

July 20, 2010

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on eight months of actual data, and four months of projected data, the October 31, 2010 deferred gas cost balance is an under-collection of \$8.7 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through June 2010 along with projected costs for July through October 2010. These projected costs are updated to reflect the July 14, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of June 2010, the Company incurred actual gas costs of \$7.8 million, working capital of \$55,820 and GCR revenue collections of \$8.5 million, for a net over-collection of approximately \$81,000. Gas cost collections continued to be weak as the volume billed in June was 30% below the projection in the GCR resulting in collections \$3.6 million lower than estimated in the GCR filing report.

Schedule 2 provides a breakdown of actual gas costs for November 2009 through June 2010 and projected gas costs for July through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through June 2010 and projected gas cost revenue collections for July through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing
 (“GCR”) - Service List as of 10/5/09**

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667
	Peter.Czekanski@us.ngrid.com	401-784-4321
	Joanne.scanlon@us.ngrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Lwold@riag.ri.gov	401-222-2424
	Sscialabba@ripuc.state.ri.us	401-222-3016
	Mtobin@riag.ri.gov	
	dmacrae@riag.ri.gov	
David C. Fixler, Esq. (for Direct Energy) Rubin and Rudman LLP 50 Rowes Wharf, 3 rd Floor Boston, MA 02110	dfixler@rubinrudman.com	617-330-7000
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Plucarelli@puc.state.ri.us	401-941-1691
	Sccamara@puc.state.ri.us	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,450,613)	(\$7,831,898)	(\$6,272,038)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$24,715,412
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$13,239	\$18,428	\$18,428	\$18,428	\$18,428	\$183,805
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,461,393	\$1,104,999	\$1,827,454	\$1,793,457	\$2,496,403	\$2,496,403	\$2,496,342	\$2,496,403	\$24,899,217
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$806,558	\$788,528	\$668,625	\$729,343	\$978,464	\$25,062,512
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,002,841)	(\$11,265,418)	(\$11,510,630)	(\$10,736,235)	(\$9,239,897)	(\$7,622,835)	(\$6,064,899)	(\$4,754,099)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,371,603)	(\$10,716,377)	(\$11,778,267)	(\$11,229,685)	(\$10,093,835)	(\$8,536,724)	(\$6,948,399)	(\$5,513,068)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$9,949)	(\$11,010)	(\$12,504)	(\$11,537)	(\$10,716)	(\$9,063)	(\$7,139)	(\$5,853)	(\$92,869)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,450,613)	(\$7,831,898)	(\$6,272,038)	(\$4,959,952)	
II. Storage Fixed Cost Deferred													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$621,840)	(\$57,997)	\$481,506	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$823,721	\$823,721	\$822,521	\$823,721	\$10,018,010
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$51,506)	(\$13,671)	(\$58,303)	(\$64,296)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$572,357)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549
Working Capital	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,252	\$6,312	\$6,312	\$6,304	\$6,312	\$74,846
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$806,927	\$591,855	\$815,192	\$846,994	\$855,123	\$855,123	\$853,914	\$855,123	\$10,139,091
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$360,715	\$338,787	\$290,919	\$314,628	\$424,099	\$10,898,632
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,480,468)	(\$1,860,436)	(\$1,620,256)	(\$1,135,825)	(\$620,907)	(\$57,636)	\$481,289	\$912,529	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,070,937)	(\$1,671,021)	(\$1,741,204)	(\$1,378,965)	(\$879,074)	(\$339,738)	\$211,646	\$697,018	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,137)	(\$1,717)	(\$1,849)	(\$1,417)	(\$933)	(\$361)	\$217	\$740	(\$2,000)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$621,840)	(\$57,997)	\$481,506	\$913,269	
III. Variable Supply Cost Deferred													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$13,099,413	\$12,307,849	\$11,692,637	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$5,103,051	\$5,160,594	\$5,835,322	\$11,267,576	\$189,427,907
