

October 20, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on eleven months of actual data, and one month of projected data, the October 31, 2010 deferred gas cost balance is an under-collection of \$7.7 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through September 2010 along with projected costs for October 2010. These projected costs are updated to reflect the October 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of September 2010, the Company incurred actual gas costs of \$9.7 million, working capital of \$70,072 and GCR revenue collections of approximately \$6.4 million, for a net under-collection of approximately \$3.4 million.

Schedule 2 provides a breakdown of actual gas costs for November 2009 through September 2010 and projected gas costs for October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through September 2010 and projected gas cost revenue collections for October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 10/5/09**

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	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 fcst	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$2,477,975	\$23,912,778
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$13,693</u>	<u>\$13,417</u>	<u>\$14,996</u>	<u>\$14,930</u>	<u>\$18,170</u>	<u>\$8,157</u>	<u>\$13,490</u>	<u>\$13,239</u>	<u>\$19,488</u>	<u>\$15,523</u>	<u>\$14,305</u>	<u>\$18,428</u>	\$177,836
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,461,393	\$1,104,999	\$1,827,454	\$1,793,457	\$2,639,918	\$2,102,795	\$1,937,833	\$2,496,403	\$24,090,614
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$806,558	\$653,159	\$545,607	\$603,206	\$978,464	\$24,677,988
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,002,843)	(\$11,265,418)	(\$11,510,630)	(\$10,736,235)	(\$8,961,014)	(\$7,614,394)	(\$6,488,678)	(\$5,178,090)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,371,603)	(\$10,716,377)	(\$11,778,267)	(\$11,229,685)	(\$9,954,393)	(\$8,392,988)	(\$7,155,991)	(\$5,937,060)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$9,949)	(\$11,010)	(\$12,504)	(\$11,537)	(\$10,568)	(\$8,910)	(\$7,352)	(\$6,303)	(\$93,232)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,696,030)	(\$5,384,393)	
II. Storage Fixed Cost Deferred													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$296,383)	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$823,721	\$8,881,430
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$51,506)	(\$13,671)	(\$58,303)	(\$64,296)	\$75,414	(\$27,508)	91,840	(\$26,460)	(\$353,230)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549
Working Capital	<u>\$6,829</u>	<u>\$6,892</u>	<u>\$5,454</u>	<u>\$7,834</u>	<u>\$5,957</u>	<u>\$4,369</u>	<u>\$6,018</u>	<u>\$6,252</u>	<u>\$1,092</u>	<u>\$4,887</u>	<u>\$6,127</u>	<u>\$6,312</u>	<u>\$68,023</u>
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$806,927	\$591,855	\$815,192	\$846,994	\$147,922	\$662,027	\$829,933	\$855,123	\$9,214,814
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$360,715	\$286,431	\$244,915	\$264,668	\$424,099	\$10,750,312
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,480,468)	(\$1,860,436)	(\$1,620,256)	(\$1,135,825)	(\$1,275,751)	(\$859,920)	(\$295,789)	\$134,640	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,070,937)	(\$1,671,021)	(\$1,741,204)	(\$1,378,965)	(\$1,206,497)	(\$1,068,476)	(\$578,422)	(\$80,872)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,137)	(\$1,717)	(\$1,849)	(\$1,417)	(\$1,281)	(\$1,134)	(\$594)	(\$86)	(\$4,759)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$296,383)	\$134,554	
III. Variable Supply Cost Deferred													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$11,655,739	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$11,199,293	\$185,946,290
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$88,698)	(\$92,134)	(\$74,192)	(\$39,785)	(\$31,783)	(\$2,782)	(\$52,498)	(\$1,343,688)
Working Capital	<u>\$134,066</u>	<u>\$234,884</u>	<u>\$247,530</u>	<u>\$207,716</u>	<u>\$160,307</u>	<u>\$125,939</u>	<u>\$49,691</u>	<u>\$34,065</u>	<u>\$21,793</u>	<u>\$28,569</u>	<u>\$43,309</u>	<u>\$82,827</u>	\$1,370,695
