Thomas R. Teehan
Senior Counsel - Rhode Island

September 13, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4296 - Distribution Adjustment Charge Filing - 2011
Supplemental Testimony and Attachments of John F. Nestor, III
Testimony and Attachments of William R. Richer

Dear Ms Massaro:

In accordance with the provisions of the Distribution Adjustment Charge ("DAC") Tariff, RIPUC NG No. 101, Section 3, Schedule A, enclosed please find ten (10) copies of the pre-filed supplemental testimony of John Nestor, which updates the August 1, 2011 DAC filing to incorporate updates to the DAC components included in the August filing and pre-filed testimony and attachments of William R. Richer on the earnings sharing mechanism ("ESM") component. Mr. Richer's testimony and attachments demonstrate that no earning sharing is warranted, and thus, Mr. Nestor has made no ESM adjustment in his supplemental DAC schedules.

The proposed DAC rate is a surcharge of $.0061 per therm for firm service customers, which represents a decrease in rates from last year. The overall impact of the proposed DAC on an average residential heating customer's bill is an annual decrease of $3.43 or 0.25%.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Sincerely,

Thomas R. Teehan

Cc: Docket 4269 Service List
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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

PUBLIC UTILITIES COMMISSION

NATIONAL GRID

DOCKET No. 4269

SUPPLEMENTAL DIRECT TESTIMONY

OF

JOHN F. NESTOR, III

September 13, 2011

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is John F. Nestor, III. My business address is Reservoir Woods, 40 Sylvan Road, Waltham, Massachusetts 02451-1120.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS DOCKET?

A. Yes. I previously submitted pre-filed direct testimony in this docket on August 1, 2011.

Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?

A. The purpose of this supplemental testimony is to provide a proposed Distribution Adjustment Charge ("DAC") for effect November 1, 2011. Specifically, this testimony will: (1) describe updates to various DAC components that were included on a preliminary basis in the August 1, 2011 filing; (2) provide an update on the calculation of the Earnings Sharing Mechanism ('ESM") calculation for the fiscal year ending June 30, 2011; (3) provide the calculation of the proposed November 1, 2011 base DAC rate, which will be a component of the overall DAC rates, (4) provide a calculation of the overall DAC rates (including the November DAC component and Infrastructure, Safety and Reliability ('ISR") component) by customer rate classes for effect November 1, 2011, and (5) provide the proposed new DAC rates' impact on customer bills.

Q. ARE YOU SPONSORING ANY ATTACHMENTS TO YOUR TESTIMONY?

A. Yes. I am sponsoring the following updated supplemental attachments (designated with an "S") along with a new Attachment that provides Customer Billing Impacts:

Attachment NG-JFN-1S	Summary of Distribution Adjustment Charges
Attachment NG-JFN-2S	System Pressure factor and updated study
Attachment NG-JFN-3S	AGT Rebate Account Balance
Attachment NG-JFN-4S	Environmental Response Cost
Attachment NG-JFN-5S	Pension and Post-Retirement Benefits ("PBOP")
Attachment NG-JFN-6S	Capital/ARP Tracker
Attachment NG-JFN-7S	On-System Margin Credits
Attachment NG-JFN-8S	Weather Normalization
Attachment NG-JFN-9S	DAC Reconciliation Factor
Attachment NG-JFN-10S	Proposed DAC Rates by Rate Class
Attachment NG-JFN-11	Customer Bill Impacts

II. UPDATED DAC COMPONENTS

Q. PLEASE DESCRIBE THE UPDATES TO THE DAC COMPONENTS THAT WERE INCLUDED IN THE AUGUST 1, 2011 FILING?

A. During last year's DAC proceeding, the Company agreed with the Division that the Company would not include a preliminary System Pressure factor calculation in its August 1 filing, but would only file a final System Pressure calculation at the time of the September 1 supplemental DAC filing. In compliance with that agreement, the company is filing an update that includes the System Pressure calculation. In addition, the Pension and PBOP factor has been updated with the final data for that calculation. Also the DAC reconciliation component factor calculations have been updated with the most recently available actual data for July. A proposed base DAC rate component for effect November 1, 2011 is calculated, as well as the impact of

this rate on customer bills. Finally, the proposed November 1 overall DAC rates for Commission approval are provided by rate class.

Q. WHAT IS THE PROPOSED NOVEMBER BASE DAC RATE?

A. As shown on Attachment NG-JFN-1S the Company is proposing a November DAC rate of $0.0061 per therm. for effect November 1, 2011. The final DAC rates to be charged to customers by rate class are set forth in Attachment NG-JFN 10S and below in Section III.

Q. WHAT IS THE SYSTEM PRESSURE FACTOR CALCULATION?

A. As noted in my direct testimony, the Company has performed an updated LNG study utilizing the same methodology that was performed in the last gas rate case to develop a new allocation factor for System Pressure. A copy of that updated LNG study is provided in Attachment NG-JFN-2S. Based upon that study, the updated LNG system pressure allocation factor for the DAC is now 18.12%. The Company has utilized that factor to allocate LNG in this filing and the Company's GCR filing made today under separate cover. As shown on Attachment NG-JFN-2S, this results in a System Pressure Factor of $0.0026 per therm.

Q. PLEASE EXPLAIN WHAT WAS UPDATED IN THE PENSION/PBOP FACTOR CALCULATION.

A. The Pension/PBOP calculation was updated to reflect the final information that was not available as of June 30 for these expenses. A shown on Attachment NG-JFN-5S, the Pension/PBOP factor is $0.0112 per therm.

Q. PLEASE IDENTIFY WHAT WAS UPDATED IN THE RECONCILIATION ADJUSTMENT FACTOR.

A. The DAC Reconciliation Factor has been updated to reflect the actual results for August 2011. As shown on Attachment NG-JFN-9S, the overall reconciliation factor remains at $0.0007 per therm.

Q. HAS THE COMPANY INCLUDED ANY EARNINGS SHARING IN THIS DAC FILING?

A. No. The earnings calculation for the fiscal year ending June 30, 2011 is included in the DAC testimony and attachments of Mr. William R. Richer. As demonstrated in his testimony and attachments, the Company's return for the period ending June 30, 2011 was 1.37%, well below the threshold of 10.5% Return on Equity. As such, there is no DAC adjustment included for the ESM in this filing.

Q. PLEASE DESCRIBE HOW THE FORECASTED THROUGHPUT REQUIREMENTS IN THE DAC WERE UPDATED.

A. The preliminary forecasted throughput filed on August 1, 2011 has been finalized and has not changed. It also has been utilized in the development of the Company's September 1, 2011 GCR forecast. The projected throughput for the November 1, 2011 to October 2012 period is 36,155,589 dths.

Q. WILL THE COMPANY BE PROPOSING ANY ADDITIONAL UPDATES TO THE DAC?

A. Yes. The Company will be updating the Reconciliation factor in late September or early October once as actual August data is available. In addition, as addressed in more detail in the Testimony of Mr. Richer, the Company is also in the process of further updating the ARP calculation and will also supplement the ARP Tracker at that time.

III. BILL IMPACTS

Q. WHAT IS THE IMPACT OF THE PROPOSED BASE NOVEMBER 1, 2011 DAC RATE ON CUSTOMERS?

A. Because of the introduction of rate class specific DAC rates in April of this year in the Gas ISR Docket No. 4219, and the introduction of a new modified gas energy efficiency charge in August in Docket No.4209, the Company has updated the billing summary to provide a new summary billing page that provides the percentage annual

average bill impact by rate class. Attachment NG-JFN-11 contains a summary of annual average dollar impacts on a customer bill at various levels of consumption for the November 1 through the October 31 timeframe and for the various rate classes and the percentage bill impact calculations. As shown on Attachment NG-JFN-11, Page 1, the overall annual impact of the proposed November 1, 2011 base DAC rate on the bill of an average residential heating customer utilizing 922 therms is an annual decrease of $3.43 which equates to a decrease of 0.25 percent (%).

Q. WHAT ARE THE FINAL DAC RATES?

A. The final DAC rates by rate class are set forth in Attachment NG-JFN-10S and reproduced below. These are the DAC rates that the Company is requesting the Commission to approve for effect November 1, 2011 to be billed to customers.

Rate Class	November 1, 2011 DAC Rates (therm)
Res-NH	$0.0196
Res-NH-LI	$0.0196
Res-H	$0.0130
Res-H-LI	$0.0130
Small	$0.0141
Medium	$0.0113
Large LL	$0.0108
Large HL	$0.0096
XL-LL	$0.0080
XL-HL	$0.0074

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

Updated Summary of Distribution Adjustment Charge

($ Per Therm)

Line No.	Description	reference	Factor
1	System Pressure		$0.0026
2	Advanced Gas Technology Program (AGT)		$0.0008
3	Low Income Assistance Programs (LIAP)		$0.0000
4	Environmental Response Cost (ERC)		$0.0001
5	Pension and Post-Retirement Benefits (PBOP)		$0.0112
6	Captial Tracker (CAPX)/Accelerate Replacement Program (ARP)		$0.0002
7	On-System Margin Credits (MC)		($0.0022)
8	Service Quality Performance (SQI)		$0.0000
9	Weather Normalization (WN)		($0.0061)
10	Earnings Sharing Mechanism (ESM)		$0.0000
11	Reconciliation Factor (R)		($0.0007)
12	Subtotal	sum ([1]:[11)	$0.0059
13	Uncollectible Percentage	Dkt 3943	2.46%
14	DAC adjusted for uncollectible	[12] / (1 - [13])	**$0.0061 per therm**

Calculation of System Pressure Factor

	LNG Commodity Related Costs			
	Withdrawal Commodity	Inventory Costs	Demand from GCR	Total
Nov-11	$119,192	$42,353	$163,740	$325,285
Dec-11	$578,259	$37,570	$163,740	$779,569
Jan-12	$604,221	$32,573	$163,740	$800,534
Feb-12	$357,576	$29,615	$163,740	$550,931
Mar-12	$123,913	$28,590	$163,740	$316,243
Apr-12	$119,192	$36,676	$163,740	$319,608
May-12	$130,123	$44,999	$163,740	$338,862
Jun-12	$129,350	$47,523	$163,740	$340,612
Jul-12	$135,813	$47,686	$163,740	$347,238
Aug-12	$136,278	$47,850	$163,740	$347,868
Sep-12	$131,538	$48,005	$163,740	$343,283
Oct-12	$137,192	$48,170	$163,740	$349,103
Total	$2,702,647	$491,610	$1,964,880	**$5,159,137**
System Balancing Factor	18.12%	18.12%	18.12%	
GCR Costs allocated to DAC	**$489,720**	**$89,080**	**$356,036**	**$934,836**

Firm Thru-put	**36,155,589**	**dths**
System Pressure Factor	**$0.0259**	**per dth**
System Pressure Factor	**$0.0026**	**per therm**

LNG REQUIREMENTS FOR PEAK-HOUR PRESSURE SUPPORT IN RHODE ISLAND 2010-11 Total Utility & Non-Utility Customer System Sendout (68 HDD) = 18,820 Dth/hr		
LNG Facility	**Vaporization Capacity (Dth/hr)**	**LNG Required for Pressure Support (Dth/hr)**
Cumberland (Scott Rd)	1,333	0
Providence (Allen's Av)	6,000	2,999
Exeter 750		411
Portsmouth (Navy Base)	325	0
Total	**8,408**	**3,410**
LNG Component of Total Peak-Hour Sendout		**18.12%**

Notes:

1. The analysis is based on the July 2010 Gas Supply Utility Customer Sendout Forecast for the 2010-11 Heating Season (68 Heating Degree Day) and the projected usage for Non-Utility customers.

2. The analysis does not take into account LNG that is needed for gas supply purposes.

3. In the analysis, LNG was utilized to just maintain a 10 psig differential at the Allen's Ave 99 psig regulators in Providence and the Waites Corner 35 psig regulator in South Kingstown.

4. While the LNG vaporization capacity at Providence is 6,000 dth/hr, the National Grid contract amount is only 3,958 dth/hr.

National Grid
Rhode Island - Gas

Advanced Gas Technology (AGT)* Rebate Account Balance

AGT Rebate Account Activity

Account	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11 31	Jun-11 30	Total
Beginning Balance	**$974,780**	$985,552	$995,640	$1,005,843	$1,018,343	$1,060,649	$1,141,619	$1,251,428	$1,363,038	$1,459,344	$1,531,483	$1,572,009	
Rebate Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Sub-total Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
DAC-AGT Revenue Collections	$9,732	$9,037	$9,175	$11,426	$41,239	$79,802	$108,539	$110,357	$94,809	$70,603	$38,879	$25,900	$609,498
Other Revenue Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Sub-total Collections	$9,732	$9,037	$9,175	$11,426	$41,239	$79,802	$108,539	$110,357	$94,809	$70,603	$38,879	$25,900	$609,498
Preliminary Ending Balance	$984,512	$994,589	$1,004,815	$1,017,269	$1,059,582	$1,140,451	$1,250,158	$1,361,785	$1,457,847	$1,529,947	$1,570,362	$1,597,909	
Month's Average Balance	$979,646	$990,071	$1,000,228	$1,011,556	$1,038,963	$1,100,550	$1,195,888	$1,306,607	$1,410,443	$1,494,646	$1,550,923	$1,584,959	
Bk America Rate less 200 Basis Points	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	
Interest Applied	$1,040	$1,051	$1,028	$1,074	$1,067	$1,168	$1,270	$1,253	$1,497	$1,536	$1,647	$1,628	$15,259
Ending Balance	$985,552	$995,640	$1,005,843	$1,018,343	$1,060,649	$1,141,619	$1,251,428	$1,363,038	$1,459,344	$1,531,483	$1,572,009	**$1,599,537**	

Increase of	**$300,000**	
Troughput	**36,155,589**	**dth**
AGT Factor	**$0.0083**	**dth**
AGT Factor	**$0.0008**	**therm**

National Grid
Rhode Island - Gas

Environmental Response Cost (ERC) Factor

Line No.	Description	reference	Amount	
1	Amortization of Pre-FY2003 expenses - year 10 of 10	page 2	$1,251,027	
2	Amortization of FY2003 expenses - year 9 of 10	page 2	($601,267)	
3	Amortization of FY2004 expenses - year 8 of 10	page 2	($47,296)	
4	Amortization of FY2005 expenses - year 7 of 10	page 2	$13,671	
5	Amortization of FY2006 expenses - year 6 of 10	page 2	$43,602	
6	Amortization of FY2007 expenses - year 5 of 10	page 2	($75,829)	
7	Amortization of FY2008 expenses - year 4 of 10	page 2	($4,575)	
8	Amortization of FY2009 expenses - year 3 of 10	page 2	$96,575	
9	Amortization of FY2010 expenses - year 2 of 10	page 2	$208,826	
10	Amortization of FY2011 expenses - year 1 of 10	page 2 and 3	$452,295	
11	Subtotal	sum ([1]:[9})	$1,337,029	
12	Base Rate Embedded ERC Funding	Dkt 3401	$1,310,000	

13	Net Requirement	[9] - [10]	$27,029	
14	Firm Thru-put		**36,155,589**	**dths**
15	Environmental Response Cost Factor per dth	[11] / [12]	**$0.0007**	**per dth**
16	Environmental Response Cost Factor per therm	[13] / 10	**$0.0001**	**per therm**

National Grid
Rhode Island - Gas

ENVIRONMENTAL AMORTIZATION		FY2002	FY2003	FY2004	FY2005	FY2006	FY2007	FY2008	FY2009	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019	FY2020
June 30, 2002																				
NET ERC costs net of insurance	$12,510,252																			
Amortization Period (years)	10		$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,025	$1,251,027	$0	$0						
FY 2003																				
NET ERC costs net of insurance	($6,012,673)																			
Amortization Period (years)	10			($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,267)	($601,270)	$0						
FY 2004																				
NET ERC costs net of insurance	($472,960)																			
Amortization Period (years)	10				($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)	($47,296)						
FY 2005																				
NET ERC costs net of insurance	$136,707																			
Amortization Period (years)	10					$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,671	$13,668	$0	$0	$0		
FY 2006																				
NET ERC costs net of insurance	$436,020																			
Amortization Period (years)	10						$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$43,602	$0	$0		
FY 2007																				
NET ERC costs net of insurance	($758,291)																			
Amortization Period (years)	10							($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,829)	($75,830)	$0		
FY 2008 & adjustment for FY2007																				
NET ERC costs net of insurance	($45,755)																			
Amortization Period (years)	10								($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,575)	($4,580)		
FY 2009																				
NET ERC costs net of insurance	$965,754																			
Amortization Period (years)	10									$96,575	$96,575	$96,575	$96,575	$96,575	$96,575	$96,575	$96,575	$96,575	$96,575	
FY 2010																				
NET ERC costs net of insurance	$2,088,264										$208,826	$208,826	$208,826	$208,826	$208,826	$208,826	$208,826	$208,826	$208,826	$208,826
Amortization Period (years)	10																			
FY 2011	$4,522,947											$452,295	$452,295	$452,295	$452,295	$452,295	$452,295	$452,295	$452,295	$452,295
NET ERC costs net of insurance	10																			
Amortization Period (years)																				
Amortization Expense sub-total		$0	$1,251,025	$649,758	$602,462	$616,133	$659,735	$583,906	$579,331	$675,906	$884,732	**$1,337,029**	($366,296)	$234,974	$282,267	$268,599	$224,996	$300,821	$96,575	$208,826
ENVIRONMENTAL REMEDIATION COSTS																				
Beginning Balance		$12,510,252	$12,510,252	$6,497,579	$6,024,619	$6,161,326	$6,597,346	$5,839,055	$5,793,300	$6,759,054	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318
Environmental Expenditures, net of Insurance			($6,012,673)	($472,960)	$136,707	$436,020	($758,291)	($45,755)	$965,754	$2,088,264	$0	$0	$0	$0	$0	$0	$0	$0		$0
Ending Balance		$12,510,252	$6,497,579	$6,024,619	$6,161,326	$6,597,346	$5,839,055	$5,793,300	$6,759,054	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318	$8,847,318
ACCUMULATED ENVIRONMENTAL REMEDIATION																				
Beginning Balance		$0	$0	$1,251,025	$1,900,783	$2,503,245	$3,119,378	$3,779,113	$4,363,019	$4,942,350	$5,618,256	$6,502,988	$7,840,017	$7,473,721	$7,708,695	$7,990,962	$8,259,561	$8,484,557	$8,785,378	$8,881,953
Amortization Expense (1)		$0	$1,251,025	$649,758	$602,462	$616,133	$659,735	$583,906	$579,331	$675,906	$884,732	$1,337,029	($366,296)	$234,974	$282,267	$268,599	$224,996	$300,821	$96,575	$208,826
Ending Balance		$0	$1,251,025	$1,900,783	$2,503,245	$3,119,378	$3,779,113	$4,363,019	$4,942,350	$5,618,256	$6,502,988	$7,840,017	$7,473,721	$7,708,695	$7,990,962	$8,259,561	$8,484,557	$8,785,378	$8,881,953	$9,090,779
NET ENVIRONMENTAL REMEDIATION COSTS		$12,510,252	$5,246,554	$4,123,836	$3,658,081	$3,477,968	$2,059,942	$1,430,281	$1,816,704	$3,229,062	$2,344,330	$1,007,301	$1,373,597	$1,138,623	$856,356	$587,757	$362,761	$61,940	($34,635)	

(1) Amortization Expense is shown on a June 30 basis

National Grid
Rhode Island - Gas

Environmental Response Cost (ERC)
FY 2011

		Bal @ 06/30/2010	FY2011 Activity	Bal @ 06/30/2011
I. Environmental Expenses				
907 & 908	Allens Avenue	$18,788,480	$144,716	$18,933,196
306	Insur Pol, no Pollution Excl			
307	PCB Reg Pipe Abandon.	$430,245	$113,045	$543,290
309	Manchester Street			
317	Plympton			
379	Petroleum Site	$777,624	$952,273	$1,729,897
700	18 & 21 Holders COR	$2,740,149	$36,594	$2,776,743
161	Canal Street, Westerly	$29,133	$0	$29,133
963	Narr. Electric, South St.			
170	IAG Insurance Investment			
170	General Enviro Issues			
178	Site Inv Connell Hwy Newp	$44,092	$0	$44,092
144	Westerly Soil Investigation	$82,184	$0	$82,184
171	Contaminated Regulators	$2,640,778	$178,906	$2,819,684
781	Mendon Road	$121,355	$0	$121,355
782	Tidewater	$531,475	$598,383	$1,129,858
783	Hamlet	$105,399	$2,177	$107,576
784	Environmental Study			
785	Gooding Ave			
786	Plympton			
787	Site Inv 19 Brown St, Warren RI			
--	Thames & Wellington	$2,487,508	$1,895,610	$4,383,117
--	Misc MGP (NEG)	$78,632	$54,151	$132,783
--	Insurance Recovery	$0	$602,506	$602,506
	Sub-Total	$28,857,053	$4,578,360	$33,435,413
II. Insurance Recovery/Settlement				
910	Environ Insur Settlement		$55,413	
III. Net FY2011 Environmental Response Costs			**$4,522,947**	

PENSION AND PBOP

National Grid - RI Gas
Pension and PBOP Reconciliation Factor
Regulatory Reconciliation 2011

1	Pension Reconciliation	$2,578,314	
2	PBOP Reconciliation	$1,482,590	
3	Total	$4,060,905	
4	Firm Thru-put	**36,155,589**	**dths**
5	PBOP Factor per dth	**$0.1123**	**per dth**
6	PBOP Factor per therm	**$0.0112**	**per therm**

National Grid - RI Gas
Pension Costs
Regulatory Reconciliation 2011

Line No.		Nov 2008 - June 2009 (a)	July 2009 - June 2010 (b)	July 2010 - June 2011 (c)
1	Rate Allowance:			
2	National Grid - RI Gas Pension Costs Allowance	$3,184,985	$4,777,478	$4,777,478
3	National Grid - Service Company Allocated Pension Costs Allowance	183,017	274,525	274,525
4	Total Pension Costs	$3,368,002	$5,052,002	$5,052,002
5				
6	Expense Reconciliation:			
7	Current Year actual Pension Expense Including Service Company-Allocated Expense	3,739,574.00	6,970,078.67	$7,630,316
8				
9	Rate Allowance	$3,368,002	$5,052,002	$5,052,002
10				
11	**Current Year Regulatory Expense Reconciliation**	371,572.00	1,918,076.47	**$2,578,314**

Line Notes:
2(b) Docket No. 3943 Attachment NG-MDL-3 page 1 of 2 line 2
3(b) Docket No. 3943 Attachment NG-MDL-3 page 1 of 2 line 3
4 Line 2 + Line 3.
7 Penision expense per books
9(b) Docket No. 3943 Attachment NG-MDL-3 line 4
11 Line 9 - Line 7.

National Grid - RI Gas
Post-Retirement Benefits Other Than Pension (PBOP)
Regulatory Reconciliation 2011

Line No.		Nov 2008 - June 2009 (a)	July 2009 - June 2010 (b)	July 2010 - June 2011 (c)
1	Rate Allowance			
2	National Grid - RI Gas PBOP Costs Allowance	$2,724,255	$4,086,382	$4,086,382
3	National Grid - Service Company Allocated PBOP Costs Allowance	320,994	481,491	481,491
4	Total PBOP Costs	$3,045,249	$4,567,873	$4,567,873
5				
6	Expense Reconciliation			
7	Current Year actual PBOP Expense Including Service Company-Allocated Expense	$3,848,112	$5,140,428	$6,050,463
8				
9	Rate Allowance	$3,045,249	$4,567,873	$4,567,873
10				
11	**Current Year Regulatory Expense Reconciliation**	802,863	572,555	**1,482,590**

Line Notes:
2(b) Docket No. 3943 Attachment NG-MDL-3 page 1 of 2 line 2
3(b) Docket No. 3943 Attachment NG-MDL-3 page 1 of 2 line 3
4 Line 2 + Line 3.
7 PBOP expense per books
9(b) Docket No. 3943 Attachment NG-MDL-3 line 4
11 Line 9 - Line 7.

