

June 21, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine (9) copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on seven months of actual data, and five months of projected data, the October 31, 2010 deferred gas cost balance is an under-collection of \$6.7 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through May 2010 along with projected costs for June through October 2010. These projected costs are updated to reflect the June 14, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of May 2010, the Company incurred actual gas costs of \$10.1 million, working capital of \$74,000 and GCR revenue collections of \$13.5 million, for a net under-collection of approximately \$3.3 million. Gas cost collections continued to be weak as the volume billed in May was 32.5% below the projection in the GCR resulting in collections \$6.6 million lower than estimated in the GCR filing report. In addition, the billing schedule also impacted lower May collections because the Memorial Day holiday weekend covered the last three days of the month, causing billing to be shifted earlier in the month, leaving a larger than normal amount of May sales to be billed in June. In addition to the reduction in collections caused by the warm weather and shortened billing schedule, the under-recovery was increased by a 70 cent increase in projected gas prices versus the April filing and by lower than projected sales caused by the weakness in the economy, the flooding and continued migration to transport service.

Schedule 2 provides a breakdown of actual gas costs for November 2009 through May 2010 and projected gas costs for June through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through May 2010 and projected gas cost revenue collections for June through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 10/5/09**

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667
	Peter.Czekanski@us.ngrid.com	401-784-4321
	Joanne.scanlon@us.ngrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Lwold@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	Mtobin@riag.ri.gov	
	dmacrae@riag.ri.gov	
David C. Fixler, Esq. (for Direct Energy) Rubin and Rudman LLP 50 Rowes Wharf, 3 rd Floor Boston, MA 02110	dfixler@rubinrudman.com	617-330-7000
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Plucarelli@puc.state.ri.us	401-941-1691
	Sccamara@puc.state.ri.us	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,592,286)	(\$9,094,749)	(\$7,475,656)	(\$5,915,430)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$25,413,108
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$18,428	\$18,428	\$18,428	\$18,428	\$18,428	\$188,993
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,461,393	\$1,104,999	\$1,827,454	\$2,496,342	\$2,496,403	\$2,496,403	\$2,496,342	\$2,496,403	\$25,602,102
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$25,410,093
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,002,841)	(\$11,265,418)	(\$11,510,630)	(\$10,380,931)	(\$8,884,410)	(\$7,266,971)	(\$5,708,657)	(\$4,397,491)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,371,603)	(\$10,716,377)	(\$11,778,267)	(\$11,052,033)	(\$9,738,348)	(\$8,180,860)	(\$6,592,157)	(\$5,156,460)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$9,949)	(\$11,010)	(\$12,504)	(\$11,355)	(\$10,339)	(\$8,685)	(\$6,773)	(\$5,474)	(\$91,187)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,592,286)	(\$9,094,749)	(\$7,475,656)	(\$5,915,430)	(\$4,602,965)	
II. Storage Fixed Cost Deferred													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,271,539)	(\$756,279)	(\$192,579)	\$346,786	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$9,987,043
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$51,506)	(\$13,671)	(\$58,303)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$534,521)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
Working Capital	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$74,897
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$806,927	\$591,855	\$815,192	\$853,914	\$855,123	\$855,123	\$853,914	\$855,123	\$10,146,010
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,039,780
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,480,468)	(\$1,860,436)	(\$1,620,256)	(\$1,270,054)	(\$755,204)	(\$192,076)	\$346,706	\$777,809	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,070,937)	(\$1,671,021)	(\$1,741,204)	(\$1,446,079)	(\$1,013,371)	(\$474,178)	\$77,064	\$562,297	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,137)	(\$1,717)	(\$1,849)	(\$1,486)	(\$1,076)	(\$503)	\$79	\$597	(\$2,636)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,271,539)	(\$756,279)	(\$192,579)	\$346,786	\$778,406	