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$21,716,079	\$17,060,343	\$6,731,362	\$4,614,594	\$2,952,250	\$3,870,140	\$5,866,877	\$11,220,250	\$185,682,020
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$7,191,128	\$5,836,080	\$4,853,982	\$5,367,054	\$8,639,485	\$216,032,354
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$17,035	(\$410)	(\$6,327)	(\$8,464)	(\$11,123)	\$0	\$9,707	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$24,293,766	\$22,101,699	\$17,514,061	\$14,967,032	\$12,111,021	\$11,141,562	\$11,644,027	\$14,236,504	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$29,612,689	\$23,213,451	\$19,819,805	\$16,251,067	\$13,547,374	\$11,633,482	\$11,398,970	\$12,946,121	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$31,438	\$23,849	\$21,042	\$16,696	\$14,382	\$12,351	\$11,711	\$13,744	\$339,297
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$11,655,739	\$14,250,248	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 actual	Oct-10 31 fcst	Nov - Oct 365
<u>Iva. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	\$279,965	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$125,496	\$111,010	\$3,674,733
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$86,591	\$170,997	(\$347,424)	\$631,714	\$0	\$31,061,506
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$20,989)	(\$18,650)	(\$697,157)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$43,051	\$38,942	\$511,480
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$227,634	\$308,039	\$2,710,950
Working Capital	\$7,402	\$35,371	\$100,410	\$70,288	\$28,048	\$2,060	\$4,022	\$1,852	\$1,722	(\$1,527)	\$5,742	\$953	\$256,342
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$3,843,690	\$468,763	\$760,743	\$508,844	\$496,285	\$66,633	\$1,048,492	\$476,138	\$37,257,570
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$231,454	\$187,835	\$155,772	\$172,496	\$279,224	\$6,950,968
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$2,015,239)	(\$2,169,817)	(\$1,776,453)	(\$1,501,159)	(\$1,194,394)	(\$1,284,965)	\$280,127	\$476,879	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,415,168)	(\$2,094,341)	(\$1,974,211)	(\$1,639,854)	(\$1,348,619)	(\$1,240,395)	(\$157,871)	\$378,422	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,626)	(\$2,152)	(\$2,096)	(\$1,685)	(\$1,432)	(\$1,317)	(\$162)	\$402	(\$100,982)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	\$279,965	\$477,281	
<u>Ivb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$91,247	\$1,583	\$6,548	\$2,557	\$8,161	\$0	\$40,654	\$0	\$731,067
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$21,958	\$405	\$1,725	\$687	\$2,201	\$0	\$11,047	\$0	\$177,574
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,270	\$12,972	\$11,998	\$10,301	\$3,844	\$7,185	\$5,739	\$9,372	\$68,061
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$5,743	\$47,348	\$48,294	\$41,793	\$17,253	\$31,783	\$21,897	\$52,498	\$290,787
Working Capital	\$443	\$1,867	\$2,070	\$1,193	\$894	\$463	\$510	\$412	\$234	\$290	\$590	\$460	\$9,426
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$121,112	\$62,771	\$69,075	\$55,749	\$31,693	\$39,258	\$79,927	\$62,330	\$1,276,915
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$64,846)	(\$51,587)	(\$43,826)	(\$47,422)	(\$75,829)	(\$1,899,090)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,674,235)	(\$2,443,205)	(\$2,275,121)	(\$2,157,032)	(\$2,076,031)	(\$1,995,195)	(\$1,870,009)	(\$1,733,836)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,877,777)	(\$2,560,248)	(\$2,360,478)	(\$2,217,330)	(\$2,117,671)	(\$2,036,737)	(\$1,933,683)	(\$1,802,916)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$3,055)	(\$2,630)	(\$2,506)	(\$2,278)	(\$2,248)	(\$2,162)	(\$1,987)	(\$1,914)	(\$35,770)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,871,995)	(\$1,735,750)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	(\$906,903)	(\$123,673)	\$3,071,296	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$28,827,072	\$19,149,327	\$10,136,644	\$7,766,374	\$6,231,899	\$6,693,111	\$9,692,990	\$15,001,263	\$256,330,024
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$213,376	\$140,988	\$73,730	\$55,820	\$44,329	\$47,742	\$70,072	\$108,982	\$1,882,322
