

March 22, 2010

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on four months of actual data, and eight months of projected data, the October 31, 2010 deferred gas cost balance is an over-collection of \$ 9.5 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$ 9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through February 2010 along with projected costs for March through October 2010. These projected costs are updated to reflect the March 16, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of February 2010, the Company incurred actual gas costs of \$ 40.8 million, working capital of \$ 302 thousand and GCR revenue collections of \$ 45.9 million, for a net over-collection of approximately \$ 4.8 million. Schedule 2 provides a breakdown of actual gas costs for November 2009 through February 2010 and projected gas costs for March through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through February 2010 and projected gas cost revenue collections for March through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing  
 (“GCR”) - Service List as of 10/5/09**

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	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 fcst	Apr-10 30 fcst	May-10 31 fcst	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<b>I. Supply Fixed Cost Deferred</b>													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,524,905)	(\$11,403,911)	(\$11,406,292)	(\$10,229,664)	(\$8,686,287)	(\$7,021,306)	(\$5,415,159)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,518,055	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,943,585
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$13,693	\$13,417	\$14,996	\$14,930	\$18,726	\$17,111	\$15,362	\$18,428	\$18,428	\$18,428	\$18,428	\$18,428	\$200,375
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,536,782	\$2,317,905	\$2,081,017	\$2,496,342	\$2,496,403	\$2,496,403	\$2,496,342	\$2,496,403	\$27,143,960
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$4,156,637	\$3,031,186	\$1,916,833	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$27,295,620
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,360,220)	(\$11,238,186)	(\$11,239,727)	(\$10,064,089)	(\$8,521,788)	(\$6,858,509)	(\$5,254,307)	(\$3,897,219)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,550,292)	(\$10,881,545)	(\$11,321,819)	(\$10,735,190)	(\$9,375,726)	(\$7,772,398)	(\$6,137,807)	(\$4,656,189)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$10,139)	(\$11,180)	(\$12,020)	(\$11,029)	(\$9,954)	(\$8,252)	(\$6,306)	(\$4,943)	(\$88,919)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$3,013,445
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,524,905)	(\$11,403,911)	(\$11,406,292)	(\$10,229,664)	(\$8,686,287)	(\$7,021,306)	(\$5,415,159)	(\$4,056,708)	
<b>II. Storage Fixed Cost Deferred</b>													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,625,899)	(\$1,896,254)	(\$1,453,953)	(\$1,103,215)	(\$587,777)	(\$23,897)	\$515,641	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$783,641	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,839,902
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$34,020)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$497,981)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	\$6,829	\$6,892	\$5,454	\$7,834	\$5,958	\$7,621	\$9,379	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$81,512
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$807,128	\$1,032,351	\$1,270,509	\$853,914	\$855,123	\$855,123	\$853,914	\$855,123	\$11,042,024
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,770,408	\$1,300,897	\$826,431	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,767,546
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,624,686)	(\$1,894,445)	(\$1,452,176)	(\$1,101,902)	(\$586,879)	(\$23,573)	\$515,388	\$946,664	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,143,046)	(\$1,760,172)	(\$1,674,215)	(\$1,277,928)	(\$845,047)	(\$305,675)	\$245,745	\$731,152	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,214)	(\$1,808)	(\$1,777)	(\$1,313)	(\$897)	(\$325)	\$252	\$776	(\$1,850)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,625,899)	(\$1,896,254)	(\$1,453,953)	(\$1,103,215)	(\$587,777)	(\$23,897)	\$515,641	\$947,440	
<b>III. Variable Supply Cost Deferred</b>													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$25,538,092	\$12,860,889	\$3,345,721	(\$2,524,133)	(\$5,152,587)	(\$6,501,548)	(\$7,200,740)	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$26,550,565	\$13,653,848	\$7,292,696	\$4,366,385	\$4,383,153	\$4,626,995	\$5,771,161	\$11,336,421	\$189,831,765
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$90,925)	(\$92,639)	(\$74,671)	(\$39,701)	(\$31,727)	(\$2,736)	(\$53,129)	(\$1,347,344)
