - NEC			4,847	\$22,143.13		
03/01/2011		SPOT100	177451	Optimization - NEC			55,300	\$225,081.10		
03/01/2011		SPOT100	178391	Optimization - NEC			4,600	\$19,879.41		
03/01/2011		SPOT100	178512	Optimization - NEC			5,715	\$25,130.01		
03/01/2011		SPOT100	178964	Optimization - NEC			7,538	\$30,341.05		
03/01/2011		SPOT100	178987	Optimization - NEC			10,690	\$44,154.56		
03/01/2011		SPOT100	179146	Optimization - NEC			188	\$781.62		
03/01/2011		SPOT100	179237	Optimization - NEC			1,199	\$5,131.43		
03/01/2011		SPOT100	179242	Optimization - NEC			4,601	\$19,695.20		
03/01/2011		SPOT100	179504	Optimization - NEC			4,682	\$19,493.81		
03/01/2011		SPOT100	179921	Optimization - NEC			3,443	\$14,270.22		
03/01/2011		SPOT100	180039	Optimization - NEC			3,333	\$13,972.92		
03/01/2011		SPOT100	180076	Optimization - NEC			83	\$341.68		
03/01/2011		SPOT100	180471	Optimization - NEC			8,000	\$34,857.40		
03/01/2011		SPOT100	180510	Optimization - NEC			5,759	\$25,034.68		
03/01/2011		SPOT100	180609	Optimization - NEC			9,898	\$44,967.19		
03/01/2011		SPOT100	180819	Optimization - NEC			4,008	\$18,690.08		
03/01/2011		SPOT100	180895	Optimization - NEC			4,948	\$23,801.43		
03/01/2011		SPOT100	181049	Optimization - NEC			19,597	\$91,491.54		
03/01/2011		SPOT100	181233	Optimization - NEC			4,850	\$23,355.31		
03/01/2011		SPOT100	181235	Optimization - NEC			5,048	\$24,308.59		
03/01/2011		SPOT100	181406	Optimization - NEC			4,949	\$23,460.59		
03/01/2011		SPOT100	181409	Optimization - NEC			4,227	\$19,788.06		
03/01/2011		SPOT100	181571	Optimization - NEC			3,860	\$18,143.92		
03/01/2011		SPOT106	166074	Optimization - NEC			362,417	\$1,495,205.81		
03/01/2011		SPOT242	178600	Optimization - NEC			8,511	\$35,743.50		
03/01/2011		SPOT242	178329	Optimization - NEC			3,646	\$15,554.43		
03/01/2011		SPOT242	178448	Optimization - NEC			1,565	\$6,773.49		
03/01/2011		SPOT242	178472	Optimization - NEC			1,567	\$6,797.99		
03/01/2011		SPOT242	178474	Optimization - NEC			3,646	\$15,815.33		
03/01/2011		SPOT242	178619	Optimization - NEC			26	\$110.89		
03/01/2011		SPOT242	178838	Optimization - NEC			5,311	\$21,734.69		
03/01/2011		SPOT242	179081	Optimization - NEC			9,783	\$40,034.46		
03/01/2011		SPOT242	179124	Optimization - NEC			2,152	\$8,829.57		
03/01/2011		SPOT242	179151	Optimization - NEC			1,494	\$6,311.79		

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03/01/2011		SPOT242	179656	Optimization - NEC			9,429	\$39,067.14		
03/01/2011		SPOT242	179662	Optimization - NEC			26,845	\$111,145.21		
03/01/2011		SPOT242	179931	Optimization - NEC			1,467	\$6,020.13		
03/01/2011		SPOT242	180766	Optimization - NEC			6,430	\$29,643.55		
03/01/2011		SPOT242	180832	Optimization - NEC			5,751	\$26,853.39		
03/01/2011		SPOT242	180945	Optimization - NEC			13,429	\$63,672.00		
03/01/2011		SPOT242	181043	Optimization - NEC			40,287	\$186,280.04		
03/01/2011		SPOT242	181218	Optimization - NEC			10,137	\$48,737.11		
03/01/2011		SPOT242	181408	Optimization - NEC			25	\$121.21		
03/01/2011		SPOT242	181410	Optimization - NEC			1,067	\$5,087.80		
03/01/2011		SPOT242	181411	Optimization - NEC			5,400	\$25,742.22		
03/01/2011		SPOT242	181550	Optimization - NEC			995	\$4,681.71		
03/01/2011		SPOT242	181551	Optimization - NEC			501	\$2,356.97		
03/01/2011		671093	178608	Optimization - NEC			3,200	\$33,920.00		
03/01/2011		671093	178321	Optimization - NEC			6,359	\$27,322.42		
03/01/2011		671093	178493	Optimization - NEC			5,000	\$36,500.00		
03/01/2011		671093	178772	Optimization - NEC			3,620	\$14,866.78		
03/01/2011		671093	180942	Optimization - NEC			6,803	\$32,916.38		
03/01/2011		671093	179793	Optimization - NEC			4,668	\$20,100.24		
03/01/2011		671093	179804	Optimization - NEC			4,108	\$17,600.18		
03/01/2011		671093	180458	Optimization - NEC			2,341	\$10,008.96		
03/01/2011		671093	180797	Optimization - NEC			2,433	\$11,351.95		
03/01/2011		671093	180816	Optimization - NEC			536	\$2,503.15		
03/01/2011		SPOT035	178900	Optimization - NEC			15,000	\$56,737.50		
03/01/2011		SPOT035	178582	Optimization - NEC			10,935	\$44,880.31		
03/01/2011		SPOT035	178902	Optimization - NEC			12,000	\$45,390.00		
03/01/2011		SPOT035	178903	Optimization - NEC			7,500	\$28,368.75		
03/01/2011		SPOT035	179060	Optimization - NEC			5,041	\$20,026.03		
03/01/2011		SPOT035	179061	Optimization - NEC			3,102	\$12,323.71		
03/01/2011		SPOT035	179062	Optimization - NEC			4,847	\$19,255.80		
03/01/2011		SPOT035	179063	Optimization - NEC			2,036	\$8,087.44		
03/01/2011		SPOT035	179071	Optimization - NEC			970	\$3,850.86		
03/01/2011		SPOT035	179485	Optimization - NEC			9,981	\$40,581.50		
03/01/2011		SPOT035	179532	Optimization - NEC			1,166	\$4,741.14		
03/01/2011		SPOT035	179622	Optimization - NEC			14,541	\$58,516.30		
03/01/2011		SPOT035	179625	Optimization - NEC			1,454	\$5,810.38		
03/01/2011		SPOT035	179904	Optimization - NEC			6,301	\$25,178.79		
03/01/2011		SPOT035	180162	Optimization - NEC			970	\$3,933.33		
03/01/2011		SPOT035	180280	Optimization - NEC			8,143	\$34,239.81		
03/01/2011		SPOT035	180728	Optimization - NEC			4,847	\$21,680.82		
03/01/2011		SPOT216	178284	Optimization - NEC			9,694	\$40,736.89		
03/01/2011		SPOT216	178432	Optimization - NEC			9,694	\$41,236.79		
03/01/2011		SPOT216	178741	Optimization - NEC			9,694	\$38,986.80		
03/01/2011		SPOT216	179207	Optimization - NEC			1,454	\$5,885.49		
03/01/2011		SPOT216	179348	Optimization - NEC			9,693	\$39,336.61		
03/01/2011		SPOT216	179821	Optimization - NEC			5,816	\$24,141.77		
03/01/2011		SPOT216	180010	Optimization - NEC			5,816	\$23,721.59		

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03/01/2011		SPOT216	180878	Optimization - NEC			4,949	\$23,946.82		
03/01/2011		SPOT216	178889	Optimization - NEC			4,338	\$18,849.19		
03/01/2011		SPOT247	178715	Optimization - NEC			500	\$5,275.00		
03/01/2011		SPOT247	180516	Optimization - NEC			4,949	\$21,414.82		
03/01/2011		SPOT247	180564	Optimization - NEC			5,000	\$24,000.00		
03/01/2011		SPOT247	178899	Optimization - NEC			15,000	\$56,737.50		
03/01/2011		SPOT247	178901	Optimization - NEC			15,000	\$56,737.50		
03/01/2011		SPOT247	179057	Optimization - NEC			4,847	\$19,255.80		
03/01/2011		SPOT247	179352	Optimization - NEC			1,454	\$5,900.49		
03/01/2011		SPOT247	179483	Optimization - NEC			9,694	\$39,936.00		
03/01/2011		SPOT247	180289	Optimization - NEC			70	\$294.74		
03/01/2011		SPOT247	180389	Optimization - NEC			6,037	\$25,495.35		
03/01/2011		SPOT247	180447	Optimization - NEC			3,587	\$15,082.02		
03/01/2011		SPOT247	180729	Optimization - NEC			15,995	\$71,587.97		
03/01/2011		SPOT247	180959	Optimization - NEC			15,348	\$73,359.72		
03/01/2011		SPOT247	181076	Optimization - NEC			24,257	\$112,194.41		
03/01/2011		SPOT247	181077	Optimization - NEC			21,787	\$100,761.20		
03/01/2011		SPOT247	181457	Optimization - NEC			7,262	\$34,485.55		
03/01/2011		SPOT247	181458	Optimization - NEC			8,086	\$38,398.65		
03/01/2011		SPOT247	181613	Optimization - NEC			7,262	\$34,448.12		
03/01/2011		SPOT247	181614	Optimization - NEC			8,085	\$38,356.91		
03/01/2011		SPOT247	178289	Optimization - NEC			1,067	\$5,037.70		
03/01/2011		SPOT247	178478	Optimization - NEC			32,217	\$149,457.13		
03/01/2011		SPOT247	178543	Optimization - NEC			2,000	\$14,100.00		
03/01/2011		SPOT247	178653	Optimization - NEC			10,008	\$105,940.86		
03/01/2011		SPOT231	179115	Optimization - NEC			1,410	\$5,824.63		
03/01/2011		SPOT237	179629	Optimization - NEC			4,071	\$16,374.10		
03/01/2011		SPOT237	180442	Optimization - NEC			7,561	\$31,794.54		
03/01/2011		SPOT237	180282	Optimization - NEC			8,819	\$38,043.21		
03/01/2011		SPOT237	180324	Optimization - NEC			3,203	\$13,816.24		
03/01/2011		SPOT237	180326	Optimization - NEC			2,987	\$12,883.93		
03/01/2011		SPOT237	181033	Optimization - NEC			601	\$3,472.73		
03/01/2011		SPOT237	179368	Optimization - NEC			468	\$1,938.92		
03/01/2011		SPOT237	180457	Optimization - NEC			4,682	\$20,017.91		
03/01/2011		SPOT89	180587	Optimization - NEC			4,847	\$20,755.79		
03/01/2011		SPOT89	179569	Optimization - NEC			1,067	\$4,620.11		
03/01/2011		SPOT186	177452	Optimization - NEC			141,661	\$576,505.26		
03/01/2011		SPOT186	178642	Optimization - NEC			5,004	\$53,870.42		
03/01/2011		SPOT186	178989	Optimization - NEC			2,550	\$10,228.41		
03/01/2011		SPOT186	178990	Optimization - NEC			26,773	\$107,391.32		
03/01/2011		SPOT186	180741	Optimization - NEC			4,682	\$21,539.46		
03/01/2011		SPOT140	179733	Optimization - NEC			4,920	\$22,295.82		
03/01/2011		SPOT140	180906	Optimization - NEC			4,006	\$23,875.22		
03/01/2011		SPOT140	181044	Optimization - NEC			14,409	\$67,514.09		
03/01/2011		SPOT140	181047	Optimization - NEC			10,407	\$61,692.90		
03/01/2011		SPOT58	178283	Optimization - NEC			2,475	\$10,732.24		
03/01/2011		SPOT58	179929	Optimization - NEC			4,949	\$20,459.11		

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03/01/2011		SPOT58	181045	Optimization - NEC			2,598	\$12,257.52		
03/01/2011		SPOT58	181084	Optimization - NEC			8,495	\$40,078.58		
03/01/2011		SPOT58	181086	Optimization - NEC			13,552	\$63,935.21		
03/01/2011		SPOT73	177947	Optimization - NEC			93,997	\$381,942.44		
03/01/2011		SPOT73	179498	Optimization - NEC			2,882	\$12,085.12		
03/01/2011		SPOT73	179825	Optimization - NEC			2,793	\$12,079.06		
03/01/2011		SPOT73	180474	Optimization - NEC			4,949	\$21,602.06		
03/01/2011		SPOT73	181356	Optimization - NEC			675	\$3,120.73		
03/01/2011		SPOT73	181436	Optimization - NEC			2,028	\$9,378.85		
03/01/2011		SPOT73	181502	Optimization - NEC			2,702	\$12,545.02		
03/01/2011		SPOT56	181025	Optimization - NEC			14,846	\$69,761.77		
03/01/2011		SPOT235	179803	Optimization - NEC			560	\$2,400.02		
03/01/2011		SPOT240	167168	Optimization - NEC			10,000	\$103,000.00		
03/01/2011		SPOT240	179104	Optimization - NEC			500	\$2,457.20		
03/01/2011		SPOT240	179127	Optimization - NEC			4	\$19.66		
03/01/2011		SPOT240	179205	Optimization - NEC			3,919	\$21,750.45		
03/01/2011		SPOT240	180144	Optimization - NEC			8,575	\$38,330.25		
03/01/2011		SPOT240	180749	Optimization - NEC			4,956	\$28,927.59		
03/01/2011		SPOT240	180762	Optimization - NEC			88	\$514.90		
03/01/2011		SPOT240	180941	Optimization - NEC			3,964	\$23,982.00		
03/01/2011		SPOT240	181079	Optimization - NEC			6,993	\$40,822.55		
03/01/2011		SPOT240	181244	Optimization - NEC			3,001	\$16,338.46		
03/01/2011		SPOT90	180147	Optimization - NEC			10,000	\$45,000.00		
03/01/2011		SPOT90	177291	Optimization - NEC			303,439	\$1,216,208.05		
03/01/2011		SPOT90	179632	Optimization - NEC			10,470	\$42,104.83		
03/01/2011		SPOT90	178505	Optimization - NEC			4,980	\$21,896.28		
03/01/2011		SPOT90	178565	Optimization - NEC			5,301	\$23,306.41		
03/01/2011		SPOT90	178681	Optimization - NEC			191	\$961.16		
03/01/2011		SPOT90	178785	Optimization - NEC			4,601	\$19,636.51		
03/01/2011		SPOT90	178787	Optimization - NEC			5,715	\$23,989.36		
03/01/2011		SPOT90	179243	Optimization - NEC			7,250	\$31,185.12		
03/01/2011		SPOT90	179393	Optimization - NEC			4,601	\$19,256.77		
03/01/2011		SPOT90	179436	Optimization - NEC			1,200	\$5,015.44		
03/01/2011		SPOT90	179572	Optimization - NEC			2,643	\$11,139.80		
03/01/2011		SPOT90	179978	Optimization - NEC			6,516	\$26,878.16		
03/01/2011		SPOT90	179987	Optimization - NEC			4,000	\$16,539.66		
03/01/2011		SPOT90	180101	Optimization - NEC			7,983	\$33,368.61		
03/01/2011		SPOT90	180353	Optimization - NEC			4,487	\$19,188.04		
03/01/2011		SPOT90	180514	Optimization - NEC			1,108	\$4,856.93		
03/01/2011		SPOT90	180566	Optimization - NEC			10,000	\$46,200.66		
03/01/2011		SPOT90	180679	Optimization - NEC			3,797	\$17,211.94		
03/01/2011		SPOT90	180931	Optimization - NEC			1,882	\$9,082.58		
03/01/2011		SPOT90	180937	Optimization - NEC			4,567	\$22,037.91		
03/01/2011		SPOT90	181064	Optimization - NEC			2,432	\$11,187.45		
03/01/2011		SPOT90	181088	Optimization - NEC			151	\$719.03		
03/01/2011		SPOT90	181574	Optimization - NEC			507	\$2,381.97		
03/01/2011		SPOT1	178974	Optimization - NEC			86,755	\$358,341.41		

Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		SPOT1	180958	Optimization - NEC			5,485	\$26,278.29		
03/01/2011		SPOT1	180960	Optimization - NEC			8,086	\$38,732.51		
03/01/2011		SPOT1	181074	Optimization - NEC			40,714	\$188,733.24		
03/01/2011		SPOT1	181304	Optimization - NEC			20,833	\$100,225.47		
03/01/2011		SPOT1	181305	Optimization - NEC			8,085	\$38,899.06		
03/01/2011		SPOT1	181453	Optimization - NEC			13,571	\$64,870.38		
03/01/2011		SPOT1	181610	Optimization - NEC			13,571	\$64,730.42		
03/01/2011		SPOT1	178768	Optimization - NEC			4,892	\$20,217.28		
03/01/2011		SPOT1	178833	Optimization - NEC			4,917	\$20,171.60		
03/01/2011		SPOT1	178988	Optimization - NEC			10,575	\$42,383.01		
03/01/2011		SPOT1	179726	Optimization - NEC			2,990	\$13,306.63		
03/01/2011		SPOT1	180752	Optimization - NEC			5,813	\$32,508.72		
03/01/2011		SPOT1	177948	Optimization - NEC			49,311	\$206,491.43		
03/01/2011		SPOT1	180311	Optimization - NEC			2,945	\$12,470.20		
03/01/2011		SPOT1	180385	Optimization - NEC			7,401	\$31,369.01		
03/01/2011		SPOT74	180155	Optimization - NEC			5,817	\$23,614.97		
03/01/2011		SPOT74	178991	Optimization - NEC			7,870	\$31,564.13		
03/01/2011		SPOT238	180298	Optimization - NEC			22,500	\$88,425.00		
03/01/2011		SPOT67	178800	Optimization - NEC			7,041	\$28,864.85		
03/01/2011		SPOT67	178385	Optimization - NEC			9,364	\$39,927.66		
03/01/2011		SPOT67	178388	Optimization - NEC			7,041	\$30,134.40		
03/01/2011		SPOT67	178502	Optimization - NEC			9,364	\$40,191.60		
03/01/2011		SPOT67	178621	Optimization - NEC			9,352	\$40,007.93		
03/01/2011		SPOT67	178622	Optimization - NEC			1,163	\$4,945.89		
03/01/2011		SPOT67	178623	Optimization - NEC			540	\$2,294.03		
03/01/2011		SPOT67	178624	Optimization - NEC			898	\$3,816.76		
03/01/2011		SPOT67	178625	Optimization - NEC			2,075	\$8,822.29		
03/01/2011		SPOT67	178634	Optimization - NEC			3,998	\$17,060.65		
03/01/2011		SPOT67	178971	Optimization - NEC			14,058	\$56,287.99		
03/01/2011		SPOT67	178980	Optimization - NEC			28,063	\$111,912.90		
03/01/2011		SPOT67	178985	Optimization - NEC			6,335	\$25,261.97		
03/01/2011		SPOT67	179048	Optimization - NEC			819	\$3,209.68		
03/01/2011		SPOT67	179147	Optimization - NEC			4,698	\$19,165.45		
03/01/2011		SPOT67	179161	Optimization - NEC			1,410	\$5,847.13		
03/01/2011		SPOT67	179251	Optimization - NEC			16,405	\$68,993.35		
03/01/2011		SPOT67	179387	Optimization - NEC			7,040	\$29,195.04		
03/01/2011		SPOT67	179403	Optimization - NEC			8,895	\$37,029.44		
03/01/2011		SPOT67	179570	Optimization - NEC			4,682	\$19,593.81		
03/01/2011		SPOT67	179571	Optimization - NEC			4,158	\$17,403.22		
03/01/2011		SPOT67	179649	Optimization - NEC			28,124	\$116,265.94		
03/01/2011		SPOT67	179677	Optimization - NEC			12,763	\$53,087.90		
03/01/2011		SPOT67	180355	Optimization - NEC			4,494	\$19,050.01		
03/01/2011		SPOT67	180357	Optimization - NEC			28,105	\$120,190.47		
03/01/2011		SPOT67	180464	Optimization - NEC			9,029	\$38,988.24		
03/01/2011		SPOT67	180469	Optimization - NEC			335	\$1,447.60		
03/01/2011		SPOT67	180613	Optimization - NEC			12,028	\$53,920.28		
03/01/2011		SPOT67	180617	Optimization - NEC			4,358	\$19,534.87		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		SPOT67	180786	Optimization - NEC			11,610	\$53,603.85		
03/01/2011		SPOT67	180893	Optimization - NEC			16,330	\$76,487.79		
03/01/2011		SPOT67	181038	Optimization - NEC			28,176	\$128,176.15		
03/01/2011		SPOT67	181206	Optimization - NEC			4,687	\$22,159.61		
03/01/2011		SPOT67	181230	Optimization - NEC			11,619	\$55,083.25		
03/01/2011		SPOT67	181412	Optimization - NEC			9,364	\$43,687.18		
03/01/2011		SPOT67	181505	Optimization - NEC			9,364	\$43,488.09		
03/01/2011		SPOT67	181575	Optimization - NEC			1,308	\$6,075.29		
03/01/2011		SPOT67	181576	Optimization - NEC			2,702	\$12,550.66		
03/01/2011		SPOT107	179219	Optimization - NEC			2,935	\$12,460.37		
03/01/2011		SPOT107	179233	Optimization - NEC			711	\$3,019.54		
03/01/2011		SPOT107	179826	Optimization - NEC			995	\$4,254.57		
03/01/2011		SPOT107	179827	Optimization - NEC			500	\$2,137.75		
03/01/2011		SPOT107	179942	Optimization - NEC			995	\$4,081.68		
03/01/2011		SPOT107	179946	Optimization - NEC			1,090	\$4,470.99		
03/01/2011		SPOT107	179950	Optimization - NEC			5,900	\$24,325.72		
03/01/2011		SPOT107	179951	Optimization - NEC			4,923	\$20,145.36		
03/01/2011		SPOT107	180054	Optimization - NEC			7,433	\$31,258.00		
03/01/2011		SPOT107	181548	Optimization - NEC			3,742	\$17,531.68		
03/01/2011		SPOT107	179123	Optimization - NEC			2,741	\$11,443.44		
03/01/2011		SPOT189	179642	Optimization - NEC			4,991	\$20,648.34		
03/01/2011		SPOT189	179704	Optimization - NEC			3,386	\$14,007.78		
03/01/2011		SPOT189	179967	Optimization - NEC			542	\$2,229.11		
03/01/2011		SPOT189	181052	Optimization - NEC			2,702	\$12,430.50		
03/01/2011		SPOT243	178290	Optimization - NEC			9,716	\$41,549.95		
03/01/2011		SPOT243	178476	Optimization - NEC			9,853	\$42,167.33		
03/01/2011		SPOT243	178620	Optimization - NEC			3,001	\$12,477.98		
03/01/2011		SPOT66	178513	Optimization - NEC			176	\$763.84		
03/01/2011		SPOT66	178516	Optimization - NEC			9,898	\$43,229.71		
03/01/2011		SPOT66	178611	Optimization - NEC			9,898	\$47,129.67		
03/01/2011		SPOT66	178613	Optimization - NEC			5,715	\$27,270.41		
03/01/2011		SPOT66	178615	Optimization - NEC			917	\$4,373.48		
03/01/2011		SPOT66	178636	Optimization - NEC			4,800	\$52,320.00		
03/01/2011		SPOT66	178782	Optimization - NEC			5,909	\$24,554.44		
03/01/2011		SPOT66	178783	Optimization - NEC			3,989	\$16,575.25		
03/01/2011		SPOT66	178950	Optimization - NEC			29,694	\$120,056.68		
03/01/2011		SPOT66	178962	Optimization - NEC			4,230	\$17,568.39		
03/01/2011		SPOT66	179015	Optimization - NEC			225	\$952.17		
03/01/2011		SPOT66	179043	Optimization - NEC			10,392	\$41,611.16		
03/01/2011		SPOT66	179141	Optimization - NEC			9,624	\$39,941.72		
03/01/2011		SPOT66	179142	Optimization - NEC			5,223	\$21,677.72		
03/01/2011		SPOT66	179227	Optimization - NEC			624	\$2,635.28		
03/01/2011		SPOT66	179236	Optimization - NEC			14,224	\$60,109.22		
03/01/2011		SPOT66	179367	Optimization - NEC			14,847	\$61,319.46		
03/01/2011		SPOT66	179576	Optimization - NEC			14,847	\$62,069.49		
03/01/2011		SPOT66	179638	Optimization - NEC			48,072	\$200,239.99		
03/01/2011		SPOT66	179773	Optimization - NEC			16,046	\$68,944.82		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		SPOT66	177454	Optimization - NEC			45,830	\$185,018.85		
03/01/2011		SPOT66	178395	Optimization - NEC			9,899	\$42,923.87		
03/01/2011		SPOT66	178520	Optimization - NEC			9,898	\$43,025.80		
03/01/2011		SPOT66	178714	Optimization - NEC			9,898	\$41,699.17		
03/01/2011		SPOT66	179050	Optimization - NEC			29,709	\$123,552.73		
03/01/2011		SPOT66	180290	Optimization - NEC			2,908	\$12,265.99		
03/01/2011		SPOT66	180448	Optimization - NEC			4,847	\$20,518.61		
03/01/2011		SPOT66	178332	Optimization - NEC			2,900	\$12,399.76		
03/01/2011		SPOT66	178480	Optimization - NEC			2,950	\$12,703.59		
03/01/2011		SPOT66	178655	Optimization - NEC			7,870	\$32,851.35		
03/01/2011		SPOT66	178773	Optimization - NEC			2,950	\$12,311.65		
03/01/2011		SPOT66	178840	Optimization - NEC			4,000	\$24,884.00		
03/01/2011		SPOT66	179235	Optimization - NEC			2,950	\$12,613.14		
03/01/2011		SPOT66	179388	Optimization - NEC			991	\$4,085.88		
03/01/2011		SPOT66	179390	Optimization - NEC			428	\$1,780.14		
03/01/2011		SPOT66	180335	Optimization - NEC			29,169	\$127,584.43		
03/01/2011		SPOT66	180491	Optimization - NEC			1,504	\$7,082.22		
03/01/2011		SPOT66	180492	Optimization - NEC			973	\$4,581.52		
03/01/2011		SPOT66	180530	Optimization - NEC			20	\$88.71		
03/01/2011		SPOT66	180532	Optimization - NEC			3,894	\$17,645.15		
03/01/2011		SPOT66	180661	Optimization - NEC			995	\$5,074.50		
03/01/2011		SPOT66	180698	Optimization - NEC			991	\$4,592.38		
03/01/2011		SPOT66	180699	Optimization - NEC			2,935	\$13,600.35		
03/01/2011		SPOT66	180841	Optimization - NEC			4,892	\$23,567.31		
03/01/2011		SPOT66	180961	Optimization - NEC			1,038	\$6,245.85		
03/01/2011		SPOT66	181242	Optimization - NEC			2,960	\$14,625.98		
03/01/2011		SPOT66	181243	Optimization - NEC			995	\$5,389.08		
03/01/2011		SPOT66	181553	Optimization - NEC			566	\$2,756.42		
03/01/2011		SPOT66	177745	Optimization - NEC			141,604	\$574,225.12		
03/01/2011		SPOT66	178394	Optimization - NEC			13,139	\$57,050.27		
03/01/2011		SPOT66	178513	Optimization - NEC			4,425	\$19,454.65		
03/01/2011		SPOT66	178629	Optimization - NEC			1,870	\$7,991.60		
03/01/2011		SPOT66	178747	Optimization - NEC			7,721	\$33,034.27		
03/01/2011		SPOT66	178795	Optimization - NEC			9,364	\$38,339.21		
03/01/2011		SPOT66	179143	Optimization - NEC			4,058	\$17,081.72		
							284			
							4,038,329	17,490,749		
				OBA						
				CITYGATE PURCHASE ABOVE PROXY						
				ESTIMATE						
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			372,804	\$ 1,860,534.53		
				SUB-TOTAL			4,411,133	\$ 19,351,283.53		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	179706	Optimization - NEC	3,036	\$13,662.00				
03/01/2011		OSS REVENUE	179918	Optimization - NEC	1,012	\$4,554.00				
03/01/2011		OSS REVENUE	180053	Optimization - NEC	1,012	\$4,402.20				
03/01/2011		OSS REVENUE	181568	Optimization - NEC	1,012	\$4,958.80				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	46	\$208.38				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	53	\$240.09				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	4,596	\$20,819.88				
03/01/2011		OSS REVENUE	179496	Optimization - NEC	5,000	\$22,050.00				
03/01/2011		OSS REVENUE	179562	Optimization - NEC	665	\$2,939.30				
03/01/2011		OSS REVENUE	179562	Optimization - NEC	2,835	\$12,530.70				
03/01/2011		OSS REVENUE	179215	Optimization - NEC	5,000	\$23,900.00				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	72	\$326.16				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	60	\$271.80				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	166	\$751.98				
03/01/2011		OSS REVENUE	179379	Optimization - NEC	7	\$31.71				
03/01/2011		OSS REVENUE	178581	Optimization - NEC	1,277	\$7,981.25				
03/01/2011		OSS REVENUE	178581	Optimization - NEC	1,323	\$8,268.75				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	220	\$948.20				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	322	\$1,387.82				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	2,545	\$10,968.95				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	1,500	\$6,465.00				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	258	\$1,111.98				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	4	\$17.24				
03/01/2011		OSS REVENUE	180012	Optimization - NEC	151	\$650.81				
03/01/2011		OSS REVENUE	180020	Optimization - NEC	600	\$2,592.00				
03/01/2011		OSS REVENUE	180020	Optimization - NEC	200	\$864.00				
03/01/2011		OSS REVENUE	180020	Optimization - NEC	4,200	\$18,144.00				
03/01/2011		OSS REVENUE	180059	Optimization - NEC	3,000	\$12,900.00				
03/01/2011		OSS REVENUE	180760	Optimization - NEC	400	\$2,260.00				
03/01/2011		OSS REVENUE	181348	Optimization - NEC	5,000	\$24,000.00				
03/01/2011		OSS REVENUE	181415	Optimization - NEC	2,500	\$12,125.00				
03/01/2011		OSS REVENUE	181415	Optimization - NEC	1,200	\$5,820.00				
03/01/2011		OSS REVENUE	181415	Optimization - NEC	400	\$1,940.00				
03/01/2011		OSS REVENUE	181415	Optimization - NEC	600	\$2,910.00				
03/01/2011		OSS REVENUE	181415	Optimization - NEC	700	\$3,395.00				
03/01/2011		OSS REVENUE	180625	Optimization - NEC	5,000	\$20,575.00				
03/01/2011		OSS REVENUE	179230	Optimization - NEC	600	\$2,850.00				
03/01/2011		OSS REVENUE	179286	Optimization - NEC	60	\$285.00				
03/01/2011		OSS REVENUE	179588	Optimization - NEC	1,012	\$4,584.36				
03/01/2011		OSS REVENUE	179621	Optimization - NEC	15,000	\$64,500.00				
03/01/2011		OSS REVENUE	179847	Optimization - NEC	1,012	\$4,705.80				
03/01/2011		OSS REVENUE	180248	Optimization - NEC	1,012	\$4,351.60				
03/01/2011		OSS REVENUE	180332	Optimization - NEC	3,036	\$13,297.68				
03/01/2011		OSS REVENUE	180543	Optimization - NEC	1,012	\$4,786.76				
03/01/2011		OSS REVENUE	180692	Optimization - NEC	1,012	\$5,181.44				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEL DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	181298	Optimization - NEC	1,012	\$5,535.64				
03/01/2011		OSS REVENUE	181443	Optimization - NEC	1,012	\$4,928.44				
03/01/2011		OSS REVENUE	181515	Optimization - NEC	600	\$2,631.00				
03/01/2011		OSS REVENUE	178574	Optimization - NEC	1,000	\$6,500.00				
03/01/2011		OSS REVENUE	178718	Optimization - NEC	500	\$5,325.00				
03/01/2011		OSS REVENUE	178914	Optimization - NEC	4,500	\$20,745.00				
03/01/2011		OSS REVENUE	178948	Optimization - NEC	15,000	\$69,150.00				
03/01/2011		OSS REVENUE	179695	Optimization - NEC	300	\$1,335.00				
03/01/2011		OSS REVENUE	179769	Optimization - NEC	5,000	\$23,300.00				
03/01/2011		OSS REVENUE	180475	Optimization - NEC	2,500	\$11,975.00				
03/01/2011		OSS REVENUE	180657	Optimization - NEC	10,000	\$50,300.00				
03/01/2011		OSS REVENUE	180674	Optimization - NEC	422	\$2,122.66				
03/01/2011		OSS REVENUE	180678	Optimization - NEC	4,578	\$23,027.34				
03/01/2011		OSS REVENUE	181362	Optimization - NEC	2,000	\$9,620.00				
03/01/2011		OSS REVENUE	178295	Optimization - NEC	74	\$395.90				
03/01/2011		OSS REVENUE	178295	Optimization - NEC	2,426	\$12,979.10				
03/01/2011		OSS REVENUE	178960	Optimization - NEC	3,900	\$14,742.00				
03/01/2011		OSS REVENUE	179053	Optimization - NEC	12,000	\$45,600.00				
03/01/2011		OSS REVENUE	179079	Optimization - NEC	5,000	\$23,750.00				
03/01/2011		OSS REVENUE	179223	Optimization - NEC	200	\$930.00				
03/01/2011		OSS REVENUE	179223	Optimization - NEC	4,800	\$22,320.00				
03/01/2011		OSS REVENUE	179223	Optimization - NEC	5,000	\$23,250.00				
03/01/2011		OSS REVENUE	179225	Optimization - NEC	2,200	\$10,274.00				
03/01/2011		OSS REVENUE	179394	Optimization - NEC	5,000	\$22,450.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	2,000	\$8,840.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	5,500	\$24,310.00				
03/01/2011		OSS REVENUE	179407	Optimization - NEC	3,000	\$13,260.00				
03/01/2011		OSS REVENUE	179915	Optimization - NEC	5,000	\$21,250.00				
03/01/2011		OSS REVENUE	180303	Optimization - NEC	1,800	\$7,083.00				
03/01/2011		OSS REVENUE	180742	Optimization - NEC	5,000	\$28,850.00				
03/01/2011		OSS REVENUE	180907	Optimization - NEC	1,000	\$5,900.00				
03/01/2011		OSS REVENUE	181061	Optimization - NEC	6,600	\$37,620.00				
03/01/2011		OSS REVENUE	181527	Optimization - NEC	4,300	\$18,812.50				
03/01/2011		OSS REVENUE	181588	Optimization - NEC	3,000	\$14,760.00				
03/01/2011		OSS REVENUE	178746	Optimization - NEC	3,500	\$22,050.00				
03/01/2011		OSS REVENUE	178780	Optimization - NEC	90	\$549.00				
03/01/2011		OSS REVENUE	178977	Optimization - NEC	3,900	\$14,761.50				
03/01/2011		OSS REVENUE	179630	Optimization - NEC	15,000	\$64,500.00				
03/01/2011		OSS REVENUE	179948	Optimization - NEC	1,090	\$4,632.50				
03/01/2011		OSS REVENUE	179976	Optimization - NEC	4,000	\$17,000.00				
03/01/2011		OSS REVENUE	180061	Optimization - NEC	1,090	\$4,774.20				
03/01/2011		OSS REVENUE	180194	Optimization - NEC	1,090	\$4,687.00				
03/01/2011		OSS REVENUE	180287	Optimization - NEC	15,000	\$65,850.00				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	810	\$3,547.80				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	9,690	\$42,442.20				
03/01/2011		OSS REVENUE	180294	Optimization - NEC	4,500	\$19,710.00				
03/01/2011		OSS REVENUE	180343	Optimization - NEC	3,270	\$14,649.60				