III. Variable Supply Cost Deferred													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$12,784,649	\$10,922,902	\$10,187,550	\$9,496,853	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$5,462,010	\$5,127,944	\$5,219,011	\$5,762,560	\$11,364,143	\$190,328,378
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$88,698)	(\$92,134)	(\$74,192)	(\$39,972)	(\$31,919)	(\$2,718)	(\$53,257)	(\$1,344,706)
Working Capital	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$39,965	\$37,778	\$38,522	\$42,832	\$84,048	\$1,403,277
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$21,716,079	\$17,060,343	\$6,731,362	\$5,413,851	\$5,117,607	\$5,218,430	\$5,802,313	\$11,385,561	\$190,095,672
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$222,424,012
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$17,035	(\$410)	(\$6,327)	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$24,293,766	\$22,101,699	\$17,514,061	\$12,769,082	\$10,910,324	\$10,176,350	\$9,486,746	\$12,242,929	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$29,612,689	\$23,213,451	\$19,819,805	\$15,152,092	\$11,847,486	\$10,549,626	\$9,837,148	\$10,869,891	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$31,438	\$23,849	\$21,042	\$15,567	\$12,578	\$11,200	\$10,107	\$11,540	\$331,404
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$12,784,649	\$10,922,902	\$10,187,550	\$9,496,853	\$12,254,469	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 fcst	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,692,431)	(\$1,470,374)	(\$1,190,193)	(\$929,507)	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$108,876	\$112,383	\$112,140	\$107,900	\$111,729	\$3,585,721
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$0	\$0	\$0	\$0	\$0	\$30,519,628
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$18,291)	(\$18,880)	(\$18,839)	(\$18,127)	(\$18,770)	(\$602,401)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$39,521	\$39,436	\$39,359	\$39,296	\$39,237	\$494,430
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$250,019	\$279,966	\$304,914	\$306,105	\$306,105	\$2,949,063
Working Capital	\$7,402	\$35,371	\$100,410	\$70,288	\$28,048	\$2,060	\$4,022	\$940	\$962	\$960	\$934	\$958	\$252,355
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$3,843,690	\$468,763	\$760,743	\$416,909	\$449,711	\$474,378	\$471,953	\$475,102	\$36,949,230
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,161,359
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$2,015,239)	(\$2,169,817)	(\$1,776,453)	(\$1,690,649)	(\$1,468,696)	(\$1,188,782)	(\$928,419)	(\$733,629)	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,415,168)	(\$2,094,341)	(\$1,974,211)	(\$1,734,599)	(\$1,580,564)	(\$1,329,578)	(\$1,059,306)	(\$831,568)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,626)	(\$2,152)	(\$2,096)	(\$1,782)	(\$1,678)	(\$1,412)	(\$1,088)	(\$883)	(\$103,631)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,692,431)	(\$1,470,374)	(\$1,190,193)	(\$929,507)	(\$734,512)	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,101,448)	(\$1,994,337)	(\$1,904,490)	(\$1,846,542)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$91,247	\$1,583	\$6,548	\$0	\$0	\$0	\$0	\$0	\$679,695
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$21,958	\$405	\$1,725	\$0	\$0	\$0	\$0	\$0	\$163,639
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,270	\$12,972	\$11,998	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$70,614
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$5,743	\$47,348	\$48,294	\$74,192	\$39,972	\$31,919	\$2,718	\$53,257	\$327,621
Working Capital	\$443	\$1,867	\$2,070	\$1,193	\$894	\$463	\$510	\$655	\$358	\$291	\$23	\$466	\$9,233
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$121,112	\$62,771	\$69,075	\$88,779	\$48,472	\$39,394	\$3,102	\$63,095	\$1,250,803