CAPITAL TRACKER and ARP FACTORS

National Grid - RI Gas
Capital Tracker-Revenue Requirement
and Accelerated Replacement Program

	Annual CapX Reconciliation	Reference		
1	**Revenue Requirement**	page 2, line 22	**($2,013,339)**	
2	**Firm Thru-put**		**36,155,589**	**dth**
3	**CapX Factor per dth**	L1/L2	**($0.0557)**	**per dth**
4	**CapX Factor per therm**	L3/10	**($0.0056)**	**therm**

	Accelerated Replacement Program Factor	Reference		
5	**ARP Tracker**	page 3, line 4	**$0.0058**	**therm**
6	**Capital Tracker/ARP Factor**	L4+L5	**$0.0002**	**therm**

National Grid - RI Gas
Reconciliation of Capital Spending
Calculation of Appropriate Adjustment
For the Period Ended September 30, 2009*

Line No.			5 Quarter Average
1	Deferred Tax Calculation:		
2	Actual Average Gross Plant in Service		569,764,089
3	Forecasted Average Gross Plant in Service		589,768,959
4	Decremental Amount		$ (20,004,870)
5			
6	Composite Book Depreciation Rate		3.38%
7			
8	Book Depreciation		(676,165)
9			
10			
11	Rate Base Calculation		
12	Actual Average Balance of Net Plant		$305,033,837
13	Forecasted Average Balance of Net Plant		314,249,372
14			$ (9,215,535)
15			
16	Revenue Requirement Calculation:		
17	Rate Base for the 12 months ending 9/30/09		(9,215,535)
18	Pre-Tax ROR		11.41%
19	Return and Taxes		(1,051,493)
20	Book Depreciation		(676,165)
21	Property Taxes	3.10%	(285,682)
22	Annual Revenue Requirement		**($2,013,339)**
23			
24			

Line No.	Imputed Capital Structure:	Ratio	Rate	Weighted Rate	Taxes	Pre-tax Return
27	Long Term Debt	40.63%	7.99%	3.25%		3.25%
28	Short Term Debt	11.66%	3.91%	0.45%		0.45%
29	Common Equity	47.71%	10.50%	5.01%	2.70%	7.71%
30		100.00%		8.71%	2.70%	11.41%

* DAC Attachment JFN-6S from Docket No. 4077

National Grid - RI Gas
Accelerated Infrastructure Replacement Program
Computation of Factor

Line No.	Annual ARP Reconciliation	Reference		
1	**Revenue Requirement**	page 4, line 52	**$2,108,624**	
2	**Firm Thru-put**		**36,155,589**	**dth**
3	**ARP Factor per dth**	L1/L2	**$0.0583**	**per dth**
4	**ARP Factor per therm**	L3/10	**$0.0058**	**therm**
5				
6				
7				
8				
9				

National Grid - RI Gas
Accelerated Infrastructure Replacement Program
Computation of Revenue Requirement

Line No.				October 1,2009 Through March 31, 2010	Fiscal Year 2011	Fiscal Year 2012	Fiscal Year 2013
1	Deferred Tax Calculation:						
2	ARP Progam Actual Spend			$9,197,025	$28,266,615	$0	$0
3	Base Spending Level			6,650,000	13,300,000	0	0
4	Incremental Amount			2,547,025	14,966,615	0	0
5	Cumulative ARP Incremental Spend			$2,547,025	$17,513,640	$17,513,640	$17,513,640
6							
7	Annual Retirements			$755,706	$1,685,062	$0	$0
8	Cumulative Retirements			$755,706	$2,440,768	$2,440,768	$2,440,768
9							
10	Book Depreciation Rate	1/		1.88%	1.88%	1.88%	1.88%
11	Capital Repairs Tax Deduction	2/		100.00%	100.00%	100.00%	
12							
13	Vintage Year Tax Depreciation:			2,547,025	14,966,615	0	0
14							
15	Annual Tax Depreciation			2,547,025	14,966,615	0	0
16	Cumulative Tax Depreciation			2,547,025	17,513,640	17,513,640	17,513,640
17							
18	Book Depreciation			8,398	158,123	$282,655	$282,655
19	Cumulative Book Depreciation			8,398	166,521	449,176	731,830
20							
21	Cumulative Book / Tax Timer			2,538,627	17,347,119	17,064,464	16,781,809
22	Effective Tax Rate			35.00%	35.00%	35.00%	35.00%
23	Deferred Tax Reserve			$888,519	$6,071,492	$5,972,562	$5,873,633
24							
25	Rate Base Calculation:						
26	Cumulative ARP Incremental Spend			$2,547,025	$17,513,640	$17,513,640	$17,513,640
27	Accum Depreciation			(8,398)	(166,521)	(449,176)	(731,830)
28	Deferred Tax Reserve			(888,519)	(6,071,492)	(5,972,562)	(5,873,633)
29	Year End Rate Base			$1,650,108	$11,275,627	$11,091,902	$10,908,176
30							
31	Revenue Requirement Calculation:						
32	Year End Rate Base			$1,650,108	$11,275,627	$11,091,902	$10,908,176
33	Pre-Tax ROR	3/		11.41%	11.41%	11.41%	11.41%
34	Return and Taxes			188,277	1,286,549	1,265,586	1,244,623
35	Book Depreciation			33,592	282,655	282,655	282,655
36	Property Taxes	4/	3.08%	82,823	539,420	539,420	539,420
37	Annual Revenue Requirement			$304,692	**$2,108,624**	$2,087,661	$2,066,698
38							
39	Annual Rate Adjustment:			Year 1	Year 2	Year 3	Year 4
40	Incremental Annual Rate Adjustment			$304,692	$1,803,932	($20,963)	($20,963)

1/ Composite mains and services depr.rate per Attachment NG-KAK-1, Page 18 (Original submission Volume 3 - Page 42)

	Plant	Depr. Accrual	Rate
Mains - Steel and other	103,509,822	1,697,561	
Mains - Plastic	99,167,915	1,973,442	
Mains - Cast Iron	8,280,995	131,668	
Services - All sizes	146,392,432	2,898,570	
	357,351,164	6,701,241	1.88%

2/ Assumes 100% of capital spending qualifies for 100% capital repairs depreciaiton deduction
3/ See NG-MDL-1, page 32 as amended for revised short term debt rate of 3.91%, Attachment NG-MDL Rebuttal-4 Page 2
4/ Property Tax Calculation:

	CY2009	CY2010	Average
Plant in Service	591,484,436	655,078,494	623,281,465
Accumulated Depreciation	(295,189,100)	(309,170,951)	(302,180,026)
Net Plant in service	296,295,336	345,907,542	321,101,439
Property Tax Expense CY 2010			9,878,147
Property Tax Rate			3.08%

Imputed Capital Structure: 3/

	Ratio	Rate	Weighted Rate	Taxes	Pre-tax Return
Long Term Debt	40.63%	7.99%	3.25%		3.25%
Short Term Debt	11.66%	3.91%	0.45%		0.45%
Common Equity	47.71%	10.50%	5.01%	2.70%	7.71%
	100.00%		8.71%	2.70%	11.41%

National Grid
Rhode Island - Gas

ON-SYSTEM MARGIN

ON-SYSTEM MARGIN FACTOR

		Margin July 10 - Jun 11	
1		**$778,043**	
2	Firm Thru-put	**36,155,589**	**dth**
3	Margin Factor	**($0.0215)**	**per dth**
4	Margin Factor	**($0.0022)**	**per therm**

National Grid
Rhode Island - Gass

MARGIN THRESHOLD CALCULATION

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	**Total July 10-Jun 11**
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	**actual**
Duel-fuel usage (dth)													
sub-total	351,895	345,633	258,989	300,785	411,024	455,244	390,175	396,734	455,164	355,972	262,201	254,921	**4,238,738**
Duel-fuel Revenue													
sub-total	397,700	404,111	396,861	534,123	781,455	851,589	792,355	821,663	834,477	734,618	458,453	446,484	**$7,453,890**
less GET *	360,660	366,930	358,236	484,372	686,374	740,872	683,571	712,858	720,302	641,166	393,491	386,723	**$6,535,555**
Total Gas Costs	124,455	125,787	126,627	205,114	337,214	375,543	355,162	373,910	346,475	312,226	127,887	131,112	**$2,941,512**
Duel-fuel Margin	236,205	241,142	231,609	279,258	349,160	365,329	328,409	338,948	373,828	328,940	265,604	255,611	**$3,594,043**
		Threshold											**$2,816,000**
		Margin in excess of Threshold											**$778,043**

* excludes taxes, GET, EES, and other charges such as interests.

National Grid
Rhode Island - Gass

MARGIN THRESHOLD CALCULATION

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	**Total Jul 10-Jun 11**
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	**actual**
Firm usage (dth)													
sub-total	83,316	100,330	88,364	79,072	157,123	213,361	239,384	217,621	208,159	154,005	115,549	97,844	**1,754,126**
Firm Revenue													
sub-total	$155,805	$153,569	$154,592	$151,229	$283,642	$347,988	$411,435	$406,085	$354,094	$343,039	$271,743	$233,952	**3,267,173**
less GET *	$145,520	$143,747	$144,473	$141,749	$235,717	$282,559	$335,715	$333,655	$287,982	$288,742	$231,364	$199,052	**2,770,275**
Total Gas Costs	$28,155	$21,164	$25,333	$24,552	$56,511	$79,677	$113,240	$119,377	$85,965	$102,633	$67,307	$46,353	**770,268**
Firm Margin	$117,364	$122,583	$119,140	$117,196	$179,206	$202,882	$222,476	$214,279	$202,017	$186,108	$164,057	$152,698	**2,000,007**

* excludes taxes, GET, EES, and other charges such as interests.

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
2	Jul-10	Jul-10	Trans	2,719.08	300.00	59,050.23	N/A		1,582.55	0.2680	346.56	148.53	885.75		(684.98)	$5,297	$1,583	$4,602	0.0000	$0	$4,602	
2	Aug-10	Aug-10	Trans	2,719.08	300.00	48,836.16	N/A		1,308.81	0.2680	324.30	139.00	732.54		(566.50)	$4,957	$1,309	$4,328	0.0000	$0	$4,328	
2	Sep-10	Sep-10	Trans	2,719.08	300.00	30,505.04	N/A		817.54	0.2680	284.35	121.87	457.58		(353.86)	$4,347	$818	$3,837	0.0000	$0	$3,837	
2	Oct-10	Oct-10	Trans	2,719.08	300.00	12,407.64	N/A		332.52	0.2680	244.91	104.97	186.11		(143.93)	$3,744	$333	$3,352	0.0000	$0	$3,352	
2	Nov-10	Nov-10	Trans	2,690.86	300.00	24,549.10	N/A		657.92	0.2680	307.25	131.68	368.24		240.58	$4,697	$658	$3,649	0.0000	$0	$3,649	
2	Dec-10	Dec-10	Trans	2,690.86	300.00	52,345.50	N/A		1,402.86	0.2680	410.76	176.04	785.18		512.99	$6,279	$1,403	$4,394	0.0000	$0	$4,394	
2	Jan-11	Jan-11	Trans	2,690.86	300.00	52,607.17	N/A		1,409.87	0.2680	411.73	176.45	789.11		515.55	$6,294	$1,410	$4,401	0.0000	$0	$4,401	
2	Feb-11	Feb-11	Trans	2,690.86	300.00	26,309.72	N/A		705.10	0.2680	313.81	134.49	394.65		257.84	$4,797	$705	$3,696	0.0000	$0	$3,696	
2	Mar-11	Mar-11	Trans	2,690.86	300.00	36,064.93	N/A		966.54	0.2680	350.14	150.05	540.97		353.44	$5,352	$967	$3,957	0.0000	$0	$3,957	
2	Apr-11	Apr-11	Trans	2,690.86	300.00	14,808.24	N/A		396.86	0.2680	272.37	116.72	222.12		164.37	$4,163	$397	$3,388	0.0000	$0	$3,388	
2	May-11	May-11	Trans	2,690.86	300.00	14,932.72	N/A		400.20	0.2680	272.84	116.94	223.99		165.75	$4,171	$400	$3,391	0.0000	$0	$3,391	
2	Jun-11	Jun-11	Trans	2,690.86	300.00	35,016.77	N/A		938.45	0.2680	349.51	149.78	525.25		388.69	$5,343	$938	$3,929	0.0000	$0	$3,929	
4	Jul-10	Jul-10	Trans	1,069.20	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,189	$0	$1,189	0.0000	$0	$1,189	
4	Aug-10	Aug-10	Trans	1,069.20	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,189	$0	$1,189	0.0000	$0	$1,189	
4	Sep-10	Sep-10	Trans	1,069.20	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,189	$0	$1,189	0.0000	$0	$1,189	
4	Oct-10	Oct-10	Trans	1,069.20	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,189	$0	$1,189	0.0000	$0	$1,189	
4	Nov-10	Nov-10	Trans	1,004.40	120.00	5,767.13	N/A		944.66	0.1638			86.51		56.52	$2,212	$945	$2,069	0.0000	$0	$2,069	
4	Dec-10	Dec-10	Trans	1,004.40	120.00	19,776.14	N/A		3,239.33	0.1638			296.64		193.81	$4,854	$3,239	$4,364	0.0000	$0	$4,364	
4	Jan-11	Jan-11	Trans	1,004.40	120.00	23,670.84	N/A		3,877.28	0.1638			355.06		231.97	$5,589	$3,877	$5,002	0.0000	$0	$5,002	
4	Feb-11	Feb-11	Trans	1,004.40	120.00	21,601.43	N/A		3,538.31	0.1638			324.02		211.69	$5,198	$3,538	$4,663	0.0000	$0	$4,663	
4	Mar-11	Mar-11	Trans	1,004.40	120.00	15,163.23	N/A		2,483.74	0.1638			227.45		148.60	$3,984	$2,484	$3,608	0.0000	$0	$3,608	
4	Apr-11	Apr-11	Trans	1,004.40	120.00	4,703.19	N/A		770.38	0.1638			70.55		68.20	$2,034	$770	$1,895	0.0000	$0	$1,895	
4	May-11	May-11	Trans	1,004.40	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,124	$0	$1,124	0.0000	$0	$1,124	
4	Jun-11	Jun-11	Trans	1,004.40	120.00	0.00	N/A		0.00	0.1638			0.00		0.00	$1,124	$0	$1,124	0.0000	$0	$1,124	
7	Jul-10	Jul-10	Trans	1,354.56	300.00	21,148.87	N/A		566.79	0.0268		3.54	317.23		(245.33)	$2,297	$567	$2,221	0.0000	$0	$2,221	
7	Aug-10	Aug-10	Trans	1,354.56	300.00	23,910.15	N/A		640.79	0.0268		3.66	358.65		(277.36)	$2,380	$641	$2,295	0.0000	$0	$2,295	
7	Sep-10	Sep-10	Trans	1,354.56	300.00	18,788.25	N/A		503.53	0.0268		3.43	281.82		(217.94)	$2,225	$504	$2,158	0.0000	$0	$2,158	
7	Oct-10	Oct-10	Trans	1,354.56	300.00	18,610.91	N/A		498.77	0.0268		3.42	279.16		(215.89)	$2,220	$499	$2,153	0.0000	$0	$2,153	
7	Nov-10	Nov-10	Trans	1,356.22	300.00	22,038.50	N/A		590.63	0.0268		4.31	330.58		215.98	$2,798	$591	$2,247	0.0000	$0	$2,247	
7	Dec-10	Dec-10	Trans	1,356.22	300.00	22,950.61	N/A		615.08	0.0268		4.39	344.26		224.92	$2,845	$615	$2,271	0.0000	$0	$2,271	
7	Jan-11	Jan-11	Trans	1,356.22	300.00	24,186.94	N/A		648.21	0.0268		4.49	362.80		237.03	$2,909	$648	$2,304	0.0000	$0	$2,304	
7	Feb-11	Feb-11	Trans	1,356.22	300.00	20,458.46	N/A		548.29	0.0268		4.19	3,306.88		200.49	$5,716	$548	$2,205	0.0000	$0	$2,205	
7	Mar-11	Mar-11	Trans	1,356.22	300.00	22,690.00	N/A		608.09	0.0268		4.37	340.35		222.36	$2,831	$608	$2,264	0.0000	$0	$2,264	
7	Apr-11	Apr-11	Trans	1,356.22	300.00	21,500.85	N/A		576.22	0.0268		4.32	322.51		238.66	$2,798	$576	$2,232	0.0000	$0	$2,232	
7	May-11	May-11	Trans	1,356.22	300.00	23,029.25	N/A		617.18	0.0268		4.44	345.44		255.62	$2,879	$617	$2,273	0.0000	$0	$2,273	
7	Jun-11	Jun-11	Trans	1,356.22	300.00	23,353.07	N/A		625.86	0.0268		4.47	350.30		259.22	$2,896	$626	$2,282	0.0000	$0	$2,282	
9	Apr-11	Apr-11	Sales	3,623.78	300.00	3,336.55	3,033.26	0.9091	89.42	0.0268			50.05		37.04	$7,134	$3,123	$7,046	9.0910	$3,033	$4,013	
9	May-11	May-11	Sales	3,623.78	300.00	703.15	1,752.39	2.4922					118.53			$5,795	$1,752	$5,676	24.9220	$1,752	$3,924	curtailment
9	May-11	May-11	Sales			454.38	1,148.80	2.5283								$1,149	$1,149	$1,149	25.2828	$1,149	$0	curtailment
9	May-11	May-11	Sales			251.86	651.70	2.5876								$652	$652	$652	25.8756	$652	$0	curtailment
9	May-11	May-11	Sales			300.18	789.11	2.6288								$789	$789	$789	26.2880	$789	$0	curtailment
9	May-11	May-11	Sales			400.92	940.28	2.3453								$940	$940	$940	23.4530	$940	$0	curtailment
9	May-11	May-11	Sales			449.24	1,068.65	2.3788								$1,069	$1,069	$1,069	23.7880	$1,069	$0	curtailment
9	May-11	May-11	Sales			597.27	1,382.30	2.3144								$1,382	$1,382	$1,382	23.1437	$1,382	$0	curtailment
9	May-11	May-11	Sales			553.06	1,282.84	2.3195								$1,283	$1,283	$1,283	23.1953	$1,283	$0	curtailment
9	May-11	May-11	Sales			200.46	453.61	2.2628								$454	$454	$454	22.6283	$454	$0	curtailment
9	May-11	May-11	Sales			845.01	1,909.93	2.2603								$1,910	$1,910	$1,910	22.6025	$1,910	$0	curtailment
9	May-11	May-11	Sales			452.32	1,067.82	2.3608								$1,068	$1,068	$1,068	23.6076	$1,068	$0	curtailment
9	May-11	May-11	Sales			151.12	357.54	2.3659								$358	$358	$358	23.6592	$358	$0	curtailment
9	May-11	May-11	Sales			644.55	1,450.20	2.2499								$1,450	$1,450	$1,450	22.4994	$1,450	$0	curtailment
9	May-11	May-11	Sales			497.55	1,200.24	2.4123								$1,200	$1,200	$1,200	24.1231	$1,200	$0	curtailment
9	May-11	May-11	Sales			352.60	856.03	2.4278								$856	$856	$856	24.2777	$856	$0	curtailment
9	May-11	May-11	Sales			301.20	727.36	2.4149								$727	$727	$727	24.1488	$727	$0	curtailment
9	May-11	May-11	Sales			747.36	1,804.80	2.4149								$1,805	$1,805	$1,805	24.1490	$1,805	$0	curtailment
9	Jun-11	Jun-11	Sales	3,623.78	300.00	694.93	1,816.08	2.6133					129.17			$5,869	$1,816	$5,740	26.1333	$1,816	$3,924	curtailment
9	Jun-11	Jun-11	Sales			694.93	1,789.22	2.5747								$1,789	$1,789	$1,789	25.7467	$1,789	$0	curtailment
9	Jun-11	Jun-11	Sales			49.34	125.38	2.5412								$125	$125	$125	25.4117	$125	$0	curtailment
9	Jun-11	Jun-11	Sales			992.02	2,518.33	2.5386								$2,518	$2,518	$2,518	25.3859	$2,518	$0	curtailment
9	Jun-11	Jun-11	Sales			545.87	1,515.17	2.7757								$1,515	$1,515	$1,515	27.7570	$1,515	$0	curtailment
9	Jun-11	Jun-11	Sales			646.61	1,944.78	3.0077								$1,945	$1,945	$1,945	30.0765	$1,945	$0	curtailment

