

September 20, 2010

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on ten months of actual data, and two months of projected data, the October 31, 2010 deferred gas cost balance is an under-collection of \$6.4 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2009 starting balance of a \$9.9 million under-collection, plus actual gas costs and gas cost collections for November 2009 through August 2010 along with projected costs for September through October 2010. These projected costs are updated to reflect the September 13, 2010 NYMEX settle.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of August 2010, the Company incurred actual gas costs of \$6.7 million, working capital of \$47,742 and GCR revenue collections of approximately \$5.8 million, for a net over-collection of approximately \$123,673.

Schedule 2 provides a breakdown of actual gas costs for November 2009 through August 2010 and projected gas costs for September through October 31, 2010. Schedule 3 summarizes actual gas cost revenue collections for November 2009 through August 2010 and projected gas cost revenue collections for September through October 2010. Schedule 4 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<b>I. Supply Fixed Cost Deferred</b>													
Beginning Balance	(\$802,683)	(\$2,008,988)	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,263,436)	
Supply Fixed Costs (net of cap rel)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$2,477,914	\$2,477,975	\$24,467,164
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$13,239	\$19,488	\$15,523	\$18,428	\$18,428	\$181,959
Total Supply Fixed Costs	\$1,854,961	\$1,817,483	\$2,031,415	\$2,022,504	\$2,461,393	\$1,104,999	\$1,827,454	\$1,793,457	\$2,639,918	\$2,102,795	\$2,496,342	\$2,496,403	\$24,649,122
Supply Fixed - Collections	\$1,747,051	\$2,570,825	\$5,106,609	\$4,447,380	\$3,723,869	\$2,203,081	\$1,292,179	\$806,558	\$653,159	\$545,607	\$729,343	\$978,464	\$24,804,125
Prelim. Ending Balance	(\$694,774)	(\$2,762,330)	(\$5,994,602)	(\$8,578,755)	(\$10,002,843)	(\$11,265,418)	(\$11,510,630)	(\$10,736,235)	(\$8,961,014)	(\$7,614,394)	(\$6,056,306)	(\$4,745,497)	
Month's Average Balance	(\$748,728)	(\$2,385,659)	(\$4,457,005)	(\$7,366,318)	(\$9,371,601)	(\$10,716,377)	(\$11,778,267)	(\$11,229,685)	(\$9,954,393)	(\$8,392,988)	(\$6,939,805)	(\$5,504,466)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$769)	(\$2,533)	(\$4,732)	(\$7,064)	(\$9,949)	(\$11,010)	(\$12,504)	(\$11,537)	(\$10,568)	(\$8,910)	(\$7,130)	(\$5,844)	(\$92,550)
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NGPMP Credit	\$1,313,445	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
Supply Fixed Ending Balance	\$617,902	(\$2,919,408)	(\$6,153,880)	(\$8,740,364)	(\$10,167,336)	(\$12,045,905)	(\$11,723,134)	(\$10,947,773)	(\$9,171,582)	(\$7,823,305)	(\$6,263,436)	(\$4,951,340)	
<b>II. Storage Fixed Cost Deferred</b>													
Beginning Balance	\$1,674,812	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$322,376)	
Storage Fixed Costs	\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$822,521	\$823,721	\$9,023,534
LNG Demand to DAC	(\$77,196)	(\$77,196)	(\$39,815)	(\$84,534)	(\$51,506)	(\$13,671)	(\$58,303)	(\$64,296)	\$75,414	(\$27,508)	(\$26,460)	(\$26,460)	(\$471,531)
Supply Related LNG O & M	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549
Working Capital	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,252	\$1,092	\$4,887	\$6,304	\$6,312	\$68,200
Total Storage Fixed Costs	\$925,149	\$933,602	\$738,802	\$1,061,289	\$806,927	\$591,855	\$815,192	\$846,994	\$147,922	\$662,027	\$853,914	\$855,123	\$9,238,795
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$751,743	\$1,115,042	\$2,203,893	\$1,928,836	\$1,625,989	\$970,686	\$573,295	\$360,715	\$286,431	\$244,915	\$314,628	\$424,099	\$10,800,273
Prelim. Ending Balance	\$1,848,218	\$1,668,587	\$205,364	(\$661,188)	(\$1,480,468)	(\$1,860,436)	(\$1,620,256)	(\$1,135,825)	(\$1,275,751)	(\$859,920)	(\$321,769)	\$108,647	
Month's Average Balance	\$1,761,515	\$1,759,307	\$937,909	(\$227,414)	(\$1,070,937)	(\$1,671,021)	(\$1,741,204)	(\$1,378,965)	(\$1,206,497)	(\$1,068,476)	(\$591,411)	(\$106,865)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$1,810	\$1,868	\$996	(\$218)	(\$1,137)	(\$1,717)	(\$1,849)	(\$1,417)	(\$1,281)	(\$1,134)	(\$608)	(\$113)	(\$4,800)
Storage Fixed Ending Balance	\$1,850,028	\$1,670,455	\$206,359	(\$661,406)	(\$1,481,605)	(\$1,862,153)	(\$1,622,104)	(\$1,137,242)	(\$1,277,032)	(\$861,054)	(\$322,376)	\$108,533	
<b>III. Variable Supply Cost Deferred</b>													
Beginning Balance	\$44,286,232	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$10,590,715	
Variable Supply Costs	\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,888,107	\$11,211,837	\$186,020,230
Variable Delivery Storage	\$0	(\$29,074)	(\$89,361)	(\$69,473)	(\$23,075)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$210,983)
Variable Injections Storage	(\$5,163)	(\$488)	\$0	\$0	(\$1,472)	(\$16,828)	(\$17,350)	(\$13,932)	(\$8,143)	(\$7,185)	(\$361)	(\$9,372)	(\$80,294)
Fuel Cost Allocated to Storage	(\$33,017)	(\$125,895)	(\$380,174)	(\$291,966)	(\$130,763)	(\$88,698)	(\$92,134)	(\$74,192)	(\$39,785)	(\$31,783)	(\$2,757)	(\$52,733)	(\$1,343,898)
Working Capital	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$34,065	\$21,793	\$28,569	\$43,766	\$82,919	\$1,371,243
Total Supply Variable Costs	\$18,161,271	\$31,818,695	\$33,531,807	\$28,138,351	\$21,716,079	\$17,060,343	\$6,731,362	\$4,614,594	\$2,952,250	\$3,870,140	\$5,928,755	\$11,232,650	\$185,756,298
Supply Variable - Collections	\$15,520,233	\$22,531,906	\$44,516,981	\$38,605,179	\$32,336,891	\$19,284,258	\$11,349,178	\$7,191,128	\$5,836,080	\$4,853,982	\$6,503,117	\$8,639,485	\$217,168,417