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$1,951,161)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,674,235)	(\$2,443,205)	(\$2,275,121)	(\$2,099,199)	(\$1,992,164)	(\$1,902,421)	(\$1,844,616)	(\$1,707,618)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,877,777)	(\$2,560,248)	(\$2,360,478)	(\$2,188,413)	(\$2,046,806)	(\$1,948,379)	(\$1,874,553)	(\$1,777,080)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$3,055)	(\$2,630)	(\$2,506)	(\$2,248)	(\$2,173)	(\$2,068)	(\$1,926)	(\$1,887)	(\$35,483)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,101,448)	(\$1,994,337)	(\$1,904,490)	(\$1,846,542)	(\$1,709,504)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$2,193,360)	(\$1,713,142)	\$104,327	\$1,831,855	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$28,827,072	\$19,149,327	\$10,136,644	\$9,203,503	\$8,903,478	\$9,019,214	\$9,559,103	\$15,165,072	\$262,794,756
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$213,376	\$140,988	\$73,730	\$66,292	\$63,838	\$64,514	\$68,521	\$110,212	\$1,928,756
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$29,040,448	\$19,290,315	\$10,210,374	\$9,269,794	\$8,967,316	\$9,083,728	\$9,627,624	\$15,275,284	\$264,723,512
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$38,461,645	\$22,906,017	\$13,471,913	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$264,118,910
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$8,792,547	\$5,035,971	\$1,011,296	(\$1,992,056)	(\$1,510,455)	\$305,795	\$2,031,456	\$6,861,696	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,503,145	\$6,843,822	\$2,642,065	(\$589,336)	(\$1,851,907)	(\$703,674)	\$1,067,891	\$4,346,775	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$13,671	\$6,341	\$2,087	(\$1,304)	(\$2,688)	(\$1,469)	\$399	\$3,893	\$98,467
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit		\$1,467,990	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Ending Bal. W/ Interest	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$2,193,360)	(\$1,713,142)	\$104,327	\$1,831,855	\$6,665,589	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$9,421,197)	(\$3,615,702)	(\$3,261,538)	(\$2,805,439)	\$682,905	\$2,018,937	\$1,927,129	\$5,029,841	

Projected Gas Costs using 6-14-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$657,677	\$634,403	\$644,043	\$723,452	\$723,452	\$723,452	\$723,452	\$723,452	\$7,869,194
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$500,043	\$511,238	\$512,362	\$747,967	\$747,967	\$747,967	\$747,967	\$747,967	\$7,337,858
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$677,495	\$674,132	\$669,161	\$774,541	\$774,541	\$774,541	\$774,541	\$774,541	\$8,627,241
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,016	\$302,632	\$287,945	\$285,205	\$285,205	\$285,205	\$285,205	\$285,205	\$3,444,441
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$709,097
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$264,113	\$467,853	\$198,746	\$324,770	\$324,832	\$324,832	\$324,770	\$324,832	\$3,171,261
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$0	\$1,552,294	\$557,172	\$436,900	\$436,900	\$436,900	\$436,900	\$436,900	\$5,745,981
TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$25,413,110
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$88,599	\$88,465	\$88,192	\$97,190	\$97,190	\$97,190	\$97,190	\$97,190	\$1,104,800
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$83,456	\$83,456	\$83,456	\$83,456	\$1,000,720
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,424	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,330
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,727	\$3	\$0	\$9,725	\$9,725	\$9,725	\$9,725	\$9,725	\$97,252
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$163,740	\$163,740	\$163,740	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,952,400
TOTAL FIXED STORAGE COSTS	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$4,629,501
STORAGE FIXED COSTS - Delivery													
STORAGE DELIVERY FIXED COST \$	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$435,222	\$436,422	\$436,422	\$435,222	\$436,422	\$5,357,541
TOTAL STORAGE FIXED	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$9,987,043
TOTAL FIXED COSTS	\$2,785,234	\$2,756,423	\$2,738,032	\$3,094,013	\$3,244,150	\$1,646,449	\$2,629,892	\$3,300,435	\$3,301,696	\$3,301,696	\$3,300,435	\$3,301,696	\$35,400,151
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	8,974,179	\$19,219,155	28,569,254	20,002,697	12,003,958	12,129,028	4,247,259	\$6,705,496	\$6,161,617	\$6,057,242	\$4,655,458	\$9,618,319	\$138,343,663
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,983,081	\$4,890,493	\$2,236,083	\$1,708,999	\$1,092,130	\$989,887	\$1,191,337	\$1,745,824	\$61,697,535
Costs of Injections								\$2,952,485	\$2,125,803	\$1,828,118	\$84,235	\$0	\$6,990,642
