

October 23, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: National Grid, Annual Gas Cost Recovery Filing
Rebuttal Testimony**

Dear Ms. Massaro:

As a supplement to the rebuttal testimony of Elizabeth Arangio, please find ten (10) copies of the correct version of Attachment EDA-4R. When Ms. Arangio's rebuttal was filed yesterday, the Company inadvertently filed a version of EDA-4 that was filed in response to a data request earlier in this case rather than the revised version of that schedule that is discussed in Ms. Arangio's rebuttal testimony and referred to as EDA-4R.

Please be advised that the Company is seeking protective treatment of confidential Attachment EDA-4R, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company is re-submitting its Motion for Protective Treatment along with a copy of the corrected confidential Attachment EDA-4R to the Commission pending a determination on the Company's Motion. The Company has submitted a redacted version of Attachment EDA-4R for the public record.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4097 Service List

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Annual Gas Cost Recovery Filing 2009
Docket No. 4097

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On September 1, 2009, National Grid filed with the Commission its Annual Gas Cost Recovery filing in this docket. On October 22, 2009, the Company filed the rebuttal testimony of Elizabeth Arangio. On October 23, 2009, the Company supplemented that testimony with a corrected version of EDA-4R, containing information relative to the Company’s Distrigas contract and relative to forecasted basis numbers for which

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid or “the Company”).

National Grid is requesting confidential treatment for which National Grid is requesting confidential treatment.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information

was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted forecasts of basis numbers that appear at Attachment EDA-4R. The Company seeks protective treatment for its basis number information which provides price forecasts at specific points where gas is purchased. This information is assembled by a third-party and purchased by the Company subject to contractual agreement to maintain it as proprietary and confidential information.

The Company has also redacted confidential pricing information from its FCS contract with Distrigas. The Company seeks protective treatment for that information because it is proprietary and competitively sensitive information that is the subject of a confidentiality agreement between the Company and Distrigas.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those portions of EDA-4R for which it has requested confidential treatment.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Thomas R. Teehan, Esq. (RI Bar #4698)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 23, 2009

Historical 3 Year Average for Basis

National Grid
Summary of Transportation Capacity Release
Pipeline Path Availability and Pricing
November 2009 - October 2010

Path to City Gate	As of 9/1/09 Existing Releases	Total Available	Remaining Available	Cost /Dth	New Credit/ Surcharge	Old Credit / Surcharge
Company Weighted Average				\$0.981		
Tennessee Zone 1	5,992	6,000	8	\$1.016	(\$0.036)	(\$0.205)
Algonquin @ Lambertville, NJ	2,334	2,714	380	\$0.888	\$0.093	(\$0.198)
Texas Eastern - South Texas Algonquin @ Lambertville, NJ	4,044	4,044	0	\$1.036	(\$0.056)	(\$0.044)
Texas Eastern - West La Algonquin @ Lambertville, NJ	6,000	6,000	0	\$1.223	(\$0.243)	(\$0.363)
Texas Eastern - East La Algonquin @ Lambertville, NJ	5,491	5,500	9	\$1.145	(\$0.164)	(\$0.313)
Columbia (Maumee/Downington) at 5:1 ratio**	0	1,000	1,000	\$0.822	\$0.159	\$0.035
Totals	23,861	25,258	1,397			

** Note: Marketers selecting this path are assigned 5/6 of the amount selected at the Maumee, Ohio receipt point into Columbia and 1/6 at the Downington, Pa. Receipt into Columbia.