Working Capital	\$134,066	\$234,884	\$247,530	\$207,716	\$196,297	\$100,740	\$53,417	\$31,813	\$32,241	\$34,121	\$42,896	\$83,842	\$1,399,564
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$26,591,552	\$13,646,837	\$7,236,123	\$4,309,595	\$4,367,550	\$4,622,204	\$5,810,960	\$11,357,762	\$189,592,707
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$36,017,154	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$238,574,484
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$25,506,010	\$12,841,174	\$3,337,123	(\$2,524,555)	(\$5,148,515)	(\$6,495,365)	(\$7,193,705)	(\$4,482,464)	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$30,218,811	\$19,189,633	\$8,099,006	\$410,583	(\$3,836,324)	(\$5,823,976)	(\$6,847,627)	(\$5,841,602)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$32,082	\$19,715	\$8,598	\$422	(\$4,073)	(\$6,183)	(\$7,035)	(\$6,202)	\$231,408
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$25,538,092	\$12,860,889	\$3,345,721	(\$2,524,133)	(\$5,152,587)	(\$6,501,548)	(\$7,200,740)	(\$4,488,665)	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 fcst	Apr-10 30 fcst	May-10 31 fcst	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<b><u>I/a. Storage Variable Product Cost Deferred</u></b>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$1,963,839)	(\$2,508,613)	(\$2,679,132)	(\$2,596,199)	(\$2,375,987)	(\$2,096,770)	(\$1,837,193)	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	\$127,823	\$123,231	\$122,092	\$110,396	\$114,046	\$113,613	\$109,147	\$112,849	\$3,690,208
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$1,782,776	\$8,449,142	\$3,740,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,007,569
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	(\$21,474)	(\$20,703)	(\$20,511)	(\$18,546)	(\$19,160)	(\$19,087)	(\$18,337)	(\$18,959)	(\$619,955)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$30,440	\$33,242	\$40,264	\$40,106	\$39,954	\$39,814	\$39,690	\$39,574	\$471,158
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$77,027	\$136,298	\$195,194	\$245,901	\$277,170	\$303,222	\$304,488	\$304,488	\$2,926,143
Working Capital	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,874</u>	<u>\$1,029</u>	<u>\$1,022</u>	<u>\$950</u>	<u>\$972</u>	<u>\$970</u>	<u>\$942</u>	<u>\$965</u>	<u>\$249,194</u>
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$4,018,912	\$308,941	\$373,905	\$414,650	\$448,826	\$474,375	\$471,774	\$474,762	\$36,574,128
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,164,058	\$851,418	\$541,672	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,689,732
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$1,960,243)	(\$2,506,317)	(\$2,676,380)	(\$2,593,491)	(\$2,373,349)	(\$2,094,397)	(\$1,835,173)	(\$1,641,655)	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,387,670)	(\$2,235,078)	(\$2,592,496)	(\$2,636,311)	(\$2,484,774)	(\$2,235,192)	(\$1,965,971)	(\$1,739,424)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,596)	(\$2,296)	(\$2,752)	(\$2,709)	(\$2,638)	(\$2,373)	(\$2,020)	(\$1,847)	(\$109,146)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$1,963,839)	(\$2,508,613)	(\$2,679,132)	(\$2,596,199)	(\$2,375,987)	(\$2,096,770)	(\$1,837,193)	(\$1,643,502)	
<b><u>I/b. Stor Var Non-Prod Cost Deferred</u></b>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,470,326)	(\$2,135,010)	(\$1,879,929)	(\$1,702,857)	(\$1,595,597)	(\$1,505,520)	(\$1,447,144)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$145,516	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$725,833
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,626
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,023
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$130,763	\$90,925	\$92,639	\$74,671	\$39,701	\$31,727	\$2,736	\$53,129	\$540,470
Working Capital	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$2,237</u>	<u>\$801</u>	<u>\$818</u>	<u>\$659</u>	<u>\$356</u>	<u>\$289</u>	<u>\$23</u>	<u>\$465</u>	<u>\$11,222</u>
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$303,063	\$108,553	\$110,808	\$89,262	\$48,200	\$39,201	\$3,120	\$62,966	\$1,520,174
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$310,875)	(\$229,127)	(\$146,404)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$2,078,643)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,467,380)	(\$2,132,645)	(\$1,877,798)	(\$1,701,018)	(\$1,593,847)	(\$1,503,874)	(\$1,445,628)	(\$1,308,348)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,774,349)	(\$2,301,486)	(\$2,006,404)	(\$1,790,473)	(\$1,648,352)	(\$1,549,736)	(\$1,475,574)	(\$1,377,746)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$2,945)	(\$2,365)	(\$2,130)	(\$1,840)	(\$1,750)	(\$1,645)	(\$1,516)	(\$1,463)	(\$32,643)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,470,326)	(\$2,135,010)	(\$1,879,929)	(\$1,702,857)	(\$1,595,597)	(\$1,505,520)	(\$1,447,144)	(\$1,309,811)	