Tennessee PCB Refunds		(\$594,636)				(\$194,663)			(\$200,000)			(\$200,000)	(\$1,189,299)
TOTAL VARIABLE SUPPLY COSTS	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$5,462,010	\$5,127,944	\$5,219,011	\$5,762,560	\$11,364,143	\$193,050,557
VARIABLE STORAGE COSTS													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	70,513	374,116	\$0	\$0	\$0	\$0	\$0	\$30,519,628
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$108,876	\$112,383	\$112,140	\$107,900	\$111,729	\$3,585,721
TOTAL VARIABLE STORAGE COSTS	\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$108,876	\$112,383	\$112,140	\$107,900	\$111,729	\$34,105,349
TOTAL VARIABLE COSTS	\$18,992,062	\$38,006,659	\$49,128,572	\$38,521,897	\$24,708,127	\$17,295,136	\$7,014,758	\$5,570,886	\$5,240,327	\$5,331,151	\$5,870,461	\$11,475,872	\$227,155,906
TOTAL SUPPLY COSTS AFTER CREDITS	\$21,777,296	\$40,763,082	\$51,866,604	\$41,615,910	\$27,952,277	\$18,941,585	\$9,644,650	\$8,871,320	\$8,542,023	\$8,632,847	\$9,170,895	\$14,777,568	\$262,556,057
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$387,299	\$387,299	\$387,299	\$387,299	\$387,299	\$4,629,501
Storage Fixed Costs - Deliveries	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$435,222	\$436,422	\$436,422	\$435,222	\$436,422	\$5,357,541
Variable Delivery Costs	\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
Variable Injection Costs	\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
Fuel Costs Allocated to Storage	\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,972	\$31,919	\$2,718	\$53,257	\$1,344,706
Total Storage Costs	\$982,146	\$1,107,814	\$1,191,149	\$1,447,878	\$956,237	\$655,133	\$925,413	\$910,645	\$871,835	\$862,824	\$825,800	\$886,350	\$11,623,026
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$5,462,010	\$5,127,944	\$5,219,011	\$5,762,560	\$11,364,143	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082	\$225,141	\$257,847	\$12,824						
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731	\$151,278	\$68,408	\$77,871						
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123	(\$193,039)	\$0	\$10,016						
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493	\$53,746	\$10,945	\$13,761						
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038	(\$712,204)	(\$155,628)	(\$58,954)						
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442	\$169,310	\$112,075	\$277,357						
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781	\$79,654	\$89,906	\$85,975						
TOTAL FIRM COMMODITY COSTS	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$5,462,010	\$5,127,944	\$5,219,011	\$5,762,560	\$11,364,143	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	1,043,737	703,852	587,734	641,995	882,580	23,612,871
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0353	\$1.0299	\$1.0321	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345	
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$3,626,189	\$2,127,856	\$1,234,044	\$1,079,746	\$728,135	\$608,011	\$664,144	\$913,029	\$24,432,872
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	104,235	84,620	84,930	91,354	91,685	1,366,838
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7152	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137	
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$97,680	\$75,225	\$58,135	\$74,392	\$60,393	\$60,614	\$65,199	\$65,435	\$977,221
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	1,147,972	788,472	672,664	733,349	974,264	24,979,709
TOTAL Supply Fixed Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$1,154,138	\$788,528	\$668,625	\$729,343	\$978,464	\$25,410,093
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	1,043,737	703,852	587,734	641,995	882,580	23,612,871
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4189	\$0.4167	\$0.4176	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186	
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,467,300	\$861,015	\$499,342	\$436,908	\$294,632	\$246,026	\$268,739	\$369,448	\$9,886,513
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	104,235	84,620	84,930	91,354	91,685	1,366,838
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2886	\$0.2892	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886	
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$39,498	\$30,419	\$23,509	\$30,082	\$24,421	\$24,511	\$26,365	\$26,460	\$395,160
(c) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	86,855	49,149	50,766	48,629	70,215	1,888,188