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$88,698)	(\$92,134)	(\$74,192)	(\$39,785)	(\$31,561)	(\$2,753)	(\$52,812)	(\$1,343,751)
Working Capital	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$34,065	\$37,594	\$38,090	\$43,373	\$83,333	\$1,396,587
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$21,716,079	\$17,060,343	\$6,731,362	\$4,614,594	\$5,092,718	\$5,159,938	\$5,875,582	\$11,288,724	\$189,189,465
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$7,191,128	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$219,435,269
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$17,035	(\$410)	(\$6,327)	(\$8,464)	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$24,293,766	\$22,101,699	\$17,514,061	\$14,967,032	\$13,084,514	\$12,294,370	\$11,680,314	\$14,341,876	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$29,612,689	\$23,213,451	\$19,819,805	\$16,251,067	\$14,034,121	\$12,696,891	\$11,994,082	\$13,017,256	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$31,438	\$23,849	\$21,042	\$16,696	\$14,899	\$13,480	\$12,323	\$13,820	\$341,630
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$13,099,413	\$12,307,849	\$11,692,637	\$14,355,695	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 fcst	Aug-10 31 fcst	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<u>IVa. Storage Variable Product Cost Deferred</u>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,279,715)	(\$996,587)	(\$733,127)	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$112,383	\$112,034	\$107,534	\$111,080	\$3,627,881
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$86,591	\$0	\$0	\$0	\$0	\$30,606,219
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$18,880)	(\$18,822)	(\$18,066)	(\$18,661)	(\$609,484)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$39,399	\$39,225	\$39,068	\$38,913	\$498,339
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$280,874	\$307,879	\$309,213	\$309,213	\$2,925,500
Working Capital	\$7,402	\$35,371	\$100,410	\$70,288	\$28,048	\$2,060	\$4,022	\$1,852	\$962	\$960	\$932	\$954	\$253,260
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$3,843,690	\$468,763	\$760,743	\$508,844	\$450,582	\$477,120	\$474,526	\$477,342	\$37,049,592
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$231,454	\$225,976	\$192,785	\$210,178	\$279,224	\$7,063,804
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$2,015,239)	(\$2,169,817)	(\$1,776,453)	(\$1,501,159)	(\$1,278,238)	(\$995,380)	(\$732,239)	(\$535,009)	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,415,168)	(\$2,094,341)	(\$1,974,211)	(\$1,639,854)	(\$1,390,541)	(\$1,137,547)	(\$864,413)	(\$634,068)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,626)	(\$2,152)	(\$2,096)	(\$1,685)	(\$1,476)	(\$1,208)	(\$888)	(\$673)	(\$102,718)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,279,715)	(\$996,587)	(\$733,127)	(\$535,682)	
<u>IVb. Stor Var Non-Prod Cost Deferred</u>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,052,449)	(\$1,963,024)	(\$1,905,102)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$91,247	\$1,583	\$6,548	\$2,557	\$0	\$0	\$0	\$0	\$682,252
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$21,958	\$405	\$1,725	\$687	\$0	\$0	\$0	\$0	\$164,326
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,270	\$12,972	\$11,998	\$10,301	\$8,143	\$7,185	\$361	\$9,372	\$66,982
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$5,743	\$47,348	\$48,294	\$41,793	\$39,785	\$31,561	\$2,753	\$52,812	\$294,268
Working Capital	\$443	\$1,867	\$2,070	\$1,193	\$894	\$463	\$510	\$412	\$356	\$288	\$23	\$462	\$8,982
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$121,112	\$62,771	\$69,075	\$55,749	\$48,284	\$39,034	\$3,137	\$62,647	\$1,216,811
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$64,846)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$1,926,359)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,674,235)	(\$2,443,205)	(\$2,275,121)	(\$2,157,032)	(\$2,050,215)	(\$1,960,894)	(\$1,903,116)	(\$1,766,626)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,877,777)	(\$2,560,248)	(\$2,360,478)	(\$2,217,330)	(\$2,104,763)	(\$2,006,672)	(\$1,933,070)	(\$1,835,864)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$3,055)	(\$2,630)	(\$2,506)	(\$2,278)	(\$2,235)	(\$2,130)	(\$1,986)	(\$1,949)	(\$35,759)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,052,449)	(\$1,963,024)	(\$1,905,102)	(\$1,768,575)	