<b><u>GCR Deferred Summary</u></b>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$9,587,403	(\$4,394,656)	(\$13,331,380)	(\$17,359,902)	(\$17,548,105)	(\$16,244,949)	(\$14,426,541)	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$34,005,344	\$17,287,284	\$10,992,364	\$8,105,609	\$8,427,186	\$8,427,186	\$9,567,518	\$15,137,003	\$264,511,446
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$252,093	\$127,302	\$79,997	\$58,153	\$58,310	\$60,121	\$68,593	\$110,013	\$1,941,866
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$34,257,437	\$17,414,586	\$11,072,362	\$8,163,763	\$8,216,103	\$8,487,306	\$9,636,110	\$15,247,016	\$266,453,312
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$42,797,383	\$31,298,128	\$19,898,421	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$283,273,268
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$9,673,799	(\$4,296,139)	(\$13,220,715)	(\$17,242,850)	(\$17,428,210)	(\$16,125,589)	(\$14,309,333)	(\$9,424,968)	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,943,771	\$2,645,632	(\$8,807,686)	(\$15,287,115)	(\$17,394,056)	(\$16,836,847)	(\$15,277,141)	(\$11,925,754)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$14,187	\$2,066	(\$10,081)	(\$16,468)	(\$19,312)	(\$18,777)	(\$16,625)	(\$13,678)	(\$1,151)
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit	\$1,467,990	\$1,467,990	\$154,545	\$154,545	\$100,583	\$100,583	\$100,583	\$100,583	\$100,583	\$100,583	\$100,583	\$100,583	\$2,581,745
<b>Ending Bal. W/ Interest</b>	<b>\$15,244,987</b>	<b>\$25,727,275</b>	<b>\$23,165,448</b>	<b>\$18,213,744</b>	<b>\$9,587,403</b>	<b>(\$4,394,656)</b>	<b>(\$13,331,380)</b>	<b>(\$17,359,902)</b>	<b>(\$17,548,105)</b>	<b>(\$16,244,949)</b>	<b>(\$14,426,541)</b>	<b>(\$9,539,229)</b>	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$8,539,946)	(\$13,883,542)	(\$8,826,059)	(\$3,911,470)	(\$68,309)	\$1,422,516	\$1,935,616	\$5,001,573	

Projected Gas Costs using 3-16-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-10 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Nov-Oct
<b>SUPPLY FIXED COSTS - Pipeline &amp; Supplier</b>													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$8,103,427
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$8,058,115
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$8,930,075
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$3,424,462
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$709,097
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$364,912	\$147,650	(\$87,488)	\$324,770	\$324,832	\$324,832	\$324,770	\$324,832	\$2,665,622
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$4,947,214
<b>TOTAL SUPPLY FIXED COSTS - Pipeline &amp; Supplier</b>	<b>\$1,841,268</b>	<b>\$1,804,066</b>	<b>\$2,016,419</b>	<b>\$2,007,574</b>	<b>\$2,518,055</b>	<b>\$2,300,794</b>	<b>\$2,065,655</b>	<b>\$2,477,914</b>	<b>\$2,477,975</b>	<b>\$2,477,975</b>	<b>\$2,477,914</b>	<b>\$2,477,975</b>	<b>\$26,943,585</b>
<b>STORAGE FIXED COSTS - Facilities</b>													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$1,131,112
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$1,001,045
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,335
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$116,696
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,933,680
<b>TOTAL FIXED STORAGE COSTS</b>	<b>\$369,019</b>	<b>\$369,804</b>	<b>\$368,188</b>	<b>\$451,466</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$4,656,867</b>
<b>STORAGE FIXED COSTS - Delivery</b>													
<b>STORAGE DELIVERY FIXED COST \$</b>	<b>\$574,948</b>	<b>\$582,553</b>	<b>\$353,425</b>	<b>\$634,973</b>	<b>\$396,342</b>	<b>\$612,342</b>	<b>\$848,742</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$436,422</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$6,183,035</b>
<b>TOTAL STORAGE FIXED</b>	<b>\$943,967</b>	<b>\$952,357</b>	<b>\$721,613</b>	<b>\$1,086,439</b>	<b>\$783,641</b>	<b>\$999,641</b>	<b>\$1,236,041</b>	<b>\$822,521</b>	<b>\$823,721</b>	<b>\$823,721</b>	<b>\$822,521</b>	<b>\$823,721</b>	<b>\$10,839,902</b>
<b>TOTAL FIXED COSTS</b>	<b>\$2,785,234</b>	<b>\$2,756,423</b>	<b>\$2,738,032</b>	<b>\$3,094,013</b>	<b>\$3,301,696</b>	<b>\$3,300,435</b>	<b>\$3,301,696</b>	<b>\$3,300,435</b>	<b>\$3,301,696</b>	<b>\$3,301,696</b>	<b>\$3,300,435</b>	<b>\$3,301,696</b>	<b>\$37,783,487</b>
<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>													
Total Pipeline Commodity Charges	8,974,179	\$19,219,155	28,569,254	20,002,697	\$18,155,911	\$14,668,394	\$10,345,250	\$7,253,557	\$5,626,812	\$5,572,465	\$4,287,075	\$8,915,671	\$151,590,421
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,966,730	\$3,944,633	\$2,053,214	\$1,437,532	\$1,412,132	\$1,296,984	\$1,590,973	\$2,420,750	\$61,982,649
Costs of Injections				\$0	\$572,076	\$4,959,179	\$5,105,768	\$4,324,704	\$2,655,791	\$2,242,454	\$106,887	\$0	\$19,966,860