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$119,191	\$79,252	\$50,444	\$34,872	\$19,733	\$20,383	\$19,524	\$28,191	\$758,107
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	1,234,827	837,621	723,430	781,977	1,044,480	\$26,867,897
TOTAL Storage Fixed Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$501,863	\$338,787	\$290,919	\$314,628	\$424,099	\$11,039,780
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	1,147,972	788,472	672,664	733,349	974,264	24,979,709
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8747	\$8.8302	\$8.8494	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$32,297,215	\$19,174,597	\$11,300,486	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$221,579,705
(b) TSS Sales dth	16,977	5,119	12,462	9,844	9,896	9,028	2,026						
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000					
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
(c) NGV Sales dth	1,515	1,374	832	504	186	304	622	0	0	0	0	0	5,338
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	
Variable Supply collections	\$13,431	\$12,188	\$7,376	\$4,471	\$1,652	\$2,698	\$5,519	\$0	\$0	\$0	\$0	\$0	47,334
(d) Default Sales dth	20,878	12,047	18,196	6,670	3,609	10,153	4,098						
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348						
Variable Supply collections	\$219,947	\$126,911	\$191,688	\$70,267	\$38,024	\$106,962	\$43,173						
TOTAL Variable Supply Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$10,179,871	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$222,424,012

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-09 fcst	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	1,147,972	788,472	672,664	733,349	974,264	24,979,709
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2868	\$0.2854	\$0.2860	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866
TOTAL Stor Var Product collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$329,009	\$225,976	\$192,785	\$210,178	\$279,224	\$7,161,359
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	1,147,972	788,472	672,664	733,349	974,264	24,979,709
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0727)	(\$0.0723)	(\$0.0725)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$264,419)	(\$156,983)	(\$92,518)	(\$83,343)	(\$57,243)	(\$48,835)	(\$53,241)	(\$70,732)	(\$1,814,079)
(b) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	86,855	49,149	50,766	48,629	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$21,552)	(\$14,331)	(\$9,121)	(\$6,306)	(\$3,568)	(\$3,686)	(\$3,530)	(\$5,098)	(\$137,083)
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	1,234,827	837,621	723,430	781,977	1,044,480	
TOTAL Stor Var Non-Product collec	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$89,648)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$1,951,161)
Total Gas Cost Collections	\$18,379,829	\$26,744,643	\$52,872,105	\$45,887,857	\$38,444,610	\$22,906,427	\$13,478,240	\$12,075,233	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$264,084,083

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (p)
1	Storage Inventory Balance		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$10,860,219	\$15,163,967	\$17,119,647	\$23,456,132	\$26,138,413	\$28,401,531	\$28,508,045	\$28,508,045	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$836,372	\$2,168,208	\$3,512,673	\$4,060,775	\$4,488,672	\$4,510,625	\$4,510,625	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683	\$53,935,675	\$53,003,803	\$47,840,092						
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%	0.21%	0.22%	0.30%						
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155	\$8,499	\$8,387	\$10,619						
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$10,098,858	\$16,000,339	\$19,287,855	\$26,968,805	\$30,199,188	\$32,890,203	\$33,018,670	\$33,018,670	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$851,065	\$1,348,403	\$1,625,453	\$2,272,753	\$2,544,989	\$2,771,770	\$2,782,596	\$2,782,596	\$26,393,851
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$371,180	\$546,858	\$659,219	\$921,738	\$1,032,145	\$1,124,119	\$1,128,509	\$1,128,509	\$9,689,029
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$479,886	\$801,545	\$966,235	\$1,351,016	\$1,512,843	\$1,647,651	\$1,654,087	\$1,654,087	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$738,286	\$1,233,146	\$1,486,515	\$2,078,486	\$2,327,451	\$2,534,848	\$2,544,749	\$2,544,749	\$25,699,726
