

February 23, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4116 - The Narragansett Electric Company, d/b/a National Grid
Revised Energy Efficiency Program Plan**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Commission's Seventh Set of Data Requests issued on February 19, 2010, in the above-referenced proceeding.

Thank you for your attention to this transmittal. Please contact me if you have any questions at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4116 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and/or any foregoing attachments accompanying this certificate were electronically submitted, hand delivered, and/or mailed to the individuals listed below.

Joanne M. Scanlon

February 23, 2010
Date

**National Grid - 2010 Energy Efficiency Program Plan – Docket No. 4116
Service list updated 11/20/09**

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Commission Data Request 7-1

Request:

Please itemize and explain the difference between **\$43,655,200** (Record Request 1, Attachment RR-1a, Table E-1) and **\$37,581,300** (Feb. 8th Revised Settlement, Attachment 5a, Table E-1, pg 1 of 10).

Response:

- Projected DSM Revenues were decreased from \$28,756,700 to \$24,216,200. This is a function of
 - Projected kWh sales remained the same from November
 - DSM revenue per kWh was lowered from \$0.0038 to \$0.0032, per the PUC’s guidance in Order 19894.
- Projected DSM Fund Balance Interest in 2010 and Projected 2009 Fund Balance were reported together, per footnote 3. They were updated with year end results and decreased from a total of \$1,823,200 to \$1,037,400.
- Projected DSM Commitments at Year End 2009 were updated with year end results and decreased from \$5,310,700 to \$3,324,400.
- Projected Payments from ISO-NE During Transition Period and FCA1 remained the same.
- Projected Payments from RGGI (60%) in 2010 were updated with new information related to the number of allowances to be available in 2010 RGGI auctions and increased the payments expected in 2010 (from both 2009 and 2010 auctions) from \$6,373,100 to \$7,611,800.
- These changes total -\$6,073,900.

	November	February	Difference
Projected DSM Revenues	\$28,756,700	\$24,216,200	-\$4,540,500
Year-End 2009 Fund Balance and Interest	\$1,823,200	\$1,037,400	-\$785,800
Projected Payments from ISO-NE During Transit	\$1,391,500	\$1,391,500	\$0
Projected DSM Commitments at Year End 2009	\$5,310,700	\$3,324,400	-\$1,986,300
Projected Payments from RGGI (60%)	\$6,373,100	\$7,611,800	\$1,238,700
	\$43,655,200	\$37,581,300	-\$6,073,900

Prepared by or under the supervision of: Jeremy Newberger

Commission Data Request 7-2

Request:

Please itemize and explain the difference between **\$5,423,437** (Nov. 2nd Settlement, Attachment 6, Table G-1) and **\$4,782,033** (Feb. 8th Revised Settlement, Attachment 6, Table G-1).

Response:

- The Forecasted Use Total Throughput was updated and submitted to the PUC in Errata on December 15, 2009. Throughput increased from 35,368,095 to 36,993,991. Therefore, Total Projected Collections increased from \$5,374,500 to \$5,612,400.
- The Prior Year Fund Balance by Sector and Projected Fund Balance Interest in Year are now reported together, per Footnote 1. They were updated with year end results and increased from -\$1,135,063 to -\$853,805.
- The Projected DSM Commitments at Year End 2009 were updated with year end results and decreased from \$1,184,000 to \$23,438.
- These changes total -\$641,403.

	November	February	Difference
Total Projected Collections	\$5,374,500	\$5,612,400	\$237,900
Year-End 2009 Fund Balance and Interest	-\$1,135,063	-\$853,805	\$281,259
Projected DSM Commitments at Year End 2009	\$1,184,000	\$23,438	-\$1,160,562
Total	\$5,423,437	\$4,782,033	-\$641,403