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$29,040,448	\$19,290,315	\$10,210,374	\$7,822,194	\$6,276,228	\$6,740,852	\$9,763,062	\$15,110,244	\$258,212,346
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$38,461,645	\$22,906,017	\$13,471,913	\$8,516,545	\$6,900,795	\$5,756,450	\$6,369,709	\$10,245,443	\$256,537,480
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$8,792,547	\$5,035,971	\$1,011,296	\$119,031	(\$705,756)	\$77,500	\$3,269,680	\$7,936,097	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,503,145	\$6,843,822	\$2,642,065	\$466,207	(\$393,473)	(\$414,701)	\$1,573,003	\$5,503,696	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$13,671	\$6,341	\$2,087	(\$221)	(\$1,146)	(\$1,173)	\$1,616	\$5,843	\$104,554
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit	\$1,467,990	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Ending Bal. W/ Interest	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	(\$906,903)	(\$123,673)	\$3,071,296	\$7,741,940	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$9,421,197)	(\$3,615,702)	(\$3,261,538)	(\$694,351)	(\$624,567)	\$984,403	\$3,393,353	\$4,864,801	

Projected Gas Costs using Oct-10 NYMEX settle	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$657,677	\$634,403	\$644,043	\$645,943	\$644,137	\$712,928	\$648,189	\$723,452	\$7,626,581
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$500,043	\$511,238	\$512,362	\$490,411	\$502,995	\$511,804	\$489,472	\$747,967	\$6,340,673
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$677,495	\$674,132	\$669,161	\$660,233	\$672,757	\$663,373	\$674,812	\$774,541	\$8,200,253
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,016	\$302,632	\$287,945	\$314,369	\$300,841	\$300,850	\$302,271	\$285,205	\$3,521,954
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$0	\$650,218
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$264,113	\$467,853	\$198,746	\$158,668	\$992,727	\$381,720	\$332,475	\$324,832	\$3,737,648
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$0	\$1,552,294	\$557,172	\$548,285	\$551,905	\$542,282	\$523,690	\$436,900	\$6,164,544
TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$2,477,975	\$23,912,783
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$88,599	\$88,465	\$88,192	\$89,201	\$88,584	\$89,201	\$88,431	\$97,190	\$1,071,458
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$1,000,288
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,424	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,330
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,727	\$3	\$0	\$0	\$0	\$0	\$0	\$9,725	\$58,354
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$157,500	\$1,977,360
TOTAL FIXED STORAGE COSTS	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$375,717	\$375,101	\$375,717	\$374,947	\$387,299	\$4,581,789
STORAGE FIXED COSTS - Delivery													
STORAGE DELIVERY FIXED COST \$	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$477,771	(\$355,234)	\$257,382	\$305,470	\$436,422	\$4,299,641
TOTAL STORAGE FIXED	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$823,721	\$8,881,430
TOTAL FIXED COSTS	\$2,785,234	\$2,756,423	\$2,738,032	\$3,094,013	\$3,244,150	\$1,646,449	\$2,629,892	\$2,633,706	\$2,640,296	\$2,720,371	\$2,603,945	\$3,301,696	\$32,794,208
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	\$8,974,179	\$19,219,155	\$28,569,254	\$20,002,697	\$12,003,958	\$12,129,028	\$4,247,259	\$3,096,371	\$2,379,672	\$2,461,671	\$3,098,075	\$7,085,737	\$123,267,057
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,983,081	\$4,890,493	\$2,236,083	\$1,722,863	\$1,323,670	\$1,218,855	\$2,626,480	\$4,113,556	\$65,974,782
Costs of Injections												\$0	\$0
Tennessee PCB Refunds		(\$594,636)				(\$194,663)			(\$194,663)			(\$200,000)	(\$1,183,962)
TOTAL VARIABLE SUPPLY COSTS	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$4,819,235	\$3,703,342	\$3,680,525	\$5,724,556	\$11,199,293	\$189,241,839
VARIABLE STORAGE COSTS													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$86,591	\$170,997	\$342,989	\$672,367	\$0	\$31,792,572
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$125,496	\$111,010	\$3,674,733
