

March 9, 2011

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4149 - Standard Offer Service Procurement Plan  
Corrections**

Dear Ms. Massaro:

On February 23, 2011, National Grid filed its Standard Offer Service Bids and Transaction Confirmations. Since then, Company has made corrections to the filing. Enclosed in accordance with Rule 1.2 (g) of the Commission's Rules of Practice and Procedure, please find ten (10) copies of a correction to the redacted Standard Offer Service Procurement Plan. The corrections have no impact on proposed Standard Offer Service rates.

The Company has made three corrections. The first correction pertains to the redacted version of the filing. On page one of Attachment 2, the Company changed the Standard Offer Charge for the Commercial Group Fixed Price Option from 6.548¢ to 6.875¢. The Company made the same price correction to note (3) on the same page. The second and third corrections pertain to the confidential and unredacted version of the filing. In Attachment 5, page 25, under the heading "August 20, 2010 Request for Power Supply Proposals", the wording was changed from "Retail Customer Meter" to "Wholesale Delivery Point". Finally, in Attachment 5, page 25, under the heading "October 8, 2010 Request for Power Supply Proposals", the wording was changed from "Retail Customer Meter" to "Wholesale Delivery Point."

National Grid respectfully requests confidential and privileged treatment of the unredacted version of Attachment 5. This attachment contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets as well as National Grid's ability to negotiate competitive terms with its wholesale electric suppliers. In compliance with Rule 1.2(g), National Grid is providing one complete unredacted copy of the confidential Attachment 5 in a sealed envelope marked "**Contains Privileged and Confidential Materials – Do Not Release.**" A copy of the confidential, unredacted Attachment 5 has also been provided to Steve Scialabba representing the Division of Public Utilities and Carriers.

Thank you for your attention to this filing. If you have any questions regarding this Report, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4149 Service List  
Steve Scialabba, RI Division

# National Grid

## The Narragansett Electric Company

Proposed Standard Offer Service Rates for the Industrial Group for the period April 2011 through June 2011 and for the Residential Group and the Commercial Group for the period April 2011 through December 2011

Results of Competitive Procurement for the period April 2011 through June 2011 for the Industrial Group, April 2011 through June 2012 for the Commercial Group, April 2011 through December 2012 for the Residential Group

Submitted February 2011

**CORRECTED MARCH 2011**

Submitted to:  
Rhode Island Public Utilities Commission  
R.I.P.U.C. Docket No. 4149

Submitted by:

**nationalgrid**

**ATTACHMENT 2** - Corrected

**NARRAGANSETT ELECTRIC COMPANY**

**RATE SCHEDULE FOR STANDARD OFFER SERVICE**

In accordance with the terms of the Tariff for Standard Offer Service, the rates for Standard Offer Service for customers receiving such service from the Company, are as follows. All rates will be applied as a uniform ¢ per kWh charge, for usage on and after the first day of each calendar month.

<u>Rate Class/Effective Date</u>	<u>Standard Offer Charge</u>	<u>Renewable Energy Standard Charge</u>
Residential Group (Rates A-16, A-60)		
April 1, 2011 through December 31, 2011 (1)	6.836¢ per kWh	TBD
Commercial Group (Rates C-06, G-02, S-06, S-10, S-14)		
Variable Price Option (2)		
April 2011:	7.020¢ per kWh	TBD
May 2011:	6.856¢ per kWh	TBD
June 2011:	6.576¢ per kWh	TBD
July 2011:	6.965¢ per kWh	TBD
August 2011:	7.019¢ per kWh	TBD
September 2011:	6.633¢ per kWh	TBD
October 2011:	6.754¢ per kWh	TBD
November 2011:	6.854¢ per kWh	TBD
December 2011:	7.188¢ per kWh	TBD
Fixed Price Option (3)	6.875¢ per kWh	TBD
Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01) (4)		
April 2011	6.211¢ per kWh	TBD
May 2011	6.218¢ per kWh	TBD
June 2011	6.091¢ per kWh	TBD

(1) includes the Standard Offer Base Charge of 6.836¢, the Standard Offer Administrative Cost Factor of TBD, and the Standard Offer Adjustment Factor of TBD

(2) includes the Standard Offer Base Charge of 7.020¢, 6.856¢, 6.576¢, 6.965¢, 7.019¢, 6.633¢, 6.754¢, 6.854¢, and 7.188¢ for April 2011 through December 2011 respectively, the Standard Offer Administrative Cost Factor of TBD, and the Standard Offer Adjustment Factor of TBD

(3) includes the Standard Offer Base Charge of 6.875¢, the Standard Offer Administrative Cost Factor of TBD, and the Standard Offer Adjustment Factor of TBD

(4) includes the Standard Offer Base Charge of 6.211¢, 6.218¢, and 6.091¢ for April 2011, May 2011, and June 2011, respectively, the Standard Offer Administrative Cost Factor of TBD, and the Standard Offer Adjustment Factor of TBD

## BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE

Pursuant to the provisions of the Standard Offer Service tariff, customers in the Residential Group and customers in the Commercial Group with the Fixed Priced Option who leave Standard Offer Service to receive Generation Service from a non-regulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. The rates used to calculate the adjustment for the current pricing period are as follows:

	<u>Residential Group</u>	<u>Commercial Group Fixed Price Option</u>
April 2011:	per kWh TBD	per kWh TBD
May 2011:	per kWh TBD	per kWh TBD
June 2011:	per kWh TBD	per kWh TBD
July 2011:	per kWh TBD	per kWh TBD
August 2011:	per kWh TBD	per kWh TBD
September 2011:	per kWh TBD	per kWh TBD
October 2011:	per kWh TBD	per kWh TBD
November 2011:	per kWh TBD	per kWh TBD
December 2011:	per kWh TBD	per kWh TBD