

July 26, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Quarterly Report – April 1, 2010 to June 30, 2010**

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 8. The Monthly Report indicates that the preliminary estimate of savings for the April 1, 2010 to June 30, 2010 quarter of the optimization program is \$762,000. Since this is less than \$1 million guaranteed amount, there is no incentive to the Company at this time.

¹ The Narragansett Electric Company d/b/a National Grid.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan
Docket No. 4038

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On July 26, 2010, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the paid for the supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”), Attachment 4 (“Storage Injection Transactions”), Attachment 7

(“Realized Financial Transactions”), and Attachment 8 (“Narragansett Mark to Market”). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission’s Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government’s ability to obtain necessary information in the future; or (2) to cause

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: July 26, 2010

National Grid
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2010 to June 30, 2010

Introduction

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply / Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG).

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party Sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 2,911,021 dekatherms and \$12,427,741.44 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Apr-10. This total includes the monthly charges associated with carry on actual storage inventory. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column. This total includes the hedging gain or loss for the month reported.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3a, 3b, & 3c) for the months of April 2010 through June 2010. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2010 are from Attachment 3a, which shows that the total delivered volume was 1,376,873 DT and the total delivered cost was \$5,908,392.96. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2010 through June 2010 contracts have closed and become "realized", shown in Attachment 1, Section 2b, while hedges put in place to cover certain storage optimization transactions using available storage capacity in the future, remain open and are currently "unrealized", are shown in section 2c.

This section also shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a

ratable, one-seventh per month approach as has been used in the past. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes allocated for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in 3rd Party Sales costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31st, 2010, was booked to earnings for the April 2009 through March 2010 period. As this unrealized value, as of March 31st 2010, becomes realized in the April 2010 through March 2011 period it must be reversed from the April 2010 through March 2011 earnings so that it is not double counted. This value is \$372,552 and will be recovered over the course of the current fiscal year. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage. (Attachment 8) The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on attachment 1, is \$762,089.85. This value is not currently more than the \$1,000,000 guaranteed to customers

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
as of June 30 2010

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-10	2,911,021	\$ 12,427,741.44		1,534,148	7,023,726.79	1,376,873	5,908,392.96	\$ 504,378.31
May-10	2,495,963	\$ 11,210,152.24		1,549,497	6,793,336.43	946,466	\$ 4,300,430.60	\$ (116,385.21)
Jun-10	2,546,186	\$ 12,692,608.33		1,885,582	9,976,977.77	660,604	\$ 3,018,982.22	\$ 303,351.66
Total	7,953,170	36,330,502.01		4,969,227	23,794,040.98	2,983,943	13,227,805.79	691,344.76

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-10	624,816	\$ 2,526,715.02		361,446	\$ 1,511,172.14
May-10	618,730	2,760,068.58		348,998	1,609,896.38
Jun-10	498,120	2,179,492.40		369,843	1,678,940.84
Total	1,741,666	7,466,276.00		1,080,287	4,800,009.36

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-10	\$ 437,401.30
May-10	\$ (155,945.66)
Jun-10	\$ 202,523.20
Total	\$ 483,978.84

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	963,584	
Contract Year 2009-2010 Value Booked to Earnings (MTM at 3/31/2010)		\$ (372,552.00)
MTM as of June 28, 2010 (volume 1,055,361 dt)		(\$501,300.75)
Physical Storage Value as of June 30		(4,044,739.38)
Forward Storage Value (purchase)/sale		\$4,989,337.22

TOTAL UNREALIZED VALUE \$ 70,745.09

TOTAL REALIZED AND UNREALIZED VALUE \$ 762,089.85

MARGIN SHARING

Customer Guarantee	\$ 1,000,000
Customer Excess Earnings	\$ -
National Grid Incentive	\$ -

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of June 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
APRIL FINAL CLOSE										
April-10		ANECOM	110518	Optimization - NEC			30,360	128,091.57		
April-10		SPOT81	148292	Optimization - NEC			1,365	5,768.90		
April-10		SPOT81	148291	Optimization - NEC			996	4,356.34		
April-10		SPOT81	148277	Optimization - NEC			160	698.95		
April-10		SPOT81	148437	Optimization - NEC			5,000	20,525.00		
April-10		SPOT81	146676	Optimization - NEC			101,317	411,214.06		
April-10		SPOT29	147569	Optimization - NEC			3,885	16,413.24		
April-10		SPOT29	147583	Optimization - NEC			9,549	40,487.08		
April-10		SPOT29	147663	Optimization - NEC			2,720	12,217.34		
April-10		SPOT29	147673	Optimization - NEC			946	4,294.41		
April-10		SPOT29	148698	Optimization - NEC			5,109	22,029.17		
April-10		SPOT29	149163	Optimization - NEC			3,974	17,008.28		
April-10		SPOT29	149953	Optimization - NEC			12	51.09		
April-10		SPOT29	148190	Optimization - NEC			7,834	35,490.26		
April-10		SPOT29	148197	Optimization - NEC			1,091	4,942.29		
April-10		SPOT29	149206	Optimization - NEC			4,857	20,466.32		
April-10		SPOT29	149649	Optimization - NEC			777	3,518.39		
April-10		SPOT29	148520	Optimization - NEC			5,828	25,849.61		
April-10		SPOT29	147955	Optimization - NEC			10,199	42,558.44		
April-10		SPOT91	149409	Optimization - NEC			4,857	22,039.95		
April-10		SPOT55	147443	Optimization - NEC			38,854	153,131.29		
April-10		SPOT55	149679	Optimization - NEC			3,400	15,410.49		
April-10		SPOT55	149801	Optimization - NEC			7,285	32,948.86		
April-10		SPOT55	149866	Optimization - NEC			4,857	22,191.26		
April-10		SPOT53	146816	Optimization - NEC			111,684	453,611.94		
April-10		SPOT53	147375	Optimization - NEC			10,092	42,269.42		
April-10		SPOT53	147467	Optimization - NEC			38,854	154,331.48		
April-10		SPOT53	147474	Optimization - NEC			1,832	7,417.97		
April-10		SPOT53	147510	Optimization - NEC			9,713	40,783.07		
April-10		SPOT53	147563	Optimization - NEC			9,713	40,883.12		
April-10		SPOT53	147623	Optimization - NEC			19,426	86,466.53		
April-10		SPOT53	147739	Optimization - NEC			3,000	13,184.66		
April-10		SPOT53	147740	Optimization - NEC			16,426	72,180.60		
April-10		SPOT53	147810	Optimization - NEC			9,713	42,882.63		
April-10		SPOT53	147915	Optimization - NEC			3,994	17,092.66		
April-10		SPOT53	148642	Optimization - NEC			2,743	12,323.40		
April-10		SPOT53	148695	Optimization - NEC			11,980	51,595.03		
April-10		SPOT53	148740	Optimization - NEC			17,375	74,923.65		
April-10		SPOT53	148814	Optimization - NEC			3,011	12,890.83		
April-10		SPOT53	148819	Optimization - NEC			9,713	41,733.30		
April-10		SPOT53	148839	Optimization - NEC			9,519	40,923.19		
April-10		SPOT53	148908	Optimization - NEC			9,522	40,944.36		
April-10		SPOT53	149079	Optimization - NEC			7,771	32,706.64		
April-10		SPOT53	149104	Optimization - NEC			11,658	49,267.05		
April-10		SPOT53	149412	Optimization - NEC			10,006	45,196.28		
April-10		SPOT53	149747	Optimization - NEC			2,552	11,570.77		
April-10		SPOT53	149904	Optimization - NEC			2,454	11,124.00		
April-10		SPOT53	149928	Optimization - NEC			4,857	21,866.25		
April-10		SPOT53	149211	Optimization - NEC			2,454	10,282.15		
April-10		SPOT53	149782	Optimization - NEC			680	3,021.70		
April-10		SPOT53	149238	Optimization - NEC			9,714	40,982.67		

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of June 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
April-10		SPOT53	147473	Optimization - NEC			3,987	16,078.58		
April-10		SPOT53	148135	Optimization - NEC			424	1,794.22		
April-10		SPOT53	149121	Optimization - NEC			2,454	10,310.16		
April-10		SPOT53	149017	Optimization - NEC			2,454	10,256.43		
April-10		SPOT53	148382	Optimization - NEC			943	3,991.29		
April-10		SPOT53	148859	Optimization - NEC			4,539	19,478.60		
April-10		SPOT53	148927	Optimization - NEC			4,857	20,316.65		
April-10		SPOT53	149781	Optimization - NEC			6,800	30,647.28		
April-10		SPOT53	149865	Optimization - NEC			9,713	44,482.47		
April-10		SPOT53	148757	Optimization - NEC			216	943.92		
April-10		SPOT53	147511	Optimization - NEC			4,857	20,391.54		
April-10		SPOT53	147576	Optimization - NEC			2,455	10,561.02		
April-10		SPOT53	147713	Optimization - NEC			2,453	11,257.41		
April-10		SPOT53	148755	Optimization - NEC			2,772	12,113.64		
April-10		SPOT53	147468	Optimization - NEC			4,000	16,181.16		
April-10		SPOT53	148666	Optimization - NEC			30,000	123,450.00		
April-10		SPOT53	147850	Optimization - NEC			13,425	57,382.37		
April-10		SPOT53	148030	Optimization - NEC			7,326	31,198.73		
April-10		SPOT53	148131	Optimization - NEC			2,454	10,671.71		
April-10		SPOT53	148132	Optimization - NEC			1,214	5,137.65		
April-10		SPOT53	148640	Optimization - NEC			3,993	18,042.46		
April-10		SPOT53	148729	Optimization - NEC			13,728	59,991.36		
April-10		SPOT53	148667	Optimization - NEC			29,787	123,734.42		
April-10		SPOT53	148793	Optimization - NEC			5,828	25,009.97		
April-10		SPOT53	148797	Optimization - NEC			5,174	22,204.68		
April-10		SPOT53	148266	Optimization - NEC			4,370	19,139.56		
April-10		SPOT53	149594	Optimization - NEC			3,000	13,376.32		
April-10		SPOT53	147846	Optimization - NEC			23,007	97,883.87		
April-10		SPOT53	148759	Optimization - NEC			34,072	134,515.52		
April-10		SPOT53	148574	Optimization - NEC			1,291	5,686.58		
April-10		SPOT53	149413	Optimization - NEC			2,454	11,018.83		
April-10		SPOT53	149854	Optimization - NEC			9,400	44,236.69		
April-10		SPOT100	147373	Optimization - NEC			5,001	21,020.71		
April-10		SPOT100	147639	Optimization - NEC			4,857	21,641.64		
April-10		SPOT100	147794	Optimization - NEC			4,857	21,441.32		
April-10		SPOT100	148406	Optimization - NEC			9,714	43,381.31		
April-10		SPOT100	148995	Optimization - NEC			2,556	10,896.82		
April-10		SPOT100	149035	Optimization - NEC			9,713	40,983.35		
April-10		SPOT100	149080	Optimization - NEC			14,570	61,475.02		
April-10		SPOT100	149303	Optimization - NEC			63,010	273,002.43		
April-10		SPOT100	149306	Optimization - NEC			29,888	129,032.88		
April-10		SPOT100	149946	Optimization - NEC			5,731	25,595.70		
April-10		SPOT100	148934	Optimization - NEC			9,713	40,608.35		
April-10		SPOT100	148968	Optimization - NEC			9,713	40,683.33		
April-10		SPOT100	148971	Optimization - NEC			7,771	32,546.67		
April-10		SPOT100	149746	Optimization - NEC			9,714	43,381.82		
April-10		SPOT100	148091	Optimization - NEC			9,715	42,330.72		
April-10		SPOT100	147324	Optimization - NEC			9,714	40,932.82		
April-10		SPOT100	147385	Optimization - NEC			566	2,380.55		
April-10		SPOT100	148092	Optimization - NEC			4,857	21,165.36		
April-10		SPOT100	148117	Optimization - NEC			6,579	28,598.67		
April-10		SPOT242	148399	Optimization - NEC			4,914	21,489.38		
April-10		SPOT242	148405	Optimization - NEC			3,317	14,729.33		
April-10		SPOT242	148524	Optimization - NEC			4,857	21,541.34		
April-10		SPOT242	148530	Optimization - NEC			10,000	42,700.00		

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April-10		SPOT242	148540	Optimization - NEC			8,175	36,258.39		
April-10		SPOT242	148541	Optimization - NEC			4,433	19,662.94		
April-10		SPOT242	148564	Optimization - NEC			10,005	44,375.17		
April-10		SPOT242	149391	Optimization - NEC			4,290	19,399.45		
April-10		SPOT242	148694	Optimization - NEC			34,743	148,508.49		
April-10		SPOT242	149159	Optimization - NEC			4,857	20,491.33		
April-10		SPOT242	149237	Optimization - NEC			8,146	34,368.06		
April-10		SPOT242	149669	Optimization - NEC			4,290	19,289.07		
April-10		SPOT242	148488	Optimization - NEC			7,942	35,636.68		
April-10		SPOT242	148489	Optimization - NEC			4,667	20,837.54		
April-10		SPOT242	148490	Optimization - NEC			800	3,617.84		
April-10		SPOT106	149814	Optimization - NEC			5,942	27,192.35		
April-10		SPOT106	149905	Optimization - NEC			5,942	27,707.28		
April-10		SPOT106	148808	Optimization - NEC			3,000	13,195.47		
April-10		SPOT106	149667	Optimization - NEC			996	4,540.80		
April-10		SPOT106	148851	Optimization - NEC			996	4,347.96		
April-10		SPOT106	149123	Optimization - NEC			4,608	19,842.79		
April-10		SPOT106	148849	Optimization - NEC			5,001	21,692.15		
April-10		SPOT106	147407	Optimization - NEC			996	4,266.75		
April-10		SPOT106	149466	Optimization - NEC			996	4,571.26		
April-10		SPOT106	147406	Optimization - NEC			1,269	5,364.36		
April-10		SPOT106	147821	Optimization - NEC			981	4,353.68		
April-10		SPOT106	147403	Optimization - NEC			9,807	41,836.55		
April-10		SPOT106	148760	Optimization - NEC			30,042	129,138.35		
April-10		SPOT106	149462	Optimization - NEC			543	2,490.58		
April-10		SPOT220	149680	Optimization - NEC			1,166	5,283.60		
April-10		SPOT220	149243	Optimization - NEC			4,958	21,309.48		
April-10		SPOT220	148398	Optimization - NEC			5,829	25,878.76		
April-10		671093	147442	Optimization - NEC			19,427	76,565.65		
April-10		671093	147492	Optimization - NEC			8,330	32,659.83		
April-10		671093	147522	Optimization - NEC			2,914	12,204.94		
April-10		671093	148150	Optimization - NEC			971	4,218.07		
April-10		671093	149305	Optimization - NEC			1,703	7,459.61		
April-10		671093	148932	Optimization - NEC			4,857	20,266.63		
April-10		671093	147439	Optimization - NEC			24,695	96,821.77		
April-10		671093	147960	Optimization - NEC			29,141	121,445.46		
April-10		SPOT237	147803	Optimization - NEC			486	2,149.13		
April-10		SPOT237	148556	Optimization - NEC			397	1,813.86		
April-10		SPOT89	148434	Optimization - NEC			2,786	11,506.18		
April-10		SPOT89	148102	Optimization - NEC			9,332	40,920.35		
April-10		SPOT89	148251	Optimization - NEC			4,638	20,062.91		
April-10		SPOT89	148412	Optimization - NEC			214	883.82		
April-10		SPOT186	147736	Optimization - NEC			3,453	15,362.54		
April-10		SPOT186	148285	Optimization - NEC			93	397.18		
April-10		SPOT186	148519	Optimization - NEC			9,355	42,244.87		
April-10		SPOT140	147665	Optimization - NEC			3,028	13,774.13		
April-10		SPOT140	148126	Optimization - NEC			3,980	17,316.42		
April-10		SPOT140	148310	Optimization - NEC			5,057	22,352.46		
April-10		SPOT58	147515	Optimization - NEC			1,943	8,136.62		
April-10		SPOT58	148198	Optimization - NEC			893	4,042.86		
April-10		SPOT58	148333	Optimization - NEC			4,958	21,910.34		
April-10		SPOT73	147431	Optimization - NEC			23,312	92,118.89		
April-10		SPOT73	148303	Optimization - NEC			5,829	25,098.35		
April-10		SPOT73	149985	Optimization - NEC			4,946	21,793.79		
April-10		SPOT235	147645	Optimization - NEC			9,713	43,583.33		

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April-10		SPOT240	149739	Optimization - NEC			1,773	7,859.83		
April-10		SPOT240	147408	Optimization - NEC			3,134	13,162.80		
April-10		SPOT90	147614	Optimization - NEC			2,914	12,939.99		
April-10		SPOT90	147638	Optimization - NEC			796	3,422.80		
April-10		SPOT90	147701	Optimization - NEC			4,860	21,709.02		
April-10		SPOT90	148575	Optimization - NEC			3,497	15,509.77		
April-10		SPOT90	148813	Optimization - NEC			3,993	17,325.20		
April-10		SPOT90	148862	Optimization - NEC			779	3,135.48		
April-10		SPOT90	147381	Optimization - NEC			4,958	20,934.78		
April-10		SPOT90	147397	Optimization - NEC			82	347.52		
April-10		SPOT90	149100	Optimization - NEC			392	1,697.44		
April-10		SPOT90	147878	Optimization - NEC			996	4,282.80		
April-10		SPOT90	148771	Optimization - NEC			8,161	35,304.51		
April-10		SPOT90	147322	Optimization - NEC			6,702	28,209.13		
April-10		SPOT90	147855	Optimization - NEC			1,576	6,776.80		
April-10		SPOT1	147104	Optimization - NEC			82,006	340,171.44		
April-10		SPOT1	147992	Optimization - NEC			22,960	95,472.07		
April-10		SPOT1	148119	Optimization - NEC			5,000	21,665.74		
April-10		SPOT1	148147	Optimization - NEC			5,000	21,665.75		
April-10		SPOT1	148162	Optimization - NEC			9,029	39,169.43		
April-10		SPOT1	148415	Optimization - NEC			14,568	64,628.74		
April-10		SPOT1	148510	Optimization - NEC			1,943	8,577.16		
April-10		SPOT1	148656	Optimization - NEC			9,712	42,985.83		
April-10		SPOT1	149670	Optimization - NEC			9,712	43,585.75		
April-10		SPOT1	149672	Optimization - NEC			7,769	35,028.64		
April-10		SPOT1	148270	Optimization - NEC			19,424	82,971.54		
April-10		SPOT1	147879	Optimization - NEC			9,712	41,185.79		
April-10		SPOT1	147938	Optimization - NEC			4,100	17,367.52		
April-10		SPOT1	148770	Optimization - NEC			14,568	62,828.65		
April-10		SPOT1	149479	Optimization - NEC			17,640	80,077.30		
April-10		SPOT1	149840	Optimization - NEC			2,914	13,135.76		
April-10		SPOT1	148118	Optimization - NEC			4,856	21,042.87		
April-10		SPOT74	147994	Optimization - NEC			2,772	11,697.84		
April-10		SPOT74	148026	Optimization - NEC			216	911.52		
April-10		SPOT74	147982	Optimization - NEC			4,728	19,952.16		
April-10		SPOT74	148537	Optimization - NEC			5,000	22,750.00		
April-10		SPOT238	147954	Optimization - NEC			4,371	18,239.33		
April-10		SPOT238	148249	Optimization - NEC			653	2,843.38		
April-10		SPOT238	148250	Optimization - NEC			187	817.46		
April-10		SPOT238	148662	Optimization - NEC			1,680	7,161.95		
April-10		SPOT67	147103	Optimization - NEC			214,432	867,267.66		
April-10		SPOT67	147105	Optimization - NEC			93,169	387,175.36		
April-10		SPOT67	147376	Optimization - NEC			3,994	17,051.81		
April-10		SPOT67	147379	Optimization - NEC			5,015	21,311.83		
April-10		SPOT67	147542	Optimization - NEC			7,491	31,643.45		
April-10		SPOT67	147666	Optimization - NEC			7,495	33,663.87		
April-10		SPOT67	147745	Optimization - NEC			7,495	33,188.68		
April-10		SPOT67	147790	Optimization - NEC			3,994	17,768.02		
April-10		SPOT67	147870	Optimization - NEC			7,495	31,841.93		
April-10		SPOT67	147961	Optimization - NEC			22,449	94,419.03		
April-10		SPOT67	148293	Optimization - NEC			4,000	17,381.87		
April-10		SPOT67	148419	Optimization - NEC			4,000	18,118.84		
April-10		SPOT67	148983	Optimization - NEC			3,996	17,119.80		
April-10		SPOT67	149077	Optimization - NEC			4,000	17,211.72		
April-10		SPOT67	149339	Optimization - NEC			11,980	52,415.08		

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April-10		SPOT67	149341	Optimization - NEC			5,148	22,552.88		
April-10		SPOT67	149436	Optimization - NEC			2,552	11,733.40		
April-10		SPOT67	149631	Optimization - NEC			2,552	11,549.76		
April-10		SPOT67	149652	Optimization - NEC			4,935	22,481.69		
April-10		SPOT67	149655	Optimization - NEC			3,989	18,214.40		
April-10		SPOT67	149748	Optimization - NEC			4,935	22,326.50		
April-10		SPOT67	149749	Optimization - NEC			3,989	18,131.17		
April-10		SPOT67	148873	Optimization - NEC			7,494	32,595.26		
April-10		SPOT67	149925	Optimization - NEC			2,554	11,811.02		
April-10		SPOT158	149387	Optimization - NEC			10,000	43,550.00		
April-10		SPOT107	149300	Optimization - NEC			2,993	13,043.88		
April-10		SPOT107	147988	Optimization - NEC			3,407	14,161.92		
April-10		SPOT107	148549	Optimization - NEC			4,958	22,610.71		
April-10		SPOT107	148644	Optimization - NEC			4,751	21,390.95		
April-10		SPOT107	149273	Optimization - NEC			17,483	75,389.86		
April-10		SPOT107	149434	Optimization - NEC			4,935	22,680.23		
April-10		SPOT107	149435	Optimization - NEC			3,989	18,322.11		
April-10		SPOT107	148264	Optimization - NEC			1,540	6,574.67		
April-10		SPOT107	148189	Optimization - NEC			2,182	9,871.54		
April-10		SPOT107	147341	Optimization - NEC			6,022	25,347.33		
April-10		SPOT107	147974	Optimization - NEC			11,164	46,410.88		
April-10		SPOT107	148256	Optimization - NEC			3,318	14,165.61		
April-10		SPOT107	149280	Optimization - NEC			9,014	38,922.68		
April-10		SPOT15	147615	Optimization - NEC			2,137	9,478.32		
April-10		SPOT15	149036	Optimization - NEC			14	57.38		
April-10		SPOT15	149078	Optimization - NEC			3,289	13,876.96		
April-10		SPOT15	149230	Optimization - NEC			7,495	32,080.86		
April-10		SPOT15	149271	Optimization - NEC			29,139	125,799.83		
April-10		SPOT15	149299	Optimization - NEC			4,257	18,671.54		
April-10		SPOT15	149338	Optimization - NEC			11,375	49,890.35		
April-10		SPOT15	149927	Optimization - NEC			4,914	22,746.89		
April-10		SPOT15	149931	Optimization - NEC			3,994	18,485.68		
April-10		SPOT15	147450	Optimization - NEC			29,963	118,968.68		
April-10		SPOT15	148267	Optimization - NEC			6,023	25,903.94		
April-10		SPOT15	148935	Optimization - NEC			9,713	40,608.35		
April-10		SPOT15	149745	Optimization - NEC			2,857	12,890.92		
April-10		SPOT15	149903	Optimization - NEC			4,662	21,087.60		
April-10		SPOT15	147959	Optimization - NEC			29,141	121,595.53		
April-10		SPOT15	148248	Optimization - NEC			4,857	20,915.29		
April-10		SPOT15	149580	Optimization - NEC			9,714	43,679.95		
April-10		SPOT15	149730	Optimization - NEC			2,000	9,024.96		
April-10		SPOT243	146671	Optimization - NEC			147,120	611,349.25		
April-10		SPOT243	147475	Optimization - NEC			15,692	62,298.51		
April-10		SPOT243	147405	Optimization - NEC			3,792	15,685.36		
April-10		SPOT243	147404	Optimization - NEC			192	821.94		
April-10		SPOT172	148791	Optimization - NEC			2,286	9,086.85		
April-10		SPOT172	148806	Optimization - NEC			3,214	12,775.65		
April-10		SPOT172	148436	Optimization - NEC			5,500	22,687.50		
April-10		SPOT172	148758	Optimization - NEC			6,720	28,341.98		
April-10		SPOT172	148516	Optimization - NEC			2,804	12,514.14		
April-10		SPOT245	147825	Optimization - NEC			2,331	10,135.83		
April-10		SPOT245	148442	Optimization - NEC			3,303	14,715.63		
April-10		SPOT245	149941	Optimization - NEC			4,857	21,966.25		
April-10		SPOT66	147741	Optimization - NEC			9,712	42,785.79		
April-10		SPOT66	147989	Optimization - NEC			29,136	121,457.35		