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
9	Jun-11	Jun-11	Sales			98.69	305.73	3.0979								$306	$306	$306	30.9785	$306	$0	curtailment
9	Jun-11	Jun-11	Sales			598.29	1,524.98	2.5489								$1,525	$1,525	$1,525	25.4890	$1,525	$0	curtailment
9	Jun-11	Jun-11	Sales			350.55	898.94	2.5644								$899	$899	$899	25.6436	$899	$0	curtailment
9	Jun-11	Jun-11	Sales			51.40	126.64	2.4639								$127	$127	$127	24.6385	$127	$0	curtailment
9	Jun-11	Jun-11	Sales			199.43	485.71	2.4355								$486	$486	$486	24.3550	$486	$0	curtailment
9	Jun-11	Jun-11	Sales			252.89	625.04	2.4716								$625	$625	$625	24.7158	$625	$0	curtailment
9	Jun-11	Jun-11	Sales			689.79	1,656.88	2.4020								$1,657	$1,657	$1,657	24.0200	$1,657	$0	curtailment
9	Jun-11	Jun-11	Sales			150.09	364.00	2.4252								$364	$364	$364	24.2519	$364	$0	curtailment
9	Jun-11	Jun-11	Sales			742.22	1,819.15	2.4510								$1,819	$1,819	$1,819	24.5096	$1,819	$0	curtailment
9	Jun-11	Jun-11	Sales			551.01	1,364.71	2.4767								$1,365	$1,365	$1,365	24.7674	$1,365	$0	curtailment
9	Jun-11	Jun-11	Sales			99.72	238.24	2.3891								$238	$238	$238	23.8911	$238	$0	curtailment
9	Jun-11	Jun-11	Sales			249.81	584.59	2.3401								$585	$585	$585	23.4014	$585	$0	curtailment
9	Jun-11	Jun-11	Sales			198.40	474.51	2.3917								$475	$475	$475	23.9169	$475	$0	curtailment
9	Jun-11	Jun-11	Sales			401.95	1,002.78	2.4948								$1,003	$1,003	$1,003	24.9480	$1,003	$0	curtailment
9	Jun-11	Jun-11	Sales			353.63	897.73	2.5386								$898	$898	$898	25.3860	$898	$0	curtailment
10	Jul-10	Jul-10	Trans	504.64	120.00	3,231.82	N/A		288.92	0.0894		1.43	48.48		(37.49)	$926	$289	$914	0.0000	$0	$914	
10	Aug-10	Aug-10	Trans	504.64	120.00	3,818.13	N/A		341.34	0.0894		1.52	57.27		(44.29)	$980	$341	$966	0.0000	$0	$966	
10	Sep-10	Sep-10	Trans	504.64	120.00	3,548.55	N/A		317.24	0.0894		1.48	53.23		(41.16)	$955	$317	$942	0.0000	$0	$942	
10	Oct-10	Oct-10	Trans	504.64	120.00	4,620.72	N/A		413.09	0.0894		1.64	69.31		(53.60)	$1,055	$413	$1,038	0.0000	$0	$1,038	
10	Nov-10	Nov-10	Trans	519.58	120.00	7,527.79	N/A		672.98	0.0894		2.31	112.92		73.77	$1,502	$673	$1,313	0.0000	$0	$1,313	
10	Dec-10	Dec-10	Trans	519.58	120.00	9,693.64	N/A		866.61	0.0894		2.70	145.40		95.00	$1,749	$867	$1,506	0.0000	$0	$1,506	
10	Jan-11	Jan-11	Trans	519.58	120.00	9,762.39	N/A		872.76	0.0894		2.72	146.44		95.67	$1,757	$873	$1,512	0.0000	$0	$1,512	
10	Feb-11	Feb-11	Trans	519.58	120.00	9,109.86	N/A		814.42	0.0894		2.60	136.65		89.28	$1,683	$814	$1,454	0.0000	$0	$1,454	
10	Mar-11	Mar-11	Trans	519.58	120.00	8,491.18	N/A		759.11	0.0894		2.49	127.37		83.21	$1,612	$759	$1,399	0.0000	$0	$1,399	
10	Apr-11	Apr-11	Trans	519.58	120.00	6,084.18	N/A		543.93	0.0894		2.10	91.26		80.92	$1,358	$544	$1,184	0.0000	$0	$1,184	
10	May-11	May-11	Trans	519.58	120.00	3,865.27	N/A		345.56	0.0894		1.69	57.98		51.41	$1,096	$346	$985	0.0000	$0	$985	
10	Jun-11	Jun-11	Trans	519.58	120.00	3,743.98	N/A		334.71	0.0894		1.68	56.16		49.79	$1,082	$335	$974	0.0000	$0	$974	
12	Jul-10	Jul-10	Trans	4,960.08	300.00	77,081.05	N/A		2,065.77	0.0268		234.68	1,156.22	0.96	(894.14)	$7,824	$2,066	$7,326	0.0000	$0	$7,326	
12	Aug-10	Aug-10	Trans	4,960.08	300.00	73,315.19	N/A		1,964.85	0.0268		231.16	1,099.73		(850.46)	$7,705	$1,965	$7,225	0.0000	$0	$7,225	
12	Sep-10	Sep-10	Trans	4,960.08	300.00	66,600.40	N/A		1,784.89	0.0268		224.89	999.01		(772.56)	$7,496	$1,785	$7,045	0.0000	$0	$7,045	
12	Oct-10	Oct-10	Trans	4,960.08	300.00	71,575.80	N/A		1,918.23	0.0268		229.54	1,073.64		(830.28)	$7,651	$1,918	$7,178	0.0000	$0	$7,178	
12	Nov-10	Nov-10	Trans	4,545.08	300.00	82,312.94	N/A		2,205.99	0.0268		281.22	1,234.69		806.67	$9,374	$2,206	$7,051	0.0000	$0	$7,051	
12	Dec-10	Dec-10	Trans	4,545.08	300.00	84,968.21	N/A		2,277.15	0.0268		285.45	1,274.52		832.69	$9,515	$2,277	$7,122	0.0000	$0	$7,122	
12	Jan-11	Jan-11	Trans	4,545.08	300.00	112,732.78	N/A		3,021.24	0.0268		329.76	1,690.99		1,104.78	$10,992	$3,021	$7,866	0.0000	$0	$7,866	
12	Feb-11	Feb-11	Trans	4,545.08	300.00	94,877.31	N/A		2,542.71	0.0268		301.27	1,423.16		929.80	$10,042	$2,543	$7,388	0.0000	$0	$7,388	
12	Mar-11	Mar-11	Trans	4,545.08	300.00	95,945.36	N/A		2,571.34	0.0268		302.97	1,439.18		940.26	$10,099	$2,571	$7,416	0.0000	$0	$7,416	
12	Apr-11	Apr-11	Trans	4,545.08	300.00	67,948.89	N/A		1,821.03	0.0268		261.02	1,019.23		754.23	$8,701	$1,821	$6,666	0.0000	$0	$6,666	
12	May-11	May-11	Trans	4,545.08	300.00	83,294.75	N/A		2,232.30	0.0268		286.12	1,249.42		924.57	$9,537	$2,232	$7,077	0.0000	$0	$7,077	
12	Jun-11	Jun-11	Trans	4,545.08	300.00	77,009.55	N/A		2,063.86	0.0268		275.85	1,155.14		854.81	$9,195	$2,064	$6,909	0.0000	$0	$6,909	
13	Jul-10	Jul-10	Trans	919.20	120.00	0.00	N/A		0.00	0.1638		32.14	0.00	16.63	0.00	$1,088	$0	$1,039	0.0000	$0	$1,039	
13	Aug-10	Aug-10	Trans	919.20	120.00	0.00	N/A		0.00	0.1638		32.14	0.00	16.80	0.00	$1,088	$0	$1,039	0.0000	$0	$1,039	
13	Sep-10	Sep-10	Trans	919.20	120.00	0.00	N/A		0.00	0.1638		32.14	0.00		0.00	$1,071	$0	$1,039	0.0000	$0	$1,039	
13	Oct-10	Oct-10	Trans	919.20	120.00	2,277.56	N/A		373.06	0.1638		43.92	34.16		(26.42)	$1,464	$373	$1,412	0.0000	$0	$1,412	
13	Nov-10	Nov-10	Trans	908.40	120.00	11,018.20	N/A		1,804.78	0.1638		96.07	165.27		107.98	$3,203	$1,805	$2,833	0.0000	$0	$2,833	
13	Dec-10	Dec-10	Trans	908.40	120.00	17,118.80	N/A		2,804.06	0.1638		131.65	256.78		167.76	$4,389	$2,804	$3,832	0.0000	$0	$3,832	
13	Jan-11	Jan-11	Trans	908.40	120.00	18,369.50	N/A		3,008.92	0.1638		138.95	275.54		180.02	$4,632	$3,009	$4,037	0.0000	$0	$4,037	
13	Feb-11	Feb-11	Trans	908.40	120.00	16,044.61	N/A		2,628.11	0.1638		125.38	240.67		157.24	$4,180	$2,628	$3,657	0.0000	$0	$3,657	
13	Mar-11	Mar-11	Trans	908.40	120.00	12,906.05	N/A		2,114.01	0.1638		107.08	193.59		126.48	$3,570	$2,114	$3,142	0.0000	$0	$3,142	
13	Apr-11	Apr-11	Trans	908.40	120.00	7,372.81	N/A		1,207.67	0.1638		75.88	110.59		106.91	$2,529	$1,208	$2,236	0.0000	$0	$2,236	
13	Apr-11	May-11	Trans			(7,372.81)	N/A		(1,207.67)	0.1638			(110.59)		(106.91)	($1,425)	($1,208)	($1,208)	0.0000	$0	($1,208)	adj for Apr 11
13	Apr-11	May-11	Trans			7,904.27	N/A		1,294.72	0.1638		3.17	118.56		114.61	$1,531	$1,295	$1,295	0.0000	$0	$1,295	adj for Apr 11
13	May-11	May-11	Trans	908.40	120.00	327.92	N/A		53.71	0.1638		33.76	4.92		4.75	$1,126	$54	$1,082	0.0000	$0	$1,082	
13	Jun-11	Jun-11	Trans	908.40	120.00	0.00	N/A		0.00	0.1638		31.80	0.00	1.33	0.00	$1,062	$0	$1,028	0.0000	$0	$1,028	
18	Jul-10	Jul-10	Trans	4,272.84	300.00	23,568.84	N/A		631.64	0.0268		8.18	353.53		(273.40)	$5,293	$632	$5,204	0.0000	$0	$5,204	
18	Aug-10	Aug-10	Trans	4,272.84	300.00	52,565.05	N/A		1,408.74	0.0268		9.53	788.48		(609.75)	$6,170	$1,409	$5,982	0.0000	$0	$5,982	
18	Sep-10	Sep-10	Trans	4,272.84	300.00	55,496.55	N/A		1,487.31	0.0268		9.66	832.45		(643.76)	$6,259	$1,487	$6,060	0.0000	$0	$6,060	
18	Oct-10	Oct-10	Trans	4,272.84	300.00	64,679.53	N/A		1,733.41	0.0268		10.09	970.19		(750.28)	$6,536	$1,733	$6,306	0.0000	$0	$6,306	
18	Nov-10	Nov-10	Trans	3,628.76	300.00	68,719.43	N/A		1,841.68	0.0268		11.55	1,030.79		673.45	$7,486	$1,842	$5,770	0.0000	$0	$5,770	
18	Dec-10	Dec-10	Trans	3,628.76	300.00	71,644.57	N/A		1,920.07	0.0268		11.79	1,074.67		702.12	$7,637	$1,920	$5,849	0.0000	$0	$5,849	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
18	Jan-11	Jan-11	Trans	3,628.76	300.00	85,611.50	N/A		2,294.39	0.0268		12.91	1,284.17		838.99	$8,359	$2,294	$6,223	0.0000	$0	$6,223	
18	Feb-11	Feb-11	Trans	3,628.76	300.00	78,444.89	N/A		2,102.32	0.0268		12.33	1,176.67		768.76	$7,989	$2,102	$6,031	0.0000	$0	$6,031	
18	Mar-11	Mar-11	Trans	3,628.76	300.00	86,046.52	N/A		2,306.05	0.0268		12.94	1,290.70		843.26	$8,382	$2,306	$6,235	0.0000	$0	$6,235	
18	Apr-11	Apr-11	Trans	3,628.76	300.00	71,746.13	N/A		1,922.80	0.0268		11.93	1,076.19		796.38	$7,736	$1,923	$5,852	0.0000	$0	$5,852	
18	May-11	May-11	Trans	3,628.76	300.00	46,203.47	N/A		1,238.25	0.0268		9.84	693.05		512.86	$6,383	$1,238	$5,167	0.0000	$0	$5,167	
18	Jun-11	Jun-11	Trans	3,628.76	300.00	47,681.74	N/A		1,277.87	0.0268		9.98	715.23		529.27	$6,461	$1,278	$5,207	0.0000	$0	$5,207	
23	Jul-10	Jul-10	Trans	44,385.08	300.00	489,909.00	N/A		13,129.56	0.0268		1,839.60	7,348.63	1,131.88	(5,682.94)	$62,452	$13,130	$57,815	0.0000	$0	$57,815	
23	Aug-10	Aug-10	Trans	44,385.08	300.00	594,735.75	N/A		15,938.92	0.0268		1,937.51	8,921.04	1,174.33	(6,898.93)	$65,758	$15,939	$60,624	0.0000	$0	$60,624	
23	Sep-10	Sep-10	Trans	44,385.08	300.00	500,210.25	N/A		13,405.63	0.0268		1,849.22	7,503.15	1,954.97	(5,802.44)	$63,596	$13,406	$58,091	0.0000	$0	$58,091	
23	Oct-10	Oct-10	Trans	44,385.08	300.00	363,977.50	N/A		9,754.60	0.0268		1,721.98	5,459.66	1,548.89	(4,222.14)	$58,948	$9,755	$54,440	0.0000	$0	$54,440	
23	Nov-10	Nov-10	Trans	44,979.36	300.00	570,220.02	N/A		15,281.90	0.0268		2,310.39	8,553.30	766.05	5,588.16	$77,779	$15,282	$60,561	0.0000	$0	$60,561	
23	Dec-10	Dec-10	Trans	44,979.36	300.00	762,882.30	N/A		20,445.25	0.0268		2,617.85	11,443.23	785.41	7,476.25	$88,047	$20,445	$65,725	0.0000	$0	$65,725	
23	Jan-11	Jan-11	Trans	44,979.36	300.00	807,749.28	N/A		21,647.68	0.0268		2,689.46	12,116.24	1,748.07	7,915.94	$91,397	$21,648	$66,927	0.0000	$0	$66,927	
23	Feb-11	Feb-11	Trans	44,979.36	300.00	760,337.82	N/A		20,377.05	0.0268		2,613.79	11,405.07	804.80	7,451.31	$87,931	$20,377	$65,656	0.0000	$0	$65,656	
23	Mar-11	Mar-11	Trans	44,979.36	300.00	753,802.20	N/A		20,201.90	0.0268		2,603.36	11,307.03	826.65	7,387.26	$87,606	$20,202	$65,481	0.0000	$0	$65,481	
23	Apr-11	Apr-11	Trans	44,979.36	300.00	586,359.00	N/A		15,714.42	0.0268		2,359.72	8,795.39	1,915.74	6,508.58	$80,573	$15,714	$60,994	0.0000	$0	$60,994	
23	May-11	May-11	Trans	44,979.36	300.00	519,325.04	N/A		13,917.91	0.0268		2,250.04	7,789.88	847.04	5,764.51	$75,849	$13,918	$59,197	0.0000	$0	$59,197	
23	Jun-11	Jun-11	Trans	44,979.36	300.00	566,756.96	N/A		15,189.09	0.0268		2,327.66	8,501.35	1,830.26	6,291.00	$79,419	$15,189	$60,468	0.0000	$0	$60,468	
26	Jul-10	Jul-10	Trans	2,890.06	300.00	18,675.51	N/A		500.50	0.0268		5.79	280.13		(216.64)	$3,760	$501	$3,691	0.0000	$0	$3,691	
26	Aug-10	Aug-10	Trans	2,890.06	300.00	43,667.06	N/A		1,170.28	0.0268		6.97	655.01		(506.54)	$4,516	$1,170	$4,360	0.0000	$0	$4,360	
26	Sep-10	Sep-10	Trans	2,890.06	300.00	45,694.48	N/A		1,224.61	0.0268		7.06	685.42		(530.06)	$4,577	$1,225	$4,415	0.0000	$0	$4,415	
26	Oct-10	Oct-10	Trans	2,890.06	300.00	52,335.46	N/A		1,402.59	0.0268		7.37	785.03		(607.09)	$4,778	$1,403	$4,593	0.0000	$0	$4,593	
26	Nov-10	Nov-10	Trans	3,489.32	300.00	55,338.33	N/A		1,483.07	0.0268		10.27	830.07		542.32	$6,655	$1,483	$5,272	0.0000	$0	$5,272	
26	Dec-10	Dec-10	Trans	3,489.32	300.00	55,517.89	N/A		1,487.88	0.0268		10.29	832.77		544.08	$6,664	$1,488	$5,277	0.0000	$0	$5,277	
26	Jan-11	Jan-11	Trans	3,489.32	300.00	56,876.28	N/A		1,524.28	0.0268		10.40	853.14	83.31	557.39	$6,818	$1,524	$5,314	0.0000	$0	$5,314	
26	Feb-11	Feb-11	Trans	3,489.32	300.00	60,018.95	N/A		1,608.51	0.0268		10.65	900.28	84.18	588.19	$6,981	$1,609	$5,398	0.0000	$0	$5,398	
26	Mar-11	Mar-11	Trans	3,489.32	300.00	66,894.18	N/A		1,792.76	0.0268		11.19	1,003.41		655.56	$7,252	$1,793	$5,582	0.0000	$0	$5,582	
26	Apr-11	Apr-11	Trans	3,489.32	300.00	53,450.51	N/A		1,432.47	0.0268		10.24	801.76		593.30	$6,627	$1,432	$5,222	0.0000	$0	$5,222	
26	May-11	May-11	Trans	3,489.32	300.00	59,591.10	N/A		1,597.04	0.0268		10.73	893.87	82.84	661.46	$7,035	$1,597	$5,386	0.0000	$0	$5,386	
26	Jun-11	Jun-11	Trans	3,489.32	300.00	52,496.89	N/A		1,406.92	0.0268		10.16	787.45		582.72	$6,577	$1,407	$5,196	0.0000	$0	$5,196	
27	Nov-10	Nov-10	Trans	29,031.60	300.00	426,592.33	N/A		14,845.41	0.0348		1,693.50	6,398.88		4,180.60	$56,450	$14,845	$44,177	0.0000	$0	$44,177	
27	Dec-10	Dec-10	Trans	29,031.60	300.00	616,219.69	N/A		21,444.45	0.0348		2,043.03	9,243.30		6,038.95	$68,101	$21,444	$50,776	0.0000	$0	$50,776	
27	Jan-11	Jan-11	Trans	29,031.60	300.00	715,350.80	N/A		24,894.21	0.0348		2,225.76	10,730.26		7,010.44	$74,192	$24,894	$54,226	0.0000	$0	$54,226	
27	Feb-11	Feb-11	Trans	29,031.60	300.00	636,394.95	N/A		22,146.54	0.0348		2,080.22	9,545.92		6,236.67	$69,341	$22,147	$51,478	0.0000	$0	$51,478	
27	Mar-11	Mar-11	Trans	29,031.60	300.00	586,517.02	N/A		20,410.79	0.0348		1,988.29	8,797.76		5,747.87	$66,276	$20,411	$49,742	0.0000	$0	$49,742	
27	Apr-11	Apr-11	Trans	29,031.60	300.00	375,639.12	N/A		13,072.24	0.0348		1,621.66	5,634.59		4,394.98	$54,055	$13,072	$42,404	0.0000	$0	$42,404	
27	May-11	May-11	Trans	29,031.60	300.00	166,858.77	N/A		5,806.69	0.0348		1,224.54	2,502.88		1,952.25	$40,818	$5,807	$35,138	0.0000	$0	$35,138	
27	Jun-11	Jun-11	Trans	29,031.60	300.00	5.14	N/A		0.18	0.0348		907.17	0.08		0.06	$30,239	$0	$29,332	0.0000	$0	$29,332	
30	Jul-10	Jul-10	Trans	607.20	120.00	291.12	N/A		47.69	0.1638		24.00	4.37		(3.38)	$800	$48	$775	0.0000	$0	$775	
30	Aug-10	Aug-10	Trans	607.20	120.00	297.23	N/A		48.69	0.1638		24.03	4.46		(3.45)	$801	$49	$776	0.0000	$0	$776	
30	Sep-10	Sep-10	Trans	607.20	120.00	528.86	N/A		86.63	0.1638		25.23	7.93		(6.13)	$841	$87	$814	0.0000	$0	$814	
30	Oct-10	Oct-10	Trans	607.20	120.00	1,807.10	N/A		296.00	0.1638		31.83	27.11		(20.96)	$1,061	$296	$1,023	0.0000	$0	$1,023	
30	Nov-10	Nov-10	Trans	574.80	120.00	9,243.24	N/A		1,514.04	0.1638		75.41	138.65		90.58	$2,513	$1,514	$2,209	0.0000	$0	$2,209	
30	Dec-10	Dec-10	Trans	574.80	120.00	13,853.05	N/A		2,269.13	0.1638		102.30	207.80	3.26	135.76	$3,413	$2,269	$2,964	0.0000	$0	$2,964	
30	Jan-11	Jan-11	Trans	574.80	120.00	13,197.44	N/A		2,161.74	0.1638		98.47	197.96	10.89	129.33	$3,293	$2,162	$2,857	0.0000	$0	$2,857	
30	Feb-11	Feb-11	Trans	574.80	120.00	11,177.23	N/A		1,830.83	0.1638		86.69	167.66		109.54	$2,890	$1,831	$2,526	0.0000	$0	$2,526	
30	Mar-11	Mar-11	Trans	574.80	120.00	9,976.80	N/A		1,634.20	0.1638		79.68	149.65		97.77	$2,656	$1,634	$2,329	0.0000	$0	$2,329	
30	Apr-11	Apr-11	Trans	574.80	120.00	5,832.83	N/A		955.42	0.1638		56.37	87.49		84.58	$1,879	$955	$1,650	0.0000	$0	$1,650	
30	May-11	May-11	Trans	574.80	120.00	604.46	N/A		99.01	0.1638		25.10	9.07		8.76	$837	$99	$794	0.0000	$0	$794	
30	Jun-11	Jun-11	Trans	574.80	120.00	448.20	N/A		73.42	0.1638		24.17	6.72		6.50	$806	$73	$768	0.0000	$0	$768	
31	Jul-10	Jul-10	Trans	1,097.90	120.00	4,843.13	N/A		793.30	0.1638		62.72	72.65	489.16	(56.18)	$2,580	$793	$2,011	0.0000	$0	$2,011	
31	Aug-10	Aug-10	Trans	1,097.90	120.00	5,535.00	N/A		906.63	0.1638		66.29	83.03	254.69	(64.21)	$2,464	$907	$2,125	0.0000	$0	$2,125	
31	Sep-10	Sep-10	Trans	1,097.90	120.00	5,832.25	N/A		955.32	0.1638		67.84	87.48	210.79	(67.65)	$2,472	$955	$2,173	0.0000	$0	$2,173	
31	Oct-10	Oct-10	Trans	1,097.90	120.00	6,301.70	N/A		1,032.22	0.1638		70.26	94.53	304.26	(73.10)	$2,646	$1,032	$2,250	0.0000	$0	$2,250	
31	Nov-10	Nov-10	Trans	773.19	120.00	7,839.20	N/A		1,284.06	0.1638		68.16	117.59	222.11	(90.93)	$2,494	$1,284	$2,177	0.0000	$0	$2,177	
31	Dec-10	Dec-10	Trans	773.20	120.00	9,789.07	N/A		1,603.45	0.1638		84.30	146.84	277.16	82.41	$3,087	$1,603	$2,497	0.0000	$0	$2,497	
31	Jan-11	Jan-11	Trans	773.19	120.00	21,436.22	N/A		3,511.25	0.1638		152.66	321.54	325.69	210.07	$5,414	$3,511	$4,404	0.0000	$0	$4,404	
31	Feb-11	Feb-11	Trans	773.19	120.00	22,037.45	N/A		3,609.73	0.1638		156.16	330.56	237.46	215.97	$5,443	$3,610	$4,503	0.0000	$0	$4,503	
31	Mar-11	Mar-11	Trans	773.19	120.00	27,125.39	N/A		4,443.14	0.1638		185.84	406.88	429.75	265.83	$6,625	$4,443	$5,336	0.0000	$0	$5,336	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
31	Apr-11	Apr-11	Trans	773.19	120.00	14,515.85	N/A		2,377.70	0.1638		112.55	217.74	334.97	150.78	$4,087	$2,378	$3,271	0.0000	$0	$3,271	
31	May-11	May-11	Trans	773.19	120.00	13,331.10	N/A		2,183.63	0.1638		107.32	199.97	288.87	193.30	$3,866	$2,184	$3,077	0.0000	$0	$3,077	
31	Jun-11	Jun-11	Trans	773.19	120.00	6,335.56	N/A		1,037.77	0.1638		65.50	95.03	568.64	91.87	$2,752	$1,038	$1,931	0.0000	$0	$1,931	
32	Jul-10	Jul-10	Trans	1,095.60	120.00	0.00	N/A		0.00	0.1638	87.72	37.59	0.00		0.00	$1,341	$0	$1,216	0.0000	$0	$1,216	
32	Aug-10	Aug-10	Trans	1,095.60	120.00	0.00	N/A		0.00	0.1638	87.72	37.59	0.00		0.00	$1,341	$0	$1,216	0.0000	$0	$1,216	
32	Sep-10	Sep-10	Trans	1,095.60	120.00	0.00	N/A		0.00	0.1638	87.72	37.59	0.00		0.00	$1,341	$0	$1,216	0.0000	$0	$1,216	
32	Oct-10	Oct-10	Trans	1,095.60	120.00	2,677.30	N/A		438.54	0.1638	120.03	51.43	40.16		(31.06)	$1,835	$439	$1,654	0.0000	$0	$1,654	
32	Nov-10	Nov-10	Trans	981.60	120.00	10,637.57	N/A		1,742.43	0.1638	224.27	96.11	159.56		104.25	$3,428	$1,742	$2,844	0.0000	$0	$2,844	
32	Dec-10	Dec-10	Trans	981.60	120.00	28,379.16	N/A		4,648.51	0.1638	465.75	199.61	425.69		278.12	$7,119	$4,649	$5,750	0.0000	$0	$5,750	
32	Jan-11	Jan-11	Trans	981.60	120.00	28,888.06	N/A		4,731.86	0.1638	472.67	202.58	433.32		283.10	$7,225	$4,732	$5,833	0.0000	$0	$5,833	
32	Feb-11	Feb-11	Trans	981.60	120.00	25,838.78	N/A		4,232.39	0.1638	431.17	184.79	387.58		253.22	$6,591	$4,232	$5,334	0.0000	$0	$5,334	
32	Mar-11	Mar-11	Trans	981.60	120.00	18,111.97	N/A		2,966.74	0.1638	326.01	139.71	271.68		177.50	$4,983	$2,967	$4,068	0.0000	$0	$4,068	
32	Apr-11	Apr-11	Trans	981.60	120.00	8,057.19	N/A		1,319.77	0.1638	191.89	82.24	120.86		116.83	$2,933	$1,320	$2,421	0.0000	$0	$2,421	
32	May-11	May-11	Trans	981.60	120.00	0.00	N/A		0.00	0.1638	79.50	34.07	0.00		0.00	$1,215	($0)	$1,102	0.0000	$0	$1,102	
32	Jun-11	Jun-11	Trans	981.60	120.00	0.00	N/A		0.00	0.1638	79.50	34.07	0.00		0.00	$1,215	($0)	$1,102	0.0000	$0	$1,102	
35	Jul-10	Jul-10	Sales	883.26	120.00	496.10	535.84	1.0801	81.26	0.1638		50.16	7.44		(5.75)	$1,672	$617	$1,620	10.8010	$536	$1,085	
35	Aug-10	Aug-10	Sales	883.26	120.00	483.80	522.55	1.0801	79.25	0.1638		49.69	7.26		(5.61)	$1,656	$602	$1,605	10.8010	$523	$1,083	
35	Sep-10	Sep-10	Sales	883.26	120.00	723.65	781.61	1.0801	118.53	0.1638		58.95	10.85		(8.39)	$1,965	$900	$1,903	10.8010	$782	$1,122	
35	Oct-10	Oct-10	Sales	883.26	120.00	543.25	586.76	1.0801	88.98	0.1638		51.99	8.15	24.56	(6.30)	$1,757	$676	$1,679	10.8010	$587	$1,092	
35	Nov-10	Nov-10	Sales	1,119.16	120.00	8,163.28	8,817.16	1.0801	2,040.91	0.1638		499.10	186.90		(94.69)	$12,689	$10,858	$12,097	10.8010	$8,817	$3,280	
35	Nov-10	Nov-10	Sales			4,296.46	3,905.91	0.9091							42.11	$3,948	$3,906	$3,906	9.0910	$3,906	$0	
35	Dec-10	Dec-10	Sales	1,119.16	120.00	17,289.13	15,717.54	0.9091	2,831.96	0.1638		625.28	259.34	207.96	169.43	$21,051	$18,550	$19,789	9.0910	$15,718	$4,071	
35	Jan-11	Jan-11	Sales	1,119.16	120.00	25,722.85	23,384.64	0.0901	4,213.40	0.1638		911.60	385.84	260.53	252.08	$30,647	$27,598	$28,837	0.9010	$23,385	$5,453	
35	Feb-11	Feb-11	Sales	1,119.16	120.00	22,462.22	20,420.40	0.0901	3,679.31	0.1638		800.90	336.93	379.83	220.13	$27,077	$24,100	$25,339	0.9010	$20,420	$4,918	
35	Mar-11	Mar-11	Sales	1,119.16	120.00	18,697.82	16,998.19	0.0901	3,062.70	0.1638		673.10	280.47	333.71	183.24	$22,771	$20,061	$21,300	0.9010	$16,998	$4,302	
35	Apr-11	Apr-11	Sales	1,119.16	120.00	18,239.20	16,581.26	0.9091	2,987.58	0.1638		658.62	273.59		214.22	$21,954	$19,569	$20,808	9.0910	$16,581	$4,227	
35	May-11	May-11	Sales	1,119.16	120.00	8,756.50	7,960.54	0.9091	1,434.32	0.1638		336.87	131.35	274.43	126.97	$11,504	$9,395	$10,634	9.0910	$7,961	$2,673	
35	Jun-11	Jun-11	Sales	1,119.16	120.00	4,100.69	3,727.94	0.9091	671.69	0.1638		178.14	61.51		59.46	$5,938	$4,400	$5,639	9.0910	$3,728	$1,911	
39	Jul-10	Jul-10	Sales	572.40	120.00	513.53	554.66	1.0801	84.12	0.1638		41.22	7.70	289.01	(5.96)	$1,663	$639	$1,331	10.8010	$555	$777	
39	Aug-10	Aug-10	Sales	572.40	120.00	309.55	334.34	1.0801	50.70	0.1638		33.35	4.64	218.46	(3.59)	$1,330	$385	$1,077	10.8010	$334	$743	
39	Sep-10	Sep-10	Sales	572.40	120.00	232.68	251.31	1.0801	38.11	0.1638		30.39	3.49	216.88	(2.70)	$1,230	$289	$982	10.8010	$251	$731	
39	Oct-10	Oct-10	Sales	572.40	120.00	436.65	471.63	1.0801	71.52	0.1638		38.25	6.55	111.34	(5.07)	$1,387	$543	$1,236	10.8010	$472	$764	
39	Nov-10	Nov-10	Sales	267.17	120.00	1,822.45	1,968.43	1.0801	298.52	0.1638		82.28	27.34	59.22	(21.14)	$2,802	$2,267	$2,654	10.8010	$1,968	$686	
39	Dec-10	Dec-10	Sales	267.17	120.00	3,913.09	3,557.39	0.9091	714.92	0.1638		162.24	65.47	127.03	(5.24)	$5,009	$4,272	$4,659	9.0910	$3,557	$1,102	
39	Dec-10	Dec-10	Sales			451.51	487.68	1.0801							38.35	$526	$488	$488	10.8010	$488	($0)	
39	Jan-11	Jan-11	Sales	267.17	120.00	9,349.94	8,500.03	0.9091	1,531.52	0.1638		329.40	140.25	145.33	91.63	$11,125	$10,032	$10,419	9.0910	$8,500	$1,919	
39	Feb-11	Feb-11	Sales	267.17	120.00	13,793.54	12,539.71	0.9091	2,259.38	0.1638		480.26	206.90	79.49	135.18	$16,088	$14,799	$15,186	9.0910	$12,540	$2,647	
39	Mar-11	Mar-11	Sales	267.17	120.00	11,866.72	10,788.03	0.9091	1,943.77	0.1638		414.85	178.00	416.85	116.29	$14,245	$12,732	$13,119	9.0910	$10,788	$2,331	
39	Apr-11	Apr-11	Sales	267.17	120.00	7,895.07	7,177.41	0.9091	1,293.21	0.1638		280.00	118.43	659.28	77.37	$9,993	$8,471	$8,858	9.0910	$7,177	$1,680	
39	May-11	May-11	Sales	267.17	120.00	5,106.40	4,642.23	0.9091	836.43	0.1638		186.07	76.60	372.96	74.04	$6,576	$5,479	$5,866	9.0910	$4,642	$1,224	
39	Jun-11	Jun-11	Sales	267.17	120.00	607.55	552.32	0.9091	99.52	0.1638		32.68	9.11	507.36	8.81	$1,597	$652	$1,039	9.0910	$552	$487	
40	Jul-10	Jul-10	Trans	5,297.06	300.00	58,429.11	N/A		1,565.90	0.0268		227.69	876.44	97.77	(677.78)	$7,687	$1,566	$7,163	0.0000	$0	$7,163	
40	Aug-10	Aug-10	Trans	5,297.06	300.00	56,570.80	N/A		1,516.10	0.0268		225.94	848.56		(656.22)	$7,531	$1,516	$7,113	0.0000	$0	$7,113	
40	Sep-10	Sep-10	Trans	5,297.06	300.00	56,759.36	N/A		1,521.15	0.0268		226.13	851.39	96.09	(658.41)	$7,633	$1,521	$7,118	0.0000	$0	$7,118	
40	Oct-10	Oct-10	Trans	5,297.06	300.00	68,666.81	N/A		1,840.27	0.0268		237.26	1,030.00	94.15	(796.53)	$8,002	$1,840	$7,437	0.0000	$0	$7,437	
40	Nov-10	Nov-10	Trans	6,171.88	300.00	88,160.07	N/A		2,362.69	0.0268		340.85	1,322.40	95.42	863.97	$11,457	$2,363	$8,835	0.0000	$0	$8,835	
40	Dec-10	Dec-10	Trans	6,171.88	300.00	114,914.07	N/A		3,079.70	0.0268		383.55	1,723.71	0.47	1,126.16	$12,785	$3,080	$9,552	0.0000	$0	$9,552	
40	Jan-11	Jan-11	Trans	6,171.88	300.00	116,991.69	N/A		3,135.38	0.0268		386.86	1,754.88	1.66	1,146.52	$12,897	$3,135	$9,607	0.0000	$0	$9,607	
40	Feb-11	Feb-11	Trans	6,171.88	300.00	104,390.36	N/A		2,797.66	0.0268		366.76	1,565.86	161.47	1,023.03	$12,387	$2,798	$9,270	0.0000	$0	$9,270	
40	Mar-11	Mar-11	Trans	6,171.88	300.00	101,050.73	N/A		2,708.16	0.0268		361.43	1,515.76	161.20	990.30	$12,209	$2,708	$9,180	0.0000	$0	$9,180	
40	Apr-11	Apr-11	Trans	6,171.88	300.00	80,196.26	N/A		2,149.26	0.0268		331.36	1,202.94	152.81	890.18	$11,198	$2,149	$8,621	0.0000	$0	$8,621	
40	May-11	May-11	Trans	6,171.88	300.00	65,446.58	N/A		1,753.97	0.0268		307.24	981.70	150.60	726.46	$10,392	$1,754	$8,226	0.0000	$0	$8,226	
40	Jun-11	Jun-11	Trans	6,171.88	300.00	42,313.50	N/A		1,134.00	0.0268		269.39	634.70	144.45	469.68	$9,124	$1,134	$7,606	0.0000	$0	$7,606	
42	Jul-10	Jul-10	Trans	632.40	120.00	0.00	N/A		0.00	0.1638		23.27	0.00		0.00	$776	$0	$752	0.0000	$0	$752	
42	Aug-10	Aug-10	Trans	632.40	120.00	0.00	N/A		0.00	0.1638		23.27	0.00		0.00	$776	$0	$752	0.0000	$0	$752	
42	Sep-10	Sep-10	Trans	632.40	120.00	0.00	N/A		0.00	0.1638		23.27	0.00		0.00	$776	$0	$752	0.0000	$0	$752	
42	Oct-10	Oct-10	Trans	632.40	120.00	536.09	N/A		87.81	0.1638		26.05	8.04		(6.22)	$868	$88	$840	0.0000	$0	$840	
42	Nov-10	Nov-10	Trans	542.40	120.00	2,351.59	N/A		385.19	0.1638		34.20	35.27		23.05	$1,140	$385	$1,048	0.0000	$0	$1,048	
42	Dec-10	Dec-10	Trans	542.40	120.00	10,632.44	N/A		1,741.59	0.1638		82.50	159.49		104.20	$2,750	$1,742	$2,404	0.0000	$0	$2,404	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
42	Jan-11	Jan-11	Trans	542.40	120.00	13,758.66	N/A		2,253.67	0.1638		100.74	206.38		134.83	$3,358	$2,254	$2,916	0.0000	$0	$2,916	
42	Feb-11	Feb-11	Trans	542.40	120.00	12,324.33	N/A		2,018.73	0.1638		92.38	184.86		120.78	$3,079	$2,019	$2,681	0.0000	$0	$2,681	
42	Mar-11	Mar-11	Trans	542.40	120.00	5,196.69	N/A		851.22	0.1638		50.81	77.95		50.93	$1,693	$851	$1,514	0.0000	$0	$1,514	
42	Apr-11	Apr-11	Trans	542.40	120.00	745.91	N/A		122.18	0.1638		24.95	11.19		10.82	$832	$122	$785	0.0000	$0	$785	
42	May-11	May-11	Trans	542.40	120.00	0.00	N/A		0.00	0.1638		20.49	0.00		0.00	$683	$0	$662	0.0000	$0	$662	
42	Jun-11	Jun-11	Trans	542.40	120.00	3.08	N/A		0.50	0.1638		20.51	0.05		0.04	$684	$1	$663	0.0000	$0	$663	
43	Jul-10	Jul-10	Sales	255.36	60.00	0.00	0.00	1.0801	0.00	0.1603		9.76	0.00		0.00	$325	$0	$315	10.8010	$0	$315	
43	Aug-10	Aug-10	Sales	255.36	60.00	0.00	0.00	1.0801	0.00	0.1603		9.76	0.00	4.06	0.00	$329	$0	$315	10.8010	$0	$315	
43	Sep-10	Sep-10	Sales	255.36	60.00	0.00	0.00	1.0801	0.00	0.1603		9.76	0.00		0.00	$325	$0	$315	10.8010	$0	$315	
43	Oct-10	Oct-10	Sales	255.36	60.00	3.08	3.32	1.0801	0.49	0.1603		9.87	0.05	4.06	(0.04)	$333	$4	$319	10.8010	$3	$316	
43	Nov-10	Nov-10	Sales	137.89	60.00	90.20	97.43	1.0801	14.46	0.1603		9.58	1.35	4.11	(1.05)	$324	$112	$310	10.8010	$97	$212	
43	Dec-10	Dec-10	Sales	137.89	60.00	2,464.31	2,240.30	0.9091	440.61	0.1603		100.47	41.23	4.01	24.15	$3,049	$2,681	$2,879	9.0910	$2,240	$639	
43	Dec-10	Dec-10	Sales			284.34	307.12	1.0801							(3.30)	$304	$307	$307	10.8010	$307	$0	
43	Jan-11	Jan-11	Sales	137.89	60.00	5,567.08	5,061.03	0.9091	892.40	0.1603		194.52	83.51	41.90	54.56	$6,526	$5,953	$6,151	9.0910	$5,061	$1,090	
43	Feb-11	Feb-11	Sales	137.89	60.00	7,769.90	7,063.61	0.9091	1,245.51	0.1603		269.06	116.55	81.05	76.15	$9,050	$8,309	$8,507	9.0910	$7,064	$1,443	
43	Mar-11	Mar-11	Sales	137.89	60.00	6,851.63	6,228.82	0.9091	1,098.32	0.1603		237.98	102.77	112.11	67.15	$8,045	$7,327	$7,525	9.0910	$6,229	$1,296	
43	Apr-11	Apr-11	Sales	137.89	60.00	4,364.60	3,967.86	0.9091	699.65	0.1603		153.81	65.47	99.16	42.77	$5,227	$4,668	$4,865	9.0910	$3,968	$898	
43	May-11	May-11	Sales	137.89	60.00	4,831.43	4,392.26	0.9091	774.48	0.1603		170.39	72.47	176.20	72.47	$5,856	$5,167	$5,365	9.0910	$4,392	$972	
43	Jun-11	Jun-11	Sales	137.89	60.00	143.92	130.84	0.9091	23.07	0.1603		11.02	2.16		2.16	$367	$154	$352	9.0910	$131	$221	
44	Jul-10	Jul-10	Trans	4,749.26	300.00	33,582.06	N/A		900.00	0.0268		187.53	503.73		(389.55)	$6,251	$900	$5,949	0.0000	$0	$5,949	
44	Aug-10	Aug-10	Trans	4,749.26	300.00	34,954.54	N/A		936.78	0.0268		188.81	524.32		(405.47)	$6,294	$937	$5,986	0.0000	$0	$5,986	
44	Sep-10	Sep-10	Trans	4,749.26	300.00	33,809.60	N/A		906.10	0.0268		187.73	507.14		(392.19)	$6,258	$906	$5,955	0.0000	$0	$5,955	
44	Oct-10	Oct-10	Trans	4,749.26	300.00	59,419.27	N/A		1,592.44	0.0268		211.66	891.29		(689.26)	$7,055	$1,592	$6,642	0.0000	$0	$6,642	
44	Nov-10	Nov-10	Trans	4,787.44	300.00	70,196.88	N/A		1,881.28	0.0268		269.37	1,052.95		687.93	$8,979	$1,881	$6,969	0.0000	$0	$6,969	
44	Dec-10	Dec-10	Trans	4,787.44	300.00	87,381.36	N/A		2,341.82	0.0268			1,310.72	15.10	856.34	$9,611	$2,342	$7,429	0.0000	$0	$7,429	
44	Jan-11	Jan-11	Trans	4,787.44	300.00	97,439.22	N/A		2,611.37	0.0268		312.83	1,461.59		954.90	$10,428	$2,611	$7,699	0.0000	$0	$7,699	
44	Feb-11	Feb-11	Trans	4,787.44	300.00	83,537.92	N/A		2,238.82	0.0268		290.65	1,253.07	3.90	818.67	$9,693	$2,239	$7,326	0.0000	$0	$7,326	
44	Mar-11	Mar-11	Trans	4,787.44	300.00	80,504.06	N/A		2,157.51	0.0268		285.82	1,207.56	134.25	788.94	$9,662	$2,158	$7,245	0.0000	$0	$7,245	
44	Apr-11	Apr-11	Trans	4,787.44	300.00	60,928.99	N/A		1,632.90	0.0268		257.03	913.93		676.31	$8,568	$1,633	$6,720	0.0000	$0	$6,720	
44	May-11	May-11	Trans	4,787.44	300.00	54,593.99	N/A		1,463.12	0.0268		246.66	818.91	1.68	605.99	$8,224	$1,463	$6,551	0.0000	$0	$6,551	
44	Jun-11	Jun-11	Trans	4,787.44	300.00	39,902.85	N/A		1,069.40	0.0268		222.62	598.54		442.92	$7,421	$1,069	$6,157	0.0000	$0	$6,157	
46	Jul-10	Jul-10	Trans	1,075.68	120.00	4,163.57	N/A		372.22	0.0894			62.45		(48.30)	$1,582	$372	$1,568	0.0000	$0	$1,568	
46	Aug-10	Aug-10	Trans	1,075.68	120.00	9,300.87	N/A		831.50	0.0894			139.51		(107.89)	$2,059	$832	$2,027	0.0000	$0	$2,027	
46	Sep-10	Sep-10	Trans	1,075.68	300.00	9,202.44	N/A		246.63	0.0268			138.04		(106.75)	$1,654	$247	$1,622	0.0000	$0	$1,622	
46	Oct-10	Oct-10	Trans	1,075.68	300.00	7,719.25	N/A		206.88	0.0268			115.79		(89.54)	$1,609	$207	$1,583	0.0000	$0	$1,583	
46	Nov-10	Nov-10	Trans	1,513.92	300.00	9,216.57	N/A		247.00	0.0268			138.25		90.32	$2,289	$247	$2,061	0.0000	$0	$2,061	
46	Dec-10	Dec-10	Trans	1,513.92	300.00	14,269.62	N/A		382.43	0.0268			214.04		139.84	$2,550	$382	$2,196	0.0000	$0	$2,196	
46	Jan-11	Jan-11	Trans	1,513.92	300.00	19,732.04	N/A		528.82	0.0268			295.98		193.37	$2,832	$529	$2,343	0.0000	$0	$2,343	
46	Feb-11	Feb-11	Trans	1,513.92	300.00	17,819.55	N/A		477.56	0.0268			267.29		174.63	$2,733	$478	$2,291	0.0000	$0	$2,291	
46	Mar-11	Mar-11	Trans	1,513.92	300.00	11,613.30	N/A		311.24	0.0268			174.20		113.81	$2,413	$311	$2,125	0.0000	$0	$2,125	
46	Apr-11	Apr-11	Trans	1,513.92	300.00	8,304.45	N/A		222.56	0.0268			124.57		92.18	$2,253	$223	$2,036	0.0000	$0	$2,036	
46	May-11	May-11	Trans	1,513.92	300.00	8,314.46	N/A		222.83	0.0268			124.72		92.29	$2,254	$223	$2,037	0.0000	$0	$2,037	
46	Jun-11	Jun-11	Trans	1,513.92	300.00	8,956.97	N/A		240.05	0.0268			134.35		99.42	$2,288	$240	$2,054	0.0000	$0	$2,054	
47	Jul-10	Jul-10	Sales	687.71	120.00	3,614.15	3,736.31	1.0338	323.11	0.0894		150.91	54.21		(41.92)	$5,030	$4,059	$4,867	10.3380	$3,736	$1,131	
47	Aug-10	Aug-10	Sales	687.71	120.00	3,465.53	3,582.66	1.0338	309.82	0.0894		145.73	51.98		(40.20)	$4,858	$3,892	$4,700	10.3380	$3,583	$1,118	
47	Sep-10	Sep-10	Sales	687.71	120.00	3,539.33	3,658.95	1.0338	316.42	0.0894		148.30	53.09		(41.06)	$4,943	$3,975	$4,783	10.3380	$3,659	$1,124	
47	Nov-10	Nov-10	Sales	720.44	120.00	2,468.41	2,551.84	1.0338	345.16	0.0894		154.82	57.91		(28.63)	$3,922	$2,897	$3,737	10.3380	$2,552	$1,186	
47	Nov-10	Nov-10	Sales			1,392.43	1,225.76	0.8803							13.65	$1,239	$1,226	$1,226	8.8030	$1,226	$0	
47	Dec-10	Dec-10	Sales	720.44	120.00	18,196.11	16,018.04	0.8803	1,626.73	0.0894		585.66	272.94		178.32	$19,522	$17,645	$18,485	8.8030	$16,018	$2,467	
47	Jan-11	Jan-11	Sales	720.44	120.00	12,347.91	10,869.87	0.8803	1,103.90	0.0894		405.78	185.22		121.01	$13,526	$11,974	$12,814	8.8030	$10,870	$1,944	
47	Feb-11	Feb-11	Sales	720.44	120.00	11,340.38	9,982.93	0.8803	1,013.83	0.0894		374.80	170.11		111.14	$12,493	$10,997	$11,837	8.8030	$9,983	$1,854	
47	Apr-11	Apr-11	Sales	716.10	120.00	26,011.15	22,897.62	0.8803	2,325.40	0.0894		826.59	390.17		277.67	$27,554	$25,223	$26,059	8.8030	$22,898	$3,162	
47	May-11	May-11	Sales	720.44	120.00	6,113.52	5,381.73	0.8803	546.55	0.0894		214.69	91.70		81.31	$7,156	$5,928	$6,769	8.8030	$5,382	$1,387	
48	Jul-10	Jul-10	Sales	4,868.59	300.00	22,202.53	22,952.97	1.0338	595.03	0.0268		890.46	333.04	369.49	(257.55)	$30,052	$23,548	$28,717	10.3380	$22,953	$5,764	
48	Aug-10	Aug-10	Sales	4,868.59	300.00	15,748.10	16,280.39	1.0338	422.05	0.0268		678.08	236.22	374.35	(182.68)	$22,977	$16,702	$21,871	10.3380	$16,280	$5,591	
48	Sep-10	Sep-10	Sales	4,868.59	300.00	19,353.03	20,007.16	1.0338	518.66	0.0268		796.71	290.30	284.89	(224.50)	$26,842	$20,526	$25,694	10.3380	$20,007	$5,687	
48	Oct-10	Oct-10	Sales	4,868.59	300.00	20,919.23	21,626.29	1.0338	560.64	0.0268		848.24	313.79	334.85	(242.66)	$28,610	$22,187	$27,356	10.3380	$21,626	$5,729	
48	Nov-10	Nov-10	Sales	2,558.15	300.00	28,630.50	29,598.21	1.0338	824.13	0.0268		1,091.68	461.27	356.56	(311.33)	$34,879	$30,422	$33,280	10.3380	$29,598	$3,682	
48	Nov-10	Nov-10	Sales			2,120.78	1,866.92	0.8803								$1,867	$1,867	$1,867	8.8030	$1,867	$0	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
48	Dec-10	Dec-10	Sales	2,558.15	300.00	30,268.03	26,644.94	0.8803	811.18	0.0268		960.77	454.02	459.14	296.63	$32,485	$27,456	$30,314	8.8030	$26,645	$3,669	
48	Jan-11	Jan-11	Sales	2,558.15	300.00	47,769.53	42,051.52	0.8803	1,280.22	0.0268		1,465.19	716.54	400.32	468.14	$49,240	$43,332	$46,190	8.8030	$42,052	$4,138	
48	Feb-11	Feb-11	Sales	2,558.15	300.00	52,023.33	45,796.14	0.8803	1,394.23	0.0268		1,587.79	780.35	634.90	509.83	$53,561	$47,190	$50,049	8.8030	$45,796	$4,252	
48	Mar-11	Mar-11	Sales	2,558.15	300.00	37,284.84	32,821.84	0.8803	999.23	0.0268		1,163.01	559.27	697.46	365.39	$39,464	$33,821	$36,679	8.8030	$32,822	$3,857	
48	Apr-11	Apr-11	Sales	2,558.15	300.00	40,616.26	35,754.50	0.8803	1,088.52	0.0268		1,259.22	609.24	507.54	404.64	$42,482	$36,843	$39,701	8.8030	$35,755	$3,947	
48	May-11	May-11	Sales	2,558.15	300.00	27,080.60	23,839.06	0.8803	725.76	0.0268		869.99	406.21	617.32	300.59	$29,617	$24,565	$27,423	8.8030	$23,839	$3,584	
48	Jun-11	Jun-11	Sales	2,558.15	300.00	21,617.81	19,030.16	0.8803	579.36	0.0268		712.33	324.27	481.30	239.96	$24,226	$19,610	$22,468	8.8030	$19,030	$3,438	
49	Jul-10	Jul-10	Sales		18.60	0.00	0.00	1.0801	0.00	0.4845		0.58	0.00		0.00	$19	($0)	$19	10.8010	$0	$19	
49	Aug-10	Aug-10	Sales		18.60	0.00	0.00	1.0801	0.00	0.4845		0.58	0.00		0.00	$19	($0)	$19	10.8010	$0	$19	
49	Sep-10	Sep-10	Sales	68.71	60.00	0.00	0.00	1.0801	0.00	0.1603		3.99	0.00		0.00	$133	($0)	$129	10.8010	$0	$129	
49	Oct-10	Oct-10	Sales	68.71	60.00	140.43	151.67	1.0801	22.51	0.1603		9.39	2.11		(1.63)	$313	$174	$303	10.8010	$152	$151	
49	Nov-10	Nov-10	Sales	26.04	60.00	348.58	316.90	0.9091	74.50	0.1603		18.93	6.97		2.07	$505	$391	$477	9.0910	$317	$161	
49	Nov-10	Nov-10	Sales			116.19	125.50	1.0801							0.00	$126	$126	$126	10.8010	$126	$0	
49	Dec-10	Dec-10	Sales	26.04	60.00	1,162.46	1,056.79	0.9091	186.34	0.1603		42.00	17.44		11.39	$1,400	$1,243	$1,329	9.0910	$1,057	$272	
49	Jan-11	Jan-11	Sales	26.04	60.00	1,546.18	1,405.63	0.9091	247.85	0.1603		54.99	23.19		15.15	$1,833	$1,653	$1,740	9.0910	$1,406	$334	
49	Feb-11	Feb-11	Sales	26.04	60.00	1,574.91	1,431.75	0.9091	252.46	0.1603		55.96	23.62	5.83	15.43	$1,871	$1,684	$1,770	9.0910	$1,432	$339	
49	Mar-11	Mar-11	Sales	26.04	60.00	1,245.56	1,132.34	0.9091	199.66	0.1603		44.82	18.68	28.74	12.21	$1,522	$1,332	$1,418	9.0910	$1,132	$286	
49	Apr-11	Apr-11	Sales	26.04	60.00	849.53	772.31	0.9091	136.18	0.1603		31.51	12.74		11.56	$1,050	$908	$995	9.0910	$772	$222	
49	May-11	May-11	Sales	26.04	60.00	346.44	314.94	0.9091	55.53	0.1603		14.44	5.20		5.20	$481	$370	$457	9.0910	$315	$142	
49	Jun-11	Jun-11	Sales	26.04	60.00	55.51	50.47	0.9091	8.90	0.1603		4.56	0.83		0.83	$152	$59	$145	9.0910	$50	$95	
52	Jul-10	Jul-10	Trans	182.40	60.00	8.19	N/A		1.31	0.1603		7.54	0.12		(0.10)	$251	$1	$244	0.0000	$0	$244	
52	Aug-10	Aug-10	Trans	182.40	60.00	0.00	N/A		0.00	0.1603		7.50	0.00		0.00	$250	$0	$242	0.0000	$0	$242	
52	Sep-10	Sep-10	Trans	182.40	60.00	0.00	N/A		0.00	0.1603		7.50	0.00		0.00	$250	$0	$242	0.0000	$0	$242	
52	Oct-10	Oct-10	Trans	182.40	60.00	171.15	N/A		27.44	0.1603		8.37	2.57		(1.99)	$279	$27	$270	0.0000	$0	$270	
52	Nov-10	Nov-10	Trans	169.20	60.00	1,273.24	N/A		204.10	0.1603		14.38	19.10		12.48	$479	$204	$433	0.0000	$0	$433	
52	Dec-10	Dec-10	Trans	169.20	60.00	3,756.20	N/A		602.12	0.1603		28.59	56.34		36.81	$953	$602	$831	0.0000	$0	$831	
52	Jan-11	Jan-11	Trans	169.20	60.00	4,546.22	N/A		728.76	0.1603		33.12	68.19		44.55	$1,104	$729	$958	0.0000	$0	$958	
52	Feb-11	Feb-11	Trans	169.20	60.00	2,740.43	N/A		439.29	0.1603		22.78	41.11		26.86	$759	$439	$668	0.0000	$0	$668	
52	Feb-11	Apr-11	Trans			(2,740.43)	N/A		(439.29)	0.1603			(41.11)		(26.86)	($507)	($439)	($439)	0.0000	$0	($439)	adj for Feb 11
52	Feb-11	Apr-11	Trans			3,524.27	N/A		564.94	0.1603		4.48	52.86		34.54	$657	$565	$565	0.0000	$0	$565	adj for Feb 11
52	Mar-11	Mar-11	Trans	169.20	60.00	204.19	N/A		32.73	0.1603		8.25	3.06		2.00	$275	$33	$262	0.0000	$0	$262	
52	Mar-11	Apr-11	Trans			(204.19)	N/A		(32.73)	0.1603			(3.06)		(2.00)	($38)	($33)	($33)	0.0000	$0	($33)	adj for Mar 11
52	Mar-11	Apr-11	Trans			3,620.63	N/A		580.39	0.1603		19.57	54.31		35.48	$690	$580	$580	0.0000	$0	$580	adj for Mar 11
52	Apr-11	Apr-11	Trans	169.20	60.00	1,781.08	N/A		285.51	0.1603		17.58	26.72		26.72	$586	$286	$515	0.0000	$0	$515	
52	May-11	May-11	Trans	169.20	60.00	42.15	N/A		6.76	0.1603		7.34	0.63		0.63	$245	$7	$236	0.0000	$0	$236	
52	Jun-11	Jun-11	Trans	169.20	60.00	0.00	N/A		0.00	0.1603		7.09	0.00		0.00	$236	$0	$229	0.0000	$0	$229	
53	Jul-10	Jul-10	Trans	349.20	120.00	1,015.79	N/A		166.39	0.1638		19.77	15.24		(11.78)	$659	$166	$636	0.0000	$0	$636	
53	Aug-10	Aug-10	Trans	349.20	120.00	1,182.82	N/A		193.75	0.1638		20.63	17.74		(13.72)	$688	$194	$663	0.0000	$0	$663	
53	Sep-10	Sep-10	Trans	349.20	120.00	1,110.03	N/A		181.82	0.1638		20.24	16.65		(12.88)	$675	$182	$651	0.0000	$0	$651	
53	Oct-10	Oct-10	Trans	349.20	120.00	1,949.49	N/A		319.33	0.1638		24.59	29.24		(22.61)	$820	$319	$789	0.0000	$0	$789	
53	Nov-10	Nov-10	Trans	284.40	120.00	4,691.89	N/A		768.53	0.1638		39.88	70.38		45.98	$1,329	$769	$1,173	0.0000	$0	$1,173	
53	Dec-10	Dec-10	Trans	284.40	120.00	7,136.85	N/A		1,169.02	0.1638		54.14	107.05		69.94	$1,805	$1,169	$1,573	0.0000	$0	$1,573	
53	Jan-11	Jan-11	Trans	284.40	120.00	7,966.88	N/A		1,304.97	0.1638		58.98	119.50		78.08	$1,966	$1,305	$1,709	0.0000	$0	$1,709	
53	Feb-11	Feb-11	Trans	284.40	120.00	6,731.58	N/A		1,102.63	0.1638		51.77	100.97		65.97	$1,726	$1,103	$1,507	0.0000	$0	$1,507	
53	Mar-11	Mar-11	Trans	284.40	120.00	6,017.50	N/A		985.67	0.1638		47.60	90.26		58.97	$1,587	$986	$1,390	0.0000	$0	$1,390	
53	Apr-11	Apr-11	Trans	284.40	120.00	3,995.25	N/A		654.42	0.1638		36.39	59.93		57.93	$1,213	$654	$1,059	0.0000	$0	$1,059	
53	May-11	May-11	Trans	284.40	120.00	1,481.37	N/A		242.65	0.1638		21.36	22.22		21.48	$712	$243	$647	0.0000	$0	$647	
53	Jun-11	Jun-11	Trans	284.40	120.00	811.11	N/A		132.86	0.1638		17.36	12.17		11.76	$579	$133	$537	0.0000	$0	$537	
56	Jul-10	Jul-10	Sales	352.81	60.00	(336.20)	(363.13)	1.0801	(53.89)	0.1603	(0.39)	(0.17)	(5.04)	543.06	3.90	$537	($417)	($4)	10.8010	($363)	$359	
56	Jun-10	Jul-10	Sales													($688)	($688)	($688)	0.0000	$0	($688)	adj for Jun 10
56	Oct-10	Oct-10	Sales	152.88	26.00	1,291.50	1,394.95	1.0801	207.03	0.1603	128.84	55.22	19.37		(14.98)	$1,969	$1,602	$1,781	10.8010	$1,395	$386	
56	Nov-10	Nov-10	Sales	360.74	60.00	3,440.94	3,128.16	0.9091	647.51	0.1603	355.77	152.47	60.59	28.68	26.78	$4,821	$3,776	$4,196	9.0910	$3,128	$1,068	
56	Nov-10	Nov-10	Sales			598.42	646.36	1.0801								$646	$646	$646	10.8010	$646	$0	
56	Dec-10	Dec-10	Sales	360.75	60.00	4,012.83	3,648.07	0.9091	750.47	0.1603	407.27	174.55	70.22		31.57	$5,503	$4,399	$4,819	9.0910	$3,648	$1,171	
56	Dec-10	Dec-10	Sales			668.81	722.38	1.0801								$722	$722	$722	10.8010	$722	$0	
56	Nov-10	Dec-10	Sales													($5,438)	($5,438)	($5,438)	0.0000	$0	($5,438)	adj for Nov 10
56	Jan-11	Jan-11	Sales	360.74	60.00	11,234.70	10,213.47	0.9091	1,800.92	0.1603	917.48	393.21	168.52	158.29	110.10	$14,183	$12,014	$12,435	9.0910	$10,213	$2,222	
56	Feb-11	Feb-11	Sales	360.74	60.00	10,270.26	9,336.69	0.9091	1,646.32	0.1603	841.33	360.56	154.05	190.25	100.65	$13,051	$10,983	$11,404	9.0910	$9,337	$2,067	
56	Mar-11	Mar-11	Sales	360.74	60.00	7,838.64	7,126.11	0.9091	1,256.53	0.1603	649.33	278.29	117.58	289.06	76.82	$10,214	$8,383	$8,803	9.0910	$7,126	$1,677	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
56	Apr-11	Apr-11	Sales	360.74	60.00	5,017.14	4,561.08	0.9091	804.25	804.2500	427.60	183.25	75.26		63.96	$6,536	$5,365	$5,786	9.0910	$4,561	$1,225	
56	May-11	May-11	Sales	360.74	60.00	842.96	766.33	0.9091	135.13	0.1603	97.23	41.67	12.64	124.07	12.64	$1,610	$901	$1,322	9.0910	$766	$556	
56	Jun-11	Jun-11	Sales	360.74	60.00	0.00	0.00	0.9091	0.00	0.1603	30.36	13.02	0.00		0.00	$464	$0	$421	9.0910	$0	$421	
57	Jul-10	Jul-10	Sales	1.20	60.00	276.75	298.92	1.0801	44.36	0.1603			4.15	3.76	(3.21)	$409	$343	$404	10.8010	$299	$106	
57	Sep-10	Sep-10	Sales		18.60	170.15	183.78	1.0801	9.69	0.4845	16.98		2.55		(1.97)	$230	$193	$212	10.8010	$184	$28	
57	Sep-10	Sep-10	Sales						30.03	0.2000						$30	$30	$30	0.0000	$0	$30	
57	Oct-10	Oct-10	Sales		18.60	164.00	177.14	1.0801	9.69	0.4845	16.44		2.46	3.25	(1.90)	$226	$187	$205	10.8010	$177	$28	
57	Oct-10	Oct-10	Sales						28.80	0.2000						$29	$29	$29	0.0000	$0	$29	
57	Nov-10	Nov-10	Sales		18.60	68.78	62.53	0.9091	37.00	0.4845	12.06		1.66		0.18	$132	$100	$118	9.0910	$63	$56	
57	Nov-10	Nov-10	Sales			42.03	45.40	1.0801	6.89	0.2000						$52	$52	$52	10.8010	$45	$7	
57	Dec-10	Dec-10	Sales		18.60	1,031.13	937.40	0.9091	65.41	0.4845	85.84		15.47	2.30	10.11	$1,135	$1,003	$1,021	9.0910	$937	$84	
57	Dec-10	Dec-10	Sales						179.23	0.2000						$179	$179	$179	0.0000	$0	$179	
57	Jan-11	Jan-11	Sales		18.60	2,242.84	2,038.96	0.9091	65.41	0.4845	182.01		33.64		21.98	$2,361	$2,104	$2,123	9.0910	$2,039	$84	
57	Jan-11	Jan-11	Sales						421.57	0.2000						$422	$422	$422	0.0000	$0	$422	
57	Feb-11	Feb-11	Sales		18.60	2,242.84	2,038.96	0.9091	65.41	0.4845	182.01		33.64	34.74	21.98	$2,395	$2,104	$2,123	9.0910	$2,039	$84	
57	Feb-11	Feb-11	Sales						421.57	0.2000						$422	$422	$422	0.0000	$0	$422	
57	Mar-11	Mar-11	Sales		18.60	249.32	226.65	0.9091	65.41	0.4845	23.78		3.74	34.78	2.44	$375	$292	$311	9.0910	$227	$84	
57	Mar-11	Mar-11	Sales						22.86	0.2000						$23	$23	$23	0.0000	$0	$23	
57		Mar-11	Sales													($2,817)	($2,817)	($2,817)	0.0000	$0	($2,817)	adj
57	Apr-11	Apr-11	Sales		18.60	845.42	768.57	0.9091	65.41	0.4845	71.43		12.68		13.02	$950	$834	$853	9.0910	$769	$84	
57	Apr-11	Apr-11	Sales						142.08	0.2000						$142	$142	$142	0.0000	$0	$142	
57	May-11	May-11	Sales		18.60	152.14	138.32	0.9091	27.60	0.4845	14.60		2.28		2.71	$204	$166	$185	9.0910	$138	$46	
57	May-11	May-11	Sales						19.03	0.2000						$19	$19	$19	0.0000	$0	$19	
57	Jun-11	Jun-11	Sales		18.60	181.96	165.42	0.9091	9.69	0.4845	16.25		2.73		3.24	$216	$175	$194	9.0910	$165	$28	
57	Jun-11	Jun-11	Sales						32.39	0.2000						$32	$32	$32	0.0000	$0	$32	
58	Jul-10	Jul-10	Sales	365.19	120.00	425.38	439.75	1.0338	38.03	0.0894		29.83	6.38		(4.93)	$994	$478	$963	10.3380	$440	$523	
58	Aug-10	Aug-10	Sales	365.19	120.00	429.48	443.99	1.0338	38.40	0.0894		29.97	6.44	12.43	(4.98)	$1,011	$482	$968	10.3380	$444	$524	
58	Sep-10	Sep-10	Sales	263.99	120.00	417.18	450.59	1.0801	68.33	0.1638		27.96	6.26		(4.84)	$932	$519	$903	10.8010	$451	$452	
58	Oct-10	Oct-10	Sales	263.99	120.00	130.18	140.60	1.0801	21.32	0.1638		16.89	1.95		(1.51)	$563	$162	$546	10.8010	$141	$405	
58	Nov-10	Nov-10	Sales	424.77	120.00	1,333.99	1,440.84	1.0801	347.04	0.1638		94.94	31.78		(7.78)	$2,452	$1,788	$2,333	10.8010	$1,441	$892	
58	Nov-10	Nov-10	Sales			784.70	713.37	0.9091								$713	$713	$713	9.0910	$713	$0	
58	Dec-10	Dec-10	Sales	424.76	120.00	9,173.47	8,339.60	0.9091	1,502.61	0.1638		328.29	137.60		89.90	$10,943	$9,842	$10,387	9.0910	$8,340	$2,047	
58	Jan-11	Jan-11	Sales	424.76	120.00	10,685.79	9,714.45	0.9091	1,750.33	0.1638		379.64	160.29		104.72	$12,654	$11,465	$12,010	9.0910	$9,714	$2,295	
58	Feb-11	Feb-11	Sales	424.76	120.00	11,843.12	10,766.58	0.9091	1,939.90	0.1638		418.92	177.65		116.06	$13,964	$12,706	$13,251	9.0910	$10,767	$2,485	
58	Mar-11	Mar-11	Sales	424.76	120.00	11,706.66	10,642.52	0.9091	1,917.55	0.1638		414.29	175.60		114.73	$13,809	$12,560	$13,105	9.0910	$10,643	$2,462	
58	Apr-11	Apr-11	Sales	424.76	120.00	7,831.46	7,119.58	0.9091	1,282.79	0.1638		283.21	117.47		92.70	$9,441	$8,402	$8,947	9.0910	$7,120	$1,828	
58	May-11	May-11	Sales	424.76	120.00	1,130.80	1,028.01	0.9091	185.23	0.1638		55.40	16.96		16.40	$1,847	$1,213	$1,758	9.0910	$1,028	$730	
58	Jun-11	Jun-11	Sales	424.76	120.00	679.51	617.74	0.9091	111.30	0.1638		40.02	10.19		9.85	$1,334	$729	$1,274	9.0910	$618	$656	
60	Jul-10	Jul-10	Trans	1,907.34	300.00	10,965.42	N/A		293.87	0.0268		3.91	164.48		(127.20)	$2,542	$294	$2,501	0.0000	$0	$2,501	
60	Aug-10	Aug-10	Trans	1,907.34	300.00	34,170.42	N/A		915.77	0.0268		5.01	512.56		(396.38)	$3,244	$916	$3,123	0.0000	$0	$3,123	
60	Sep-10	Sep-10	Trans	1,907.34	300.00	31,113.82	N/A		833.85	0.0268		4.86	466.71		(360.92)	$3,152	$834	$3,041	0.0000	$0	$3,041	
60	Oct-10	Oct-10	Trans	1,907.34	300.00	27,015.94	N/A		724.03	0.0268		4.68	405.24		(313.38)	$3,028	$724	$2,931	0.0000	$0	$2,931	
60	Nov-10	Nov-10	Trans	2,197.84	300.00	31,614.13	N/A		847.26	0.0268		6.38	474.21		309.82	$4,136	$847	$3,345	0.0000	$0	$3,345	
60	Dec-10	Dec-10	Trans	2,197.84	300.00	28,534.08	N/A		764.71	0.0268		6.13	428.01		279.63	$3,976	$765	$3,263	0.0000	$0	$3,263	
60	Jan-11	Jan-11	Trans	2,197.84	300.00	21,639.38	N/A		579.94	0.0268		5.59	324.59		212.07	$3,620	$580	$3,078	0.0000	$0	$3,078	
60	Feb-11	Feb-11	Trans	2,197.84	300.00	20,008.03	N/A		536.22	0.0268		5.45	300.12		196.08	$3,536	$536	$3,034	0.0000	$0	$3,034	
60	Mar-11	Mar-11	Trans	2,197.84	300.00	29,092.21	N/A		779.67	0.0268		6.18	436.38		285.10	$4,005	$780	$3,278	0.0000	$0	$3,278	
60	Apr-11	Apr-11	Trans	2,197.84	300.00	19,420.13	N/A		215.56	0.0268		5.44	291.30		215.56	$3,226	$216	$2,713	0.0000	$0	$2,713	
60	May-11	May-11	Trans	2,197.84	300.00	29,302.09	N/A		785.30	0.0268		6.25	439.53		325.25	$4,054	$785	$3,283	0.0000	$0	$3,283	
60	Jun-11	Jun-11	Trans	2,197.84	300.00	37,178.65	N/A		996.39	0.0268		6.90	557.68		412.68	$4,471	$996	$3,494	0.0000	$0	$3,494	
61	Jul-10	Jul-10	Trans	419.42	120.00	0.00	N/A		0.00	0.1638		16.68	0.00		0.00	$556	$0	$539	0.0000	$0	$539	
61	Aug-10	Aug-10	Trans	419.42	120.00	0.00	N/A		0.00	0.1638		16.68	0.00		0.00	$556	$0	$539	0.0000	$0	$539	
61	Sep-10	Sep-10	Trans	419.42	120.00	0.00	N/A		0.00	0.1638		16.68	0.00		0.00	$556	$0	$539	0.0000	$0	$539	
61	Oct-10	Oct-10	Trans	419.42	120.00	0.00	N/A		0.00	0.1638		16.68	0.00		0.00	$556	$0	$539	0.0000	$0	$539	
61	Nov-10	Nov-10	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
61	Dec-10	Dec-10	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
61	Jan-11	Jan-11	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
61	Feb-11	Feb-11	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
61	Mar-11	Mar-11	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
FIRM CUSTOMER DETAIL

