

April 20, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on five months of actual data, and seven months of projected data, the October 31, 2010 deferred gas cost balance is an over-collection of \$12 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through March 2010 along with projected costs for April through October 2010. These projected costs are updated to reflect the April 14, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of March 2010, the Company incurred actual gas costs of \$28.8 million, working capital of \$213,000 and GCR revenue collections of \$38.5 million, for a net over-collection of approximately \$9.4 million. Schedule 2 provides a breakdown of actual gas costs for November 2009 through March 2010 and projected gas costs for April through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through March 2010 and projected gas cost revenue collections for April through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 10/5/09**

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	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 fcst	May-10 31 fcst	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$11,045,974)	(\$11,047,976)	(\$9,870,979)	(\$8,327,222)	(\$6,661,860)	(\$5,055,343)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,868,752
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$13,693</u>	<u>\$13,417</u>	<u>\$14,996</u>	<u>\$14,930</u>	<u>\$18,170</u>	<u>\$17,111</u>	<u>\$15,362</u>	<u>\$18,428</u>	<u>\$18,428</u>	<u>\$18,428</u>	<u>\$18,428</u>	<u>\$18,428</u>	\$199,819
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,461,393	\$2,317,905	\$2,081,017	\$2,496,342	\$2,496,403	\$2,496,403	\$2,496,342	\$2,496,403	\$27,068,571
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$3,031,186	\$1,916,833	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$26,862,852
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,002,841)	(\$10,880,617)	(\$10,881,790)	(\$9,705,772)	(\$8,163,103)	(\$6,499,444)	(\$4,894,861)	(\$3,537,403)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,371,603)	(\$10,523,976)	(\$10,963,882)	(\$10,376,874)	(\$9,017,041)	(\$7,413,333)	(\$5,778,360)	(\$4,296,373)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$9,949)	(\$10,812)	(\$11,640)	(\$10,661)	(\$9,573)	(\$7,870)	(\$5,937)	(\$4,561)	(\$86,101)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$3,013,445
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$11,045,974)	(\$11,047,976)	(\$9,870,979)	(\$8,327,222)	(\$6,661,860)	(\$5,055,343)	(\$3,696,510)	
II. Storage Fixed Cost Deferred													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,751,812)	(\$1,309,358)	(\$958,471)	(\$442,879)	\$121,154	\$660,841	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,857,188
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$51,506)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$515,467)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	<u>\$6,829</u>	<u>\$6,892</u>	<u>\$5,454</u>	<u>\$7,834</u>	<u>\$5,957</u>	<u>\$7,621</u>	<u>\$9,379</u>	<u>\$6,304</u>	<u>\$6,312</u>	<u>\$6,312</u>	<u>\$6,304</u>	<u>\$6,312</u>	\$81,510
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$806,927	\$1,032,351	\$1,270,509	\$853,914	\$855,123	\$855,123	\$853,914	\$855,123	\$11,041,823
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$1,300,897	\$826,431	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,623,127
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,480,468)	(\$1,750,152)	(\$1,307,734)	(\$957,307)	(\$442,136)	\$121,325	\$660,439	\$1,091,864	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,070,937)	(\$1,615,879)	(\$1,529,773)	(\$1,133,332)	(\$700,303)	(\$160,777)	\$390,797	\$876,353	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,137)	(\$1,660)	(\$1,624)	(\$1,164)	(\$743)	(\$171)	\$402	\$930	(\$713)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,751,812)	(\$1,309,358)	(\$958,471)	(\$442,879)	\$121,154	\$660,841	\$1,092,795	
III. Variable Supply Cost Deferred													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$10,966,711	\$1,228,826	(\$4,789,861)	(\$7,500,111)	(\$8,913,591)	(\$9,603,993)	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$12,976,945	\$7,073,016	\$4,220,604	\$4,304,282	\$4,565,386	\$5,782,347	\$11,311,095	\$183,795,298
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$88,698)	(\$91,920)	(\$74,389)	(\$39,592)	(\$31,655)	(\$2,743)	(\$53,013)	(\$1,343,826)