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April-10		SPOT66	148408	Optimization - NEC			4,856	21,692.91			
April-10		SPOT66	148555	Optimization - NEC			4,661	21,301.05			
April-10		SPOT66	148762	Optimization - NEC			798	3,446.08			
April-10		SPOT66	149673	Optimization - NEC			9,712	43,385.79			
April-10		SPOT66	148337	Optimization - NEC			5,581	24,096.31			
April-10		SPOT66	149240	Optimization - NEC			9,712	40,885.84			
April-10		SPOT66	149142	Optimization - NEC			70	304.15			
April-10		SPOT66	148361	Optimization - NEC			1,983	8,744.13			
April-10		SPOT66	148735	Optimization - NEC			21,850	93,567.95			
April-10		SPOT66	148737	Optimization - NEC			29,132	123,857.32			
April-10		SPOT66	149481	Optimization - NEC			9,712	43,885.77			
April-10		SPOT66	148138	Optimization - NEC			572	2,545.40			
April-10		SPOT66	147877	Optimization - NEC			9,712	41,085.76			
April-10		SPOT66	148769	Optimization - NEC			7,285	31,339.39			
April-10		SPOT66	149223	Optimization - NEC			9,228	38,957.25			
April-10		SPOT66	149841	Optimization - NEC			9,712	43,885.75			
April-10		SPOT66	149842	Optimization - NEC			5,245	23,698.33			
April-10		SPOT66	148620	Optimization - NEC			996	4,561.68			
April-10		SPOT66	148028	Optimization - NEC			32,916	138,612.25			
April-10		SPOT66	148570	Optimization - NEC			3,576	16,235.04			
Storage Injection not shown in nucleus											
							2,861,879	12,118,211.71			
OBA											
CITYGATE PURCHASE ABOVE PROXY											
ESTIMATE											
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							49,142	286,820.81			
SUB-TOTAL							2,911,021	12,405,032.52			

APRIL FINALCLOSE-OFF SYSTEM SALES

April-10		OSS REVENUE	147816	Optimization - NEC	2300 \$	10,258.00
April-10		OSS REVENUE	148129	Optimization - NEC	4000 \$	17,720.00
April-10		OSS REVENUE	148133	Optimization - NEC	5000 \$	22,250.00
April-10		OSS REVENUE	148144	Optimization - NEC	5000 \$	22,400.00
April-10		OSS REVENUE	148294	Optimization - NEC	500 \$	2,230.00
April-10		OSS REVENUE	148554	Optimization - NEC	5000 \$	22,950.00
April-10		OSS REVENUE	148868	Optimization - NEC	5000 \$	22,150.00
April-10		OSS REVENUE	149058	Optimization - NEC	4000 \$	17,400.00
April-10		OSS REVENUE	149122	Optimization - NEC	5000 \$	21,700.00
April-10		OSS REVENUE	149244	Optimization - NEC	5000 \$	21,550.00
April-10		OSS REVENUE	149627	Optimization - NEC	5400 \$	24,732.00
April-10		OSS REVENUE	149638	Optimization - NEC	4000 \$	18,520.00
April-10		OSS REVENUE	149734	Optimization - NEC	10000 \$	45,700.00
April-10		OSS REVENUE	149740	Optimization - NEC	2400 \$	10,980.00
April-10		OSS REVENUE	149763	Optimization - NEC	5000 \$	22,975.00
April-10		OSS REVENUE	149803	Optimization - NEC	10000 \$	45,900.00
April-10		OSS REVENUE	149296	Optimization - NEC	3000 \$	12,030.00
April-10		OSS REVENUE	148286	Optimization - NEC	2500 \$	11,150.00
April-10		OSS REVENUE	148424	Optimization - NEC	2900 \$	13,383.50
April-10		OSS REVENUE	148429	Optimization - NEC	9000 \$	41,760.00
April-10		OSS REVENUE	148551	Optimization - NEC	5000 \$	22,925.00
April-10		OSS REVENUE	148953	Optimization - NEC	4000 \$	17,280.00
April-10		OSS REVENUE	149051	Optimization - NEC	5000 \$	21,800.00
April-10		OSS REVENUE	149301	Optimization - NEC	3036 \$	13,662.00
April-10		OSS REVENUE	149395	Optimization - NEC	10000 \$	46,100.00
April-10		OSS REVENUE	149421	Optimization - NEC	3900 \$	18,018.00

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April-10		OSS REVENUE	149608	Optimization - NEC	5000	\$ 22,900.00				
April-10		OSS REVENUE	147688	Optimization - NEC	500	\$ 2,152.50				
April-10		OSS REVENUE	147963	Optimization - NEC	15000	\$ 57,900.00				
April-10		OSS REVENUE	148542	Optimization - NEC	800	\$ 3,288.00				
April-10		OSS REVENUE	149394	Optimization - NEC	4000	\$ 18,520.00				
April-10		OSS REVENUE	147351	Optimization - NEC	5100	\$ 19,966.50				
April-10		OSS REVENUE	147377	Optimization - NEC	1012	\$ 4,473.04				
April-10		OSS REVENUE	147499	Optimization - NEC	4048	\$ 17,042.08				
April-10		OSS REVENUE	147735	Optimization - NEC	2800	\$ 11,284.00				
April-10		OSS REVENUE	148469	Optimization - NEC	7200	\$ 29,592.00				
April-10		OSS REVENUE	148816	Optimization - NEC	2800	\$ 11,172.00				
April-10		OSS REVENUE	148717	Optimization - NEC	13800	\$ 54,372.00				
April-10		OSS REVENUE	147343	Optimization - NEC	1400	\$ 6,027.00				
April-10		OSS REVENUE	147370	Optimization - NEC	5000	\$ 21,300.00				
April-10		OSS REVENUE	148807	Optimization - NEC	5500	\$ 21,862.50				
April-10		OSS REVENUE	149302	Optimization - NEC	8100	\$ 32,481.00				
April-10		OSS REVENUE	146677	Optimization - NEC	147000	\$ 623,574.00				
April-10		OSS REVENUE	146803	Optimization - NEC	120	\$ 509.04				
April-10		OSS REVENUE	147436	Optimization - NEC	14400	\$ 53,136.00				
April-10		OSS REVENUE	147558	Optimization - NEC	5000	\$ 21,500.00				
April-10		OSS REVENUE	148614	Optimization - NEC	1012	\$ 4,690.62				
April-10		OSS REVENUE	148696	Optimization - NEC	5700	\$ 22,486.50				
April-10		OSS REVENUE	148830	Optimization - NEC	3100	\$ 13,578.00				
April-10		OSS REVENUE	148830	Optimization - NEC	1900	\$ 8,322.00				
April-10		OSS REVENUE	149880	Optimization - NEC	5000	\$ 23,400.00				
April-10		OSS REVENUE	149937	Optimization - NEC	2500	\$ 11,400.00				
April-10		OSS REVENUE	147359	Optimization - NEC	4409	\$ 18,914.61				
April-10		OSS REVENUE	147359	Optimization - NEC	591	\$ 2,535.39				
April-10		OSS REVENUE	147380	Optimization - NEC	91	\$ 390.39				
April-10		OSS REVENUE	147384	Optimization - NEC	3399	\$ 14,479.74				
April-10		OSS REVENUE	147384	Optimization - NEC	800	\$ 3,408.00				
April-10		OSS REVENUE	147384	Optimization - NEC	841	\$ 3,582.66				
April-10		OSS REVENUE	147409	Optimization - NEC	3100	\$ 12,617.00				
April-10		OSS REVENUE	147410	Optimization - NEC	95	\$ 386.65				
April-10		OSS REVENUE	147435	Optimization - NEC	6800	\$ 25,126.00				
April-10		OSS REVENUE	147620	Optimization - NEC	2800	\$ 11,536.00				
April-10		OSS REVENUE	147852	Optimization - NEC	1700	\$ 6,647.00				
April-10		OSS REVENUE	147971	Optimization - NEC	900	\$ 3,469.50				
April-10		OSS REVENUE	148649	Optimization - NEC	3500	\$ 15,995.00				
April-10		OSS REVENUE	148815	Optimization - NEC	1500	\$ 6,600.00				
April-10		OSS REVENUE	148815	Optimization - NEC	2500	\$ 11,000.00				
April-10		OSS REVENUE	148979	Optimization - NEC	1325	\$ 5,697.50				
April-10		OSS REVENUE	148979	Optimization - NEC	200	\$ 860.00				
April-10		OSS REVENUE	148979	Optimization - NEC	2475	\$ 10,642.50				
April-10		OSS REVENUE	149048	Optimization - NEC	4500	\$ 19,552.50				
April-10		OSS REVENUE	149048	Optimization - NEC	500	\$ 2,172.50				
April-10		OSS REVENUE	149075	Optimization - NEC	3500	\$ 15,190.00				
April-10		OSS REVENUE	149393	Optimization - NEC	5500	\$ 25,465.00				
April-10		OSS REVENUE	149393	Optimization - NEC	500	\$ 2,315.00				
April-10		OSS REVENUE	149431	Optimization - NEC	10000	\$ 43,550.00				
April-10		OSS REVENUE	149591	Optimization - NEC	1196	\$ 5,441.80				
April-10		OSS REVENUE	149591	Optimization - NEC	1950	\$ 8,872.50				
April-10		OSS REVENUE	149591	Optimization - NEC	1854	\$ 8,435.70				
April-10		OSS REVENUE	149625	Optimization - NEC	1100	\$ 4,543.00				
April-10		OSS REVENUE	149742	Optimization - NEC	2000	\$ 9,180.00				
April-10		OSS REVENUE	149742	Optimization - NEC	3000	\$ 13,770.00				
April-10		OSS REVENUE	149915	Optimization - NEC	1100	\$ 5,126.00				
April-10		OSS REVENUE	149915	Optimization - NEC	1000	\$ 4,660.00				
April-10		OSS REVENUE	149915	Optimization - NEC	4900	\$ 22,834.00				
April-10		OSS REVENUE	147329	Optimization - NEC	3134	\$ 13,476.20				
April-10		OSS REVENUE	147329	Optimization - NEC	1866	\$ 8,023.80				
April-10		OSS REVENUE	147434	Optimization - NEC	11200	\$ 40,432.00				
April-10		OSS REVENUE	147518	Optimization - NEC	5300	\$ 20,723.00				
April-10		OSS REVENUE	147519	Optimization - NEC	2800	\$ 10,836.00				
April-10		OSS REVENUE	147580	Optimization - NEC	5000	\$ 21,400.00				
April-10		OSS REVENUE	147582	Optimization - NEC	5000	\$ 21,400.00				

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April-10		OSS REVENUE	147737	Optimization - NEC	5300	\$ 21,730.00				
April-10		OSS REVENUE	147801	Optimization - NEC	10000	\$ 44,800.00				
April-10		OSS REVENUE	147927	Optimization - NEC	4100	\$ 17,701.75				
April-10		OSS REVENUE	148182	Optimization - NEC	10000	\$ 45,400.00				
April-10		OSS REVENUE	148196	Optimization - NEC	2000	\$ 9,080.00				
April-10		OSS REVENUE	148950	Optimization - NEC	5000	\$ 21,625.00				
April-10		OSS REVENUE	149408	Optimization - NEC	5300	\$ 22,207.00				
April-10		OSS REVENUE	149420	Optimization - NEC	10000	\$ 46,225.00				
April-10		OSS REVENUE	149600	Optimization - NEC	5000	\$ 22,825.00				
April-10		OSS REVENUE	149630	Optimization - NEC	5300	\$ 24,300.50				
April-10		OSS REVENUE	149750	Optimization - NEC	4000	\$ 18,360.00				
April-10		OSS REVENUE	149890	Optimization - NEC	100	\$ 468.00				
April-10		OSS REVENUE	149890	Optimization - NEC	1797	\$ 8,409.96				
April-10		OSS REVENUE	149890	Optimization - NEC	63	\$ 294.84				
April-10		OSS REVENUE	149890	Optimization - NEC	1500	\$ 7,020.00				
April-10		OSS REVENUE	149890	Optimization - NEC	1050	\$ 4,914.00				
April-10		OSS REVENUE	149890	Optimization - NEC	490	\$ 2,293.20				
April-10		OSS REVENUE	149899	Optimization - NEC	10000	\$ 46,300.00				
April-10		OSS REVENUE	149924	Optimization - NEC	9500	\$ 43,700.00				
April-10		OSS REVENUE	147667	Optimization - NEC	5000	\$ 22,550.00				
April-10		OSS REVENUE	147676	Optimization - NEC	5000	\$ 22,800.00				
April-10		OSS REVENUE	148114	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148130	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148269	Optimization - NEC	17000	\$ 74,800.00				
April-10		OSS REVENUE	148411	Optimization - NEC	22000	\$ 101,640.00				
April-10		OSS REVENUE	148648	Optimization - NEC	7400	\$ 33,818.00				
April-10		OSS REVENUE	148821	Optimization - NEC	5000	\$ 22,200.00				
April-10		OSS REVENUE	148895	Optimization - NEC	5000	\$ 22,000.00				
April-10		OSS REVENUE	148897	Optimization - NEC	3000	\$ 13,230.00				
April-10		OSS REVENUE	148977	Optimization - NEC	5000	\$ 21,500.00				
April-10		OSS REVENUE	149076	Optimization - NEC	5000	\$ 21,550.00				
April-10		OSS REVENUE	149162	Optimization - NEC	5000	\$ 21,700.00				
April-10		OSS REVENUE	149196	Optimization - NEC	4000	\$ 17,280.00				
April-10		OSS REVENUE	149317	Optimization - NEC	15000	\$ 66,150.00				
April-10		OSS REVENUE	147812	Optimization - NEC	81	\$ 361.87				
April-10		OSS REVENUE	148687	Optimization - NEC	30000	\$ 118,200.00				
April-10		OSS REVENUE	148852	Optimization - NEC	1200	\$ 4,764.00				
April-10		OSS REVENUE	148902	Optimization - NEC	779	\$ 3,147.16				
April-10		OSS REVENUE	149634	Optimization - NEC	300	\$ 1,239.00				
April-10		OSS REVENUE	149938	Optimization - NEC	3500	\$ 15,925.00				
April-10		OSS REVENUE	147566	Optimization - NEC	400	\$ 1,720.00				
April-10		OSS REVENUE	148476	Optimization - NEC	5000	\$ 20,500.00				
April-10		OSS REVENUE	148456	Optimization - NEC	1300	\$ 5,349.50				
April-10		OSS REVENUE	148721	Optimization - NEC	2700	\$ 10,597.50				
April-10		OSS REVENUE	148993	Optimization - NEC	1300	\$ 5,063.50				
April-10		OSS REVENUE	149208	Optimization - NEC	5300	\$ 20,696.50				
April-10		OSS REVENUE	149298	Optimization - NEC	4800	\$ 19,248.00				
April-10		OSS REVENUE	149433	Optimization - NEC	2800	\$ 11,690.00				
April-10		OSS REVENUE	149633	Optimization - NEC	2800	\$ 11,536.00				
April-10		OSS REVENUE	149751	Optimization - NEC	2800	\$ 11,536.00				
April-10		OSS REVENUE	149754	Optimization - NEC	5300	\$ 21,889.00				
April-10		OSS REVENUE	149891	Optimization - NEC	2800	\$ 11,788.00				
April-10		OSS REVENUE	148263	Optimization - NEC	4983	\$ 21,925.20				
April-10		OSS REVENUE	148263	Optimization - NEC	2500	\$ 11,000.00				
April-10		OSS REVENUE	148263	Optimization - NEC	1000	\$ 4,400.00				
April-10		OSS REVENUE	148263	Optimization - NEC	630	\$ 2,772.00				
April-10		OSS REVENUE	148263	Optimization - NEC	887	\$ 3,902.80				
April-10		OSS REVENUE	148359	Optimization - NEC	17	\$ 75.40				
April-10		OSS REVENUE	148359	Optimization - NEC	1800	\$ 7,983.00				
April-10		OSS REVENUE	148359	Optimization - NEC	183	\$ 811.61				
April-10		OSS REVENUE	148481	Optimization - NEC	800	\$ 3,624.00				
April-10		OSS REVENUE	148917	Optimization - NEC	3600	\$ 15,840.00				
April-10		OSS REVENUE	149031	Optimization - NEC	1458	\$ 6,269.40				
April-10		OSS REVENUE	149043	Optimization - NEC	5000	\$ 21,700.00				
April-10		OSS REVENUE	149119	Optimization - NEC	1458	\$ 6,313.14				
April-10		OSS REVENUE	149212	Optimization - NEC	1458	\$ 6,269.40				

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April-10		OSS REVENUE	149593	Optimization - NEC	1089	\$ 4,965.84				
April-10		OSS REVENUE	149593	Optimization - NEC	2000	\$ 9,120.00				
April-10		OSS REVENUE	149593	Optimization - NEC	1546	\$ 7,049.76				
April-10		OSS REVENUE	149593	Optimization - NEC	260	\$ 1,185.60				
April-10		OSS REVENUE	149593	Optimization - NEC	105	\$ 478.80				
April-10		OSS REVENUE	147342	Optimization - NEC	296	\$ 1,274.28				
April-10		OSS REVENUE	147342	Optimization - NEC	861	\$ 3,706.61				
April-10		OSS REVENUE	147342	Optimization - NEC	1443	\$ 6,212.12				
April-10		OSS REVENUE	147350	Optimization - NEC	200	\$ 783.00				
April-10		OSS REVENUE	147559	Optimization - NEC	100	\$ 430.00				
April-10		OSS REVENUE	147789	Optimization - NEC	1900	\$ 8,512.00				
April-10		OSS REVENUE	147789	Optimization - NEC	557	\$ 2,495.36				
April-10		OSS REVENUE	148289	Optimization - NEC	2400	\$ 10,674.00				
April-10		OSS REVENUE	148290	Optimization - NEC	244	\$ 1,088.24				
April-10		OSS REVENUE	148290	Optimization - NEC	786	\$ 3,505.56				
April-10		OSS REVENUE	148290	Optimization - NEC	1470	\$ 6,556.20				
April-10		OSS REVENUE	148335	Optimization - NEC	77	\$ 343.42				
April-10		OSS REVENUE	148430	Optimization - NEC	321	\$ 1,491.05				
April-10		OSS REVENUE	148430	Optimization - NEC	786	\$ 3,650.97				
April-10		OSS REVENUE	148430	Optimization - NEC	1470	\$ 6,828.15				
April-10		OSS REVENUE	148485	Optimization - NEC	1604	\$ 7,282.16				
April-10		OSS REVENUE	148511	Optimization - NEC	2000	\$ 8,550.00				
April-10		OSS REVENUE	148538	Optimization - NEC	2800	\$ 11,508.00				
April-10		OSS REVENUE	148544	Optimization - NEC	4500	\$ 18,495.00				
April-10		OSS REVENUE	148592	Optimization - NEC	5000	\$ 21,375.00				
April-10		OSS REVENUE	148647	Optimization - NEC	321	\$ 1,468.58				
April-10		OSS REVENUE	148647	Optimization - NEC	746	\$ 3,412.95				
April-10		OSS REVENUE	148647	Optimization - NEC	1545	\$ 7,068.38				
April-10		OSS REVENUE	148703	Optimization - NEC	3000	\$ 11,752.50				
April-10		OSS REVENUE	148716	Optimization - NEC	2100	\$ 8,279.25				
April-10		OSS REVENUE	148720	Optimization - NEC	30000	\$ 123,450.00				
April-10		OSS REVENUE	148872	Optimization - NEC	3000	\$ 11,980.00				
April-10		OSS REVENUE	148898	Optimization - NEC	321	\$ 1,412.40				
April-10		OSS REVENUE	148898	Optimization - NEC	846	\$ 3,722.40				
April-10		OSS REVENUE	148898	Optimization - NEC	1445	\$ 6,358.00				
April-10		OSS REVENUE	148982	Optimization - NEC	311	\$ 1,345.08				
April-10		OSS REVENUE	148982	Optimization - NEC	806	\$ 3,485.95				
April-10		OSS REVENUE	148982	Optimization - NEC	1545	\$ 6,682.13				
April-10		OSS REVENUE	149460	Optimization - NEC	321	\$ 1,486.23				
April-10		OSS REVENUE	149460	Optimization - NEC	781	\$ 3,616.03				
April-10		OSS REVENUE	149460	Optimization - NEC	1545	\$ 7,153.35				
April-10		OSS REVENUE	149639	Optimization - NEC	321	\$ 1,470.18				
April-10		OSS REVENUE	149639	Optimization - NEC	31	\$ 141.98				
April-10		OSS REVENUE	149639	Optimization - NEC	1495	\$ 6,847.10				
April-10		OSS REVENUE	149770	Optimization - NEC	321	\$ 1,473.39				
April-10		OSS REVENUE	149770	Optimization - NEC	706	\$ 3,240.54				
April-10		OSS REVENUE	149770	Optimization - NEC	1495	\$ 6,862.05				
April-10		OSS REVENUE	149864	Optimization - NEC	5300	\$ 22,525.00				
April-10		OSS REVENUE	149918	Optimization - NEC	296	\$ 1,376.40				
April-10		OSS REVENUE	149918	Optimization - NEC	885	\$ 4,115.25				
April-10		OSS REVENUE	148997	Optimization - NEC	1500	\$ 5,842.50				
April-10		OSS REVENUE	149209	Optimization - NEC	2800	\$ 10,878.00				
April-10		OSS REVENUE	149304	Optimization - NEC	8400	\$ 33,432.00				
April-10		OSS REVENUE	149624	Optimization - NEC	3900	\$ 16,116.75				
April-10		OSS REVENUE	148700	Optimization - NEC	22500	\$ 92,812.50				
April-10		OSS REVENUE	147551	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	147621	Optimization - NEC	1600	\$ 6,608.00				
April-10		OSS REVENUE	147712	Optimization - NEC	1012	\$ 4,766.52				
April-10		OSS REVENUE	147791	Optimization - NEC	1012	\$ 4,614.72				
April-10		OSS REVENUE	147887	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	148054	Optimization - NEC	3036	\$ 13,312.86				
April-10		OSS REVENUE	148166	Optimization - NEC	1012	\$ 4,554.00				
April-10		OSS REVENUE	148318	Optimization - NEC	1012	\$ 4,564.12				
April-10		OSS REVENUE	148450	Optimization - NEC	1012	\$ 4,685.56				
April-10		OSS REVENUE	148751	Optimization - NEC	3036	\$ 13,479.84				
April-10		OSS REVENUE	148837	Optimization - NEC	1100	\$ 4,383.50				