Tennessee PCB Refunds		(\$594,636)				(\$200,000)			(\$200,000)			(\$200,000)	(\$1,194,636)
<b>TOTAL VARIABLE SUPPLY COSTS</b>	<b>\$18,027,350</b>	<b>\$33,161,453</b>	<b>\$35,524,865</b>	<b>\$28,911,319</b>	<b>\$26,550,565</b>	<b>\$13,653,848</b>	<b>\$7,292,696</b>	<b>\$4,366,385</b>	<b>\$4,383,153</b>	<b>\$4,626,995</b>	<b>\$5,771,161</b>	<b>\$11,336,421</b>	<b>\$193,606,211</b>
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,740,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,007,569
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$820,931	\$1,161,436	\$127,823	\$123,231	\$122,092	\$110,396	\$114,046	\$113,613	\$109,147	\$112,849	\$3,690,208
<b>TOTAL VARIABLE STORAGE COSTS</b>	<b>\$964,712</b>	<b>\$4,845,206</b>	<b>\$13,603,707</b>	<b>\$9,610,578</b>	<b>\$3,868,201</b>	<b>\$123,231</b>	<b>\$122,092</b>	<b>\$110,396</b>	<b>\$114,046</b>	<b>\$113,613</b>	<b>\$109,147</b>	<b>\$112,849</b>	<b>\$33,697,777</b>
<b>TOTAL VARIABLE COSTS</b>	<b>\$18,992,062</b>	<b>\$38,006,659</b>	<b>\$49,128,572</b>	<b>\$38,521,897</b>	<b>\$30,418,766</b>	<b>\$13,777,079</b>	<b>\$7,414,788</b>	<b>\$4,476,780</b>	<b>\$4,497,199</b>	<b>\$4,740,608</b>	<b>\$5,880,308</b>	<b>\$11,449,270</b>	<b>\$227,303,988</b>
<b>TOTAL SUPPLY COSTS AFTER CREDITS</b>	<b>\$21,777,296</b>	<b>\$40,763,082</b>	<b>\$51,866,604</b>	<b>\$41,615,910</b>	<b>\$33,720,462</b>	<b>\$17,077,514</b>	<b>\$10,716,484</b>	<b>\$7,777,215</b>	<b>\$7,798,895</b>	<b>\$8,042,304</b>	<b>\$9,180,743</b>	<b>\$14,750,966</b>	<b>\$265,087,475</b>
<b>Storage Costs for FT-2 Calculation</b>													
<b>Storage Fixed Costs - Facilities</b>	<b>\$369,019</b>	<b>\$369,804</b>	<b>\$368,188</b>	<b>\$451,466</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$4,656,867</b>
<b>Storage Fixed Costs - Deliveries</b>	<b>\$574,948</b>	<b>\$582,553</b>	<b>\$353,425</b>	<b>\$634,973</b>	<b>\$396,342</b>	<b>\$612,342</b>	<b>\$848,742</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$436,422</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$6,183,035</b>
<b>Variable Delivery Costs</b>	<b>\$0</b>	<b>\$29,074</b>	<b>\$89,361</b>	<b>\$69,473</b>	<b>\$23,075</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$210,983</b>
<b>Variable Injection Costs</b>	<b>\$5,163</b>	<b>\$488</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,472</b>	<b>\$16,828</b>	<b>\$17,350</b>	<b>\$13,932</b>	<b>\$8,143</b>	<b>\$7,185</b>	<b>\$361</b>	<b>\$9,372</b>	<b>\$80,294</b>
<b>Fuel Costs Allocated to Storage</b>	<b>\$33,017</b>	<b>\$125,895</b>	<b>\$380,174</b>	<b>\$291,966</b>	<b>\$130,763</b>	<b>\$90,925</b>	<b>\$92,639</b>	<b>\$74,671</b>	<b>\$39,701</b>	<b>\$31,727</b>	<b>\$2,736</b>	<b>\$53,129</b>	<b>\$1,347,344</b>
<b>Total Storage Costs</b>	<b>\$982,146</b>	<b>\$1,107,814</b>	<b>\$1,191,149</b>	<b>\$1,447,878</b>	<b>\$938,951</b>	<b>\$1,107,393</b>	<b>\$1,346,030</b>	<b>\$911,124</b>	<b>\$871,565</b>	<b>\$862,633</b>	<b>\$825,618</b>	<b>\$886,222</b>	<b>\$12,478,524</b>
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$26,550,565	\$13,653,848	\$7,292,696	\$4,366,385	\$4,383,153	\$4,626,995	\$5,771,161	\$11,336,421	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082									
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731									
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123									
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493									
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038									
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442									
Plus Mkter Injections	\$0	\$0	\$0	\$0									
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781									
<b>TOTAL FIRM COMMODITY COSTS</b>	<b>\$18,065,386</b>	<b>\$31,739,269</b>	<b>\$33,753,812</b>	<b>\$28,292,074</b>	<b>\$26,550,565</b>	<b>\$13,653,848</b>	<b>\$7,292,696</b>	<b>\$4,366,385</b>	<b>\$4,383,153</b>	<b>\$4,626,995</b>	<b>\$5,771,161</b>	<b>\$11,336,421</b>	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<b><u>I. Supply Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,921,026	2,839,646	1,770,403	1,043,737	703,852	587,734	641,995	882,580	25,379,775
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$4,056,301	\$2,937,614	\$1,831,482	\$1,079,746	\$728,135	\$608,011	\$664,144	\$913,029	\$26,270,180
(b) High Load dth	110,848	129,380	197,908	148,327	140,586	131,108	119,590	104,235	84,620	84,930	91,354	91,685	1,434,569
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$100,336	\$93,571	\$85,351	\$74,392	\$60,393	\$60,614	\$65,199	\$65,435	\$1,025,440
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,814,344
<b>TOTAL Supply Fixed Collections</b>	<b>\$1,747,051</b>	<b>\$2,570,825</b>	<b>\$5,106,609</b>	<b>\$4,447,380</b>	<b>\$4,156,637</b>	<b>\$3,031,186</b>	<b>\$1,916,833</b>	<b>\$1,154,138</b>	<b>\$788,528</b>	<b>\$668,625</b>	<b>\$729,343</b>	<b>\$978,464</b>	<b>\$27,295,620</b>