<u>GCR Deferred Summary</u>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	\$377,048	\$2,140,595	\$3,946,128	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$28,827,072	\$19,149,327	\$10,136,644	\$7,766,374	\$8,879,456	\$8,963,540	\$9,634,440	\$15,070,749	\$261,258,947
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$213,376	\$140,988	\$73,730	\$55,820	\$63,653	\$64,079	\$69,060	\$109,490	\$1,917,480
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$29,040,448	\$19,290,315	\$10,210,374	\$7,822,194	\$8,943,109	\$9,027,619	\$9,703,500	\$15,180,239	\$263,176,427
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$38,461,645	\$22,906,017	\$13,471,913	\$8,516,545	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$260,560,222
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$8,792,547	\$5,035,971	\$1,011,296	\$119,031	\$577,509	\$2,339,877	\$4,143,600	\$8,880,924	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,503,145	\$6,843,822	\$2,642,065	\$466,207	\$248,160	\$1,358,462	\$3,142,098	\$6,413,526	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$13,671	\$6,341	\$2,087	(\$221)	(\$461)	\$718	\$2,527	\$6,085	\$108,283
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit		\$1,467,990	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Ending Bal. W/ Interest	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	\$377,048	\$2,140,595	\$3,946,128	\$8,687,008	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$9,421,197)	(\$3,615,702)	(\$3,261,538)	(\$694,351)	\$658,698	\$1,962,829	\$2,003,006	\$4,934,796	

Projected Gas Costs using 7-14-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$657,677	\$634,403	\$644,043	\$645,943	\$723,452	\$723,452	\$723,452	\$723,452	\$7,791,684
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$500,043	\$511,238	\$512,362	\$490,411	\$747,967	\$747,967	\$747,967	\$747,967	\$7,080,302
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$677,495	\$674,132	\$669,161	\$660,233	\$774,541	\$774,541	\$774,541	\$774,541	\$8,512,933
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,016	\$302,632	\$287,945	\$314,369	\$285,205	\$285,205	\$285,205	\$285,205	\$3,473,605
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$709,097
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$264,113	\$467,853	\$198,746	\$158,668	\$324,832	\$324,832	\$324,770	\$324,832	\$3,005,159
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$0	\$1,552,294	\$557,172	\$548,285	\$436,900	\$436,900	\$436,900	\$436,900	\$5,857,366
TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$24,715,415
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$88,599	\$88,465	\$88,192	\$89,201	\$97,190	\$97,190	\$97,190	\$97,190	\$1,096,811
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$83,456	\$83,456	\$83,456	\$1,000,612
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,424	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,330
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,727	\$3	\$0	\$0	\$9,725	\$9,725	\$9,725	\$9,725	\$87,527
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$163,740	\$163,740	\$163,740	\$163,740	\$157,500	\$157,500	\$157,500	\$157,500	\$1,958,640
TOTAL FIXED STORAGE COSTS	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$375,717	\$387,299	\$387,299	\$387,299	\$387,299	\$4,617,920
STORAGE FIXED COSTS - Delivery													
STORAGE DELIVERY FIXED COST \$	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$477,771	\$436,422	\$436,422	\$435,222	\$436,422	\$5,400,090
TOTAL STORAGE FIXED	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$823,721	\$823,721	\$822,521	\$823,721	\$10,018,010
TOTAL FIXED COSTS	\$2,785,234	\$2,756,423	\$2,738,032	\$3,094,013	\$3,244,150	\$1,646,449	\$2,629,892	\$2,633,706	\$3,301,696	\$3,301,696	\$3,300,435	\$3,301,696	\$34,733,422
VARIABLE SUPPLY COSTS (Includes Injections)													
Total Pipeline Commodity Charges	\$8,974,179	\$19,219,155	\$28,569,254	\$20,002,697	\$12,003,958	\$12,129,028	\$4,247,259	\$3,096,371	\$5,792,742	\$5,154,718	\$3,948,561	\$8,134,950	\$131,272,873
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,983,081	\$4,890,493	\$2,236,083	\$1,722,863	\$1,312,849	\$1,561,606	\$1,958,206	\$3,132,626	\$64,657,508
Costs of Injections									\$2,002,540	\$1,555,730	\$71,445	\$0	\$3,629,714