ssigned	Month Charges Apply To	Banner Bill Date mo/yr	Sales or Trans	Demand Charge	cust. Charge	volume (therms)	commodity charge	commodity rate (per therm)	distrib charge	distrib rate	taxes	GET	Energy Efficiency Surcharge	other charges	DAC	total revenue	net revenue for margin	net revenue including demand/customer charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Comments
61	Apr-11	Apr-11	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
61	May-11	May-11	Trans	379.57	120.00	0.00	N/A		0.00	0.1638		15.44	0.00		0.00	$515	$0	$500	0.0000	$0	$500	
62	Jul-10	Jul-10	Trans	500.84	120.00	0.00	N/A		0.00	0.1638		19.20	0.00		0.00	$640	$0	$621	0.0000	$0	$621	
62	Aug-10	Aug-10	Trans	500.84	120.00	0.00	N/A		0.00	0.1638		19.20	0.00		0.00	$640	$0	$621	0.0000	$0	$621	
62	Sep-10	Sep-10	Trans	500.84	120.00	0.00	N/A		0.00	0.1638		19.20	0.00		0.00	$640	$0	$621	0.0000	$0	$621	
62	Oct-10	Oct-10	Trans	500.84	120.00	338.25	N/A		55.41	0.1638		20.96	5.07		(3.92)	$698	$55	$676	0.0000	$0	$676	
62	Nov-10	Nov-10	Trans	304.72	120.00	6,208.33	N/A		1,016.92	0.1638		48.32	93.12		27.63	$1,611	$1,017	$1,442	0.0000	$0	$1,442	
62	Dec-10	Dec-10	Trans	304.72	120.00	12,931.70	N/A		2,118.21	0.1638		88.56	193.98		126.73	$2,952	$2,118	$2,543	0.0000	$0	$2,543	
62	Jan-11	Jan-11	Trans	304.72	120.00	14,859.56	N/A		2,434.00	0.1638		99.80	222.89		145.62	$3,327	$2,434	$2,859	0.0000	$0	$2,859	
62	Feb-11	Feb-11	Trans	304.72	120.00	12,685.46	N/A		2,077.88	0.1638		87.12	190.28		124.32	$2,904	$2,078	$2,503	0.0000	$0	$2,503	
62	Mar-11	Mar-11	Trans	304.72	120.00	12,432.04	N/A		2,036.37	0.1638		85.65	186.48		121.83	$2,855	$2,036	$2,461	0.0000	$0	$2,461	
62	Apr-11	Apr-11	Trans	304.72	120.00	7,450.81	N/A		1,220.44	0.1638		57.39	111.76		98.70	$1,913	$1,220	$1,645	0.0000	$0	$1,645	
62	May-11	May-11	Trans	304.72	120.00	2,152.63	N/A		352.60	0.1638		26.01	32.29		31.21	$867	$353	$777	0.0000	$0	$777	
62	Jun-11	Jun-11	Trans	304.72	120.00	426.62	N/A		69.88	0.1638		15.68	6.40		6.19	$523	$70	$495	0.0000	$0	$495	
																					$2,000,007	