<b><u>II. Storage Fixed Cost Collections --</u></b>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,921,026	2,839,646	1,770,403	1,043,737	703,852	587,734	641,995	882,580	25,379,775
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,641,341	\$1,188,676	\$741,091	\$436,908	\$294,632	\$246,026	\$268,739	\$369,448	\$10,629,964
(b) High Load dth	110,848	129,380	197,908	148,327	140,586	131,108	119,590	104,235	84,620	84,930	91,354	91,685	1,434,569
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$40,573	\$37,838	\$34,514	\$30,082	\$24,421	\$24,511	\$26,365	\$26,460	\$414,659
(c) FT-2 dth	111,676	186,325	342,697	321,980	220,406	185,264	126,591	86,855	49,149	50,766	48,629	70,215	1,800,554
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$88,493	\$74,384	\$50,826	\$34,872	\$19,733	\$20,383	\$19,524	\$28,191	\$722,923
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	4,282,018	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	\$28,614,899
<b>TOTAL Storage Fixed Collections</b>	<b>\$751,743</b>	<b>\$1,115,042</b>	<b>\$2,203,893</b>	<b>\$1,928,836</b>	<b>\$1,770,408</b>	<b>\$1,300,897</b>	<b>\$826,431</b>	<b>\$501,863</b>	<b>\$338,787</b>	<b>\$290,919</b>	<b>\$314,628</b>	<b>\$424,099</b>	<b>\$11,767,546</b>
<b><u>III. Variable Supply Cost Collections --</u></b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,814,344
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$36,017,154	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$237,928,206
(b) TSS Sales dth	16,977	5,119	12,462	9,844									
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000									
<b>TSS Surcharge collections</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>									
(c) NGV Sales dth	1,515	1,374	832	504	0	0	0	0	0	0	0	0	4,225
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
<b>Variable Supply collections</b>	<b>\$13,431</b>	<b>\$12,188</b>	<b>\$7,376</b>	<b>\$4,471</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>37,465</b>
(d) Default Sales dth	20,878	12,047	18,196	6,670									
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348									
<b>Variable Supply collections</b>	<b>\$219,947</b>	<b>\$126,911</b>	<b>\$191,688</b>	<b>\$70,267</b>									
<b>TOTAL Variable Supply Collections</b>	<b>\$15,520,233</b>	<b>\$22,531,906</b>	<b>\$44,516,981</b>	<b>\$38,605,179</b>	<b>\$36,017,154</b>	<b>\$26,343,754</b>	<b>\$16,759,890</b>	<b>\$10,179,871</b>	<b>\$6,991,932</b>	<b>\$5,964,982</b>	<b>\$6,503,117</b>	<b>\$8,639,485</b>	<b>\$238,574,484</b>

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 fcst	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<b><u>IVa. Storage Variable Product Cost Collections --</u></b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,814,344
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866
<b>TOTAL Stor Var Product collections</b>	<b>\$494,064</b>	<b>\$723,726</b>	<b>\$1,432,335</b>	<b>\$1,245,287</b>	<b>\$1,164,058</b>	<b>\$851,418</b>	<b>\$541,672</b>	<b>\$329,009</b>	<b>\$225,976</b>	<b>\$192,785</b>	<b>\$210,178</b>	<b>\$279,224</b>	<b>\$7,689,732</b>
<b><u>IVb. Storage Variable Non-product Cost Collections --</u></b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,814,344
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$294,873)	(\$215,677)	(\$137,213)	(\$83,343)	(\$57,243)	(\$48,835)	(\$53,241)	(\$70,732)	(\$1,947,922)
(b) FT-2 dth	111,676	186,325	342,697	321,980	220,406	185,264	126,591	86,855	49,149	50,766	48,629	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$16,001)	(\$13,450)	(\$9,191)	(\$6,306)	(\$3,568)	(\$3,686)	(\$3,530)	(\$5,098)	<b>(\$130,721)</b>
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	4,282,018	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	
<b>TOTAL Stor Var Non-Product collec</b>	<b>(\$133,262)</b>	<b>(\$196,856)</b>	<b>(\$387,713)</b>	<b>(\$338,825)</b>	<b>(\$310,875)</b>	<b>(\$229,127)</b>	<b>(\$146,404)</b>	<b>(\$89,648)</b>	<b>(\$60,811)</b>	<b>(\$52,521)</b>	<b>(\$56,772)</b>	<b>(\$75,829)</b>	<b>(\$2,078,643)</b>
<b>Total Gas Cost Collections</b>	<b>\$18,379,829</b>	<b>\$26,744,643</b>	<b>\$52,872,105</b>	<b>\$45,887,857</b>	<b>\$42,797,383</b>	<b>\$31,298,128</b>	<b>\$19,898,421</b>	<b>\$12,075,233</b>	<b>\$8,284,411</b>	<b>\$7,064,790</b>	<b>\$7,700,494</b>	<b>\$10,245,443</b>	<b>\$283,248,739</b>

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (p)
1	<b>Storage Inventory Balance</b>		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$9,196,023	\$14,171,789	\$19,294,786	\$23,633,477	\$26,297,645	\$28,547,203	\$28,654,415	\$28,654,415	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$530,256	\$1,760,289	\$2,891,192	\$3,599,891	\$4,160,536	\$4,189,854	\$4,189,854	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683									
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%									