Deferred Responsibility	\$1,527	\$1,746	\$9,352	\$11,904	\$17,035	(\$410)	(\$6,327)	(\$8,464)	(\$11,123)	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$46,925,744	\$56,257,643	\$45,317,914	\$34,893,129	\$24,293,766	\$22,101,699	\$17,514,061	\$14,967,032	\$12,111,021	\$11,141,562	\$10,579,550	\$13,183,880	
Month's Average Balance	\$45,605,988	\$51,615,121	\$50,815,177	\$40,132,495	\$29,612,689	\$23,213,451	\$19,819,805	\$16,251,067	\$13,547,374	\$11,633,482	\$10,866,731	\$11,887,297	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$46,855	\$54,797	\$53,948	\$38,483	\$31,439	\$23,849	\$21,042	\$16,696	\$14,382	\$12,351	\$11,164	\$12,620	\$337,626
Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable Ending Balance	\$46,972,599	\$56,312,439	\$45,371,861	\$34,931,612	\$24,325,204	\$22,125,549	\$17,535,102	\$14,983,728	\$12,125,403	\$11,153,912	\$10,590,715	\$13,196,500	

	Nov-09 30 actual	Dec-09 31 actual	Jan-10 31 actual	Feb-10 28 actual	Mar-10 31 actual	Apr-10 30 actual	May-10 31 actual	Jun-10 30 actual	Jul-10 31 actual	Aug-10 31 actual	Sep-10 30 fcst	Oct-10 31 fcst	Nov - Oct 365
<b><u>Iva. Storage Variable Product Cost Deferred</u></b>													
Beginning Balance	(\$30,418,752)	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	(\$333,083)	
Storage Variable Prod. Costs - LNG	\$31,545	\$743,101	\$820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$107,700	\$111,215	\$3,657,142
Storage Variable Prod. Costs - UG	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$86,591	\$170,997	(\$347,424)	\$0	\$0	\$30,429,792
Supply Related LNG to DAC	(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$18,094)	(\$18,684)	(\$694,297)
Supply Related LNG O & M	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$35,844	\$430,129
Inventory Financing - LNG	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$39,116	\$38,942	\$507,544
Inventory Financing - UG	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$307,942	\$307,942	\$2,791,161
Working Capital	\$7,402	\$35,371	\$100,410	\$70,288	\$28,048	\$2,060	\$4,022	\$1,852	\$1,722	(\$1,527)	\$933	\$955	\$251,535
Total Storage Variable Product Costs	\$1,395,758	\$4,971,320	\$13,644,500	\$9,576,405	\$3,843,690	\$468,763	\$760,743	\$508,844	\$496,285	\$66,633	\$473,441	\$476,213	\$36,682,594
Storage Variable Product Collections	\$494,064	\$723,726	\$1,432,335	\$1,245,287	\$1,043,832	\$619,716	\$365,227	\$231,454	\$187,835	\$155,772	\$210,178	\$279,224	\$6,988,650
Prelim. Ending Balance	(\$29,517,058)	(\$25,300,253)	(\$13,117,203)	(\$4,806,493)	(\$2,015,239)	(\$2,169,817)	(\$1,776,453)	(\$1,501,159)	(\$1,194,394)	(\$1,284,965)	(\$332,606)	(\$136,094)	
Month's Average Balance	(\$29,967,905)	(\$27,424,050)	(\$19,223,285)	(\$8,972,052)	(\$3,415,168)	(\$2,094,341)	(\$1,974,211)	(\$1,639,854)	(\$1,348,619)	(\$1,240,395)	(\$464,237)	(\$234,588)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$30,789)	(\$29,115)	(\$20,408)	(\$8,603)	(\$3,626)	(\$2,152)	(\$2,096)	(\$1,685)	(\$1,432)	(\$1,317)	(\$477)	(\$249)	(\$101,948)
Storage Variable Product Ending Bal.	(\$29,547,847)	(\$25,329,368)	(\$13,137,611)	(\$4,815,097)	(\$2,018,864)	(\$2,171,969)	(\$1,778,549)	(\$1,502,844)	(\$1,195,826)	(\$595,869)	(\$333,083)	(\$136,343)	
<b><u>Ivb. Stor Var Non-Prod Cost Deferred</u></b>													
Beginning Balance	(\$4,875,985)	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,939,466)	
Storage Variable Non-prod. Costs	\$39,974	\$195,754	\$221,572	\$123,017	\$91,247	\$1,583	\$6,548	\$2,557	\$8,161	\$0	\$0	\$0	\$690,413
Variable Delivery Storage Costs	\$9,610	\$47,211	\$53,219	\$29,511	\$21,958	\$405	\$1,725	\$687	\$2,201	\$0	\$0	\$0	\$166,527
Variable Injection Storage Costs	\$2,094	\$1,472	\$523	\$1,291	\$1,270	\$12,972	\$11,998	\$10,301	\$3,844	\$7,185	\$361	\$9,372	\$62,684
Fuel Costs Allocated to Storage	\$7,844	\$6,675	\$3,041	\$6,619	\$5,743	\$47,348	\$48,294	\$41,793	\$17,253	\$31,783	\$2,757	\$52,733	\$271,883
Working Capital	\$443	\$1,867	\$2,070	\$1,193	\$894	\$463	\$510	\$412	\$234	\$290	\$23	\$462	\$8,861
Total Storage Var Non-product Costs	\$59,965	\$252,979	\$280,425	\$161,631	\$121,112	\$62,771	\$69,075	\$55,749	\$31,693	\$39,258	\$3,141	\$62,568	\$1,200,367
Storage Var Non-Product Collections	(\$133,262)	(\$196,856)	(\$387,713)	(\$338,825)	(\$285,971)	(\$171,314)	(\$101,639)	(\$64,846)	(\$51,587)	(\$43,826)	(\$56,772)	(\$75,829)	(\$1,908,440)
Prelim. Ending Balance	(\$4,682,759)	(\$4,237,834)	(\$3,574,434)	(\$3,078,127)	(\$2,674,235)	(\$2,443,205)	(\$2,275,121)	(\$2,157,032)	(\$2,076,031)	(\$1,995,195)	(\$1,937,445)	(\$1,801,069)	
Month's Average Balance	(\$4,779,372)	(\$4,462,751)	(\$3,908,503)	(\$3,328,355)	(\$2,877,777)	(\$2,560,248)	(\$2,360,478)	(\$2,217,330)	(\$2,117,671)	(\$2,036,737)	(\$1,967,401)	(\$1,870,268)	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,910)	(\$4,738)	(\$4,149)	(\$3,192)	(\$3,055)	(\$2,630)	(\$2,506)	(\$2,278)	(\$2,248)	(\$2,162)	(\$2,021)	(\$1,986)	(\$35,876)
Storage Var Non-Product Ending Bal.	(\$4,687,669)	(\$4,242,572)	(\$3,578,583)	(\$3,081,318)	(\$2,677,290)	(\$2,445,835)	(\$2,277,627)	(\$2,159,310)	(\$2,078,279)	(\$1,997,357)	(\$1,939,466)	(\$1,803,055)	
<b><u>GCR Deferred Summary</u></b>													
Beginning Balance	\$9,863,623	\$15,244,987	\$25,727,275	\$23,165,448	\$18,213,744	\$8,651,672	\$4,272,834	\$813,383	(\$81,189)	(\$906,903)	(\$123,673)	\$1,732,354	
Gas Costs	\$22,274,646	\$39,697,402	\$50,078,061	\$40,781,235	\$28,827,072	\$19,149,327	\$10,136,644	\$7,766,374	\$6,231,899	\$6,693,111	\$9,686,139	\$15,013,881	\$256,335,791
Working Capital	\$162,432	\$292,431	\$370,459	\$301,961	\$213,376	\$140,988	\$73,730	\$55,820	\$44,329	\$47,742	\$69,453	\$109,076	\$1,881,798
Total Costs	\$22,437,078	\$39,989,833	\$50,448,521	\$41,083,197	\$29,040,448	\$19,290,315	\$10,210,374	\$7,822,194	\$6,276,228	\$6,740,852	\$9,755,592	\$15,122,957	\$258,217,589