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$1,109,465	\$1,780,004	\$2,145,734	\$3,000,223	\$3,359,597	\$3,658,967	\$3,673,258	\$3,673,258	\$35,388,755
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$250,019	\$279,966	\$304,914	\$306,105	\$306,105	\$2,949,063
13	LNG Inventory Balance		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$5,566,058	\$5,568,519	\$5,655,766	\$5,123,861	\$5,112,767	\$5,102,819	\$5,094,698	\$5,086,947	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$469,071	\$469,278	\$476,631	\$431,805	\$430,870	\$430,032	\$429,348	\$428,694	\$5,402,089
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$190,236	\$190,320	\$193,302	\$175,123	\$174,744	\$174,404	\$174,126	\$173,861	\$2,190,871
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$278,834	\$278,958	\$283,328	\$256,682	\$256,127	\$255,628	\$255,221	\$254,833	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$428,976	\$429,166	\$435,890	\$394,896	\$394,041	\$393,274	\$392,648	\$392,051	\$4,940,336
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$619,212	\$619,486	\$629,192	\$570,019	\$568,785	\$567,678	\$566,775	\$565,912	\$7,131,207
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$51,601	\$51,624	\$52,433	\$47,502	\$47,399	\$47,306	\$47,231	\$47,159	\$594,267
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$8,669	\$8,673	\$8,809	\$7,980	\$7,963	\$7,947	\$7,935	\$7,923	\$99,837
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$39,521	\$39,436	\$39,359	\$39,296	\$39,237	\$494,430

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	Supply Fixed Costs		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$25,413,108
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$2,477,914	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$25,413,108
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$163,328	\$73,323	\$121,262	\$165,647	\$165,651	\$165,651	\$165,647	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$13,764	\$6,179	\$10,219	\$13,960	\$13,960	\$13,960	\$13,960	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,582	\$2,506	\$4,144	\$5,661	\$5,662	\$5,662	\$5,661	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,182	\$3,673	\$6,075	\$8,298	\$8,298	\$8,298	\$8,298	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,588	\$5,651	\$9,346	\$12,766	\$12,767	\$12,767	\$12,766	\$12,767	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$18,428	\$18,428	\$18,428	\$18,428	\$18,428	\$188,993
14	Storage Fixed Costs		\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$822,521	\$823,721	\$823,721	\$822,521	\$823,721	\$9,987,043
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$51,506	\$13,671	\$58,303	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$534,521
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$800,970	\$587,486	\$809,174	\$847,610	\$848,810	\$848,810	\$847,610	\$848,810	\$10,071,113
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,544	\$39,273	\$54,093	\$56,662	\$56,742	\$56,742	\$56,662	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,512	\$3,310	\$4,559	\$4,775	\$4,782	\$4,782	\$4,775	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$1,342	\$1,849	\$1,937	\$1,939	\$1,939	\$1,937	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,682	\$1,967	\$2,710	\$2,839	\$2,843	\$2,843	\$2,839	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,127	\$3,027	\$4,169	\$4,367	\$4,373	\$4,373	\$4,367	\$4,373	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,304	\$6,312	\$6,312	\$6,304	\$6,312	\$74,897
1	Supply Variable Costs		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$5,462,010	\$5,127,944	\$5,219,011	\$5,762,560	\$11,364,143	\$190,328,378
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2c	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2d	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,972	\$31,919	\$2,778	\$53,257	\$1,344,706
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,484	\$88,124	\$48,115	\$39,104	\$3,080	\$62,629	\$1,635,983
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$21,555,772	\$16,934,405	\$6,681,672	\$5,373,886	\$5,079,829	\$5,179,908	\$5,759,481	\$11,301,514	\$188,692,395