Tennessee PCB Refunds		(\$594,636)				(\$194,663)			(\$200,000)			(\$200,000)	(\$1,189,299)
TOTAL VARIABLE SUPPLY COSTS	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$4,819,235	\$5,103,051	\$5,160,594	\$5,835,322	\$11,267,576	\$192,300,667
VARIABLE STORAGE COSTS													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	70,513	374,116	86,591	\$0	\$0	\$0	\$0	\$30,606,219
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$112,383	\$112,034	\$107,534	\$111,080	\$3,627,881
TOTAL VARIABLE STORAGE COSTS	\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$238,748	\$112,383	\$112,034	\$107,534	\$111,080	\$34,234,100
TOTAL VARIABLE COSTS	\$18,992,062	\$38,006,659	\$49,128,572	\$38,521,897	\$24,708,127	\$17,295,136	\$7,014,758	\$5,057,982	\$5,215,434	\$5,272,628	\$5,942,857	\$11,378,655	\$226,534,767
TOTAL SUPPLY COSTS AFTER CREDITS	\$21,777,296	\$40,763,082	\$51,866,604	\$41,615,910	\$27,952,277	\$18,941,585	\$9,644,650	\$7,691,688	\$8,517,130	\$8,574,324	\$9,243,291	\$14,680,351	\$261,268,189
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$369,019	\$369,804	\$368,188	\$451,466	\$384,839	\$374,983	\$374,709	\$375,717	\$387,299	\$387,299	\$387,299	\$387,299	\$4,617,920
Storage Fixed Costs - Deliveries	\$574,948	\$582,553	\$353,425	\$634,973	\$416,088	\$174,625	\$441,219	\$477,771	\$436,422	\$436,422	\$435,222	\$436,422	\$5,400,090
Variable Delivery Costs	\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
Variable Injection Costs	\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
Fuel Costs Allocated to Storage	\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,785	\$31,561	\$2,753	\$52,812	\$1,343,751
Total Storage Costs	\$982,146	\$1,107,814	\$1,191,149	\$1,447,878	\$956,237	\$655,133	\$925,413	\$941,612	\$871,649	\$862,467	\$825,635	\$885,905	\$11,653,039
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$4,819,235	\$5,103,051	\$5,160,594	\$5,835,322	\$11,267,576	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082	\$225,141	\$257,847	\$12,824	\$76,395					
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731	\$151,278	\$68,408	\$77,871	\$171,674					
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123	(\$193,039)	\$0	\$10,016	\$0					
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493	\$53,746	\$10,945	\$13,761	\$6,988					
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038	(\$712,204)	(\$155,628)	(\$58,954)	\$21,544					
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442	\$169,310	\$112,075	\$277,357	\$38,381					
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781	\$79,654	\$89,906	\$85,975	\$87,638					
TOTAL FIRM COMMODITY COSTS	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$5,103,051	\$5,160,594	\$5,835,322	\$11,267,576	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>I. Supply Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	703,852	587,734	641,995	882,580	23,285,818
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0353	\$1.0299	\$1.0321	\$1.0357	\$1.0345	\$1.0345	\$1.0345	\$1.0345	\$1.0345
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$3,626,189	\$2,127,856	\$1,234,044	\$742,293	\$728,135	\$608,011	\$664,144	\$913,029	\$24,095,419
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	84,620	84,930	91,354	91,685	1,351,851
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7152	\$0.7201	\$0.7137	\$0.7137	\$0.7137	\$0.7137	\$0.7137
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$97,680	\$75,225	\$58,135	\$64,265	\$60,393	\$60,614	\$65,199	\$65,435	\$967,093
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	788,472	672,664	733,349	974,264	24,637,669
TOTAL Supply Fixed Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$806,558	\$788,528	\$668,625	\$729,343	\$978,464	\$25,062,512
<u>II. Storage Fixed Cost Collections --</u>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	703,852	587,734	641,995	882,580	23,285,818
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4189	\$0.4167	\$0.4176	\$0.4191	\$0.4186	\$0.4186	\$0.4186	\$0.4186	\$0.4186
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,467,300	\$861,015	\$499,342	\$300,361	\$294,632	\$246,026	\$268,739	\$369,448	\$9,749,966
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	84,620	84,930	91,354	91,685	1,351,851
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2886	\$0.2892	\$0.2912	\$0.2886	\$0.2886	\$0.2886	\$0.2886	\$0.2886