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155									
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$8,434,662	\$14,702,045	\$21,055,075	\$26,524,669	\$29,897,536	\$32,707,739	\$32,844,269	\$32,844,269	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$710,818	\$1,238,992	\$1,774,383	\$2,235,325	\$2,519,568	\$2,756,393	\$2,767,899	\$2,767,899	\$26,185,500
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$314,301	\$502,485	\$719,619	\$906,558	\$1,021,836	\$1,117,882	\$1,122,549	\$1,122,549	\$9,604,530
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$396,517	\$736,506	\$1,054,765	\$1,328,767	\$1,497,732	\$1,638,511	\$1,645,350	\$1,645,350	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$610,026	\$1,133,087	\$1,622,715	\$2,044,256	\$2,304,203	\$2,520,785	\$2,531,308	\$2,531,308	\$25,509,184
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$924,327	\$1,635,572	\$2,342,333	\$2,950,814	\$3,326,039	\$3,638,668	\$3,653,857	\$3,653,857	\$35,113,714
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$77,027	\$136,298	\$195,194	\$245,901	\$277,170	\$303,222	\$304,488	\$304,488	\$2,926,143
13	<b>LNG Inventory Balance</b>		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$3,946,440	\$4,309,771	\$5,220,138	\$5,199,689	\$5,179,935	\$5,161,749	\$5,145,789	\$5,130,756	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$332,580	\$363,199	\$439,919	\$438,196	\$436,531	\$434,998	\$433,653	\$432,386	\$5,147,822
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$134,881	\$147,299	\$178,413	\$177,715	\$177,039	\$176,418	\$175,872	\$175,359	\$2,087,750
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$197,699	\$215,900	\$261,505	\$260,481	\$259,491	\$258,580	\$257,781	\$257,028	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$304,152	\$332,154	\$402,316	\$400,740	\$399,218	\$397,816	\$396,586	\$395,427	\$4,707,803
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$439,033	\$479,453	\$580,729	\$578,455	\$576,257	\$574,234	\$572,458	\$570,786	\$6,795,553
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$36,586	\$39,954	\$48,394	\$48,205	\$48,021	\$47,853	\$47,705	\$47,565	\$566,296
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$6,146	\$6,712	\$8,130	\$8,098	\$8,068	\$8,039	\$8,014	\$7,991	\$95,138
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$30,440	\$33,242	\$40,264	\$40,106	\$39,954	\$39,814	\$39,690	\$39,574	\$471,158



Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	<b>Supply Fixed Costs</b>		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,518,055	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,943,585
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,518,055	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,943,585
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$168,330	\$153,806	\$138,088	\$165,647	\$165,651	\$165,651	\$165,647	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$14,186	\$12,962	\$11,637	\$13,960	\$13,960	\$13,960	\$13,960	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,753	\$5,257	\$4,720	\$5,661	\$5,662	\$5,662	\$5,661	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,433	\$7,705	\$6,918	\$8,298	\$8,298	\$8,298	\$8,298	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,973	\$11,854	\$10,642	\$12,766	\$12,767	\$12,767	\$12,766	\$12,767	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,726	\$17,111	\$15,362	\$18,428	\$18,428	\$18,428	\$18,428	\$18,428	\$200,375
14	<b>Storage Fixed Costs</b>		\$943,967	\$952,357	\$721,613	\$1,086,439	\$783,641	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,839,902
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$34,020	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$497,981
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$801,170	\$1,024,730	\$1,261,130	\$847,610	\$848,810	\$848,810	\$847,610	\$848,810	\$10,960,513
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,558	\$68,503	\$84,306	\$56,662	\$56,742	\$56,742	\$56,662	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,513	\$5,773	\$7,105	\$4,775	\$4,782	\$4,782	\$4,775	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$2,341	\$2,881	\$1,937	\$1,939	\$1,939	\$1,937	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,683	\$3,432	\$4,223	\$2,839	\$2,843	\$2,843	\$2,839	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,128	\$5,279	\$6,497	\$4,367	\$4,373	\$4,373	\$4,367	\$4,373	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,958	\$7,621	\$9,379	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$81,512
1	<b>Supply Variable Costs</b>		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$26,550,565	\$13,653,848	\$7,292,696	\$4,366,385	\$4,383,153	\$4,626,995	\$5,771,161	\$11,336,421	\$189,831,765