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,440,989	\$1,132,053	\$446,665	\$359,241	\$339,583	\$346,273	\$385,017	\$755,498	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$121,437	\$95,402	\$37,642	\$30,274	\$28,618	\$29,182	\$32,447	\$63,668	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$49,250	\$38,691	\$15,266	\$12,278	\$11,606	\$11,835	\$13,159	\$25,821	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$72,187	\$56,711	\$22,376	\$17,996	\$17,012	\$17,347	\$19,288	\$37,847	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$111,057	\$87,247	\$34,424	\$27,687	\$26,172	\$26,687	\$29,673	\$58,226	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$39,965	\$37,778	\$38,522	\$42,832	\$84,048	\$1,403,277

National Grid
Rhode Island Service Area
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	Storage Variable Product Costs		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$108,876	\$112,383	\$112,140	\$107,900	\$111,729	\$34,105,349
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$18,291)	(\$18,880)	(\$18,839)	(\$18,127)	(\$18,770)	(\$602,401)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,771,501	\$277,002	\$540,833	\$126,429	\$129,347	\$129,144	\$125,617	\$128,802	\$33,933,077
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$252,122	\$18,517	\$36,154	\$8,452	\$8,647	\$8,633	\$8,397	\$8,610	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,247	\$1,561	\$3,047	\$712	\$729	\$728	\$708	\$726	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,617	\$633	\$1,236	\$289	\$296	\$295	\$287	\$294	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$12,630	\$928	\$1,811	\$423	\$433	\$432	\$421	\$431	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$19,431	\$1,427	\$2,786	\$651	\$666	\$665	\$647	\$664	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,048</u>	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$940</u>	<u>\$962</u>	<u>\$960</u>	<u>\$934</u>	<u>\$958</u>	<u>\$252,355</u>
1	Storage Variable Non-Product Costs		\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$88,124	\$48,115	\$39,104	\$3,080	\$62,629	\$1,241,569
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$88,124	\$48,115	\$39,104	\$3,080	\$62,629	\$1,241,569
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$8,037	\$4,165	\$4,584	\$5,891	\$3,216	\$2,614	\$206	\$4,187	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$677	\$351	\$386	\$496	\$271	\$220	\$17	\$353	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$275	\$142	\$157	\$201	\$110	\$89	\$7	\$143	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$403	\$209	\$230	\$295	\$161	\$131	\$10	\$210	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$619	\$321	\$353	\$454	\$248	\$201	\$16	\$323	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$894</u>	<u>\$463</u>	<u>\$510</u>	<u>\$655</u>	<u>\$358</u>	<u>\$291</u>	<u>\$23</u>	<u>\$466</u>	<u>\$9,233</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (c) actual	Feb-10 (c) actual	Mar-10 (c) actual	Apr-10 (c) actual	May-10 (c) actual	Jun-10 (i) fcst	Jul-10 (j) fcst	Aug-10 (k) fcst	Sep-10 (l) fcst	Oct-10 (j) fcst	Nov-Oct (n)
1 SALES (dth)														
2 Residential Non-Heating		53,856	72,115	106,210	85,485	75,061	56,075	43,806	49,819	41,240	37,916	37,067	39,674	698,325
3 Residential Non-Heating Low Income		1,228	1,917	3,920	3,982	3,696	2,198	1,465						18,406
4 Residential Heating		976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	697,238	460,692	374,569	407,299	558,900	15,298,779
5 Residential Heating Low Income		109,132	175,730	337,180	316,550	289,312	165,907	107,144						1,500,956
6 Small C&I		124,663	230,236	615,969	359,350	354,709	183,324	102,574	99,689	77,031	67,983	75,604	90,438	2,381,570
7 Medium C&I		311,911	268,199	628,550	572,428	459,034	290,497	189,139	197,283	141,790	129,233	138,056	181,197	3,507,318
8 Large LLF		51,738	76,229	133,444	131,821	131,876	104,359	24,389	43,020	21,798	14,915	19,394	45,677	798,662
9 Large HLF		27,350	29,269	48,741	33,444	31,949	27,524	25,781	30,375	23,983	25,952	30,312	28,264	362,943
10 Extra Large LLF		15,382	2,660	12,861	12,411	15,061	6,666	5,441	6,507	2,541	1,034	1,642	6,368	88,573
11 Extra Large HLF		<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>21,085</u>	<u>17,333</u>	<u>8,375</u>	<u>24,041</u>	<u>19,397</u>	<u>21,061</u>	<u>23,975</u>	<u>23,746</u>	<u>258,825</u>
Total Sales		1,693,670	2,518,460	4,984,162	4,334,571	3,629,362	2,162,453	1,274,958	1,147,972	788,472	672,664	733,349	974,264	24,914,358
12 TSS														
13 Medium		2,525	2,511	6,387	6,033	4,764	6,749	4,461						
14 Large LLF		7,545	(215)	441	41	59	3	(4,291)						
15 Large HLF		6,907	2,823	5,634	3,770	5,073	2,276	1,856						
16 Extra Large LLF		0	0	0	0	0	0	0						
17 Extra Large HLF		0	0	0	0	0	0	0						
18 Total TSS		16,977	5,119	12,462	9,844	9,896	9,028	2,026						