National Grid
2009 Estimated GCR
Normal Weather Scenario

Ventyx
SENDOUT® Version 12.5.5 REP 13 26-Aug-2009
Report 13 10:00:27

Natural Gas Supply VS. Requirements

Units: MDT

	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	Total
	2009	2009	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	
Forecast Demand													
RI Sales GCR	2,622,717	4,241,840	5,044,293	4,438,288	3,632,328	2,108,674	1,232,306	831,637	745,208	776,452	801,792	1,460,795	27,936,330
NON EX TR DE	313,107	469,231	497,378	474,703	426,684	275,870	166,121	134,770	109,906	111,264	127,782	170,974	3,277,790
Total Demand	2,935,824	4,711,071	5,541,671	4,912,991	4,059,012	2,384,544	1,398,427	966,407	855,114	887,716	929,574	1,631,769	31,214,120
Storage Injections													
TENN_8995	0	0	0	0	0	14,700	21,840	26,460	26,250	26,250	26,250	26,250	168,000
TENN_501	0	0	0	0	0	50,454	63,738	54,097	124,000	109,264	60,534	54,481	516,568
GSS 600045	0	0	0	0	0	150,000	137,632	137,632	137,632	137,632	137,632	123,869	962,029
GSS 300171	0	0	0	0	0	31,470	32,519	30,418	18,881	18,881	18,881	16,993	168,043
GSS 300169	0	0	0	0	0	43,771	31,000	28,279	20,610	20,610	20,610	18,549	183,429
GSS 300168	0	0	0	0	0	21,025	31,000	25,000	15,405	15,405	15,405	13,865	137,105
GSS 300170	0	0	0	0	0	60,000	62,000	60,000	62,000	49,034	49,034	44,131	386,199
TETCO_400221	0	0	0	0	0	120,000	124,000	120,000	118,804	118,804	118,804	106,923	827,335
TETCO_400515	0	0	0	0	0	8,730	5,664	5,664	5,664	5,664	5,664	5,098	42,148
TETCO 400185	0	0	0	0	0	10,918	5,199	5,199	5,199	5,199	5,199	4,679	41,592
COL FS 38010	0	0	0	0	0	24,000	24,800	24,000	20,396	20,396	20,396	18,356	152,344
LNG EXETER	13,000	0	16,462	0	0	58,610	5,400	0	35,100	65,790	10,500	3,100	207,962
LNG PROV	15,000	7,593	29,400	6,587	0	16,206	78,300	81,000	45,900	0	30,791	15,500	326,277
LNG VALLEY	2,700	15,570	5,438	9,028	0	6,184	0	0	2,700	17,910	2,700	2,790	65,020
Total Injections	30,700	23,163	51,300	15,615	0	616,068	623,092	597,749	638,541	610,839	522,400	454,584	4,184,051
Non-LNG Injections	0	0	0	0	0	535,068	539,392	516,749	554,841	527,139	478,409	433,194	3,584,792
Total LNG Injection	30,700	23,163	51,300	15,615	0	81,000	83,700	81,000	83,700	83,700	43,991	21,390	599,259
Total Req less LNG inj.	2,935,824	4,711,071	5,541,671	4,912,991	4,059,012	2,919,612	1,937,819	1,483,156	1,409,955	1,414,855	1,407,983	2,064,963	34,798,912