Natioanl Grid
Rhode Island - Gas

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	**Total Jul 10-Jun 11**
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
Non-firm (dth)													
sub-total	268,579	245,304	170,625	221,713	253,901	241,883	150,791	179,113	247,005	201,967	146,652	157,077	**2,484,612**
Non-firm Revenue													
sub-total	$241,896	$250,542	$242,269	$382,893	$497,813	$503,601	$380,921	$415,578	$480,383	$391,579	$186,709	$212,532	**4,186,716**
less GET *	$215,140	$223,182	$213,763	$342,623	$450,657	$458,313	$347,856	$379,203	$432,321	$352,424	$162,126	$187,671	**3,765,280**
Total Gas Costs	$96,299	$104,623	$101,294	$180,562	$280,704	$295,866	$241,923	$254,533	$260,510	$209,593	$60,580	$84,758	**2,171,244**
Non-firm Margin	$118,841	$118,559	$112,469	$162,062	$169,953	$162,447	$105,933	$124,670	$171,810	$142,832	$101,547	$102,913	**1,594,036**

* excludes taxes, GET, EES, and other charges such as interests.

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
NON-FIRM CUSTOMER DETAIL

Assigned #	Alt Fuel Type	Month Charges Apply To	Banner Bill Date mo/yr	Firm/ Nonfirm	Sales or Trans	cust. Charge (2)	volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	distrib charge (6)	distrib rate (7)	taxes (8)	GET (9)	Energy Efficiency Surcharge	other charges	total revenue	net revenue for margin	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level calc	Margin per Dth	Comment
3	6	Jul-10	Jul-10	N	Trans	$485	10,799.44	N/A		827.24	0.0766		2.28	161.99		$1,477	$827	$1,312	6.0857	$0	$1,312	$827	0.77	
3	6	Aug-10	Aug-10	N	Trans	$485	10,885.53	N/A		833.83	0.0766		2.29	163.28		$1,484	$834	$1,319	5.5659	$0	$1,319	$834	0.77	
3	6	Sep-10	Sep-10	N	Trans	$485	11,686.06	N/A		895.15	0.0766		2.40	175.29		$1,558	$895	$1,380	5.1300	$0	$1,380	$895	0.77	
3	6	Oct-10	Oct-10	N	Trans	$485	16,839.76	N/A		1,289.93	0.0766		3.13	252.60		$2,031	$1,290	$1,775	4.8963	$0	$1,775	$1,290	0.77	
3	6	Nov-10	Nov-10	N	Trans	$485	27,804.61	N/A		2,129.83	0.0766		4.68	417.07		$3,037	$2,130	$2,615	4.5034	$0	$2,615	$2,130	0.77	
3	6	Dec-10	Dec-10	N	Trans	$485	31,376.12	N/A		2,403.41	0.0766		5.20	470.64		$3,364	$2,403	$2,888	6.4807	$0	$2,888	$2,403	0.77	
3	6	Jan-11	Jan-11	N	Trans	$485	25,583.31	N/A		1,959.68	0.0766		4.37	383.75		$2,833	$1,960	$2,445	9.2474	$0	$2,445	$1,960	0.77	
3	6	Feb-11	Feb-11	N	Trans	$485	30,412.71	N/A		2,329.61	0.0766		5.06	456.19		$3,276	$2,330	$2,815	8.2633	$0	$2,815	$2,330	0.77	
3	6	Mar-11	Mar-11	N	Trans	$485	37,335.11	N/A		2,859.87	0.0766		6.04	560.03		$3,911	$2,860	$3,345	5.2469	$0	$3,345	$2,860	0.77	
3	6	Apr-11	Apr-11	N	Trans	$485	22,267.24	N/A		1,705.67	0.0766		3.91	334.01		$2,529	$1,706	$2,191	5.1822	$0	$2,191	$1,706	0.77	
3	6	May-11	May-11	N	Trans	$485	11,959.74	N/A		916.12	0.0766		2.45	179.40		$1,583	$916	$1,401	5.1635	$0	$1,401	$916	0.77	
3	6	Jun-11	Jun-11	N	Trans	$485	15,067.38	N/A		1,154.16	0.0766		2.88	226.01		$1,868	$1,154	$1,639	5.2730	$0	$1,639	$1,154	0.77	
5	6	Jul-10	Jul-10	N	Trans	$485	87,085.04	N/A		5,364.44	0.0616		221.31	1,306.28		$7,377	$5,364	$5,849	6.0857	$0	$5,849	$5,364	0.62	
5	6	Aug-10	Aug-10	N	Trans	$485	100,135.32	N/A		6,168.34	0.0616		252.22	1,502.03		$8,408	$6,168	$6,653	5.5659	$0	$6,653	$6,168	0.62	
5	6	Sep-10	Sep-10	N	Trans	$485	84,062.34	N/A		5,178.24	0.0616		214.15	1,260.94		$7,138	$5,178	$5,663	5.1300	$0	$5,663	$5,178	0.62	
5	6	Oct-10	Oct-10	N	Trans	$485	96,199.34	N/A		5,925.88	0.0616		242.90	1,442.99		$8,097	$5,926	$6,411	4.8963	$0	$6,411	$5,926	0.62	
5	6	Nov-10	Nov-10	N	Trans	$485	84,486.99	N/A		5,204.40	0.0616		215.15	1,267.30		$7,172	$5,204	$5,689	4.5034	$0	$5,689	$5,204	0.62	
5	6	Dec-10	Dec-10	N	Trans	$485	58,716.96	N/A		3,616.96	0.0616		154.10	880.75		$5,137	$3,617	$4,102	6.4807	$0	$4,102	$3,617	0.62	
5	6	Jan-11	Jan-11	N	Trans	$485	27,616.84	N/A		1,701.20	0.0616		80.42	414.25		$2,681	$1,701	$2,186	9.2474	$0	$2,186	$1,701	0.62	
5	6	Feb-11	Feb-11	N	Trans	$485	21,168.43	N/A		1,303.98	0.0616		65.15	317.53		$2,172	$1,304	$1,789	8.2633	$0	$1,789	$1,304	0.62	
5	6	Mar-11	Mar-11	N	Trans	$485	67,020.37	N/A		4,128.45	0.0616		173.77	1,005.31		$5,793	$4,128	$4,613	5.2469	$0	$4,613	$4,128	0.62	
5	6	Apr-11	Apr-11	N	Trans	$485	71,123.37	N/A		4,381.20	0.0616		183.50	1,066.85		$6,117	$4,381	$4,866	5.1822	$0	$4,866	$4,381	0.62	
5	6	May-11	May-11	N	Trans	$485	68,224.24	N/A		4,202.61	0.0616		176.63	1,023.36		$5,888	$4,203	$4,688	5.1635	$0	$4,688	$4,203	0.62	
5	6	Jun-11	Jun-11	N	Trans	$485	70,068.49	N/A		4,316.22	0.0616		181.00	1,051.03		$6,033	$4,316	$4,801	5.2730	$0	$4,801	$4,316	0.62	
6	6	Jul-10	Jul-10	N	Trans	$485	12,849.40	N/A		791.52	0.0616			192.74		$1,469	$792	$1,277	6.0857	$0	$1,277	$792	0.62	
6	6	Aug-10	Aug-10	N	Trans	$485	20,666.04	N/A		1,273.03	0.0616			309.99		$2,068	$1,273	$1,758	5.5659	$0	$1,758	$1,273	0.62	
6	6	Sep-10	Sep-10	N	Trans	$485	22,449.56	N/A		1,382.89	0.0616			336.74		$2,205	$1,383	$1,868	5.1300	$0	$1,868	$1,383	0.62	
6	6	Oct-10	Oct-10	N	Trans	$485	22,991.75	N/A		1,416.29	0.0616			344.88		$2,246	$1,416	$1,901	4.8963	$0	$1,901	$1,416	0.62	
6	6	Nov-10	Nov-10	N	Trans	$485	33,164.45	N/A		2,042.93	0.0616			497.47		$3,025	$2,043	$2,528	4.5034	$0	$2,528	$2,043	0.62	
6	6	Dec-10	Dec-10	N	Trans	$485	4,114.24	N/A		253.44	0.0616			61.71		$800	$253	$738	6.4807	$0	$738	$253	0.62	
6	6	Jan-11	Jan-11	N	Trans	$485	0.00	N/A		0.00	0.0616			0.00		$485	$0	$485	9.2474	$0	$485	$0	#DIV/0!	
6	6	Feb-11	Feb-11	N	Trans	$485	0.00	N/A		0.00	0.0616			0.00		$485	$0	$485	8.2633	$0	$485	$0	#DIV/0!	
6	6	Mar-11	Mar-11	N	Trans	$485	181.60	N/A		11.19	0.0616			2.72		$499	$11	$496	5.2469	$0	$496	$11	0.62	
6	6	Apr-11	Apr-11	N	Trans	$485	17,180.39	N/A		1,058.31	0.0616			257.71		$1,801	$1,058	$1,543	5.1822	$0	$1,543	$1,058	0.62	
6	6	May-11	May-11	N	Trans	$485	32,822.00	N/A		2,021.84	0.0616			492.33		$2,999	$2,022	$2,507	5.1635	$0	$2,507	$2,022	0.62	
6	6	Jun-11	Jun-11	N	Trans	$485	24,785.07	N/A		1,526.76	0.0616			371.78		$2,384	$1,527	$2,012	5.2730	$0	$2,012	$1,527	0.62	
8	6	Jul-10	Jul-10	N	Trans	$715	793,524.25	N/A		48,881.09	0.0616		1,902.02	11,902.86	72.36	$63,473	$48,881	$49,596	6.0857	$0	$49,596	$48,881	0.62	
8	6	Aug-10	Aug-10	N	Trans	$715	792,581.25	N/A		48,823.01	0.0616		1,899.79	11,888.72	81.21	$63,408	$48,823	$49,538	5.5659	$0	$49,538	$48,823	0.62	
8	6	Sep-10	Sep-10	N	Trans	$715	799,920.25	N/A		49,275.09	0.0616		1,917.18	11,998.80	82.12	$63,988	$49,275	$49,990	5.1300	$0	$49,990	$49,275	0.62	
8	6	Oct-10	Oct-10	N	Trans	$715	764,352.75	N/A		47,084.13	0.0616		1,832.92	11,465.29	83.13	$61,180	$47,084	$47,799	4.8963	$0	$47,799	$47,084	0.62	
8	6	Nov-10	Nov-10	N	Trans	$715	729,855.36	N/A		44,959.09	0.0616		1,751.19	10,947.83	881.96	$59,255	$44,959	$45,674	4.5034	$0	$45,674	$44,959	0.62	
8	6	Dec-10	Dec-10	N	Trans	$715	715,460.58	N/A		44,072.37	0.0616		1,717.08	10,731.91	23.64	$57,260	$44,072	$44,787	6.4807	$0	$44,787	$44,072	0.62	
8	6	Jan-11	Jan-11	N	Trans	$715	446,392.08	N/A		27,497.75	0.0616		1,079.64	6,695.88	34.67	$36,023	$27,498	$28,213	9.2474	$0	$28,213	$27,498	0.62	
8	6	Feb-11	Feb-11	N	Trans	$715	539,655.48	N/A		33,242.78	0.0616		1,300.60	8,094.83	34.96	$43,388	$33,243	$33,958	8.2633	$0	$33,958	$33,243	0.62	
8	6	Mar-11	Mar-11	N	Trans	$715	727,998.30	N/A		44,844.70	0.0616		1,746.79	10,919.97	484.81	$58,711	$44,845	$45,560	5.2469	$0	$45,560	$44,845	0.62	
8	6	Apr-11	Apr-11	N	Trans	$715	640,706.22	N/A		39,467.50	0.0616		1,539.98	9,610.59	35.83	$51,369	$39,468	$40,183	5.1822	$0	$40,183	$39,468	0.62	
8	6	May-11	May-11	N	Trans	$715	610,745.08	N/A		37,621.90	0.0616		1,469.01	9,161.18	41.89	$49,009	$37,622	$38,337	5.1635	$0	$38,337	$37,622	0.62	
8	6	Jun-11	Jun-11	N	Trans	$715	681,779.88	N/A		41,997.64	0.0616		1,637.29	10,226.70	42.34	$54,619	$41,998	$42,713	5.2730	$0	$42,713	$41,998	0.62	
9	LPG	Jul-10	Jul-10	N	Trans	$485	14,328.46	N/A		882.63	0.0616			214.93		$1,583	$883	$1,368	6.0857	$0	$1,368	$883	0.62	
9	LPG	Aug-10	Aug-10	N	Trans	$485	17,406.55	N/A		1,072.24	0.0616			261.10		$1,818	$1,072	$1,557	5.5659	$0	$1,557	$1,072	0.62	
9	LPG	Sep-10	Sep-10	N	Trans	$485	18,888.71	N/A		1,163.54	0.0616			283.33		$1,932	$1,164	$1,649	5.1300	$0	$1,649	$1,164	0.62	
9	LPG	Sep-10	Sep-10	N	Trans		(18,888.71)	N/A		(1,163.54)	0.0616					($1,164)	($1,164)	($1,164)	5.1300	$0	($1,164)	($1,164)	0.62	adj for Sept 2010
9	LPG	Sep-10	Oct-10	N	Trans		18,888.71	N/A		2,591.53	0.1372					$2,592	$2,592	$2,592	5.1300	$0	$2,592	$2,592	1.37	adj for Sept 2010
9	LPG	Oct-10	Oct-10	N	Trans	$485	13,044.14	N/A		1,789.66	0.1372			195.66		$2,470	$1,790	$2,275	4.8963	$0	$2,275	$1,790	1.37	
9	LPG	Nov-10	Nov-10	N	Trans	$485	0.00	N/A		0.00	0.1372			0.00		$485	$0	$485	4.5034	$0	$485	$0	#DIV/0!	
9	LPG	Dec-10	Dec-10	N	Trans	$485	0.00	N/A		0.00	0.1372			0.00		$485	$0	$485	6.4807	$0	$485	$0	#DIV/0!	
9	LPG	Jan-11	Jan-11	N	Trans	$485	0.00	N/A		0.00	0.1372			0.00		$485	$0	$485	9.2474	$0	$485	$0	#DIV/0!	
9	LPG	Feb-11	Feb-11	N	Trans	$485	0.00	N/A		0.00	0.1372			0.00		$485	$0	$485	8.2633	$0	$485	$0	#DIV/0!	
9	LPG	Mar-11	Mar-11	N	Trans	$485	0.00	N/A		0.00	0.1372			0.00		$485	$0	$485	5.2469	$0	$485	$0	#DIV/0!	
11	4	Jul-10	Jul-10	N	Trans	$275	27,297.79	N/A		1,681.54	0.0616		73.18	409.47		$2,439	$1,682	$1,957	6.0857	$0	$1,957	$1,682	0.62	
11	4	Aug-10	Aug-10	N	Trans	$275	28,683.57	N/A		1,766.91	0.0616		76.47	430.25		$2,549	$1,767	$2,042	5.5659	$0	$2,042	$1,767	0.62	
11	4	Sep-10	Sep-10	N	Trans	$275	27,060.03	N/A		1,666.90	0.0616		72.61	405.90		$2,420	$1,667	$1,942	5.1300	$0	$1,942	$1,667	0.62	
11	4	Oct-10	Oct-10	N	Trans	$275	32,517.11	N/A		2,003.05	0.0616		85.55	487.76		$2,851	$2,003	$2,278	4.8963	$0	$2,278	$2,003	0.62	
11	4	Nov-10	Nov-10	N	Trans	$275	36,667.21	33334.16	0.9091	2,258.70	0.0616		1,126.33	550.01		$37,544	$35,593	$35,868	9.0910	$33,334	$2,534	$2,259	0.62	curtailment
11	4	Dec-10	Dec-10	N	Trans	$275	114.91	118.87	1.0345	7.08	0.0616		12.46	1.72		$415	$126	$401	10.3450	$119	$282	$7	0.62	curtailment
11	4	Dec-10	Jan-11	N	Trans		(114.91)	(118.87)	1.0345				(0.45)			($119)	($119)	($119)	10.3450	($119)	$0	$0	0.00	curtailment
11	4	Dec-10	Jan-11	N	Trans		114.91	104.46	0.9091							$104	$104	$104	9.0910	$104	$0	$0	0.00	curtailment
11	4	Jan-11	Jan-11	N	Trans	$275	0.00	N/A		0.00	0.0616		8.51	0.00		$284	$0	$275	9.2474	$0	$275	$0	#DIV/0!	
11	4	Feb-11	Feb-11	N	Trans	$275	0.00	N/A		0.00	0.0616		8.51	0.00		$284	$0	$275	8.2633	$0	$275	$0	#DIV/0!	
11	4	Mar-11	Mar-11	N	Trans	$275	19.49	N/A		1.20	0.0616		8.56	0.29		$285	$1	$276	5.2469	$0	$276	$1	0.62	
11	4	Apr-11	Apr-11	N	Trans	$275	33,740.02	N/A		2,078.39	0.0616		88.44	506.10		$2,948	$2,078	$2,353	5.1822	$0	$2,353	$2,078	0.62	
11	4	May-11	May-11	N	Trans	$275	29,783.23	N/A		1,834.65	0.0616		79.07	446.75		$2,635	$1,835	$2,110	5.1635	$0	$2,110	$1,835	0.62	
11	4	Jun-11	Jun-11	N	Trans	$275	26,403.16	N/A		1,626.43	0.0616		71.06	396.05		$2,369	$1,626	$1,901	5.2730	$0	$1,901	$1,626	0.62	
14	4	Jul-10	Jul-10	N	Sales	$625	0.00	0.00	0.6086	0.00	0.0766		19.33	0.00	331.18	$976	$0	$625	6.0857	$0	$625	$0	#DIV/0!	
14	4	Aug-10	Aug-10	N	Sales	$625	0.00	0.00	0.5566	0.00	0.0766		19.33	0.00	339.23	$984	$0	$625	5.5659	$0	$625	$0	#DIV/0!	
14	4	Sep-10	Sep-10	N	Sales	$625	1,185.93	608.38	0.5130	90.84	0.0766		41.51	17.79	347.28	$1,731	$699	$1,324	5.1300	$608	$716	$91	0.77	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
NON-FIRM CUSTOMER DETAIL