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April-10		OSS REVENUE	148854	Optimization - NEC	1012	\$ 4,533.76				
April-10		OSS REVENUE	149004	Optimization - NEC	1012	\$ 4,442.68				
April-10		OSS REVENUE	149081	Optimization - NEC	1012	\$ 4,452.80				
April-10		OSS REVENUE	149220	Optimization - NEC	1012	\$ 4,422.44				
April-10		OSS REVENUE	149477	Optimization - NEC	1012	\$ 4,766.52				
April-10		OSS REVENUE	149695	Optimization - NEC	1012	\$ 4,736.16				
April-10		OSS REVENUE	149843	Optimization - NEC	1012	\$ 4,776.64				
April-10		OSS REVENUE	149902	Optimization - NEC	1012	\$ 4,807.00				
April-10		OSS REVENUE	147857	Optimization - NEC	400	\$ 1,566.00				
April-10		OSS REVENUE	147678	Optimization - NEC	300	\$ 1,291.50				
April-10		OSS REVENUE	148586	Optimization - NEC	5000	\$ 21,375.00				
April-10		OSS REVENUE	147619	Optimization - NEC	3700	\$ 15,281.00				
April-10		OSS REVENUE	147851	Optimization - NEC	2800	\$ 10,850.00				
April-10		OSS REVENUE	147962	Optimization - NEC	8400	\$ 32,256.00				
April-10		OSS REVENUE	149093	Optimization - NEC	5000	\$ 21,650.00				
April-10		OSS REVENUE	149894	Optimization - NEC	2400	\$ 11,136.00				
April-10		OSS REVENUE	147367	Optimization - NEC	5000	\$ 21,300.00				
April-10		OSS REVENUE	147464	Optimization - NEC	60000	\$ 240,000.00				
April-10		OSS REVENUE	147465	Optimization - NEC	6600	\$ 26,532.00				
April-10		OSS REVENUE	147466	Optimization - NEC	38848	\$ 156,945.92				
April-10		OSS REVENUE	147491	Optimization - NEC	14000	\$ 55,720.00				
April-10		OSS REVENUE	147491	Optimization - NEC	3524	\$ 14,025.52				
April-10		OSS REVENUE	147538	Optimization - NEC	2500	\$ 10,625.00				
April-10		OSS REVENUE	147554	Optimization - NEC	14568	\$ 62,351.04				
April-10		OSS REVENUE	147556	Optimization - NEC	5000	\$ 21,400.00				
April-10		OSS REVENUE	147565	Optimization - NEC	5000	\$ 21,300.00				
April-10		OSS REVENUE	147579	Optimization - NEC	368	\$ 1,564.00				
April-10		OSS REVENUE	147579	Optimization - NEC	17	\$ 72.25				
April-10		OSS REVENUE	147579	Optimization - NEC	54	\$ 229.50				
April-10		OSS REVENUE	147579	Optimization - NEC	118	\$ 501.50				
April-10		OSS REVENUE	147579	Optimization - NEC	298	\$ 1,266.50				
April-10		OSS REVENUE	147579	Optimization - NEC	140	\$ 595.00				
April-10		OSS REVENUE	147579	Optimization - NEC	102	\$ 433.50				
April-10		OSS REVENUE	147579	Optimization - NEC	88	\$ 374.00				
April-10		OSS REVENUE	147579	Optimization - NEC	273	\$ 1,160.25				
April-10		OSS REVENUE	147668	Optimization - NEC	20000	\$ 90,200.00				
April-10		OSS REVENUE	147669	Optimization - NEC	10000	\$ 45,400.00				
April-10		OSS REVENUE	147670	Optimization - NEC	6600	\$ 30,162.00				
April-10		OSS REVENUE	147672	Optimization - NEC	4000	\$ 18,440.00				
April-10		OSS REVENUE	147714	Optimization - NEC	893	\$ 4,063.15				
April-10		OSS REVENUE	147714	Optimization - NEC	54	\$ 245.70				
April-10		OSS REVENUE	147714	Optimization - NEC	135	\$ 614.25				
April-10		OSS REVENUE	147714	Optimization - NEC	288	\$ 1,310.40				
April-10		OSS REVENUE	147714	Optimization - NEC	88	\$ 400.40				
April-10		OSS REVENUE	147752	Optimization - NEC	16423	\$ 73,575.04				
April-10		OSS REVENUE	147753	Optimization - NEC	9712	\$ 43,509.76				
April-10		OSS REVENUE	147771	Optimization - NEC	4000	\$ 17,960.00				
April-10		OSS REVENUE	147775	Optimization - NEC	5000	\$ 22,400.00				
April-10		OSS REVENUE	147822	Optimization - NEC	44	\$ 195.80				
April-10		OSS REVENUE	147822	Optimization - NEC	149	\$ 663.05				
April-10		OSS REVENUE	147822	Optimization - NEC	50	\$ 222.50				
April-10		OSS REVENUE	147822	Optimization - NEC	189	\$ 841.05				
April-10		OSS REVENUE	147822	Optimization - NEC	299	\$ 1,330.55				
April-10		OSS REVENUE	147822	Optimization - NEC	250	\$ 1,112.50				
April-10		OSS REVENUE	147853	Optimization - NEC	3200	\$ 12,512.00				
April-10		OSS REVENUE	147876	Optimization - NEC	19423	\$ 83,713.13				
April-10		OSS REVENUE	147894	Optimization - NEC	4000	\$ 17,340.00				
April-10		OSS REVENUE	147990	Optimization - NEC	55500	\$ 234,765.00				
April-10		OSS REVENUE	148273	Optimization - NEC	4000	\$ 17,800.00				
April-10		OSS REVENUE	148336	Optimization - NEC	10015	\$ 44,566.75				
April-10		OSS REVENUE	148708	Optimization - NEC	12000	\$ 52,800.00				
April-10		OSS REVENUE	148768	Optimization - NEC	30000	\$ 132,000.00				
April-10		OSS REVENUE	148833	Optimization - NEC	5000	\$ 22,025.00				
April-10		OSS REVENUE	148900	Optimization - NEC	7000	\$ 30,870.00				
April-10		OSS REVENUE	148936	Optimization - NEC	10000	\$ 43,000.00				
April-10		OSS REVENUE	148939	Optimization - NEC	5000	\$ 21,550.00				

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April-10		OSS REVENUE	148943	Optimization - NEC	5000	\$ 21,650.00				
April-10		OSS REVENUE	148981	Optimization - NEC	10000	\$ 43,200.00				
April-10		OSS REVENUE	149068	Optimization - NEC	70	\$ 304.50				
April-10		OSS REVENUE	149068	Optimization - NEC	1430	\$ 6,220.50				
April-10		OSS REVENUE	149068	Optimization - NEC	4000	\$ 17,400.00				
April-10		OSS REVENUE	149241	Optimization - NEC	28500	\$ 122,835.00				
April-10		OSS REVENUE	149334	Optimization - NEC	73500	\$ 324,135.00				
April-10		OSS REVENUE	149793	Optimization - NEC	7000	\$ 32,200.00				
April-10		OSS REVENUE	149795	Optimization - NEC	5000	\$ 23,000.00				
April-10		OSS REVENUE	149831	Optimization - NEC	5000	\$ 23,050.00				
					1,534,148	\$				6,582,213.62
	CAPACITY RELEASE OSS					\$				4,095.00
	PPA-OSS					\$				16.87
	PROXY GAS COST RECOVERY	APRIL			1,376,873	\$				5,908,392.96
	HEDGING GAIN/LOSS	from Mike Whertz				\$				437,401.30
	STORAGE CARRY ADJUSTMENT									22,708.92
	APRIL FINAL CLOSE TOTAL				2,911,021	\$				12,932,119.75
							2,911,021	12,427,741.44	0	\$ 504,378.31

MAY FINALCLOSE

May-10			110518				31,372	121,129.73		
May-10		SPOT81	150547				999	4,351.79		
May-10		SPOT81	150755				999	4,484.24		
May-10		SPOT81	152455				9,727	42,892.99		
May-10		SPOT81	150317				2,899	12,425.82		
May-10		SPOT81	151235				8,610	38,890.34		
May-10		SPOT81	151266				51	225.82		
May-10		SPOT81	150863				1,525	6,877.76		
May-10		SPOT81	150546				113	492.12		
May-10		SPOT81	150500				2,894	12,095.80		
May-10		SPOT81	150751				10,004	44,296.13		
May-10		SPOT195	152380				10,000	46,300.00		
May-10		SPOT29	151705				2,870	12,405.46		
May-10		SPOT29	151738				17	72.03		
May-10		SPOT29	152498				1,585	7,097.15		
May-10		SPOT29	152302				9,165	41,790.15		
May-10		SPOT29	150510				3	12.39		
May-10		SPOT29	151378				9,713	46,188.81		
May-10		SPOT29	152264				9,711	43,441.99		
May-10		SPOT29	152449				17,841	79,877.74		
May-10		SPOT29	151233				17,484	79,808.30		
May-10		SPOT29	150336				1,945	8,468.95		
May-10		SPOT29	150488				1,260	5,400.49		
May-10		SPOT91	151582				4,857	22,494.42		
May-10		SPOT91	151933				9,713	42,888.78		
May-10		SPOT91	152397				5,828	26,392.49		
May-10		SPOT91	150360				3	12.69		
May-10		SPOT91	150109				9,794	39,873.11		
May-10		SPOT91	150937				1,424	6,463.43		
May-10		SPOT91	150935				9,713	44,088.88		
May-10		SPOT91	150936				4,857	22,044.44		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-10		SPOT91	150427				10,004	43,541.52		
May-10		SPOT91	150489				8,742	37,474.52		
May-10		SPOT91	151010				3,433	15,581.01		
May-10		SPOT94	151824				2,997	12,986.06		
May-10		SPOT94	151960				999	4,328.69		
May-10		SPOT94	151829				5,664	24,539.93		
May-10		SPOT94	151966				1,888	8,179.98		
May-10		SPOT94	150859				1,368	5,837.94		
May-10		SPOT94	150860				4,676	21,252.23		
May-10		SPOT94	150861				1,316	5,785.97		
May-10		SPOT53	150070				4,372	18,223.05		
May-10		SPOT53	151339				4,666	22,260.17		
May-10		SPOT53	151571				4,857	22,519.43		
May-10		SPOT53	151577				4,857	22,444.40		
May-10		SPOT53	151771				12,204	54,078.35		
May-10		SPOT53	150264				5,278	22,730.92		
May-10		SPOT53	151830				8,310	36,671.24		
May-10		SPOT53	151494				4,200	20,251.82		
May-10		SPOT53	152337				3,920	18,089.62		
May-10		SPOT53	150167				2,899	11,913.34		
May-10		SPOT53	150987				7,674	34,948.70		
May-10		SPOT53	151211				104,904	480,469.90		
May-10		SPOT53	151606				777	3,579.11		
May-10		SPOT53	151481				1,002	4,663.15		
May-10		SPOT100	150054				8,744	36,626.15		
May-10		SPOT100	150066				10,201	42,520.46		
May-10		SPOT100	151724				680	2,991.72		
May-10		SPOT100	151851				18,001	79,212.15		
May-10		SPOT100	151852				30,003	132,024.52		
May-10		SPOT100	151853				12,002	52,565.25		
May-10		SPOT100	151608				6,313	29,145.27		
May-10		SPOT100	151962				4,857	21,369.41		
May-10		SPOT100	151964				2,296	10,127.11		
May-10		SPOT100	150513				3,886	16,635.33		
May-10		SPOT100	151311				9,713	45,238.80		
May-10		SPOT100	151471				3,400	16,218.58		
May-10		SPOT100	152072				9,711	42,917.20		
May-10		SPOT100	152275				9,711	43,741.97		
May-10		SPOT100	150124				2,332	9,644.83		
May-10		SPOT100	151243				6,742	30,442.64		
May-10		SPOT100	150638				25,934	109,906.54		
May-10		SPOT100	151332				5,145	24,201.36		
May-10		SPOT100	152283				4,999	22,569.86		
May-10		SPOT100	152393				19,427	87,674.02		
May-10		SPOT100	152408				16,579	74,821.70		
May-10		SPOT106	151523				5,100	24,771.04		
May-10		SPOT106	149514				139,618	645,849.52		
May-10		SPOT106	151620				277	1,296.07		
May-10		SPOT106	151621				2,777	12,946.81		
May-10		SPOT106	152079				10,185	45,605.37		
May-10		SPOT220	150868				4,371	19,659.85		
May-10		SPOT220	150116				4,177	17,344.82		
May-10		SPOT220	150335				3,889	16,927.91		
May-10		SPOT220	151395				2,234	10,588.94		
May-10		SPOT220	151413				1,651	7,818.10		
May-10		SPOT220	150963				4,857	21,969.45		
May-10		SPOT220	150717				1,846	8,139.33		
May-10		671093	151712				4,662	20,514.64		
May-10		671093	150942				4,565	20,580.75		
May-10		671093	152396				13,599	61,582.48		
May-10		SPOT216	152076				2,428	10,735.54		
May-10		SPOT231	152164				1,399	6,317.93		
May-10		SPOT231	150058				8,397	34,470.01		
May-10		SPOT231	150084				264	1,091.55		
May-10		SPOT89	150897				5,905	26,609.72		
May-10		SPOT89	151583				9,713	45,088.79		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-10		SPOT89	151709				9,713	43,038.88		
May-10		SPOT89	151723				4,177	18,377.70		
May-10		SPOT89	151587				4,857	22,444.40		
May-10		SPOT89	150369				4,858	21,217.82		
May-10		SPOT89	150499				4,177	17,861.47		
May-10		SPOT242	151081				5,015	23,020.63		
May-10		SPOT242	151319				1,166	5,434.66		
May-10		SPOT242	151459				1,748	8,322.99		
May-10		SPOT242	150000				14,865	62,799.89		
May-10		SPOT242	151298				2,296	10,695.64		
May-10		SPOT242	150721				18,747	83,064.46		
May-10		SPOT242	150825				18,649	83,690.14		
May-10		SPOT242	151300				4,856	22,844.40		
May-10		SPOT242	151059				3,109	14,284.07		
May-10		SPOT242	151460				17,003	81,028.66		
May-10		SPOT242	151053				4,857	22,318.86		
May-10		SPOT242	151078				36	164.97		
May-10		SPOT242	150686				2,997	12,857.13		
May-10		SPOT242	149562				59,074	265,875.83		
May-10		SPOT242	150053				5,829	24,417.43		
May-10		SPOT186	151338				4,667	21,820.92		
May-10		SPOT186	151491				1,401	6,550.26		
May-10		SPOT186	149542				28,070	127,819.74		
May-10		SPOT186	149151				201,627	910,860.78		
May-10		SPOT235	150151				4,144	17,378.34		
May-10		SPOT235	152468				26,809	120,991.27		
May-10		SPOT235	150231				734	2,965.36		
May-10		SPOT90	150685				29,140	124,915.43		
May-10		SPOT90	150734				1,068	4,734.24		
May-10		SPOT90	150871				8,232	36,898.96		
May-10		SPOT90	151630				373	1,742.77		
May-10		SPOT90	151713				4,857	21,384.43		
May-10		SPOT90	152467				33,025	149,047.22		
May-10		SPOT90	152094				5,600	25,272.31		
May-10		SPOT90	151915				9,713	42,688.79		
May-10		SPOT90	151916				9,713	42,688.79		
May-10		SPOT90	151917				9,713	42,638.87		
May-10		SPOT90	150438				2,531	11,027.83		
May-10		SPOT90	150501				9,714	41,638.35		
May-10		SPOT90	150505				4,857	20,844.19		
May-10		SPOT90	150540				4,857	20,844.19		
May-10		SPOT90	150944				4,857	21,944.44		
May-10		SPOT90	150984				4,662	21,234.65		
May-10		SPOT90	151121				4,663	21,450.12		
May-10		SPOT90	151414				1,814	8,590.71		
May-10		SPOT90	152077				7,284	32,206.62		
May-10		SPOT90	152102				7,284	32,056.66		
May-10		SPOT90	152284				7,284	32,843.99		
May-10		SPOT90	152301				4,564	20,676.26		
May-10		SPOT90	150768				1,636	7,247.70		
May-10		SPOT1	150179				4,370	18,333.54		
May-10		SPOT1	150282				2,769	12,002.03		
May-10		SPOT1	150434				9,712	41,941.24		
May-10		SPOT1	151153				9,712	44,541.05		
May-10		SPOT1	151155				6,300	28,893.74		
May-10		SPOT1	152419				38,853	175,149.96		
May-10		SPOT1	150342				9,712	42,082.86		
May-10		SPOT1	150437				9,688	42,139.85		
May-10		SPOT1	150165				9,712	40,341.23		
May-10		SPOT1	150280				144	622.83		
May-10		SPOT74	150864				231	1,060.29		
May-10		SPOT74	150895				969	4,447.71		
May-10		SPOT74	150085				6,476	27,161.06		
May-10		SPOT74	149847				37,701	172,883.08		
May-10		SPOT67	149382				120,262	539,107.96		
May-10		SPOT67	149837				15,457	71,433.06		

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May-10		SPOT67	150409					3,991		17,523.27
May-10		SPOT67	150525					5,288		22,813.07
May-10		SPOT67	150549					2,774		11,990.36
May-10		SPOT67	150624					15,879		67,294.41
May-10		SPOT67	150645					11,906		50,706.96
May-10		SPOT67	150762					3,991		17,776.54
May-10		SPOT67	150910					5,278		23,848.30
May-10		SPOT67	150911					3,991		18,009.28
May-10		SPOT67	150983					3,994		18,135.10
May-10		SPOT67	150995					699		3,200.90
May-10		SPOT67	151074					4,648		21,589.89
May-10		SPOT67	152092					4,700		21,130.41
May-10		SPOT67	152290					4,700		21,453.19
May-10		SPOT67	150767					5,279		23,540.47
May-10		SPOT67	150982					5,282		24,070.52
May-10		SPOT67	152095					5,290		23,770.30
May-10		SPOT67	152292					5,290		24,203.68
May-10		SPOT67	152441					21,119		95,894.06
May-10		SPOT67	150149					3,996		16,908.12
May-10		SPOT67	150286					3,991		17,523.22
May-10		SPOT67	150551					33		143.02
May-10		SPOT67	151234					11,963		55,297.07
May-10		SPOT67	151340					3,991		18,874.03
May-10		SPOT67	151484					3,991		19,380.55
May-10		SPOT67	151589					3,996		18,575.42
May-10		SPOT67	151693					3,991		17,839.88
May-10		SPOT67	151827					11,976		53,037.08
May-10		SPOT67	151217					15,823		73,139.90
May-10		SPOT67	151322					5,279		24,880.39
May-10		SPOT67	151518					5,278		25,466.57
May-10		SPOT67	151766					5,278		23,428.82
May-10		SPOT67	151825					15,840		69,941.27
May-10		SPOT67	151075					8,052		37,397.88
May-10		SPOT67	150550					3,965		17,104.69
May-10		SPOT67	151283					8,301		38,063.22
May-10		SPOT67	151984					4,722		21,040.58
May-10		SPOT158	151573					4,857		22,519.43
May-10		SPOT158	151452					9,713		46,438.84
May-10		SPOT158	151453					4,371		20,897.48
May-10		SPOT158	150125					2,526		10,448.57
May-10		SPOT158	151091					4,857		22,293.85
May-10		SPOT107	150411					5,279		23,177.30
May-10		SPOT107	150720					9,713		42,838.58
May-10		SPOT107	151616					7,592		34,964.99
May-10		SPOT107	151688					9,713		43,138.82
May-10		SPOT107	150038					14,075		58,978.25
May-10		SPOT107	150031					15,843		66,972.40
May-10		SPOT107	150033					8,312		34,916.02
May-10		SPOT107	150423					999		4,426.16
May-10		SPOT107	152324					1,680		7,743.69
May-10		SPOT107	150119					5,440		22,588.60
May-10		SPOT107	151315					9,713		45,238.80
May-10		SPOT107	152116					4,759		20,894.67
May-10		SPOT107	152274					9,711		43,741.97
May-10		SPOT107	150257					5,000		20,650.00
May-10		SPOT107	150420					113		499.54
May-10		SPOT15	151072					1,704		7,844.21
May-10		SPOT15	150337					5,000		21,050.00
May-10		SPOT15	152089					7,591		33,528.87
May-10		SPOT15	152109					2,202		9,666.98
May-10		SPOT15	152486					2,183		9,288.67
May-10		SPOT15	152485					633		2,677.59
May-10		SPOT15	151468					9,713		46,238.84
May-10		SPOT15	150729					12,628		55,949.21
May-10		SPOT15	150826					14,278		64,075.26
May-10		SPOT15	151063					2,000		9,054.20

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May-10		SPOT15	150394				2,875	12,137.22			
May-10		SPOT15	150417				17	70.47			
May-10		SPOT70	152108				2,039	8,954.86			
May-10		SPOT172	150934				8,231	37,257.55			
May-10		SPOT88	151101				7,480	34,448.09			
May-10		SPOT66	150689				17,860	76,393.92			
May-10		SPOT66	150690				1,008	4,311.97			
May-10		SPOT66	150908				30	138.00			
May-10		SPOT66	151855				30,003	131,870.00			
May-10		SPOT66	151886				18,605	81,866.23			
May-10		SPOT66	151887				29,403	129,383.26			
May-10		SPOT66	150230				720	3,132.00			
May-10		SPOT66	150964				999	4,595.40			
May-10		SPOT66	151592				4,857	22,369.41			
May-10		SPOT66	150458				164	728.16			
May-10		SPOT66	152008				5,277	23,752.04			
May-10		SPOT66	150168				1,651	6,875.00			
May-10		SPOT66	152399				10,490	47,398.44			
May-10		SPOT66	150169				336	1,399.27			
May-10		SPOT66	150320				9,375	40,868.13			
May-10		SPOT66	150321				336	1,464.72			
May-10		SPOT66	150339				6,918	30,015.49			
May-10		SPOT66	150431				336	1,454.63			
May-10		SPOT66	150433				9,375	40,586.56			
May-10		SPOT66	150565				4,520	19,356.46			
May-10		SPOT66	150566				336	1,439.05			
May-10		SPOT66	150582				3,622	15,513.45			
May-10		SPOT66	150162				4,856	20,120.60			
May-10		SPOT66	150166				3,205	13,345.60			
May-10		SPOT66	151256				9,114	40,999.86			
May-10		SPOT66	150607				29,140	124,015.59			
May-10		SPOT66	150637				34,941	148,886.70			
May-10		SPOT66	150962				1,787	8,220.20			
May-10		SPOT66	151557				10,000	49,000.00			
May-10							1,912	8,538.04			
Storage Injection not shown in nucleus							2,464,147	11,003,695.08			
OBA											
CITYGATE PURCHASE ABOVE PROXY ESTIMATE											
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							31,816	171,820.64			
SUB-TOTAL							2,495,963	11,175,515.72			
MAY FINAL CLOSE-OFF SYSTEM SALES											
May-10		OSS REVENUE	150133	Optimization - NEC		5000 \$		21,300.00			
May-10		OSS REVENUE	150135	Optimization - NEC		4000 \$		17,080.00			
May-10		OSS REVENUE	150144	Optimization - NEC		10000 \$		42,500.00			
May-10		OSS REVENUE	150145	Optimization - NEC		3100 \$		13,268.00			
May-10		OSS REVENUE	150146	Optimization - NEC		10000 \$		42,500.00			
May-10		OSS REVENUE	150270	Optimization - NEC		4000 \$		17,880.00			
May-10		OSS REVENUE	150273	Optimization - NEC		10000 \$		44,600.00			
May-10		OSS REVENUE	150390	Optimization - NEC		2000 \$		8,870.00			
May-10		OSS REVENUE	150413	Optimization - NEC		4000 \$		17,840.00			
May-10		OSS REVENUE	150421	Optimization - NEC		20000 \$		88,600.00			
May-10		OSS REVENUE	150684	Optimization - NEC		48000 \$		207,360.00			
May-10		OSS REVENUE	150992	Optimization - NEC		10000 \$		46,450.00			
May-10		OSS REVENUE	151011	Optimization - NEC		3034 \$		14,077.76			
May-10		OSS REVENUE	151114	Optimization - NEC		2600 \$		12,129.00			
May-10		OSS REVENUE	151127	Optimization - NEC		705 \$		3,309.98			
May-10		OSS REVENUE	151133	Optimization - NEC		9400 \$		44,086.00			