	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	Total
Sources of Supply													
TENN_ZONE_0	282,960	292,392	292,392	264,096	292,392	282,960	292,392	282,960	292,392	292,392	282,960	292,392	3,442,680
TENN_ZONE_1	0	441,768	445,104	409,964	315,884	0	0	0	0	0	0	0	1,612,720
TENN_CONX	348,000	359,600	359,600	324,800	359,600	348,000	359,600	348,000	359,600	359,600	348,000	359,600	4,234,000
TENN_DRACUT	29,700	53,188	138,354	125,891	30,690	450,000	357,877	0	0	10,424	0	465,000	1,661,124
TETCO_STX	274,620	283,774	283,774	256,312	283,774	274,620	283,774	274,620	283,774	283,774	274,620	283,774	3,341,210
TETCO_ELA	36,521	71,559	74,458	63,480	42,012	0	0	0	0	0	0	0	288,030
TETCO_WLA	204,888	279,014	284,466	255,388	234,220	0	0	0	0	0	0	0	1,257,976
TETCO_ETX	296,580	306,466	306,466	276,808	306,466	296,580	306,466	296,580	306,466	306,466	296,580	306,466	3,608,390
TETCO - NF	0	16,692	22,932	20,286	12,348	0	0	0	0	0	0	0	72,258
HUBLINE	0	47,085	103,540	73,148	4,931	240,000	248,000	201,297	94,938	89,413	134,728	248,000	1,485,080
M3_DELIVERED	0	117,409	125,513	103,225	42,973	0	0	0	0	0	0	0	389,120
MAUMEE_SUPP	885,069	902,619	907,355	806,912	868,104	682,970	15,200	14,400	16,000	16,396	12,396	8,356	5,135,777
BROADRUN_COL	289,616	296,040	305,908	276,304	286,172	234,125	9,600	9,600	4,396	4,000	8,000	10,000	1,733,761
Col Tran-Tet	0	52,351	111,542	84,426	7,360	0	0	0	0	0	0	0	255,679
TRAN WHART	0	930	2,170	2,170	0	0	0	0	0	0	0	0	5,270
TETCO B&W	12,432	35,076	37,296	31,080	12,846	0	0	0	0	0	0	0	128,730
DOM TET FTS	0	31,843	63,550	52,312	9,730	0	0	0	0	0	0	0	157,435
TETCO DOM	0	1,590	3,710	3,710	0	0	0	0	0	0	0	0	9,010
ANE	30,000	31,000	31,000	28,000	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000	365,000
NIAGARA	24,000	31,000	31,000	28,000	31,000	30,000	12,521	5,000	0	0	0	31,000	223,521
DIST FCS VAP	190,821	236,096	236,096	213,248	236,096	29,658	0	0	0	0	0	7,985	1,150,000
Total Pipeline Supply Deliveries	2,905,207	3,887,492	4,166,226	3,699,560	3,407,598	2,898,913	1,916,430	1,462,457	1,388,566	1,393,465	1,387,284	2,043,573	30,556,771
CITY GATE DELIVERED MDQ = 6,000 DTH													
Storage Withdrawals													
TENN_8995	8,400	29,494	56,116	56,031	17,960	0	0	0	0	0	0	0	168,001
TENN_501	1,517	131,936	131,936	119,168	131,936	0	0	0	0	0	0	0	516,493
GSS 600045	0	193,803	282,810	263,956	221,463	0	0	0	0	0	0	0	962,032
GSS 300171	0	38,851	64,972	49,096	15,751	0	0	0	0	0	0	0	168,670
GSS 300169	0	38,665	61,050	54,945	28,974	0	0	0	0	0	0	0	183,634
GSS 300168	0	26,277	41,490	38,724	31,266	0	0	0	0	0	0	0	137,757
GSS 300170	0	82,923	136,656	102,483	64,313	0	0	0	0	0	0	0	386,375
TETCO_400221	0	150,175	308,889	285,129	83,140	0	0	0	0	0	0	0	827,333
TETCO_400515	0	9,627	14,726	13,594	4,192	0	0	0	0	0	0	0	42,139
TETCO 400185	0	7,129	13,517	12,478	8,411	0	0	0	0	0	0	0	41,535
COL FS 38010	0	29,809	55,757	44,151	22,617	0	0	0	0	0	0	0	152,334
LNG EXETER	3,000	14,662	56,800	99,000	3,100	3,000	3,100	3,000	3,100	3,100	3,000	3,100	197,962
LNG PROV	15,000	27,993	117,000	43,787	15,500	15,000	15,500	15,000	15,500	15,500	15,000	15,500	326,280
LNG VALLEY	2,700	16,688	11,028	12,554	2,790	2,700	2,790	2,700	2,790	2,790	2,700	2,790	65,020
Total Withdrawals	30,617	798,032	1,352,747	1,195,096	651,413	20,700	21,390	20,700	21,390	21,390	20,700	21,390	4,175,565
Total Supply	2,935,824	4,685,524	5,518,973	4,894,656	4,059,011	2,919,613	1,937,820	1,483,157	1,409,956	1,414,855	1,407,984	2,064,963	34,732,336