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	181027	Optimization - NEC	4,500	\$26,055.00				
03/01/2011		OSS REVENUE	181027	Optimization - NEC	3,000	\$17,370.00				
03/01/2011		OSS REVENUE	181413	Optimization - NEC	1,090	\$5,232.00				
03/01/2011		OSS REVENUE	181444	Optimization - NEC	2,700	\$13,257.00				
03/01/2011		OSS REVENUE	181449	Optimization - NEC	1,900	\$9,310.00				
03/01/2011		OSS REVENUE	181555	Optimization - NEC	1,090	\$5,177.50				
03/01/2011		OSS REVENUE	181577	Optimization - NEC	5,000	\$24,600.00				
03/01/2011		OSS REVENUE	178745	Optimization - NEC	5,000	\$32,000.00				
03/01/2011		OSS REVENUE	179231	Optimization - NEC	800	\$3,800.00				
03/01/2011		OSS REVENUE	179362	Optimization - NEC	1,300	\$5,811.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	3,200	\$13,856.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	1,500	\$6,495.00				
03/01/2011		OSS REVENUE	180499	Optimization - NEC	300	\$1,299.00				
03/01/2011		OSS REVENUE	180601	Optimization - NEC	5,000	\$25,850.00				
03/01/2011		OSS REVENUE	181295	Optimization - NEC	320	\$1,728.00				
03/01/2011		OSS REVENUE	181295	Optimization - NEC	80	\$432.00				
03/01/2011		OSS REVENUE	181384	Optimization - NEC	100	\$491.00				
03/01/2011		OSS REVENUE	181384	Optimization - NEC	3,500	\$17,185.00				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	1,525	\$7,548.75				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	198	\$980.10				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	41	\$202.95				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	200	\$990.00				
03/01/2011		OSS REVENUE	181419	Optimization - NEC	436	\$2,158.20				
03/01/2011		OSS REVENUE	178915	Optimization - NEC	13,200	\$61,380.00				
03/01/2011		OSS REVENUE	178961	Optimization - NEC	1,200	\$4,524.00				
03/01/2011		OSS REVENUE	179566	Optimization - NEC	1,090	\$4,632.50				
03/01/2011		OSS REVENUE	180867	Optimization - NEC	5,000	\$21,975.00				
03/01/2011		OSS REVENUE	181197	Optimization - NEC	5,000	\$22,300.00				
03/01/2011		OSS REVENUE	181358	Optimization - NEC	5,000	\$21,975.00				
03/01/2011		OSS REVENUE	181529	Optimization - NEC	3,500	\$15,312.50				
03/01/2011		OSS REVENUE	179338	Optimization - NEC	5,000	\$22,400.00				
03/01/2011		OSS REVENUE	179889	Optimization - NEC	10,000	\$43,600.00				
03/01/2011		OSS REVENUE	179906	Optimization - NEC	5,000	\$21,400.00				
03/01/2011		OSS REVENUE	179907	Optimization - NEC	900	\$3,852.00				
03/01/2011		OSS REVENUE	180056	Optimization - NEC	4,434	\$19,066.20				
03/01/2011		OSS REVENUE	180310	Optimization - NEC	15,000	\$65,175.00				
03/01/2011		OSS REVENUE	181493	Optimization - NEC	2,000	\$9,640.00				
03/01/2011		OSS REVENUE	181493	Optimization - NEC	3,000	\$14,460.00				
03/01/2011		OSS REVENUE	179036	Optimization - NEC	9,000	\$36,000.00				
03/01/2011		OSS REVENUE	178519	Optimization - NEC	3,200	\$13,336.00				
03/01/2011		OSS REVENUE	178556	Optimization - NEC	2	\$8.34				
03/01/2011		OSS REVENUE	178934	Optimization - NEC	30,000	\$113,250.00				
03/01/2011		OSS REVENUE	178937	Optimization - NEC	21,000	\$79,275.00				
03/01/2011		OSS REVENUE	180834	Optimization - NEC	5,800	\$32,944.00				
03/01/2011		OSS REVENUE	178575	Optimization - NEC	800	\$5,120.00				
03/01/2011		OSS REVENUE	178577	Optimization - NEC	100	\$635.00				
03/01/2011		OSS REVENUE	178578	Optimization - NEC	2,500	\$15,750.00				

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	178918	Optimization - NEC	15,000	\$68,250.00				
03/01/2011		OSS REVENUE	180452	Optimization - NEC	5,000	\$23,350.00				
03/01/2011		OSS REVENUE	180798	Optimization - NEC	3,800	\$21,660.00				
03/01/2011		OSS REVENUE	180873	Optimization - NEC	5,000	\$29,500.00				
03/01/2011		OSS REVENUE	181351	Optimization - NEC	5,000	\$24,300.00				
03/01/2011		OSS REVENUE	178905	Optimization - NEC	12,000	\$55,800.00				
03/01/2011		OSS REVENUE	178906	Optimization - NEC	13,200	\$62,700.00				
03/01/2011		OSS REVENUE	179382	Optimization - NEC	10,000	\$44,700.00				
03/01/2011		OSS REVENUE	179402	Optimization - NEC	5,000	\$22,750.00				
03/01/2011		OSS REVENUE	179402	Optimization - NEC	2,523	\$11,479.65				
03/01/2011		OSS REVENUE	179429	Optimization - NEC	427	\$1,921.50				
03/01/2011		OSS REVENUE	179565	Optimization - NEC	5,000	\$22,050.00				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	742	\$3,212.86				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	1,700	\$7,361.00				
03/01/2011		OSS REVENUE	179567	Optimization - NEC	2,158	\$9,344.14				
03/01/2011		OSS REVENUE	180769	Optimization - NEC	2,256	\$12,926.88				
03/01/2011		OSS REVENUE	180815	Optimization - NEC	744	\$4,263.12				
03/01/2011		OSS REVENUE	181013	Optimization - NEC	25,200	\$106,281.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	4,200	\$23,646.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	900	\$5,067.00				
03/01/2011		OSS REVENUE	181115	Optimization - NEC	3,000	\$16,890.00				
03/01/2011		OSS REVENUE	181365	Optimization - NEC	3,400	\$14,994.00				
03/01/2011		OSS REVENUE	179799	Optimization - NEC	500	\$2,340.00				
03/01/2011		OSS REVENUE	180305	Optimization - NEC	20,700	\$81,195.75				
03/01/2011		OSS REVENUE	179052	Optimization - NEC	18,000	\$68,220.00				
03/01/2011		OSS REVENUE	180879	Optimization - NEC	7,500	\$33,075.00				
03/01/2011		OSS REVENUE	178829	Optimization - NEC	7,000	\$25,620.00				
03/01/2011		OSS REVENUE	178947	Optimization - NEC	4,089	\$18,891.18				
03/01/2011		OSS REVENUE	179145	Optimization - NEC	6,023	\$28,609.25				
03/01/2011		OSS REVENUE	179226	Optimization - NEC	1,363	\$6,406.10				
03/01/2011		OSS REVENUE	179568	Optimization - NEC	5,300	\$23,108.00				
03/01/2011		OSS REVENUE	179647	Optimization - NEC	18,000	\$77,400.00				
03/01/2011		OSS REVENUE	179679	Optimization - NEC	15,900	\$71,073.00				
03/01/2011		OSS REVENUE	179806	Optimization - NEC	11,363	\$53,178.84				
03/01/2011		OSS REVENUE	179895	Optimization - NEC	6,363	\$27,933.57				
03/01/2011		OSS REVENUE	180024	Optimization - NEC	11,363	\$48,860.90				
03/01/2011		OSS REVENUE	180228	Optimization - NEC	11,363	\$47,724.60				
03/01/2011		OSS REVENUE	180349	Optimization - NEC	34,089	\$148,628.04				
03/01/2011		OSS REVENUE	180460	Optimization - NEC	5,000	\$23,100.00				
03/01/2011		OSS REVENUE	180461	Optimization - NEC	6,322	\$29,650.18				
03/01/2011		OSS REVENUE	180644	Optimization - NEC	1,400	\$7,182.00				
03/01/2011		OSS REVENUE	180644	Optimization - NEC	3,600	\$18,468.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	200	\$960.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	1,300	\$6,240.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	400	\$1,920.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	7,900	\$37,920.00				
03/01/2011		OSS REVENUE	181397	Optimization - NEC	200	\$960.00				

Flowing Transaction Deal
 National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
03/01/2011		OSS REVENUE	181504	Optimization - NEC	6,600	\$31,878.00				
03/01/2011		OSS REVENUE	178327	Optimization - NEC	7,000	\$26,740.00				
03/01/2011		OSS REVENUE	178938	Optimization - NEC	12,000	\$45,240.00				
03/01/2011		OSS REVENUE	179954	Optimization - NEC	7,000	\$25,480.00				
03/01/2011		OSS REVENUE	180700	Optimization - NEC	7,000	\$27,930.00				
03/01/2011		OSS REVENUE	178384	Optimization - NEC	5,000	\$20,300.00				
03/01/2011		OSS REVENUE	178397	Optimization - NEC	5,200	\$21,112.00				
03/01/2011		OSS REVENUE	180894	Optimization - NEC	900	\$3,960.00				
03/01/2011		OSS REVENUE	181203	Optimization - NEC	3,400	\$15,232.00				
03/01/2011		OSS REVENUE	180011	Optimization - NEC	5,000	\$21,500.00				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	700	\$2,922.50				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	200	\$835.00				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	1,100	\$4,592.50				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	550	\$2,296.25				
03/01/2011		OSS REVENUE	180175	Optimization - NEC	1,050	\$4,383.75				
03/01/2011		OSS REVENUE	181198	Optimization - NEC	5,000	\$27,050.00				
03/01/2011		OSS REVENUE	181238	Optimization - NEC	964	\$5,253.80				
03/01/2011		OSS REVENUE	181238	Optimization - NEC	4,036	\$21,996.20				
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,468	\$7,824.44				
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,400	\$7,462.00				
03/01/2011		OSS REVENUE	181293	Optimization - NEC	1,700	\$9,061.00				
03/01/2011		OSS REVENUE	181294	Optimization - NEC	432	\$2,302.56				
03/01/2011		OSS REVENUE	181490	Optimization - NEC	5,000	\$24,500.00				
03/01/2011		OSS REVENUE	181491	Optimization - NEC	2,500	\$12,025.00				
03/01/2011		OSS REVENUE	181503	Optimization - NEC	2,500	\$12,075.00				
03/01/2011		OSS REVENUE	181591	Optimization - NEC	700	\$3,430.00				
03/01/2011		OSS REVENUE	181591	Optimization - NEC	300	\$1,470.00				
03/01/2011		OSS REVENUE	178304	Optimization - NEC	100	\$600.00				
03/01/2011		OSS REVENUE	178304	Optimization - NEC	2,000	\$12,000.00				
03/01/2011		OSS REVENUE	178966	Optimization - NEC	5,100	\$22,440.00				
03/01/2011		OSS REVENUE	178983	Optimization - NEC	17,400	\$65,859.00				
03/01/2011		OSS REVENUE	179035	Optimization - NEC	1,500	\$6,000.00				
03/01/2011		OSS REVENUE	179363	Optimization - NEC	3,700	\$16,539.00				
03/01/2011		OSS REVENUE	179451	Optimization - NEC	1,067	\$4,737.48				
03/01/2011		OSS REVENUE	179501	Optimization - NEC	5,000	\$21,950.00				
03/01/2011		OSS REVENUE	179560	Optimization - NEC	10,000	\$44,000.00				
03/01/2011		OSS REVENUE	179564	Optimization - NEC	4,000	\$17,560.00				
03/01/2011		OSS REVENUE	179564	Optimization - NEC	3,500	\$15,365.00				
03/01/2011		OSS REVENUE	180299	Optimization - NEC	9,000	\$39,060.00				
03/01/2011		OSS REVENUE	180529	Optimization - NEC	5,708	\$27,455.48				
03/01/2011		OSS REVENUE	180973	Optimization - NEC	832	\$4,858.88				
03/01/2011		OSS REVENUE	180974	Optimization - NEC	4,568	\$26,677.12				
					957,151	4,299,445				