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2c	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2d	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$90,925	\$92,639	\$74,671	\$39,701	\$31,727	\$2,736	\$53,129	\$1,347,344
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$107,752	\$109,990	\$88,603	\$47,844	\$38,912	\$3,097	\$62,502	\$1,638,621
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$26,395,254	\$13,546,096	\$7,182,707	\$4,277,782	\$4,335,309	\$4,588,083	\$5,768,064	\$11,273,919	\$188,193,144
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,764,505	\$905,547	\$480,159	\$285,967	\$289,812	\$306,710	\$385,591	\$753,654	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$148,701	\$76,314	\$40,465	\$24,099	\$24,423	\$25,848	\$32,495	\$63,513	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$60,307	\$30,950	\$16,411	\$9,774	\$9,905	\$10,483	\$13,179	\$25,758	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$88,394	\$45,364	\$24,054	\$14,326	\$14,518	\$15,365	\$19,316	\$37,755	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$135,990	\$69,791	\$37,006	\$22,039	\$22,336	\$23,638	\$29,718	\$58,084	
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$196,297	\$100,740	\$53,417	\$31,813	\$32,241	\$34,121	\$42,896	\$83,842	\$1,399,564

National Grid  
Rhode Island Service Area  
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	<b>Storage Variable Product Costs</b>		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,868,201	\$123,231	\$122,092	\$110,396	\$114,046	\$113,613	\$109,147	\$112,849	\$33,697,777
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	(\$21,474)	(\$20,703)	(\$20,511)	(\$18,546)	(\$19,160)	(\$19,087)	(\$18,337)	(\$18,959)	(\$619,955)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,882,571	\$138,372	\$137,425	\$127,693	\$130,731	\$130,370	\$126,654	\$129,735	\$33,507,951
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$259,547	\$9,250	\$9,187	\$8,536	\$8,739	\$8,715	\$8,467	\$8,673	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,873	\$780	\$774	\$719	\$736	\$734	\$714	\$731	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,871	\$316	\$314	\$292	\$299	\$298	\$289	\$296	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$13,002	\$463	\$460	\$428	\$438	\$437	\$424	\$434	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$20,003	\$713	\$708	\$658	\$674	\$672	\$653	\$668	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,874</u>	<u>\$1,029</u>	<u>\$1,022</u>	<u>\$950</u>	<u>\$972</u>	<u>\$970</u>	<u>\$942</u>	<u>\$965</u>	<u>\$249,194</u>
1	<b>Storage Variable Non-Product Costs</b>		\$59,522	\$251,112	\$278,355	\$160,438	\$300,826	\$107,752	\$109,990	\$88,603	\$47,844	\$38,912	\$3,097	\$62,502	\$1,508,953
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$300,826	\$107,752	\$109,990	\$88,603	\$47,844	\$38,912	\$3,097	\$62,502	\$1,508,953
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$20,110	\$7,203	\$7,353	\$5,923	\$3,198	\$2,601	\$207	\$4,178	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$1,695	\$607	\$620	\$499	\$270	\$219	\$17	\$352	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$687	\$246	\$251	\$202	\$109	\$89	\$7	\$143	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$1,007	\$361	\$368	\$297	\$160	\$130	\$10	\$209	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$1,550	\$555	\$567	\$456	\$246	\$200	\$16	\$322	
13	<b>Storage Variable Non-product WC Requir.</b>	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$2,237</u>	<u>\$801</u>	<u>\$818</u>	<u>\$659</u>	<u>\$356</u>	<u>\$289</u>	<u>\$23</u>	<u>\$465</u>	<u>\$11,222</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (c) actual	Feb-10 (c) actual	Mar-10 (f) fcst	Apr-10 (g) fcst	May-10 (h) fcst	Jun-10 (i) fcst	Jul-10 (j) fcst	Aug-10 (k) fcst	Sep-10 (l) fcst	Oct-10 (j) fcst	Nov-Oct (n)
1	<b>SALES (dth)</b>													
2	Residential Non-Heating	53,856	72,115	106,210	85,485	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	711,417
3	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	0	0	0	0	0	0	0	0	11,047
4	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,650,459
5	Residential Heating Low Income	109,132	175,730	337,180	316,550	0	0	0	0	0	0	0	0	938,592
6	Small C&I	124,663	230,236	615,969	359,350	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,614,515
7	Medium C&I	311,911	268,199	628,550	572,428	704,566	423,940	292,664	197,283	141,790	129,233	138,056	181,197	3,989,817
8	Large LLF	51,738	76,229	133,444	131,821	220,652	165,100	97,167	43,020	21,798	14,915	19,394	45,677	1,020,957
9	Large HLF	27,350	29,269	48,741	33,444	45,895	41,705	35,008	30,375	23,983	25,952	30,312	28,264	400,297
10	Extra Large LLF	15,382	2,660	12,861	12,411	40,438	25,604	12,721	6,507	2,541	1,034	1,642	6,368	140,168
11	Extra Large HLF	<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>29,085</u>	<u>26,706</u>	<u>24,851</u>	<u>24,041</u>	<u>19,397</u>	<u>21,061</u>	<u>23,975</u>	<u>23,746</u>	<u>292,674</u>