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May-10		OSS REVENUE	151151	Optimization - NEC	18180	\$ 84,355.20				
May-10		OSS REVENUE	151206	Optimization - NEC	30000	\$ 139,500.00				
May-10		OSS REVENUE	151215	Optimization - NEC	30000	\$ 139,500.00				
May-10		OSS REVENUE	151263	Optimization - NEC	30000	\$ 139,800.00				
May-10		OSS REVENUE	151264	Optimization - NEC	15000	\$ 69,675.00				
May-10		OSS REVENUE	151267	Optimization - NEC	1888	\$ 8,722.56				
May-10		OSS REVENUE	151267	Optimization - NEC	3776	\$ 17,445.12				
May-10		OSS REVENUE	151331	Optimization - NEC	10000	\$ 47,800.00				
May-10		OSS REVENUE	151375	Optimization - NEC	10000	\$ 47,700.00				
May-10		OSS REVENUE	151485	Optimization - NEC	14000	\$ 68,530.00				
May-10		OSS REVENUE	151488	Optimization - NEC	4600	\$ 22,448.00				
May-10		OSS REVENUE	151541	Optimization - NEC	5100	\$ 24,837.00				
May-10		OSS REVENUE	151572	Optimization - NEC	10000	\$ 47,000.00				
May-10		OSS REVENUE	151585	Optimization - NEC	20000	\$ 93,900.00				
May-10		OSS REVENUE	151612	Optimization - NEC	10000	\$ 46,900.00				
May-10		OSS REVENUE	151706	Optimization - NEC	14000	\$ 63,140.00				
May-10		OSS REVENUE	151730	Optimization - NEC	10000	\$ 44,800.00				
May-10		OSS REVENUE	151806	Optimization - NEC	12000	\$ 53,760.00				
May-10		OSS REVENUE	151885	Optimization - NEC	29400	\$ 131,124.00				
May-10		OSS REVENUE	151944	Optimization - NEC	46000	\$ 207,460.00				
May-10		OSS REVENUE	152083	Optimization - NEC	5000	\$ 22,950.00				
May-10		OSS REVENUE	152093	Optimization - NEC	5600	\$ 25,676.00				
May-10		OSS REVENUE	152125	Optimization - NEC	14000	\$ 64,120.00				
May-10		OSS REVENUE	152129	Optimization - NEC	16600	\$ 76,360.00				
May-10		OSS REVENUE	152134	Optimization - NEC	20000	\$ 92,400.00				
May-10		OSS REVENUE	152161	Optimization - NEC	1400	\$ 6,384.00				
May-10		OSS REVENUE	152294	Optimization - NEC	20000	\$ 92,500.00				
May-10		OSS REVENUE	152305	Optimization - NEC	3766	\$ 17,436.58				
May-10		OSS REVENUE	152305	Optimization - NEC	1234	\$ 5,713.42				
May-10		OSS REVENUE	152321	Optimization - NEC	2600	\$ 11,986.00				
May-10		OSS REVENUE	152338	Optimization - NEC	3166	\$ 14,690.24				
May-10		OSS REVENUE	152339	Optimization - NEC	5600	\$ 25,928.00				
May-10		OSS REVENUE	152488	Optimization - NEC	10000	\$ 44,800.00				
May-10		OSS REVENUE	150005	Optimization - NEC	17100	\$ 66,348.00				
May-10		OSS REVENUE	150019	Optimization - NEC	6900	\$ 29,221.50				
May-10		OSS REVENUE	151802	Optimization - NEC	900	\$ 4,014.00				
May-10		OSS REVENUE	151802	Optimization - NEC	28200	\$ 125,772.00				
May-10		OSS REVENUE	151802	Optimization - NEC	900	\$ 4,014.00				
May-10		OSS REVENUE	152295	Optimization - NEC	4500	\$ 20,745.00				
May-10		OSS REVENUE	152295	Optimization - NEC	2000	\$ 9,220.00				
May-10		OSS REVENUE	152452	Optimization - NEC	20000	\$ 91,300.00				
May-10		OSS REVENUE	151831	Optimization - NEC	3036	\$ 13,783.44				
May-10		OSS REVENUE	151913	Optimization - NEC	1800	\$ 8,064.00				
May-10		OSS REVENUE	150048	Optimization - NEC	3000	\$ 13,080.00				
May-10		OSS REVENUE	150329	Optimization - NEC	1012	\$ 4,543.88				
May-10		OSS REVENUE	150771	Optimization - NEC	1012	\$ 4,634.96				
May-10		OSS REVENUE	150909	Optimization - NEC	1012	\$ 4,655.20				
May-10		OSS REVENUE	151819	Optimization - NEC	12828	\$ 57,341.16				
May-10		OSS REVENUE	151819	Optimization - NEC	2172	\$ 9,708.84				
May-10		OSS REVENUE	151972	Optimization - NEC	1012	\$ 4,574.24				
May-10		OSS REVENUE	152296	Optimization - NEC	1400	\$ 6,454.00				
May-10		OSS REVENUE	152322	Optimization - NEC	3350	\$ 15,443.50				
May-10		OSS REVENUE	152322	Optimization - NEC	2100	\$ 9,681.00				
May-10		OSS REVENUE	152322	Optimization - NEC	50	\$ 230.50				
May-10		OSS REVENUE	152322	Optimization - NEC	540	\$ 2,489.40				
May-10		OSS REVENUE	152322	Optimization - NEC	2560	\$ 11,801.60				
May-10		OSS REVENUE	150178	Optimization - NEC	1000	\$ 4,075.00				
May-10		OSS REVENUE	152499	Optimization - NEC	1600	\$ 7,120.00				
May-10		OSS REVENUE	150334	Optimization - NEC	4000	\$ 17,640.00				
May-10		OSS REVENUE	150334	Optimization - NEC	2000	\$ 8,820.00				
May-10		OSS REVENUE	150334	Optimization - NEC	4000	\$ 17,640.00				
May-10		OSS REVENUE	150535	Optimization - NEC	400	\$ 1,717.00				
May-10		OSS REVENUE	150535	Optimization - NEC	3600	\$ 15,453.00				
May-10		OSS REVENUE	150562	Optimization - NEC	5000	\$ 21,825.00				
May-10		OSS REVENUE	150567	Optimization - NEC	1000	\$ 4,365.00				
May-10		OSS REVENUE	150567	Optimization - NEC	3000	\$ 13,095.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-10		OSS REVENUE	150567	Optimization - NEC	1000	\$ 4,365.00				
May-10		OSS REVENUE	150581	Optimization - NEC	4200	\$ 18,270.00				
May-10		OSS REVENUE	150581	Optimization - NEC	1500	\$ 6,525.00				
May-10		OSS REVENUE	150960	Optimization - NEC	1000	\$ 4,620.00				
May-10		OSS REVENUE	150960	Optimization - NEC	4000	\$ 18,480.00				
May-10		OSS REVENUE	151379	Optimization - NEC	3334	\$ 15,969.86				
May-10		OSS REVENUE	151846	Optimization - NEC	18600	\$ 82,770.00				
May-10		OSS REVENUE	152280	Optimization - NEC	1000	\$ 4,625.00				
May-10		OSS REVENUE	152280	Optimization - NEC	1300	\$ 6,012.50				
May-10		OSS REVENUE	152280	Optimization - NEC	1000	\$ 4,625.00				
May-10		OSS REVENUE	152280	Optimization - NEC	700	\$ 3,237.50				
May-10		OSS REVENUE	152280	Optimization - NEC	3500	\$ 16,187.50				
May-10		OSS REVENUE	152280	Optimization - NEC	2500	\$ 11,562.50				
May-10		OSS REVENUE	152465	Optimization - NEC	5720	\$ 25,682.80				
May-10		OSS REVENUE	151815	Optimization - NEC	9000	\$ 36,090.00				
May-10		OSS REVENUE	150020	Optimization - NEC	7200	\$ 30,492.00				
May-10		OSS REVENUE	150123	Optimization - NEC	1900	\$ 8,037.00				
May-10		OSS REVENUE	150514	Optimization - NEC	5000	\$ 21,837.50				
May-10		OSS REVENUE	150576	Optimization - NEC	300	\$ 1,309.50				
May-10		OSS REVENUE	150965	Optimization - NEC	4700	\$ 21,714.00				
May-10		OSS REVENUE	151252	Optimization - NEC	9000	\$ 37,552.50				
May-10		OSS REVENUE	151382	Optimization - NEC	2500	\$ 11,962.50				
May-10		OSS REVENUE	151715	Optimization - NEC	5000	\$ 22,350.00				
May-10		OSS REVENUE	151818	Optimization - NEC	15000	\$ 67,050.00				
May-10		OSS REVENUE	150052	Optimization - NEC	9000	\$ 34,740.00				
May-10		OSS REVENUE	150148	Optimization - NEC	10101	\$ 43,030.26				
May-10		OSS REVENUE	150418	Optimization - NEC	4500	\$ 19,980.00				
May-10		OSS REVENUE	150650	Optimization - NEC	9000	\$ 38,340.00				
May-10		OSS REVENUE	150650	Optimization - NEC	3000	\$ 12,780.00				
May-10		OSS REVENUE	150057	Optimization - NEC	5700	\$ 23,997.00				
May-10		OSS REVENUE	150153	Optimization - NEC	5000	\$ 21,400.00				
May-10		OSS REVENUE	150161	Optimization - NEC	3400	\$ 14,552.00				
May-10		OSS REVENUE	150290	Optimization - NEC	8000	\$ 35,800.00				
May-10		OSS REVENUE	150388	Optimization - NEC	5000	\$ 22,175.00				
May-10		OSS REVENUE	151406	Optimization - NEC	3500	\$ 16,730.00				
May-10		OSS REVENUE	151743	Optimization - NEC	6000	\$ 26,970.00				
May-10		OSS REVENUE	152266	Optimization - NEC	5500	\$ 25,300.00				
May-10		OSS REVENUE	152266	Optimization - NEC	4000	\$ 18,400.00				
May-10		OSS REVENUE	152266	Optimization - NEC	500	\$ 2,300.00				
May-10		OSS REVENUE	152398	Optimization - NEC	30000	\$ 136,800.00				
May-10		OSS REVENUE	152458	Optimization - NEC	6400	\$ 29,280.00				
May-10		OSS REVENUE	150731	Optimization - NEC	4000	\$ 18,040.00				
May-10		OSS REVENUE	150731	Optimization - NEC	3600	\$ 16,236.00				
May-10		OSS REVENUE	150731	Optimization - NEC	5000	\$ 22,550.00				
May-10		OSS REVENUE	150952	Optimization - NEC	5000	\$ 23,100.00				
May-10		OSS REVENUE	151079	Optimization - NEC	5000	\$ 23,500.00				
May-10		OSS REVENUE	151085	Optimization - NEC	5000	\$ 23,200.00				
May-10		OSS REVENUE	151210	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151212	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151265	Optimization - NEC	15000	\$ 69,750.00				
May-10		OSS REVENUE	151324	Optimization - NEC	4000	\$ 19,100.00				
May-10		OSS REVENUE	151463	Optimization - NEC	10000	\$ 49,100.00				
May-10		OSS REVENUE	151479	Optimization - NEC	4000	\$ 19,640.00				
May-10		OSS REVENUE	151586	Optimization - NEC	20000	\$ 94,400.00				
May-10		OSS REVENUE	151702	Optimization - NEC	10000	\$ 45,200.00				
May-10		OSS REVENUE	149997	Optimization - NEC	15000	\$ 64,350.00				
May-10		OSS REVENUE	150141	Optimization - NEC	400	\$ 1,712.00				
May-10		OSS REVENUE	150184	Optimization - NEC	55	\$ 235.40				
May-10		OSS REVENUE	150268	Optimization - NEC	5700	\$ 22,458.00				
May-10		OSS REVENUE	150412	Optimization - NEC	5700	\$ 22,743.00				
May-10		OSS REVENUE	150553	Optimization - NEC	3000	\$ 11,790.00				
May-10		OSS REVENUE	150913	Optimization - NEC	5700	\$ 23,541.00				
May-10		OSS REVENUE	150979	Optimization - NEC	5700	\$ 23,797.50				
May-10		OSS REVENUE	151111	Optimization - NEC	5700	\$ 24,111.00				
May-10		OSS REVENUE	151112	Optimization - NEC	3000	\$ 12,630.00				
May-10		OSS REVENUE	151216	Optimization - NEC	17100	\$ 72,589.50				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-10		OSS REVENUE	151323	Optimization - NEC	5700	\$ 24,552.75				
May-10		OSS REVENUE	151519	Optimization - NEC	5700	\$ 25,137.00				
May-10		OSS REVENUE	151768	Optimization - NEC	5700	\$ 23,142.00				
May-10		OSS REVENUE	152096	Optimization - NEC	5700	\$ 23,284.50				
May-10		OSS REVENUE	152293	Optimization - NEC	5700	\$ 23,769.00				
May-10		OSS REVENUE	152438	Optimization - NEC	22800	\$ 95,988.00				
May-10		OSS REVENUE	151454	Optimization - NEC	5000	\$ 24,550.00				
May-10		OSS REVENUE	151751	Optimization - NEC	5000	\$ 22,525.00				
May-10		OSS REVENUE	151918	Optimization - NEC	10000	\$ 45,100.00				
May-10		OSS REVENUE	152379	Optimization - NEC	10000	\$ 46,700.00				
May-10		OSS REVENUE	152448	Optimization - NEC	20000	\$ 91,200.00				
May-10		OSS REVENUE	152477	Optimization - NEC	40000	\$ 182,000.00				
May-10		OSS REVENUE	150232	Optimization - NEC	700	\$ 2,898.00				
May-10		OSS REVENUE	150318	Optimization - NEC	10000	\$ 41,900.00				
May-10		OSS REVENUE	150319	Optimization - NEC	1900	\$ 8,474.00				
May-10		OSS REVENUE	150378	Optimization - NEC	1112	\$ 4,926.16				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
May-10		OSS REVENUE	150378	Optimization - NEC	88	\$ 389.84				
May-10		OSS REVENUE	150378	Optimization - NEC	1300	\$ 5,759.00				
May-10		OSS REVENUE	150378	Optimization - NEC	1500	\$ 6,645.00				
May-10		OSS REVENUE	150378	Optimization - NEC	1000	\$ 4,430.00				
May-10		OSS REVENUE	150618	Optimization - NEC	17100	\$ 66,775.50				
May-10		OSS REVENUE	150749	Optimization - NEC	5700	\$ 23,227.50				
May-10		OSS REVENUE	151297	Optimization - NEC	4200	\$ 18,606.00				
May-10		OSS REVENUE	151320	Optimization - NEC	7000	\$ 33,425.00				
May-10		OSS REVENUE	151320	Optimization - NEC	3000	\$ 14,325.00				
May-10		OSS REVENUE	151617	Optimization - NEC	3755	\$ 17,610.95				
May-10		OSS REVENUE	151716	Optimization - NEC	1888	\$ 8,496.00				
May-10		OSS REVENUE	151834	Optimization - NEC	264	\$ 1,180.08				
May-10		OSS REVENUE	151834	Optimization - NEC	5400	\$ 24,138.00				
May-10		OSS REVENUE	151971	Optimization - NEC	88	\$ 397.76				
May-10		OSS REVENUE	152112	Optimization - NEC	4185	\$ 19,167.30				
May-10		OSS REVENUE	150081	Optimization - NEC	7200	\$ 30,528.00				
May-10		OSS REVENUE	150081	Optimization - NEC	6300	\$ 26,712.00				
May-10		OSS REVENUE	150081	Optimization - NEC	1500	\$ 6,360.00				
May-10		OSS REVENUE	150508	Optimization - NEC	5700	\$ 22,572.00				
May-10		OSS REVENUE	151814	Optimization - NEC	17100	\$ 69,297.75				
May-10		OSS REVENUE	150196	Optimization - NEC	3300	\$ 13,398.00				
May-10		OSS REVENUE	150219	Optimization - NEC	1012	\$ 4,422.44				
May-10		OSS REVENUE	150424	Optimization - NEC	1012	\$ 4,543.88				
May-10		OSS REVENUE	150580	Optimization - NEC	1012	\$ 4,467.98				
May-10		OSS REVENUE	150687	Optimization - NEC	3036	\$ 13,297.68				
May-10		OSS REVENUE	151032	Optimization - NEC	1012	\$ 4,751.34				
May-10		OSS REVENUE	151158	Optimization - NEC	1012	\$ 4,756.40				
May-10		OSS REVENUE	151268	Optimization - NEC	3036	\$ 14,421.00				
May-10		OSS REVENUE	151402	Optimization - NEC	1012	\$ 4,857.60				
May-10		OSS REVENUE	151497	Optimization - NEC	1012	\$ 4,948.68				
May-10		OSS REVENUE	151615	Optimization - NEC	1012	\$ 4,776.64				
May-10		OSS REVENUE	151736	Optimization - NEC	1012	\$ 4,584.36				
May-10		OSS REVENUE	152126	Optimization - NEC	1012	\$ 4,614.72				
May-10		OSS REVENUE	152363	Optimization - NEC	1012	\$ 4,695.68				
May-10		OSS REVENUE	152484	Optimization - NEC	4048	\$ 18,661.28				
May-10		OSS REVENUE	150164	Optimization - NEC	1700	\$ 6,893.50				
May-10		OSS REVENUE	150170	Optimization - NEC	200	\$ 815.00				
May-10		OSS REVENUE	151123	Optimization - NEC	2500	\$ 11,675.00				
May-10		OSS REVENUE	151352	Optimization - NEC	5000	\$ 23,925.00				
May-10		OSS REVENUE	150079	Optimization - NEC	22500	\$ 95,850.00				
May-10		OSS REVENUE	150341	Optimization - NEC	2100	\$ 9,303.00				
May-10		OSS REVENUE	150506	Optimization - NEC	5000	\$ 21,700.00				
May-10		OSS REVENUE	150507	Optimization - NEC	7500	\$ 32,625.00				
May-10		OSS REVENUE	150507	Optimization - NEC	2500	\$ 10,875.00				
May-10		OSS REVENUE	150761	Optimization - NEC	4000	\$ 18,040.00				
May-10		OSS REVENUE	150915	Optimization - NEC	16600	\$ 75,862.00				
May-10		OSS REVENUE	150985	Optimization - NEC	5000	\$ 23,000.00				
May-10		OSS REVENUE	151823	Optimization - NEC	30000	\$ 134,400.00				
May-10		OSS REVENUE	152140	Optimization - NEC	14122	\$ 65,102.42				
May-10		OSS REVENUE	152479	Optimization - NEC	20000	\$ 91,200.00				
					1,549,497	\$			6,935,890.09	
		CAPACITY RELEASE OSS								
		PPA-OSS								
		PROXY GAS COST RECOVERY	APRIL		946,466	\$			4,300,430.60	
		HEDGING GAIN/LOSS	from Mike Whertz							
		STORAGE CARRY ADJUSTMENT								
		MAY FINAL CLOSE TOTAL			2,495,963	\$			11,093,767.03	
							2,495,963	11,210,152.24	(0)	\$ (116,385.21)

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JUNE FINAL CLOSE										
June-10			110518				30,360	115,915.09		
June-10		SPOT81	153589				5,556	28,623.96		
June-10		SPOT81	153208				2,609	13,080.48		
June-10		SPOT81	155065				2,997	15,910.67		
June-10		SPOT81	151786				138,874	613,531.05		
June-10		SPOT29	153284				3,496	18,121.89		
June-10		SPOT29	153332				4,856	24,595.47		
June-10		SPOT29	153410				9,712	48,616.37		
June-10		SPOT29	153414				9,712	48,641.43		
June-10		SPOT29	153506				14,569	72,512.19		
June-10		SPOT29	154653				600	3,228.00		
June-10		SPOT29	154047				300	1,530.75		
June-10		SPOT29	152635				4,856	22,920.73		
June-10		SPOT29	152895				3,691	17,134.75		
June-10		SPOT29	153078				14,569	71,298.22		
June-10		SPOT29	153635				4,856	25,373.84		
June-10		SPOT29	153750				9,712	52,638.68		
June-10		SPOT29	152515				680	3,093.40		
June-10		SPOT91	153335				9,712	49,390.91		
June-10		SPOT91	152883				2,234	10,382.51		
June-10		SPOT91	154011				4,856	26,495.72		
June-10		SPOT91	154012				4,856	26,495.72		
June-10		SPOT94	154149				15,000	83,730.40		
June-10		SPOT94	155225				1,000	5,292.70		
June-10		SPOT94	154215				25,200	142,345.46		
June-10		SPOT94	154208				9,000	50,833.26		
June-10		SPOT94	152610				2,887	13,020.33		
June-10		SPOT94	151896				39,044	172,415.95		
June-10		21066	151788				56,164	248,433.87		
June-10		21066	153185				4,856	24,444.79		
June-10		21066	153201				15,222	76,629.53		
June-10		21066	153286				2,914	15,101.58		
June-10		21066	153293				5,034	26,090.49		
June-10		21066	153367				18,001	90,614.43		
June-10		21066	153493				7,001	35,024.69		
June-10		21066	153584				30,003	149,485.83		
June-10		21066	153659				93	486.93		
June-10		21066	154143				28,262	155,805.72		
June-10		21066	154184				15,250	84,227.76		
June-10		21066	154187				32,225	177,650.64		
June-10		21066	154833				7,999	42,786.81		
June-10		21066	155063				5,668	29,557.88		
June-10		21066	155159				2,398	12,803.77		
June-10		21066	155393				7,467	37,696.49		
June-10		21066	152714				2,889	13,379.61		
June-10		21066	153245				2,887	15,093.84		
June-10		21066	153444				1,890	9,376.69		
June-10		21066	153419				4,902	24,693.18		
June-10		21066	152893				2,887	13,330.83		
June-10		21066	152678				4,079	19,190.43		
June-10		21066	152963				5,827	27,445.35		
June-10		21066	153032				9,489	44,939.01		
June-10		21066	153068				14,569	71,073.28		
June-10		21066	153087				29,137	142,896.56		
June-10		21066	153125				17,482	86,457.86		
June-10		21066	153675				5,145	27,026.74		
June-10		21066	153805				2,719	14,682.84		
June-10		21066	153822				10,288	55,760.15		
June-10		21066	153865				9,712	52,741.40		
June-10		21066	153927				10,289	56,086.18		
June-10		21066	154013				10,001	54,539.58		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-10		21066	154015				10,001	54,668.29		
June-10		21066	154064				4,776	26,080.48		
June-10		21066	154388				4,976	27,377.28		
June-10		21066	154695				41,457	215,606.35		
June-10		21066	154834				14,568	75,924.74		
June-10		21066	154863				15,064	78,627.54		
June-10		21066	155067				43,704	226,986.65		
June-10		21066	155166				20,712	105,341.44		
June-10		21066	155308				14,568	72,726.22		
June-10		21066	155336				4,856	23,942.06		
June-10		21066	155347				4,856	23,917.05		
June-10		21066	152507				4,856	22,245.73		
June-10		21066	153161				9,712	48,239.56		
June-10		21066	153334				2,896	14,455.20		
June-10		21066	153443				1,000	4,988.14		
June-10		21066	152239				54,462	246,907.02		
June-10		SPOT230	154189				14,769	81,548.70		
June-10		SPOT230	154483				6,850	36,167.96		
June-10		SPOT230	155197				4,942	25,775.08		
June-10		SPOT230	153830				4,900	26,958.47		
June-10		SPOT230	153994				4,928	27,033.09		
June-10		SPOT230	154650				6,875	36,405.00		
June-10		SPOT230	155353				4,901	24,623.05		
June-10		SPOT230	154875				1,689	8,927.24		
June-10		SPOT100	153158				9,712	48,414.57		
June-10		SPOT100	153294				4,953	25,366.66		
June-10		SPOT100	153299				5,050	25,656.07		
June-10		SPOT100	153301				4,953	25,162.69		
June-10		SPOT100	153369				14,001	70,661.35		
June-10		SPOT100	153509				29,138	145,324.21		
June-10		SPOT100	155349				5,441	26,897.11		
June-10		SPOT100	153304				4,901	25,089.97		
June-10		SPOT100	152794				9,713	44,991.39		
June-10		SPOT100	152669				9,712	45,491.44		
June-10		SPOT100	152673				9,712	45,541.45		
June-10		SPOT100	153825				4,856	26,269.32		
June-10		SPOT100	153888				7,284	39,762.33		
June-10		SPOT100	153920				9,712	53,041.39		
June-10		SPOT100	153999				9,712	53,141.49		
June-10		SPOT100	154295				9,713	53,339.91		
June-10		SPOT100	154453				1,942	10,088.29		
June-10		SPOT100	154484				12,289	63,950.17		
June-10		SPOT100	154537				9,196	47,976.11		
June-10		SPOT100	154778				14,568	75,999.76		
June-10		SPOT100	154979				29,136	151,174.38		
June-10		SPOT100	155003				29,136	150,424.41		
June-10		SPOT100	155028				29,136	150,874.27		
June-10		SPOT100	155066				4,490	23,272.85		
June-10		SPOT100	155213				5,382	27,894.19		
June-10		SPOT100	155343				4,856	23,942.06		
June-10		SPOT100	155368				5,827	28,820.45		
June-10		SPOT100	152679				1,263	5,939.90		
June-10		SPOT100	153823				971	5,248.86		
June-10		SPOT100	152529				9,712	44,091.51		
June-10		SPOT100	152607				10,486	47,605.60		
June-10		SPOT100	152609				5,145	23,620.11		
June-10		SPOT100	153082				4,731	22,377.63		
June-10		SPOT100	153157				5,000	25,091.11		
June-10		SPOT100	153238				5,000	26,017.25		
June-10		SPOT100	153450				10,030	50,128.69		
June-10		SPOT100	153585				15,000	75,276.26		
June-10		SPOT100	154141				4,370	23,981.17		
June-10		SPOT100	152648				7,001	32,862.33		
June-10		SPOT100	152842				3,000	13,897.84		
June-10		SPOT100	153034				3,000	14,253.35		
June-10		SPOT100	153676				5,000	26,189.25		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-10		SPOT100	153797				5,000	27,072.64		
June-10		SPOT100	154018				3,000	16,384.51		
June-10		SPOT100	154386				6,001	32,984.30		
June-10		SPOT100	154486				6,000	31,224.54		
June-10		SPOT100	154694				6,000	31,471.61		
June-10		SPOT100	154838				3,000	15,643.14		
June-10		SPOT100	155005				5,999	31,034.18		
June-10		SPOT100	155163				2,000	10,355.00		
June-10		SPOT100	155306				2,000	9,910.81		
June-10		SPOT100	152608				7,001	31,853.20		
June-10		SPOT100	153085				15,010	73,552.09		
June-10		SPOT100	153928				5,000	27,202.77		
June-10		SPOT226	153662				4,906	26,146.69		
June-10		SPOT226	155364				2,497	12,647.50		
June-10		SPOT226	153790				3,703	20,327.30		
June-10		SPOT226	154320				7,406	41,134.53		
June-10		SPOT220	153270				1,845	9,649.83		
June-10		SPOT184	154800				7,001	36,718.96		
June-10		SPOT184	154428				4,667	24,178.85		
June-10		SPOT184	154048				4,709	26,131.04		
June-10		SPOT184	154068				57	290.84		
June-10		671093	154088				2,694	14,483.19		
June-10		671093	153775				1,965	10,460.65		
June-10		SPOT216	153536				29,138	146,374.34		
June-10		SPOT216	153514				14,997	75,972.29		
June-10		SPOT216	154003				2,500	14,122.75		
June-10		SPOT216	152666				5,439	25,419.24		
June-10		SPOT216	152940				4,856	23,271.15		
June-10		SPOT231	153993				1,759	9,909.69		
June-10		SPOT237	154183				32	175.86		
June-10		SPOT237	154198				17,651	96,430.77		
June-10		SPOT237	154199				285	1,555.37		
June-10		SPOT237	154637				4,667	25,035.32		
June-10		SPOT237	155125				4,667	24,910.30		
June-10		SPOT237	154140				4,630	25,404.06		
June-10		SPOT89	153244				3,100	14,911.00		
June-10		SPOT89	154203				2,997	16,955.53		
June-10		SPOT89	153537				1,944	10,049.78		
June-10		SPOT89	152646				3,982	18,733.52		
June-10		SPOT89	152645				1,165	5,482.98		
June-10		SPOT89	152793				3,982	18,446.47		
June-10		SPOT89	152942				9,712	46,542.29		
June-10		SPOT89	153759				4,856	26,319.34		
June-10		SPOT89	153394				971	4,851.64		
June-10		SPOT186	153673				2,817	14,752.20		
June-10		SPOT140	154401				10,000	57,000.00		
June-10		SPOT140	154402				10,000	57,000.00		
June-10		SPOT58	153211				473	2,406.54		
June-10		SPOT58	152960				2,189	10,457.31		
June-10		SPOT235	154067				4,200	23,589.25		
June-10		SPOT235	152955				4,568	21,823.95		
June-10		SPOT235	155137				6,799	35,239.01		
June-10		SPOT90	153404				9,712	48,591.41		
June-10		SPOT90	154154				29,136	160,474.09		
June-10		SPOT90	154495				3,690	19,738.51		
June-10		SPOT90	155390				2,333	11,805.08		
June-10		SPOT90	154975				21,000	109,079.43		
June-10		SPOT90	154976				21,000	111,196.26		
June-10		SPOT90	153309				4,818	24,460.46		
June-10		SPOT90	153311				83	422.00		
June-10		SPOT90	154361				4,738	26,390.33		
June-10		SPOT90	152789				4,857	22,420.71		
June-10		SPOT90	153090				14,569	71,748.25		
June-10		SPOT90	153644				9,712	51,072.65		
June-10		SPOT90	154438				9,712	50,541.51		
June-10		SPOT90	155344				4,856	23,942.06		