TOTAL VARIABLE STORAGE COSTS	\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$238,748	\$296,676	\$470,687	\$797,863	\$111,010	\$35,467,306
TOTAL VARIABLE COSTS	\$18,992,062	\$38,006,659	\$49,128,572	\$38,521,897	\$24,708,127	\$17,295,136	\$7,014,758	\$5,057,982	\$4,000,018	\$4,151,212	\$6,522,419	\$11,310,303	\$224,709,145
TOTAL SUPPLY COSTS AFTER CREDITS	\$21,777,296	\$40,763,082	\$51,866,604	\$41,615,910	\$27,952,277	\$18,941,585	\$9,644,650	\$7,691,688	\$6,640,315	\$6,871,583	\$9,126,364	\$14,611,999	\$257,503,353
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$375,717	\$375,101	\$375,717	\$374,947	\$387,299	\$4,581,789
Storage Fixed Costs - Deliveries	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$477,771	(\$355,234)	\$257,382	\$305,470	\$436,422	\$4,299,641
Variable Delivery Costs	\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
Variable Injection Costs	\$5,163	\$488	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294	\$80,294
Fuel Costs Allocated to Storage	\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,785	\$31,783	\$2,782	\$52,498	\$1,343,688
Total Storage Costs	\$982,146	\$1,107,814	\$1,191,149	\$1,447,878	\$956,237	\$655,133	\$925,413	\$941,612	\$67,794	\$672,067	\$683,560	\$885,591	\$10,516,396
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$4,819,235	\$3,703,342	\$3,680,525	\$5,724,556	\$11,199,293	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082	\$225,141	\$257,847	\$12,824	\$76,395	\$82,425	\$103,274	\$190,243		
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731	\$151,278	\$68,408	\$77,871	\$171,674	\$502,813	(\$50,149)	\$52,292		
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123	(\$193,039)	\$0	\$10,016	\$0	\$0	\$0	\$0		
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493	\$53,746	\$10,945	\$13,761	\$6,988	\$24,936	\$20,952	\$40,969		
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038	(\$712,204)	(\$155,628)	(\$58,954)	\$21,544	\$219,467	(\$173,797)	(\$285,414)		
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442	\$169,310	\$112,075	\$277,357	\$38,381	\$18,181	\$10,145	\$10,054		
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781	\$79,654	\$89,906	\$85,975	\$87,638	\$86,503	\$90,149	\$90,191		
TOTAL FIRM COMMODITY COSTS	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$11,199,293	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	578,696	490,804	541,248	882,580	22,962,986
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0353	\$1.0299	\$1.0321	\$1.0357	\$1.0332	\$1.0361	\$1.0346	\$1.0345	
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$3,626,189	\$2,127,856	\$1,234,044	\$742,293	\$597,888	\$508,544	\$559,982	\$913,029	\$23,761,544
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	77,061	51,926	60,557	91,685	1,280,491
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7152	\$0.7201	\$0.7172	\$0.7138	\$0.7138	\$0.7137	
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$97,680	\$75,225	\$58,135	\$64,265	\$55,271	\$37,063	\$43,224	\$65,435	\$916,444
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	601,805	974,264	24,243,477
TOTAL Supply Fixed Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$806,558	\$653,159	\$545,607	\$603,206	\$978,464	\$24,677,988
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	578,696	490,804	541,248	882,580	22,962,986
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4189	\$0.4167	\$0.4176	\$0.4191	\$0.4181	\$0.4193	\$0.4186	\$0.4186	
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,467,300	\$861,015	\$499,342	\$300,361	\$241,930	\$205,776	\$226,592	\$369,448	\$9,614,867
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	77,061	51,926	60,557	91,685	1,280,491
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2892	\$0.2912	\$0.2912	\$0.2900	\$0.2886	\$0.2886	\$0.2886	
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$39,498	\$30,419	\$23,509	\$25,986	\$22,351	\$14,987	\$17,477	\$26,460	\$370,582
(c) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	51,306	70,215	1,905,019
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$119,191	\$79,252	\$50,444	\$34,368	\$22,150	\$24,152	\$20,599	\$28,191	\$764,863
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	653,112	1,044,480	\$26,148,496