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$39,498	\$30,419	\$23,509	\$25,986	\$24,421	\$24,511	\$26,365	\$26,460	\$391,064
(c) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	49,149	50,766	48,629	70,215	1,886,933
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$119,191	\$79,252	\$50,444	\$34,368	\$19,733	\$20,383	\$19,524	\$28,191	\$757,603
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	837,621	723,430	781,977	1,044,480	\$26,524,601
TOTAL Storage Fixed Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$360,715	\$338,787	\$290,919	\$314,628	\$424,099	\$10,898,632
<u>III. Variable Supply Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	788,472	672,664	733,349	974,264	24,637,669
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8747	\$8.8302	\$8.8494	\$8.8859	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$32,297,215	\$19,174,597	\$11,300,486	\$7,161,410	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$218,561,244
(b) TSS Sales dth	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27					
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(c) NGV Sales dth	1,515	1,374	832	504	186	304	622	177	0	0	0	0	5,515
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677
Variable Supply collections	\$13,431	\$12,188	\$7,376	\$4,471	\$1,652	\$2,698	\$5,519	\$1,568	\$0	\$0	\$0	\$0	\$48,902
(d) Default Sales dth	20,878	12,047	18,196	6,670	3,609	10,153	4,098	2,672					
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348
Variable Supply collections	\$219,947	\$126,911	\$191,688	\$70,267	\$38,024	\$106,962	\$43,173	\$28,151					
TOTAL Variable Supply Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$7,191,128	\$6,991,932	\$5,964,982	\$6,503,117	\$8,639,485	\$219,435,269

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 fcst	Aug-10 fcst	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<u>IVa. Storage Variable Product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	788,472	672,664	733,349	974,264	24,637,669
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2868	\$0.2854	\$0.2860	\$0.2872	\$0.2866	\$0.2866	\$0.2866	\$0.2866	\$0.2866
TOTAL Stor Var Product collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$231,454	\$225,976	\$192,785	\$210,178	\$279,224	\$7,063,804
<u>IVb. Storage Variable Non-product Cost Collections --</u>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	788,472	672,664	733,349	974,264	24,637,669
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0727)	(\$0.0723)	(\$0.0725)	(\$0.0727)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$264,419)	(\$156,983)	(\$92,518)	(\$58,631)	(\$57,243)	(\$48,835)	(\$53,241)	(\$70,732)	(\$1,789,367)
(b) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	49,149	50,766	48,629	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$21,552)	(\$14,331)	(\$9,121)	(\$6,215)	(\$3,568)	(\$3,686)	(\$3,530)	(\$5,098)	(\$136,992)
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	837,621	723,430	781,977	1,044,480	
TOTAL Stor Var Non-Product collec	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$64,846)	(\$60,811)	(\$52,521)	(\$56,772)	(\$75,829)	(\$1,926,359)
Total Gas Cost Collections	\$18,379,829	\$26,744,643	\$52,872,105	\$45,887,857	\$38,444,610	\$22,906,427	\$13,478,240	\$8,525,009	\$8,284,411	\$7,064,790	\$7,700,494	\$10,245,443	\$260,533,859

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (p)
1	Storage Inventory Balance		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$10,860,219	\$15,163,967	\$17,119,647	\$19,826,506	\$26,125,921	\$28,363,787	\$28,471,641	\$28,471,641	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$836,372	\$2,168,208	\$3,512,326	\$4,171,198	\$4,846,231	\$4,882,315	\$4,882,315	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683	\$53,935,675	\$53,003,803	\$47,840,092	\$40,860,280					
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%	0.21%	0.22%	0.30%	0.35%					
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155	\$8,499	\$8,387	\$10,619	\$10,681					
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$10,098,858	\$16,000,339	\$19,287,855	\$23,338,832	\$30,297,118	\$33,210,018	\$33,353,957	\$33,353,957	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$851,065	\$1,348,403	\$1,625,453	\$1,966,843	\$2,553,242	\$2,798,722	\$2,810,852	\$2,810,852	\$26,179,657
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$371,180	\$546,858	\$659,219	\$797,673	\$1,035,492	\$1,135,049	\$1,139,969	\$1,139,969	\$9,602,161