	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	Total
8/24/2009 NYMEX	\$4.307	\$5.130	\$5.422	\$5.473	\$5.473	\$5.446	\$5.509	\$5.610	\$5.730	\$5.825	\$5.896	\$6.018	
TENNESSEE ZN 0													
Basis	(\$0.357)	(\$0.576)	(\$0.372)	(\$0.310)	(\$0.421)	(\$0.392)	(\$0.283)	(\$0.205)	(\$0.194)	(\$0.292)	(\$0.402)	(\$0.410)	
usage	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	\$0.1625	
fuel	8.71%	8.71%	8.71%	8.71%	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	
Total Delivered	\$4.4894	\$5.1506	\$5.6943	\$5.8185	\$5.6965	\$5.6212	\$5.8073	\$6.0007	\$6.1418	\$6.1393	\$6.0970	\$6.2196	
TENNESSEE CONNEXION													
Basis	(\$0.357)	(\$0.576)	(\$0.372)	(\$0.310)	(\$0.421)	(\$0.392)	(\$0.283)	(\$0.205)	(\$0.194)	(\$0.292)	(\$0.402)	(\$0.410)	
usage	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	
fuel	8.71%	8.71%	8.71%	8.71%	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	
Total Delivered	\$4.3286	\$4.9898	\$5.5335	\$5.6577	\$5.5357	\$5.4604	\$5.6465	\$5.8399	\$5.9810	\$5.9785	\$5.9362	\$6.0588	
TENNESSEE ZN 1													
Basis	(\$0.075)	(\$0.046)	(\$0.015)	(\$0.001)	(\$0.038)	(\$0.076)	(\$0.043)	(\$0.038)	(\$0.064)	(\$0.181)	(\$0.205)	(\$0.204)	
usage to Zn 6	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	\$0.1520	
fuel to Zn 6	7.82%	7.82%	7.82%	7.82%	7.82%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	
Total Delivered	\$4.7427	\$5.6669	\$6.0173	\$6.0879	\$6.0484	\$5.9061	\$6.0086	\$6.1219	\$6.2226	\$6.1996	\$6.2503	\$6.3816	
TENNESSEE DRACUT													
Basis	\$0.563	\$1.704	\$2.643	\$1.982	\$0.859	\$0.737	\$0.643	\$0.187	-\$0.024	\$0.126	\$0.224	\$0.189	
usage	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	\$0.0659	
fuel	0.89%	0.89%	0.89%	0.89%	0.89%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	
Total Delivered	\$4.9796	\$6.9616	\$8.2030	\$7.5878	\$6.4551	\$6.3016	\$6.2710	\$5.9123	\$5.8205	\$6.0682	\$6.2385	\$6.3263	
TETCO STX													
Basis	(\$0.514)	(\$0.770)	(\$0.542)	(\$0.416)	(\$0.511)	(\$0.439)	(\$0.306)	(\$0.258)	(\$0.248)	(\$0.327)	(\$0.422)	(\$0.525)	
Usage to M3	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	\$0.0715	
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	
Fuel to M3	7.63%	8.59%	8.59%	8.59%	8.59%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	
Total Delivered	\$4.2341	\$4.9252	\$5.5020	\$5.6981	\$5.5930	\$5.5616	\$5.7756	\$5.9386	\$6.0815	\$6.0990	\$6.0728	\$6.0934	
TETCO WLA													
Basis	(\$0.094)	(\$0.090)	(\$0.082)	(\$0.010)	(\$0.098)	(\$0.109)	(\$0.066)	(\$0.068)	(\$0.054)	(\$0.171)	(\$0.211)	(\$0.221)	
Usage to M3	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	\$0.0701	
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	
Fuel to M3	6.98%	7.72%	7.72%	7.72%	7.72%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	
Total Delivered	\$4.6599	\$5.6258	\$5.9553	\$6.0909	\$5.9942	\$5.8803	\$5.9951	\$6.1026	\$6.2482	\$6.2242	\$6.2581	\$6.3797	
TETCO ELA													
Basis	(\$0.060)	(\$0.040)	\$0.001	\$0.010	(\$0.024)	(\$0.049)	(\$0.043)	(\$0.025)	(\$0.024)	(\$0.122)	(\$0.172)	(\$0.166)	
Usage to M3	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	
Fuel to M3	6.70%	7.34%	7.34%	7.34%	7.34%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	
Total Delivered	\$4.6816	\$5.6572	\$6.0219	\$6.0876	\$6.0496	\$5.9273	\$6.0020	\$6.1309	\$6.2615	\$6.2590	\$6.2812	\$6.4201	

TETCO ETX

Basis	(\$0.530)	(\$0.746)	(\$0.485)	(\$0.483)	(\$0.621)	(\$0.566)	(\$0.380)	(\$0.465)	(\$0.361)	(\$0.399)	(\$0.526)	(\$0.637)
Usage to M3	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695	\$0.0695
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel to M3	6.70%	7.34%	7.34%	7.34%	7.34%	7.34%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.1727	\$4.8835	\$5.4890	\$5.5474	\$5.3963	\$5.3678	\$5.6374	\$5.6544	\$5.8970	\$5.9589	\$5.8978	\$5.9103