Collections	\$18,381,356	\$26,746,389	\$52,881,457	\$45,899,761	\$38,461,645	\$22,906,017	\$13,471,913	\$8,516,545	\$6,900,795	\$5,756,450	\$7,700,494	\$10,245,443	\$257,868,265
Prelim. Ending Balance	\$13,919,345	\$28,488,431	\$23,294,339	\$18,348,883	\$8,792,547	\$5,035,971	\$1,011,296	\$119,031	(\$705,756)	\$77,500	\$1,931,425	\$6,609,867	
Month's Average Balance	\$11,891,484	\$21,866,709	\$24,510,807	\$20,757,165	\$13,503,145	\$6,843,822	\$2,642,065	\$466,207	(\$393,473)	(\$414,701)	\$903,876	\$4,171,110	
Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$12,197	\$20,279	\$25,654	\$19,407	\$13,671	\$6,341	\$2,087	(\$221)	(\$1,146)	(\$1,173)	\$929	\$4,428	\$102,452
Gas Purchase Plan Incentives/(Penalties)	\$1,313,445	(\$1,313,445)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NGPMP Credit	\$1,467,990	\$154,545	\$154,545	\$154,545	\$154,545	\$769,477	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$3,901,104
<b>Ending Bal. W/ Interest</b>	<b>\$15,244,987</b>	<b>\$25,727,275</b>	<b>\$23,165,448</b>	<b>\$18,213,744</b>	<b>\$8,651,672</b>	<b>\$4,272,834</b>	<b>\$813,383</b>	<b>(\$81,189)</b>	<b>(\$906,903)</b>	<b>(\$123,673)</b>	<b>\$1,732,354</b>	<b>\$6,414,295</b>	
Under/(Over)-collection	\$4,055,722	\$13,243,444	(\$2,432,936)	(\$4,816,565)	(\$9,421,197)	(\$3,615,702)	(\$3,261,538)	(\$694,351)	(\$624,567)	\$984,403	\$2,055,098	\$4,877,514	

Projected Gas Costs using 8-16-10 NYMEX	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 fcst	Oct-10 fcst	Nov-Oct
<b>SUPPLY FIXED COSTS - Pipeline &amp; Supplier</b>													
Algonquin	\$646,473	\$618,604	\$615,021	\$435,710	\$657,677	\$634,403	\$644,043	\$645,943	\$644,137	\$712,928	\$723,452	\$723,452	\$7,701,845
TETCO/Texas Eastern	\$500,954	\$538,562	\$594,551	\$440,315	\$500,043	\$511,238	\$512,362	\$490,411	\$502,995	\$511,804	\$747,967	\$747,967	\$6,599,167
Tennessee	\$694,705	\$684,131	\$679,313	\$675,601	\$677,495	\$674,132	\$669,161	\$660,233	\$672,757	\$663,373	\$774,541	\$774,541	\$8,299,983
Columbia	\$308,698	\$310,895	\$249,120	\$274,112	\$285,016	\$302,632	\$287,945	\$314,369	\$300,841	\$300,850	\$285,205	\$285,205	\$3,504,887
Westerly Lateral	\$60,149	\$60,153	\$58,883	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$58,879	\$709,097
Others	\$88,971	\$95,457	\$309,129	\$122,956	\$264,113	\$467,853	\$198,746	\$158,668	\$992,727	\$381,720	\$324,770	\$324,832	\$3,729,943
Less Credits from Mkter Releases	\$458,683	\$503,735	\$489,599	\$0	\$0	\$1,552,294	\$557,172	\$548,285	\$551,905	\$542,282	\$436,900	\$436,900	\$6,077,754
<b>TOTAL SUPPLY FIXED COSTS - Pipeline &amp; Supplier</b>	<b>\$1,841,268</b>	<b>\$1,804,066</b>	<b>\$2,016,419</b>	<b>\$2,007,574</b>	<b>\$2,443,223</b>	<b>\$1,096,842</b>	<b>\$1,813,964</b>	<b>\$1,780,218</b>	<b>\$2,620,430</b>	<b>\$2,087,272</b>	<b>\$2,477,914</b>	<b>\$2,477,975</b>	<b>\$24,467,168</b>
<b>STORAGE FIXED COSTS - Facilities</b>													
Texas Eastern SS-1 Demand	\$88,743	\$89,527	\$86,713	\$88,612	\$88,599	\$88,465	\$88,192	\$89,201	\$88,584	\$89,201	\$97,190	\$97,190	\$1,080,217
Dominion GSS Demand	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,348	\$83,456	\$83,456	\$1,000,396
Tennessee FSMA Demand	\$39,428	\$39,428	\$40,627	\$39,426	\$39,424	\$39,426	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$474,330
Columbia FSS Demand	\$0	\$0	\$0	\$38,899	\$9,727	\$3	\$0	\$0	\$0	\$0	\$9,725	\$9,725	\$68,078
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$201,180	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$157,500	\$157,500	\$1,971,120
<b>TOTAL FIXED STORAGE COSTS</b>	<b>\$369,019</b>	<b>\$369,804</b>	<b>\$368,188</b>	<b>\$451,466</b>	<b>\$384,839</b>	<b>\$374,983</b>	<b>\$374,709</b>	<b>\$375,717</b>	<b>\$375,101</b>	<b>\$375,717</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$4,594,141</b>
<b>STORAGE FIXED COSTS - Delivery</b>													
<b>STORAGE DELIVERY FIXED COST \$</b>	<b>\$574,948</b>	<b>\$582,553</b>	<b>\$353,425</b>	<b>\$634,973</b>	<b>\$416,088</b>	<b>\$174,625</b>	<b>\$441,219</b>	<b>\$477,771</b>	<b>(\$355,234)</b>	<b>\$257,382</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$4,429,393</b>
<b>TOTAL STORAGE FIXED</b>	<b>\$943,967</b>	<b>\$952,357</b>	<b>\$721,613</b>	<b>\$1,086,439</b>	<b>\$800,927</b>	<b>\$549,607</b>	<b>\$815,928</b>	<b>\$853,488</b>	<b>\$19,866</b>	<b>\$633,099</b>	<b>\$822,521</b>	<b>\$823,721</b>	<b>\$9,023,534</b>
<b>TOTAL FIXED COSTS</b>	<b>\$2,785,234</b>	<b>\$2,756,423</b>	<b>\$2,738,032</b>	<b>\$3,094,013</b>	<b>\$3,244,150</b>	<b>\$1,646,449</b>	<b>\$2,629,892</b>	<b>\$2,633,706</b>	<b>\$2,640,296</b>	<b>\$2,720,371</b>	<b>\$3,300,435</b>	<b>\$3,301,696</b>	<b>\$33,490,698</b>
<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>													
Total Pipeline Commodity Charges	\$8,974,179	\$19,219,155	\$28,569,254	\$20,002,697	\$12,003,958	\$12,129,028	\$4,247,259	\$3,096,371	\$2,379,672	2,461,671	\$3,343,942	\$7,278,061	\$123,705,248
Hedging	\$9,053,170	\$13,942,299	\$6,955,611	\$8,908,621	\$8,983,081	\$4,890,493	\$2,236,083	\$1,722,863	\$1,323,670	\$1,218,855	\$2,614,119	\$3,933,776	\$65,782,641
Costs of Injections											\$69,954	\$0	\$69,954
Tennessee PCB Refunds		(\$594,636)				(\$194,663)			(\$194,663)		(\$200,000)	(\$1,183,962)	
<b>TOTAL VARIABLE SUPPLY COSTS</b>	<b>\$18,027,350</b>	<b>\$33,161,453</b>	<b>\$35,524,865</b>	<b>\$28,911,319</b>	<b>\$20,987,039</b>	<b>\$17,019,521</b>	<b>\$6,483,343</b>	<b>\$4,819,235</b>	<b>\$3,703,342</b>	<b>\$3,680,525</b>	<b>\$5,888,107</b>	<b>\$11,211,837</b>	<b>\$189,417,935</b>
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	\$933,168	\$4,102,105	\$12,782,776	\$8,449,142	\$3,807,808	\$70,513	\$374,116	\$86,591	\$170,997	\$342,989	\$0	\$0	\$31,120,205
LNG Withdrawals/Westerly Trucking	\$31,545	\$743,101	\$12,820,931	\$1,161,436	(\$86,720)	\$205,101	\$157,300	\$152,156	\$125,679	\$127,698	\$107,700	\$111,215	\$3,657,142