Working Capital	<u>\$134,066</u>	<u>\$234,884</u>	<u>\$247,530</u>	<u>\$207,716</u>	<u>\$160,307</u>	<u>\$95,723</u>	<u>\$51,788</u>	<u>\$30,731</u>	<u>\$31,655</u>	<u>\$33,663</u>	<u>\$42,979</u>	<u>\$83,655</u>	\$1,354,698
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$21,716,079	\$12,967,142	\$7,015,534	\$4,163,013	\$4,288,203	\$4,560,210	\$5,822,222	\$11,332,365	\$183,514,892
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$234,894,220
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$17,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$24,293,766	\$10,948,591	\$1,222,355	(\$4,788,033)	(\$7,493,590)	(\$8,904,883)	(\$9,594,485)	(\$6,911,112)	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$29,612,689	\$17,636,897	\$6,094,533	(\$1,779,604)	(\$6,141,726)	(\$8,202,497)	(\$9,254,038)	(\$8,257,553)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$31,438	\$18,120	\$6,470	(\$1,828)	(\$6,520)	(\$8,708)	(\$9,508)	(\$8,767)	\$214,781
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$10,966,711	\$1,228,826	(\$4,789,861)	(\$7,500,111)	(\$8,913,591)	(\$9,603,993)	(\$6,919,879)	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 fcst	May-10 31 fcst	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<u>I/a. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,562,332)	(\$2,731,879)	(\$2,647,408)	(\$2,425,217)	(\$2,143,626)	(\$1,881,601)	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$123,231	\$120,804	\$108,589	\$112,141	\$111,688	\$107,278	\$110,899	\$3,464,923
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$1,782,776	\$8,449,142	\$3,807,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,074,999
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$20,703)	(\$20,295)	(\$18,243)	(\$18,840)	(\$18,764)	(\$18,023)	(\$18,631)	(\$582,107)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$32,892	\$39,605	\$39,436	\$39,277	\$39,132	\$39,005	\$38,884	\$479,237
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$138,010	\$197,962	\$249,677	\$281,475	\$307,942	\$309,235	\$309,235	\$2,968,345
Working Capital	\$7,402	\$35,371	\$100,410	\$70,288	\$28,048	\$1,029	\$1,014	\$938	\$960	\$958	\$930	\$953	\$248,301
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$3,843,690	\$310,302	\$374,934	\$416,242	\$450,858	\$476,801	\$474,270	\$477,185	\$36,412,263
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$851,418	\$541,672	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,569,506
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$2,015,239)	(\$2,559,980)	(\$2,729,070)	(\$2,644,646)	(\$2,422,526)	(\$2,141,202)	(\$1,879,534)	(\$1,683,640)	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,415,168)	(\$2,289,422)	(\$2,645,701)	(\$2,688,263)	(\$2,534,967)	(\$2,283,210)	(\$2,011,580)	(\$1,782,621)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,626)	(\$2,352)	(\$2,809)	(\$2,762)	(\$2,691)	(\$2,424)	(\$2,067)	(\$1,893)	(\$109,538)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,562,332)	(\$2,731,879)	(\$2,647,408)	(\$2,425,217)	(\$2,143,626)	(\$1,881,601)	(\$1,685,533)	
<u>I/b. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,344,431)	(\$2,090,297)	(\$1,913,726)	(\$1,806,798)	(\$1,717,018)	(\$1,658,853)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$91,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$671,564
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$21,958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,509
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,270	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$79,822
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$5,743	\$88,698	\$91,920	\$74,389	\$39,592	\$31,655	\$2,743	\$53,013	\$411,932
Working Capital	\$443	\$1,867	\$2,070	\$1,193	\$894	\$785	\$813	\$657	\$355	\$289	\$23	\$464	\$9,853
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$121,112	\$106,311	\$110,083	\$88,979	\$48,090	\$39,128	\$3,127	\$62,849	\$1,334,679