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$479,886	\$801,545	\$966,235	\$1,169,170	\$1,517,749	\$1,663,672	\$1,670,883	\$1,670,883	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$738,286	\$1,233,146	\$1,486,515	\$1,798,724	\$2,334,999	\$2,559,496	\$2,570,589	\$2,570,589	\$25,503,841
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$1,109,465	\$1,780,004	\$2,145,734	\$2,596,397	\$3,370,491	\$3,694,545	\$3,710,558	\$3,710,558	\$35,106,001
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$280,874	\$307,879	\$309,213	\$309,213	\$2,925,500
13	LNG Inventory Balance		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$5,566,058	\$5,568,519	\$5,655,766	\$5,724,336	\$5,107,941	\$5,085,507	\$5,065,100	\$5,044,989	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$469,071	\$469,278	\$476,631	\$482,409	\$430,464	\$428,573	\$426,853	\$425,158	\$5,444,797
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$190,236	\$190,320	\$193,302	\$195,646	\$174,579	\$173,812	\$173,115	\$172,427	\$2,208,191
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$278,834	\$278,958	\$283,328	\$286,763	\$255,885	\$254,761	\$253,739	\$252,731	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$428,976	\$429,166	\$435,890	\$441,175	\$393,669	\$391,940	\$390,367	\$388,817	\$4,979,394
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$619,212	\$619,486	\$629,192	\$636,820	\$568,248	\$565,752	\$563,482	\$561,245	\$7,187,585
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$51,601	\$51,624	\$52,433	\$53,068	\$47,354	\$47,146	\$46,957	\$46,770	\$598,965
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$8,669	\$8,673	\$8,809	\$8,915	\$7,955	\$7,921	\$7,889	\$7,857	\$100,626
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$39,399	\$39,225	\$39,068	\$38,913	\$498,339

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	Supply Fixed Costs		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$24,715,412
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,477,975	\$2,477,975	\$2,477,914	\$2,477,975	\$24,715,412
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$163,328	\$73,323	\$121,262	\$119,006	\$165,651	\$165,651	\$165,647	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$13,764	\$6,179	\$10,219	\$10,029	\$13,960	\$13,960	\$13,960	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,582	\$2,506	\$4,144	\$4,067	\$5,662	\$5,662	\$5,661	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,182	\$3,673	\$6,075	\$5,962	\$8,298	\$8,298	\$8,298	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,588	\$5,651	\$9,346	\$9,172	\$12,767	\$12,767	\$12,766	\$12,767	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$13,239	\$18,428	\$18,428	\$18,428	\$18,428	\$183,805
14	Storage Fixed Costs		\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$823,721	\$823,721	\$822,521	\$823,721	\$10,018,010
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$51,506	\$13,671	\$58,303	\$64,296	\$26,460	\$26,460	\$26,460	\$26,460	\$572,357
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$800,970	\$587,486	\$809,174	\$840,741	\$848,810	\$848,810	\$847,610	\$848,810	\$10,064,244
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,544	\$39,273	\$54,093	\$56,203	\$56,742	\$56,742	\$56,662	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,512	\$3,310	\$4,559	\$4,736	\$4,782	\$4,782	\$4,775	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$1,342	\$1,849	\$1,921	\$1,939	\$1,939	\$1,937	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,682	\$1,967	\$2,710	\$2,816	\$2,843	\$2,843	\$2,839	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,127	\$3,027	\$4,169	\$4,332	\$4,373	\$4,373	\$4,367	\$4,373	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,252	\$6,312	\$6,312	\$6,304	\$6,312	\$74,846
1	Supply Variable Costs		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$5,103,051	\$5,160,594	\$5,835,322	\$11,267,576	\$189,427,907
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2c	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2d	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,785	\$31,561	\$2,753	\$52,812	\$1,343,751
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,484	\$88,124	\$47,928	\$38,746	\$3,114	\$62,185	\$1,635,029
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$21,555,772	\$16,934,405	\$6,681,672	\$4,580,529	\$5,055,123	\$5,121,848	\$5,832,208	\$11,205,391	\$187,792,878