	<b>Total Sales</b>	1,693,670	2,518,460	4,984,162	4,334,571	4,061,612	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,769,943
12	<b>TSS</b>													
13	Medium	2,525	2,511	6,387	6,033									
14	Large LLF	7,545	(215)	441	41									
15	Large HLF	6,907	2,823	5,634	3,770									
16	Extra Large LLF	0	0	0	0									
17	Extra Large HLF	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>									
18	<b>Total TSS</b>	16,977	5,119	12,462	9,844									
19	<b>FT-2 TRANSPORTATION</b>													
20	FT-2 Medium	55,472	86,571	164,596	154,653	100,180	82,623	60,705	37,821	21,962	22,767	20,908	33,989	842,246
21	FT-2 Large LLF	39,873	69,264	139,157	125,796	92,479	78,892	44,818	31,731	17,144	11,979	13,000	21,033	685,166
22	FT-2 Large HLF	11,014	17,953	21,969	22,532	13,984	12,674	11,380	9,233	7,343	8,243	8,828	8,245	153,398
23	FT-2 Extra Large LLF	1,075	9,076	12,561	9,369	2,716	1,965	1,094	369	9	0	3	185	38,421
24	FT-2 Extra Large HLF	<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>11,046</u>	<u>9,111</u>	<u>8,595</u>	<u>7,702</u>	<u>2,691</u>	<u>7,776</u>	<u>5,890</u>	<u>6,764</u>	<u>81,324</u>
25	<b>Total FT-2 Transportation</b>	111,676	186,325	342,697	321,980	220,406	185,264	126,591	86,855	49,149	50,766	48,629	70,215	1,800,554
26	<b>Sales &amp; FT-2 THROUGHPUT</b>													
27	Residential Non-Heating	53,856	72,115	106,210	85,485	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	711,417
28	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	0	0	0	0	0	0	0	0	11,047
29	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,650,459
30	Residential Heating Low Income	109,132	175,730	337,180	316,550	0	0	0	0	0	0	0	0	938,592
31	Small C&I	124,663	230,236	615,969	359,350	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,614,515
32	Medium C&I	369,907	357,281	799,533	733,114	804,746	506,563	353,369	235,104	163,752	152,001	158,964	215,185	4,849,519
33	Large LLF	99,156	145,278	273,042	257,658	313,131	243,992	141,985	74,751	38,943	26,894	32,395	66,710	1,713,935
34	Large HLF	45,271	50,045	76,344	59,745	59,879	54,379	46,388	39,608	31,326	34,196	39,140	36,509	572,829
35	Extra Large LLF	16,457	11,735	25,422	21,780	43,154	27,568	13,815	6,876	2,550	1,034	1,644	6,552	178,589
36	Extra Large HLF	<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>40,131</u>	<u>35,816</u>	<u>33,446</u>	<u>31,744</u>	<u>22,088</u>	<u>28,837</u>	<u>29,865</u>	<u>30,510</u>	<u>373,997</u>
37	<b>Total Sales &amp; FT-2 Throughput</b>	1,822,323	2,709,904	5,339,321	4,666,395	4,282,018	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	28,614,899
38	<b>FT-1 TRANSPORTATION</b>													
39	FT-1 Medium	55,583	92,625	131,042	102,284	81,439	56,993	34,834	25,608	20,856	22,704	29,877	45,660	699,504
40	FT-1 Large LLF	81,308	145,299	217,037	168,901	132,088	83,716	33,090	27,995	30,457	25,702	30,940	41,632	1,018,166
41	FT-1 Large HLF	41,419	59,542	78,382	64,417	62,324	45,256	39,801	38,489	34,522	47,361	40,668	38,002	590,184
42	FT-1 Extra Large LLF	34,778	71,391	98,247	101,582	68,149	51,560	25,083	29,860	31,465	28,568	27,615	33,974	602,273
43	FT-1 Extra Large HLF	307,500	399,910	570,169	439,547	348,518	420,903	282,420	256,275	239,946	241,558	289,315	297,281	4,093,340
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>									57,791
45	<b>Total FT-1 Transportation</b>	541,466	780,815	1,113,072	883,401	692,518	658,428	415,228	378,227	357,245	365,893	418,416	456,548	7,061,257
46	<b>Total THROUGHPUT</b>													
47	Residential Non-Heating	53,856	72,115	106,210	85,485	65,606	62,697	59,731	49,819	41,240	37,916	37,067	39,674	711,417
48	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	0	0	0	0	0	0	0	0	11,047
49	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,542,355	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,650,459
50	Residential Heating Low Income	109,132	175,730	337,180	316,550	0	0	0	0	0	0	0	0	938,592
51	Small C&I	124,663	230,236	615,969	359,350	413,015	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,614,515
52	Medium C&I	425,491	449,907	930,575	835,398	886,185	563,556	388,203	260,711	184,607	174,705	188,841	260,845	5,549,023
53	Large LLF	180,464	290,578	490,080	426,559	445,219	327,708	175,075	102,746	69,399	52,596	63,335	108,342	2,732,101
53	Large HLF	86,690	109,587	154,726	124,162	122,203	99,635	86,190	78,097	65,848	81,556	79,808	74,511	1,163,013
54	Extra Large LLF	51,235	83,127	123,668	123,362	111,303	79,128	38,897	36,736	34,015	29,602	29,260	40,527	780,861
55	Extra Large HLF	333,251	426,626	607,985	470,824	388,649	456,719	315,865	288,018	262,033	270,396	319,180	327,791	4,467,338
56	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	57,791
57	<b>Total Throughput</b>	2,363,789	3,490,719	6,452,394	5,549,796	4,974,536	3,814,446	2,431,812	1,613,054	1,194,866	1,089,323	1,200,393	1,501,028	35,676,156