CAPACITY RELEASE OSS

\$ 16,393.33

**Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	LNG Sale							\$ -		
	PPA-OSS					\$ -				
	PPA-OPTIMIZATION					\$ -				
	PROXY GAS COST RECOVERY				3,453,982	\$15,563,755.22				
	HEDGING GAIN/LOSS					\$ (5,094.78)				
	STORAGE CARRY ADJUSTMENT							\$ (7,875.14)		
	FINAL CLOSE TOTAL				4,411,133	\$ 19,874,498.35	4,411,133	\$ 19,343,408.39	0	\$ 531,089.96

National Grid Transaction Summary: January 2011									
	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/11	53,000	\$ 4.7498	\$ 251,737.75	4,567	\$ 4.7917	\$ 21,883.71	-	\$ -	\$ -
1/2/11	53,000	\$ 4.7498	\$ 251,737.75	14,000	\$ 4.6702	\$ 65,382.26	7,844	\$ 5.4928	\$ 43,085.70
1/3/11	53,000	\$ 4.7498	\$ 251,737.75	20,000	\$ 4.6500	\$ 92,999.83	27,845	\$ 5.4919	\$ 152,922.39
1/4/11	53,000	\$ 4.7498	\$ 251,737.75	20,000	\$ 5.0818	\$ 101,636.47	24,845	\$ 5.4930	\$ 136,472.69
1/5/11	53,000	\$ 4.7498	\$ 251,737.75	32,000	\$ 5.2651	\$ 168,482.58	12,294	\$ 5.4942	\$ 67,545.09
1/6/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.2791	\$ 179,489.59	12,294	\$ 5.4956	\$ 67,563.00
1/7/11	53,000	\$ 4.7498	\$ 251,737.75	24,000	\$ 5.2058	\$ 124,939.07	17,294	\$ 5.4971	\$ 95,066.48
1/8/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	9,889	\$ 5.4986	\$ 54,375.79
1/9/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	27,845	\$ 5.4994	\$ 153,130.94
1/10/11	53,000	\$ 4.7498	\$ 251,737.75	34,000	\$ 5.5829	\$ 189,817.36	27,845	\$ 5.5006	\$ 153,163.72
1/11/11	53,000	\$ 4.7498	\$ 251,737.75	30,000	\$ 6.0798	\$ 182,392.52	19,845	\$ 5.5018	\$ 109,182.96
1/12/11	53,000	\$ 4.7498	\$ 251,737.75	39,000	\$ 7.2616	\$ 283,201.83	27,845	\$ 5.5033	\$ 153,239.78
1/13/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 8.9541	\$ 452,745.60	27,845	\$ 5.5046	\$ 153,274.87
1/14/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 8.4034	\$ 424,901.22	27,845	\$ 5.5059	\$ 153,310.79
1/15/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	13,737	\$ 5.5072	\$ 75,652.20
1/16/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	27,845	\$ 5.5078	\$ 153,365.14
1/17/11	53,000	\$ 4.7498	\$ 251,737.75	43,563	\$ 6.1311	\$ 267,089.53	27,845	\$ 5.5092	\$ 153,403.24
1/18/11	53,000	\$ 4.7498	\$ 251,737.75	36,063	\$ 6.3852	\$ 230,268.68	-	\$ -	\$ -
1/19/11	53,000	\$ 4.7498	\$ 251,737.75	30,563	\$ 5.4662	\$ 167,062.50	8,000	\$ 5.5096	\$ 44,076.54
1/20/11	53,000	\$ 4.7498	\$ 251,737.75	48,063	\$ 7.5895	\$ 364,775.19	12,294	\$ 5.5095	\$ 67,733.97
1/21/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 9.5578	\$ 483,268.72	27,845	\$ 5.5109	\$ 153,451.14
1/22/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5124	\$ 153,492.32
1/23/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5139	\$ 153,534.54
1/24/11	53,000	\$ 4.7498	\$ 251,737.75	50,563	\$ 11.7174	\$ 592,467.49	27,845	\$ 5.5155	\$ 153,577.84
1/25/11	53,000	\$ 4.7498	\$ 251,737.75	28,039	\$ 5.9706	\$ 167,408.91	24,388	\$ 5.5171	\$ 134,549.82
1/26/11	53,000	\$ 4.7498	\$ 251,737.75	26,000	\$ 5.2411	\$ 136,268.84	21,920	\$ 5.5176	\$ 120,945.90
1/27/11	53,000	\$ 4.7498	\$ 251,737.75	38,000	\$ 6.0403	\$ 229,533.24	21,888	\$ 5.5174	\$ 120,764.94
1/28/11	53,000	\$ 4.7498	\$ 251,737.75	35,000	\$ 6.8921	\$ 241,223.30	20,388	\$ 5.5180	\$ 112,500.98
1/29/11	53,000	\$ 4.7498	\$ 251,737.75	49,020	\$ 7.9248	\$ 388,471.69	9,737	\$ 5.5187	\$ 53,735.17
1/30/11	53,000	\$ 4.7498	\$ 251,737.75	54,020	\$ 7.6264	\$ 411,978.95	20,099	\$ 5.5183	\$ 110,912.75
1/31/11	53,000	\$ 4.7498	\$ 251,737.75	54,020	\$ 7.6264	\$ 411,978.95	23,730	\$ 5.5189	\$ 130,964.28
Total	1,643,000	\$ 4.7498	\$ 7,803,870.32	1,152,422	\$ 7.3570	\$ 8,478,416.79	614,626	\$ 5.5074	\$3,384,994.95

National Grid Transaction Summary: January 2011									
TGPL									
Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
1/1/11	24,522	\$ 4.6831	\$ 114,838.21	4,910	\$ 4.9849	\$ 24,475.77	-	\$ -	\$ -
1/2/11	31,700	\$ 4.6921	\$ 148,740.44	5,000	\$ 4.9846	\$ 24,923.04	1,371	\$ 5.0688	\$ 6,949.32
1/3/11	33,000	\$ 4.6930	\$ 154,868.18	5,000	\$ 4.9846	\$ 24,923.04	10,836	\$ 5.0687	\$ 54,924.50
1/4/11	33,000	\$ 4.6930	\$ 154,868.18	5,000	\$ 5.9698	\$ 29,849.11	7,836	\$ 5.0692	\$ 39,722.53
1/5/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 5.4857	\$ 49,371.06	10,027	\$ 5.0687	\$ 50,824.27
1/6/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 5.8211	\$ 81,494.77	10,027	\$ 5.0692	\$ 50,828.49
1/7/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 5.8068	\$ 52,260.87	10,027	\$ 5.0701	\$ 50,837.42
1/8/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	5,836	\$ 5.0707	\$ 29,592.88
1/9/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	10,027	\$ 5.0709	\$ 50,846.12
1/10/11	33,000	\$ 4.6930	\$ 154,868.18	14,000	\$ 6.3892	\$ 89,448.70	5,836	\$ 5.0714	\$ 29,596.65
1/11/11	33,000	\$ 4.6930	\$ 154,868.18	9,000	\$ 7.5959	\$ 68,362.73	10,027	\$ 5.0710	\$ 50,846.54
1/12/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 8.6460	\$ 136,251.53	10,836	\$ 5.0718	\$ 54,957.70
1/13/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 11.0540	\$ 174,200.69	10,836	\$ 5.0722	\$ 54,962.50
1/14/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 10.1728	\$ 160,313.68	10,836	\$ 5.0731	\$ 54,971.60
1/15/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	-	\$ -	\$ -
1/16/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	10,836	\$ 5.0825	\$ 55,074.08
1/17/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 6.5430	\$ 103,110.42	10,836	\$ 5.0846	\$ 55,096.89
1/18/11	31,500	\$ 4.6920	\$ 147,798.74	15,759	\$ 6.5430	\$ 103,110.42	-	\$ -	\$ -
1/19/11	33,000	\$ 4.6930	\$ 154,868.18	12,759	\$ 6.1834	\$ 78,894.09	3,000	\$ 5.0853	\$ 15,256.03
1/20/11	30,500	\$ 4.6917	\$ 143,096.92	15,759	\$ 8.9951	\$ 141,754.29	3,216	\$ 5.0894	\$ 16,367.65
1/21/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 11.7870	\$ 185,751.60	10,836	\$ 5.1089	\$ 55,359.57
1/22/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1100	\$ 55,371.77
1/23/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1110	\$ 55,382.60
1/24/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 15.6958	\$ 247,349.64	10,836	\$ 5.1124	\$ 55,398.27
1/25/11	33,000	\$ 4.6930	\$ 154,868.18	8,759	\$ 7.0948	\$ 62,143.52	10,836	\$ 5.1140	\$ 55,414.85
1/26/11	33,000	\$ 4.6930	\$ 154,868.18	7,759	\$ 6.4017	\$ 49,670.71	10,836	\$ 5.1156	\$ 55,432.16
1/27/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 7.9115	\$ 124,677.37	10,836	\$ 5.1166	\$ 55,443.37
1/28/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.6546	\$ 152,146.84	8,431	\$ 5.1167	\$ 43,138.77
1/29/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	4,371	\$ 5.1172	\$ 22,367.42
1/30/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	10,836	\$ 5.1509	\$ 55,814.93
1/31/11	33,000	\$ 4.6930	\$ 154,868.18	15,759	\$ 9.5563	\$ 150,598.49	10,836	\$ 5.1530	\$ 55,837.74
Total	1,009,222	\$ 4.6926	\$ 4,735,915.04	400,090	\$ 8.7383	\$ 3,496,096.89	252,572	\$ 5.0941	\$ 1,286,616.61

National Grid Transaction Summary: January 2011											
501 Storage Activity							Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due	
INJECTIONS			WITHDRAWALS								
Volume	Price	Amount	Volume	Price	Amount						
1/1/11	(2,726)	\$ 4.9849	\$ (13,588.79)	-	\$ -	\$ -	84,273	\$ 399,346.65	\$ -	\$ 399,346.65	
1/2/11	(2,480)	\$ 5.0311	\$ (12,477.25)	-	\$ -	\$ -	110,435	\$ 528,341.26	\$ -	\$ 528,341.26	
1/3/11	-	\$ -	\$ -	2,179	\$ 4.9589	\$ 10,805.48	151,860	\$ 743,181.18	\$ -	\$ 743,181.18	
1/4/11	-	\$ -	\$ -	3,545	\$ 4.9589	\$ 17,579.37	147,226	\$ 731,866.09	\$ -	\$ 731,866.09	
1/5/11	-	\$ -	\$ -	3,880	\$ 4.9589	\$ 19,240.60	153,201	\$ 762,069.54	\$ -	\$ 762,069.54	
1/6/11	-	\$ -	\$ -	7,578	\$ 4.9589	\$ 37,578.69	163,899	\$ 823,560.47	\$ -	\$ 823,560.47	
1/7/11	(4,144)	\$ 5.0701	\$ (21,010.30)	-	\$ -	\$ -	142,177	\$ 708,699.47	\$ -	\$ 708,699.47	
1/8/11	(6,144)	\$ 5.1368	\$ (31,560.75)	-	\$ -	\$ -	143,581	\$ 738,279.90	\$ -	\$ 738,279.90	
1/9/11	-	\$ -	\$ -	621	\$ 4.9679	\$ 3,085.04	172,493	\$ 892,934.08	\$ -	\$ 892,934.08	
1/10/11	-	\$ -	\$ -	8,067	\$ 4.9679	\$ 40,075.73	175,748	\$ 908,708.09	\$ -	\$ 908,708.09	
1/11/11	(2,188)	\$ 5.0710	\$ (11,095.27)	-	\$ -	\$ -	152,684	\$ 806,295.41	\$ -	\$ 806,295.41	
1/12/11	-	\$ -	\$ -	817	\$ 4.9695	\$ 4,060.08	180,257	\$ 1,038,316.86	\$ -	\$ 1,038,316.86	
1/13/11	(2,619)	\$ 5.0722	\$ (13,284.13)	-	\$ -	\$ -	188,384	\$ 1,228,505.45	\$ -	\$ 1,228,505.45	
1/14/11	-	\$ -	\$ -	2,816	\$ 4.9714	\$ 13,999.56	193,819	\$ 1,214,102.77	\$ -	\$ 1,214,102.77	
1/15/11	(4,428)	\$ 6.5430	\$ (28,972.20)	-	\$ -	\$ -	154,631	\$ 823,485.87	\$ -	\$ 823,485.87	
1/16/11	(8,530)	\$ 5.0825	\$ (43,353.81)	-	\$ -	\$ -	175,473	\$ 941,891.29	\$ -	\$ 941,891.29	
1/17/11	-	\$ -	\$ -	212	\$ 4.9993	\$ 1,059.86	184,215	\$ 986,365.87	\$ -	\$ 986,365.87	
1/18/11	-	\$ -	\$ -	5,525	\$ 4.9993	\$ 27,621.38	141,847	\$ 760,536.97	\$ -	\$ 760,536.97	
1/19/11	(5,631)	\$ 5.5984	\$ (31,524.58)	-	\$ -	\$ -	134,691	\$ 680,370.52	\$ -	\$ 680,370.52	
1/20/11	(7,188)	\$ 7.2477	\$ (52,096.31)	-	\$ -	\$ -	155,644	\$ 933,369.45	\$ -	\$ 933,369.45	
1/21/11	(1,485)	\$ 5.1089	\$ (7,586.65)	-	\$ -	\$ -	189,518	\$ 1,276,850.30	\$ -	\$ 1,276,850.30	
1/22/11	-	\$ -	\$ -	2,084	\$ 5.0597	\$ 10,544.49	193,087	\$ 1,465,831.63	\$ -	\$ 1,465,831.63	
1/23/11	-	\$ -	\$ -	8,236	\$ 5.0597	\$ 41,671.97	199,239	\$ 1,497,012.17	\$ -	\$ 1,497,012.17	
1/24/11	-	\$ -	\$ -	8,400	\$ 5.0597	\$ 42,501.77	199,403	\$ 1,497,900.94	\$ -	\$ 1,497,900.94	
1/25/11	-	\$ -	\$ -	8,238	\$ 5.0597	\$ 41,682.09	166,260	\$ 867,805.12	\$ -	\$ 867,805.12	
1/26/11	-	\$ -	\$ -	7,675	\$ 5.0597	\$ 38,833.46	160,190	\$ 807,757.01	\$ -	\$ 807,757.01	
1/27/11	(560)	\$ 5.1166	\$ (2,865.29)	-	\$ -	\$ -	171,923	\$ 934,159.55	\$ -	\$ 934,159.55	
1/28/11	(6,217)	\$ 5.1167	\$ (31,810.43)	-	\$ -	\$ -	159,361	\$ 923,805.39	\$ -	\$ 923,805.39	
1/29/11	(9,554)	\$ 7.5254	\$ (71,897.97)	-	\$ -	\$ -	155,333	\$ 949,880.73	\$ -	\$ 949,880.73	
1/30/11	(7,259)	\$ 5.1509	\$ (37,390.24)	-	\$ -	\$ -	179,455	\$ 1,098,520.82	\$ -	\$ 1,098,520.82	
1/31/11	-	\$ -	\$ -	2,773	\$ 5.1631	\$ 14,317.15	193,118	\$ 1,170,302.54	\$ -	\$ 1,170,302.54	
Total	(71,153)	\$ 5.7695	\$ (410,513.95)	72,646	\$ 5.0196	\$ 364,656.73	5,073,425	\$ 29,140,053.39	\$ -	\$ 29,140,053.39	