<b>TOTAL VARIABLE STORAGE COSTS</b>	<b>\$964,712</b>	<b>\$4,845,206</b>	<b>\$13,603,707</b>	<b>\$9,610,578</b>	<b>\$3,721,088</b>	<b>\$275,615</b>	<b>\$531,416</b>	<b>\$238,748</b>	<b>\$296,676</b>	<b>\$470,687</b>	<b>\$107,700</b>	<b>\$111,215</b>	<b>\$34,777,347</b>
<b>TOTAL VARIABLE COSTS</b>	<b>\$18,992,062</b>	<b>\$38,006,659</b>	<b>\$49,128,572</b>	<b>\$38,521,897</b>	<b>\$24,708,127</b>	<b>\$17,295,136</b>	<b>\$7,014,758</b>	<b>\$5,057,982</b>	<b>\$4,000,018</b>	<b>\$4,151,212</b>	<b>\$5,995,807</b>	<b>\$11,323,052</b>	<b>\$224,195,282</b>
<b>TOTAL SUPPLY COSTS AFTER CREDITS</b>	<b>\$21,777,296</b>	<b>\$40,763,082</b>	<b>\$51,866,604</b>	<b>\$41,615,910</b>	<b>\$27,952,277</b>	<b>\$18,941,585</b>	<b>\$9,644,650</b>	<b>\$7,691,688</b>	<b>\$6,640,315</b>	<b>\$6,871,583</b>	<b>\$9,296,241</b>	<b>\$14,624,748</b>	<b>\$257,685,979</b>
<b>Storage Costs for FT-2 Calculation</b>													
<b>Storage Fixed Costs - Facilities</b>	<b>\$369,019</b>	<b>\$369,804</b>	<b>\$368,188</b>	<b>\$451,466</b>	<b>\$384,839</b>	<b>\$374,983</b>	<b>\$374,709</b>	<b>\$375,717</b>	<b>\$375,101</b>	<b>\$375,717</b>	<b>\$387,299</b>	<b>\$387,299</b>	<b>\$4,594,141</b>
<b>Storage Fixed Costs - Deliveries</b>	<b>\$574,948</b>	<b>\$582,553</b>	<b>\$353,425</b>	<b>\$634,973</b>	<b>\$416,088</b>	<b>\$174,625</b>	<b>\$441,219</b>	<b>\$477,771</b>	<b>(\$355,234)</b>	<b>\$257,382</b>	<b>\$435,222</b>	<b>\$436,422</b>	<b>\$4,429,393</b>
<b>Variable Delivery Costs</b>	<b>\$0</b>	<b>\$29,074</b>	<b>\$89,361</b>	<b>\$69,473</b>	<b>\$23,075</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$210,983</b>
<b>Variable Injection Costs</b>	<b>\$5,163</b>	<b>\$488</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,472</b>	<b>\$16,828</b>	<b>\$17,350</b>	<b>\$13,932</b>	<b>\$8,143</b>	<b>\$7,185</b>	<b>\$361</b>	<b>\$9,372</b>	<b>\$80,294</b>
<b>Fuel Costs Allocated to Storage</b>	<b>\$33,017</b>	<b>\$125,895</b>	<b>\$380,174</b>	<b>\$291,966</b>	<b>\$130,763</b>	<b>\$88,698</b>	<b>\$92,134</b>	<b>\$74,192</b>	<b>\$39,785</b>	<b>\$31,783</b>	<b>\$2,757</b>	<b>\$52,733</b>	<b>\$1,343,898</b>
<b>Total Storage Costs</b>	<b>\$982,146</b>	<b>\$1,107,814</b>	<b>\$1,191,149</b>	<b>\$1,447,878</b>	<b>\$956,237</b>	<b>\$655,133</b>	<b>\$925,413</b>	<b>\$941,612</b>	<b>\$67,794</b>	<b>\$672,067</b>	<b>\$825,639</b>	<b>\$885,827</b>	<b>\$10,658,710</b>
Pipeline Variable	\$18,027,350	\$33,161,453	\$35,524,865	\$28,911,319	\$20,987,039	\$17,019,521	\$6,483,343	\$4,819,235	\$3,703,342	\$3,680,525	\$5,888,107	\$11,211,837	
Less Non-firm Gas Costs	\$181,276	\$338,069	\$95,540	\$115,082	\$225,141	\$257,847	\$12,824	\$76,395	\$82,425	\$103,274			
Less Company Use	\$122,766	\$122,766	\$556,038	\$51,731	\$151,278	\$68,408	\$77,871	\$171,674	\$502,813	(\$50,149)			
Less Manchester St Balancing	\$9,339	\$9,339	\$14,405	\$14,123	(\$193,039)	\$0	\$10,016	\$0	\$0	\$0			
Plus Cashout													
Less Mkter Over-takes	\$136,755	\$68,890	\$229,565	\$158,493	\$53,746	\$10,945	\$13,761	\$6,988	\$24,936	\$20,952			
Less Mkter W/drawals	\$158,988	\$1,071,261	\$1,082,834	\$414,038	(\$712,204)	(\$155,628)	(\$58,954)	\$21,544	\$219,467	(\$173,797)			
Plus Mkter Undertakes	\$468,531	\$112,153	\$122,972	\$48,442	\$169,310	\$112,075	\$277,357	\$38,381	\$18,181	\$10,145			
Plus Mkter Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$178,630	\$75,987	\$84,357	\$85,781	\$79,654	\$89,906	\$85,975	\$87,638	\$86,503	\$90,149			
<b>TOTAL FIRM COMMODITY COSTS</b>	<b>\$18,065,386</b>	<b>\$31,739,269</b>	<b>\$33,753,812</b>	<b>\$28,292,074</b>	<b>\$21,711,082</b>	<b>\$17,039,931</b>	<b>\$6,791,156</b>	<b>\$4,668,653</b>	<b>\$2,978,384</b>	<b>\$3,880,539</b>	<b>\$5,888,107</b>	<b>\$11,211,837</b>	

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<b>I. Supply Fixed Cost Collections --</b>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	578,696	490,804	641,995	882,580	23,063,732
Supply Fixed Cost Factor	\$1.0416	\$1.0352	\$1.0347	\$1.0347	\$1.0353	\$1.0299	\$1.0321	\$1.0357	\$1.0332	\$1.0361	\$1.0345	\$1.0345	
Low Load collections	\$1,666,284	\$2,478,486	\$4,965,365	\$4,341,584	\$3,626,189	\$2,127,856	\$1,234,044	\$742,293	\$597,888	\$508,544	\$664,144	\$913,029	\$23,865,705
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	77,061	51,926	91,354	91,685	1,311,288
Supply Fixed Cost Factor	\$0.7286	\$0.7137	\$0.7137	\$0.7133	\$0.7137	\$0.7137	\$0.7152	\$0.7201	\$0.7172	\$0.7138	\$0.7137	\$0.7137	
High Load collections	\$80,767	\$92,339	\$141,244	\$105,796	\$97,680	\$75,225	\$58,135	\$64,265	\$55,271	\$37,063	\$65,199	\$65,435	\$938,420
sub-total Dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	733,349	974,264	24,375,020
<b>TOTAL Supply Fixed Collections</b>	<b>\$1,747,051</b>	<b>\$2,570,825</b>	<b>\$5,106,609</b>	<b>\$4,447,380</b>	<b>\$3,723,869</b>	<b>\$2,203,081</b>	<b>\$1,292,179</b>	<b>\$806,558</b>	<b>\$653,159</b>	<b>\$545,607</b>	<b>\$729,343</b>	<b>\$978,464</b>	<b>\$24,804,125</b>
<b>II. Storage Fixed Cost Collections --</b>													
(a) Low Load dth	1,599,798	2,394,199	4,798,717	4,196,088	3,502,394	2,066,076	1,195,701	716,684	578,696	490,804	641,995	882,580	23,063,732
Storage Fixed Cost Factor	\$0.4215	\$0.4189	\$0.4187	\$0.4187	\$0.4189	\$0.4167	\$0.4176	\$0.4191	\$0.4181	\$0.4193	\$0.4186	\$0.4186	
Low Load collections	\$674,245	\$1,002,893	\$2,009,186	\$1,756,779	\$1,467,300	\$861,015	\$499,342	\$300,361	\$241,930	\$205,776	\$268,739	\$369,448	\$9,657,014
(b) High Load dth	110,848	129,380	197,908	148,327	136,864	105,406	81,283	89,247	77,061	51,926	91,354	91,685	1,311,288
Storage Fixed Cost Factor	\$0.2946	\$0.2886	\$0.2886	\$0.2884	\$0.2886	\$0.2886	\$0.2892	\$0.2912	\$0.2900	\$0.2886	\$0.2886	\$0.2886	
High Load collections	\$32,660	\$37,339	\$57,114	\$42,782	\$39,498	\$30,419	\$23,509	\$25,986	\$22,351	\$14,987	\$26,365	\$26,460	\$379,470