TETCO TO NF

Basis	(\$0.060)	(\$0.040)	\$0.001	\$0.010	(\$0.024)	(\$0.049)	(\$0.043)	(\$0.025)	(\$0.024)	(\$0.122)	(\$0.172)	(\$0.166)
Usage to M2	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192
Usage on NF	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086	\$0.0086
Usage on Transco	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel to M2	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Fuel on NF	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Fuel on Transco	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Delivered to NF	\$4.9369	\$5.8344	\$6.1887	\$6.2525	\$6.2157	\$6.1607	\$6.2341	\$6.3607	\$6.4891	\$6.4866	\$6.5084	\$6.6449
Delivered to Transco	\$5.0156	\$5.9259	\$6.2852	\$6.3499	\$6.3125	\$6.2568	\$6.3312	\$6.4596	\$6.5898	\$6.5873	\$6.6094	\$6.7478
Delivered to Algonquin	\$5.0690	\$5.9874	\$6.3499	\$6.4152	\$6.3775	\$6.3212	\$6.3964	\$6.5259	\$6.6573	\$6.6571	\$6.6547	\$6.8167
Total Delivered	\$5.1341	\$6.0878	\$6.4556	\$6.5219	\$6.4836	\$6.3993	\$6.4752	\$6.6061	\$6.7388	\$6.7362	\$6.7588	\$6.8999

M3 DELIVERED

Basis	\$0.626	\$1.200	\$1.785	\$1.844	\$0.759	\$0.564	\$0.570	\$0.615	\$0.726	\$0.638	\$0.390	\$0.377
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.9971	\$6.4357	\$7.3249	\$7.4365	\$6.3360	\$6.0852	\$6.1549	\$6.3020	\$6.5351	\$6.5422	\$6.3640	\$6.4735

MAUMEE SUPPLY

Basis	\$0.260	\$0.237	\$0.241	\$0.270	\$0.306	\$0.364	\$0.364	\$0.335	\$0.342	\$0.246	\$0.126	\$0.153
Usage on Columbia	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel on Columbia	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.7486	\$5.5985	\$5.9057	\$5.9886	\$6.0252	\$6.0324	\$6.0968	\$6.1714	\$6.3029	\$6.3015	\$6.2511	\$6.4051

BROADRUN COLUMBIA

Basis	\$0.260	\$0.237	\$0.241	\$0.270	\$0.306	\$0.364	\$0.364	\$0.335	\$0.342	\$0.246	\$0.126	\$0.153
Usage on Columbia	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel on Columbia	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.7486	\$5.5985	\$5.9057	\$5.9886	\$6.0252	\$6.0324	\$6.0968	\$6.1714	\$6.3029	\$6.3015	\$6.2511	\$6.4051

COLUMBIA TO AGT

Basis	\$0.626	\$1.200	\$1.785	\$1.844	\$0.759	\$0.564	\$0.570	\$0.615	\$0.726	\$0.638	\$0.390	\$0.377
Usage on Columbia	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214	\$0.0214
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel on Columbia	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%	2.13%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$5.1271	\$6.5972	\$7.5056	\$7.6197	\$6.4952	\$6.2389	\$6.3101	\$6.4605	\$6.6986	\$6.7058	\$6.5238	\$6.6356

TETCO to DOMINION TO B & W

Basis	(\$0.060)	(\$0.040)	\$0.001	\$0.010	(\$0.024)	(\$0.049)	(\$0.043)	(\$0.025)	(\$0.024)	(\$0.122)	(\$0.172)	(\$0.166)
Usage on Dominion	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247	\$0.0247
Usage to M2	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192	\$0.4192
Usage on Tetco	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017
Usage on AGT	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294	\$0.2294
Fuel to M2	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Fuel on Dominion	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%
Fuel on Tetco	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Delivered to Dominion	\$4.9369	\$5.8344	\$6.1887	\$6.2525	\$6.2157	\$6.1607	\$6.2341	\$6.3607	\$6.4891	\$6.4866	\$6.5084	\$6.6449
Delivered to Tetco	\$5.1065	\$6.0303	\$6.3950	\$6.4607	\$6.4227	\$6.3661	\$6.4417	\$6.5720	\$6.7041	\$6.7016	\$6.7241	\$6.8645
Delivered to Algonquin	\$5.1749	\$6.1108	\$6.4802	\$6.5468	\$6.5083	\$6.4510	\$6.5276	\$6.6596	\$6.7934	\$6.7908	\$6.8136	\$6.9559
Total Delivered	\$5.4576	\$6.4295	\$6.8043	\$6.8718	\$6.8328	\$6.7469	\$6.8242	\$6.9576	\$7.0928	\$7.0902	\$7.1132	\$7.2570