TOTAL Storage Fixed Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$360,715	\$286,431	\$244,915	\$264,668	\$424,099	\$10,750,312
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	601,805	974,264	24,243,477
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8747	\$8.8302	\$8.8494	\$8.8859	\$8.8628	\$8.8805	\$8.8687	\$8.8677	
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$32,297,215	\$19,174,597	\$11,300,486	\$7,161,410	\$5,811,819	\$4,819,715	\$5,337,202	\$8,639,485	\$215,069,950
(b) TSS Sales dth	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27	93	194	217		
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(c) NGV Sales dth	1,515	1,374	832	504	186	304	622	177	0	0	0	0	5,515
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	
Variable Supply collections	\$13,431	\$12,188	\$7,376	\$4,471	\$1,652	\$2,698	\$5,519	\$1,568	\$0	\$0	\$0	\$0	\$48,902
(d) Default Sales dth	20,878	12,047	18,196	6,670	3,609	10,153	4,098	2,672	2,303	3,253	2,834		
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	
Variable Supply collections	\$219,947	\$126,911	\$191,688	\$70,267	\$38,024	\$106,962	\$43,173	\$28,151	\$24,261	\$34,267	\$29,852		
TOTAL Variable Supply Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$7,191,128	\$5,836,080	\$4,853,982	\$5,367,054	\$8,639,485	\$216,032,354

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 actual	Oct-10 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	601,805	974,264	24,243,477
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2868	\$0.2854	\$0.2860	\$0.2872	\$0.2864	\$0.2870	\$0.2866	\$0.2866	\$0.2866
TOTAL Stor Var Product collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$231,454	\$187,835	\$155,772	\$172,496	\$279,224	\$6,950,968
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	601,805	974,264	24,243,477
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0727)	(\$0.0723)	(\$0.0725)	(\$0.0727)	(\$0.0726)	(\$0.0727)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$264,419)	(\$156,983)	(\$92,518)	(\$58,631)	(\$47,582)	(\$39,459)	(\$43,697)	(\$70,732)	(\$1,760,786)
(b) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	51,306	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$21,552)	(\$14,331)	(\$9,121)	(\$6,215)	(\$4,005)	(\$4,367)	(\$3,725)	(\$5,098)	(\$138,305)
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	653,112	1,044,480	
TOTAL Stor Var Non-Product collec	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$64,846)	(\$51,587)	(\$43,826)	(\$47,422)	(\$75,829)	(\$1,899,090)
Total Gas Cost Collections	\$18,379,829	\$26,744,643	\$52,872,105	\$45,887,857	\$38,444,610	\$22,906,427	\$13,478,240	\$8,525,009	\$6,911,918	\$5,756,450	\$6,360,002	\$10,245,443	\$256,512,533

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (o)
1	Storage Inventory Balance		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$10,860,219	\$15,163,967	\$17,119,647	\$19,826,506	\$20,312,339	\$20,116,319	\$19,814,458	\$28,487,475	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$836,372	\$2,168,208	\$3,512,326	\$4,170,316	\$4,691,632	\$4,739,785	\$4,739,785	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683	\$53,935,675	\$53,003,803	\$47,840,092	\$40,860,280	\$45,157,142	52,148,049	58,517,043		
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%	0.21%	0.22%	0.30%	0.35%	0.31%	0.28%	0.25%		
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155	\$8,499	\$8,387	\$10,619	\$10,681	10,780.25	11,092.72	11,247.47		
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$10,098,858	\$16,000,339	\$19,287,855	\$23,338,832	\$24,482,654	\$24,807,951	\$24,554,242	\$33,227,259	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$851,065	\$1,348,403	\$1,625,453	\$1,966,843	\$2,063,237	\$2,090,651	\$2,069,270	\$2,800,175	\$24,229,322
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$371,180	\$546,858	\$659,219	\$797,673	\$836,766	\$847,884	\$839,213	\$1,135,639	\$8,811,183
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$479,886	\$801,545	\$966,235	\$1,169,170	\$1,226,471	\$1,242,767	\$1,230,057	\$1,664,536	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$738,286	\$1,233,146	\$1,486,515	\$1,798,724	\$1,886,878	\$1,911,949	\$1,892,395	\$2,560,825	\$23,720,214