14	4	Oct-10	Oct-10	N	Sales	$625	137,732.35	67437.89	0.4896	10,550.30	0.0766	2,495.24	2,065.99		$83,174	$77,988	$78,613	4.8963	$67,438	$11,175	$10,550		0.77	
14	4	Nov-10	Nov-10	N	Sales	$625	326,600.43	147081.24	0.4503	25,017.59	0.0766	5,493.49	4,899.01	17.29	$183,134	$172,099	$172,724	5.5034	$147,081	$25,643	$25,018		0.77	
14	4	Dec-10	Dec-10	N	Sales	$625	312,181.04	202315.17	0.6481	23,913.07	0.0766	7,160.90	4,682.72		$238,697	$226,228	$226,853	6.4807	$202,315	$24,538	$23,913		0.77	
14	4	Jan-11	Jan-11	N	Sales	$625	208,903.88	193181.77	0.9247	16,002.04	0.0766	6,585.84	3,133.56	2,288.95	$221,817	$209,184	$209,809	9.2474	$193,182	$16,627	$16,002		0.77	
14	4	Feb-11	Feb-11	N	Sales	$625	241,139.76	199261.02	0.8263	18,471.31	0.0766	6,865.18	3,617.10		$228,840	$217,732	$218,357	8.2633	$199,261	$19,096	$18,471		0.77	
14	4	Mar-11	Mar-11	N	Sales	$625	401,888.27	210866.76	0.5247	30,784.64	0.0766	7,679.51	6,028.32		$255,984	$241,651	$242,276	5.2469	$210,867	$31,410	$30,785		0.77	
14	4	Apr-11	Apr-11	N	Sales	$625	304,413.19	157753.00	0.5182	23,318.05	0.0766	5,760.68	4,566.20		$192,023	$181,071	$181,696	5.1822	$157,753	$23,943	$23,318		0.77	
14	4	May-11	May-11	N	Sales	$625	7,493.09	3869.06	0.5164	573.97	0.0766	160.22	112.40		$5,341	$4,443	$5,068	5.1635	$3,869	$1,199	$574		0.77	
14	4	Jun-11	Jun-11	N	Sales	$625	0.00	0.00	0.5273	0.00	0.0766	19.33	0.00		$644	$0	$625	5.2730	$0	$625	$0	#DIV/0!		
15	6	Jul-10	Jul-10	N	Trans	$715	57,762.86	N/A		3,558.19	0.0616	158.96	866.44		$5,299	$3,558	$4,273	6.0857	$0	$4,273	$3,558		0.62	
15	6	Aug-10	Aug-10	N	Trans	$715	61,065.39	N/A		3,761.63	0.0616	166.78	915.98		$5,559	$3,762	$4,477	5.5659	$0	$4,477	$3,762		0.62	
15	6	Sep-10	Sep-10	N	Trans	$715	73,657.52	N/A		4,537.30	0.0616	196.61	1,104.86		$6,554	$4,537	$5,252	5.1300	$0	$5,252	$4,537		0.62	
15	6	Oct-10	Oct-10	N	Trans	$715	106,926.97	N/A		6,586.70	0.0616	275.43	1,603.90		$9,181	$6,587	$7,302	4.8963	$0	$7,302	$6,587		0.62	
15	6	Nov-10	Nov-10	N	Trans	$715	157,381.20	N/A		9,694.68	0.0616	394.96	2,360.72		$13,165	$9,695	$10,410	4.5034	$0	$10,410	$9,695		0.62	
15	6	Dec-10	Dec-10	N	Trans	$715	168,783.15	N/A		10,397.04	0.0616	421.97	2,531.75		$14,066	$10,397	$11,112	6.4807	$0	$11,112	$10,397		0.62	
15	6	Jan-11	Jan-11	N	Trans	$715	111,949.95	N/A		6,896.12	0.0616	287.33	1,679.25		$9,578	$6,896	$7,611	9.2474	$0	$7,611	$6,896		0.62	
15	6	Feb-11	Feb-11	N	Trans	$715	110,724.90	N/A		6,820.65	0.0616	284.43	1,660.87		$9,481	$6,821	$7,536	8.2633	$0	$7,536	$6,821		0.62	
15	6	Mar-11	Mar-11	N	Trans	$715	163,144.27	N/A		10,049.69	0.0616	408.61	2,447.16		$13,620	$10,050	$10,765	5.2469	$0	$10,765	$10,050		0.62	
15	6	Apr-11	Apr-11	N	Trans	$715	118,735.91	N/A		7,314.13	0.0616	303.40	1,781.04		$10,114	$7,314	$8,029	5.1822	$0	$8,029	$7,314		0.62	
15	6	May-11	May-11	N	Trans	$715	77,034.22	N/A		4,745.31	0.0616	204.61	1,155.51		$6,820	$4,745	$5,460	5.1635	$0	$5,460	$4,745		0.62	
15	6	Jun-11	Jun-11	N	Trans	$715	57,963.78	N/A		3,570.57	0.0616	159.43	869.46		$5,314	$3,571	$4,286	5.2730	$0	$4,286	$3,571		0.62	
16	2	Jul-10	Jul-10	N	Trans	$715	79,366.79	N/A		6,079.50	0.0766		1,190.50		$7,985	$6,080	$6,795	6.0857	$0	$6,795	$6,080		0.77	
16	2	Aug-10	Aug-10	N	Trans	$715	68,933.31	N/A		5,280.29	0.0766		1,034.00		$7,029	$5,280	$5,995	5.5659	$0	$5,995	$5,280		0.77	
16	2	Sep-10	Sep-10	N	Trans	$715	88,552.83	N/A		6,783.15	0.0766		1,328.29		$8,826	$6,783	$7,498	5.1300	$0	$7,498	$6,783		0.77	
16	2	Oct-10	Oct-10	N	Trans	$715	183,090.64	N/A		14,024.74	0.0766		2,746.36		$17,486	$14,025	$14,740	4.8963	$0	$14,740	$14,025		0.77	
16	2	Nov-10	Nov-10	N	Trans	$715	300,600.54	N/A		23,026.00	0.0766		4,509.01		$28,250	$23,026	$23,741	4.5034	$0	$23,741	$23,026		0.77	
16	2	Dec-10	Dec-10	N	Trans	$715	380,073.47	N/A		29,113.63	0.0766		5,701.10		$35,530	$29,114	$29,829	6.4807	$0	$29,829	$29,114		0.77	
16	2	Jan-11	Jan-11	N	Trans	$715	243,666.80	N/A		18,664.88	0.0766		3,655.00		$23,035	$18,665	$19,380	9.2474	$0	$19,380	$18,665		0.77	
16	2	Feb-11	Feb-11	N	Trans	$715	304,380.35	N/A		23,315.53	0.0766		4,565.71		$28,596	$23,316	$24,031	8.2633	$0	$24,031	$23,316		0.77	
16	2	Mar-11	Mar-11	N	Trans	$715	396,153.98	N/A		30,345.39	0.0766		5,942.31		$37,003	$30,345	$31,060	5.2469	$0	$31,060	$30,345		0.77	
16	2	Apr-11	Apr-11	N	Trans	$715	282,858.97	N/A		21,667.00	0.0766		4,242.88		$26,625	$21,667	$22,382	5.1822	$0	$22,382	$21,667		0.77	
16	2	May-11	May-11	N	Trans	$715	159,624.76	N/A		12,227.26	0.0766		2,394.37		$15,337	$12,227	$12,942	5.1635	$0	$12,942	$12,227		0.77	
16	2	Jun-11	Jun-11	N	Trans	$715	92,603.26	N/A		7,093.41	0.0766		1,389.05		$9,197	$7,093	$7,808	5.2730	$0	$7,808	$7,093		0.77	
17	6	Jul-10	Jul-10	N	Trans	$485	23,532.95	N/A		1,449.63	0.0616		352.99		$2,288	$1,450	$1,935	6.0857	$0	$1,935	$1,450		0.62	
17	6	Aug-10	Aug-10	N	Trans	$485	21,943.22	N/A		1,351.70	0.0616		329.15		$2,166	$1,352	$1,837	5.5659	$0	$1,837	$1,352		0.62	
17	6	Sep-10	Sep-10	N	Trans	$485	23,763.57	N/A		1,463.84	0.0616		356.45		$2,305	$1,464	$1,949	5.1300	$0	$1,949	$1,464		0.62	
17	6	Oct-10	Oct-10	N	Trans	$485	37,789.70	N/A		2,327.85	0.0616		566.85		$3,380	$2,328	$2,813	4.8963	$0	$2,813	$2,328		0.62	
17	6	Nov-10	Nov-10	N	Trans	$485	21,140.74	N/A		1,302.27	0.0616		317.11		$2,104	$1,302	$1,787	4.5034	$0	$1,787	$1,302		0.62	
17	6	Dec-10	Dec-10	N	Trans	$485	9,116.02	N/A		561.55	0.0616		136.74		$1,183	$562	$1,047	6.4807	$0	$1,047	$562		0.62	
17	6	Jan-11	Jan-11	N	Trans	$485	2,803.03	N/A		172.67	0.0616		42.05		$700	$173	$658	9.2474	$0	$658	$173		0.62	
17	6	Feb-11	Feb-11	N	Trans	$485	557.12	N/A		34.32	0.0616		8.36		$528	$34	$519	8.2633	$0	$519	$34		0.62	
17	6	Mar-11	Mar-11	N	Trans	$485	17,856.50	N/A		1,099.96	0.0616		267.85		$1,853	$1,100	$1,585	5.2469	$0	$1,585	$1,100		0.62	
17	6	Apr-11	Apr-11	N	Trans	$485	27,314.17	N/A		1,682.55	0.0616		409.71		$2,577	$1,683	$2,168	5.1822	$0	$2,168	$1,683		0.62	
17	6	May-11	May-11	N	Trans	$485	31,568.87	N/A		1,944.64	0.0616		473.53		$2,903	$1,945	$2,430	5.1635	$0	$2,430	$1,945		0.62	
17	6	Jun-11	Jun-11	N	Trans	$485	43,713.66	N/A		2,692.76	0.0616		655.70		$3,833	$2,693	$3,178	5.2730	$0	$3,178	$2,693		0.62	
19	6	Jul-10	Jul-10	N	Trans	$715	48,312.60	N/A		2,976.61	0.0616		724.82		$4,416	$2,977	$3,692	6.0857	$0	$3,692	$2,977		0.62	
19	6	Aug-10	Aug-10	N	Trans	$715	65,547.72	N/A		4,037.74	0.0616		983.22		$5,736	$4,038	$4,753	5.5659	$0	$4,753	$4,038		0.62	
19	6	Sep-10	Sep-10	N	Trans	$715	66,939.66	N/A		4,123.48	0.0616		1,004.09		$5,843	$4,123	$4,838	5.1300	$0	$4,838	$4,123		0.62	
19	6	Oct-10	Oct-10	N	Trans	$715	105,869.20	N/A		6,521.54	0.0616		1,588.04		$8,825	$6,522	$7,237	4.8963	$0	$7,237	$6,522		0.62	
19	6	Nov-10	Nov-10	N	Trans	$715	66,600.75	N/A		4,102.61	0.0616		999.01		$5,817	$4,103	$4,818	4.5034	$0	$4,818	$4,103		0.62	
19	6	Dec-10	Dec-10	N	Trans	$715	9,450.49	N/A		582.15	0.0616		141.76		$1,439	$582	$1,297	6.4807	$0	$1,297	$582		0.62	
19	6	Jan-11	Jan-11	N	Trans	$715	0.00	N/A		0.00	0.0616		0.00		$715	$0	$715	9.2474	$0	$715	$0	#DIV/0!		
19	6	Feb-11	Feb-11	N	Trans	$715	0.00	N/A		0.00	0.0616		0.00		$715	$0	$715	8.2633	$0	$715	$0	#DIV/0!		
19	6	Mar-11	Mar-11	N	Trans	$715	0.00	N/A		0.00	0.0616		0.00		$715	$0	$715	5.2469	$0	$715	$0	#DIV/0!		
19	6	Apr-11	Apr-11	N	Trans	$715	18,044.25	N/A		1,111.53	0.0616		270.66		$2,097	$1,112	$1,827	5.1822	$0	$1,827	$1,112		0.62	
19	6	May-11	May-11	N	Trans	$715	37,941.43	N/A		2,337.19	0.0616		569.12		$3,621	$2,337	$3,052	5.1635	$0	$3,052	$2,337		0.62	
19	6	Jun-11	Jun-11	N	Trans	$715	56,423.83	N/A		3,475.71	0.0616		846.36		$5,037	$3,476	$4,191	5.2730	$0	$4,191	$3,476		0.62	
20	6	Jul-10	Jul-10	N	Trans	$715	29,924.91	N/A		2,292.25	0.0766	5.34	448.87		$3,461	$2,292	$3,007	6.0857	$0	$3,007	$2,292		0.77	
20	6	Aug-10	Aug-10	N	Trans	$715	22,563.31	N/A		1,728.35	0.0766	4.30	338.45		$2,786	$1,728	$2,443	5.5659	$0	$2,443	$1,728		0.77	
20	6	Sep-10	Sep-10	N	Trans	$715	29,522.02	N/A		2,261.39	0.0766	5.29	442.83		$3,425	$2,261	$2,976	5.1300	$0	$2,976	$2,261		0.77	
20	6	Sep-10	Sep-10	N	Trans		(29,522.02)	N/A		(2,261.39)	0.0766	(0.69)			($2,262)	($2,261)	($2,261)	5.1300	$0	($2,261)	($2,261)		0.77	adj for Sept 2010
20	6	Sep-10	Oct-10	N	Trans		29,522.02	N/A		1,818.56	0.0616				$1,819	$1,819	$1,819	5.1300	$0	$1,819	$1,819		0.62	adj for Sept 2010
20	6	Oct-10	Oct-10	N	Trans	$715	37,407.40	N/A		2,304.30	0.0616	5.54	561.11		$3,586	$2,304	$3,019	4.8963	$0	$3,019	$2,304		0.62	
20	6	Nov-10	Nov-10	N	Trans	$715	54,866.37	N/A		3,379.77	0.0616	7.61	823.00		$4,925	$3,380	$4,095	4.5034	$0	$4,095	$3,380		0.62	
20	6	Dec-10	Dec-10	N	Trans	$715	62,450.57	N/A		3,846.96	0.0616	8.51	936.76		$5,507	$3,847	$4,562	6.4807	$0	$4,562	$3,847		0.62	
20	6	Jan-11	Jan-11	N	Trans	$715	42,750.33	N/A		2,633.42	0.0616	6.39	641.25		$3,996	$2,633	$3,348	9.2474	$0	$3,348	$2,633		0.62	
20	6	Jan-11	Jan-11	N	Trans		65.66	144.38	2.1989				0.98		$145	$144	$144	21.9892	$144	$0	$0		0.00	curtailment
20	6	Feb-11	Feb-11	N	Trans	$715	47,931.65	N/A		2,952.59	0.0616	6.79	718.97		$4,393	$2,953	$3,668	8.2633	$0	$3,668	$2,953		0.62	
20	6	Mar-11	Mar-11	N	Trans	$715	80,884.71	N/A		4,982.50	0.0616	10.69	1,213.27		$6,921	$4,983	$5,698	5.2469	$0	$5,698	$4,983		0.62	
20	6	Apr-11	Apr-11	N	Trans	$715	51,867.38	N/A		3,195.03	0.0616	7.25	778.01		$4,695	$3,195	$3,910	5.1822	$0	$3,910	$3,195		0.62	
20	6	May-11	May-11	N	Trans	$715	29,056.42	N/A		1,789.88	0.0616	4.55	435.85		$2,945	$1,790	$2,505	5.1635	$0	$2,505	$1,790		0.62	
20	6	Jun-11	Jun-11	N	Trans	$715	40,873.31	N/A		2,517.80	0.0616	5.95	613.10		$3,852	$2,518	$3,233	5.2730	$0	$3,233	$2,518		0.62	
21	6	Jul-10	Jul-10	N	Sales	$405	54,845.68	33377.44	0.6086	3,378.49	0.0616	1,174.75	822.69		$39,158	$36,756	$37,161	6.0857	$33,377	$3,783	$3,378		0.62	
21	6	Aug-10	Aug-10	N	Sales	$405	58,492.67	32556.44	0.5566	3,603.15	0.0616	1,158.01	877.39		$38,600	$36,160	$36,565	5.5659	$32,556	$4,008	$3,603		0.62	
21	6	Sep-10	Sep-10	N	Sales	$405	63,954.88	32808.85	0.5130	3,939.62	0.0616	1,178.75	959.32		$39,292	$36,748	$37,153	5.1300	$32,809	$4,345	$3,940		0.62	
21	6	Oct-10	Oct-10	N	Sales	$405	72,743.18	35617.24	0.4896	4,480.98	0.0616	1,286.43	1,091.15		$42,881	$40,098	$40,503	4.8963	$35,617	$4,886	$4,481		0.62	
21	6	Nov-10	Nov-10	N	Sales	$405	77,769.79	35022.85	0.4503	4,790.62	0.0616	1,279.95	1,166.55		$42,665	$39,813	$40,218	4.5034	$35,023	$5,196	$4,791		0.62	
21	6	Dec-10	Dec-10	N	Sales	$405	82,893.62	53720.87	0.6481	5,106.25	0.0616	1,870.39	1,243.40		$62,346	$58,827	$59,232	6.4807	$53,721	$5,511	$5,106		0.62	
21	6	Jan-11	Jan-11	N	Sales	$405	52,564.00	48608.03	0.9247	3,237.94	0.0616	1,640.40	788.46		$54,680	$51,846	$52,251	9.2474	$48,608	$3,643	$3,238		0.62	
21	6	Feb-11	Feb-11	N	Sales	$405	66,888.01	55271.57	0.8263	4,120.30	0.0616	1,880.42	1,003.32		$62,681	$59,392	$59,797	8.2633	$55,272	$4,525	$4,120		0.62	
21	6	Mar-11	Mar-11	N	Sales	$405	90,610.17	47542.25	0.5247	5,581.59	0.0616	1,697.58	1,359.15		$56,586	$53,124	$53,529	5.2469	$47,542	$5,987	$5,582		0.62	
21	6	Apr-11	Apr-11	N	Sales	$405	75,826.56	39294.84	0.5182	4,670.92	0.0616	1,407.47	1,137.40		$46,916	$43,966	$44,371	5.1822	$39,295	$5,076	$4,671		0.62	