(c) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	48,629	70,215	1,902,341
Storage Fixed Cost Factor	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	\$0.4015	
FT-2 collection	\$44,838	\$74,810	\$137,593	\$129,275	\$119,191	\$79,252	\$50,444	\$34,368	\$22,150	\$24,152	\$19,524	\$28,191	\$763,789
sub-total Dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	781,977	1,044,480	\$26,277,362
<b>TOTAL Storage Fixed Collections</b>	<b>\$751,743</b>	<b>\$1,115,042</b>	<b>\$2,203,893</b>	<b>\$1,928,836</b>	<b>\$1,625,989</b>	<b>\$970,686</b>	<b>\$573,295</b>	<b>\$360,715</b>	<b>\$286,431</b>	<b>\$244,915</b>	<b>\$314,628</b>	<b>\$424,099</b>	<b>\$10,800,273</b>
<b>III. Variable Supply Cost Collections --</b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	733,349	974,264	24,375,020
Variable Supply Cost Factor	\$8.9363	\$8.8734	\$8.8696	\$8.8690	\$8.8747	\$8.8302	\$8.8494	\$8.8859	\$8.8628	\$8.8805	\$8.8677	\$8.8677	
Variable Supply collections	\$15,286,855	\$22,392,807	\$44,317,917	\$38,530,442	\$32,297,215	\$19,174,597	\$11,300,486	\$7,161,410	\$5,811,819	\$4,819,715	\$6,503,117	\$8,639,485	\$216,235,865
(b) TSS Sales dth	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27	93	194			
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000			
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(c) NGV Sales dth	1,515	1,374	832	504	186	304	622	177	0	0	0	0	5,515
Variable Supply Cost Factor	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	\$8.8677	
Variable Supply collections	\$13,431	\$12,188	\$7,376	\$4,471	\$1,652	\$2,698	\$5,519	\$1,568	\$0	\$0	\$0	\$0	\$48,902
(d) Default Sales dth	20,878	12,047	18,196	6,670	3,609	10,153	4,098	2,672	2,303	3,253			
Variable Supply Cost Factor	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348	\$10.5348			
Variable Supply collections	\$219,947	\$126,911	\$191,688	\$70,267	\$38,024	\$106,962	\$43,173	\$28,151	\$24,261	\$34,267			
<b>TOTAL Variable Supply Collections</b>	<b>\$15,520,233</b>	<b>\$22,531,906</b>	<b>\$44,516,981</b>	<b>\$38,605,179</b>	<b>\$32,336,891</b>	<b>\$19,284,258</b>	<b>\$11,349,178</b>	<b>\$7,191,128</b>	<b>\$5,836,080</b>	<b>\$4,853,982</b>	<b>\$6,503,117</b>	<b>\$8,639,485</b>	<b>\$217,168,417</b>

	Nov-09 actual	Dec-09 actual	Jan-10 actual	Feb-10 actual	Mar-10 actual	Apr-10 actual	May-10 actual	Jun-10 actual	Jul-10 actual	Aug-10 actual	Sep-10 fcst	Oct-10 fcst	Total Nov-Oct
<b><u>IVa. Storage Variable Product Cost Collections --</u></b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	733,349	974,264	24,375,020
Variable Supply Cost Factor	\$0.2888	\$0.2868	\$0.2867	\$0.2866	\$0.2868	\$0.2854	\$0.2860	\$0.2872	\$0.2864	\$0.2870	\$0.2866	\$0.2866	\$0.2866
<b>TOTAL Stor Var Product collections</b>	<b>\$494,064</b>	<b>\$723,726</b>	<b>\$1,432,335</b>	<b>\$1,245,287</b>	<b>\$1,043,832</b>	<b>\$619,716</b>	<b>\$365,227</b>	<b>\$231,454</b>	<b>\$187,835</b>	<b>\$155,772</b>	<b>\$210,178</b>	<b>\$279,224</b>	<b>\$6,988,650</b>
<b><u>IVb. Storage Variable Non-product Cost Collections --</u></b>													
(a) Firm Sales dth	1,710,647	2,523,579	4,996,625	4,344,415	3,639,258	2,171,482	1,276,984	805,931	655,757	542,730	733,349	974,264	24,375,020
Variable Supply Cost Factor	(\$0.0732)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0727)	(\$0.0723)	(\$0.0725)	(\$0.0727)	(\$0.0726)	(\$0.0727)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$125,154)	(\$183,329)	(\$362,833)	(\$315,449)	(\$264,419)	(\$156,983)	(\$92,518)	(\$58,631)	(\$47,582)	(\$39,459)	(\$53,241)	(\$70,732)	(\$1,770,330)
(b) FT-2 dth	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	48,629	70,215	
Variable Supply Cost Factor	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)	(\$0.0726)
Stor Var Non-Product collec	(\$8,108)	(\$13,527)	(\$24,880)	(\$23,376)	(\$21,552)	(\$14,331)	(\$9,121)	(\$6,215)	(\$4,005)	(\$4,367)	(\$3,530)	(\$5,098)	(\$138,110)
Total Firm Sales/FT-2 dth	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	781,977	1,044,480	
<b>TOTAL Stor Var Non-Product collec</b>	<b>(\$133,262)</b>	<b>(\$196,856)</b>	<b>(\$387,713)</b>	<b>(\$338,825)</b>	<b>(\$285,971)</b>	<b>(\$171,314)</b>	<b>(\$101,639)</b>	<b>(\$64,846)</b>	<b>(\$51,587)</b>	<b>(\$43,826)</b>	<b>(\$56,772)</b>	<b>(\$75,829)</b>	<b>(\$1,908,440)</b>
<b>Total Gas Cost Collections</b>	<b>\$18,379,829</b>	<b>\$26,744,643</b>	<b>\$52,872,105</b>	<b>\$45,887,857</b>	<b>\$38,444,610</b>	<b>\$22,906,427</b>	<b>\$13,478,240</b>	<b>\$8,525,009</b>	<b>\$6,911,918</b>	<b>\$5,756,450</b>	<b>\$7,700,494</b>	<b>\$10,245,443</b>	<b>\$257,853,025</b>

Line No.	Description (a)	Reference (b)	Nov-09 (c)	Dec-09 (d)	Jan-10 (e)	Feb-10 (f)	Mar-10 (g)	Apr-10 (h)	May-10 (i)	Jun-10 (j)	Jul-10 (k)	Aug-10 (l)	Sep-10 (m)	Oct-10 (n)	Total (p)
1	<b>Storage Inventory Balance</b>		\$26,229,386	\$22,683,959	\$17,794,092	\$14,536,590	\$10,860,219	\$15,163,967	\$17,119,647	\$19,826,506	\$20,312,339	\$20,116,319	\$28,487,475	\$28,487,475	
2	Hedging		\$13,127,938	\$11,197,325	\$5,369,649	\$771,545	(\$761,361)	\$836,372	\$2,168,208	\$3,512,326	\$4,170,316	\$4,691,632	\$4,729,362	\$4,729,362	
	Hedge Collateral Carrying Average Balance		\$70,499,148	\$45,422,510	\$35,210,069	\$40,364,683	\$53,935,675	\$53,003,803	\$47,840,092	\$40,860,280	\$45,157,142	\$2,148,049			
	NE Money Pool Rate		0.21%	0.20%	0.20%	0.20%	0.21%	0.22%	0.30%	0.35%	0.31%	0.28%			
	Hedge Collateral Carrying Costs		\$12,337	\$6,924	\$5,168	\$5,155	\$8,499	\$8,387	\$10,619	\$10,681	\$10,780.25	\$11,092.72			
3	Subtotal	(1) + (2)	\$39,357,324	\$33,881,284	\$23,163,742	\$15,308,136	\$10,098,858	\$16,000,339	\$19,287,855	\$23,338,832	\$24,482,654	\$24,807,951	\$33,216,837	\$33,216,837	
4	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
5	Return on Working Capital Requirement	(3) * (4)	\$3,316,776	\$2,855,292	\$1,952,088	\$1,290,069	\$851,065	\$1,348,403	\$1,625,453	\$1,966,843	\$2,063,237	\$2,090,651	\$2,799,296	\$2,799,296	\$24,958,470