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$229,127)	(\$146,404)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$2,053,739)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,674,235)	(\$2,341,853)	(\$2,087,944)	(\$1,911,670)	(\$1,804,824)	(\$1,715,149)	(\$1,657,120)	(\$1,520,175)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,877,777)	(\$2,509,571)	(\$2,216,188)	(\$2,000,983)	(\$1,859,275)	(\$1,760,973)	(\$1,687,069)	(\$1,589,514)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$3,055)	(\$2,578)	(\$2,353)	(\$2,056)	(\$1,974)	(\$1,870)	(\$1,733)	(\$1,687)	(\$34,295)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,344,431)	(\$2,090,297)	(\$1,913,726)	(\$1,806,798)	(\$1,717,018)	(\$1,658,853)	(\$1,521,862)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	(\$6,066,274)	(\$15,279,120)	(\$19,508,881)	(\$19,830,663)	(\$18,643,376)	(\$16,867,384)	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$28,827,072	\$16,611,742	\$10,773,721	\$7,961,431	\$8,080,966	\$8,368,014	\$9,581,210	\$15,114,113	\$258,149,613
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$213,376	\$122,268	\$78,356	\$57,058	\$57,712	\$59,651	\$68,664	\$109,812	\$1,894,180
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$29,040,448	\$16,734,010	\$10,852,077	\$8,018,489	\$8,138,677	\$8,427,665	\$9,649,874	\$15,223,925	\$260,043,793
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$38,461,645	\$31,298,128	\$19,898,421	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$278,937,530
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$8,792,547	(\$5,912,446)	(\$15,112,619)	(\$19,335,864)	(\$19,654,615)	(\$18,467,788)	(\$16,693,996)	(\$11,888,902)	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,503,145	\$1,369,613	(\$10,589,447)	(\$17,307,492)	(\$19,581,748)	(\$19,149,226)	(\$17,668,686)	(\$14,378,143)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$13,671	\$717	(\$11,955)	(\$18,472)	(\$21,502)	(\$21,043)	(\$18,843)	(\$15,977)	(\$15,866)
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit	\$1,467,990	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$154,545	\$3,013,445
Ending Bal. W/ Interest	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	(\$6,066,274)	(\$15,279,120)	(\$19,508,881)	(\$19,830,663)	(\$18,643,376)	(\$16,867,384)	(\$12,059,425)	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$9,421,197)	(\$14,564,118)	(\$9,046,345)	(\$4,056,744)	(\$145,734)	\$1,362,874	\$1,949,380	\$4,978,482	

Projected Gas Costs using 4-14-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 fcst	May-10 fcst	Jun-10 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$657,677	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$8,037,652
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$500,043	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$7,810,191
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$677,495	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$8,833,029
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,016	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$3,424,273
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$709,097
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$264,113	\$147,650	(\$87,488)	\$324,770	\$324,832	\$324,832	\$324,770	\$324,832	\$2,564,823
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$0	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$4,510,315
TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,868,752
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$88,599	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$1,122,521
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$1,000,937
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,424	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,331
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,727	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$116,699
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$163,740	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,939,920
TOTAL FIXED STORAGE COSTS	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$4,654,407
STORAGE FIXED COSTS - Delivery													
STORAGE DELIVERY FIXED COST \$	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$612,342	\$848,742	\$435,222	\$436,422	\$436,422	\$435,222	\$436,422	\$6,202,781
TOTAL STORAGE FIXED	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,857,188
TOTAL FIXED COSTS	\$2,785,234	\$2,756,423	\$2,738,032	\$3,094,013	\$3,244,150	\$3,300,435	\$3,301,696	\$3,300,435	\$3,301,696	\$3,301,696	\$3,300,435	\$3,301,696	\$37,725,941
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,974,179	\$19,219,155	28,569,254	20,002,697	12,003,958	\$12,935,263	\$9,829,707	\$6,932,504	\$5,412,380	\$5,390,523	\$4,152,213	\$8,630,041	\$142,051,875