TRANSCO AT WHARTON

Basis	\$0.6297	\$1.2870	\$1.8547	\$2.0237	\$0.7723	\$0.5710	\$0.5937	\$0.6250	\$0.6957	\$0.6527	\$0.3962	\$0.4000
Usage on Transco	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083	\$0.0083
Usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Fuel on Transco	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$5.0536	\$6.5905	\$7.4706	\$7.6958	\$6.4148	\$6.1549	\$6.2422	\$6.3771	\$6.5715	\$6.6245	\$6.4354	\$6.5637

AECO TO TENNESSEE - ANE II

Basis	(\$0.482)	(\$0.557)	(\$0.327)	(\$0.468)	(\$0.794)	(\$0.955)	(\$1.085)	(\$0.960)	(\$1.260)	(\$0.532)	(\$0.698)	(\$0.770)
Transcanada usage	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085
Transcanada pressure chg	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017	\$0.017
Fuel on TCPL	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%	4.090%
Iroquois usage	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005	\$0.005
Tennessee usage	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002	\$0.002
Fuel on Iroquois	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%
Fuel Tenn NET18	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Total Delivered	\$4.1663	\$4.9584	\$5.5108	\$5.4154	\$5.0705	\$4.8715	\$4.8003	\$5.0396	\$4.8492	\$5.7205	\$5.6199	\$5.6727

NIAGARA TO TENNESSEE

Basis	\$0.476	\$0.560	\$0.765	\$0.584	\$0.482	\$0.428	\$0.474	\$0.372	\$0.286	\$0.263	\$0.145	\$0.125
Tenn usage	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085	\$0.085
Tenn Fuel	2.09%	2.09%	2.09%	2.09%	2.09%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%
Total Delivered	\$4.9705	\$5.8969	\$6.4038	\$6.2711	\$6.1676	\$6.0701	\$6.1812	\$6.1801	\$6.2148	\$6.2888	\$6.2411	\$6.3446

Tetco to B&W

Basis	(\$0.060)	(\$0.040)	\$0.001	\$0.010	(\$0.024)	(\$0.049)	(\$0.043)	(\$0.025)	(\$0.024)	(\$0.122)	(\$0.172)	(\$0.166)
usage on Tetco	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426
usage on AGT	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229	\$0.229
fuel to ZN 3	6.70%	7.34%	7.34%	7.34%	7.34%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$5.2584	\$6.2355	\$6.6002	\$6.6659	\$6.6279	\$6.5041	\$6.5788	\$6.7076	\$6.8383	\$6.8358	\$6.8580	\$6.9969

Dominion to Tetco FTS

Basis	\$0.33	\$0.48	\$0.43	\$0.48	\$0.43	\$0.42	\$0.46	\$0.47	\$0.41	\$0.39	\$0.19	\$0.09
usage on Tetco	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017	\$0.0017
usage on AGT	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
Tetco Fuel	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%
Fuel on AGT	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.7603	\$5.7779	\$6.0345	\$6.1305	\$6.0845	\$6.0230	\$6.1277	\$6.2358	\$6.3013	\$6.3716	\$6.2415	\$6.2671

DISTRIGAS FCS

Total Delivered	\$4.307	\$5.130	\$5.422	\$5.473	\$5.473	\$5.446	\$5.509	\$5.610	\$5.730	\$5.825	\$5.896	\$6.018
-----------------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------	---------

Hubline

Basis	\$0.5630	\$1.7043	\$2.6427	\$1.9820	\$0.8593	\$0.7367	\$0.6433	\$0.1867	-\$0.0243	\$0.1263	\$0.2241	\$0.1892
usage	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129	\$0.0129
fuel	1.02%	1.44%	1.44%	1.44%	1.44%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%	1.02%
Total Delivered	\$4.9331	\$6.9471	\$8.1954	\$7.5768	\$6.4378	\$6.2593	\$6.2286	\$5.8693	\$5.7774	\$6.0255	\$6.1961	\$6.2840