6	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
7	Interest Charges Financed	(1) * (6)	\$896,466	\$775,291	\$608,165	\$496,830	\$371,180	\$546,858	\$659,219	\$797,673	\$836,766	\$847,884	\$1,135,282	\$1,135,282	\$9,106,896
8	Taxable Income	(5) - (7)	\$2,420,310	\$2,080,001	\$1,343,923	\$793,239	\$479,886	\$801,545	\$966,235	\$1,169,170	\$1,226,471	\$1,242,767	\$1,664,014	\$1,664,014	
9	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
10	Return and Tax Requirement	(8) / (9)	\$3,723,555	\$3,200,002	\$2,067,573	\$1,220,367	\$738,286	\$1,233,146	\$1,486,515	\$1,798,724	\$1,886,878	\$1,911,949	\$2,560,022	\$2,560,022	\$24,387,037
11	Working Capital Requirement	(7) + (10)	\$4,620,020	\$3,975,292	\$2,675,738	\$1,717,197	\$1,109,465	\$1,780,004	\$2,145,734	\$2,596,397	\$2,723,644	\$2,759,833	\$3,695,304	\$3,695,304	\$33,493,933
12	Monthly Average	(11) / 12	\$385,002	\$331,274	\$222,978	\$143,100	\$92,455	\$148,334	\$178,811	\$216,366	\$226,970	\$229,986	\$307,942	\$307,942	\$2,791,161
13	<b>LNG Inventory Balance</b>		\$6,232,424	\$5,732,970	\$5,322,061	\$4,503,043	\$5,566,058	\$5,568,519	\$5,655,766	\$5,724,336	\$5,736,123	\$5,640,864	\$5,071,276	\$5,048,708	
14	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
15	Return on Working Capital Requirement	(13) * (14)	\$525,228	\$483,137	\$448,508	\$379,487	\$469,071	\$469,278	\$476,631	\$482,409	\$483,403	\$475,375	\$427,374	\$425,472	\$5,545,372
16	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
17	Interest Charges Financed	(13) * (16)	\$213,011	\$195,941	\$181,897	\$153,905	\$190,236	\$190,320	\$193,302	\$195,646	\$196,049	\$192,793	\$173,326	\$172,554	\$2,248,980
18	Taxable Income	(15) - (17)	\$312,216	\$287,196	\$266,611	\$225,582	\$278,834	\$278,958	\$283,328	\$286,763	\$287,354	\$282,582	\$254,048	\$252,918	
19	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
20	Return and Tax Requirement	(18) / (19)	\$480,333	\$441,840	\$410,171	\$347,050	\$428,976	\$429,166	\$435,890	\$441,175	\$442,083	\$434,741	\$390,843	\$389,104	\$5,071,371
21	Working Capital Requirement	(17) + (20)	\$693,344	\$637,781	\$592,068	\$500,954	\$619,212	\$619,486	\$629,192	\$636,820	\$638,132	\$627,534	\$564,169	\$561,658	\$7,320,352
22	Monthly Average	(21) / 12	\$57,779	\$53,148	\$49,339	\$41,746	\$51,601	\$51,624	\$52,433	\$53,068	\$53,178	\$52,295	\$47,014	\$46,805	\$610,029
23	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
24	Balancing Related Inventory Costs	(22) * (23)	\$9,707	\$8,929	\$8,289	\$7,013	\$8,669	\$8,673	\$8,809	\$8,915	\$8,934	\$8,785	\$7,898	\$7,863	\$102,485
25	Supply Related Inventory Costs	(22) - (24)	\$48,072	\$44,219	\$41,050	\$34,733	\$42,932	\$42,951	\$43,624	\$44,153	\$44,244	\$43,509	\$39,116	\$38,942	\$507,544

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
1	<b>Supply Fixed Costs</b>		\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$2,477,914	\$2,477,975	\$24,467,164
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$1,841,268	\$1,804,066	\$2,016,419	\$2,007,574	\$2,443,223	\$1,096,842	\$1,813,964	\$1,780,218	\$2,620,430	\$2,087,272	\$2,477,914	\$2,477,975	\$24,467,164
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$123,087	\$120,601	\$134,796	\$134,205	\$163,328	\$73,323	\$121,262	\$119,006	\$175,174	\$139,533	\$165,647	\$165,651	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$10,373	\$10,163	\$11,360	\$11,310	\$13,764	\$6,179	\$10,219	\$10,029	\$14,763	\$11,759	\$13,960	\$13,960	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$4,207	\$4,122	\$4,607	\$4,587	\$5,582	\$2,506	\$4,144	\$4,067	\$5,987	\$4,769	\$5,661	\$5,662	
10	Taxable Income	(7) - (9)	\$6,166	\$6,042	\$6,753	\$6,723	\$8,182	\$3,673	\$6,075	\$5,962	\$8,775	\$6,990	\$8,298	\$8,298	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$9,486	\$9,295	\$10,389	\$10,343	\$12,588	\$5,651	\$9,346	\$9,172	\$13,501	\$10,754	\$12,766	\$12,767	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	\$13,693	\$13,417	\$14,996	\$14,930	\$18,170	\$8,157	\$13,490	\$13,239	\$19,488	\$15,523	\$18,428	\$18,428	\$181,959
14	<b>Storage Fixed Costs</b>		\$943,967	\$952,357	\$721,613	\$1,086,439	\$800,927	\$549,607	\$815,928	\$853,488	\$19,866	\$633,099	\$822,521	\$823,721	\$9,023,534
15	Less: LNG Demand to DAC		\$77,196	\$77,196	\$39,815	\$84,534	\$51,506	\$13,671	\$58,303	\$64,296	(\$75,414)	\$27,508	\$26,460	\$26,460	\$471,531
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$51,549	\$618,591
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$918,320	\$926,710	\$733,348	\$1,053,454	\$800,970	\$587,486	\$809,174	\$840,741	\$146,830	\$657,140	\$847,610	\$848,810	\$9,170,594
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$61,389	\$61,950	\$49,024	\$70,423	\$53,544	\$39,273	\$54,093	\$56,203	\$9,815	\$43,929	\$56,662	\$56,742	
21	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
22	Return on Working Capital Requirement	(19) * (20)	\$5,173	\$5,221	\$4,131	\$5,935	\$4,512	\$3,310	\$4,559	\$4,736	\$827	\$3,702	\$4,775	\$4,782	
23	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
24	Interest Expense	(19) * (22)	\$2,098	\$2,117	\$1,676	\$2,407	\$1,830	\$1,342	\$1,849	\$1,921	\$335	\$1,501	\$1,937	\$1,939	
25	Taxable Income	(19) - (23)	\$3,075	\$3,103	\$2,456	\$3,528	\$2,682	\$1,967	\$2,710	\$2,816	\$492	\$2,201	\$2,839	\$2,843	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) * (25)	\$4,731	\$4,774	\$3,778	\$5,427	\$4,127	\$3,027	\$4,169	\$4,332	\$756	\$3,386	\$4,367	\$4,373	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	\$6,829	\$6,892	\$5,454	\$7,834	\$5,957	\$4,369	\$6,018	\$6,252	\$1,092	\$4,887	\$6,304	\$6,312	\$68,200
1	<b>Supply Variable Costs</b>		\$18,065,386	\$31,739,269	\$33,753,812	\$28,292,074	\$21,711,082	\$17,039,931	\$6,791,156	\$4,668,653	\$2,978,384	\$3,880,539	\$5,888,107	\$11,211,837	\$186,020,230