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$1,109,465	\$1,780,004	\$2,145,734	\$2,596,397	\$2,723,644	\$2,759,833	\$2,731,608	\$3,696,463	\$32,531,397
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$227,634	\$308,039	\$2,710,950
13	LNG Inventory Balance		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$5,566,058	\$5,568,519	\$5,655,766	\$5,724,336	\$5,736,123	5,640,864	5,581,530	\$5,048,708	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$469,071	\$469,278	\$476,631	\$482,409	\$483,403	\$475,375	\$470,375	\$425,472	\$5,588,373
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$190,236	\$190,320	\$193,302	\$195,646	\$196,049	\$192,793	\$190,765	\$172,554	\$2,266,420
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$278,834	\$278,958	\$283,328	\$286,763	\$287,354	\$282,582	\$279,610	\$252,918	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$428,976	\$429,166	\$435,890	\$441,175	\$442,083	\$434,741	\$430,169	\$389,104	\$5,110,697
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$619,212	\$619,486	\$629,192	\$636,820	\$638,132	\$627,534	\$620,934	\$561,658	\$7,377,117
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$51,601	\$51,624	\$52,433	\$53,068	\$53,178	\$52,295	\$51,744	\$46,805	\$614,760
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$8,669	\$8,673	\$8,809	\$8,915	\$8,934	\$8,785	\$8,693	\$7,863	\$103,280
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$43,051	\$38,942	\$511,480

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	Supply Fixed Costs		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$2,477,975	\$23,912,778
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$1,923,528	\$2,477,975	\$23,912,778
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$163,328	\$73,323	\$121,262	\$119,006	\$175,174	\$139,533	\$128,587	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$13,764	\$6,179	\$10,219	\$10,029	\$14,763	\$11,759	\$10,836	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,582	\$2,506	\$4,144	\$4,067	\$5,987	\$4,769	\$4,395	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,182	\$3,673	\$6,075	\$5,962	\$8,775	\$6,990	\$6,442	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,588	\$5,651	\$9,346	\$9,172	\$13,501	\$10,754	\$9,910	\$12,767	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$13,239	\$19,488	\$15,523	\$14,305	\$18,428	\$177,836
14	Storage Fixed Costs		\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$680,417	\$823,721	\$8,881,430
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$51,506	\$13,671	\$58,303	\$64,296	(\$75,414)	\$27,508	(\$91,840)	\$26,460	\$353,230
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$800,970	\$587,486	\$809,174	\$840,741	\$146,830	\$657,140	\$823,807	\$848,810	\$9,146,791
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,544	\$39,273	\$54,093	\$56,203	\$9,815	\$43,929	\$55,071	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,512	\$3,310	\$4,559	\$4,736	\$827	\$3,702	\$4,641	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$1,342	\$1,849	\$1,921	\$335	\$1,501	\$1,882	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,682	\$1,967	\$2,710	\$2,816	\$492	\$2,201	\$2,759	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,127	\$3,027	\$4,169	\$4,332	\$756	\$3,386	\$4,244	\$4,373	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,252	\$1,092	\$4,887	\$6,127	\$6,312	\$68,023
1	Supply Variable Costs		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,826,711	\$11,199,293	\$185,946,290
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2c	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2d	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,785	\$31,783	\$2,782	\$52,498	\$1,343,688
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,484	\$88,124	\$47,928	\$38,968	\$3,143	\$61,870	\$1,634,965
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$21,555,772	\$16,934,405	\$6,681,672	\$4,580,529	\$2,930,456	\$3,841,571	\$5,823,568	\$11,137,423	\$184,311,325