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,983,081	\$4,879,442	\$2,309,422	\$1,596,507	\$1,540,424	\$1,412,218	\$1,737,277	\$2,681,055	\$63,999,127
Costs of Injections						\$4,837,761	\$5,066,114	\$4,308,407	\$2,648,522	\$2,237,355	\$107,143	\$0	\$19,205,301
Tennessee PCB Refunds		(\$594,636)				(\$200,000)			(\$200,000)			(\$200,000)	(\$1,194,636)
TOTAL VARIABLE SUPPLY COSTS	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$12,976,945	\$7,073,016	\$4,220,604	\$4,304,282	\$4,565,386	\$5,782,347	\$11,311,095	\$186,845,700
VARIABLE STORAGE COSTS													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,074,999
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$123,231	\$120,804	\$108,589	\$112,141	\$111,688	\$107,278	\$110,899	\$3,464,923
TOTAL VARIABLE STORAGE COSTS	\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$123,231	\$120,804	\$108,589	\$112,141	\$111,688	\$107,278	\$110,899	\$33,539,922
TOTAL VARIABLE COSTS	\$18,992,062	\$38,006,659	\$49,128,572	\$38,521,897	\$24,708,127	\$13,100,175	\$7,193,820	\$4,329,192	\$4,416,424	\$4,677,075	\$5,889,625	\$11,421,995	\$220,385,622
TOTAL SUPPLY COSTS AFTER CREDITS	\$21,777,296	\$40,763,082	\$51,866,604	\$41,615,910	\$27,952,277	\$16,400,610	\$10,495,516	\$7,629,627	\$7,718,120	\$7,978,771	\$9,190,060	\$14,723,691	\$258,111,563
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$4,654,407
Storage Fixed Costs - Deliveries	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$612,342	\$848,742	\$435,222	\$436,422	\$436,422	\$435,222	\$436,422	\$6,202,781
Variable Delivery Costs	\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
Variable Injection Costs	\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
Fuel Costs Allocated to Storage	\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$91,920	\$74,389	\$39,592	\$31,655	\$2,743	\$53,013	\$1,343,826
Total Storage Costs	\$982,146	\$1,107,814	\$1,191,149	\$1,447,878	\$956,237	\$1,105,167	\$1,345,311	\$910,843	\$871,456	\$862,560	\$825,625	\$886,106	\$12,492,292
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$12,976,945	\$7,073,016	\$4,220,604	\$4,304,282	\$4,565,386	\$5,782,347	\$11,311,095	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082	\$225,141								
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731	\$151,278								
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123	(\$193,039)								
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493	\$53,746								
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038	(\$712,204)								
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442	\$169,310								
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0								
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781	\$79,654								
TOTAL FIRM COMMODITY COSTS	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$12,976,945	\$7,073,016	\$4,220,604	\$4,304,282	\$4,565,386	\$5,782,347	\$11,311,095	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,839,646	1,770,403	1,043,737	703,852	587,734	641,995	882,580	24,961,143
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0353	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$3,626,189	\$2,937,614	\$1,831,482	\$1,079,746	\$728,135	\$608,011	\$664,144	\$913,029	\$25,840,068
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	131,108	119,590	104,235	84,620	84,930	91,354	91,685	1,430,847
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$97,680	\$93,571	\$85,351	\$74,392	\$60,393	\$60,614	\$65,199	\$65,435	\$1,022,784
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,391,990
TOTAL Supply Fixed Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$3,031,186	\$1,916,833	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$26,862,852
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,839,646	1,770,403	1,043,737	703,852	587,734	641,995	882,580	24,961,143
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4189	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,467,300	\$1,188,676	\$741,091	\$436,908	\$294,632	\$246,026	\$268,739	\$369,448	\$10,455,923
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	131,108	119,590	104,235	84,620	84,930	91,354	91,685	1,430,847
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$39,498	\$37,838	\$34,514	\$30,082	\$24,421	\$24,511	\$26,365	\$26,460	\$413,583
(c) FT-2 dth	111,676	186,325	342,697	321,980	296,865	185,264	126,591	86,855	49,149	50,766	48,629	70,215	1,877,013