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$29,074	\$89,361	\$69,473	\$23,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,983
2c	Less: Variable Injection Storage Costs		\$5,163	\$488	\$0	\$0	\$1,472	\$16,828	\$17,350	\$13,932	\$8,143	\$7,185	\$361	\$9,372	\$80,294
2d	Less: Fuel Costs Allocated to Storage		\$33,017	\$125,895	\$380,174	\$291,966	\$130,763	\$88,698	\$92,134	\$74,192	\$39,785	\$31,783	\$2,757	\$52,733	\$1,343,898
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Total Credits		\$38,180	\$155,458	\$469,535	\$361,439	\$155,310	\$105,526	\$109,484	\$88,124	\$47,928	\$38,968	\$3,118	\$62,106	\$1,635,176
3	Allowable Working Capital Costs	(1) - (2)	\$18,027,206	\$31,583,811	\$33,284,277	\$27,930,635	\$21,555,772	\$16,934,405	\$6,681,672	\$4,580,529	\$2,930,456	\$3,841,571	\$5,884,989	\$11,149,731	\$184,385,054
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,205,106	\$2,111,356	\$2,225,031	\$1,867,144	\$1,440,989	\$1,132,053	\$446,665	\$306,205	\$195,899	\$256,806	\$393,407	\$745,352	
6	Cost of Capital	Rate Case	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	8.43%	
7	Return on Working Capital Requirement	(5) * (6)	\$101,558	\$177,931	\$187,511	\$157,351	\$121,437	\$95,402	\$37,642	\$25,805	\$16,509	\$21,642	\$33,154	\$62,813	
8	Weighted Cost of Debt	Rate Case	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	3.42%	
9	Interest Expense	(5) * (8)	\$41,188	\$72,162	\$76,047	\$63,815	\$49,250	\$38,691	\$15,266	\$10,465	\$6,695	\$8,777	\$13,446	\$25,475	
10	Taxable Income	(7) - (9)	\$60,370	\$105,769	\$111,464	\$93,536	\$72,187	\$56,711	\$22,376	\$15,340	\$9,814	\$12,865	\$19,708	\$37,339	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$92,878	\$162,722	\$171,483	\$143,901	\$111,057	\$87,247	\$34,424	\$23,599	\$15,098	\$19,792	\$30,320	\$57,444	
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	\$134,066	\$234,884	\$247,530	\$207,716	\$160,307	\$125,939	\$49,691	\$34,065	\$21,793	\$28,569	\$43,766	\$82,919	\$1,371,243



National Grid  
Rhode Island Service Area  
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Total
14	<b>Storage Variable Product Costs</b>		\$964,712	\$4,845,206	\$13,603,707	\$9,610,578	\$3,721,088	\$275,615	\$531,416	\$238,748	\$296,676	(\$219,726)	\$107,700	\$111,215	\$34,086,934
15	Less: Balancing Related LNG Commodity (to DAC)		(\$5,299)	(\$124,841)	(\$137,916)	(\$195,121)	\$14,569	(\$34,457)	(\$26,426)	(\$25,562)	(\$101,011)	(\$21,453)	(\$18,094)	(\$18,684)	(\$694,297)
16	Plus: Supply Related LNG O&M Costs		<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$35,844</u>	<u>\$430,129</u>
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$995,257	\$4,756,209	\$13,501,634	\$9,451,301	\$3,771,501	\$277,002	\$540,833	\$249,030	\$231,510	(\$205,335)	\$125,450	\$128,375	\$33,822,767
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$66,532	\$317,949	\$902,575	\$631,813	\$252,122	\$18,517	\$36,154	\$16,647	\$15,476	(\$13,727)	\$8,386	\$8,582	
20	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
21	Return on Working Capital Requirement	(19) * (20)	\$5,607	\$26,795	\$76,063	\$53,245	\$21,247	\$1,561	\$3,047	\$1,403	\$1,304	(\$1,157)	\$707	\$723	
22	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
23	Interest Expense	(19) * (22)	\$2,274	\$10,867	\$30,848	\$21,594	\$8,617	\$633	\$1,236	\$569	\$529	(\$469)	\$287	\$293	
24	Taxable Income	(19) - (23)	\$3,333	\$15,928	\$45,215	\$31,651	\$12,630	\$928	\$1,811	\$834	\$775	(\$688)	\$420	\$430	
25	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
26	Return and Tax Requirement	(24) / (25)	\$5,128	\$24,504	\$69,561	\$48,694	\$19,431	\$1,427	\$2,786	\$1,283	\$1,193	(\$1,058)	\$646	\$661	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	<u>\$7,402</u>	<u>\$35,371</u>	<u>\$100,410</u>	<u>\$70,288</u>	<u>\$28,048</u>	<u>\$2,060</u>	<u>\$4,022</u>	<u>\$1,852</u>	<u>\$1,722</u>	<u>(\$1,527)</u>	<u>\$933</u>	<u>\$955</u>	<u>\$251,535</u>
1	<b>Storage Variable Non-Product Costs</b>		\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$3,118	\$62,106	\$1,191,506
2	Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$59,522	\$251,112	\$278,355	\$160,438	\$120,218	\$62,308	\$68,565	\$55,337	\$31,459	\$38,968	\$3,118	\$62,106	\$1,191,506
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,979	\$16,787	\$18,608	\$10,725	\$8,037	\$4,165	\$4,584	\$3,699	\$2,103	\$2,605	\$208	\$4,152	
6	Cost of Capital	Rate Case	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>	<u>8.43%</u>
7	Return on Working Capital Requirement	(5) * (6)	\$335	\$1,415	\$1,568	\$904	\$677	\$351	\$386	\$312	\$177	\$220	\$18	\$350	
8	Weighted Cost of Debt	Rate Case	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>	<u>3.42%</u>
9	Interest Expense	(5) * (8)	\$136	\$574	\$636	\$367	\$275	\$142	\$157	\$126	\$72	\$89	\$7	\$142	
10	Taxable Income	(7) - (9)	\$199	\$841	\$932	\$537	\$403	\$209	\$230	\$185	\$105	\$130	\$10	\$208	
11	1 - Combined Tax Rate	Rate Case	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>	<u>0.6500</u>
12	Return and Tax Requirement	(10) / (11)	\$307	\$1,294	\$1,434	\$827	\$619	\$321	\$353	\$285	\$162	\$201	\$16	\$320	
13	<b>Storage Variable Non-product WC Requir.</b>	(9) + (12)	<u>\$443</u>	<u>\$1,867</u>	<u>\$2,070</u>	<u>\$1,193</u>	<u>\$894</u>	<u>\$463</u>	<u>\$510</u>	<u>\$412</u>	<u>\$234</u>	<u>\$290</u>	<u>\$23</u>	<u>\$462</u>	<u>\$8,861</u>

Line No.	Rate Class (a)	Nov-09 (b) actual	Dec-09 (c) actual	Jan-10 (d) actual	Feb-10 (e) actual	Mar-10 (f) actual	Apr-10 (g) actual	May-10 (h) actual	Jun-10 (i) actual	Jul-10 (j) actual	Aug-10 (k) actual	Sep-10 (l) fcst	Oct-10 (m) fcst	Nov-Oct (n)
1	<b>SALES (dth)</b>													
2	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	37,067	39,674	661,498
3	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	0	0	20,538