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June-10		SPOT1	154638				8,773	46,375.83		
June-10		SPOT1	153339				1,001	5,075.15		
June-10		SPOT1	154304				3,923	21,614.62		
June-10		SPOT1	154724				8,546	44,828.65		
June-10		SPOT1	155214				10,682	55,045.79		
June-10		SPOT1	153131				3,000	14,820.00		
June-10		SPOT1	152886				8,547	39,636.76		
June-10		SPOT1	154395				7,089	38,865.45		
June-10		SPOT1	155146				4,856	25,170.72		
June-10		SPOT1	153337				113	574.07		
June-10		SPOT238	155318				1,296	6,471.71		
June-10		SPOT67	151893				234,705	1,034,361.02		
June-10		SPOT67	154481				4,921	25,829.57		
June-10		SPOT67	154996				14,790	76,824.66		
June-10		SPOT67	155061				14,924	77,677.70		
June-10		SPOT67	155191				6,879	35,911.57		
June-10		SPOT67	152804				4,940	22,848.53		
June-10		SPOT67	152953				4,937	23,743.67		
June-10		SPOT67	153080				14,677	72,649.32		
June-10		SPOT67	153701				4,901	25,997.91		
June-10		SPOT67	153902				4,901	27,113.31		
June-10		SPOT67	154336				4,916	27,330.74		
June-10		SPOT67	154626				4,939	26,181.30		
June-10		SPOT67	153215				1,419	7,208.38		
June-10		SPOT67	153216				2,700	13,805.60		
June-10		SPOT67	152802				4,623	21,430.50		
June-10		SPOT67	152725				4,638	21,817.96		
June-10		SPOT67	152989				52	250.20		
June-10		SPOT67	153170				4,906	24,671.99		
June-10		SPOT67	153577				14,704	74,647.39		
June-10		SPOT67	154814				4,927	25,891.39		
June-10		SPOT67	152542				4,606	21,134.86		
June-10		SPOT67	152590				2,261	10,399.58		
June-10		SPOT67	154112				984	5,398.28		
June-10		SPOT67	152723				2,189	10,303.61		
June-10		SPOT67	152805				2,192	10,161.28		
June-10		SPOT67	154111				4,611	25,297.93		
June-10		SPOT67	154387				220	1,224.51		
June-10		SPOT67	154868				5,168	27,227.02		
June-10		SPOT67	153467				3,590	18,124.74		
June-10		SPOT67	153485				68	343.42		
June-10		SPOT67	152991				3,632	17,364.10		
June-10		SPOT158	152943				4,856	23,271.15		
June-10		SPOT158	153940				5,147	27,899.97		
June-10		SPOT107	153558				6,300	30,555.00		
June-10		SPOT107	153582				23,019	115,754.28		
June-10		SPOT107	154142				1,457	8,031.22		
June-10		SPOT107	154153				26,223	144,426.96		
June-10		SPOT107	154526				4,200	22,531.74		
June-10		SPOT107	154452				8,061	41,866.42		
June-10		SPOT107	155130				5,827	30,204.86		
June-10		SPOT107	155161				1,942	10,008.29		
June-10		SPOT189	152237				50,408	227,278.59		
June-10		SPOT189	155124				9,334	49,090.04		
June-10		SPOT189	153868				4,199	23,048.60		
June-10		SPOT189	152509				4,841	22,202.34		
June-10		SPOT189	152954				4,856	22,921.14		
June-10		SPOT243	154666				3,923	20,934.63		
June-10		SPOT172	153530				583	2,918.48		
June-10		SPOT172	155309				3,703	18,367.04		
June-10		SPOT172	154080				187	1,046.96		
June-10		SPOT172	154317				4,632	26,114.93		
June-10		SPOT172	153992				3,241	17,755.58		
June-10		SPOT245	153774				3,205	17,304.77		
June-10		SPOT245	152511				4,856	22,095.72		
June-10		SPOT245	152513				4,468	20,328.07		

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June-10		SPOT66	153241				9,712	50,438.63		
June-10		SPOT66	154667				36	195.41		
June-10		SPOT66	154115				1,774	9,810.22		
June-10		SPOT66	154124				300	1,659.00		
June-10		SPOT66	153039				2,887	13,671.06		
June-10		SPOT66	153176				278	1,392.53		
June-10		SPOT66	152846				9,712	44,941.80		
June-10		SPOT66	152885				1,457	6,771.26		
June-10		SPOT66	154389				9,711	52,940.41		
June-10		SPOT66	154394				7,473	40,853.06		
TENNESSEE PIPELINE CREDIT		DISCOUNTED COMMODITY						(20,994.79)		
Storage Injection not shown in nucleus										
							2,535,701	12,598,515.17		
OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE										
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES							10,485	56,161.26		
SUB-TOTAL							2,546,186	12,654,676.43		
JUNE FINAL CLOSE										
June-10		OSS REVENUE	152551	Optimization - NEC	4600	\$ 21,436.00				
June-10		OSS REVENUE	152682	Optimization - NEC	5000	\$ 24,150.00				
June-10		OSS REVENUE	152722	Optimization - NEC	10000	\$ 48,000.00				
June-10		OSS REVENUE	152742	Optimization - NEC	4000	\$ 19,410.00				
June-10		OSS REVENUE	152799	Optimization - NEC	5000	\$ 23,975.00				
June-10		OSS REVENUE	152800	Optimization - NEC	10000	\$ 48,000.00				
June-10		OSS REVENUE	152834	Optimization - NEC	5000	\$ 24,050.00				
June-10		OSS REVENUE	152956	Optimization - NEC	10000	\$ 48,500.00				
June-10		OSS REVENUE	152957	Optimization - NEC	10000	\$ 48,500.00				
June-10		OSS REVENUE	152975	Optimization - NEC	8800	\$ 42,592.00				
June-10		OSS REVENUE	153105	Optimization - NEC	15000	\$ 74,475.00				
June-10		OSS REVENUE	153105	Optimization - NEC	15000	\$ 74,475.00				
June-10		OSS REVENUE	153995	Optimization - NEC	10000	\$ 55,700.00				
June-10		OSS REVENUE	154005	Optimization - NEC	2500	\$ 13,850.00				
June-10		OSS REVENUE	154037	Optimization - NEC	5000	\$ 27,650.00				
June-10		OSS REVENUE	154147	Optimization - NEC	30000	\$ 168,750.00				
June-10		OSS REVENUE	154178	Optimization - NEC	57600	\$ 321,408.00				
June-10		OSS REVENUE	154221	Optimization - NEC	25200	\$ 140,364.00				
June-10		OSS REVENUE	154307	Optimization - NEC	4500	\$ 24,930.00				
June-10		OSS REVENUE	154315	Optimization - NEC	10000	\$ 55,400.00				
June-10		OSS REVENUE	154628	Optimization - NEC	18200	\$ 99,099.00				
June-10		OSS REVENUE	154629	Optimization - NEC	15000	\$ 80,700.00				
June-10		OSS REVENUE	154817	Optimization - NEC	10000	\$ 53,200.00				
June-10		OSS REVENUE	154835	Optimization - NEC	14000	\$ 73,780.00				
June-10		OSS REVENUE	154840	Optimization - NEC	5000	\$ 26,575.00				
June-10		OSS REVENUE	154983	Optimization - NEC	30000	\$ 158,250.00				
June-10		OSS REVENUE	154992	Optimization - NEC	42000	\$ 218,400.00				
June-10		OSS REVENUE	155060	Optimization - NEC	12300	\$ 64,513.50				
June-10		OSS REVENUE	155195	Optimization - NEC	20000	\$ 106,200.00				
June-10		OSS REVENUE	155269	Optimization - NEC	11200	\$ 59,080.00				
June-10		OSS REVENUE	154224	Optimization - NEC	3036	\$ 16,910.52				
June-10		OSS REVENUE	152506	Optimization - NEC	4408	\$ 20,453.12				
June-10		OSS REVENUE	152506	Optimization - NEC	3042	\$ 14,114.88				
June-10		OSS REVENUE	152506	Optimization - NEC	590	\$ 2,737.60				
June-10		OSS REVENUE	152506	Optimization - NEC	1960	\$ 9,094.40				
June-10		OSS REVENUE	152528	Optimization - NEC	592	\$ 2,717.28				
June-10		OSS REVENUE	152528	Optimization - NEC	3500	\$ 16,065.00				

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June-10		OSS REVENUE	152528	Optimization - NEC	647	\$ 2,969.73				
June-10		OSS REVENUE	152528	Optimization - NEC	1161	\$ 5,328.99				
June-10		OSS REVENUE	152528	Optimization - NEC	4100	\$ 18,819.00				
June-10		OSS REVENUE	152536	Optimization - NEC	200	\$ 927.00				
June-10		OSS REVENUE	152536	Optimization - NEC	5000	\$ 23,175.00				
June-10		OSS REVENUE	152810	Optimization - NEC	2498	\$ 11,990.40				
June-10		OSS REVENUE	152810	Optimization - NEC	62	\$ 297.60				
June-10		OSS REVENUE	152810	Optimization - NEC	72	\$ 345.60				
June-10		OSS REVENUE	152810	Optimization - NEC	450	\$ 2,160.00				
June-10		OSS REVENUE	152810	Optimization - NEC	4797	\$ 23,025.60				
June-10		OSS REVENUE	152810	Optimization - NEC	1544	\$ 7,411.20				
June-10		OSS REVENUE	152810	Optimization - NEC	31	\$ 148.80				
June-10		OSS REVENUE	152810	Optimization - NEC	33	\$ 158.40				
June-10		OSS REVENUE	152810	Optimization - NEC	37	\$ 177.60				
June-10		OSS REVENUE	152810	Optimization - NEC	359	\$ 1,723.20				
June-10		OSS REVENUE	152810	Optimization - NEC	117	\$ 561.60				
June-10		OSS REVENUE	153209	Optimization - NEC	264	\$ 1,362.24				
June-10		OSS REVENUE	153209	Optimization - NEC	1281	\$ 6,609.96				
June-10		OSS REVENUE	153209	Optimization - NEC	525	\$ 2,709.00				
June-10		OSS REVENUE	153209	Optimization - NEC	12	\$ 61.92				
June-10		OSS REVENUE	153209	Optimization - NEC	9	\$ 46.44				
June-10		OSS REVENUE	153209	Optimization - NEC	11	\$ 56.76				
June-10		OSS REVENUE	153209	Optimization - NEC	540	\$ 2,786.40				
June-10		OSS REVENUE	153209	Optimization - NEC	1257	\$ 6,486.12				
June-10		OSS REVENUE	153209	Optimization - NEC	41	\$ 211.56				
June-10		OSS REVENUE	153209	Optimization - NEC	660	\$ 3,405.60				
June-10		OSS REVENUE	153295	Optimization - NEC	4000	\$ 20,640.00				
June-10		OSS REVENUE	153295	Optimization - NEC	600	\$ 3,096.00				
June-10		OSS REVENUE	153295	Optimization - NEC	400	\$ 2,064.00				
June-10		OSS REVENUE	153370	Optimization - NEC	2400	\$ 12,204.00				
June-10		OSS REVENUE	153370	Optimization - NEC	135	\$ 686.48				
June-10		OSS REVENUE	153370	Optimization - NEC	2465	\$ 12,534.53				
June-10		OSS REVENUE	153376	Optimization - NEC	4500	\$ 22,995.00				
June-10		OSS REVENUE	153748	Optimization - NEC	327	\$ 1,785.42				
June-10		OSS REVENUE	153748	Optimization - NEC	500	\$ 2,730.00				
June-10		OSS REVENUE	153748	Optimization - NEC	712	\$ 3,887.52				
June-10		OSS REVENUE	153748	Optimization - NEC	1522	\$ 8,310.12				
June-10		OSS REVENUE	153748	Optimization - NEC	1261	\$ 6,885.06				
June-10		OSS REVENUE	153748	Optimization - NEC	1500	\$ 8,190.00				
June-10		OSS REVENUE	153748	Optimization - NEC	2678	\$ 14,621.88				
June-10		OSS REVENUE	153748	Optimization - NEC	1500	\$ 8,190.00				
June-10		OSS REVENUE	153796	Optimization - NEC	1500	\$ 8,212.50				
June-10		OSS REVENUE	153799	Optimization - NEC	12	\$ 65.70				
June-10		OSS REVENUE	153799	Optimization - NEC	1822	\$ 9,975.45				
June-10		OSS REVENUE	153799	Optimization - NEC	75	\$ 410.63				
June-10		OSS REVENUE	153799	Optimization - NEC	1000	\$ 5,475.00				
June-10		OSS REVENUE	153799	Optimization - NEC	191	\$ 1,045.73				
June-10		OSS REVENUE	153924	Optimization - NEC	3377	\$ 18,607.27				
June-10		OSS REVENUE	153924	Optimization - NEC	712	\$ 3,923.12				
June-10		OSS REVENUE	153924	Optimization - NEC	1261	\$ 6,948.11				
June-10		OSS REVENUE	153924	Optimization - NEC	1350	\$ 7,438.50				
June-10		OSS REVENUE	154291	Optimization - NEC	2023	\$ 11,247.88				
June-10		OSS REVENUE	154291	Optimization - NEC	150	\$ 834.00				
June-10		OSS REVENUE	154291	Optimization - NEC	350	\$ 1,946.00				
June-10		OSS REVENUE	154291	Optimization - NEC	2477	\$ 13,772.12				
June-10		OSS REVENUE	154292	Optimization - NEC	900	\$ 5,004.00				
June-10		OSS REVENUE	154292	Optimization - NEC	670	\$ 3,725.20				
June-10		OSS REVENUE	154292	Optimization - NEC	1050	\$ 5,838.00				
June-10		OSS REVENUE	154292	Optimization - NEC	180	\$ 1,000.80				
June-10		OSS REVENUE	154292	Optimization - NEC	2200	\$ 12,232.00				
June-10		OSS REVENUE	154334	Optimization - NEC	3200	\$ 17,792.00				
June-10		OSS REVENUE	154334	Optimization - NEC	327	\$ 1,818.12				
June-10		OSS REVENUE	154334	Optimization - NEC	648	\$ 3,602.88				
June-10		OSS REVENUE	154334	Optimization - NEC	1261	\$ 7,011.16				
June-10		OSS REVENUE	154334	Optimization - NEC	2500	\$ 13,900.00				
June-10		OSS REVENUE	154334	Optimization - NEC	264	\$ 1,467.84				

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June-10		OSS REVENUE	154468	Optimization - NEC	6900	\$ 36,535.50				
June-10		OSS REVENUE	154470	Optimization - NEC	342	\$ 1,819.44				
June-10		OSS REVENUE	154470	Optimization - NEC	623	\$ 3,314.36				
June-10		OSS REVENUE	154470	Optimization - NEC	1261	\$ 6,708.52				
June-10		OSS REVENUE	154470	Optimization - NEC	2774	\$ 14,757.68				
June-10		OSS REVENUE	154573	Optimization - NEC	2500	\$ 13,700.00				
June-10		OSS REVENUE	154593	Optimization - NEC	2500	\$ 13,625.00				
June-10		OSS REVENUE	154593	Optimization - NEC	7500	\$ 40,875.00				
June-10		OSS REVENUE	154635	Optimization - NEC	1000	\$ 5,380.00				
June-10		OSS REVENUE	154635	Optimization - NEC	2000	\$ 10,760.00				
June-10		OSS REVENUE	154635	Optimization - NEC	3000	\$ 16,140.00				
June-10		OSS REVENUE	154635	Optimization - NEC	900	\$ 4,842.00				
June-10		OSS REVENUE	154891	Optimization - NEC	793	\$ 4,210.83				
June-10		OSS REVENUE	154891	Optimization - NEC	3800	\$ 20,178.00				
June-10		OSS REVENUE	154891	Optimization - NEC	300	\$ 1,593.00				
June-10		OSS REVENUE	154891	Optimization - NEC	12	\$ 63.72				
June-10		OSS REVENUE	154891	Optimization - NEC	25	\$ 132.75				
June-10		OSS REVENUE	154891	Optimization - NEC	1100	\$ 5,841.00				
June-10		OSS REVENUE	154891	Optimization - NEC	770	\$ 4,088.70				
June-10		OSS REVENUE	154891	Optimization - NEC	1600	\$ 8,496.00				
June-10		OSS REVENUE	154891	Optimization - NEC	1300	\$ 6,903.00				
June-10		OSS REVENUE	155346	Optimization - NEC	3900	\$ 19,500.00				
June-10		OSS REVENUE	155358	Optimization - NEC	4600	\$ 24,380.00				
June-10		OSS REVENUE	154075	Optimization - NEC	2000	\$ 11,040.00				
June-10		OSS REVENUE	154104	Optimization - NEC	2800	\$ 15,456.00				
June-10		OSS REVENUE	154527	Optimization - NEC	4200	\$ 22,344.00				
June-10		OSS REVENUE	152838	Optimization - NEC	2200	\$ 10,439.00				
June-10		OSS REVENUE	153257	Optimization - NEC	1012	\$ 5,363.60				
June-10		OSS REVENUE	153363	Optimization - NEC	1012	\$ 5,242.16				
June-10		OSS REVENUE	153528	Optimization - NEC	15000	\$ 75,900.00				
June-10		OSS REVENUE	153893	Optimization - NEC	5000	\$ 27,625.00				
June-10		OSS REVENUE	154117	Optimization - NEC	1221	\$ 6,166.05				
June-10		OSS REVENUE	154161	Optimization - NEC	15900	\$ 81,408.00				
June-10		OSS REVENUE	154807	Optimization - NEC	5000	\$ 26,562.50				
June-10		OSS REVENUE	155154	Optimization - NEC	5000	\$ 26,512.50				
June-10		OSS REVENUE	155305	Optimization - NEC	5300	\$ 24,645.00				
June-10		OSS REVENUE	154871	Optimization - NEC	3700	\$ 19,517.50				
June-10		OSS REVENUE	155193	Optimization - NEC	6900	\$ 36,225.00				
June-10		OSS REVENUE	152537	Optimization - NEC	5000	\$ 23,225.00				
June-10		OSS REVENUE	152657	Optimization - NEC	2200	\$ 10,428.00				
June-10		OSS REVENUE	152737	Optimization - NEC	5000	\$ 24,050.00				
June-10		OSS REVENUE	152752	Optimization - NEC	2000	\$ 9,620.00				
June-10		OSS REVENUE	153031	Optimization - NEC	2900	\$ 13,876.50				
June-10		OSS REVENUE	153038	Optimization - NEC	1888	\$ 9,081.28				
June-10		OSS REVENUE	153489	Optimization - NEC	1300	\$ 5,954.00				
June-10		OSS REVENUE	153526	Optimization - NEC	7500	\$ 37,762.50				
June-10		OSS REVENUE	153763	Optimization - NEC	5000	\$ 27,375.00				
June-10		OSS REVENUE	153814	Optimization - NEC	2700	\$ 14,715.00				
June-10		OSS REVENUE	153819	Optimization - NEC	4	\$ 21.80				
June-10		OSS REVENUE	153835	Optimization - NEC	500	\$ 2,725.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1000	\$ 5,500.00				
June-10		OSS REVENUE	153926	Optimization - NEC	500	\$ 2,750.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153926	Optimization - NEC	4284	\$ 23,562.00				
June-10		OSS REVENUE	153926	Optimization - NEC	1500	\$ 8,250.00				
June-10		OSS REVENUE	153996	Optimization - NEC	1400	\$ 7,749.00				
June-10		OSS REVENUE	153996	Optimization - NEC	100	\$ 553.50				
June-10		OSS REVENUE	153996	Optimization - NEC	2500	\$ 13,837.50				
June-10		OSS REVENUE	154101	Optimization - NEC	1000	\$ 5,410.00				
June-10		OSS REVENUE	154211	Optimization - NEC	30000	\$ 167,700.00				
June-10		OSS REVENUE	154362	Optimization - NEC	5000	\$ 27,750.00				
June-10		OSS REVENUE	154497	Optimization - NEC	4000	\$ 21,000.00				
June-10		OSS REVENUE	154497	Optimization - NEC	600	\$ 3,150.00				
June-10		OSS REVENUE	154534	Optimization - NEC	2801	\$ 14,901.32				
June-10		OSS REVENUE	154630	Optimization - NEC	2000	\$ 10,740.00				