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$119,191	\$74,384	\$50,826	\$34,872	\$19,733	\$20,383	\$19,524	\$28,191	\$753,621
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	\$28,269,004
TOTAL Storage Fixed Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$1,300,897	\$826,431	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,623,127
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,391,990
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8747	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$32,297,215	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$234,208,266
(b) TSS Sales dth	16,977	5,119	12,462	9,844	9,896								
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0								
(c) NGV Sales dth	1,515	1,374	832	504	186	0	0	0	0	0	0	0	4,411
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
Variable Supply collections	\$13,431	\$12,188	\$7,376	\$4,471	\$1,652	\$0	\$0	\$0	\$0	\$0	\$0	\$0	39,117
(d) Default Sales dth	20,878	12,047	18,196	6,670	3,609								
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348								
Variable Supply collections	\$219,947	\$126,911	\$191,688	\$70,267	\$38,024								
TOTAL Variable Supply Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$26,343,754	\$16,759,890	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$234,894,220

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 fcst	May-10 fcst	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,391,990
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2868	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866
TOTAL Stor Var Product collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$851,418	\$541,672	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,569,506
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,391,990
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0727)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$264,419)	(\$215,677)	(\$137,213)	(\$83,343)	(\$57,243)	(\$48,835)	(\$53,241)	(\$70,732)	(\$1,917,468)
(b) FT-2 dth	111,676	186,325	342,697	321,980	296,865	185,264	126,591	86,855	49,149	50,766	48,629	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$21,552)	(\$13,450)	(\$9,191)	(\$6,306)	(\$3,568)	(\$3,686)	(\$3,530)	(\$5,098)	(\$136,271)
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	
TOTAL Stor Var Non-Product collec	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$229,127)	(\$146,404)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$2,053,739)
Total Gas Cost Collections	\$18,379,829	\$26,744,643	\$52,872,105	\$45,887,857	\$38,444,610	\$31,298,128	\$19,898,421	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$278,895,966

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (p)
1	Storage Inventory Balance		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$10,860,219	\$14,050,371	\$19,133,714	\$23,456,108	\$26,113,007	\$28,357,465	\$28,464,933	\$28,464,933	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$836,347	\$2,219,868	\$3,475,837	\$4,248,921	\$4,859,378	\$4,891,391	\$4,891,391	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683	\$53,935,675								
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%	0.21%								
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155	\$8,499								
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$10,098,858	\$14,886,718	\$21,353,583	\$26,931,945	\$30,361,927	\$33,216,843	\$33,356,324	\$33,356,324	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$851,065	\$1,254,555	\$1,799,539	\$2,269,647	\$2,558,703	\$2,799,297	\$2,811,052	\$2,811,052	\$26,569,134
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$371,180	\$508,797	\$729,821	\$920,478	\$1,037,707	\$1,135,283	\$1,140,050	\$1,140,050	\$9,760,117
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$479,886	\$745,758	\$1,069,718	\$1,349,169	\$1,520,996	\$1,664,014	\$1,671,002	\$1,671,002	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$738,286	\$1,147,319	\$1,645,721	\$2,075,645	\$2,339,994	\$2,560,022	\$2,570,772	\$2,570,772	\$25,860,027
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$1,109,465	\$1,656,116	\$2,375,542	\$2,996,123	\$3,377,701	\$3,695,305	\$3,710,822	\$3,710,822	\$35,620,144
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$138,010	\$197,962	\$249,677	\$281,475	\$307,942	\$309,235	\$309,235	\$2,968,345