4	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	407,299	558,900	14,911,846
5	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	0	0	1,655,460
6	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	75,604	90,438	2,287,618
7	Medium C&I	311,911	268,199	628,550	572,428	459,034	290,497	189,139	121,103	103,686	83,464	138,056	181,197	3,347,264
8	Large LLF	51,738	76,229	133,444	131,821	131,876	104,359	24,389	10,448	9,062	2,071	19,394	45,677	740,510
9	Large HLF	27,350	29,269	48,741	33,444	31,949	27,524	25,781	12,714	13,576	11,450	30,312	28,264	320,373
10	Extra Large LLF	15,382	2,660	12,861	12,411	15,061	6,666	5,441	3,074	1,096	1,045	1,642	6,368	83,707
11	Extra Large HLF	<u>21,508</u>	<u>23,255</u>	<u>33,402</u>	<u>21,646</u>	<u>21,085</u>	<u>17,333</u>	<u>8,375</u>	<u>40,894</u>	<u>31,466</u>	<u>13,853</u>	<u>23,975</u>	<u>23,746</u>	<u>280,539</u>
	<b>Total Sales</b>	1,693,670	2,518,460	4,984,162	4,334,571	3,629,362	2,162,453	1,274,958	805,904	655,663	542,536	733,349	974,264	24,309,354
12	<b>TSS</b>													
13	Medium	2,525	2,511	6,387	6,033	4,764	6,749	4,461	27	93	82			
14	Large LLF	7,545	(215)	441	41	59	3	(4,291)	0	0	112			
15	Large HLF	6,907	2,823	5,634	3,770	5,073	2,276	1,856	0	0	0			
16	Extra Large LLF	0	0	0	0	0	0	0	0	0	0			
17	Extra Large HLF	0	0	0	0	0	0	0	0	0	0			
18	<b>Total TSS</b>	16,977	5,119	12,462	9,844	9,896	9,028	2,026	27	93	194			
19	<b>FT-2 TRANSPORTATION</b>													
20	FT-2 Medium	55,472	86,571	164,596	154,653	134,338	91,851	60,355	45,505	18,246	29,150	20,908	33,989	895,634
21	FT-2 Large LLF	39,873	69,264	139,157	125,796	120,286	74,016	38,392	18,410	14,518	8,437	13,000	21,033	682,183
22	FT-2 Large HLF	11,014	17,953	21,969	22,532	24,213	18,749	14,450	13,165	15,171	13,004	8,828	8,245	189,292
23	FT-2 Extra Large LLF	1,075	9,076	12,561	9,369	10,636	5,005	2,988	(265)	641	868	3	185	52,140
24	FT-2 Extra Large HLF	<u>4,243</u>	<u>3,461</u>	<u>4,414</u>	<u>9,631</u>	<u>7,392</u>	<u>7,770</u>	<u>9,454</u>	<u>8,785</u>	<u>6,591</u>	<u>8,697</u>	<u>5,890</u>	<u>6,764</u>	<u>83,093</u>
25	<b>Total FT-2 Transportation</b>	111,676	186,325	342,697	321,980	296,865	197,390	125,640	85,600	55,169	60,155	48,629	70,215	1,902,341
26	<b>Sales &amp; FT-2 THROUGHPUT</b>													
27	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	37,067	39,674	661,498
28	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	0	0	20,538
29	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	407,299	558,900	14,911,846
30	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	0	0	1,655,460
31	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	75,604	90,438	2,287,618
32	Medium C&I	369,907	357,281	799,533	733,114	598,136	389,097	253,956	166,635	122,026	112,696	158,964	215,185	4,276,531
33	Large LLF	99,156	145,278	273,042	257,658	252,221	178,378	58,490	28,859	23,581	10,620	32,395	66,710	1,426,386
34	Large HLF	45,271	50,045	76,344	59,745	61,235	48,549	42,087	25,879	28,747	24,454	39,140	36,509	538,005
35	Extra Large LLF	16,457	11,735	25,422	21,780	25,697	11,671	8,429	2,809	1,738	1,644	1,913	1,644	135,847
36	Extra Large HLF	<u>25,751</u>	<u>26,716</u>	<u>37,816</u>	<u>31,277</u>	<u>28,476</u>	<u>25,103</u>	<u>17,829</u>	<u>49,679</u>	<u>38,058</u>	<u>22,550</u>	<u>29,865</u>	<u>30,510</u>	<u>363,632</u>
37	<b>Total Sales &amp; FT-2 Throughput</b>	1,822,323	2,709,904	5,339,321	4,666,395	3,936,123	2,368,872	1,402,624	891,531	710,926	602,885	781,977	1,044,480	26,277,362
38	<b>FT-1 TRANSPORTATION</b>													
39	FT-1 Medium	55,583	92,625	131,042	102,284	73,803	50,005	41,460	30,070	27,430	29,752	29,877	45,660	709,590
40	FT-1 Large LLF	81,308	145,299	217,037	168,901	113,089	66,066	41,815	16,754	14,469	17,281	30,940	41,632	954,591
41	FT-1 Large HLF	41,419	59,542	78,382	64,417	53,517	43,217	44,174	38,318	31,942	36,597	40,668	38,002	570,195
42	FT-1 Extra Large LLF	34,778	71,391	98,247	101,582	59,774	36,255	30,365	14,642	15,045	15,155	27,615	33,974	538,824
43	FT-1 Extra Large HLF	307,500	399,910	570,169	439,547	410,200	361,432	322,490	373,837	342,848	358,307	289,315	297,281	4,472,835
44	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>			83,879
45	<b>Total FT-1 Transportation</b>	541,466	780,815	1,113,072	883,401	713,993	567,127	484,402	476,292	434,037	460,344	418,416	456,548	7,329,914
46	<b>Total THROUGHPUT</b>													
47	Residential Non-Heating	53,856	72,115	106,210	85,485	75,061	56,075	43,806	34,773	31,337	26,038	37,067	39,674	661,498
48	Residential Non-Heating Low Income	1,228	1,917	3,920	3,982	3,696	2,198	1,465	866	681	585	0	0	20,538
49	Residential Heating	976,902	1,638,849	3,063,886	2,797,453	2,247,579	1,308,570	766,843	457,783	366,674	321,108	407,299	558,900	14,911,846
50	Residential Heating Low Income	109,132	175,730	337,180	316,550	289,312	165,907	107,144	65,672	47,950	40,882	0	0	1,655,460
51	Small C&I	124,663	230,236	615,969	359,350	354,709	183,324	102,574	58,577	50,135	42,040	75,604	90,438	2,287,618
52	Medium C&I	425,491	449,907	930,575	835,398	671,940	439,102	295,416	196,705	149,455	142,448	188,841	260,845	4,986,121
53	Large LLF	180,464	290,578	490,080	426,559	365,310	244,444	100,305	45,612	38,049	27,900	63,335	108,342	2,380,978
53	Large HLF	86,690	109,587	154,726	124,162	114,752	91,765	86,261	64,197	60,689	61,050	79,808	74,511	1,108,199
54	Extra Large LLF	51,235	83,127	123,668	123,362	85,471	47,925	38,794	17,451	16,783	17,068	29,260	40,527	674,671
55	Extra Large HLF	333,251	426,626	607,985	470,824	438,676	386,535	340,319	423,516	380,905	380,857	319,180	327,791	4,836,466
56	Default	<u>20,878</u>	<u>12,047</u>	<u>18,196</u>	<u>6,670</u>	<u>3,609</u>	<u>10,153</u>	<u>4,098</u>	<u>2,672</u>	<u>2,303</u>	<u>3,253</u>	0	0	83,879
57	<b>Total Throughput</b>	2,363,789	3,490,719	6,452,394	5,549,796	4,650,116	2,935,998	1,887,027	1,367,824	1,144,962	1,063,229	1,200,393	1,501,028	33,607,275