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June-10		OSS REVENUE	154864	Optimization - NEC	1700	\$ 8,971.75				
June-10		OSS REVENUE	155053	Optimization - NEC	5700	\$ 29,754.00				
June-10		OSS REVENUE	155131	Optimization - NEC	5000	\$ 26,350.00				
June-10		OSS REVENUE	155176	Optimization - NEC	5000	\$ 26,150.00				
June-10		OSS REVENUE	155199	Optimization - NEC	2500	\$ 12,493.75				
June-10		OSS REVENUE	155388	Optimization - NEC	2500	\$ 12,425.00				
June-10		OSS REVENUE	152845	Optimization - NEC	5000	\$ 23,725.00				
June-10		OSS REVENUE	152897	Optimization - NEC	5000	\$ 23,537.50				
June-10		OSS REVENUE	152966	Optimization - NEC	2200	\$ 10,516.00				
June-10		OSS REVENUE	153212	Optimization - NEC	1012	\$ 5,242.16				
June-10		OSS REVENUE	153527	Optimization - NEC	15000	\$ 75,900.00				
June-10		OSS REVENUE	154261	Optimization - NEC	4500	\$ 24,750.00				
June-10		OSS REVENUE	154964	Optimization - NEC	15900	\$ 76,399.50				
June-10		OSS REVENUE	152539	Optimization - NEC	2300	\$ 10,430.50				
June-10		OSS REVENUE	152945	Optimization - NEC	2800	\$ 12,446.00				
June-10		OSS REVENUE	152986	Optimization - NEC	5000	\$ 23,862.50				
June-10		OSS REVENUE	153162	Optimization - NEC	5300	\$ 24,698.00				
June-10		OSS REVENUE	153308	Optimization - NEC	5300	\$ 24,910.00				
June-10		OSS REVENUE	153751	Optimization - NEC	5300	\$ 26,910.75				
June-10		OSS REVENUE	153885	Optimization - NEC	5300	\$ 27,003.50				
June-10		OSS REVENUE	154480	Optimization - NEC	5300	\$ 25,625.50				
June-10		OSS REVENUE	154802	Optimization - NEC	5300	\$ 25,678.50				
June-10		OSS REVENUE	152508	Optimization - NEC	5300	\$ 22,631.00				
June-10		OSS REVENUE	152944	Optimization - NEC	2500	\$ 11,112.50				
June-10		OSS REVENUE	153685	Optimization - NEC	5300	\$ 25,864.00				
June-10		OSS REVENUE	155017	Optimization - NEC	17400	\$ 91,263.00				
June-10		OSS REVENUE	155017	Optimization - NEC	12600	\$ 66,087.00				
June-10		OSS REVENUE	155182	Optimization - NEC	2900	\$ 15,210.50				
June-10		OSS REVENUE	155334	Optimization - NEC	15000	\$ 75,000.00				
June-10		OSS REVENUE	155335	Optimization - NEC	5000	\$ 25,000.00				
June-10		OSS REVENUE	155337	Optimization - NEC	10000	\$ 50,000.00				
June-10		OSS REVENUE	155389	Optimization - NEC	7000	\$ 34,720.00				
June-10		OSS REVENUE	155392	Optimization - NEC	2800	\$ 13,944.00				
June-10		OSS REVENUE	152661	Optimization - NEC	9800	\$ 47,236.00				
June-10		OSS REVENUE	152664	Optimization - NEC	10000	\$ 48,000.00				
June-10		OSS REVENUE	152826	Optimization - NEC	5000	\$ 23,850.00				
June-10		OSS REVENUE	152835	Optimization - NEC	400	\$ 1,922.00				
June-10		OSS REVENUE	152866	Optimization - NEC	4000	\$ 19,180.00				
June-10		OSS REVENUE	152874	Optimization - NEC	5000	\$ 24,000.00				
June-10		OSS REVENUE	152964	Optimization - NEC	10000	\$ 48,700.00				
June-10		OSS REVENUE	153081	Optimization - NEC	15000	\$ 74,100.00				
June-10		OSS REVENUE	153193	Optimization - NEC	22000	\$ 111,980.00				
June-10		OSS REVENUE	153264	Optimization - NEC	10000	\$ 52,300.00				
June-10		OSS REVENUE	153275	Optimization - NEC	5000	\$ 26,100.00				
June-10		OSS REVENUE	153296	Optimization - NEC	3000	\$ 15,660.00				
June-10		OSS REVENUE	153312	Optimization - NEC	5000	\$ 25,400.00				
June-10		OSS REVENUE	153358	Optimization - NEC	13000	\$ 66,040.00				
June-10		OSS REVENUE	153406	Optimization - NEC	5000	\$ 25,300.00				
June-10		OSS REVENUE	153472	Optimization - NEC	5000	\$ 25,300.00				
June-10		OSS REVENUE	153827	Optimization - NEC	8000	\$ 43,760.00				
June-10		OSS REVENUE	153988	Optimization - NEC	332	\$ 1,842.60				
June-10		OSS REVENUE	153988	Optimization - NEC	648	\$ 3,596.40				
June-10		OSS REVENUE	153988	Optimization - NEC	1261	\$ 6,998.55				
June-10		OSS REVENUE	153988	Optimization - NEC	2759	\$ 15,312.45				
June-10		OSS REVENUE	153990	Optimization - NEC	3000	\$ 16,650.00				
June-10		OSS REVENUE	154019	Optimization - NEC	2500	\$ 13,925.00				
June-10		OSS REVENUE	154331	Optimization - NEC	13000	\$ 72,540.00				
June-10		OSS REVENUE	154405	Optimization - NEC	20000	\$ 114,400.00				
June-10		OSS REVENUE	154474	Optimization - NEC	12000	\$ 63,480.00				
June-10		OSS REVENUE	154623	Optimization - NEC	13000	\$ 70,720.00				
June-10		OSS REVENUE	154808	Optimization - NEC	13000	\$ 68,900.00				
June-10		OSS REVENUE	154998	Optimization - NEC	15000	\$ 78,600.00				
June-10		OSS REVENUE	154999	Optimization - NEC	27000	\$ 141,750.00				
June-10		OSS REVENUE	155196	Optimization - NEC	4000	\$ 21,240.00				
June-10		OSS REVENUE	155323	Optimization - NEC	3000	\$ 15,120.00				
June-10		OSS REVENUE	155354	Optimization - NEC	5300	\$ 26,765.00				

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June-10		OSS REVENUE	155356	Optimization - NEC	3000	\$ 15,090.00				
June-10		OSS REVENUE	153396	Optimization - NEC	5300	\$ 24,565.50				
June-10		OSS REVENUE	153494	Optimization - NEC	700	\$ 3,192.00				
June-10		OSS REVENUE	154319	Optimization - NEC	5300	\$ 27,069.75				
June-10		OSS REVENUE	154196	Optimization - NEC	18000	\$ 98,460.00				
June-10		OSS REVENUE	155038	Optimization - NEC	15000	\$ 78,150.00				
June-10		OSS REVENUE	152806	Optimization - NEC	5300	\$ 22,525.00				
June-10		OSS REVENUE	153079	Optimization - NEC	15900	\$ 72,504.00				
June-10		OSS REVENUE	152950	Optimization - NEC	1767	\$ 8,605.29				
June-10		OSS REVENUE	152950	Optimization - NEC	2600	\$ 12,662.00				
June-10		OSS REVENUE	152950	Optimization - NEC	4633	\$ 22,562.71				
June-10		OSS REVENUE	152950	Optimization - NEC	1000	\$ 4,870.00				
June-10		OSS REVENUE	154106	Optimization - NEC	1200	\$ 6,624.00				
June-10		OSS REVENUE	152672	Optimization - NEC	5000	\$ 24,025.00				
June-10		OSS REVENUE	152676	Optimization - NEC	5000	\$ 24,100.00				
June-10		OSS REVENUE	152713	Optimization - NEC	1888	\$ 9,119.04				
June-10		OSS REVENUE	152861	Optimization - NEC	1888	\$ 8,986.88				
June-10		OSS REVENUE	152865	Optimization - NEC	4000	\$ 19,040.00				
June-10		OSS REVENUE	153086	Optimization - NEC	13200	\$ 65,934.00				
June-10		OSS REVENUE	153130	Optimization - NEC	1800	\$ 9,000.00				
June-10		OSS REVENUE	153303	Optimization - NEC	5300	\$ 24,989.50				
June-10		OSS REVENUE	153473	Optimization - NEC	4712	\$ 23,795.60				
June-10		OSS REVENUE	153508	Optimization - NEC	15000	\$ 75,750.00				
June-10		OSS REVENUE	153523	Optimization - NEC	28704	\$ 144,955.20				
June-10		OSS REVENUE	153524	Optimization - NEC	1880	\$ 9,512.80				
June-10		OSS REVENUE	153524	Optimization - NEC	13120	\$ 66,387.20				
June-10		OSS REVENUE	153524	Optimization - NEC	15000	\$ 75,900.00				
June-10		OSS REVENUE	153564	Optimization - NEC	15900	\$ 74,173.50				
June-10		OSS REVENUE	153565	Optimization - NEC	6300	\$ 30,618.00				
June-10		OSS REVENUE	153639	Optimization - NEC	10000	\$ 53,500.00				
June-10		OSS REVENUE	153643	Optimization - NEC	10000	\$ 53,800.00				
June-10		OSS REVENUE	153683	Optimization - NEC	4000	\$ 21,200.00				
June-10		OSS REVENUE	153754	Optimization - NEC	5000	\$ 27,450.00				
June-10		OSS REVENUE	153820	Optimization - NEC	5000	\$ 27,350.00				
June-10		OSS REVENUE	153892	Optimization - NEC	5000	\$ 27,650.00				
June-10		OSS REVENUE	153900	Optimization - NEC	5000	\$ 27,675.00				
June-10		OSS REVENUE	153916	Optimization - NEC	5000	\$ 27,550.00				
June-10		OSS REVENUE	153985	Optimization - NEC	5000	\$ 27,625.00				
June-10		OSS REVENUE	154033	Optimization - NEC	5000	\$ 27,775.00				
June-10		OSS REVENUE	154059	Optimization - NEC	3600	\$ 20,016.00				
June-10		OSS REVENUE	154059	Optimization - NEC	100	\$ 556.00				
June-10		OSS REVENUE	154072	Optimization - NEC	4000	\$ 22,250.00				
June-10		OSS REVENUE	154072	Optimization - NEC	6000	\$ 33,375.00				
June-10		OSS REVENUE	154105	Optimization - NEC	1000	\$ 5,520.00				
June-10		OSS REVENUE	154144	Optimization - NEC	15000	\$ 84,150.00				
June-10		OSS REVENUE	154152	Optimization - NEC	15000	\$ 83,550.00				
June-10		OSS REVENUE	154327	Optimization - NEC	10000	\$ 55,600.00				
June-10		OSS REVENUE	154441	Optimization - NEC	10000	\$ 52,950.00				
June-10		OSS REVENUE	154455	Optimization - NEC	10000	\$ 53,000.00				
June-10		OSS REVENUE	154458	Optimization - NEC	500	\$ 2,650.00				
June-10		OSS REVENUE	154458	Optimization - NEC	2500	\$ 13,250.00				
June-10		OSS REVENUE	154458	Optimization - NEC	1200	\$ 6,360.00				
June-10		OSS REVENUE	154893	Optimization - NEC	5000	\$ 27,250.00				
June-10		OSS REVENUE	154915	Optimization - NEC	3000	\$ 16,350.00				
June-10		OSS REVENUE	154997	Optimization - NEC	6300	\$ 33,138.00				
June-10		OSS REVENUE	155016	Optimization - NEC	10000	\$ 52,500.00				
June-10		OSS REVENUE	155016	Optimization - NEC	5000	\$ 26,250.00				
June-10		OSS REVENUE	155155	Optimization - NEC	5000	\$ 26,550.00				
June-10		OSS REVENUE	155261	Optimization - NEC	2500	\$ 13,850.00				
June-10		OSS REVENUE	155265	Optimization - NEC	4300	\$ 24,424.00				
June-10		OSS REVENUE	155398	Optimization - NEC	2400	\$ 12,240.00				
June-10		OSS REVENUE	153984	Optimization - NEC	5300	\$ 26,977.00				
June-10		OSS REVENUE	154600	Optimization - NEC	300	\$ 1,474.50				
June-10		OSS REVENUE	154601	Optimization - NEC	5000	\$ 24,575.00				
June-10		OSS REVENUE	154764	Optimization - NEC	5000	\$ 27,150.00				
June-10		OSS REVENUE	155150	Optimization - NEC	5300	\$ 25,466.50				

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June-10		OSS REVENUE	155204	Optimization - NEC	1600	\$ 7,996.00				
June-10		OSS REVENUE	155270	Optimization - NEC	250	\$ 1,425.00				
June-10		OSS REVENUE	155395	Optimization - NEC	100	\$ 521.00				
June-10		OSS REVENUE	155396	Optimization - NEC	150	\$ 781.50				
June-10		OSS REVENUE	154872	Optimization - NEC	1500	\$ 7,920.00				
June-10		OSS REVENUE	155206	Optimization - NEC	1900	\$ 9,495.25				
June-10		OSS REVENUE	155216	Optimization - NEC	5000	\$ 24,987.50				
June-10		OSS REVENUE	152598	Optimization - NEC	1012	\$ 4,715.92				
June-10		OSS REVENUE	152708	Optimization - NEC	1012	\$ 4,898.08				
June-10		OSS REVENUE	152888	Optimization - NEC	1012	\$ 4,847.48				
June-10		OSS REVENUE	152987	Optimization - NEC	4100	\$ 19,557.00				
June-10		OSS REVENUE	153035	Optimization - NEC	1012	\$ 4,898.08				
June-10		OSS REVENUE	153133	Optimization - NEC	3036	\$ 15,453.24				
June-10		OSS REVENUE	153452	Optimization - NEC	1012	\$ 5,181.44				
June-10		OSS REVENUE	153474	Optimization - NEC	2000	\$ 9,180.00				
June-10		OSS REVENUE	153588	Optimization - NEC	3036	\$ 15,513.96				
June-10		OSS REVENUE	153684	Optimization - NEC	1012	\$ 5,393.96				
June-10		OSS REVENUE	153815	Optimization - NEC	1012	\$ 5,535.64				
June-10		OSS REVENUE	153932	Optimization - NEC	1012	\$ 5,606.48				
June-10		OSS REVENUE	154095	Optimization - NEC	1012	\$ 5,606.48				
June-10		OSS REVENUE	154099	Optimization - NEC	4600	\$ 25,231.00				
June-10		OSS REVENUE	154113	Optimization - NEC	39	\$ 213.92				
June-10		OSS REVENUE	154400	Optimization - NEC	1012	\$ 5,606.48				
June-10		OSS REVENUE	154575	Optimization - NEC	1012	\$ 5,363.60				
June-10		OSS REVENUE	154717	Optimization - NEC	1012	\$ 5,434.44				
June-10		OSS REVENUE	154908	Optimization - NEC	1012	\$ 5,363.60				
June-10		OSS REVENUE	155037	Optimization - NEC	3036	\$ 16,090.80				
June-10		OSS REVENUE	155189	Optimization - NEC	1012	\$ 5,313.00				
June-10		OSS REVENUE	155234	Optimization - NEC	1000	\$ 5,260.00				
June-10		OSS REVENUE	155332	Optimization - NEC	4000	\$ 20,100.00				
June-10		OSS REVENUE	155351	Optimization - NEC	1012	\$ 5,146.02				
June-10		OSS REVENUE	152968	Optimization - NEC	4000	\$ 17,400.00				
June-10		OSS REVENUE	153247	Optimization - NEC	3100	\$ 14,926.50				
June-10		OSS REVENUE	152760	Optimization - NEC	3700	\$ 17,945.00				
June-10		OSS REVENUE	152892	Optimization - NEC	8500	\$ 41,310.00				
June-10		OSS REVENUE	153165	Optimization - NEC	7500	\$ 38,100.00				
June-10		OSS REVENUE	153668	Optimization - NEC	2500	\$ 13,312.50				
June-10		OSS REVENUE	154421	Optimization - NEC	5000	\$ 27,400.00				
June-10		OSS REVENUE	154841	Optimization - NEC	1500	\$ 7,953.75				
June-10		OSS REVENUE	155165	Optimization - NEC	2000	\$ 10,490.00				
June-10		OSS REVENUE	155165	Optimization - NEC	500	\$ 2,622.50				
June-10		OSS REVENUE	152549	Optimization - NEC	10000	\$ 46,100.00				
June-10		OSS REVENUE	152611	Optimization - NEC	1888	\$ 8,741.44				
June-10		OSS REVENUE	152858	Optimization - NEC	400	\$ 1,918.00				
June-10		OSS REVENUE	152858	Optimization - NEC	3000	\$ 14,385.00				
June-10		OSS REVENUE	152877	Optimization - NEC	1000	\$ 4,795.00				
June-10		OSS REVENUE	153083	Optimization - NEC	18000	\$ 89,460.00				
June-10		OSS REVENUE	153084	Optimization - NEC	12000	\$ 59,640.00				
June-10		OSS REVENUE	153180	Optimization - NEC	10000	\$ 50,800.00				
June-10		OSS REVENUE	153183	Optimization - NEC	43	\$ 217.15				
June-10		OSS REVENUE	153183	Optimization - NEC	68	\$ 343.40				
June-10		OSS REVENUE	153183	Optimization - NEC	417	\$ 2,105.85				
June-10		OSS REVENUE	153183	Optimization - NEC	518	\$ 2,615.90				
June-10		OSS REVENUE	153183	Optimization - NEC	99	\$ 499.95				
June-10		OSS REVENUE	153183	Optimization - NEC	416	\$ 2,100.80				
June-10		OSS REVENUE	153183	Optimization - NEC	327	\$ 1,651.35				
June-10		OSS REVENUE	153248	Optimization - NEC	1888	\$ 9,912.00				
June-10		OSS REVENUE	153297	Optimization - NEC	5000	\$ 26,075.00				
June-10		OSS REVENUE	153300	Optimization - NEC	5000	\$ 25,650.00				
June-10		OSS REVENUE	153302	Optimization - NEC	4956	\$ 25,424.28				
June-10		OSS REVENUE	153359	Optimization - NEC	5068	\$ 25,897.48				
June-10		OSS REVENUE	153420	Optimization - NEC	4712	\$ 23,842.72				
June-10		OSS REVENUE	153422	Optimization - NEC	9712	\$ 49,094.16				
June-10		OSS REVENUE	153446	Optimization - NEC	888	\$ 4,471.08				
June-10		OSS REVENUE	153486	Optimization - NEC	7000	\$ 35,420.00				
June-10		OSS REVENUE	153539	Optimization - NEC	12000	\$ 60,480.00				

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan
as of June 30, 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
June-10		OSS REVENUE	153571	Optimization - NEC	15000	\$ 76,350.00				
June-10		OSS REVENUE	153583	Optimization - NEC	7734	\$ 39,443.40				
June-10		OSS REVENUE	153871	Optimization - NEC	3200	\$ 17,584.00				
June-10		OSS REVENUE	153965	Optimization - NEC	5200	\$ 28,600.00				
June-10		OSS REVENUE	154116	Optimization - NEC	1000	\$ 5,050.00				
June-10		OSS REVENUE	154268	Optimization - NEC	1500	\$ 8,280.00				
June-10		OSS REVENUE	154268	Optimization - NEC	3000	\$ 16,560.00				
June-10		OSS REVENUE	154399	Optimization - NEC	459	\$ 2,538.27				
June-10		OSS REVENUE	154583	Optimization - NEC	2100	\$ 11,445.00				
June-10		OSS REVENUE	153836	Optimization - NEC	500	\$ 2,610.00				
June-10		OSS REVENUE	153838	Optimization - NEC	300	\$ 1,566.00				
June-10		OSS REVENUE	154707	Optimization - NEC	8800	\$ 44,616.00				
					1,885,582	\$ 9,760,877.46				
	CAPACITY RELEASE OSS					\$ 13,950.00				
	PPA-OSS					\$ (372.89)				
	PROXY GAS COST RECOVERY	JUNE			660,604	\$ 3,018,982.22				
	HEDGING GAIN/LOSS	from Mike Whertz				\$ 202,523.20				
	STORAGE CARRY ADJUSTMENT							37,931.90		
	JUNE FINAL CLOSE TOTAL				2,546,186	\$ 12,995,959.99	2,546,186	12,692,608.33	(0)	\$ 303,351.66

National Grid Transaction Summary: June 2010

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/10	9,500	\$ 4.4195	\$ 41,985.29	7,000	\$ 4.5531	\$ 31,871.88	-	\$ -	\$ -
6/2/10	9,500	\$ 4.4195	\$ 41,985.29	7,000	\$ 4.6973	\$ 32,880.99	-	\$ -	\$ -
6/3/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 4.6355	\$ 13,906.51	-	\$ -	\$ -
6/4/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 4.7539	\$ 14,261.76	-	\$ -	\$ -
6/5/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/6/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/7/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 4.9084	\$ 24,541.87	-	\$ -	\$ -
6/8/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/9/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.2070	\$ 26,034.94	-	\$ -	\$ -
6/10/10	9,500	\$ 4.4195	\$ 41,985.29	14,000	\$ 5.0525	\$ 70,735.46	-	\$ -	\$ -
6/11/10	9,500	\$ 4.4195	\$ 41,985.29	11,000	\$ 5.0010	\$ 55,011.52	-	\$ -	\$ -
6/12/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/13/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/14/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.0216	\$ 25,108.21	-	\$ -	\$ -
6/15/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.2430	\$ 26,215.14	-	\$ -	\$ -
6/16/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.4181	\$ 27,090.39	-	\$ -	\$ -
6/17/10	9,500	\$ 4.4195	\$ 41,985.29	5,000	\$ 5.4438	\$ 27,219.10	-	\$ -	\$ -
6/18/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4644	\$ 16,393.24	-	\$ -	\$ -
6/19/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/20/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/21/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.4902	\$ 16,470.47	-	\$ -	\$ -
6/22/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.5005	\$ 33,002.72	-	\$ -	\$ -
6/23/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.2070	\$ 31,241.93	-	\$ -	\$ -
6/24/10	9,500	\$ 4.4195	\$ 41,985.29	6,000	\$ 5.2482	\$ 31,489.06	-	\$ -	\$ -
6/25/10	9,500	\$ 4.4195	\$ 41,985.29	3,000	\$ 5.2173	\$ 15,651.86	-	\$ -	\$ -
6/26/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/27/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/28/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1761	\$ 10,352.19	-	\$ -	\$ -
6/29/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 5.1812	\$ 10,362.49	-	\$ -	\$ -
6/30/10	9,500	\$ 4.4195	\$ 41,985.29	2,000	\$ 4.9599	\$ 9,919.72	-	\$ -	\$ -
Total	285,000	\$ 4.4195	\$ 1,259,558.78	143,000	\$ 5.0896	\$ 727,815.13	-	\$ -	\$0.00

Total AGT Volume 428,000
Total AGT Cost \$ 1,987,373.91

National Grid Transaction Summary: June 2010

TGPL											
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
6/1/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/2/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/3/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/4/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/5/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/6/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/7/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/8/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/9/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/10/10	7,500	\$ 4.3569	\$ 32,677.11	3,000	\$ 5.0300	\$ 15,089.95	-	\$ -	\$ -	-	
6/11/10	7,500	\$ 4.3569	\$ 32,677.11	1,000	\$ 4.9922	\$ 4,992.18	-	\$ -	\$ -	-	
6/12/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/13/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/14/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/15/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/16/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/17/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/18/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/19/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/20/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/21/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/22/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/23/10	7,457	\$ 4.3569	\$ 32,489.76	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/24/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/25/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/26/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/27/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/28/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/29/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
6/30/10	7,500	\$ 4.3569	\$ 32,677.11	-	\$ -	\$ -	-	\$ -	\$ -	-	
Total	224,957	\$ 4.3569	\$ 980,125.86	4,000	\$ 5.0205	\$ 20,082.13	-	\$ -	\$ -	-	

Total TGP Volume 228,957
Total TGP Cost \$ 1,000,207.99

National Grid Transaction Summary: June 2010

501 Storage Activity							Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due
INJECTIONS			WITHDRAWALS							
Volume	Price	Amount	Volume	Price	Amount					
6/1/10	(104)	\$ 4.3569	\$ (453.12)	-	\$ -	\$ -	23,896	\$ 106,081.16	\$ -	\$ 106,081.16
6/2/10	(2,473)	\$ 4.3569	\$ (10,774.73)	-	\$ -	\$ -	21,527	\$ 96,768.66	\$ -	\$ 96,768.66
6/3/10	-	\$ -	\$ -	1,815	\$ 4.9636	\$ 9,008.93	21,815	\$ 97,577.84	\$ -	\$ 97,577.84
6/4/10	-	\$ -	\$ -	1,954	\$ 4.9630	\$ 9,697.72	21,954	\$ 98,621.88	\$ -	\$ 98,621.88
6/5/10	(4,750)	\$ 4.3569	\$ (20,695.50)	-	\$ -	\$ -	17,250	\$ 78,508.77	\$ -	\$ 78,508.77
6/6/10	-	\$ -	\$ -	403	\$ 4.9554	\$ 1,997.03	22,403	\$ 101,201.30	\$ -	\$ 101,201.30
6/7/10	-	\$ -	\$ -	2,313	\$ 4.9549	\$ 11,460.59	24,313	\$ 110,664.86	\$ -	\$ 110,664.86
6/8/10	-	\$ -	\$ -	3,061	\$ 4.9543	\$ 15,165.10	25,061	\$ 114,935.71	\$ -	\$ 114,935.71
6/9/10	-	\$ -	\$ -	2,966	\$ 4.9537	\$ 14,692.76	24,966	\$ 115,390.10	\$ -	\$ 115,390.10
6/10/10	(6,863)	\$ 4.6511	\$ (31,920.84)	-	\$ -	\$ -	27,137	\$ 128,566.97	\$ -	\$ 128,566.97
6/11/10	(2,591)	\$ 4.6021	\$ (11,924.08)	-	\$ -	\$ -	26,409	\$ 122,742.02	\$ -	\$ 122,742.02
6/12/10	(79)	\$ 4.3569	\$ (344.20)	-	\$ -	\$ -	21,921	\$ 99,426.41	\$ -	\$ 99,426.41
6/13/10	-	\$ -	\$ -	3,280	\$ 4.9467	\$ 16,225.08	25,280	\$ 115,995.68	\$ -	\$ 115,995.68
6/14/10	-	\$ -	\$ -	649	\$ 4.9461	\$ 3,210.04	22,649	\$ 102,980.65	\$ -	\$ 102,980.65
6/15/10	(358)	\$ 4.3569	\$ (1,559.79)	-	\$ -	\$ -	21,642	\$ 99,317.75	\$ -	\$ 99,317.75
6/16/10	(431)	\$ 4.3569	\$ (1,877.84)	-	\$ -	\$ -	21,569	\$ 99,874.94	\$ -	\$ 99,874.94
6/17/10	-	\$ -	\$ -	1,512	\$ 4.9435	\$ 7,474.59	23,512	\$ 109,356.09	\$ -	\$ 109,356.09
6/18/10	-	\$ -	\$ -	1,011	\$ 4.9430	\$ 4,997.36	21,011	\$ 96,053.00	\$ -	\$ 96,053.00
6/19/10	(495)	\$ 4.3569	\$ (2,156.69)	-	\$ -	\$ -	19,505	\$ 88,976.18	\$ -	\$ 88,976.18
6/20/10	-	\$ -	\$ -	1,935	\$ 4.9413	\$ 9,561.41	21,935	\$ 100,694.28	\$ -	\$ 100,694.28
6/21/10	-	\$ -	\$ -	2,463	\$ 4.9408	\$ 12,169.12	22,463	\$ 103,301.99	\$ -	\$ 103,301.99
6/22/10	(2,777)	\$ 4.3569	\$ (12,099.24)	-	\$ -	\$ -	20,223	\$ 95,565.88	\$ -	\$ 95,565.88
6/23/10	(1,596)	\$ 4.3569	\$ (6,953.69)	-	\$ -	\$ -	21,361	\$ 98,763.29	\$ -	\$ 98,763.29
6/24/10	(1,557)	\$ 4.3569	\$ (6,783.77)	-	\$ -	\$ -	21,443	\$ 99,367.69	\$ -	\$ 99,367.69
6/25/10	(1,371)	\$ 4.3569	\$ (5,973.38)	-	\$ -	\$ -	18,629	\$ 84,340.88	\$ -	\$ 84,340.88
6/26/10	(1,821)	\$ 4.3569	\$ (7,934.00)	-	\$ -	\$ -	17,179	\$ 77,080.59	\$ -	\$ 77,080.59
6/27/10	-	\$ -	\$ -	655	\$ 4.9264	\$ 3,226.81	19,655	\$ 88,241.41	\$ -	\$ 88,241.41
6/28/10	-	\$ -	\$ -	918	\$ 4.9260	\$ 4,522.03	19,918	\$ 89,536.62	\$ -	\$ 89,536.62
6/29/10	-	\$ -	\$ -	2,122	\$ 4.9255	\$ 10,451.86	21,122	\$ 95,476.75	\$ -	\$ 95,476.75
6/30/10	-	\$ -	\$ -	3,856	\$ 4.9250	\$ 18,990.77	22,856	\$ 103,572.89	\$ -	\$ 103,572.89
Total	(27,266)	\$ 4.4543	\$ (121,450.87)	30,913	\$ 4.9446	\$ 152,851.19	660,604	\$ 3,018,982.22	\$ -	\$ 3,018,982.22