National Grid Transaction Summary: February 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/11	47,000	\$ 4.8165	\$ 226,373.19	47,601	\$ 6.1526	\$ 292,867.77	27,641	\$ 5.5187	\$ 152,541.87
2/2/11	47,000	\$ 4.8165	\$ 226,373.19	43,978	\$ 5.7302	\$ 252,002.51	27,641	\$ 5.5204	\$ 152,589.76
2/3/11	47,000	\$ 4.8165	\$ 226,373.19	56,917	\$ 6.7362	\$ 383,403.55	27,641	\$ 5.5222	\$ 152,639.01
2/4/11	47,000	\$ 4.8165	\$ 226,373.19	49,917	\$ 6.0609	\$ 302,539.46	17,641	\$ 5.5240	\$ 97,449.39
2/5/11	47,000	\$ 4.8165	\$ 226,373.19	40,000	\$ 5.1117	\$ 204,466.45	7,269	\$ 5.5262	\$ 40,169.96
2/6/11	47,000	\$ 4.8165	\$ 226,373.19	32,551	\$ 5.1520	\$ 167,701.26	12,090	\$ 5.5263	\$ 66,812.45
2/7/11	47,000	\$ 4.8165	\$ 226,373.19	40,000	\$ 5.1117	\$ 204,466.45	-	\$ 5.5271	\$ -
2/8/11	47,000	\$ 4.8165	\$ 226,373.19	56,392	\$ 6.0943	\$ 343,669.48	27,641	\$ 5.5271	\$ 152,775.84
2/9/11	47,000	\$ 4.8165	\$ 226,373.19	41,917	\$ 6.1486	\$ 257,732.41	27,641	\$ 5.5291	\$ 152,830.53
2/10/11	47,000	\$ 4.8165	\$ 226,373.19	56,917	\$ 6.8371	\$ 389,149.40	27,641	\$ 5.5312	\$ 152,886.87
2/11/11	47,000	\$ 4.8165	\$ 226,373.19	41,917	\$ 5.0568	\$ 211,964.16	27,641	\$ 5.5333	\$ 152,944.92
2/12/11	47,000	\$ 4.8165	\$ 226,373.19	37,316	\$ 4.3960	\$ 164,040.80	23,080	\$ 5.5354	\$ 127,757.69
2/13/11	47,000	\$ 4.8165	\$ 226,373.19	36,900	\$ 4.3966	\$ 162,233.51	-	\$ -	\$ -
2/14/11	47,000	\$ 4.8165	\$ 226,373.19	28,075	\$ 4.4130	\$ 123,893.77	5,763	\$ 5.5373	\$ 31,911.42
2/15/11	47,000	\$ 4.8165	\$ 226,373.19	57,411	\$ 4.7628	\$ 273,438.62	27,147	\$ 5.5338	\$ 150,227.40
2/16/11	47,000	\$ 4.8165	\$ 226,373.19	30,000	\$ 4.2637	\$ 127,910.69	12,269	\$ 5.5360	\$ 67,920.72
2/17/11	40,501	\$ 4.8496	\$ 196,413.52	6,499	\$ 4.1864	\$ 27,207.62	-	\$ -	\$ -
2/18/11	47,000	\$ 4.8165	\$ 226,373.19	-	\$ -	\$ -	-	\$ -	\$ -
2/19/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	15,640	\$ 5.5333	\$ 86,541.45
2/20/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	-	\$ -	\$ -
2/21/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	25,173	\$ 5.5340	\$ 139,307.47
2/22/11	47,000	\$ 4.8165	\$ 226,373.19	54,411	\$ 4.4958	\$ 244,621.90	10,278	\$ 5.5353	\$ 56,892.23
2/23/11	47,000	\$ 4.8165	\$ 226,373.19	42,411	\$ 4.6160	\$ 195,769.80	18,988	\$ 5.5369	\$ 105,135.55
2/24/11	47,000	\$ 4.8165	\$ 226,373.19	25,000	\$ 4.1792	\$ 104,479.67	14,735	\$ 5.5393	\$ 81,622.28
2/25/11	47,000	\$ 4.8165	\$ 226,373.19	25,000	\$ 4.1622	\$ 104,056.04	23,191	\$ 5.5404	\$ 128,487.26
2/26/11	47,000	\$ 4.8165	\$ 226,373.19	31,000	\$ 4.1696	\$ 129,258.83	14,635	\$ 5.5414	\$ 81,098.55
2/27/11	47,000	\$ 4.8165	\$ 226,373.19	30,392	\$ 4.1691	\$ 126,707.81	23,735	\$ 5.5427	\$ 131,557.08
2/28/11	47,000	\$ 4.8165	\$ 226,373.19	31,000	\$ 4.2031	\$ 130,296.30	5,000	\$ 5.5438	\$ 27,718.79
Total	1,309,501	\$ 4.8175	\$ 6,308,489.78	1,106,755	\$ 5.1120	\$ 5,657,743.97	450,121	\$ 5.5314	\$2,489,818.47

National Grid Transaction Summary: February 2011

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 6.8815	\$ 106,739.51	10,027	\$ 5.1535	\$ 51,673.96
2/2/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 6.4238	\$ 112,487.04	8,836	\$ 5.1536	\$ 45,537.15
2/3/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.2760	\$ 144,921.32	10,836	\$ 5.1532	\$ 55,840.41
2/4/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 7.1985	\$ 111,656.50	7,836	\$ 5.1538	\$ 40,385.07
2/5/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	3,371	\$ 5.1531	\$ 17,371.05
2/6/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	404	\$ 5.1558	\$ 2,082.93
2/7/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 5.4396	\$ 62,615.41	-	\$ 5.1600	\$ -
2/8/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 7.0935	\$ 124,214.33	10,836	\$ 5.1656	\$ 55,974.88
2/9/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.8421	\$ 154,833.91	10,836	\$ 5.1664	\$ 55,982.84
2/10/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 8.2974	\$ 145,295.85	10,836	\$ 5.1671	\$ 55,991.23
2/11/11	31,000	\$ 4.7838	\$ 148,297.92	15,511	\$ 5.6304	\$ 87,332.92	10,836	\$ 5.1679	\$ 55,998.88
2/12/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	10,295	\$ 5.1684	\$ 53,208.25
2/13/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	10,027	\$ 5.1693	\$ 51,832.38
2/14/11	31,000	\$ 4.7838	\$ 148,297.92	11,511	\$ 4.6860	\$ 53,940.20	871	\$ 5.1700	\$ 4,503.03
2/15/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.4074	\$ 94,688.18	10,836	\$ 5.1667	\$ 55,986.51
2/16/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 4.6760	\$ 25,769.31	1,371	\$ 5.1682	\$ 7,085.64
2/17/11	31,000	\$ 4.7838	\$ 148,297.92	-	\$ -	\$ -	-	\$ -	\$ -
2/18/11	31,000	\$ 4.7838	\$ 148,297.92	-	\$ -	\$ -	-	\$ -	\$ -
2/19/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	10,836	\$ 5.1674	\$ 55,993.51
2/20/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	5,000	\$ 5.1685	\$ 25,842.58
2/21/11	31,000	\$ 4.7838	\$ 148,297.92	17,500	\$ 5.1017	\$ 89,279.57	10,027	\$ 5.1716	\$ 51,855.61
2/22/11	31,000	\$ 4.7838	\$ 148,297.92	17,511	\$ 5.1018	\$ 89,336.96	836	\$ 5.1725	\$ 4,324.18
2/23/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.4454	\$ 11,162.51	10,836	\$ 5.1724	\$ 56,047.61
2/24/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.3737	\$ 10,982.36	8,761	\$ 5.1739	\$ 45,328.45
2/25/11	31,000	\$ 4.7838	\$ 148,297.92	2,511	\$ 4.3749	\$ 10,985.42	3,761	\$ 5.1785	\$ 19,476.26
2/26/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.1769	\$ 28,530.05	5,836	\$ 5.1777	\$ 30,217.10
2/27/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.1769	\$ 28,530.05	10,836	\$ 5.1773	\$ 56,101.47
2/28/11	31,000	\$ 4.7838	\$ 148,297.92	5,511	\$ 5.6100	\$ 30,916.74	1,000	\$ 5.1778	\$ 5,177.81
Total	868,000	\$ 4.7838	\$ 4,152,341.76	320,275	\$ 6.0448	\$ 1,936,003.26	185,783	\$ 5.1663	959,819

National Grid Transaction Summary: February 2011												
	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due		
	INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount						
2/1/11	-	\$	-	\$	-	8,670	\$ 5.1631	\$ 44,763.68	187,450	\$ 1,023,257.90	\$ -	\$ 1,023,257.90
2/2/11	-	\$	-	\$	-	7,770	\$ 5.1631	\$ 40,116.93	183,736	\$ 977,404.50	\$ -	\$ 977,404.50
2/3/11	-	\$	-	\$	-	1,650	\$ 5.1631	\$ 8,519.04	192,555	\$ 1,119,994.44	\$ -	\$ 1,119,994.44
2/4/11	-	\$	-	\$	-	1,187	\$ 5.1631	\$ 6,128.55	170,092	\$ 932,830.08	\$ -	\$ 932,830.08
2/5/11	(6,762)	\$	5.2968	\$	(35,816.78)	-	\$ -	\$ -	133,389	\$ 663,477.19	\$ -	\$ 663,477.19
2/6/11	(6,430)	\$	5.4218	\$	(34,862.05)	-	\$ -	\$ -	128,126	\$ 639,021.11	\$ -	\$ 639,021.11
2/7/11	(8,433)	\$	5.4396	\$	(45,872.27)	-	\$ -	\$ -	121,078	\$ 595,880.70	\$ -	\$ 595,880.70
2/8/11	-	\$	-	\$	-	1,356	\$ 5.1935	\$ 7,042.33	191,736	\$ 1,058,347.98	\$ -	\$ 1,058,347.98
2/9/11	-	\$	-	\$	-	1,046	\$ 5.1935	\$ 5,432.36	176,951	\$ 1,001,483.15	\$ -	\$ 1,001,483.15
2/10/11	-	\$	-	\$	-	3,450	\$ 5.1935	\$ 17,917.43	194,355	\$ 1,135,911.90	\$ -	\$ 1,135,911.90
2/11/11	-	\$	-	\$	-	9,128	\$ 5.1935	\$ 47,405.89	183,033	\$ 930,317.88	\$ -	\$ 930,317.88
2/12/11	-	\$	-	\$	-	3,660	\$ 5.1935	\$ 19,008.06	163,862	\$ 792,626.11	\$ -	\$ 792,626.11
2/13/11	-	\$	-	\$	-	4,654	\$ 5.1935	\$ 24,170.36	141,092	\$ 666,847.56	\$ -	\$ 666,847.56
2/14/11	(7,050)	\$	4.7458	\$	(33,457.64)	-	\$ -	\$ -	117,170	\$ 555,461.90	\$ -	\$ 555,461.90
2/15/11	(998)	\$	5.1667	\$	(5,156.38)	-	\$ -	\$ -	189,907	\$ 943,855.45	\$ -	\$ 943,855.45
2/16/11	-	\$	-	\$	-	3,331	\$ 5.1860	\$ 17,274.62	130,482	\$ 620,632.09	\$ -	\$ 620,632.09
2/17/11	-	\$	-	\$	-	4,386	\$ 5.1860	\$ 22,745.87	82,386	\$ 394,664.93	\$ -	\$ 394,664.93
2/18/11	(1,722)	\$	4.7838	\$	(8,237.71)	-	\$ -	\$ -	76,278	\$ 366,433.40	\$ -	\$ 366,433.40
2/19/11	-	\$	-	\$	-	6,455	\$ 5.1843	\$ 33,464.91	182,853	\$ 884,629.84	\$ -	\$ 884,629.84
2/20/11	(1,380)	\$	5.1685	\$	(7,132.55)	-	\$ -	\$ -	153,542	\$ 727,340.00	\$ -	\$ 727,340.00
2/21/11	-	\$	-	\$	-	7,064	\$ 5.1851	\$ 36,627.77	192,175	\$ 936,363.43	\$ -	\$ 936,363.43
2/22/11	-	\$	-	\$	-	6,939	\$ 5.1851	\$ 35,979.62	167,975	\$ 805,826.00	\$ -	\$ 805,826.00
2/23/11	-	\$	-	\$	-	1,564	\$ 5.1851	\$ 8,109.54	154,310	\$ 750,896.12	\$ -	\$ 750,896.12
2/24/11	(7,242)	\$	5.1739	\$	(37,469.31)	-	\$ -	\$ -	121,765	\$ 579,614.56	\$ -	\$ 579,614.56
2/25/11	-	\$	-	\$	-	6,780	\$ 5.1896	\$ 35,185.31	139,243	\$ 672,861.41	\$ -	\$ 672,861.41
2/26/11	(2,630)	\$	5.1777	\$	(13,617.37)	-	\$ -	\$ -	132,352	\$ 630,158.28	\$ -	\$ 630,158.28
2/27/11	-	\$	-	\$	-	7,997	\$ 5.1915	\$ 41,516.34	156,471	\$ 759,083.86	\$ -	\$ 759,083.86
2/28/11	-	\$	-	\$	-	3,747	\$ 5.1915	\$ 19,452.51	124,258	\$ 588,233.27	\$ -	\$ 588,233.27
Total	(42,647)	\$	5.1967	\$	(221,622.07)	90,834	\$ 5.1838	\$ 470,861.10	4,288,622	\$ 21,753,455.07	\$ -	\$ 21,753,455.07