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,440,989	\$1,132,053	\$446,665	\$306,205	\$195,899	\$256,806	\$389,302	\$744,529	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$121,437	\$95,402	\$37,642	\$25,805	\$16,509	\$21,642	\$32,808	\$62,744	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$49,250	\$38,691	\$15,266	\$10,465	\$6,695	\$8,777	\$13,306	\$25,446	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$72,187	\$56,711	\$22,376	\$15,340	\$9,814	\$12,865	\$19,502	\$37,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$111,057	\$87,247	\$34,424	\$23,599	\$15,098	\$19,792	\$30,003	\$57,381	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$34,065	\$21,793	\$28,569	\$43,309	\$82,827	\$1,370,695

National Grid
Rhode Island Service Area
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	Storage Variable Product Costs		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$238,748	\$296,676	(\$219,726)	\$757,210	\$111,010	\$34,736,239
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$20,989)	(\$18,650)	(\$697,157)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,771,501	\$277,002	\$540,833	\$249,030	\$231,510	(\$205,335)	\$772,065	\$128,205	\$34,469,211
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$252,122	\$18,517	\$36,154	\$16,647	\$15,476	(\$13,727)	\$51,612	\$8,570	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,247	\$1,561	\$3,047	\$1,403	\$1,304	(\$1,157)	\$4,350	\$722	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,617	\$633	\$1,236	\$569	\$529	(\$469)	\$1,764	\$293	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$12,630	\$928	\$1,811	\$834	\$775	(\$688)	\$2,586	\$429	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$19,431	\$1,427	\$2,786	\$1,283	\$1,193	(\$1,058)	\$3,978	\$661	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,048</u>	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$1,852</u>	<u>\$1,722</u>	<u>(\$1,527)</u>	<u>\$5,742</u>	<u>\$953</u>	<u>\$256,342</u>
1	Storage Variable Non-Product Costs		\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$79,337	\$61,870	\$1,267,489
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$79,337	\$61,870	\$1,267,489
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$8,037	\$4,165	\$4,584	\$3,699	\$2,103	\$2,605	\$5,304	\$4,136	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$677	\$351	\$386	\$312	\$177	\$220	\$447	\$349	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$275	\$142	\$157	\$126	\$72	\$89	\$181	\$141	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$403	\$209	\$230	\$185	\$105	\$130	\$266	\$207	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$619	\$321	\$353	\$285	\$162	\$201	\$409	\$319	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$894</u>	<u>\$463</u>	<u>\$510</u>	<u>\$412</u>	<u>\$234</u>	<u>\$290</u>	<u>\$590</u>	<u>\$460</u>	<u>\$9,426</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (d) actual	Feb-10 (e) actual	Mar-10 (f) actual	Apr-10 (g) actual	May-10 (h) actual	Jun-10 (i) actual	Jul-10 (j) actual	Aug-10 (k) actual	Sep-10 (l) actual	Oct-10 (m) fcst	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	28,156	39,674	652,587
3	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	655	0	21,194
4	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	338,065	558,900	14,842,612
5	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	43,526	0	1,698,986
6	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	46,311	90,438	2,258,325
7	Medium C&I	311,911	268,199	628,550	572,428	459,034	290,497	189,139	121,103	103,686	83,464	93,642	181,197	3,302,850
8	Large LLF	51,738	76,229	133,444	131,821	131,876	104,359	24,389	10,448	9,062	2,071	18,792	45,677	739,908
9	Large HLF	27,350	29,269	48,741	33,444	31,949	27,524	25,781	12,714	13,576	11,450	18,317	28,264	308,378
10	Extra Large LLF	15,382	2,660	12,861	12,411	15,061	6,666	5,441	3,074	1,096	1,045	696	6,368	82,761
11	Extra Large HLF	<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>21,085</u>	<u>17,333</u>	<u>8,375</u>	<u>40,894</u>	<u>31,466</u>	<u>13,853</u>	<u>13,429</u>	<u>23,746</u>	<u>269,993</u>
	Total Sales	1,693,670	2,518,460	4,984,162	4,334,571	3,629,362	2,162,453	1,274,958	805,904	655,663	542,536	601,589	974,264	24,177,594
12	TSS													
13	Medium	2,525	2,511	6,387	6,033	4,764	6,749	4,461	27	93	82	189		
14	Large LLF	7,545	(215)	441	41	59	3	(4,291)	0	0	112	28		