19 FT-2 TRANSPORTATION														
20 FT-2 Medium		55,472	86,571	164,596	154,653	134,338	91,851	60,355	37,821	21,962	22,767	20,908	33,989	885,282
21 FT-2 Large LLF		39,873	69,264	139,157	125,796	120,286	74,016	38,392	31,731	17,144	11,979	13,000	21,033	701,671
22 FT-2 Large HLF		11,014	17,953	21,969	22,532	24,213	18,749	14,450	9,233	7,343	8,243	8,828	8,245	172,771
23 FT-2 Extra Large LLF		1,075	9,076	12,561	9,369	10,636	5,005	2,988	369	9	0	3	185	51,275
24 FT-2 Extra Large HLF		<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>7,392</u>	<u>7,770</u>	<u>9,454</u>	<u>7,702</u>	<u>2,691</u>	<u>7,776</u>	<u>5,890</u>	<u>6,764</u>	<u>77,188</u>
25 Total FT-2 Transportation		111,676	186,325	342,697	321,980	296,865	197,390	125,640	86,855	49,149	50,766	48,629	70,215	1,888,188
26 Sales & FT-2 THROUGHPUT														
27 Residential Non-Heating		53,856	72,115	106,210	85,485	75,061	56,075	43,806	49,819	41,240	37,916	37,067	39,674	698,325
28 Residential Non-Heating Low Income		1,228	1,917	3,920	3,982	3,696	2,198	1,465	0	0	0	0	0	18,406
29 Residential Heating		976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	697,238	460,692	374,569	407,299	558,900	15,298,779
30 Residential Heating Low Income		109,132	175,730	337,180	316,550	289,312	165,907	107,144	0	0	0	0	0	1,500,956
31 Small C&I		124,663	230,236	615,969	359,350	354,709	183,324	102,574	99,689	77,031	67,983	75,604	90,438	2,381,570
32 Medium C&I		369,907	357,281	799,533	733,114	598,136	389,097	253,956	235,104	163,752	152,001	158,964	215,185	4,426,031
33 Large LLF		99,156	145,278	273,042	257,658	252,221	178,378	58,490	74,751	38,943	26,894	32,395	66,710	1,503,915
34 Large HLF		45,271	50,045	76,344	59,745	61,235	48,549	42,087	39,608	31,326	34,196	39,140	36,509	564,054
35 Extra Large LLF		16,457	11,735	25,422	21,780	25,697	11,671	8,429	6,876	2,550	1,034	1,644	6,552	139,848
36 Extra Large HLF		<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>28,476</u>	<u>25,103</u>	<u>17,829</u>	<u>31,744</u>	<u>22,088</u>	<u>28,837</u>	<u>29,865</u>	<u>30,510</u>	<u>336,013</u>
37 Total Sales & FT-2 Throughput		1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	1,234,827	837,621	723,430	781,977	1,044,480	26,867,897
38 FT-1 TRANSPORTATION														
39 FT-1 Medium		55,583	92,625	131,042	102,284	73,803	50,005	41,460	25,608	20,856	22,704	29,877	45,660	691,506
40 FT-1 Large LLF		81,308	145,299	217,037	168,901	113,089	66,066	41,815	27,995	30,457	25,702	30,940	41,632	990,242
41 FT-1 Large HLF		41,419	59,542	78,382	64,417	53,517	43,217	44,174	38,489	34,522	47,361	40,668	38,002	583,710
42 FT-1 Extra Large LLF		34,778	71,391	98,247	101,582	59,774	36,255	30,365	29,860	31,465	28,568	27,615	33,974	583,874
43 FT-1 Extra Large HLF		307,500	399,910	570,169	439,547	410,200	361,432	322,490	256,275	239,946	241,558	289,315	297,281	4,135,622
44 Default		<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>						75,651
45 Total FT-1 Transportation		541,466	780,815	1,113,072	883,401	713,993	567,127	484,402	378,227	357,245	365,893	418,416	456,548	7,060,606
46 Total THROUGHPUT														
47 Residential Non-Heating		53,856	72,115	106,210	85,485	75,061	56,075	43,806	49,819	41,240	37,916	37,067	39,674	698,325
48 Residential Non-Heating Low Income		1,228	1,917	3,920	3,982	3,696	2,198	1,465	0	0	0	0	0	18,406
49 Residential Heating		976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	697,238	460,692	374,569	407,299	558,900	15,298,779
50 Residential Heating Low Income		109,132	175,730	337,180	316,550	289,312	165,907	107,144	0	0	0	0	0	1,500,956
51 Small C&I		124,663	230,236	615,969	359,350	354,709	183,324	102,574	99,689	77,031	67,983	75,604	90,438	2,381,570
52 Medium C&I		425,491	449,907	930,575	835,398	671,940	439,102	295,416	260,711	184,607	174,705	188,841	260,845	5,117,537
53 Large LLF		180,464	290,578	490,080	426,559	365,310	244,444	100,305	102,746	69,399	52,596	63,335	108,342	2,494,157
53 Large HLF		86,690	109,587	154,726	124,162	114,752	91,765	86,261	78,097	65,848	81,556	79,808	74,511	1,147,765
54 Extra Large LLF		51,235	83,127	123,668	123,362	85,471	47,925	38,794	36,736	34,015	29,602	29,260	40,527	723,723
55 Extra Large HLF		333,251	426,626	607,985	470,824	438,676	386,535	340,319	288,018	262,033	270,396	319,180	327,791	4,471,634
56 Default		<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	0	0	0	0	0	75,651
57 Total Throughput		2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,613,054	1,194,866	1,089,323	1,200,393	1,501,028	33,928,503