3,647
\$ 31,400.32

Total Volume 656,957
Total Cost \$2,987,581.90

National Grid Transaction Summary: May 2010

	AGT									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
5/1/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/2/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/3/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/4/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/5/10	11,500	\$ 4.5007	\$ 51,758.06	5,000	\$ 4.3523	\$ 21,761.67	-	\$ -	\$ -	-
5/6/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.3575	\$ 43,574.83	-	\$ -	\$ -	-
5/7/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.2906	\$ 42,905.52	-	\$ -	\$ -	-
5/8/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -	-
5/9/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -	-
5/10/10	11,500	\$ 4.5007	\$ 51,758.06	30,000	\$ 4.2729	\$ 128,187.98	-	\$ -	\$ -	-
5/11/10	11,500	\$ 4.5007	\$ 51,758.06	33,003	\$ 4.4470	\$ 146,764.26	-	\$ -	\$ -	-
5/12/10	11,500	\$ 4.5007	\$ 51,758.06	33,003	\$ 4.5094	\$ 148,822.40	-	\$ -	\$ -	-
5/13/10	11,500	\$ 4.5007	\$ 51,758.06	18,000	\$ 4.5428	\$ 81,770.93	-	\$ -	\$ -	-
5/14/10	11,500	\$ 4.5007	\$ 51,758.06	8,000	\$ 4.5995	\$ 36,795.70	-	\$ -	\$ -	-
5/15/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/16/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/17/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	10,000	\$ 6.0808	\$ 60,808.19	
5/18/10	11,500	\$ 4.5007	\$ 51,758.06	10,000	\$ 4.7076	\$ 47,075.82	10,000	\$ 6.0770	\$ 60,769.68	
5/19/10	11,500	\$ 4.5007	\$ 51,758.06	17,000	\$ 4.7694	\$ 81,079.19	-	\$ -	\$ -	-
5/20/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/21/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/22/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/23/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/24/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/25/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/26/10	11,500	\$ 4.5007	\$ 51,758.06	-	\$ -	\$ -	-	\$ -	\$ -	-
5/27/10	11,500	\$ 4.5007	\$ 51,758.06	5,000	\$ 4.5171	\$ 22,585.43	-	\$ -	\$ -	-
5/28/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -	-
5/29/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -	-
5/30/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -	-
5/31/10	11,500	\$ 4.5007	\$ 51,758.06	9,000	\$ 4.5171	\$ 40,653.78	-	\$ -	\$ -	-
Total	356,500	\$ 4.5007	\$ 1,604,499.82	275,006	\$ 4.4374	\$ 1,220,314.79	20,000	\$ 6.0789	\$121,577.87	

Total AGT Volume 651,506
Total AGT Cost \$ 2,946,392.48

National Grid Transaction Summary: May 2010

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/2/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/3/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/4/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/5/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/6/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.2577	\$ 12,773.04	-	\$ -	\$ -
5/7/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.2307	\$ 12,692.03	-	\$ -	\$ -
5/8/10	7,500	\$ 4.4574	\$ 33,430.30	2,969	\$ 4.1497	\$ 12,320.35	-	\$ -	\$ -
5/9/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.1497	\$ 12,448.99	-	\$ -	\$ -
5/10/10	7,500	\$ 4.4574	\$ 33,430.30	3,000	\$ 4.1497	\$ 12,448.99	-	\$ -	\$ -
5/11/10	7,500	\$ 4.4574	\$ 33,430.30	9,997	\$ 4.4288	\$ 44,275.04	-	\$ -	\$ -
5/12/10	7,500	\$ 4.4574	\$ 33,430.30	19,997	\$ 4.5356	\$ 90,699.16	-	\$ -	\$ -
5/13/10	7,500	\$ 4.4574	\$ 33,430.30	10,000	\$ 4.5369	\$ 45,368.67	-	\$ -	\$ -
5/14/10	7,500	\$ 4.4574	\$ 33,430.30	2,000	\$ 4.5277	\$ 9,055.43	-	\$ -	\$ -
5/15/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/16/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/17/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/18/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	5,000	\$ 5.2293	\$ 26,146.54
5/19/10	7,500	\$ 4.4574	\$ 33,430.30	1,000	\$ 4.7113	\$ 4,711.34	-	\$ -	\$ -
5/20/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/21/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/22/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/23/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/24/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/25/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/26/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/27/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/28/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/29/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/30/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
5/31/10	7,500	\$ 4.4574	\$ 33,430.30	-	\$ -	\$ -	-	\$ -	\$ -
Total	232,500	\$ 4.4574	\$ 1,036,339.22	57,963	\$ 4.4303	\$ 256,793.04	5,000	\$ 5.2293	26,147

Total TGP Volume 295,463
Total TGP Cost \$ 1,319,278.81

National Grid Transaction Summary: May 2010

	501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
5/1/10	-	\$ -	\$ -	7,351	\$ 5.0668	\$ 37,245.90	26,351	\$ 122,434.26	\$ -	\$ 122,434.26
5/2/10	-	\$ -	\$ -	6,986	\$ 5.0663	\$ 35,393.08	25,986	\$ 120,581.44	\$ -	\$ 120,581.44
5/3/10	-	\$ -	\$ -	1,651	\$ 5.0658	\$ 8,363.61	20,651	\$ 93,551.97	\$ -	\$ 93,551.97
5/4/10	-	\$ -	\$ -	5,785	\$ 5.0653	\$ 29,302.66	24,785	\$ 114,491.01	\$ -	\$ 114,491.01
5/5/10	-	\$ -	\$ -	1,783	\$ 5.0648	\$ 9,030.49	25,783	\$ 115,980.51	\$ -	\$ 115,980.51
5/6/10	(3,567)	\$ 4.2894	\$ (15,300.37)	-	\$ -	\$ -	28,433	\$ 126,235.85	\$ -	\$ 126,235.85
5/7/10	(5,241)	\$ 4.3276	\$ (22,681.00)	-	\$ -	\$ -	26,759	\$ 118,104.90	\$ -	\$ 118,104.90
5/8/10	(6,449)	\$ 4.3157	\$ (27,832.01)	-	\$ -	\$ -	45,520	\$ 197,864.67	\$ -	\$ 197,864.67
5/9/10	(2,460)	\$ 4.1497	\$ (10,208.17)	-	\$ -	\$ -	49,540	\$ 215,617.15	\$ -	\$ 215,617.15
5/10/10	(627)	\$ 4.1497	\$ (2,601.84)	-	\$ -	\$ -	51,373	\$ 223,223.49	\$ -	\$ 223,223.49
5/11/10	(4,830)	\$ 4.4288	\$ (21,391.26)	-	\$ -	\$ -	57,170	\$ 254,836.39	\$ -	\$ 254,836.39
5/12/10	(8,083)	\$ 4.5356	\$ (36,661.56)	-	\$ -	\$ -	63,917	\$ 288,048.35	\$ -	\$ 288,048.35
5/13/10	(6,527)	\$ 4.5369	\$ (29,612.13)	-	\$ -	\$ -	40,473	\$ 182,715.82	\$ -	\$ 182,715.82
5/14/10	-	\$ -	\$ -	194	\$ 5.0030	\$ 970.57	29,194	\$ 132,010.06	\$ -	\$ 132,010.06
5/15/10	-	\$ -	\$ -	1,015	\$ 5.0026	\$ 5,077.64	20,015	\$ 90,266.00	\$ -	\$ 90,266.00
5/16/10	-	\$ -	\$ -	3,409	\$ 5.0023	\$ 17,052.67	22,409	\$ 102,241.03	\$ -	\$ 102,241.03
5/17/10	-	\$ -	\$ -	502	\$ 5.0019	\$ 2,510.95	29,502	\$ 148,507.50	\$ -	\$ 148,507.50
5/18/10	(273)	\$ 5.2293	\$ (1,427.60)	-	\$ -	\$ -	43,727	\$ 217,752.79	\$ -	\$ 217,752.79
5/19/10	(4,111)	\$ 4.5192	\$ (18,578.23)	-	\$ -	\$ -	32,889	\$ 152,400.66	\$ -	\$ 152,400.66
5/20/10	(669)	\$ 4.4574	\$ (2,981.98)	-	\$ -	\$ -	18,331	\$ 82,206.37	\$ -	\$ 82,206.37
5/21/10	-	\$ -	\$ -	5,375	\$ 4.9959	\$ 26,853.16	24,375	\$ 112,041.51	\$ -	\$ 112,041.51
5/22/10	-	\$ -	\$ -	1,475	\$ 4.9956	\$ 7,368.50	20,475	\$ 92,556.85	\$ -	\$ 92,556.85
5/23/10	-	\$ -	\$ -	7,099	\$ 4.9952	\$ 35,461.27	26,099	\$ 120,649.62	\$ -	\$ 120,649.62
5/24/10	-	\$ -	\$ -	4,814	\$ 4.9949	\$ 24,045.44	23,814	\$ 109,233.79	\$ -	\$ 109,233.79
5/25/10	-	\$ -	\$ -	3,780	\$ 4.9945	\$ 18,879.37	22,780	\$ 104,067.73	\$ -	\$ 104,067.73
5/26/10	-	\$ -	\$ -	7,521	\$ 4.9942	\$ 37,561.27	26,521	\$ 122,749.63	\$ -	\$ 122,749.63
5/27/10	-	\$ -	\$ -	3,815	\$ 4.9938	\$ 19,051.43	27,815	\$ 126,825.22	\$ -	\$ 126,825.22
5/28/10	(2,597)	\$ 4.4574	\$ (11,575.80)	-	\$ -	\$ -	25,403	\$ 114,266.34	\$ -	\$ 114,266.34
5/29/10	(4,518)	\$ 4.4574	\$ (20,138.41)	-	\$ -	\$ -	23,482	\$ 105,703.73	\$ -	\$ 105,703.73
5/30/10	(8,197)	\$ 4.4574	\$ (36,537.09)	-	\$ -	\$ -	19,803	\$ 89,305.05	\$ -	\$ 89,305.05
5/31/10	(4,909)	\$ 4.4574	\$ (21,881.24)	-	\$ -	\$ -	23,091	\$ 103,960.89	\$ -	\$ 103,960.89
Total	(63,058)	\$ 4.4310	\$ (279,408.70)	62,555	\$ 5.0223	\$ 314,168.01	946,466	\$ 4,300,430.60	\$ -	\$ 4,300,430.60

(503)
\$ 34,759.31

Total Volume 946,969
Total Cost \$4,265,671.29

National Grid Transaction Summary: April 2010

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.1824	\$ 96,195.96	-	\$ -	\$ -
4/2/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/3/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/4/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/5/10	13,000	\$ 4.0865	\$ 53,124.95	12,000	\$ 3.9765	\$ 47,717.91	-	\$ -	\$ -
4/6/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/7/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/8/10	13,000	\$ 4.0865	\$ 53,124.95	3,000	\$ 4.4090	\$ 13,226.90	-	\$ -	\$ -
4/9/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.2545	\$ 97,853.78	-	\$ -	\$ -
4/10/10	13,000	\$ 4.0865	\$ 53,124.95	28,000	\$ 4.1846	\$ 117,168.36	-	\$ -	\$ -
4/11/10	13,000	\$ 4.0865	\$ 53,124.95	23,000	\$ 4.1721	\$ 95,959.13	-	\$ -	\$ -
4/12/10	13,000	\$ 4.0865	\$ 53,124.95	28,000	\$ 4.1846	\$ 117,168.36	-	\$ -	\$ -
4/13/10	13,000	\$ 4.0865	\$ 53,124.95	26,000	\$ 4.3629	\$ 113,435.56	-	\$ -	\$ -
4/14/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.3060	\$ 60,283.96	-	\$ -	\$ -
4/15/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.4399	\$ 62,158.02	-	\$ -	\$ -
4/16/10	13,000	\$ 4.0865	\$ 53,124.95	37,000	\$ 4.4591	\$ 164,987.65	-	\$ -	\$ -
4/17/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/18/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/19/10	13,000	\$ 4.0865	\$ 53,124.95	31,000	\$ 4.2938	\$ 133,109.14	-	\$ -	\$ -
4/20/10	13,000	\$ 4.0865	\$ 53,124.95	11,000	\$ 4.2906	\$ 47,196.07	-	\$ -	\$ -
4/21/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
4/22/10	13,000	\$ 4.0865	\$ 53,124.95	13,000	\$ 4.2185	\$ 54,840.14	-	\$ -	\$ -
4/23/10	13,000	\$ 4.0865	\$ 53,124.95	13,000	\$ 4.2185	\$ 54,840.14	-	\$ -	\$ -
4/24/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/25/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/26/10	13,000	\$ 4.0865	\$ 53,124.95	21,000	\$ 4.3317	\$ 90,966.54	-	\$ -	\$ -
4/27/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.5222	\$ 63,311.29	14,000	\$ 6.2174	\$ 87,044.02
4/28/10	13,000	\$ 4.0865	\$ 53,124.95	14,000	\$ 4.4965	\$ 62,950.90	15,000	\$ 6.2124	\$ 93,186.23
4/29/10	13,000	\$ 4.0865	\$ 53,124.95	2,000	\$ 4.5119	\$ 9,023.88	5,000	\$ 6.2073	\$ 31,036.66
4/30/10	13,000	\$ 4.0865	\$ 53,124.95	-	\$ -	\$ -	-	\$ -	\$ -
Total	390,000	\$ 4.0865	\$ 1,593,748.38	490,000	\$ 4.2729	\$ 2,093,698.77	34,000	\$ 6.2137	\$211,266.92

Total AGT Volume 914,000
Total AGT Cost \$ 3,898,714.08

National Grid Transaction Summary: April 2010

	TGPL								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.2602	\$ 42,601.97	-	\$ -	\$ -
4/2/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/3/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/4/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/5/10	9,000	\$ 4.0974	\$ 36,876.61	1,000	\$ 3.8904	\$ 3,890.43	-	\$ -	\$ -
4/6/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/7/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/8/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/9/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2786	\$ 64,178.37	-	\$ -	\$ -
4/10/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2225	\$ 63,337.29	-	\$ -	\$ -
4/11/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.2116	\$ 42,115.90	-	\$ -	\$ -
4/12/10	9,000	\$ 4.0974	\$ 36,876.61	15,000	\$ 4.2225	\$ 63,337.29	-	\$ -	\$ -
4/13/10	9,000	\$ 4.0974	\$ 36,876.61	13,000	\$ 4.4129	\$ 57,367.09	-	\$ -	\$ -
4/14/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.3682	\$ 43,682.11	-	\$ -	\$ -
4/15/10	9,000	\$ 4.0974	\$ 36,876.61	10,000	\$ 4.5410	\$ 45,410.35	-	\$ -	\$ -
4/16/10	9,000	\$ 4.0974	\$ 36,876.61	22,000	\$ 4.5428	\$ 99,942.02	-	\$ -	\$ -
4/17/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/18/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/19/10	9,000	\$ 4.0974	\$ 36,876.61	18,000	\$ 4.3308	\$ 77,954.93	-	\$ -	\$ -
4/20/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.2923	\$ 12,876.98	-	\$ -	\$ -
4/21/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/22/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/23/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
4/24/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/25/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/26/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.3085	\$ 12,925.59	-	\$ -	\$ -
4/27/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.5408	\$ 13,622.28	-	\$ -	\$ -
4/28/10	9,000	\$ 4.0974	\$ 36,876.61	3,000	\$ 4.4922	\$ 13,476.46	10,836	\$ 5.2996	\$ 57,425.95
4/29/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	10,000	\$ 5.2969	\$ 52,969.06
4/30/10	9,000	\$ 4.0974	\$ 36,876.61	-	\$ -	\$ -	-	\$ -	\$ -
Total	270,000	\$ 4.0974	\$ 1,106,298.39	196,000	\$ 4.3375	\$ 850,151.35	20,836	\$ 5.2983	110,395

Total TGP Volume 486,836
Total TGP Cost \$ 2,066,844.76

National Grid Transaction Summary: April 2010

	501 Storage Activity						Total	Total	Less 3rd Party Agency Supply	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
4/1/10	-	\$ -	\$ -	781	\$ 5.3392	\$ 4,169.92	55,781	\$ 232,969.40	\$ -	\$ 232,969.40
4/2/10	-	\$ -	\$ -	3,893	\$ 5.3362	\$ 20,773.66	38,893	\$ 162,383.55	\$ -	\$ 162,383.55
4/3/10	-	\$ -	\$ -	5,555	\$ 5.3331	\$ 29,625.30	40,555	\$ 171,235.19	\$ -	\$ 171,235.19
4/4/10	-	\$ -	\$ -	898	\$ 5.3300	\$ 4,786.31	35,898	\$ 146,396.21	\$ -	\$ 146,396.21
4/5/10	(4,227)	\$ 4.0484	\$ (17,112.74)	-	\$ -	\$ -	30,773	\$ 124,497.15	\$ -	\$ 124,497.15
4/6/10	-	\$ -	\$ -	5,543	\$ 5.3060	\$ 29,410.93	27,543	\$ 119,412.49	\$ -	\$ 119,412.49
4/7/10	-	\$ -	\$ -	3,070	\$ 5.3029	\$ 16,279.99	25,070	\$ 106,281.55	\$ -	\$ 106,281.55
4/8/10	-	\$ -	\$ -	2,374	\$ 5.2999	\$ 12,581.92	27,374	\$ 115,810.38	\$ -	\$ 115,810.38
4/9/10	(2,190)	\$ 4.2786	\$ (9,370.04)	-	\$ -	\$ -	57,810	\$ 242,663.67	\$ -	\$ 242,663.67
4/10/10	(5,238)	\$ 4.2225	\$ (22,117.38)	-	\$ -	\$ -	59,762	\$ 248,389.82	\$ -	\$ 248,389.82
4/11/10	(2,395)	\$ 4.2116	\$ (10,086.76)	-	\$ -	\$ -	52,605	\$ 217,989.83	\$ -	\$ 217,989.83
4/12/10	(3,916)	\$ 4.2225	\$ (16,535.25)	-	\$ -	\$ -	61,084	\$ 253,971.95	\$ -	\$ 253,971.95
4/13/10	(1,826)	\$ 4.4129	\$ (8,057.87)	-	\$ -	\$ -	59,174	\$ 252,746.33	\$ -	\$ 252,746.33
4/14/10	(5,318)	\$ 4.3682	\$ (23,230.15)	-	\$ -	\$ -	40,682	\$ 170,737.49	\$ -	\$ 170,737.49
4/15/10	(5,277)	\$ 4.5410	\$ (23,963.04)	-	\$ -	\$ -	40,723	\$ 173,606.89	\$ -	\$ 173,606.89
4/16/10	(8,868)	\$ 4.5428	\$ (40,285.72)	-	\$ -	\$ -	72,132	\$ 314,645.51	\$ -	\$ 314,645.51
4/17/10	(2,981)	\$ 4.3308	\$ (12,910.20)	-	\$ -	\$ -	68,019	\$ 288,155.43	\$ -	\$ 288,155.43
4/18/10	(6,468)	\$ 4.3308	\$ (28,011.80)	-	\$ -	\$ -	64,532	\$ 273,053.82	\$ -	\$ 273,053.82
4/19/10	(7,401)	\$ 4.3308	\$ (32,052.47)	-	\$ -	\$ -	63,599	\$ 269,013.16	\$ -	\$ 269,013.16
4/20/10	(3,357)	\$ 4.2716	\$ (14,339.75)	-	\$ -	\$ -	32,643	\$ 135,734.86	\$ -	\$ 135,734.86
4/21/10	-	\$ -	\$ -	1,347	\$ 5.1250	\$ 6,903.34	23,347	\$ 96,904.90	\$ -	\$ 96,904.90
4/22/10	(103)	\$ 4.0974	\$ (422.03)	-	\$ -	\$ -	34,897	\$ 144,419.67	\$ -	\$ 144,419.67
4/23/10	(136)	\$ 4.0974	\$ (557.25)	-	\$ -	\$ -	34,864	\$ 144,284.46	\$ -	\$ 144,284.46
4/24/10	(5,166)	\$ 4.2200	\$ (21,800.56)	-	\$ -	\$ -	40,834	\$ 172,093.13	\$ -	\$ 172,093.13
4/25/10	(6,881)	\$ 4.1894	\$ (28,827.60)	-	\$ -	\$ -	39,119	\$ 165,066.08	\$ -	\$ 165,066.08
4/26/10	(5,392)	\$ 4.2149	\$ (22,726.57)	-	\$ -	\$ -	40,608	\$ 171,167.12	\$ -	\$ 171,167.12
4/27/10	-	\$ -	\$ -	8,216	\$ 5.0742	\$ 41,689.27	61,216	\$ 295,668.43	\$ -	\$ 295,668.43
4/28/10	-	\$ -	\$ -	8,707	\$ 5.0724	\$ 44,165.05	73,543	\$ 361,206.16	\$ -	\$ 361,206.16
4/29/10	-	\$ -	\$ -	6,533	\$ 5.0705	\$ 33,125.76	45,533	\$ 216,156.92	\$ -	\$ 216,156.92
4/30/10	-	\$ -	\$ -	6,260	\$ 5.0687	\$ 31,729.86	28,260	\$ 121,731.42	\$ -	\$ 121,731.42
Total	(77,140)	\$ 4.3091	\$ (332,407.19)	53,177	\$ 5.1759	\$ 275,241.31	1,376,873	\$ 5,908,392.96	\$ -	\$ 5,908,392.96

(23,963)
\$ (57,165.87)

Total Volume 1,400,836
Total Cost \$5,965,558.83

STORAGE INJECTION TRANSACTIONS NARRAGANSETT

Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan as of June 30 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL FINAL CLOSE								
April-10		SPOT81726	146936				34,623	\$ 144,125.47
April-10		SPOT81726	146937				24,301	\$ 99,650.82
April-10		SPOT94726	147102				158,649	\$ 620,255.74
April-10		SPOT53726	146669				45,202	\$ 189,197.93
April-10		SPOT53726	146816				27,252	\$ 110,684.36
April-10		SPOT53726	146938				27,364	\$ 113,192.60
April-10		SPOT53726	147099				84,425	\$ 325,151.79
April-10		SPOT100726	146817				44,256	\$ 184,723.28
April-10		SPOT100726	146939				63,665	\$ 268,085.89
April-10		SPOT216726	149115				1,496	\$ 6,422.58
April-10		SPOT186726	147101				2,640	\$ 10,958.40
April-10		SPOT1726	147100				42,763	\$ 177,386.52
April-10		SPOT67726	147098				56,500	\$ 228,512.44
April-10		SPOT67726	147097				11,678	\$ 47,200.40
PAYABLE ESTIMATES								
Storage Injection Charges								\$ 1,166.81
PROXY (Accrual Summary)					361,446	1,511,172.14		
APRIL FINAL CLOSE TOTAL					361,446	1,511,172.14	624,816	2,526,715.02