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
NON-FIRM CUSTOMER DETAIL

21	6	May-11	May-11	N	Sales	$405	62,283.45	32160.06	0.5164	3,836.66	0.0616	1,154.72	934.25		$38,491	$35,997	$36,402	5.1635	$32,160	$4,242	$3,837		0.62
21	6	Jun-11	Jun-11	N	Sales	$405	54,457.27	28715.32	0.5273	3,354.57	0.0616	1,029.64	816.86		$34,321	$32,070	$32,475	5.2730	$28,715	$3,760	$3,355		0.62
24	6	Jul-10	Jul-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11		98.32	$835	$0	$715	6.0857	$0	$715	$0	#DIV/0!	
24	6	Aug-10	Aug-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11		81.06	$818	$0	$715	5.5659	$0	$715	$0	#DIV/0!	
24	6	Sep-10	Sep-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	73.68	$811	$0	$715	5.1300	$0	$715	$0	#DIV/0!	
24	6	Oct-10	Oct-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	92.30	$829	$0	$715	4.8963	$0	$715	$0	#DIV/0!	
24	6	Nov-10	Nov-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	83.88	$821	$0	$715	4.5034	$0	$715	$0	#DIV/0!	
24	6	Dec-10	Dec-10	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	102.30	$839	$0	$715	6.4807	$0	$715	$0	#DIV/0!	
24	6	Jan-11	Jan-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	57.18	$794	$0	$715	9.2474	$0	$715	$0	#DIV/0!	
24	6	Feb-11	Feb-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	55.26	$792	$0	$715	8.2633	$0	$715	$0	#DIV/0!	
24	6	Mar-11	Mar-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	81.42	$819	$0	$715	5.2469	$0	$715	$0	#DIV/0!	
24	6	Apr-11	Apr-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	82.89	$820	$0	$715	5.1822	$0	$715	$0	#DIV/0!	
24	6	May-11	May-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	79.55	$817	$0	$715	5.1635	$0	$715	$0	#DIV/0!	
24	6	Jun-11	Jun-11	N	Trans	$715	0.00	N/A		0.00	0.1923	22.11	0.00	88.76	$826	$0	$715	5.2730	$0	$715	$0	#DIV/0!	
25	6	Jul-10	Jul-10	N	Trans	$485	31,640.71	N/A		1,949.07	0.0616	89.96	474.61	42.95	$3,042	$1,949	$2,434	6.0857	$0	$2,434	$1,949		0.62
25	6	Aug-10	Aug-10	N	Trans	$485	34,504.58	N/A		2,125.48	0.0616	96.75	517.57	32.62	$3,257	$2,125	$2,610	5.5659	$0	$2,610	$2,125		0.62
25	6	Sep-10	Sep-10	N	Trans	$485	36,431.54	N/A		2,244.18	0.0616	101.31	546.47	31.26	$3,408	$2,244	$2,729	5.1300	$0	$2,729	$2,244		0.62
25	6	Oct-10	Oct-10	N	Trans	$485	45,509.01	N/A		2,803.36	0.0616	122.81	682.64	71.57	$4,165	$2,803	$3,288	4.8963	$0	$3,288	$2,803		0.62
25	6	Nov-10	Nov-10	N	Trans	$485	51,686.80	N/A		3,183.91	0.0616	137.45	775.30	113.78	$4,695	$3,184	$3,669	4.5034	$0	$3,669	$3,184		0.62
25	6	Dec-10	Dec-10	N	Trans	$485	58,085.98	N/A		3,578.10	0.0616	152.61	871.29	152.92	$5,240	$3,578	$4,063	6.4807	$0	$4,063	$3,578		0.62
25	6	Jan-11	Jan-11	N	Trans	$485	34,977.36	N/A		2,154.61	0.0616	97.87	524.66	123.54	$3,386	$2,155	$2,640	9.2474	$0	$2,640	$2,155		0.62
25	6	Feb-11	Feb-11	N	Trans	$485	44,870.04	N/A		2,763.99	0.0616	121.30	673.05	136.86	$4,180	$2,764	$3,249	8.2633	$0	$3,249	$2,764		0.62
25	6	Mar-11	Mar-11	N	Trans	$485	59,899.92	N/A		3,689.84	0.0616	156.91	898.50	115.47	$5,346	$3,690	$4,175	5.2469	$0	$4,175	$3,690		0.62
25	6	Apr-11	Apr-11	N	Trans	$485	45,402.54	N/A		2,796.80	0.0616	122.56	681.04	78.14	$4,164	$2,797	$3,282	5.1822	$0	$3,282	$2,797		0.62
25	6	May-11	May-11	N	Trans	$485	36,997.72	N/A		2,279.06	0.0616	102.65	554.97	79.86	$3,502	$2,279	$2,764	5.1635	$0	$2,764	$2,279		0.62
25	6	Jun-11	Jun-11	N	Trans	$485	30,926.37	N/A		1,905.06	0.0616	88.27	463.90	130.93	$3,073	$1,905	$2,390	5.2730	$0	$2,390	$1,905		0.62
27	6	Jul-10	Jul-10	N	Trans	$715	0.00	N/A		0.00	0.0766	22.11	0.00		$737	$0	$715	6.0857	$0	$715	$0	#DIV/0!	
27	6	Aug-10	Aug-10	N	Trans	$715	0.00	N/A		0.00	0.0766	22.11	0.00		$737	$0	$715	5.5659	$0	$715	$0	#DIV/0!	
27	6	Sep-10	Sep-10	N	Trans	$715	638.59	N/A		48.92	0.0766	23.92	9.58		$797	$49	$764	5.1300	$0	$764	$49		0.77
27	6	Oct-10	Oct-10	N	Trans	$715	190,613.08	N/A		14,600.96	0.0766	562.12	2,859.20		$18,737	$14,601	$15,316	4.8963	$0	$15,316	$14,601		0.77
28	6	Jul-10	Jul-10	N	Sales	$625	60,626.71	36895.60	0.6086	3,734.61	0.0616		909.40		$42,165	$40,630	$41,255	6.0857	$36,896	$4,360	$3,735		0.62
28	6	Aug-10	Aug-10	N	Sales	$625	67,091.40	37342.40	0.5566	4,132.83	0.0616		1,006.37		$43,107	$41,475	$42,100	5.5659	$37,342	$4,758	$4,133		0.62
28	6	Sep-10	Sep-10	N	Sales	$625	77,221.46	39614.61	0.5130	4,756.84	0.0616		1,158.32		$46,155	$44,371	$44,996	5.1300	$39,615	$5,382	$4,757		0.62
28	6	Oct-10	Oct-10	N	Sales	$625	89,666.96	43903.63	0.4896	5,523.48	0.0616		1,345.00		$51,397	$49,427	$50,052	4.8963	$43,904	$6,148	$5,523		0.62
28	6	Nov-10	Nov-10	N	Sales	$625	83,582.09	37640.36	0.4503	5,148.66	0.0616		1,253.73		$44,668	$42,789	$43,414	4.5034	$37,640	$5,774	$5,149		0.62
28	6	Dec-10	Dec-10	N	Sales	$625	45,616.99	29563.00	0.6481	2,810.01	0.0616		684.25		$33,682	$32,373	$32,998	6.4807	$29,563	$3,435	$2,810		0.62
28	6	Jan-11	Jan-11	N	Sales	$625	0.00	0.00	0.9247	0.00	0.0616		0.00		$625	$0	$625	9.2474	$0	$625	$0	#DIV/0!	
28	6	Feb-11	Feb-11	N	Sales	$625	0.00	0.00	0.8263	0.00	0.0616		0.00		$625	$0	$625	8.2633	$0	$625	$0	#DIV/0!	
28	6	Mar-11	Mar-11	N	Sales	$625	0.00	0.00	0.5247	0.00	0.0616		0.00		$625	$0	$625	5.2469	$0	$625	$0	#DIV/0!	
28	6	Apr-11	Apr-11	N	Sales	$625	12,096.55	6268.67	0.5182	745.15	0.0616		181.45		$7,820	$7,014	$7,639	5.1822	$6,269	$1,370	$745		0.62
28	6	May-11	May-11	N	Sales	$625	33,490.18	17292.65	0.5164	2,063.00	0.0616		502.35		$20,483	$19,356	$19,981	5.1635	$17,293	$2,688	$2,063		0.62
28	6	Jun-11	Jun-11	N	Sales	$625	67,064.67	35363.20	0.5273	4,131.18	0.0616		1,005.97		$41,125	$39,494	$40,119	5.2730	$35,363	$4,756	$4,131		0.62
29	6	Jul-10	Jul-10	N	Sales	$625	39,912.49	24289.54	0.6086	2,458.61	0.0616		598.69		$27,972	$26,748	$27,373	6.0857	$24,290	$3,084	$2,459		0.62
29	6	Aug-10	Aug-10	N	Sales	$625	58,576.71	32603.21	0.5566	3,608.33	0.0616		878.65		$37,715	$36,212	$36,837	5.5659	$32,603	$4,233	$3,608		0.62
29	6	Sep-10	Sep-10	N	Sales	$625	50,641.18	25978.93	0.5130	3,119.50	0.0616		759.62		$30,483	$29,098	$29,723	5.1300	$25,979	$3,745	$3,120		0.62
29	6	Oct-10	Oct-10	N	Sales	$625	63,310.20	30998.57	0.4896	3,899.91	0.0616		949.65		$36,473	$34,898	$35,523	4.8963	$30,999	$4,525	$3,900		0.62
29	6	Nov-10	Nov-10	N	Sales	$625	61,342.46	27624.96	0.4503	3,778.70	0.0616		920.14		$32,949	$31,404	$32,029	4.5034	$27,625	$4,404	$3,779		0.62
29	6	Dec-10	Dec-10	N	Sales	$625	15,611.62	10117.42	0.6481	961.68	0.0616		234.17		$11,938	$11,079	$11,704	6.4807	$10,117	$1,587	$962		0.62
29	6	Jan-11	Jan-11	N	Sales	$625	0.00	0.00	0.9247	0.00	0.0616		0.00		$625	$0	$625	9.2474	$0	$625	$0	#DIV/0!	
29	6	Feb-11	Feb-11	N	Sales	$625	0.00	0.00	0.8263	0.00	0.0616		0.00		$625	$0	$625	8.2633	$0	$625	$0	#DIV/0!	
29	6	Mar-11	Mar-11	N	Sales	$625	13.34	7.00	0.5247	0.82	0.0616		0.20		$633	$8	$633	5.2469	$7	$626	$1		0.61
29	6	Apr-11	Apr-11	N	Sales	$625	4,511.31	2337.85	0.5182	277.90	0.0616		67.67		$3,308	$2,616	$3,241	5.1822	$2,338	$903	$278		0.62
29	6	May-11	May-11	N	Sales	$625	8,742.12	4513.99	0.5164	538.51	0.0616		131.13		$5,809	$5,053	$5,678	5.1635	$4,514	$1,164	$539		0.62
29	6	Jun-11	Jun-11	N	Sales	$625	38,003.10	20039.03	0.5273	2,340.99	0.0616		570.05		$23,575	$22,380	$23,005	5.2730	$20,039	$2,966	$2,341		0.62
33	6	Jul-10	Jul-10	N	Sales	$405	0.00	0.00	0.6086	0.00	0.1923	0.63	0.00		$406	($0)	$405	6.0857	$0	$405	($0)	#DIV/0!	
33	6	Aug-10	Aug-10	N	Sales	$405	0.00	0.00	0.5566	0.00	0.1923	0.63	0.00		$406	($0)	$405	5.5659	$0	$405	($0)	#DIV/0!	
33	6	Sep-10	Sep-10	N	Sales	$405	0.00	0.00	0.5130	0.00	0.1923	0.63	0.00		$406	($0)	$405	5.1300	$0	$405	($0)	#DIV/0!	
33	6	Oct-10	Oct-10	N	Sales	$405	0.00	0.00	0.4896	0.00	0.1923	0.63	0.00		$406	($0)	$405	4.8963	$0	$405	($0)	#DIV/0!	
33	6	Nov-10	Nov-10	N	Sales	$405	0.00	0.00	0.4503	0.00	0.1923	0.63	0.00		$406	($0)	$405	4.5034	$0	$405	($0)	#DIV/0!	
33	6	Dec-10	Dec-10	N	Sales	$405	47.20	30.59	0.6481	9.08	0.1923	0.69	0.71		$446	$40	$445	6.4807	$31	$414	$9		1.92
33	6	Jan-11	Jan-11	N	Sales	$405	3.08	2.85	0.9247	0.59	0.1923	0.63	0.05		$409	$3	$408	9.2474	$3	$406	$1		1.92
33	6	Feb-11	Feb-11	N	Sales	$405	0.00	0.83	0.8263	0.00	0.1923	0.63	0.00		$406	$1	$406	8.2633	$1	$405	($0)	#DIV/0!	
33	6	Mar-11	Mar-11	N	Sales	$405	3,991.13	2094.11	0.5247	767.49	0.1923	5.15	59.87		$3,332	$2,862	$3,267	5.2469	$2,094	$1,172	$767		1.92
33	6	Apr-11	Apr-11	N	Sales	$405	494.54	256.28	0.5182	95.10	0.1923	1.19	7.42		$765	$351	$756	5.1822	$256	$500	$95		1.92
33	6	May-11	May-11	N	Sales	$405	52.43	27.07	0.5164	10.08	0.1923	0.69	0.79		$444	$37	$442	5.1635	$27	$415	$10		1.92
33	6	Jun-11	Jun-11	N	Sales	$405	0.00	0.00	0.5273	0.00	0.1923	0.63	0.00		$406	($0)	$405	5.2730	$0	$405	($0)	#DIV/0!	
36	6	Jul-10	Jul-10	N	Trans	$715	69,362.76	N/A		4,272.75	0.0616	186.44	1,040.44	21.57	$6,236	$4,273	$4,988	6.0857	$0	$4,988	$4,273		0.62
36	6	Aug-10	Aug-10	N	Trans	$715	49,468.54	N/A		3,047.26	0.0616	139.31	742.03	21.84	$4,665	$3,047	$3,762	5.5659	$0	$3,762	$3,047		0.62
36	6	Sep-10	Sep-10	N	Trans	$715	61,747.03	N/A		3,803.62	0.0616	168.40	926.21	22.11	$5,635	$3,804	$4,519	5.1300	$0	$4,519	$3,804		0.62
36	6	Oct-10	Oct-10	N	Trans	$715	63,011.87	N/A		3,881.53	0.0616	171.39	945.18	80.16	$5,793	$3,882	$4,597	4.8963	$0	$4,597	$3,882		0.62
36	6	Nov-10	Nov-10	N	Trans	$715	96,173.15	N/A		5,924.27	0.0616	249.95	1,442.60	22.66	$8,354	$5,924	$6,639	4.5034	$0	$6,639	$5,924		0.62
36	6	Dec-10	Dec-10	N	Trans	$715	100,187.90	N/A		6,171.57	0.0616	259.46	1,502.82	23.65	$8,673	$6,172	$6,887	6.4807	$0	$6,887	$6,172		0.62
36	6	Jan-11	Jan-11	N	Trans	$715	63,907.49	N/A		3,936.70	0.0616	173.51	958.61	23.94	$5,808	$3,937	$4,652	9.2474	$0	$4,652	$3,937		0.62
36	6	Feb-11	Feb-11	N	Trans	$715	94,296.59	N/A		5,808.67	0.0616	245.51	1,414.45	624.23	$8,808	$5,809	$6,524	8.2633	$0	$6,524	$5,809		0.62
36	6	Mar-11	Mar-11	N	Trans	$715	120,948.99	N/A		7,450.46	0.0616	308.65	1,814.23	24.53	$10,313	$7,450	$8,165	5.2469	$0	$8,165	$7,450		0.62
36	6	Apr-11	Apr-11	N	Trans	$715	80,237.30	N/A		4,942.62	0.0616	212.19	1,203.56	126.83	$7,200	$4,943	$5,658	5.1822	$0	$5,658	$4,943		0.62
36	6	May-11	May-11	N	Trans	$715	57,365.50	N/A		3,533.71	0.0616	158.01	860.48	102.30	$5,370	$3,534	$4,249	5.1635	$0	$4,249	$3,534		0.62
36	6	Jun-11	Jun-11	N	Trans	$715	69,344.75	N/A		4,271.64	0.0616	186.39	1,040.17		$6,213	$4,272	$4,987	5.2730	$0	$4,987	$4,272		0.62
38	6	Jul-10	Jul-10	N	Trans	$715	18,085.07	N/A		1,385.32	0.0766	73.34	271.28		$2,445	$1,385	$2,100	6.0857	$0	$2,100	$1,385		0.77
38	6	Aug-10	Aug-10	N	Trans	$715	19,334.62	N/A		1,481.03	0.0766	76.88	290.02		$2,563	$1,481	$2,196	5.5659	$0	$2,196	$1,481		0.77
38	6	Sep-10	Sep-10	N	Trans	$715	18,496.13	N/A		1,416.80	0.0766	74.51	277.44		$2,484	$1,417	$2,132	5.1300	$0	$2,132	$1,417		0.77
38	6	Oct-10	Oct-10	N	Trans	$715	56,473.40	N/A		4,325.86	0.0766	182.10	847.10		$6,070	$4,326	$5,041	4.8963	$0	$5,041	$4,326		0.77

National Grid
Rhode Island - Gas

JULY 10 - JUNE 11
NON-FIRM CUSTOMER DETAIL

38	6	Nov-10	Nov-10	N	Trans	$715	105,454.33	N/A		8,077.80	0.0766	320.86	1,581.81	$10,695	$8,078	$8,793	4.5034	$0	$8,793	$8,078		0.77
38	6	Dec-10	Dec-10	N	Trans	$715	119,022.16	N/A		9,117.10	0.0766	359.30	1,785.33	$11,977	$9,117	$9,832	6.4807	$0	$9,832	$9,117		0.77
38	6	Jan-11	Jan-11	N	Trans	$715	78,010.87	N/A		5,975.63	0.0766	243.11	1,170.16	$8,104	$5,976	$6,691	9.2474	$0	$6,691	$5,976		0.77
38	6	Feb-11	Feb-11	N	Trans	$715	97,748.03	N/A		7,487.50	0.0766	299.03	1,466.22	$9,968	$7,488	$8,203	8.2633	$0	$8,203	$7,488		0.77
38	6	Mar-11	Mar-11	N	Trans	$715	119,229.43	N/A		9,132.97	0.0766	359.88	1,788.44	$11,996	$9,133	$9,848	5.2469	$0	$9,848	$9,133		0.77
38	6	Apr-11	Apr-11	N	Trans	$715	76,677.09	N/A		5,873.47	0.0766	239.33	1,150.16	$7,978	$5,873	$6,588	5.1822	$0	$6,588	$5,873		0.77
38	6	May-11	May-11	N	Trans	$715	51,260.20	N/A		3,926.53	0.0766	167.33	768.90	$5,578	$3,927	$4,642	5.1635	$0	$4,642	$3,927		0.77
38	6	Jun-11	Jun-11	N	Trans	$715	16,981.52	N/A		1,300.78	0.0766	70.22	254.72	$2,341	$1,301	$2,016	5.2730	$0	$2,016	$1,301		0.77
45	4	Jul-10	Jul-10	N	Sales	$185	2,853.61	1736.62	0.6086	548.75	0.1923	77.72	42.80	$2,591	$2,285	$2,470	6.0857	$1,737	$734	$549		1.92
45	4	Aug-10	Aug-10	N	Sales	$185	3,810.95	2121.14	0.5566	732.85	0.1923	95.76	57.16	$3,192	$2,854	$3,039	5.5659	$2,121	$918	$733		1.92
45	4	Sep-10	Sep-10	N	Sales	$185	4,450.52	2283.12	0.5130	855.83	0.1923	104.86	66.76	$3,496	$3,139	$3,324	5.1300	$2,283	$1,041	$856		1.92
45	4	Oct-10	Oct-10	N	Sales	$185	5,318.71	2604.20	0.4896	1,022.79	0.1923	120.36	79.78	$4,012	$3,627	$3,812	4.8963	$2,604	$1,208	$1,023		1.92
45	4	Apr-11	Apr-11	N	Sales	$185	7,105.06	3681.98	0.5182	1,366.30	0.1923	165.16	106.58	$5,505	$5,048	$5,233	5.1822	$3,682	$1,551	$1,366		1.92
45	4	May-11	May-11	N	Sales	$185	5,261.32	2716.68	0.5164	1,011.75	0.1923	123.47	78.92	$4,116	$3,728	$3,913	5.1635	$2,717	$1,197	$1,012		1.92
45	4	Jun-11	Jun-11	N	Sales	$185	3,789.24			728.67	0.1923	49.84	56.84	$1,020	$729	$914	5.2730	$0	$914	$729		1.92
45	4	Jun-11	Jun-11	N	Sales		1,215.10	640.72	0.5273					$641	$641	$641	5.2730	$641	$0	$0		0.00
54	6	Jul-10	Jul-10	N	Sales	$405	0.00	0.00	0.6086	0.00	0.1923	0.63	0.00	$406	($0)	$405	6.0857	$0	$405	($0)	#DIV/0!	
54	6	Aug-10	Aug-10	N	Sales	$405	0.00	0.00	0.5566	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.5659	$0	$405	($0)	#DIV/0!	
54	6	Sep-10	Sep-10	N	Sales	$405	0.00	0.00	0.5130	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.1300	$0	$405	($0)	#DIV/0!	
54	6	Oct-10	Oct-10	N	Sales	$405	0.00	0.00	0.4896	0.00	0.1923	0.63	0.00	$406	($0)	$405	4.8963	$0	$405	($0)	#DIV/0!	
54	6	Nov-10	Nov-10	N	Sales	$405	0.00	0.00	0.4503	0.00	0.1923	0.63	0.00	$406	($0)	$405	4.5034	$0	$405	($0)	#DIV/0!	
54	6	Dec-10	Dec-10	N	Sales	$405	0.00	0.00	0.6481	0.00	0.1923	0.63	0.00	$406	($0)	$405	6.4807	$0	$405	($0)	#DIV/0!	
54	6	Jan-11	Jan-11	N	Sales	$405	0.00	0.00	0.9247	0.00	0.1923	0.63	0.00	$406	($0)	$405	9.2474	$0	$405	($0)	#DIV/0!	
54	6	Feb-11	Feb-11	N	Sales	$405	0.00	0.00	0.8263	0.00	0.1923	0.63	0.00	$406	($0)	$405	8.2633	$0	$405	($0)	#DIV/0!	
54	6	Mar-11	Mar-11	N	Sales	$405	0.00	0.00	0.5247	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.2469	$0	$405	($0)	#DIV/0!	
54	6	Apr-11	Apr-11	N	Sales	$405	0.00	0.00	0.5182	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.1822	$0	$405	($0)	#DIV/0!	
54	6	May-11	May-11	N	Sales	$405	0.00	0.00	0.5164	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.1635	$0	$405	($0)	#DIV/0!	
54	6	Jun-11	Jun-11	N	Sales	$405	0.00	0.00	0.5273	0.00	0.1923	0.63	0.00	$406	($0)	$405	5.2730	$0	$405	($0)	#DIV/0!	
55	6	Jul-10	Jul-10	N	Trans	$715	14,957.80	N/A		921.40	0.0616	2.88	224.37	$1,864	$921	$1,636	6.0857	$0	$1,636	$921		0.62
55	6	Aug-10	Aug-10	N	Trans	$715	16,126.33	N/A		993.38	0.0616	3.02	241.89	$1,953	$993	$1,708	5.5659	$0	$1,708	$993		0.62
55	6	Sep-10	Sep-10	N	Trans	$715	26,800.70	N/A		1,650.92	0.0616	4.28	402.01	$2,772	$1,651	$2,366	5.1300	$0	$2,366	$1,651		0.62
55	6	Oct-10	Oct-10	N	Trans	$715	27,230.15	N/A		1,677.38	0.0616	4.33	408.45	$2,805	$1,677	$2,392	4.8963	$0	$2,392	$1,677		0.62
55	6	Nov-10	Nov-10	N	Trans	$715	20,043.94	N/A		1,234.71	0.0616	3.48	300.66	$2,254	$1,235	$1,950	4.5034	$0	$1,950	$1,235		0.62
55	6	Dec-10	Dec-10	N	Trans	$715	15,848.64	N/A		976.28	0.0616	2.99	237.73	$1,932	$976	$1,691	6.4807	$0	$1,691	$976		0.62
55	6	Jan-11	Jan-11	N	Trans	$715	14,367.06	N/A		885.01	0.0616	2.81	215.51	$1,818	$885	$1,600	9.2474	$0	$1,600	$885		0.62
55	6	Feb-11	Feb-11	N	Trans	$715	27,823.06	N/A		1,713.90	0.0616	4.41	417.35	$2,851	$1,714	$2,429	8.2633	$0	$2,429	$1,714		0.62
55	6	Mar-11	Mar-11	N	Trans	$715	30,600.43	N/A		1,884.99	0.0616	4.73	459.01	$3,064	$1,885	$2,600	5.2469	$0	$2,600	$1,885		0.62
55	6	Apr-11	Apr-11	N	Trans	$715	27,303.92	N/A		1,681.92	0.0616	4.34	409.56	$2,811	$1,682	$2,397	5.1822	$0	$2,397	$1,682		0.62
55	6	May-11	May-11	N	Trans	$715	11,665.74	N/A		718.61	0.0616	2.49	174.99	$1,611	$719	$1,434	5.1635	$0	$1,434	$719		0.62
55	6	Jun-11	Jun-11	N	Trans	$715	14,531.82	N/A		895.16	0.0616	2.83	217.98	$1,831	$895	$1,610	5.2730	$0	$1,610	$895		0.62
67	6	Jul-10	Jul-10	N	Trans		1,208,721.00	N/A		11,797.12	0.0098			$11,797	$11,797	$11,797	6.0857	$0	$11,797	$11,797		0.10
67	6	Aug-10	Aug-10	N	Trans		935,220.25	N/A		9,127.75	0.0098			$9,128	$9,128	$9,128	5.5659	$0	$9,128	$9,128		0.10
67	6	Sep-10	Sep-10	N	Trans		166,593.25	N/A		1,625.95	0.0098			$1,626	$1,626	$1,626	5.1300	$0	$1,626	$1,626		0.10
67	6	Oct-10	Oct-10	N	Trans		82.00	N/A		0.80	0.0098			$1	$1	$1	4.8963	$0	$1	$1		0.10
67	6	Nov-10	Nov-10	N	Trans		203,784.12	N/A		1,986.90	0.0098			$1,987	$1,987	$1,987	4.5034	$0	$1,987	$1,987		0.10
67	6	Dec-10	Dec-10	N	Trans		229,680.36	N/A		2,239.38	0.0098			$2,239	$2,239	$2,239	6.4807	$0	$2,239	$2,239		0.10
67	6	Jan-11	Jan-11	N	Trans		154,351.44	N/A		1,504.93	0.0098			$1,505	$1,505	$1,505	9.2474	$0	$1,505	$1,505		0.10
67	6	Feb-11	Feb-11	N	Trans		163,534.14	N/A		1,594.46	0.0098			$1,594	$1,594	$1,594	8.2633	$0	$1,594	$1,594		0.10
67	6	Mar-11	Mar-11	N	Trans		152,278.92	N/A		1,484.72	0.0098			$1,485	$1,485	$1,485	5.2469	$0	$1,485	$1,485		0.10
67	6	Apr-11	Apr-11	N	Trans		101,768.94	N/A		992.25	0.0098			$992	$992	$992	5.1822	$0	$992	$992		0.10
67	6	May-11	May-11	N	Trans		103,149.52	N/A		1,003.64	0.0097			$1,004	$1,004	$1,004	5.1635	$0	$1,004	$1,004		0.10
67	6	Jun-11	Jun-11	N	Trans		164,778.12	N/A		1,603.29	0.0097			$1,603	$1,603	$1,603	5.2730	$0	$1,603	$1,603		0.10
																			$1,594,036			

WEATHER NORMALIZATION FACTOR

Worksheet for Weather Normalization Clause

Tariff: RIPUC NEGC No. 101, Section 3, Schedule A, Sheet 7, Second Revision Weather Normalization:

The Company shall compare actual heating degree days ("DD") to normal heating degree days at the end of each peak season (November through April). For each DD greater than 4,865 (2% colder than normal), the Company shall credit the Weather Normalization Account an amount equal to $9,000 per DD. For each DD less than 4,675 (2% warmer than normal), the Company shall debit the Weather Normalization Account at $9,000 per DD.