13	LNG Inventory Balance		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$5,566,058	\$4,264,321	\$5,134,694	\$5,112,844	\$5,092,189	\$5,073,390	\$5,056,884	\$5,041,296	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$469,071	\$359,369	\$432,718	\$430,877	\$429,136	\$427,552	\$426,161	\$424,847	\$5,236,091
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$190,236	\$145,746	\$175,493	\$174,746	\$174,040	\$173,398	\$172,834	\$172,301	\$2,123,548
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$278,834	\$213,623	\$257,225	\$256,130	\$255,096	\$254,154	\$253,327	\$252,546	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$428,976	\$328,651	\$395,731	\$394,047	\$392,455	\$391,006	\$389,734	\$388,533	\$4,788,527
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$619,212	\$474,397	\$571,224	\$568,793	\$566,495	\$564,404	\$562,568	\$560,834	\$6,912,075
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$51,601	\$39,533	\$47,602	\$47,399	\$47,208	\$47,034	\$46,881	\$46,736	\$576,006
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$8,669	\$6,642	\$7,997	\$7,963	\$7,931	\$7,902	\$7,876	\$7,852	\$96,769
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$32,892	\$39,605	\$39,436	\$39,277	\$39,132	\$39,005	\$38,884	\$479,237

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	Supply Fixed Costs		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,868,752
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$2,300,794	\$2,065,655	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$26,868,752
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$163,328	\$153,806	\$138,088	\$165,647	\$165,651	\$165,651	\$165,647	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$13,764	\$12,962	\$11,637	\$13,960	\$13,960	\$13,960	\$13,960	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,582	\$5,257	\$4,720	\$5,661	\$5,662	\$5,662	\$5,661	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,182	\$7,705	\$6,918	\$8,298	\$8,298	\$8,298	\$8,298	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,588	\$11,854	\$10,642	\$12,766	\$12,767	\$12,767	\$12,766	\$12,767	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$17,111	\$15,362	\$18,428	\$18,428	\$18,428	\$18,428	\$18,428	\$199,819
14	Storage Fixed Costs		\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$999,641	\$1,236,041	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$10,857,188
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$51,506	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$515,467
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$800,970	\$1,024,730	\$1,261,130	\$847,610	\$848,810	\$848,810	\$847,610	\$848,810	\$10,960,313
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,544	\$68,503	\$84,306	\$56,662	\$56,742	\$56,742	\$56,662	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,512	\$5,773	\$7,105	\$4,775	\$4,782	\$4,782	\$4,775	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$2,341	\$2,881	\$1,937	\$1,939	\$1,939	\$1,937	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,682	\$3,432	\$4,223	\$2,839	\$2,843	\$2,843	\$2,839	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) * (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,127	\$5,279	\$6,497	\$4,367	\$4,373	\$4,373	\$4,367	\$4,373	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$7,621	\$9,379	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$81,510
1	Supply Variable Costs		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$12,976,945	\$7,073,016	\$4,220,604	\$4,304,282	\$4,565,386	\$5,782,347	\$11,311,095	\$183,795,298
2a	Less: Non-firm Sales		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2b	Less: Variable Delivery Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2c	Less: Variable Injection Storage Costs		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$91,920	\$74,389	\$39,592	\$31,655	\$2,743	\$53,013	\$1,343,826
2d	Less: Fuel Costs Allocated to Storage		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,270	\$88,322	\$47,735	\$38,840	\$3,104	\$62,385	\$1,635,103
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,270	\$88,322	\$47,735	\$38,840	\$3,104	\$62,385	\$1,635,103
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$21,555,772	\$12,871,419	\$6,963,745	\$4,132,282	\$4,256,547	\$4,526,547	\$5,779,243	\$11,248,710	\$182,160,195