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,440,989	\$1,132,053	\$446,665	\$306,205	\$337,932	\$342,392	\$389,879	\$749,073	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$121,437	\$95,402	\$37,642	\$25,805	\$28,479	\$28,855	\$32,856	\$63,127	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$49,250	\$38,691	\$15,266	\$10,465	\$11,550	\$11,702	\$13,325	\$25,602	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$72,187	\$56,711	\$22,376	\$15,340	\$16,929	\$17,152	\$19,531	\$37,525	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$111,057	\$87,247	\$34,424	\$23,599	\$26,044	\$26,388	\$30,048	\$57,731	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$34,065	\$37,594	\$38,090	\$43,373	\$83,333	\$1,396,587

National Grid
Rhode Island Service Area
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	Storage Variable Product Costs		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$238,748	\$112,383	\$112,034	\$107,534	\$111,080	\$34,234,100
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$18,880)	(\$18,822)	(\$18,066)	(\$18,661)	(\$609,484)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,771,501	\$277,002	\$540,833	\$249,030	\$129,347	\$129,056	\$125,313	\$128,262	\$34,054,745
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$252,122	\$18,517	\$36,154	\$16,647	\$8,647	\$8,627	\$8,377	\$8,574	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,247	\$1,561	\$3,047	\$1,403	\$729	\$727	\$706	\$723	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,617	\$633	\$1,236	\$569	\$296	\$295	\$286	\$293	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$12,630	\$928	\$1,811	\$834	\$433	\$432	\$420	\$430	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$19,431	\$1,427	\$2,786	\$1,283	\$666	\$665	\$646	\$661	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,048</u>	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$1,852</u>	<u>\$962</u>	<u>\$960</u>	<u>\$932</u>	<u>\$954</u>	<u>\$253,260</u>
1	Storage Variable Non-Product Costs		\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$47,928	\$38,746	\$3,114	\$62,185	\$1,207,828
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$47,928	\$38,746	\$3,114	\$62,185	\$1,207,828
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$8,037	\$4,165	\$4,584	\$3,699	\$3,204	\$2,590	\$208	\$4,157	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$677	\$351	\$386	\$312	\$270	\$218	\$18	\$350	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$275	\$142	\$157	\$126	\$110	\$89	\$7	\$142	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$403	\$209	\$230	\$185	\$161	\$130	\$10	\$208	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$619	\$321	\$353	\$285	\$247	\$200	\$16	\$320	
13	Storage Variable Non-product WC Requir.	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$894</u>	<u>\$463</u>	<u>\$510</u>	<u>\$412</u>	<u>\$356</u>	<u>\$288</u>	<u>\$23</u>	<u>\$462</u>	<u>\$8,982</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (c) actual	Feb-10 (c) actual	Mar-10 (c) actual	Apr-10 (c) actual	May-10 (c) actual	Jun-10 (i) actual	Jul-10 (j) fcst	Aug-10 (k) fcst	Sep-10 (l) fcst	Oct-10 (j) fcst	Nov-Oct (n)
1	SALES (dth)													
2	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	41,240	37,916	37,067	39,674	683,279
3	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	0	0	0	0	19,272
4	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	460,692	374,569	407,299	558,900	15,059,324
5	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	0	0	0	0	1,566,629
6	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	77,031	67,983	75,604	90,438	2,340,458
7	Medium C&I	311,911	268,199	628,550	572,428	459,034	290,497	189,139	121,103	141,790	129,233	138,056	181,197	3,431,138
8	Large LLF	51,738	76,229	133,444	131,821	131,876	104,359	24,389	10,448	21,798	14,915	19,394	45,677	766,090
9	Large HLF	27,350	29,269	48,741	33,444	31,949	27,524	25,781	12,714	23,983	25,952	30,312	28,264	345,282
10	Extra Large LLF	15,382	2,660	12,861	12,411	15,061	6,666	5,441	3,074	2,541	1,034	1,642	6,368	85,140
11	Extra Large HLF	<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>21,085</u>	<u>17,333</u>	<u>8,375</u>	<u>40,894</u>	<u>19,397</u>	<u>21,061</u>	<u>23,975</u>	<u>23,746</u>	<u>275,678</u>
	Total Sales	1,693,670	2,518,460	4,984,162	4,334,571	3,629,362	2,162,453	1,274,958	805,904	788,472	672,664	733,349	974,264	24,572,290