National Grid Transaction Summary: March 2011

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/11	29,000	\$ 4.0611	\$ 117,772.17	52,989	\$ 4.3175	\$ 228,777.61	10,742	\$ 5.5437	\$ 59,550.45
3/2/11	29,000	\$ 4.0611	\$ 117,772.17	57,590	\$ 4.3971	\$ 253,227.97	20,573	\$ 5.5449	\$ 114,074.94
3/3/11	29,000	\$ 4.0611	\$ 117,772.17	75,590	\$ 5.8146	\$ 439,528.27	26,363	\$ 5.5462	\$ 146,215.32
3/4/11	29,000	\$ 4.0611	\$ 117,772.17	49,000	\$ 4.1164	\$ 201,703.64	19,077	\$ 5.5486	\$ 105,850.01
3/5/11	29,000	\$ 4.0611	\$ 117,772.17	24,000	\$ 3.9995	\$ 95,986.83	-	\$ -	\$ -
3/6/11	27,176	\$ 4.0537	\$ 110,162.66	20,970	\$ 3.9891	\$ 83,651.72	-	\$ -	\$ -
3/7/11	29,000	\$ 4.0611	\$ 117,772.17	35,000	\$ 4.0253	\$ 140,885.71	25,993	\$ 5.5290	\$ 143,716.27
3/8/11	29,000	\$ 4.0611	\$ 117,772.17	45,490	\$ 4.1000	\$ 186,509.61	10,503	\$ 5.5313	\$ 58,095.44
3/9/11	29,000	\$ 4.0611	\$ 117,772.17	38,000	\$ 4.1490	\$ 157,663.15	17,496	\$ 5.5322	\$ 96,791.69
3/10/11	29,000	\$ 4.0611	\$ 117,772.17	10,000	\$ 4.0610	\$ 40,610.23	16,890	\$ 5.5343	\$ 93,473.49
3/11/11	29,000	\$ 4.0611	\$ 117,772.17	11,000	\$ 4.0719	\$ 44,790.51	15,287	\$ 5.5348	\$ 84,610.21
3/12/11	29,000	\$ 4.0611	\$ 117,772.17	24,000	\$ 4.0762	\$ 97,829.16	-	\$ -	\$ -
3/13/11	29,000	\$ 4.0611	\$ 117,772.17	30,261	\$ 4.1011	\$ 124,104.45	8,503	\$ 5.5287	\$ 47,010.70
3/14/11	29,000	\$ 4.0611	\$ 117,772.17	32,000	\$ 4.1063	\$ 131,402.45	20,993	\$ 5.5286	\$ 116,060.87
3/15/11	29,000	\$ 4.0611	\$ 117,772.17	31,747	\$ 4.2481	\$ 134,864.85	5,253	\$ 5.5311	\$ 29,054.98
3/16/11	29,000	\$ 4.0611	\$ 117,772.17	21,500	\$ 4.0469	\$ 87,009.18	16,890	\$ 5.5288	\$ 93,382.02
3/17/11	29,000	\$ 4.0611	\$ 117,772.17	6,000	\$ 4.0817	\$ 24,489.93	5,287	\$ 5.5313	\$ 29,244.14
3/18/11	20,856	\$ 4.0578	\$ 84,630.37	6,000	\$ 4.0662	\$ 24,397.09	2,644	\$ 5.5310	\$ 14,623.84
3/19/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	15,000	\$ 5.5240	\$ 82,860.46
3/20/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	15,613	\$ 5.5265	\$ 86,285.98
3/21/11	29,000	\$ 4.0611	\$ 117,772.17	18,000	\$ 4.2491	\$ 76,483.29	25,814	\$ 5.5291	\$ 142,729.09
3/22/11	29,000	\$ 4.0611	\$ 117,772.17	30,000	\$ 4.3032	\$ 129,096.23	15,000	\$ 5.5321	\$ 82,981.23
3/23/11	29,000	\$ 4.0611	\$ 117,772.17	33,000	\$ 4.4146	\$ 145,682.19	18,713	\$ 5.5348	\$ 103,572.62
3/24/11	29,000	\$ 4.0611	\$ 117,772.17	47,000	\$ 4.6215	\$ 217,209.96	16,234	\$ 5.5363	\$ 89,876.34
3/25/11	29,000	\$ 4.0611	\$ 117,772.17	48,000	\$ 4.7125	\$ 226,198.89	5,713	\$ 5.5379	\$ 31,637.83
3/26/11	29,000	\$ 4.0611	\$ 117,772.17	51,000	\$ 4.6199	\$ 235,612.37	10,324	\$ 5.5385	\$ 57,179.75
3/27/11	29,000	\$ 4.0611	\$ 117,772.17	50,160	\$ 4.6198	\$ 231,728.55	5,164	\$ 5.5404	\$ 28,610.41
3/28/11	29,000	\$ 4.0611	\$ 117,772.17	47,989	\$ 4.6196	\$ 221,690.72	6,513	\$ 5.5406	\$ 36,086.15
3/29/11	29,000	\$ 4.0611	\$ 117,772.17	33,343	\$ 4.7503	\$ 158,388.67	2,644	\$ 5.5392	\$ 14,645.56
3/30/11	29,000	\$ 4.0611	\$ 117,772.17	23,000	\$ 4.6543	\$ 107,048.83	6,787	\$ 5.5353	\$ 37,568.18
3/31/11	29,000	\$ 4.0611	\$ 117,772.17	25,000	\$ 4.6213	\$ 115,531.39	19,287	\$ 5.5350	\$ 106,753.31
Total	889,032	\$ 4.0608	\$ 3,610,185.91	1,013,629	\$ 4.4544	\$ 4,515,070.01	385,300	\$ 5.5348	\$2,132,541.29

National Grid Transaction Summary: March 2011

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.3809	\$ 63,505.51	7,916	\$ 5.1781	\$ 40,990.04
3/2/11	19,001	\$ 4.1712	\$ 79,257.85	21,496	\$ 5.3250	\$ 114,466.75	8,416	\$ 5.1775	\$ 43,573.95
3/3/11	19,001	\$ 4.1712	\$ 79,257.85	29,496	\$ 7.3112	\$ 215,651.46	8,946	\$ 5.1771	\$ 46,314.71
3/4/11	19,001	\$ 4.1712	\$ 79,257.85	18,496	\$ 4.6203	\$ 85,456.38	5,916	\$ 5.1784	\$ 30,635.37
3/5/11	19,001	\$ 4.1712	\$ 79,257.85	6,000	\$ 4.1117	\$ 24,670.47	-	\$ -	\$ -
3/6/11	19,001	\$ 4.1712	\$ 79,257.85	1,000	\$ 4.1117	\$ 4,111.65	-	\$ -	\$ -
3/7/11	19,001	\$ 4.1712	\$ 79,257.85	10,000	\$ 4.1118	\$ 41,117.85	10,836	\$ 5.1275	\$ 55,561.78
3/8/11	19,001	\$ 4.1712	\$ 79,257.85	15,000	\$ 4.2439	\$ 63,659.23	5,916	\$ 5.1280	\$ 30,337.01
3/9/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.2779	\$ 62,012.69	5,916	\$ 5.1269	\$ 30,330.86
3/10/11	19,001	\$ 4.1712	\$ 79,257.85	13,000	\$ 4.2271	\$ 54,952.05	5,261	\$ 5.1265	\$ 26,970.34
3/11/11	19,001	\$ 4.1712	\$ 79,257.85	10,000	\$ 4.2873	\$ 42,872.72	-	\$ -	\$ -
3/12/11	19,001	\$ 4.1712	\$ 79,257.85	10,496	\$ 4.2201	\$ 44,293.80	-	\$ -	\$ -
3/13/11	19,001	\$ 4.1712	\$ 79,257.85	11,235	\$ 4.2187	\$ 47,396.59	3,261	\$ 5.1088	\$ 16,659.91
3/14/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.2118	\$ 61,054.84	10,836	\$ 5.1021	\$ 55,286.15
3/15/11	19,001	\$ 4.1712	\$ 79,257.85	10,869	\$ 4.3440	\$ 47,214.51	2,131	\$ 5.1023	\$ 10,872.91
3/16/11	19,001	\$ 4.1712	\$ 79,257.85	6,500	\$ 4.2234	\$ 27,451.90	10,836	\$ 5.0990	\$ 55,252.80
3/17/11	19,001	\$ 4.1712	\$ 79,257.85	5,000	\$ 4.2789	\$ 21,394.26	-	\$ -	\$ -
3/18/11	19,001	\$ 4.1712	\$ 79,257.85	-	\$ -	\$ -	-	\$ -	\$ -
3/19/11	19,001	\$ 4.1712	\$ 79,257.85	12,934	\$ 4.3485	\$ 56,243.04	2,959	\$ 5.0799	\$ 15,031.34
3/20/11	19,001	\$ 4.1712	\$ 79,257.85	23,000	\$ 4.3683	\$ 100,472.04	5,422	\$ 5.0678	\$ 27,477.88
3/21/11	19,001	\$ 4.1712	\$ 79,257.85	23,000	\$ 4.3683	\$ 100,472.04	10,836	\$ 5.0679	\$ 54,915.92
3/22/11	19,001	\$ 4.1712	\$ 79,257.85	16,000	\$ 4.4804	\$ 71,685.90	7,000	\$ 5.0680	\$ 35,475.96
3/23/11	19,001	\$ 4.1712	\$ 79,257.85	14,496	\$ 4.5506	\$ 65,966.02	6,916	\$ 5.0665	\$ 35,039.62
3/24/11	19,001	\$ 4.1712	\$ 79,257.85	24,496	\$ 5.1755	\$ 126,779.83	5,803	\$ 5.0649	\$ 29,391.65
3/25/11	19,001	\$ 4.1712	\$ 79,257.85	23,496	\$ 5.2664	\$ 123,740.00	6,803	\$ 5.0683	\$ 34,479.70
3/26/11	19,001	\$ 4.1712	\$ 79,257.85	22,496	\$ 5.1023	\$ 114,780.40	6,803	\$ 5.0694	\$ 34,487.39
3/27/11	19,001	\$ 4.1712	\$ 79,257.85	22,496	\$ 5.1023	\$ 114,780.40	6,803	\$ 5.0698	\$ 34,489.94
3/28/11	19,001	\$ 4.1712	\$ 79,257.85	21,096	\$ 5.1320	\$ 108,264.44	4,803	\$ 5.0706	\$ 24,354.28
3/29/11	19,001	\$ 4.1712	\$ 79,257.85	16,096	\$ 5.0144	\$ 80,711.58	2,960	\$ 5.0710	\$ 15,010.18
3/30/11	19,001	\$ 4.1712	\$ 79,257.85	5,250	\$ 4.7904	\$ 25,149.73	-	\$ -	\$ -
3/31/11	19,001	\$ 4.1712	\$ 79,257.85	13,000	\$ 4.7292	\$ 61,479.31	4,000	\$ 5.0684	\$ 20,273.55
Total	589,031	\$ 4.1712	\$ 2,456,993.25	449,932	\$ 4.8270	\$ 2,171,807.41	157,295	\$ 5.1064	\$ 803,213

National Grid Transaction Summary: March 2011

	501 Storage Activity						Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
3/1/11	-	\$ -	\$ -	4,083	\$ 5.1915	\$ 21,196.85	138,227	\$ 611,050.47	\$ -	\$ 611,050.47
3/2/11	-	\$ -	\$ -	2,536	\$ 5.1915	\$ 13,165.62	158,612	\$ 735,539.24	\$ -	\$ 735,539.24
3/3/11	(3,610)	\$ 5.1771	\$ (18,689.48)	-	\$ -	\$ -	184,786	\$ 1,026,050.29	\$ -	\$ 1,026,050.29
3/4/11	(2,950)	\$ 5.1784	\$ (15,276.26)	-	\$ -	\$ -	137,540	\$ 605,399.16	\$ -	\$ 605,399.16
3/5/11	(7,223)	\$ 4.1218	\$ (29,771.91)	-	\$ -	\$ -	70,778	\$ 287,915.41	\$ -	\$ 287,915.41
3/6/11	(6,715)	\$ 4.1624	\$ (27,950.33)	-	\$ -	\$ -	61,432	\$ 249,233.56	\$ -	\$ 249,233.56
3/7/11	-	\$ -	\$ -	8,639	\$ 5.1153	\$ 44,190.94	138,469	\$ 622,502.56	\$ -	\$ 622,502.56
3/8/11	(1,791)	\$ 5.1280	\$ (9,184.17)	-	\$ -	\$ -	123,119	\$ 526,447.13	\$ -	\$ 526,447.13
3/9/11	(3,454)	\$ 5.1269	\$ (17,708.38)	-	\$ -	\$ -	120,455	\$ 526,120.03	\$ -	\$ 526,120.03
3/10/11	-	\$ -	\$ -	4,103	\$ 5.1196	\$ 21,005.82	97,255	\$ 434,041.95	\$ -	\$ 434,041.95
3/11/11	-	\$ -	\$ -	3,258	\$ 5.1196	\$ 16,679.74	87,546	\$ 385,983.19	\$ -	\$ 385,983.19
3/12/11	(6,657)	\$ 4.2201	\$ (28,092.97)	-	\$ -	\$ -	75,840	\$ 311,060.01	\$ -	\$ 311,060.01
3/13/11	(4,634)	\$ 4.8451	\$ (22,452.12)	-	\$ -	\$ -	96,627	\$ 409,749.54	\$ -	\$ 409,749.54
3/14/11	-	\$ -	\$ -	2,474	\$ 5.0930	\$ 12,600.02	128,800	\$ 573,434.34	\$ -	\$ 573,434.34
3/15/11	-	\$ -	\$ -	7,673	\$ 5.0930	\$ 39,078.40	105,674	\$ 458,115.66	\$ -	\$ 458,115.66
3/16/11	-	\$ -	\$ -	6,526	\$ 5.0930	\$ 33,236.76	110,253	\$ 493,362.67	\$ -	\$ 493,362.67
3/17/11	(4,413)	\$ 4.2789	\$ (18,882.58)	-	\$ -	\$ -	59,875	\$ 253,275.77	\$ -	\$ 253,275.77
3/18/11	(2,582)	\$ 4.1712	\$ (10,770.16)	-	\$ -	\$ -	45,919	\$ 192,138.98	\$ -	\$ 192,138.98
3/19/11	(1,804)	\$ 5.0799	\$ (9,164.09)	-	\$ -	\$ -	95,090	\$ 418,484.06	\$ -	\$ 418,484.06
3/20/11	(4,616)	\$ 5.0678	\$ (23,393.19)	-	\$ -	\$ -	105,420	\$ 464,356.02	\$ -	\$ 464,356.02
3/21/11	-	\$ -	\$ -	5,471	\$ 5.0568	\$ 27,665.64	131,122	\$ 599,296.01	\$ -	\$ 599,296.01
3/22/11	-	\$ -	\$ -	669	\$ 5.0568	\$ 3,382.99	116,670	\$ 519,652.32	\$ -	\$ 519,652.32
3/23/11	-	\$ -	\$ -	4,395	\$ 5.0568	\$ 22,224.55	125,521	\$ 569,515.02	\$ -	\$ 569,515.02
3/24/11	(9,003)	\$ 5.1042	\$ (45,953.35)	-	\$ -	\$ -	132,531	\$ 614,334.44	\$ -	\$ 614,334.44
3/25/11	(4,599)	\$ 5.0683	\$ (23,309.15)	-	\$ -	\$ -	127,414	\$ 589,777.29	\$ -	\$ 589,777.29
3/26/11	(2,702)	\$ 5.0694	\$ (13,697.62)	-	\$ -	\$ -	135,922	\$ 625,392.30	\$ -	\$ 625,392.30
3/27/11	(3,752)	\$ 5.0698	\$ (19,021.94)	-	\$ -	\$ -	128,872	\$ 587,617.37	\$ -	\$ 587,617.37
3/28/11	(6,427)	\$ 5.0861	\$ (32,688.63)	-	\$ -	\$ -	121,975	\$ 554,736.97	\$ -	\$ 554,736.97
3/29/11	(1,424)	\$ 5.0710	\$ (7,221.11)	-	\$ -	\$ -	101,620	\$ 458,564.89	\$ -	\$ 458,564.89
3/30/11	(4,947)	\$ 4.7904	\$ (23,698.23)	-	\$ -	\$ -	78,091	\$ 343,098.52	\$ -	\$ 343,098.52
3/31/11	-	\$ -	\$ -	3,239	\$ 5.0764	\$ 16,442.49	112,527	\$ 517,510.06	\$ -	\$ 517,510.06
Total	(83,303)	\$ 4.7648	\$ (396,925.68)	53,066	\$ 5.1044	\$ 270,869.80	3,453,982	\$ 15,563,755.22	\$ -	\$ 15,563,755.22

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2011

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JANUARY								
							100,228	\$ 453,562.27
							9,400	\$ 42,271.83
							1,670	\$ 7,507.26
							296	\$ 1,475.70
							4,014	\$ 20,110.34
							2,973	\$ 13,693.90
		PAYABLE ESTIMATES						\$ 2,905.72
		Storage Injection Charges						
		PROXY (Accrual Summary)			135,146	\$649,466.93		
		TOTAL			<u>135,146</u>	<u>\$ 649,466.93</u>	<u>118,581</u>	<u>\$ 541,527.02</u>
FEBRUARY								
							63,666	\$ 280,655.01
		PAYABLE ESTIMATES						\$ 957.87
		Storage Injection Charges						
		PROXY (Accrual Summary)			59,091	\$285,544.57		
		TOTAL			<u>59,091</u>	<u>\$ 285,544.57</u>	<u>63,666</u>	<u>\$ 281,612.88</u>

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MARCH

180191	1,357 \$	5,598.00
180342	2,934 \$	12,670.00
180430	1,050 \$	4,558.00
180037	6,048 \$	25,354.00
180087	6,285 \$	26,014.00
180088	480 \$	1,988.00
179663	3,985 \$	16,405.08
179885	6,044 \$	24,899.29
180207	2,070 \$	8,490.00
180387	3,706 \$	15,656.02
180388	2,251 \$	9,507.82
180204	3,951 \$	16,208.00
177454	212,197 \$	856,656.17

