

January 20, 2010

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4097 – National Grid, Gas Cost Recovery (“GCR”)  
Quarterly Report – Gas Purchasing Program**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid’s report of gas purchasing activity for the quarter ended December 31, 2009. This filing contains a summary of the Gas Purchasing Program as of the end of December 2009 and a detailed report of each transaction.

Page 1 is the summary report referenced above showing monthly aggregate data for all hedge positions. Page 2 contains a log of any errors with a detail description of the transactions. Pages 3 through 32 contain the detail of all hedge transactions for each month from July 2009, on page 3, through December 2012, on page 32.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

**Docket No. 4097 – National Grid – Annual Gas Cost Recovery Filing  
 (“GCR”) - Service List as of 10/5/09**

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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
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# NEC Gas Cost Volatility Hedging Summary



	Volume	HEDGED VOLUME (Dth)			Monthly	Percentage	Average	Total Cost
	Forecast (Dth)	Mandatory	Accelerated	Discretionary	"Locked"	"Locked"	NYMEX	
07/01/2009	1,382,347	890,000	80,000	200,000	1,170,000	85% **	\$ 7.9142	\$ 9,259,610
08/01/2009	1,347,742	830,000	110,000	250,000	1,190,000	88%	\$ 7.7928	\$ 9,273,400
09/01/2009	1,361,066	780,000	170,000	250,000	1,200,000	88% **	\$ 7.8710	\$ 9,445,240
10/01/2009	1,981,805	940,000	250,000	500,000	1,690,000	85%	\$ 7.3848	\$ 12,480,370
11/01/2009	2,739,093	1,350,000	570,000	350,000	2,270,000	83%	\$ 8.2727	\$ 18,779,060
12/01/2009	4,052,997	1,680,000	940,000	450,000	3,070,000	76%	\$ 8.3934	\$ 25,767,600
01/01/2010	3,929,803	1,660,000	1,110,000	500,000	3,270,000	83%	\$ 8.5309	\$ 27,896,110
02/01/2010	3,480,004	1,300,000	1,040,000	500,000	2,840,000	82%	\$ 8.4099	\$ 23,884,090
03/01/2010	3,810,020	1,130,000	1,160,000	450,000	2,740,000	72%	\$ 8.0934	\$ 22,175,830
04/01/2010	3,432,023	1,320,000	740,000	400,000	2,460,000	72%	\$ 6.4756	\$ 15,929,870
05/01/2010	2,354,131	1,320,000	320,000	231,000	1,871,000	79%	\$ 6.1728	\$ 11,549,325
06/01/2010	1,621,520	790,000	280,000	300,000	1,370,000	84%	\$ 6.3205	\$ 8,659,040
07/01/2010	1,276,406	590,000	290,000	250,000	1,130,000	89%	\$ 6.4501	\$ 7,288,600
08/01/2010	1,197,004	510,000	310,000	250,000	1,070,000	89%	\$ 6.3776	\$ 6,824,040
09/01/2010	905,122	470,000	330,000	200,000	1,000,000	110%	\$ 6.3133	\$ 6,313,290
10/01/2010	1,904,228	570,000	440,000	470,000	1,480,000	78%	\$ 6.2830	\$ 9,298,900
11/01/2010	3,529,841	980,000	770,000	210,000	1,960,000	56%	\$ 6.4925	\$ 12,725,370
12/01/2010	4,052,997	1,080,000	1,110,000	170,000	2,360,000	58%	\$ 6.8039	\$ 16,057,290
01/01/2011	3,929,803	960,000	1,240,000	250,000	2,450,000	62%	\$ 6.9777	\$ 17,095,450
02/01/2011	3,480,004	750,000	1,100,000	170,000	2,020,000	58%	\$ 6.9444	\$ 14,027,620
03/01/2011	3,810,020	650,000	1,140,000	140,000	1,930,000	51% **	\$ 6.8602	\$ 13,240,240
04/01/2011	3,432,023	420,000	820,000	130,000	1,370,000	40%	\$ 6.3158	\$ 8,652,600
05/01/2011	2,354,131	320,000	620,000	50,000	990,000	42%	\$ 6.6123	\$ 6,546,200
06/01/2011	1,621,520	220,000	480,000	10,000	710,000	44%	\$ 6.5518	\$ 4,651,800
07/01/2011	1,276,406	130,000	480,000	10,000	620,000	49%	\$ 6.4078	\$ 3,972,850
08/01/2011	1,197,004	100,000	470,000	-	570,000	48%	\$ 6.5771	\$ 3,748,950
09/01/2011	905,122	60,000	470,000	-	530,000	59%	\$ 6.5112	\$ 3,450,950
10/01/2011	1,904,228	90,000	590,000	-	680,000	36%	\$ 6.7153	\$ 4,566,400
11/01/2011	3,529,841	100,000	1,210,000	-	1,310,000	37%	\$ 6.6905	\$ 8,764,500
12/01/2011	4,052,997	140,000	1,350,000	-	1,490,000	37%	\$ 6.8917	\$ 10,268,600

## Exception(Error) Trades

Following trades are either over hedges or violate other strategy rules and are not incorporated in Incentive Calculation

Reason to exclude	DEAL TYPE	DEAL KEY	BUY/SELL	COMPANY NAME	CONTRACT MONTH	TRADE DATE	BEG DAY	END DAY	DEAL VOL	CONTRACTS	PRICE	M2M PRICE	MARGIN	PROFIT LOSS
July 09 Disc Hedge executed within 6 Business Days prior to the start of supply month	FUTS	11942	PURCHASE	NYMEX	200907	06/24/2009	07/01/2009	07/31/2009	50,000	5	\$3.800	\$3.949	\$0.149	\$7,450
July 09 Disc Hedge executed within 6 Business Days prior to the start of supply month	FUTS	11946	SALE	NYMEX	200907	06/24/2009	07/01/2009	07/31/2009	-250,000	-25	\$3.780	\$3.949	\$0.169	-\$42,250
Sep 09 Overhedge Mandatory	FUTS	10632	PURCHASE	NYMEX	200909	12/13/2007	09/01/2009	09/30/2009	50,000	5	\$8.100	\$2.843	-\$5.257	-\$262,850
Sep 09 Overhedge Mandatory	FUTS	10790	SALE	NYMEX	200909	01/25/2008	09/01/2009	09/30/2009	-50,000	-5	\$8.190	\$2.843	-\$5.347	\$267,350
Mar 11, Overhedge Accelerated	SWPS	14422	PURCHASE	CITIGROUP	201103	03/19/2009	03/01/2011	03/31/2011	270,000	27	\$6.640	\$6.630	-\$0.010	-\$2,653
Mar 11, Overhedge Accelerated	SWPS	14423	SALE	CITIGROUP	201103	03/20/2009	03/01/2011	03/31/2011	-270,000	-27	\$6.705	\$6.630	-\$0.075	\$19,896



































