Total delivered to the City Gas Supply Costs

	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
Tennessee Zn 0												
Delivered Mmbtu	282,960	292,392	292,392	264,096	292,392	282,960	292,392	282,960	292,392	292,392	282,960	292,392
NYMEX \$/Mmbtu Del	\$4.4894	\$5.1506	\$5.6943	\$5.8185	\$5.6965	\$5.6212	\$5.8073	\$6.0007	\$6.1418	\$6.1393	\$6.0970	\$6.2196
Total Delivered Cost	\$1,270,312	\$1,506,004	\$1,664,974	\$1,536,634	\$1,665,615	\$1,590,575	\$1,698,022	\$1,697,956	\$1,795,823	\$1,795,086	\$1,725,209	\$1,818,562
TENNESSEE CONNEXION												
Delivered Mmbtu	348,000	359,600	359,600	324,800	359,600	348,000	359,600	348,000	359,600	359,600	348,000	359,600
NYMEX \$/Mmbtu Del	4.3286	4.9898	5.5335	5.6577	5.5357	5.4604	5.6465	5.8399	5.9810	5.9785	5.9362	6.0588
Total Delivered Cost	\$1,506,343	\$1,794,344	\$1,989,854	\$1,837,611	\$1,990,642	\$1,900,220	\$2,030,499	\$2,032,283	\$2,150,780	\$2,149,873	\$2,065,800	\$2,178,746
TENN ZONE 1												
Delivered Mmbtu	0	441,768	445,104	409,964	315,884	0	0	0	0	0	0	0
NYMEX \$/Mmbtu Del	\$4.743	\$5.667	\$6.017	\$6.088	\$6.048	\$5.906	\$6.009	\$6.122	\$6.223	\$6.200	\$6.250	\$6.382
Total Delivered Cost	\$0	\$2,503,470	\$2,678,340	\$2,495,799	\$1,910,604	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TENN DRACUT												
Delivered Mmbtu at Historical	29,700	53,188	138,354	125,891	30,690	450,000	357,877	0	0	10,424	0	465,000
NYMEX \$/Mmbtu Del	\$4.980	\$6.962	\$8.203	\$7.588	\$6.455	\$6.302	\$6.271	\$5.912	\$5.820	\$6.068	\$6.238	\$6.326
Total Delivered Cost	\$147,895	\$370,274	\$1,134,916	\$955,241	\$198,107	\$2,835,706	\$2,244,238	\$0	\$0	\$63,255	\$0	\$2,941,720
TETCO STX												
Delivered Mmbtu	274,620	283,774	283,774	256,312	283,774	274,620	283,774	274,620	283,774	283,774	274,620	283,774
NYMEX \$/Mmbtu Del	\$4.2341	\$4.9252	\$5.5020	\$5.6981	\$5.5930	\$5.5616	\$5.7756	\$5.9386	\$6.0815	\$6.0990	\$6.0728	\$6.0934
Delivered Cost	\$1,162,776	\$1,397,650	\$1,561,332	\$1,460,497	\$1,587,161	\$1,527,323	\$1,638,965	\$1,630,850	\$1,725,768	\$1,730,734	\$1,667,715	\$1,729,162
TETCO WLA												
Delivered Mmbtu	204,888	279,014	284,466	255,388	234,220	0	0	0	0	0	0	0
NYMEX \$/Mmbtu Del	\$4.6599	\$5.6258	\$5.9553	\$6.0909	\$5.9942	\$5.8803	\$5.9951	\$6.1026	\$6.2482	\$6.2242	\$6.2581	\$6.3797
Delivered Cost	\$954,756	\$1,569,684	\$1,694,082	\$1,555,545	\$1,403,951	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO ELA												
Delivered Mmbtu	36,521	71,559	74,458	63,480	42,012	0	0	0	0	0	0	0
NYMEX \$/Mmbtu Del	\$4.6816	\$5.6572	\$6.0219	\$6.0876	\$6.0496	\$5.9273	\$6.0020	\$6.1309	\$6.2615	\$6.2590	\$6.2812	\$6.4201
Delivered Cost	\$170,978	\$404,826	\$448,376	\$386,439	\$254,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Total delivered to the City Gas Gas Supply Costs