PAYABLE ESTIMATES \$ 4,465.71

Storage Injection Charges

PROXY (Accrual Summary) 110,842 \$475,465.01

TOTAL 110,842 \$475,465.01 252,358 \$ 1,028,470.09

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31,2011

DATE		PAPER			ACTUAL			Actual - Paper (dt)
Jan-2011								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	991,174	\$5,416,289.74	5.4645		1,046,916	\$ 5,673,073.27	5.4188	55,742
GSS 300168	75,587	\$372,067.41	4.9224		86,146	\$ 463,851.41	5.3845	10,559
GSS 300169	102,189	\$501,998.79	4.9125		105,951	\$ 476,680.82	4.4991	3,762
GSS 300170	225,341	\$1,111,387.77	4.9320		282,248	\$ 1,308,642.36	4.6365	56,907
GSS 300171	68,042	\$310,761.62	4.5672		78,915	\$ 214,606.27	2.7195	10,873
TCO 9630	84,191	\$384,544.53	4.5675		98,643	\$ 403,942.06	4.0950	14,452
FSS-1 400515	28,768	\$137,514.34	4.7801		35,599	\$ 147,663.14	4.1480	6,831
SS-1 400185	28,865	\$145,466.98	5.0396		30,613	\$ 149,697.01	4.8900	1,748
SS-1 400221	775,423	\$4,104,217.76	5.2929		746,186	\$ 3,936,157.27	5.2750	(29,237)
FSMA 62918	139,166	\$651,399.58	4.6807		121,714	\$ 480,165.71	3.9450	(17,452)
FSMA 501	278,587	\$1,381,058.93	4.9574		359,061	\$ 1,367,403.41	3.8083	80,474
Total	2,797,333	14,516,707.45	5.1895		2,991,992	14,621,882.73	4.8870	194,659
Feb-2011								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	875,083	4,781,908.19	5.4645		856,851	4,746,060.86	5.5390	(18,232)
GSS 300168	46,193	227,379.76	4.9224		61,872	345,131.84	5.5782	15,679
GSS 300169	63,786	312,967.62	4.9065		67,329	288,089.64	4.2788	3,543
GSS 300170	136,448	672,965.04	4.9320		201,836	916,251.93	4.5396	65,388
GSS 300171	29,084	132,758.11	4.5646		40,327	26,054.23	0.6461	11,243
TCO 9630	48,785	222,883.23	4.5687		61,346	221,524.12	3.6111	12,561
FSS-1 400515	16,288	77,747.49	4.7733		22,159	81,715.23	3.6877	5,871
SS-1 400185	18,645	93,701.35	5.0255		19,434	94,930.71	4.8848	789
SS-1 400221	583,784	3,079,204.36	5.2746		529,126	2,870,300.46	5.4246	(54,658)
FSMA 62918	100,019	478,148.23	4.7806		74,921	251,940.15	3.3627	(25,098)
FSMA 501	193,683	965,546.48	4.9852		163,926	396,165.55	2.4167	(29,757)
Total	2,111,798	11,045,209.86	5.2302		2,099,127	10,238,164.72	4.8773	(12,671)
Mar-2011								
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
GSSTE 600045	746,633	4,070,293.34	5.4515		809,975	3,930,906.55	4.8531	63,342
GSS 300168	20,908	101,875.96	4.8726		48,220	235,410.49	4.8820	27,312
GSS 300169	32,236	156,857.67	4.8659		53,518	258,751.01	4.8348	21,282
GSS 300170	58,741	284,553.98	4.8442		164,503	799,987.04	4.8631	105,762
GSS 300171	9,103	41,635.19	4.5738		30,582	147,487.83	4.8227	21,479
TCO 9630	19,911	90,431.45	4.5418		42,158	204,963.93	4.8618	22,247
FSS-1 400515	8,365	39,509.01	4.7231		18,350	88,816.28	4.8401	9,985
SS-1 400185	12,579	62,459.55	4.9654		16,163	77,930.72	4.8216	3,584
SS-1 400221	475,966	2,472,718.81	5.1952		485,235	2,317,244.41	4.7755	9,269
FSMA 62918	70,790	333,834.50	4.7158		77,252	360,602.76	4.6679	6,462
FSMA 501	234,191	1,141,120.83	4.8726		219,078	992,936.81	4.5323	(15,113)
Total	1,689,423	8,795,290.29	5.2061		1,965,034	9,415,037.84	4.7913	275,611

TRANSPORT TIER

REDACTED

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	East to West capacity 3,000 MMBtu/day Baseload Dec - Feb
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas Transmission FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,792 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	East to West capacity

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Algonquin's variable transportation charges from Algonquin's East to West Hubline to the Algonquin Delivery Point(s).	East to West capacity 3,000 MMBtu/day Baseload Dec - Feb
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas Transmission FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,685 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,107 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

Next 7,000 MMBtu/day
East to West

Algonquin
FOM: Algonquin city-gates
GDA: Algonquin city-gates

Delivered directly to Algonquin Delivery Point(s) at city-gate price which
includes variable charges.

East to West capacity

Attachment 6 Redacted

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STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

March 2011
Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Locked Canadian supply
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDA: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 500 leg GDA: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM: Louisiana 800 leg GDA: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,962 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,694 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,898 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,553 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 19,852 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,383 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,563 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,816 MMBtu/day	Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 654 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 902 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 895 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 521 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 1,107 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	East to West capacity

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,694 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,098 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,962 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,553 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,852 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 43.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions
 National Grid Gas Portfolio Management Plan
 as of March 31, 2011

No January 2011 Positions

DIVISION	PORTFOLIO	GR_REGION	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	CONTRAC	DEALNO	FIXED_PR	CU_CURR	CRNCY	ST_SETTLE	BROKER_BRKR_CO	M2MPRICE	PROFIT_LOSS	COMMISSION	TOTAL_PNL
Sup - NEC Optimization - NEC	EAST	201102	NG			10/13/10	-2893	MMBTU	0	OS16695	4.3	USD		1 NG(FS)	0	4.316	-46.288	0	-46.288
Sup - NEC Optimization - NEC	EAST	201102	NG			10/19/10	-3182	MMBTU	0	OS16710	4.154	USD		1 NG(FS)	0	4.316	-515.484	0	-515.484
Sup - NEC Optimization - NEC	EAST	201102	NG			10/21/10	-5819	MMBTU	0	OS16714	4.1	USD		1 NG(FS)	0	4.316	-1256.904	0	-1256.904
Sup - NEC Optimization - NEC	EAST	201102	NG			10/22/10	-8678	MMBTU	0	OS16715	3.985	USD		1 NG(FS)	0	4.316	-2872.418	0	-2872.418
Sup - NEC Optimization - NEC	EAST	201102	NG			10/22/10	-12092	MMBTU	0	OS16717	3.965	USD		1 NG(FS)	0	4.316	-4244.292	0	-4244.292
Sup - NEC Optimization - NEC	EAST	201102	NG			11/04/10	-4101	MMBTU	0	OS16775	4.035	USD		1 NG(FS)	0	4.316	-1152.381	0	-1152.381
Sup - NEC Optimization - NEC	EAST	201102	NG			11/04/10	4101	MMBTU	0	OS16776	4.035	USD		1 NG(FS)	0	4.316	1152.381	0	1152.381
Sup - NEC Optimization - NEC	EAST	201102	NG			11/22/10	-4389	MMBTU	0	OS16838	4.425	USD		1 NG(FS)	0	4.316	478.401	0	478.401
Sup - NEC Optimization - NEC	EAST	201102	NG			12/08/10	-8000	MMBTU	0	OS16890	4.53	USD		1 NG(FS)	0	4.316	1712	0	1712
Sup - NEC Optimization - NEC	EAST	201102	NG			12/17/10	-15000	MMBTU	0	OS16941	4.09	USD		1 NG(FS)	0	4.316	-3390	0	-3390
Sup - NEC Optimization - NEC	EAST	201102	NG			12/17/10	24580	MMBTU	0	OS16930	4.075	USD		1 NG(FS)	0	4.316	5923.78	0	5923.78
Sup - NEC Optimization - NEC	EAST	201102	NG			12/16/10	1982	MMBTU	0	OS16926	4.1	USD		1 NG(FS)	0	4.316	428.112	0	428.112
Sup - NEC Optimization - NEC	EAST	201102	NG			12/16/10	9735	MMBTU	0	OS16929	4.08	USD		1 NG(FS)	0	4.316	2297.46	0	2297.46
Sup - NEC Optimization - NEC	EAST	201102	NG			12/13/10	14000	MMBTU	0	OS16912	4.44	USD		1 NG(FS)	0	4.316	-1736	0	-1736
Sup - NEC Optimization - NEC	EAST	201102	NG			12/14/10	-6600	MMBTU	0	OS16920	4.35	USD		1 NG(FS)	0	4.316	224.4	0	224.4
Sup - NEC Optimization - NEC	EAST	201102	NG			12/14/10	-4600	MMBTU	0	OS16915	4.355	USD		1 NG(FS)	0	4.316	179.4	0	179.4
Sup - NEC Optimization - NEC	EAST	201102	NG			12/08/10	-8000	MMBTU	0	OS16892	4.565	USD		1 NG(FS)	0	4.316	1992	0	1992
Sup - NEC Optimization - NEC	EAST	201102	NG			12/09/10	1600	MMBTU	0	OS16895	4.58	USD		1 NG(FS)	0	4.316	-422.4	0	-422.4
Sup - NEC Optimization - NEC	EAST	201102	NG			01/18/11	6212	MMBTU	0	OS17012	4.43	USD		1 NG(FS)	0	4.316	-708.168	0	-708.168
Sup - NEC Optimization - NEC	EAST	201102	NG			01/04/11	5425	MMBTU	0	OS16984	4.66	USD		1 NG(FS)	0	4.316	-1866.2	0	-1866.2
Sup - NEC Optimization - NEC	EAST	201102	NG			01/04/11	-11625	MMBTU	0	OS16979	4.6	USD		1 NG(FS)	0	4.316	3301.5	0	3301.5
Sup - NEC Optimization - NEC	EAST	201102	NG			12/29/10	3680	MMBTU	0	OS16960	4.31	USD		1 NG(FS)	0	4.316	22.08	0	22.08
Sup - NEC Optimization - NEC	EAST	201102	NG			12/27/10	4011	MMBTU	0	OS16954	4.08	USD		1 NG(FS)	0	4.316	946.596	0	946.596
Sup - NEC Optimization - NEC	EAST	201102	NG			12/22/10	1614	MMBTU	0	OS16951	4.04	USD		1 NG(FS)	0	4.316	445.464	0	445.464
Sup - NEC Optimization - NEC	EAST	201102	NG			12/21/10	3500	MMBTU	0	OS16947	4.11	USD		1 NG(FS)	0	4.316	721	0	721
Sup - NEC Optimization - NEC	EAST	201102	NG			12/07/10	-26991	MMBTU	0	OS16884	4.38	USD		1 NG(FS)	0	4.316	1727.424	0	1727.424
Sup - NEC Optimization - NEC	EAST	201102	NG			10/25/10	-29373	MMBTU	0	OS16728	3.93	USD		1 NG(FS)	0	4.316	-11337.978	0	-11337.978
Sup - NEC Optimization - NEC	EAST	201102	NG			10/26/10	-2813	MMBTU	0	OS16732	4.025	USD		1 NG(FS)	0	4.316	-818.583	0	-818.583
Sup - NEC Optimization - NEC	EAST	201102	NG			10/27/10	-2615	MMBTU	0	OS16740	4.05	USD		1 NG(FS)	0	4.316	-695.59	0	-695.59
Sup - NEC Optimization - NEC	MKT	201102	NG			10/28/10	-8676	MMBTU	0	OS16744	4.025	USD		1 NG(FS)	0	4.316	-2524.716	0	-2524.716
Sup - NEC Optimization - NEC	MKT	201102	NG			11/12/10	-11053	MMBTU	0	OS16798	4.055	USD		1 NG(FS)	0	4.316	-2884.833	0	-2884.833
Sup - NEC Optimization - NEC	MKT	201102	NG			11/19/10	-29229	MMBTU	0	OS16822	4.21	USD		1 NG(FS)	0	4.316	-3098.274	0	-3098.274

COMPANY	BA_NAME	DEALNO	TERM	MTH	COMMOD	INDEX	PRICE	FIXED	PRICE	INDEX	BA_NAME	DIVISION	NET PRICE	TR_DATE	VOLUME	PROFIT_LOSS	PROFIT_L	VOLUME	VOLUME	PROFIT_LOSS	CF	PRD_I	PORTFOLIO
F11182		02/01/11 - 02/	201102	NG		4.32	4.45	Tenn	500	k	0	CITIBANK	NEC	-13	09/23/10	-106129	13796.77	15547.9	-106129	-106129	15547.8985	RMS Proc	Optimization - NEC

FEBRUARY TOTAL (4,221.74)

DEALNO	FIXED_PRICE	CU_CURREN	CRNCY	ST_SETTL	BROKER_VOLUME	M2MPRICE	PROFIT_L	COMMISSION	TOTAL_PNL	CS_CMD	CS_CMD	CS_CMD	CS_CMD	CS_MTH_P	CS_MTH	CS_MTH	CS_MTH	CONTRACTS
OS16846	4.33	USD		1	NG(FS)	9302	3.793	-4995.174	0	-4995.174	-4995.174	0	-4995.174	0	-4995.174	0	-4995.174	0

MARCH TOTAL (4,995.17)
 Adjustment for April -99.61
 (5,094.78)

REDACTED

Narragansett Mark To Market
National Grid Natural gas Portfolio Management Plan
Marked March 31, 2011

Total (77,925)

Table with columns: DIVISION, PORTFOLIO, GR_REGI/MTH, COMMOD, COMPANY, TR_DATE, VOLUME, UT_UNIT, CONTRACTS/DEALNO, FIXED_PRICE, CU_CURRE CRNCY, ST_SETTLBROKER_BRKR_COM2MPRICE, PROFIT_LOSS, COMMISSION_LOSS, TOTAL_PNL, CF_DB_NAME. Contains multiple rows of financial data for various divisions and portfolios.