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,440,989	\$860,446	\$465,522	\$276,240	\$284,547	\$302,597	\$386,338	\$751,969	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$121,437	\$72,513	\$39,231	\$23,280	\$23,980	\$25,501	\$32,558	\$63,371	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$49,250	\$29,408	\$15,911	\$9,441	\$9,725	\$10,342	\$13,204	\$25,701	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$72,187	\$43,104	\$23,321	\$13,838	\$14,255	\$15,159	\$19,354	\$37,670	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$111,057	\$66,315	\$35,878	\$21,290	\$21,930	\$23,321	\$29,775	\$57,954	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$95,723	\$51,788	\$30,731	\$31,655	\$33,663	\$42,979	\$83,655	\$1,354,698

National Grid
Rhode Island Service Area
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	Storage Variable Product Costs		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$123,231	\$120,804	\$108,589	\$112,141	\$111,688	\$107,278	\$110,899	\$33,539,922
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$20,703)	(\$20,295)	(\$18,243)	(\$18,840)	(\$18,764)	(\$18,023)	(\$18,631)	(\$582,107)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,771,501	\$138,372	\$136,353	\$126,190	\$129,146	\$128,769	\$125,100	\$128,112	\$33,387,944
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$252,122	\$9,250	\$9,115	\$8,436	\$8,633	\$8,608	\$8,363	\$8,564	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,247	\$780	\$768	\$711	\$728	\$725	\$705	\$722	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,617	\$316	\$312	\$288	\$295	\$294	\$286	\$293	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$12,630	\$463	\$457	\$423	\$432	\$431	\$419	\$429	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$19,431	\$713	\$703	\$650	\$665	\$663	\$645	\$660	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,048</u>	<u>\$1,029</u>	<u>\$1,014</u>	<u>\$938</u>	<u>\$960</u>	<u>\$958</u>	<u>\$930</u>	<u>\$953</u>	<u>\$248,301</u>
1	Storage Variable Non-Product Costs		\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$105,526	\$109,270	\$88,322	\$47,735	\$38,840	\$3,104	\$62,385	\$1,324,827
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$105,526	\$109,270	\$88,322	\$47,735	\$38,840	\$3,104	\$62,385	\$1,324,827
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$8,037	\$7,054	\$7,305	\$5,904	\$3,191	\$2,596	\$207	\$4,170	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$677	\$594	\$616	\$498	\$269	\$219	\$17	\$351	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$275	\$241	\$250	\$202	\$109	\$89	\$7	\$143	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$403	\$353	\$366	\$296	\$160	\$130	\$10	\$209	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$619	\$544	\$563	\$455	\$246	\$200	\$16	\$321	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$894</u>	<u>\$785</u>	<u>\$813</u>	<u>\$657</u>	<u>\$355</u>	<u>\$289</u>	<u>\$23</u>	<u>\$464</u>	<u>\$9,853</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (c) actual	Feb-10 (c) actual	Mar-10 (c) actual	Apr-10 (g) fcst	May-10 (h) fcst	Jun-10 (i) fcst	Jul-10 (j) fcst	Aug-10 (k) fcst	Sep-10 (l) fcst	Oct-10 (j) fcst	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	62,697	59,731	49,819	41,240	37,916	37,067	39,674	720,871
3	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	0	0	0	0	0	0	0	14,743
4	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,355,682
5	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	0	0	0	0	0	0	0	1,227,905
6	Small C&I	124,663	230,236	615,969	359,350	354,709	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,556,209
7	Medium C&I	311,911	268,199	628,550	572,428	459,034	423,940	292,664	197,283	141,790	129,233	138,056	181,197	3,744,286
8	Large LLF	51,738	76,229	133,444	131,821	131,876	165,100	97,167	43,020	21,798	14,915	19,394	45,677	932,181
9	Large HLF	27,350	29,269	48,741	33,444	31,949	41,705	35,008	30,375	23,983	25,952	30,312	28,264	386,351
10	Extra Large LLF	15,382	2,660	12,861	12,411	15,061	25,604	12,721	6,507	2,541	1,034	1,642	6,368	114,791
11	Extra Large HLF	<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>21,085</u>	<u>26,706</u>	<u>24,851</u>	<u>24,041</u>	<u>19,397</u>	<u>21,061</u>	<u>23,975</u>	<u>23,746</u>	<u>284,674</u>
	Total Sales	1,693,670	2,518,460	4,984,162	4,334,571	3,629,362	2,970,754	1,889,993	1,147,972	788,472	672,664	733,349	974,264	26,337,693
12	TSS													
13	Medium	2,525	2,511	6,387	6,033	4,764								
14	Large LLF	7,545	(215)	441	41	59								