STORAGE INJECTION TRANSACTIONS NARRAGANSETT

Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan as of June 30 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
MAY FINAL CLOSE								
May-10		SPOT94726	150683				7,614	\$ 31,464.79
May-10		SPOT94726	149380				176,569	\$ 753,775.82
May-10		SPOT53726	149515				14,362	\$ 65,456.48
May-10		SPOT53726	149516				24,772	\$ 113,249.91
May-10		SPOT242726	151654				3,735	\$ 17,354.93
May-10		SPOT216726	150678				1,707	\$ 7,268.08
May-10		SPOT186726	149561				49,418	\$ 222,415.36
May-10		SPOT1726	149563				89,956	\$ 403,090.74
May-10		SPOT74726	150847				5,000	\$ 22,850.00
May-10		SPOT67726	149564				65,141	\$ 300,704.69
May-10		SPOT67726	149382				96,116	\$ 430,865.89
May-10		SPOT67726	149381				75,458	\$ 338,261.16
May-10		SPOT67726	151696				655	\$ 2,928.93
May-10		SPOT67726	151341				655	\$ 3,098.72
May-10		SPOT67726	151482				655	\$ 3,181.88
May-10		SPOT67726	151588				656	\$ 3,049.70
May-10		SPOT67726	150152				656	\$ 2,775.96
May-10		SPOT67726	150261				655	\$ 2,814.58
May-10		SPOT67726	150374				655	\$ 2,863.10
May-10		SPOT67726	150495				656	\$ 2,850.78
May-10		SPOT67726	151218				1,964	\$ 9,078.62
May-10		SPOT67726	150912				655	\$ 2,967.15
May-10		SPOT67726	150674				100	\$ 423.97
May-10		SPOT67726	151888				264	\$ 1,165.53
May-10		SPOT67726	150764				655	\$ 2,918.54
PAYABLE ESTIMATES								
Storage Injection Charges								\$ 13,193.29
PROXY (Accrual Summary)					348,998	1,609,896.38		
MAY FINAL CLOSE TOTAL					348,998	1,609,896.38	618,730	2,760,068.58

STORAGE INJECTION TRANSACTIONS NARRAGANSETT

Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan as of June 30 2010

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JUNE FINAL CLOSE								
June-10		SPOT81726	152221				38,105	\$ 158,961.29
June-10		SPOT94726	151896				121,701	\$ 531,860.65
June-10		21066725	151787				26,539	\$ 110,687.62
June-10		21066725	152238				42,013	\$ 177,696.49
June-10		21066725	152239				38,628	\$ 146,975.40
June-10		SPOT90726	152222				8,945	\$ 40,007.64
June-10		SPOT90726	153127				8,368	\$ 41,457.87
June-10		SPOT67735	151894				48,289	\$ 212,807.92
June-10		SPOT67735	151895				97,181	\$ 437,013.50
June-10		SPOT189735	152236				60,995	\$ 274,120.21
June-10		SPOT189735	153128				6,224	\$ 31,186.81
June-10		SPOT189735	153129				1,132	\$ 5,670.33

PAYABLE ESTIMATES

Storage Injection Charges

\$ 11,046.67

PROXY (Accrual Summary)

369,843 1,678,940.84

MAY FINAL CLOSE TOTAL

369,843	1,678,940.84	498,120	2,179,492.40
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Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
as of June 30, 2010

DATE	PAPER				ACTUAL				Actual - Paper (dt)
04/01/2010									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
GSSTE 600045	705,907	4,401,200.23	\$ 9.2245		895,459	5,234,331.73	\$ 5.8454		189,552
GSS 300168	52,191	287,913.42	\$ 9.2245		97,605	486,216.50	\$ 4.9815		45,414
GSS 300169	71,744	385,497.22	\$ 9.2245		90,313	466,375.90	\$ 5.1640		18,569
GSS 300170	165,597	919,820.92	\$ 9.2245		296,338	1,495,339.73	\$ 5.0461		130,741
GSS 300171	48,490	215,706.16	\$ 9.2245		69,876	306,253.28	\$ 4.3828		21,386
TCO 9630	62,030	293,705.45	\$ 9.2245		74,885	347,867.80	\$ 4.6454		12,855
FSS-1 400515	17,328	90,836.16	\$ 9.2245		23,459	118,696.58	\$ 5.0597		6,131
SS-1 400185	19,745	114,346.24	\$ 9.2245		24,884	138,100.50	\$ 5.5498		5,139
SS-1 400221	637,208	3,786,731.56	\$ 9.2245		693,929	3,950,919.05	\$ 5.6935		56,721
FSMA 62918	90,175	403,704.80	\$ 9.2245		100,679	439,548.42	\$ 4.3658		10,504
FSMA 501	327,930	1,598,867.23	\$ 9.2245		410,411	1,936,167.69	\$ 4.7176		82,481
Total	2,198,345	12,498,329.39	\$ 5.6853		2,777,838	14,919,817.19	\$ 5.3710		579,493
05/01/2010									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	792,682	4,785,635.38	\$ 6.0373		1,056,322	5,951,926.94	\$ 5.6346		263,640
GSS 300168	66,042	351,307.36	\$ 5.3195		116,856	572,092.49	\$ 4.8957		50,814
GSS 300169	87,648	457,683.92	\$ 5.2218		118,544	592,310.40	\$ 4.9965		30,896
GSS 300170	210,183	1,124,284.60	\$ 5.3491		356,701	1,764,610.53	\$ 4.9470		146,518
GSS 300171	64,692	291,198.32	\$ 4.5013		95,535	420,497.11	\$ 4.4015		30,843
TCO 9630	82,395	386,022.66	\$ 4.6850		110,068	504,581.22	\$ 4.5843		27,673
FSS-1 400515	23,076	117,186.36	\$ 5.0783		30,921	151,963.48	\$ 4.9146		7,845
SS-1 400185	24,438	135,847.64	\$ 5.5589		31,669	168,346.49	\$ 5.3158		7,231
SS-1 400221	718,132	4,157,173.88	\$ 5.7889		814,622	4,484,556.87	\$ 5.5051		96,490
FSMA 62918	106,884	480,417.49	\$ 4.4948		132,209	580,199.29	\$ 4.3885		25,325
FSMA 501	344,318	1,645,527.61	\$ 4.7791		499,832	2,315,408.25	\$ 4.6324		155,514
Total	2,520,490	13,932,285.22	\$ 5.5276		3,363,279	17,506,493.07	\$ 5.2052		842,789
06/01/2010									
Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
GSSTE 600045	895,642	5,254,834.39	\$ 5.8671		1,199,497	6,578,378.27	\$ 5.4843		303,855
GSS 300168	82,092	424,521.04	\$ 5.1713		135,570	653,974.43	\$ 4.8239		53,478
GSS 300169	109,278	557,843.80	\$ 5.1048		139,302	683,135.73	\$ 4.9040		30,024
GSS 300170	261,303	1,357,473.60	\$ 5.1950		415,795	2,023,172.64	\$ 4.8658		154,492
GSS 300171	87,642	395,783.77	\$ 4.5159		115,893	509,572.26	\$ 4.3969		28,251
TCO 9630	104,655	485,017.33	\$ 4.6344		118,797	542,774.41	\$ 4.5689		14,142
FSS-1 400515	29,203	144,907.09	\$ 4.9621		36,403	175,927.21	\$ 4.8328		7,200
SS-1 400185	29,393	158,253.50	\$ 5.3841		36,820	190,861.14	\$ 5.1836		7,427
SS-1 400221	799,482	4,524,605.59	\$ 5.6594		909,781	4,898,660.14	\$ 5.3844		110,299
FSMA 62918	125,394	563,740.25	\$ 4.4958		210,000	954,706.65	\$ 4.5462		84,606
FSMA 501	362,246	1,715,632.13	\$ 4.7361		532,056	2,416,188.99	\$ 4.5412		169,810
Total	2,886,330	15,582,612.49	\$ 5.3988		3,849,914	19,627,351.87	\$ 5.0981		963,584

Exhibit D
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 1,000 Mmbtu/d	Index: negotiated GDM: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Canadian supply
Next 11,600 Mmbtu/day	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 9,522 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDM: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDM: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067	Index: Northeast, Niagara GDM: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: negotiated GDM: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,192 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,023 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDM: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 30,000 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDM: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 10,662 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,000 Mmbtu/d	Columbia Gas FOM: Dominion Appalachia GDM: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 20,057 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,600 Mmbtu/d	Index: TETCO zone M-3 GDM: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 3,855 Mmbtu/d	FOM: Transco zn 6 non-NY GDM: Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO Downington Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 661 Mmbtu/d	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 527 Mmbtu/d	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 911 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 925 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 549 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Chambersburg, (2) Dominion from Chambersburg to Leidy, (3) Transco from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: TETCO zone M3 GDM negotiated	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	
Next 8,000 Mmbtu/d	Algonquin Citygate GDM less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 32.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 46.5% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 21.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 30,000 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,192 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 20.0% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 6,023 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 31.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,662 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 23.2% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 20,057 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022 contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days time 33.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

REDACTED

Realized Financial Transactions
National Grid Gas Portfolio Management Plan
as of June 30, 2010

DIVISION	PORTFOLIO	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO	FIXED_PRICE	CU_CURRENCY	ST_SETTLEMENT_TYPE	BROKER_NAME	BRKR_COMMISSION	M2MPRICE	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL
Sup - NEC	Optimization - NEC	201006	NG		05/10/10	100,000	MMBTU	OS16022	4.1800	USD	NG(FS)		0	4.155	-2500	0	-2500
Sup - NEC	Optimization - NEC	201006	NG		05/10/10	200,000	MMBTU	OS16018	4.1800	USD	NG(FS)		0	4.155	-5000	0	-5000
Sup - NEC	Optimization - NEC	201006	NG		05/11/10	112,954	MMBTU	OS16032	4.1700	USD	NG(FS)		0	4.155	-1694.31	0	-1694.31
Sup - NEC	Optimization - NEC	201006	NG		05/20/10	103,000	MMBTU	OS16087	4.1000	USD	NG(FS)		0	4.155	5665	0	5665
Sup - NEC	Optimization - NEC	201006	NG		05/26/10	106,094	MMBTU	OS16123	4.1500	USD	NG(FS)		0	4.155	530.47	0	530.47
JUNE TOTAL SWAPS															\$ 202,523.21	253.22	

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DIVISION	PORTFOLIO	MTH	COMMOD	COMPANY	TR_DATE	VOLUME	UT_UNIT	DEALNO
Sup - NEC	Optimization - NEC	201007	NG		12/08/09	(7,029)	MMBTU	OS15440
Sup - NEC	Optimization - NEC	201007	NG		01/21/10	2,584	MMBTU	OS15596
Sup - NEC	Optimization - NEC	201007	NG		01/26/10	2,794	MMBTU	OS15607
Sup - NEC	Optimization - NEC	201007	NG		01/26/10	2,523	MMBTU	OS15608
Sup - NEC	Optimization - NEC	201007	NG		01/28/10	13,248	MMBTU	OS15618
Sup - NEC	Optimization - NEC	201007	NG		01/28/10	1,085	MMBTU	OS15619
Sup - NEC	Optimization - NEC	201007	NG		02/10/10	(3,499)	MMBTU	OS15674
Sup - NEC	Optimization - NEC	201007	NG		02/16/10	2,199	MMBTU	OS15699
Sup - NEC	Optimization - NEC	201007	NG		02/17/10	9,457	MMBTU	OS15704
Sup - NEC	Optimization - NEC	201007	NG		03/10/10	(4,103)	MMBTU	OS15774
Sup - NEC	Optimization - NEC	201007	NG		03/11/10	(8,500)	MMBTU	OS15780
Sup - NEC	Optimization - NEC	201007	NG		03/12/10	(20,000)	MMBTU	OS15790
Sup - NEC	Optimization - NEC	201007	NG		03/15/10	(11,400)	MMBTU	OS15796
Sup - NEC	Optimization - NEC	201007	NG		03/15/10	(5,615)	MMBTU	OS15799
Sup - NEC	Optimization - NEC	201007	NG		03/23/10	(7,260)	MMBTU	OS15827
Sup - NEC	Optimization - NEC	201007	NG		03/31/10	(5,500)	MMBTU	OS15871
Sup - NEC	Optimization - NEC	201007	NG		04/06/10	(32,803)	MMBTU	OS15876
Sup - NEC	Optimization - NEC	201007	NG		04/22/10	(3,761)	MMBTU	OS15901
Sup - NEC	Optimization - NEC	201007	NG		05/03/10	(708)	MMBTU	OS15966
Sup - NEC	Optimization - NEC	201007	NG		05/05/10	(100,000)	MMBTU	OS15978
Sup - NEC	Optimization - NEC	201007	NG		05/06/10	(20,000)	MMBTU	OS15990
Sup - NEC	Optimization - NEC	201007	NG		05/06/10	(10,000)	MMBTU	OS15993
Sup - NEC	Optimization - NEC	201007	NG		05/10/10	(200,000)	MMBTU	OS16019
Sup - NEC	Optimization - NEC	201007	NG		05/18/10	5,372	MMBTU	OS16069
Sup - NEC	Optimization - NEC	201007	NG		05/19/10	(163,956)	MMBTU	OS16074
Sup - NEC	Optimization - NEC	201007	NG		05/19/10	(6,000)	MMBTU	OS16082
Sup - NEC	Optimization - NEC	201007	NG		05/19/10	(18,000)	MMBTU	OS16081
Sup - NEC	Optimization - NEC	201007	NG		05/20/10	(103,000)	MMBTU	OS16088
Sup - NEC	Optimization - NEC	201007	NG		06/01/10	11,980	MMBTU	OS16130
Sup - NEC	Optimization - NEC	201007	NG		05/25/10	11,495	MMBTU	OS16116
Sup - NEC	Optimization - NEC	201007	NG		05/26/10	13,450	MMBTU	OS16120
Sup - NEC	Optimization - NEC	201007	NG		05/26/10	(105,000)	MMBTU	OS16122
Sup - NEC	Optimization - NEC	201007	NG		05/26/10	1,234	MMBTU	OS16125
Sup - NEC	Optimization - NEC	201007	NG		06/01/10	4,034	MMBTU	OS16131
Sup - NEC	Optimization - NEC	201007	NG		06/02/10	14,400	MMBTU	OS16138
Sup - NEC	Optimization - NEC	201007	NG		06/02/10	6,216	MMBTU	OS16137
Sup - NEC	Optimization - NEC	201007	NG		06/03/10	10,000	MMBTU	OS16146
Sup - NEC	Optimization - NEC	201007	NG		06/04/10	(11,079)	MMBTU	OS16151
Sup - NEC	Optimization - NEC	201007	NG		06/18/10	200,000	MMBTU	OS16213
Sup - NEC	Optimization - NEC	201007	NG		06/21/10	250,000	MMBTU	OS16215
Sup - NEC	Optimization - NEC	201007	NG		06/22/10	2,700	MMBTU	OS16220
Sup - NEC	Optimization - NEC	201007	NG		06/21/10	5,404	MMBTU	OS16219
Sup - NEC	Optimization - NEC	201007	NG		06/22/10	37,037	MMBTU	OS16223
Sup - NEC	Optimization - NEC	201007	NG		06/23/10	1,500	MMBTU	OS16228
Sup - NEC	Optimization - NEC	201007	NG		06/22/10	2,300	MMBTU	OS16227
Sup - NEC	Optimization - NEC	201008	NG		06/18/10	(200,000)	MMBTU	OS16214
Sup - NEC	Optimization - NEC	201008	NG		06/23/10	6,500	MMBTU	OS16228
Sup - NEC	Optimization - NEC	201008	NG		06/24/10	5,404	MMBTU	OS16229
Sup - NEC	Optimization - NEC	201008	NG		06/24/10	3,244	MMBTU	OS16230
Sup - NEC	Optimization - NEC	201008	NG		06/28/10	4,900	MMBTU	OS16256
Sup - NEC	Optimization - NEC	201008	NG		06/29/10	2,526	MMBTU	OS16259
Sup - NEC	Optimization - NEC	201008	NG		06/28/10	2,700	MMBTU	OS16255
Sup - NEC	Optimization - NEC	201008	NG		06/29/10	4,815	MMBTU	OS16258
Sup - NEC	Optimization - NEC	201009	NG		06/21/10	(250,000)	MMBTU	OS16216
Sup - NEC	Optimization - NEC	201009	NG		06/22/10	(37,037)	MMBTU	OS16224
Sup - NEC	Optimization - NEC	201009	NG		07/01/10	(5,118)	MMBTU	OS16263
Sup - NEC	Optimization - NEC	201009	NG		07/01/10	(8,096)	MMBTU	OS16266
Sup - NEC	Optimization - NEC	201010	NG		01/06/10	100,000	MMBTU	OS15501
Sup - NEC	Optimization - NEC	201010	NG		01/27/10	(100,000)	MMBTU	OS15615
Sup - NEC	Optimization - NEC	201010	NG		02/16/10	100,000	MMBTU	OS15697
Sup - NEC	Optimization - NEC	201010	NG		02/24/10	(100,000)	MMBTU	OS15738
Sup - NEC	Optimization - NEC	201010	NG		05/05/10	(200,000)	MMBTU	OS15983
Sup - NEC	Optimization - NEC	201010	NG		05/10/10	(100,000)	MMBTU	OS16013
Sup - NEC	Optimization - NEC	201010	NG		05/10/10	(100,000)	MMBTU	OS16023
Sup - NEC	Optimization - NEC	201010	NG		05/11/10	(112,954)	MMBTU	OS16033
Sup - NEC	Optimization - NEC	201010	NG		05/19/10	163,956	MMBTU	OS16075

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Total -501300.7535

FIXED_PRICE	CU_CURRENCY	ST_SET	BROKER	BRKR_COM2	MPR	CIP	PROFIT_LOSS	COMMISSION_LOSS	TOTAL_PNL	CF_DB_NAME
5.400	USD	NG(FS)		0	4.717		4800.807	0	4800.807	RMSPROD
5.750	USD	NG(FS)		0	4.717		-2669.272	0	-2669.272	RMSPROD
5.655	USD	NG(FS)		0	4.717		-2620.772	0	-2620.772	RMSPROD
5.650	USD	NG(FS)		0	4.717		-2353.959	0	-2353.959	RMSPROD
5.380	USD	NG(FS)		0	4.717		-8783.424	0	-8783.424	RMSPROD
5.370	USD	NG(FS)		0	4.717		-708.505	0	-708.505	RMSPROD
5.450	USD	NG(FS)		0	4.717		2564.767	0	2564.767	RMSPROD
5.595	USD	NG(FS)		0	4.717		-1930.722	0	-1930.722	RMSPROD
5.520	USD	NG(FS)		0	4.717		-7593.971	0	-7593.971	RMSPROD
4.750	USD	NG(FS)		0	4.717		135.399	0	135.399	RMSPROD
4.650	USD	NG(FS)		0	4.717		-569.5	0	-569.5	RMSPROD
4.645	USD	NG(FS)		.00128	4.717		-1440	-25.6	-1465.6	RMSPROD
4.650	USD	NG(FS)		0	4.717		-763.8	0	-763.8	RMSPROD
4.610	USD	NG(FS)		0	4.717		-600.805	0	-600.805	RMSPROD
4.345	USD	NG(FS)		0	4.717		-2700.72	0	-2700.72	RMSPROD
4.065	USD	NG(FS)		0	4.717		-3586	0	-3586	RMSPROD
4.430	USD	NG(FS)		0	4.717		-9414.461	0	-9414.461	RMSPROD
4.135	USD	NG(FS)		0	4.717		-2188.902	0	-2188.902	RMSPROD
4.040	USD	NG(FS)		0	4.717		-479.316	0	-479.316	RMSPROD
4.110	USD	NG(FS)		0	4.717		-60700	0	-60700	RMSPROD
4.065	USD	NG(FS)		0	4.717		-13040	0	-13040	RMSPROD
4.050	USD	NG(FS)		0	4.717		-6670	0	-6670	RMSPROD
4.280	USD	NG(FS)		0	4.717		-87400	0	-87400	RMSPROD
4.430	USD	NG(FS)		0	4.717		1541.764	0	1541.764	RMSPROD
4.360	USD	NG(FS)		0	4.717		-58532.292	0	-58532.292	RMSPROD
4.340	USD	NG(FS)		0	4.717		-2262	0	-2262	RMSPROD
4.265	USD	NG(FS)		0	4.717		-8136	0	-8136	RMSPROD
4.180	USD	NG(FS)		0	4.717		-55311	0	-55311	RMSPROD
4.390	USD	NG(FS)		0	4.717		3917.46	0	3917.46	RMSPROD
4.055	USD	NG(FS)		0	4.717		7609.69	0	7609.69	RMSPROD
4.215	USD	NG(FS)		0	4.717		6751.9	0	6751.9	RMSPROD
4.230	USD	NG(FS)		.00128	4.717		-51135	-134.4	-51269.4	RMSPROD
4.215	USD	NG(FS)		0	4.717		619.468	0	619.468	RMSPROD
4.370	USD	NG(FS)		0	4.717		1399.798	0	1399.798	RMSPROD
4.320	USD	NG(FS)		0	4.717		5716.8	0	5716.8	RMSPROD
4.310	USD	NG(FS)		0	4.717		2529.912	0	2529.912	RMSPROD
4.395	USD	NG(FS)		0	4.717		3220	0	3220	RMSPROD
4.700	USD	NG(FS)		0	4.717		-188.343	0	-188.343	RMSPROD
5.010	USD	NG(FS)		0	4.717		-58600	0	-58600	RMSPROD
4.880	USD	NG(FS)		0	4.717		-40750	0	-40750	RMSPROD
4.790	USD	NG(FS)		0	4.717		-197.1	0	-197.1	RMSPROD
4.865	USD	NG(FS)		0	4.717		-799.792	0	-799.792	RMSPROD
4.720	USD	NG(FS)		0	4.717		-111.111	0	-111.111	RMSPROD
4.820	USD	NG(FS)		0	4.717		-154.5	0	-154.5	RMSPROD
4.780	USD	NG(FS)		0	4.717		-144.9	0	-144.9	RMSPROD
5.057	USD	NG(FS)		0	4.616		88170.83384	0	88170.83384	RMSPROD
4.860	USD	NG(FS)		0	4.616		-1585.47554	0	-1585.47554	RMSPROD
4.880	USD	NG(FS)		0	4.616		-1426.18423	0	-1426.18423	RMSPROD
4.830	USD	NG(FS)		0	4.616		-693.98644	0	-693.98644	RMSPROD
4.810	USD	NG(FS)		0	4.616		-950.28565	0	-950.28565	RMSPROD
4.590	USD	NG(FS)		0	4.616		65.65428	0	65.65428	RMSPROD
4.800	USD	NG(FS)		0	4.616		-496.63572	0	-496.63572	RMSPROD
4.690	USD	NG(FS)		0	4.616		-356.19217	0	-356.19217	RMSPROD
4.945	USD	NG(FS)		0	4.652		73188.00703	0	73188.00703	RMSPROD
4.794	USD	NG(FS)		0	4.652		5254.80299	0	5254.80299	RMSPROD
4.620	USD	NG(FS)		0	4.652		-163.63978	0	-163.63978	RMSPROD
4.655	USD	NG(FS)		0	4.652		24.2678	0	24.2678	RMSPROD
6.105	USD	NG(FS)		.00134	4.73		-137295.9881	-134	-137429.9881	RMSPROD
5.630	USD	NG(FS)		.00128	4.73		89866.46496	-128	89738.46496	RMSPROD
5.860	USD	NG(FS)		.00128	4.73		-112832.3393	-128	-112960.3393	RMSPROD
5.253	USD	NG(FS)		.00128	4.73		52222.4013	-128	52094.4013	RMSPROD
4.400	USD	NG(FS)		0	4.73		-65902.0743	0	-65902.0743	RMSPROD
4.530	USD	NG(FS)		0	4.73		-19970.32555	0	-19970.32555	RMSPROD
4.550	USD	NG(FS)		0	4.73		-17973.29299	0	-17973.29299	RMSPROD
4.534	USD	NG(FS)		0	4.73		-22106.13589	0	-22106.13589	RMSPROD
4.583	USD	NG(FS)		0	4.73		24065.77201	0	24065.77201	RMSPROD