	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
TETCO ETX												
Delivered Mmbtu	296,580	306,466	306,466	276,808	306,466	296,580	306,466	296,580	306,466	306,466	296,580	306,466
NYMEX \$/Mmbtu Del	\$4.1727	\$4.8835	\$5.4890	\$5.5474	\$5.3963	\$5.3678	\$5.6374	\$5.6544	\$5.8970	\$5.9589	\$5.8978	\$5.9103
Delivered Cost	\$1,237,541	\$1,496,612	\$1,682,185	\$1,535,558	\$1,653,773	\$1,591,987	\$1,727,686	\$1,676,986	\$1,807,222	\$1,826,204	\$1,749,170	\$1,811,304
TETCO - NF												
Delivered Mmbtu	0	16,692	22,932	20,286	12,348	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$5.1341	\$6.0878	\$6.4556	\$6.5219	\$6.4836	\$6.3993	\$6.4752	\$6.6061	\$6.7388	\$6.7362	\$6.7588	\$6.8999
Delivered Cost	\$0	\$101,617	\$148,040	\$132,303	\$80,059	\$0	\$0	\$0	\$0	\$0	\$0	\$0
M3 DELIVERED												
Delivered Mmbtu	0	117,409	125,513	103,225	42,973	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$4.9971	\$6.4357	\$7.3249	\$7.4365	\$6.3360	\$6.0852	\$6.1549	\$6.3020	\$6.5351	\$6.5422	\$6.3640	\$6.4735
Delivered Cost	\$0	\$755,612	\$919,365	\$767,629	\$272,275	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transco at Wharton												
Delivered Mmbtu	0	930	2,170	2,170	0	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$5.054	\$6.591	\$7.471	\$7.696	\$6.415	\$6.155	\$6.242	\$6.377	\$6.571	\$6.624	\$6.435	\$6.564
Delivered Cost	\$0	\$6,129	\$16,211	\$16,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAUMEE_SUPP												
Delivered Mmbtu	885,069	902,619	907,355	806,912	868,104	682,970	15,200	14,400	16,000	16,396	12,396	8,356
NYMEX \$/Mmbtu Del	\$4.749	\$5.598	\$5.906	\$5.989	\$6.025	\$6.032	\$6.097	\$6.171	\$6.303	\$6.302	\$6.251	\$6.405
Delivered Cost	\$4,202,848	\$5,053,296	\$5,358,552	\$4,832,289	\$5,230,542	\$4,119,966	\$92,671	\$88,869	\$100,846	\$103,320	\$77,489	\$53,521
BROADRUN_COL												
Delivered Mmbtu	289,616	296,040	305,908	276,304	286,172	234,125	9,600	9,600	4,396	4,000	8,000	10,000
Daily pricing wacog	\$4.749	\$5.598	\$5.906	\$5.989	\$6.025	\$6.032	\$6.097	\$6.171	\$6.303	\$6.302	\$6.251	\$6.405
Delivered Cost	\$1,375,273	\$1,657,374	\$1,806,596	\$1,654,679	\$1,724,257	\$1,412,342	\$58,529	\$59,246	\$27,707	\$25,206	\$50,009	\$64,051
COLUMBIA_AGT												
Delivered Mmbtu	0	52,351	111,542	84,426	7,360	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$5.127	\$6.597	\$7.506	\$7.620	\$6.495	\$6.239	\$6.310	\$6.460	\$6.699	\$6.706	\$6.524	\$6.636
Delivered Cost	\$0	\$345,367	\$837,193	\$643,298	\$47,805	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AECO TO TENNESSEE - ANE II												
Delivered Mmbtu	30,000	31,000	31,000	28,000	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000
Delivered \$/Mmbtu	\$4.166	\$4.958	\$5.511	\$5.415	\$5.070	\$4.871	\$4.800	\$5.040	\$4.849	\$5.721	\$5.620	\$5.673
Delivered Cost	\$124,988	\$153,709	\$170,836	\$151,632	\$157,185	\$146,145	\$148,810	\$151,189	\$150,327	\$177,337	\$168,597	\$175,855