15	Large HLF	6,907	2,823	5,634	3,770	5,073								
16	Extra Large LLF	0	0	0	0	0								
17	Extra Large HLF	0	0	0	0	0								
18	Total TSS	16,977	5,119	12,462	9,844	9,896								
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	55,472	86,571	164,596	154,653	134,338	82,623	60,705	37,821	21,962	22,767	20,908	33,989	876,404
21	FT-2 Large LLF	39,873	69,264	139,157	125,796	120,286	78,892	44,818	31,731	17,144	11,979	13,000	21,033	712,973
22	FT-2 Large HLF	11,014	17,953	21,969	22,532	24,213	12,674	11,380	9,233	7,343	8,243	8,828	8,245	163,627
23	FT-2 Extra Large LLF	1,075	9,076	12,561	9,369	10,636	1,965	1,094	369	9	0	3	185	46,340
24	FT-2 Extra Large HLF	<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>7,392</u>	<u>9,111</u>	<u>8,595</u>	<u>7,702</u>	<u>2,691</u>	<u>7,776</u>	<u>5,890</u>	<u>6,764</u>	<u>77,669</u>
25	Total FT-2 Transportation	111,676	186,325	342,697	321,980	296,865	185,264	126,591	86,855	49,149	50,766	48,629	70,215	1,877,013
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	62,697	59,731	49,819	41,240	37,916	37,067	39,674	720,871
28	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	0	0	0	0	0	0	0	14,743
29	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,355,682
30	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	0	0	0	0	0	0	0	1,227,905
31	Small C&I	124,663	230,236	615,969	359,350	354,709	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,556,209
32	Medium C&I	369,907	357,281	799,533	733,114	598,136	506,563	353,369	235,104	163,752	152,001	158,964	215,185	4,642,909
33	Large LLF	99,156	145,278	273,042	257,658	252,221	243,992	141,985	74,751	38,943	26,894	32,395	66,710	1,653,024
34	Large HLF	45,271	50,045	76,344	59,745	61,235	54,379	46,388	39,608	31,326	34,196	39,140	36,509	574,186
35	Extra Large LLF	16,457	11,735	25,422	21,780	25,697	27,568	13,815	6,876	2,550	1,034	1,644	6,552	161,131
36	Extra Large HLF	<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>28,476</u>	<u>35,816</u>	<u>33,446</u>	<u>31,744</u>	<u>22,088</u>	<u>28,837</u>	<u>29,865</u>	<u>30,510</u>	<u>362,343</u>
37	Total Sales & FT-2 Throughput	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	3,156,018	2,016,584	1,234,827	837,621	723,430	781,977	1,044,480	28,269,004
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	55,583	92,625	131,042	102,284	73,803	56,993	34,834	25,608	20,856	22,704	29,877	45,660	691,869
40	FT-1 Large LLF	81,308	145,299	217,037	168,901	113,089	83,716	33,090	27,995	30,457	25,702	30,940	41,632	999,167
41	FT-1 Large HLF	41,419	59,542	78,382	64,417	53,517	45,256	39,801	38,489	34,522	47,361	40,668	38,002	581,377
42	FT-1 Extra Large LLF	34,778	71,391	98,247	101,582	59,774	51,560	25,083	29,860	31,465	28,568	27,615	33,974	593,898
43	FT-1 Extra Large HLF	307,500	399,910	570,169	439,547	410,200	420,903	282,420	256,275	239,946	241,558	289,315	297,281	4,155,022
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>								61,400
45	Total FT-1 Transportation	541,466	780,815	1,113,072	883,401	713,993	658,428	415,228	378,227	357,245	365,893	418,416	456,548	7,082,733
46	Total THROUGHPUT													
47	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	62,697	59,731	49,819	41,240	37,916	37,067	39,674	720,871
48	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	0	0	0	0	0	0	0	14,743
49	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,926,568	1,205,748	697,238	460,692	374,569	407,299	558,900	16,355,682
50	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	0	0	0	0	0	0	0	1,227,905
51	Small C&I	124,663	230,236	615,969	359,350	354,709	298,434	162,103	99,689	77,031	67,983	75,604	90,438	2,556,209
52	Medium C&I	425,491	449,907	930,575	835,398	671,940	563,556	388,203	260,711	184,607	174,705	188,841	260,845	5,334,778
53	Large LLF	180,464	290,578	490,080	426,559	365,310	327,708	175,075	102,746	69,399	52,596	63,335	108,342	2,652,192
53	Large HLF	86,690	109,587	154,726	124,162	114,752	99,635	86,190	78,097	65,848	81,556	79,808	74,511	1,155,563
54	Extra Large LLF	51,235	83,127	123,668	123,362	85,471	79,128	38,897	36,736	34,015	29,602	29,602	40,527	755,029
55	Extra Large HLF	333,251	426,626	607,985	470,824	438,676	456,719	315,865	288,018	262,033	270,396	319,180	327,791	4,517,365
56	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	0	0	0	0	0	0	0	61,400
57	Total Throughput	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	3,814,446	2,431,812	1,613,054	1,194,866	1,089,323	1,200,393	1,501,028	35,351,736