15	Large HLF	6,907	2,823	5,634	3,770	5,073	2,276	1,856	0	0	0	0		
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0		
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0		
18	Total TSS	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27	93	194	217		
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	55,472	86,571	164,596	154,653	134,338	91,851	60,355	45,505	18,246	29,150	29,043	33,989	903,769
21	FT-2 Large LLF	39,873	69,264	139,157	125,796	120,286	74,016	38,392	18,410	14,518	8,437	(645)	21,033	668,537
22	FT-2 Large HLF	11,014	17,953	21,969	22,532	24,213	18,749	14,450	13,165	15,171	13,004	13,003	8,245	193,467
23	FT-2 Extra Large LLF	1,075	9,076	12,561	9,369	10,636	5,005	2,988	(265)	641	868	1,845	185	53,983
24	FT-2 Extra Large HLF	<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>7,392</u>	<u>7,770</u>	<u>9,454</u>	<u>8,785</u>	<u>6,591</u>	<u>8,697</u>	<u>8,060</u>	<u>6,764</u>	<u>85,264</u>
25	Total FT-2 Transportation	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	51,306	70,215	1,905,019
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	28,156	39,674	652,587
28	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	655	0	21,194
29	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	338,065	558,900	14,842,612
30	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	43,526	0	1,698,986
31	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	46,311	90,438	2,258,325
32	Medium C&I	369,907	357,281	799,533	733,114	598,136	389,097	253,956	166,635	122,026	112,696	122,874	215,185	4,240,441
33	Large LLF	99,156	145,278	273,042	257,658	252,221	178,378	58,490	28,859	23,581	10,620	18,176	66,710	1,412,167
34	Large HLF	45,271	50,045	76,344	59,745	61,235	48,549	42,087	25,879	28,747	24,454	31,320	36,509	530,185
35	Extra Large LLF	16,457	11,735	25,422	21,780	25,697	11,671	8,429	2,809	1,738	1,913	2,541	6,552	136,744
36	Extra Large HLF	<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>28,476</u>	<u>25,103</u>	<u>17,829</u>	<u>49,679</u>	<u>38,058</u>	<u>22,550</u>	<u>21,489</u>	<u>30,510</u>	<u>355,256</u>
37	Total Sales & FT-2 Throughput	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	653,112	1,044,480	26,148,496
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	55,583	92,625	131,042	102,284	73,803	50,005	41,460	30,070	27,430	29,752	29,611	45,660	709,324
40	FT-1 Large LLF	81,308	145,299	217,037	168,901	113,089	66,066	41,815	16,754	14,469	17,281	20,650	41,632	944,301
41	FT-1 Large HLF	41,419	59,542	78,382	64,417	53,517	43,217	44,174	38,318	31,942	36,597	37,308	38,002	566,834
42	FT-1 Extra Large LLF	34,778	71,391	98,247	101,582	59,774	36,255	30,365	14,642	15,045	15,155	17,472	33,974	528,681
43	FT-1 Extra Large HLF	307,500	399,910	570,169	439,547	410,200	361,432	322,490	373,837	342,848	358,307	318,370	297,281	4,501,889
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>		86,713
45	Total FT-1 Transportation	541,466	780,815	1,113,072	883,401	713,993	567,127	484,402	476,292	434,037	460,344	426,244	456,548	7,337,742
46	Total THROUGHPUT													
47	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	28,156	39,674	652,587
48	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	655	0	21,194
49	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	338,065	558,900	14,842,612
50	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	43,526	0	1,698,986
51	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	46,311	90,438	2,258,325
52	Medium C&I	425,491	449,907	930,575	835,398	671,940	439,102	295,416	196,705	149,455	142,448	152,484	260,845	4,949,765
53	Large LLF	180,464	290,578	490,080	426,559	365,310	244,444	100,305	45,612	38,049	27,900	38,826	108,342	2,356,469
53	Large HLF	86,690	109,587	154,726	124,162	114,752	91,765	86,261	64,197	60,689	61,050	68,627	74,511	1,097,018
54	Extra Large LLF	51,235	83,127	123,668	123,362	85,471	47,925	38,794	17,451	16,783	20,013	40,527	665,425	
55	Extra Large HLF	333,251	426,626	607,985	470,824	438,676	386,535	340,319	423,516	380,905	380,857	339,859	327,791	4,857,145
56	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>	<u>2,834</u>	0	86,713
57	Total Throughput	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,063,229	1,079,356	1,501,028	33,486,238