12	TSS													
13	Medium	2,525	2,511	6,387	6,033	4,764	6,749	4,461	27					
14	Large LLF	7,545	(215)	441	41	59	3	(4,291)	0					
15	Large HLF	6,907	2,823	5,634	3,770	5,073	2,276	1,856	0					
16	Extra Large LLF	0	0	0	0	0	0	0	0					
17	Extra Large HLF	0	0	0	0	0	0	0	0					
18	Total TSS	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27					
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	55,472	86,571	164,596	154,653	134,338	91,851	60,355	45,505	21,962	22,767	20,908	33,989	892,967
21	FT-2 Large LLF	39,873	69,264	139,157	125,796	120,286	74,016	38,392	18,410	17,144	11,979	13,000	21,033	688,351
22	FT-2 Large HLF	11,014	17,953	21,969	22,532	24,213	18,749	14,450	13,165	7,343	8,243	8,828	8,245	176,704
23	FT-2 Extra Large LLF	1,075	9,076	12,561	9,369	10,636	5,005	2,988	(265)	9	0	3	185	50,641
24	FT-2 Extra Large HLF	<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>7,392</u>	<u>7,770</u>	<u>9,454</u>	<u>8,785</u>	<u>2,691</u>	<u>7,776</u>	<u>5,890</u>	<u>6,764</u>	<u>78,271</u>
25	Total FT-2 Transportation	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	49,149	50,766	48,629	70,215	1,886,933
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	41,240	37,916	37,067	39,674	683,279
28	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	0	0	0	0	19,272
29	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	460,692	374,569	407,299	558,900	15,059,324
30	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	0	0	0	0	1,566,629
31	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	77,031	67,983	75,604	90,438	2,340,458
32	Medium C&I	369,907	357,281	799,533	733,114	598,136	389,097	253,956	166,635	163,752	152,001	158,964	215,185	4,357,562
33	Large LLF	99,156	145,278	273,042	257,658	252,221	178,378	58,490	28,859	38,943	26,894	32,395	66,710	1,458,023
34	Large HLF	45,271	50,045	76,344	59,745	61,235	48,549	42,087	25,879	31,326	34,196	39,140	36,509	550,326
35	Extra Large LLF	16,457	11,735	25,422	21,780	25,697	11,671	8,429	2,809	2,550	1,034	1,644	6,552	135,781
36	Extra Large HLF	<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>28,476</u>	<u>25,103</u>	<u>17,829</u>	<u>49,679</u>	<u>22,088</u>	<u>28,837</u>	<u>29,865</u>	<u>30,510</u>	<u>353,948</u>
37	Total Sales & FT-2 Throughput	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	837,621	723,430	781,977	1,044,480	26,524,601
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	55,583	92,625	131,042	102,284	73,803	50,005	41,460	30,070	20,856	22,704	29,877	45,660	695,968
40	FT-1 Large LLF	81,308	145,299	217,037	168,901	113,089	66,066	41,815	16,754	30,457	25,702	30,940	41,632	979,000
41	FT-1 Large HLF	41,419	59,542	78,382	64,417	53,517	43,217	44,174	38,318	34,522	47,361	40,668	38,002	583,539
42	FT-1 Extra Large LLF	34,778	71,391	98,247	101,582	59,774	36,255	30,365	14,642	31,465	28,568	27,615	33,974	568,656
43	FT-1 Extra Large HLF	307,500	399,910	570,169	439,547	410,200	361,432	322,490	373,837	239,946	241,558	289,315	297,281	4,253,184
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>					78,324
45	Total FT-1 Transportation	541,466	780,815	1,113,072	883,401	713,993	567,127	484,402	476,292	357,245	365,893	418,416	456,548	7,158,671
46	Total THROUGHPUT													
47	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	41,240	37,916	37,067	39,674	683,279
48	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	0	0	0	0	19,272
49	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	460,692	374,569	407,299	558,900	15,059,324
50	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	0	0	0	0	1,566,629
51	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	77,031	67,983	75,604	90,438	2,340,458
52	Medium C&I	425,491	449,907	930,575	835,398	671,940	439,102	295,416	196,705	184,607	174,705	188,841	260,845	5,053,530
53	Large LLF	180,464	290,578	490,080	426,559	365,310	244,444	100,305	45,612	69,399	52,596	63,335	108,342	2,437,024
53	Large HLF	86,690	109,587	154,726	124,162	114,752	91,765	86,261	64,197	65,848	81,556	79,808	74,511	1,133,864
54	Extra Large LLF	51,235	83,127	123,668	123,362	85,471	47,925	38,794	17,451	34,015	29,602	29,260	40,527	704,437
55	Extra Large HLF	333,251	426,626	607,985	470,824	438,676	386,535	340,319	423,516	262,033	270,396	319,180	327,791	4,607,132
56	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	0	0	0	0	78,324
57	Total Throughput	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,194,866	1,089,323	1,200,393	1,501,028	33,683,272