Carry Cost plus Cost of Collateral

\$	8,164.14
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Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

change the # of days

Month	Proxy		Actual		Difference		Monthly Carry
	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	
Apr-09	2,213,873	\$ 17,818,346.40	2,303,762	\$ 17,893,336.18	(89,889)	\$ (74,989.78)	\$ (703.26)
May-09	2,597,061	\$ 19,062,469.13	2,971,221	\$ 20,323,668.71	(374,160)	\$ (1,261,199.58)	\$ (12,221.89)
Jun-09	2,945,731	\$ 20,325,616.04	3,739,411	\$ 23,287,913.06	(793,680)	\$ (2,962,297.02)	\$ (27,780.66)
Jul-09	3,299,123	\$ 21,836,184.67	4,451,955	\$ 26,285,422.41	(1,152,832)	\$ (4,449,237.74)	\$ (43,116.16)
Aug-09	3,660,200	\$ 23,378,182.58	4,514,052	\$ 26,426,715.43	(853,852)	\$ (3,048,532.85)	\$ (29,542.37)
Sep-09	3,996,872	\$ 24,328,828.11	4,656,698	\$ 26,858,041.97	(659,826)	\$ (2,529,213.86)	\$ (23,719.18)
Oct-09	4,247,828	\$ 25,072,663.59	4,635,668	\$ 26,643,152.27	(387,840)	\$ (1,570,488.68)	\$ (15,219.11)
Nov-09	4,153,238	\$ 24,448,361.13	4,609,046	\$ 26,295,365.54	(455,808)	\$ (1,847,004.41)	\$ (17,321.36)
Dec-09	3,370,703	\$ 19,998,709.86	3,890,351	\$ 22,227,767.44	(519,648)	\$ (2,229,057.58)	\$ (21,601.09)
Jan-10	2,628,571	\$ 15,757,352.49	2,922,389	\$ 16,734,415.27	(293,818)	\$ (977,062.78)	\$ (9,468.41)
Feb-10	2,208,023	\$ 13,283,057.60	2,476,422	\$ 14,177,059.03	(268,399)	\$ (894,001.43)	\$ (7,825.08)
Mar-10	1,870,641	\$ 11,192,148.93	2,204,062	\$ 12,576,996.87	(333,421)	\$ (1,384,847.94)	\$ (13,420.13)
		\$ 236,501,920.53		\$ 259,729,854.18	-	\$ (23,227,933.65)	\$ (221,938.70)
Apr-10	2,198,345	\$ 12,498,329.00	2,777,838	\$ 14,919,817.19	(579,493)	\$ (2,421,488.19)	\$ (22,708.92)
May-10	2,520,489	\$ 13,932,285.23	3,363,279	\$ 17,506,493.07	(842,790)	\$ (3,574,207.84)	\$ (34,636.52)
Jun-10	2,886,330	\$ 15,582,612.49	3,849,914	\$ 19,627,351.87	(963,584)	\$ (4,044,739.38)	\$ (37,931.90)
Jul-10	3,251,083	\$ 17,453,634.80	3,971,189	\$ 20,223,329.43	(720,106)	\$ (2,769,694.63)	\$ (26,840.24)
Aug-10	3,618,059	\$ 19,360,576.70	3,909,275	\$ 19,907,354.93	(291,216)	\$ (546,778.23)	\$ (5,298.66)
Sep-10	4,005,037	\$ 20,862,599.74	4,005,289	\$ 20,185,422.74	(252)	\$ 677,177.00	\$ 6,350.62
Oct-10	4,336,421	\$ 22,137,351.67	4,514,858	\$ 22,202,778.29	(178,437)	\$ (65,426.62)	\$ (634.03)
Nov-10	4,089,424	\$ 20,892,893.57	4,298,778	\$ 21,104,257.35	(209,354)	\$ (211,363.78)	\$ (1,997.10)
Dec-10	3,641,347	\$ 18,731,291.86	3,857,357	\$ 18,860,935.59	(216,010)	\$ (129,643.73)	\$ (1,185.44)
Jan-11	2,797,333	\$ 14,516,707.44	2,991,992	\$ 14,621,882.72	(194,659)	\$ (105,175.28)	\$ (993.76)
Feb-11	2,111,798	\$ 11,045,209.86	2,099,127	\$ 10,238,164.72	12,671	\$ 807,045.14	\$ 7,379.49
Mar-11	1,689,423	\$ 8,795,290.30	1,965,034	\$ 9,415,037.84	(275,611)	\$ (619,747.54)	\$ (5,855.77)
Total		\$ 195,808,782.66		\$ 208,812,825.75	-	\$ (13,004,043.09)	\$ (124,352.23)

Cost of Collateral - Final March 31 2011

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	Contract Year 2009-2010 Value Booked to Earnings MTM at 3/31/2010 decayed	Booked MTM Cost of Collateral Outlay
Apr-10	\$ 437,401.30	\$ 437,401.30	11.410000%	\$ 4,101.99	\$ (372,552.00)	\$ (3,493.82)
May-10	\$ (155,945.66)	\$ 281,455.64	11.410000%	\$ 2,727.50	\$ (319,330.29)	\$ (3,094.53)
Jun-10	\$ 202,523.20	\$ 483,978.84	11.410000%	\$ 4,538.79	\$ (266,108.57)	\$ (2,495.59)
Jul-10	\$ (451,728.38)	\$ 32,250.46	11.410000%	\$ 312.53	\$ (212,886.86)	\$ (2,063.02)
Aug-10	\$ (2,165.74)	\$ 30,084.72	11.410000%	\$ 291.54	\$ (159,665.14)	\$ (1,547.26)
Sep-10	\$ 178,859.52	\$ 208,944.24	11.410000%	\$ 1,959.50	\$ (106,443.43)	\$ (998.24)
Oct-10	\$ 50,690.17	\$ 259,634.41	11.410000%	\$ 2,516.04	\$ (53,221.71)	\$ (515.75)
Nov-10	\$ 652.31	\$ 260,286.72	11.125000%	\$ 2,380.02	\$ -	\$ -
Dec-10	\$ (2,062.83)	\$ 258,223.89	11.125000%	\$ 2,439.86	\$ -	\$ -
Jan-11	\$ -	\$ 258,223.89	11.125000%	\$ 2,439.86	\$ -	\$ -
Feb-11	\$ (4,221.74)	\$ 254,002.15	11.125000%	\$ 2,167.72	\$ -	\$ -
Mar-11	\$ (4,995.17)	\$ 249,006.98	11.125000%	\$ 2,352.77	\$ -	\$ -
Total	\$ 249,006.98			\$ 28,228.12		\$ (14,208.21)

Date	Cash Balance	Money Pool Rate Annual	Daily Interest
04/01/2010	\$ (105,394.00)	0.52494%	\$ (2)
04/02/2010	\$ (226,208.00)	0.52494%	\$ (3)
04/03/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/04/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/05/2010	\$ (246,210.00)	0.52494%	\$ (4)
04/06/2010	\$ (332,799.00)	0.52494%	\$ (5)
04/07/2010	\$ (231,924.00)	0.52494%	\$ (3)
04/08/2010	\$ (189,006.00)	0.52494%	\$ (3)
04/09/2010	\$ (128,032.00)	0.52494%	\$ (2)
04/10/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/11/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/12/2010	\$ (217,976.00)	0.52494%	\$ (3)
04/13/2010	\$ (192,540.00)	0.52494%	\$ (3)
04/14/2010	\$ (267,771.00)	0.52494%	\$ (4)
04/15/2010	\$ (289,530.00)	0.52494%	\$ (4)
04/16/2010	\$ (169,939.00)	0.52494%	\$ (2)
04/17/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/18/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/19/2010	\$ (200,023.00)	0.52494%	\$ (3)
04/20/2010	\$ (147,051.00)	0.52494%	\$ (2)
04/21/2010	\$ (164,471.00)	0.52494%	\$ (2)
04/22/2010	\$ (153,360.00)	0.52494%	\$ (2)
04/23/2010	\$ (249,598.00)	0.52494%	\$ (4)
04/24/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/25/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/26/2010	\$ (321,389.00)	0.52494%	\$ (5)
04/27/2010	\$ (324,360.00)	0.52494%	\$ (5)
04/28/2010	\$ (359,556.00)	0.52494%	\$ (5)
04/29/2010	\$ (362,608.00)	0.52494%	\$ (5)
04/30/2010	\$ (93,458.00)	0.52494%	\$ (1)
05/01/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/02/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/03/2010	\$ (18,677.00)	0.68161%	\$ (0)
05/04/2010	\$ (44,452.00)	0.68161%	\$ (1)
05/05/2010	\$ (48,490.00)	0.68161%	\$ (1)
05/06/2010	\$ (41,314.00)	0.68161%	\$ (1)
05/07/2010	\$ (21,260.00)	0.68161%	\$ (0)
05/08/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/09/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/10/2010	\$ (48,888.00)	0.68161%	\$ (1)
05/11/2010	\$ (98,712.00)	0.68161%	\$ (2)
05/12/2010	\$ (85,998.00)	0.68161%	\$ (2)
05/13/2010	\$ (135,470.00)	0.68161%	\$ (3)
05/14/2010	\$ (153,206.00)	0.68161%	\$ (3)
05/15/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/16/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/17/2010	\$ (144,417.00)	0.68161%	\$ (3)
05/18/2010	\$ (171,977.00)	0.68161%	\$ (3)
05/19/2010	\$ (154,028.00)	0.68161%	\$ (3)
05/20/2010	\$ (94,569.00)	0.68161%	\$ (2)
05/21/2010	\$ (77,619.00)	0.68161%	\$ (1)
05/22/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/23/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/24/2010	\$ (54,557.00)	0.68161%	\$ (1)
05/25/2010	\$ (48,487.00)	0.68161%	\$ (1)
05/26/2010	\$ (70,038.00)	0.68161%	\$ (1)
05/27/2010	\$ (102,798.00)	0.68161%	\$ (2)
05/28/2010	\$ (182,904.00)	0.68161%	\$ (3)
05/29/2010	\$ (188,781.00)	0.68161%	\$ (4)
05/30/2010	\$ (188,781.00)	0.68161%	\$ (4)
05/31/2010	\$ (188,781.00)	0.68161%	\$ (4)
06/01/2010	\$ (161,037.00)	0.97666%	\$ (4)
06/02/2010	\$ (149,438.00)	0.97666%	\$ (4)
06/03/2010	\$ (171,434.00)	0.97666%	\$ (5)
06/04/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/05/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/06/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/07/2010	\$ (204,678.00)	0.97666%	\$ (5)
06/08/2010	\$ (232,931.00)	0.97666%	\$ (6)

Month	Money pool rate
Apr-10	0.52494%
May-10	0.68161%
Jun-10	0.97666%
Jul-10	1.42925%
Aug-10	1.40206%
Sep-10	1.33292%

Date	Cash Balance	Money Pool Rate Annual	Daily Interest
06/09/2010	\$ (219,437.00)	0.97666%	\$ (6)
06/10/2010	\$ (203,068.00)	0.97666%	\$ (5)
06/11/2010	\$ (199,321.00)	0.97666%	\$ (5)
06/12/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/13/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/14/2010	\$ (216,070.00)	0.97666%	\$ (6)
06/15/2010	\$ (128,969.00)	0.97666%	\$ (3)
06/16/2010	\$ (267,073.00)	0.97666%	\$ (7)
06/17/2010	\$ (240,704.00)	0.97666%	\$ (6)
06/18/2010	\$ (263,704.00)	0.97666%	\$ (7)
06/19/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/20/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/21/2010	\$ (243,084.00)	0.97666%	\$ (7)
06/22/2010	\$ (227,593.00)	0.97666%	\$ (6)
06/23/2010	\$ (212,971.00)	0.97666%	\$ (6)
06/24/2010	\$ (218,973.00)	0.97666%	\$ (6)
06/25/2010	\$ (211,976.00)	0.97666%	\$ (6)
06/26/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/27/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/28/2010	\$ (226,103.00)	0.97666%	\$ (6)
06/29/2010	\$ (208,111.00)	0.97666%	\$ (6)
06/30/2010	\$ (155,538.00)	0.97666%	\$ (4)
07/01/2010	\$ (268,947.32)	1.42925%	\$ (11)
07/02/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/03/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/04/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/05/2010	\$ (137,788.44)	1.42925%	\$ (5)
07/06/2010	\$ (126,328.55)	1.42925%	\$ (5)
07/07/2010	\$ (32,028.35)	1.42925%	\$ (1)
07/08/2010	\$ 105,233.10	1.42925%	\$ 4
07/09/2010	\$ 109,298.60	1.42925%	\$ 4
07/10/2010	\$ 109,166.60	1.42925%	\$ 4
07/11/2010	\$ 109,166.60	1.42925%	\$ 4
07/12/2010	\$ 123,514.66	1.42925%	\$ 5
07/13/2010	\$ 158,575.09	1.42925%	\$ 6
07/14/2010	\$ 194,610.73	1.42925%	\$ 8
07/15/2010	\$ (29,853.15)	1.42925%	\$ (1)
07/16/2010	\$ 31,948.84	1.42925%	\$ 1
07/17/2010	\$ 31,376.44	1.42925%	\$ 1
07/18/2010	\$ 31,376.44	1.42925%	\$ 1
07/19/2010	\$ 42,336.28	1.42925%	\$ 2
07/20/2010	\$ (15,949.04)	1.42925%	\$ (1)
07/21/2010	\$ 42,285.34	1.42925%	\$ 2
07/22/2010	\$ (59,189.15)	1.42925%	\$ (2)
07/23/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/24/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/25/2010	\$ (6,503.98)	1.42925%	\$ (0)
07/26/2010	\$ (26,744.66)	1.42925%	\$ (1)
07/27/2010	\$ (74,298.15)	1.42925%	\$ (3)
07/28/2010	\$ (138,106.39)	1.42925%	\$ (5)
07/29/2010	\$ (174,276.88)	1.42925%	\$ (7)
07/30/2010	\$ (205,431.44)	1.42925%	\$ (8)
07/31/2010	\$ (205,431.44)	1.42925%	\$ (8)
08/01/2010	\$ (207,931.44)	1.40206%	\$ (8)
08/02/2010	\$ (131,196.87)	1.40206%	\$ (5)
08/03/2010	\$ (111,474.44)	1.40206%	\$ (4)
08/04/2010	\$ (143,424.98)	1.40206%	\$ (6)
08/05/2010	\$ (94,902.29)	1.40206%	\$ (4)
08/06/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/07/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/08/2010	\$ (48,574.71)	1.40206%	\$ (2)
08/09/2010	\$ 9,960.09	1.40206%	\$ 0
08/10/2010	\$ 19,883.71	1.40206%	\$ 1
08/11/2010	\$ 10,094.21	1.40206%	\$ 0
08/12/2010	\$ 16,057.38	1.40206%	\$ 1
08/13/2010	\$ 3,437.97	1.40206%	\$ 0
08/14/2010	\$ 3,437.97	1.40206%	\$ 0
08/15/2010	\$ 3,437.97	1.40206%	\$ 0
08/16/2010	\$ 39,950.76	1.40206%	\$ 2

Month	Money pool rate
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Date	Cash Balance	Money Pool Rate Annual	Daily Interest
08/17/2010	\$ 27,591.87	1.40206%	\$ 1
08/18/2010	\$ 33,878.76	1.40206%	\$ 1
08/19/2010	\$ 56,027.16	1.40206%	\$ 2
08/20/2010	\$ 80,441.58	1.40206%	\$ 3
08/21/2010	\$ 80,441.58	1.40206%	\$ 3
08/22/2010	\$ 80,441.58	1.40206%	\$ 3
08/23/2010	\$ 99,583.11	1.40206%	\$ 4
08/24/2010	\$ 108,649.34	1.40206%	\$ 4
08/25/2010	\$ 167,659.54	1.40206%	\$ 6
08/26/2010	\$ 186,838.99	1.40206%	\$ 7
08/27/2010	\$ 237,098.96	1.40206%	\$ 9
08/28/2010	\$ 107,485.50	1.40206%	\$ 4
08/29/2010	\$ 107,485.50	1.40206%	\$ 4
08/30/2010	\$ 70,142.71	1.40206%	\$ 3
08/31/2010	\$ 68,746.72	1.40206%	\$ 3
09/01/2010	\$ 87,592.61	1.33292%	\$ 3
09/02/2010	\$ 91,431.59	1.33292%	\$ 3
09/03/2010	\$ 25,819.97	1.33292%	\$ 1
09/04/2010	\$ 25,819.97	1.33292%	\$ 1
09/05/2010	\$ 25,819.97	1.33292%	\$ 1
09/06/2010	\$ 25,819.97	1.33292%	\$ 1
09/07/2010	\$ 56,182.79	1.33292%	\$ 2
09/08/2010	\$ 69,444.72	1.33292%	\$ 3
09/09/2010	\$ 85,498.62	1.33292%	\$ 3
09/10/2010	\$ 45,363.85	1.33292%	\$ 2
09/11/2010	\$ 45,363.85	1.33292%	\$ 2
09/12/2010	\$ 45,363.85	1.33292%	\$ 2
09/13/2010	\$ 26,168.96	1.33292%	\$ 1
09/14/2010	\$ 16,397.02	1.33292%	\$ 1
09/15/2010	\$ 6,276.08	1.33292%	\$ 0
09/16/2010	\$ (17,106.79)	1.33292%	\$ (1)
09/17/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/18/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/19/2010	\$ (3,844.86)	1.33292%	\$ (0)
09/20/2010	\$ 66,652.73	1.33292%	\$ 2
09/21/2010	\$ 32,799.93	1.33292%	\$ 1
09/22/2010	\$ 16,397.02	1.33292%	\$ 1
09/23/2010	\$ (2,099.87)	1.33292%	\$ (0)
09/24/2010	\$ 46,061.85	1.33292%	\$ 2
09/25/2010	\$ 46,061.85	1.33292%	\$ 2
09/26/2010	\$ 46,061.85	1.33292%	\$ 2
09/27/2010	\$ 74,330.69	1.33292%	\$ 3
09/28/2010	\$ 61,417.76	1.33292%	\$ 2
09/29/2010	\$ -	1.33292%	\$ -
09/30/2010	\$ -	1.33292%	\$ -
			\$ (289)

Month	Money pool rate
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