Calculation of Winter Season 2010-2011 Weather Normalization

		Heating Degree Days	Normal	Difference
	Nov-10	602 actual	591	11
	Dec-10	1,043 actual	920	123
	Jan-11	1,195 actual	1,072	123
	Feb-11	982 actual	912	70
	Mar-11	806 actual	800	6
*	Apr-11	0	0	0
	TOTAL	4,628	4,295	333
	Degree Day Threshold (2% colderei than normal)	4,381	2%	
	Degree Days below colder Threshold	247		333
	Mitigation $ per Degree Day	$9,000		
	Weather Mitigation	**$2,223,000** to be credited to customers		
	Annual Dt Nov 11 - Oct 12	36,155,589		
	Weather Normalization Factor ($/Dt)	($0.0615)		
	Weather Normalization Factor ($/therm)	**($0.0061)**		

* April eliminated from the calculation per Docket No. 4206 - RDM

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

($ per Therm)

Line No.	Description	reference		Ending Balance	
1	AGT Factor - Base Rates	page 2		($7,412)	Based on ending balance June 30, 2011
2	LIAP Factor - Base Rates	page 2		($49,121)	
3	Environmental - Base Rates	page 2		($35,746)	
4	System Pressure	page 3		$68,908	Based on Nov 10 - Oct 11
5	AGT-DAC	Page 3		($44,212)	
6	Environmental - DAC	page 3		$65,669	
7	On-System Margin Credits	page 3		$88,464	
8	Weather Normalization	page 3		($363,420)	
9	Previous Reconciliation Factor	pages 3 and 4		$114,039	
10	CXT-Revenue Requirement	page 3		$288,449	
11	Pension	page 3		($290,721)	
12	PBOP	page 3		($89,961)	
13	Total	sum ([1]:[12])		($255,063)	
14	Firm Thru-put	Nov 2011 - Oct 2012		36,155,589	dth
15	Reconciliation Factor	[13] / [14]		($0.0071)	per dth
16	Reconciliation Factor	[15] / 10		**($0.0007)**	**per therm**

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

Base Rate / Fiscal Year Reconciling Components

	source	Jul-10 31 actual	Aug-10 32 actual	Sep-10 30 actual	Oct-10 31 actual	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	12-mth end Jun 10
DAC FACTORS: $/dth including uncollectible														
AGT Factor - Base Rates	Dkt 3943	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	$0.0085	
LIAP Factor - Base Rates	Dkt 3943	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	$0.0507	
LIAP Factor - Base Rates		$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	$0.0451	
Weather Normalization Factor - Base Rates		$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	$0.0057	
Environmental - Base Rates	Dkt 3943	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	$0.0372	
RI Firm through-put (dth)	Classified's	**1,144,962**	**1,063,229**	**1,079,356**	**1,344,214**	**2,280,120**	**4,412,249**	**6,001,130**	**6,101,665**	**5,242,037**	**3,903,607**	**2,149,631**	**1,432,031**	36,154,231
AGT Recon. Adjustment - Base Rates													Target Collection	$300,000
AGT Recon. Acct Beg. Bal.		**$0**	($683)	($1,789)	($2,509)	($2,964)	($3,064)	($9,244)	($17,984)	($25,811)	($30,542)	($33,221)	($33,543)	
Fcst Firm Thru-put (from Dkt 4199)		1,064,616	933,132	994,943	1,290,815	2,268,616	3,685,711	4,973,960	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	32,204,633
Fcst AGT Collections		$9,049	$7,932	$8,457	$10,972	$19,283	$31,329	$42,279	$44,050	$39,842	$30,519	$17,968	$12,059	273,739
Actual Firm Thru-put		1,144,962	1,063,229	1,079,356	1,344,214	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	36,154,231
Actual AGT Collections		$9,732	$9,037	$9,175	$11,426	$19,381	$37,504	$51,010	$51,864	$44,557	$33,181	$18,272	$12,172	307,311
Collection Variance		($683)	($1,105)	($718)	($454)	($98)	($6,175)	($8,731)	($7,814)	($4,715)	($2,662)	($304)	($113)	
Ending Balance		($683)	($1,788)	($2,507)	($2,963)	($3,062)	($9,239)	($17,975)	($25,798)	($30,526)	($33,204)	($33,525)	($33,656)	
Average Balance		($342)	($894)	($1,254)	($1,481)	($1,531)	($4,619)	($8,987)	($12,899)	($15,263)	($16,602)	($16,762)	($16,828)	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($0)	($1)	($1)	($2)	($2)	($5)	($10)	($12)	($16)	($17)	($18)	($17)	-101
AGT End Balance		($683)	($1,789)	($2,509)	($2,964)	($3,064)	($9,244)	($17,984)	($25,811)	($30,542)	($33,221)	($33,543)	($33,673)	
														($7,412)
Under/(over) Recovery		($683)	($1,106)	($719)	($456)	($100)	($6,180)	($8,741)	($7,826)	($4,731)	($2,679)	($322)	($130)	
LIAP Recon. Adjustment - Base Rates													Target Collection	$1,785,000
LIAP Recon. Acct Beg. Bal.		**$0**	($4,076)	($10,680)	($14,972)	($17,698)	($18,299)	($55,173)	($107,336)	($154,070)	($182,371)	($198,441)	($200,464)	
Fcst Firm Thru-put (from Dkt 4199)		1,064,616	933,132	994,943	1,290,815	2,268,616	3,685,711	4,973,960	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	32,204,633
Fcst LIAP Collections		$53,976	$47,310	$50,444	$65,444	$115,019	$186,866	$252,180	$262,746	$237,648	$182,039	$107,174	$71,930	$1,632,776
Actual Firm Thru-put		1,144,962	1,063,229	1,079,356	1,344,214	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	36,154,231
Actual LIAP Collections		$58,050	$53,906	$54,723	$68,152	$115,602	$223,701	$304,257	$309,354	$265,771	$197,913	$108,986	$72,604	$1,833,019
Collection Variance		($4,074)	($6,596)	($4,279)	($2,708)	($583)	($36,835)	($52,077)	($46,608)	($28,123)	($15,874)	($1,812)	($674)	
Weather Normalization Reclass to EES Fund		$6,068	$5,319	$5,671	$7,358	$12,931	$21,009	$28,352	$29,540	$26,718	$20,466	$12,049	$8,087	
Ending Balance		($4,074)	($10,672)	($14,959)	($17,680)	($18,281)	($55,134)	($107,250)	($153,944)	($182,193)	($198,245)	($200,253)	($201,138)	
Average Balance		($2,037)	($7,374)	($12,820)	($16,326)	($17,989)	($36,717)	($81,212)	($130,640)	($168,131)	($190,308)	($199,347)	($200,801)	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($2)	($8)	($13)	($17)	($18)	($39)	($86)	($125)	($178)	($196)	($212)	($206)	($1,102)
LIAP End Balance		($4,076)	($10,680)	($14,972)	($17,698)	($18,299)	($55,173)	($107,336)	($154,070)	($182,371)	($198,441)	($200,464)	($201,345)	
														($49,121)
Under/(over) Recovery		($4,076)	($6,604)	($4,292)	($2,725)	($601)	($36,874)	($52,163)	($46,733)	($28,301)	($16,070)	($2,024)	($880)	
Environmental Recon. Adjust - Base Rates													Target Collection	$1,310,000
Environmental Recon. Acct Beg. Bal.		**$0**	($2,991)	($7,837)	($10,986)	($12,986)	($13,426)	($40,483)	($78,757)	($113,047)	($133,813)	($145,604)	($147,089)	
Fcst Firm Thru-put (from Dkt 4199)		1,064,616	933,132	994,943	1,290,815	2,268,616	3,685,711	4,973,960	5,182,373	4,687,337	3,590,511	2,113,880	1,418,739	32,204,633
Fcst Environmental Collections		$39,604	$34,712	$37,012	$48,018	$84,393	$137,108	$185,031	$192,784	$174,369	$133,567	$78,636	$52,777	$1,198,011
Actual Firm Thru-put		1,144,962	1,063,229	1,079,356	1,344,214	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	36,154,231
Actual Environmental Collections		$42,593	$39,552	$40,152	$50,005	$84,820	$164,136	$223,242	$226,982	$195,004	$145,214	$79,966	$53,272	$1,344,938
Collection Variance		($2,989)	($4,840)	($3,140)	($1,987)	($427)	($27,028)	($38,211)	($34,198)	($20,635)	($11,647)	($1,330)	($495)	
Ending Environmental Balance		($2,989)	($7,831)	($10,977)	($12,973)	($13,413)	($40,454)	($78,694)	($112,955)	($133,682)	($145,460)	($146,934)	($147,584)	
Average Balance		($1,495)	($5,411)	($9,407)	($11,980)	($13,199)	($26,940)	($59,589)	($95,856)	($123,365)	($139,637)	($146,269)	($147,336)	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($2)	($6)	($10)	($13)	($14)	($29)	($63)	($92)	($131)	($143)	($155)	($151)	($808)
Environmental End Balance		($2,991)	($7,837)	($10,986)	($12,986)	($13,426)	($40,483)	($78,757)	($113,047)	($133,813)	($145,604)	($147,089)	($147,735)	
														($35,746)
Under/(over) Recovery		($2,991)	($4,846)	($3,150)	($2,000)	($441)	($27,057)	($38,274)	($34,290)	($20,766)	($11,790)	($1,485)	($646)	

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	source	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	Jul-11 31 actual	Aug-11 31 actual	Sep-11 30 forecast	Oct-11 31 forecast	
System Pressure	Dkt 4196	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	
AGT - DAC	Dkt 4196	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	$0.0096	
Environmental - DAC	Dkt 4196	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	($0.0136)	
On-System Margin Credits	Dkt 4196	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	($0.0190)	
Weather Normalization	Dkt 4196	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	$0.0788	
Earnings Sharing Mechanism	Dkt 4196	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
Reconciliation Factor	Dkt 4196	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	($0.0098)	
Capital Tracker/ARP	Dkt 4196	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	($0.0554)	
Pension Adjustment	Dkt 4196	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	$0.0615	
PBOP Adjustment	Dkt 4196	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	$0.0185	
RI Firm through-put (dth)	Classified's	**2,280,120**	**4,412,249**	**6,001,130**	**6,101,665**	**5,242,037**	**3,903,607**	**2,149,631**	**1,432,031**	**1,165,590**	**1,094,353**	969,622	1,261,149	**36,013,184**
System Pressure Recon Adjust.														
System Pressure Acct Beg. Balance		**$0**	($732)	($27,636)	$10,850	($48,938)	($108,601)	($148,598)	($112,623)	($77,546)	($35,792)	$7,446	$41,362	
Actual Costs		**$56,306**	**$83,485**	**$188,616**	**$92,865**	**$71,553**	**$57,785**	**$89,887**	**$70,997**	**$70,973**	**$70,629**	$58,145	$59,036	
Actual Collections		$57,038	$110,374	$150,121	$152,635	$131,132	$97,650	$53,774	$35,823	$29,158	$27,376	$24,255	$31,548	
Ending Balance		($732)	($27,621)	$10,859	($48,920)	($108,517)	($148,466)	($112,484)	($77,449)	($35,732)	$7,461	$41,337	$68,849	
Average Monthly Balance		($366)	($14,176)	($8,389)	($19,035)	($78,728)	($128,533)	($130,541)	($95,036)	($56,639)	($14,165)	$24,391	$55,106	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($0)	($15)	($9)	($18)	($84)	($132)	($139)	($98)	($60)	($15)	$25	$59	
Sys Pressure End Balance		($732)	($27,636)	$10,850	($48,938)	($108,601)	($148,598)	($112,623)	($77,546)	($35,792)	$7,446	$41,362	**$68,908**	
Under/(over) Recovery		($732)	($26,904)	$38,486	($59,788)	($59,663)	($39,997)	$35,975	$35,077	$41,755	$43,238	$33,915	$27,546	
AGT Recon Adjustment - DAC														
AGT Acct Beg. Balance		**$300,000**	$278,439	$236,414	$179,106	$120,756	$70,605	$33,237	$12,654	($1,068)	($12,249)	($22,758)	($32,081)	
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149	
Actual AGT Collections	Calculation	$21,858	$42,298	$57,529	$58,493	$50,252	$37,422	$20,607	$13,728	$11,174	$10,491	$9,295	$12,090	
Ending AGT Balance		$278,142	$236,141	$178,885	$120,613	$70,504	$33,184	$12,630	($1,074)	($12,242)	($22,740)	($32,053)	($44,171)	
Average Monthly Balance		$289,071	$257,290	$207,650	$149,859	$95,630	$51,895	$22,934	$5,790	($6,655)	($17,494)	($27,406)	($38,126)	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		$297	$273	$220	$144	$102	$53	$24	$6	($7)	($19)	($28)	($40)	
AGT End Balance		$278,439	$236,414	$179,106	$120,756	$70,605	$33,237	$12,654	($1,068)	($12,249)	($22,758)	($32,081)	**($44,212)**	
Under/(over) Recovery		($21,561)	($42,024)	($57,309)	($58,349)	($50,151)	($37,368)	($20,583)	($13,722)	($11,181)	($10,509)	($9,323)	($12,130)	
Environmental Recon. Adjust - DAC														
Environmental Acct Beg. Balance	Pricing	**($425,268)**	($393,862)	($333,517)	($251,655)	($168,536)	($97,159)	($44,040)	($14,796)	$4,669	$20,495	$35,338	$48,471	
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149	
Actual Environmental Collections	Calculation	($30,985)	($59,959)	($81,551)	($82,917)	($71,236)	($53,047)	($29,212)	($19,460)	($15,840)	($14,872)	($13,176)	($17,138)	
Ending Environmental Balance		($394,283)	($333,903)	($251,966)	($168,738)	($97,300)	($44,112)	($14,828)	$4,664	$20,509	$35,367	$48,514	$65,609	
Average Monthly Balance		($409,776)	($363,882)	($292,741)	($210,196)	($132,918)	($70,636)	($29,434)	($5,066)	$12,589	$27,931	$41,926	$57,040	
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied		($421)	($386)	($311)	($202)	($141)	($73)	($31)	($5)	$13	$30	$43	$61	
Environmental Recon End Balance		($393,862)	($333,517)	($251,655)	($168,536)	($97,159)	($44,040)	($14,796)	$4,669	$20,495	$35,338	$48,471	**$65,669**	
Under/(over) Recovery		($31,406)	($60,345)	($81,862)	($83,119)	($71,377)	($53,120)	($29,243)	($19,465)	($15,827)	($14,842)	($13,133)	($17,199)	

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	source	Nov-10 30 actual	Dec-10 31 actual	Jan-11 31 actual	Feb-11 28 actual	Mar-11 31 actual	Apr-11 30 actual	May-11 31 actual	Jun-11 30 actual	Jul-11 31 actual	Aug-11 31 actual	Sep-11 30 forecast	Oct-11 31 forecast
On-system Credits Recon. Adjust. - DAC													
On-system Credit Acct Beg. Balance	Pricing	**($592,566)**	($549,906)	($466,761)	($353,375)	($237,930)	($138,707)	($64,774)	($24,050)	$3,101	$25,223	$46,016	$64,463
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual On-system Collections	Calculation	($43,246)	($83,685)	($113,821)	($115,728)	($99,423)	($74,038)	($40,771)	($27,161)	($22,107)	($20,756)	($18,390)	($23,920)
Ending On-system Balance		($549,320)	($466,221)	($352,940)	($237,647)	($138,507)	($64,669)	($24,003)	$3,111	$25,208	$45,979	$64,406	$88,383
Average Monthly Balance		($570,943)	($508,064)	($409,850)	($295,511)	($188,219)	($101,688)	($44,388)	($10,469)	$14,154	$35,601	$55,211	$76,423
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		($587)	($539)	($435)	($283)	($200)	($104)	($47)	($11)	$15	$38	$57	$81
On-system Credit End Balance		($549,906)	($466,761)	($353,375)	($237,930)	($138,707)	($64,774)	($24,050)	$3,101	$25,223	$46,016	$64,463	**$88,464**
Under/(over) Recovery		$42,659	$83,146	$113,386	$115,445	$99,223	$73,934	$40,724	$27,150	$22,122	$20,794	$18,447	$24,001
Weather Normalization - DAC													
WNA Acct Beg. Balance	Pricing	**$2,466,000**	$2,288,767	$1,943,327	$1,472,248	$992,616	$580,376	$273,210	$104,019	($8,776)	($100,683)	($187,071)	($263,708)
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual WNA Collections	Calculation	$179,674	$347,686	$472,891	$480,813	$413,074	$307,605	$169,391	$112,844	$91,849	$86,235	$76,406	$99,379
Ending WNA Balance		$2,286,326	$1,941,081	$1,470,436	$991,435	$579,542	$272,771	$103,819	($8,825)	($100,625)	($186,918)	($263,477)	($363,087)
Average Monthly Balance		$2,376,163	$2,114,924	$1,706,881	$1,231,841	$786,079	$426,574	$188,514	$47,597	($54,701)	($143,801)	($225,274)	($313,398)
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$2,441	$2,245	$1,812	$1,181	$835	$438	$200	$49	($58)	($153)	($231)	($333)
Weather Normalization End Balance		$2,288,767	$1,943,327	$1,472,248	$992,616	$580,376	$273,210	$104,019	($8,776)	($100,683)	($187,071)	($263,708)	**($363,420)**
Under/(over) Recovery		($177,233)	($345,441)	($471,079)	($479,632)	($412,239)	($307,167)	($169,191)	($112,795)	($91,907)	($86,388)	($76,637)	($99,712)
Earnings Sharings Mechanism - DAC													
ESM Acct Beg. Balance	Pricing	**$0**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual ESM Collections	Calculation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Ending ESM Balance		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Average Monthly Balance		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Earnings Sharing End Balance		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	**$0**
Under/(over) Recovery		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Reconciliation Factor - DAC													
Recon Factor Acct Beg. Balance	Pricing	**($258,875)**	($236,688)	($193,491)	($134,601)	($74,648)	($23,107)	$15,309	$36,494	$50,632	$62,164	$73,007	$82,630
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual Recon Collections	Calculation	($22,441)	($43,426)	($59,064)	($60,053)	($51,593)	($38,420)	($21,157)	($14,094)	($11,472)	($10,771)	($9,543)	($12,412)
Ending Recon Balance		($236,434)	($193,262)	($134,427)	($74,548)	($23,055)	$15,313	$36,466	$50,588	$62,104	$72,935	$82,550	$95,042
Average Monthly Balance		($247,654)	($214,975)	($163,959)	($104,574)	($48,851)	($3,897)	$25,888	$43,541	$56,368	$67,550	$77,779	$88,836
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		($254)	($228)	($174)	($100)	($52)	($4)	$27	$45	$60	$72	$80	$94
Reconciliation End Balance		($236,688)	($193,491)	($134,601)	($74,648)	($23,107)	$15,309	$36,494	$50,632	$62,164	$73,007	$82,630	**$95,136**
Under/(over) Recovery		$22,187	$43,198	$58,890	$59,953	$51,541	$38,416	$21,184	$14,139	$11,532	$10,843	$9,623	$12,506

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

	source	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11
		30	31	31	28	31	30	31	30	31	31	30	31
		actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast
Capital Tracker/ARP													
CXT Acct Beg. Balance	Pricing	**($1,699,801)**	($1,575,250)	($1,332,522)	($1,001,526)	($664,525)	($374,867)	($159,030)	($40,128)	$39,152	$103,756	$164,484	$218,360
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual CXT Collections	Calculation	($126,232)	($244,271)	($332,234)	($337,800)	($290,209)	($216,111)	($119,008)	($79,280)	($64,529)	($60,585)	($53,680)	($69,820)
Ending CXT Balance		($1,573,569)	($1,330,979)	($1,000,288)	($663,726)	($374,316)	($158,756)	($40,022)	$39,152	$103,681	$164,341	$218,164	$288,180
Average Monthly Balance		($1,636,685)	($1,453,115)	($1,166,405)	($832,626)	($519,420)	($266,812)	($99,526)	($488)	$71,416	$134,049	$191,324	$253,270
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		($1,682)	($1,543)	($1,238)	($798)	($551)	($274)	($106)	($1)	$76	$142	$197	$269
Capital Tracker Adjustment End Balance		($1,575,250)	($1,332,522)	($1,001,526)	($664,525)	($374,867)	($159,030)	($40,128)	$39,152	$103,756	$164,484	$218,360	**$288,449**
Under/(over) Recovery		$124,550	$242,728	$330,996	$337,002	$289,658	$215,837	$118,902	$79,279	$64,605	$60,727	$53,877	$70,089
Pension Adjustment													
Pen Acct Beg. Balance	Pricing	**$1,918,076**	$1,779,717	$1,510,050	$1,142,309	$767,891	$446,080	$206,292	$74,210	($13,848)	($85,600)	($153,044)	($212,876)
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual Pen Collections	Calculation	$140,258	$271,412	$369,149	$375,333	$322,455	$240,123	$132,231	$88,089	$71,699	$67,317	$59,645	$77,577
Ending Pen Balance		$1,777,818	$1,508,305	$1,140,901	$766,976	$445,436	$205,957	$74,061	($13,879)	($85,547)	($152,917)	($212,689)	($290,453)
Average Monthly Balance		$1,847,947	$1,644,011	$1,325,476	$954,642	$606,663	$326,019	$140,177	$30,165	($49,698)	($119,258)	($182,866)	($251,665)
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
Interest Applied		$1,899	$1,745	$1,407	$915	$644	$335	$149	$31	($53)	($127)	($188)	($267)
Pension Adjustment End Balance		$1,779,717	$1,510,050	$1,142,309	$767,891	$446,080	$206,292	$74,210	($13,848)	($85,600)	($153,044)	($212,876)	**($290,721)**
Under/(over) Recovery		($138,359)	($269,667)	($367,742)	($374,418)	($321,811)	($239,788)	($132,082)	($88,058)	($71,752)	($67,444)	($59,833)	($77,844)
PBOP Adjustment													
PBOP Acct Beg. Balance	Pricing	**$572,555**	$531,007	$450,103	$339,764	$227,465	$130,913	$58,977	$19,349	($7,072)	($28,600)	($48,795)	($66,688)
Actual Firm Thru-put	Classified's	2,280,120	4,412,249	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	969,622	1,261,149
Actual PBOP Collections	Calculation	$42,077	$81,424	$110,745	$112,600	$96,736	$72,037	$39,669	$26,427	$21,510	$20,195	$17,893	$23,273
Ending PBOP Balance		$530,478	$449,583	$339,358	$227,164	$130,729	$58,876	$19,308	($7,078)	($28,582)	($48,795)	($66,688)	($89,961)
Average Monthly Balance		$551,517	$490,295	$394,731	$283,464	$179,097	$94,894	$39,142	$6,136	($17,827)	($38,698)	($57,742)	($78,325)
Bk America Rate less 200 Basis Points		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	0.00%	0.00%	0.00%
Interest Applied		$529	$521	$406	$301	$184	$101	$42	$6	($19)	$0	$0	$0
PBOP Adjustment End Balance		$531,007	$450,103	$339,764	$227,465	$130,913	$58,977	$19,349	($7,072)	($28,600)	($48,795)	($66,688)	**($89,961)**
Under/(over) Recovery		($41,548)	($80,903)	($110,339)	($112,299)	($96,552)	($71,936)	($39,627)	($26,421)	($21,529)	($20,195)	($17,893)	($23,273)

National Grid
Rhode Island - Gas

Distribution Adjustment Charge Reconciliation Factor

Non-Base Rate / Gas Year Reconciling Components

October 31, 2010 Ending Deferred Balances

	Forecast	Actual	Variance
System Pressure	($63,265)	($57,089)	($6,176)
Environmental - DAC	($21,557)	($24,441)	$2,884
On-System Margin Credits	($23,465)	($26,683)	$3,218
Previous Reconciliation Factor	$11,341	$11,874	($533)
Weather Normalization	($48,574)	($55,085)	$6,511
Capital Tracker-One Time	($69,069)	($78,254)	$9,185
Capital Tracker/ARP	($69,829)	($78,982)	$9,153
Penison	$12,884	$14,573	($1,689)
PBOP	$27,244	$30,894	($3,650)
	($244,290)	($263,193)	**$18,903**

National Grid
Rhode Island - Gas

Rhode Island ISR Plan
New DAC Rates by Rate Class
November 1, 2011

Rate Class	November 1, 2011 Component	April 1, 2011 ISR Component	November 1, 2011 DAC Rates
	(therm)	(therm)	(therm)
Res-NH	$0.0061	$0.0135	$0.0196
Res-NH-LI	$0.0061	$0.0135	$0.0196
Res-H	$0.0061	$0.0069	$0.0130
Res-H-LI	$0.0061	$0.0069	$0.0130
Small	$0.0061	$0.0080	$0.0141
Medium	$0.0061	$0.0052	$0.0113
Large LL	$0.0061	$0.0047	$0.0108
Large HL	$0.0061	$0.0035	$0.0096
XL-LL	$0.0061	$0.0019	$0.0080
XL-HL	$0.0061	$0.0013	$0.0074

National Grid
Rhode Island - Gas

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC, and ISR Rates thru October 2012

Residential Heating:

	Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
	600	$953	$956	($2)	-0.2%	$0	$0.00	($2.24)	$0.00	$0.00
	664	$1,039	$1,042	($2)	-0.2%	$0	$0.00	($2.48)	$0.00	$0.00
	730	$1,128	$1,131	($3)	-0.2%	$0	$0.00	($2.72)	$0.00	$0.00
	794	$1,212	$1,215	($3)	-0.2%	$0	$0.00	($2.94)	$0.00	$0.00
	857	$1,293	$1,296	($3)	-0.2%	$0	$0.00	($3.19)	$0.00	$0.00
Average Customer	**922**	**$1,375**	**$1,379**	**($3)**	**-0.2%**	**$0**	**$0.00**	**($3.43)**	**$0.00**	**$0.00**
	987	$1,458	$1,461	($4)	-0.2%	$0	$0.00	($3.65)	$0.00	$0.00
	1,051	$1,539	$1,542	($4)	-0.3%	$0	$0.00	($3.91)	$0.00	$0.00
	1,114	$1,616	$1,620	($4)	-0.3%	$0	$0.00	($4.11)	$0.00	$0.00
	1,180	$1,697	$1,701	($4)	-0.3%	$0	$0.00	($4.33)	$0.00	$0.00
	1,247	$1,779	$1,784	($5)	-0.3%	$0	$0.00	($4.60)	$0.00	$0.00

Residential Heating Low Income:

	Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
	600	$916	$918	($2)	-0.2%	$0	$0.00	($2.24)	$0.00	$0.00
	664	$999	$1,002	($2)	-0.2%	$0	$0.00	($2.48)	$0.00	$0.00
	730	$1,085	$1,088	($3)	-0.2%	$0	$0.00	($2.72)	$0.00	$0.00
	794	$1,167	$1,170	($3)	-0.3%	$0	$0.00	($2.94)	$0.00	$0.00
	857	$1,246	$1,249	($3)	-0.3%	$0	$0.00	($3.19)	$0.00	$0.00
Average Customer	**922**	**$1,327**	**$1,330**	**($3)**	**-0.3%**	**$0**	**$0.00**	**($3.43)**	**$0.00**	**$0.00**
	987	$1,407	$1,411	($4)	-0.3%	$0	$0.00	($3.65)	$0.00	$0.00
	1,051	$1,486	$1,490	($4)	-0.3%	$0	$0.00	($3.91)	$0.00	$0.00
	1,114	$1,562	$1,566	($4)	-0.3%	$0	$0.00	($4.11)	$0.00	$0.00
	1,180	$1,641	$1,645	($4)	-0.3%	$0	$0.00	($4.33)	$0.00	$0.00
	1,247	$1,721	$1,726	($5)	-0.3%	$0	$0.00	($4.60)	$0.00	$0.00

National Grid
Rhode Island - Gas

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC, and ISR Rates thru October 2012

Residential Non-Heating:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
123	$285	$286	($0)	-0.2%	$0	$0.00	($0.48)	$0.00	$0.00
137	$304	$305	($1)	-0.2%	$0	$0.00	($0.54)	$0.00	$0.00
147	$318	$318	($1)	-0.2%	$0	$0.00	($0.59)	$0.00	$0.00
161	$336	$337	($1)	-0.2%	$0	$0.00	($0.63)	$0.00	$0.00
176	$357	$357	($1)	-0.2%	$0	$0.00	($0.68)	$0.00	$0.00
Average Customer **189**	**$374**	**$375**	**($1)**	**-0.2%**	**$0**	**$0.00**	**($0.75)**	**$0.00**	**$0.00**
202	$391	$392	($1)	-0.2%	$0	$0.00	($0.77)	$0.00	$0.00
217	$412	$412	($1)	-0.2%	$0	$0.00	($0.84)	$0.00	$0.00
231	$430	$431	($1)	-0.2%	$0	$0.00	($0.90)	$0.00	$0.00
241	$444	$445	($1)	-0.2%	$0	$0.00	($0.92)	$0.00	$0.00
256	$464	$465	($1)	-0.2%	$0	$0.00	($0.95)	$0.00	$0.00

Residential Non-Heating Low Income:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
123	$268	$269	($0)	-0.2%	$0	$0.00	($0.48)	$0.00	$0.00
137	$287	$287	($1)	-0.2%	$0	$0.00	($0.54)	$0.00	$0.00
147	$300	$300	($1)	-0.2%	$0	$0.00	($0.59)	$0.00	$0.00
161	$318	$319	($1)	-0.2%	$0	$0.00	($0.63)	$0.00	$0.00
176	$337	$338	($1)	-0.2%	$0	$0.00	($0.68)	$0.00	$0.00
Average Customer **189**	**$354**	**$355**	**($1)**	**-0.2%**	**$0**	**$0.00**	**($0.75)**	**$0.00**	**$0.00**
202	$371	$372	($1)	-0.2%	$0	$0.00	($0.77)	$0.00	$0.00
217	$391	$392	($1)	-0.2%	$0	$0.00	($0.84)	$0.00	$0.00
231	$409	$410	($1)	-0.2%	$0	$0.00	($0.90)	$0.00	$0.00
241	$422	$423	($1)	-0.2%	$0	$0.00	($0.92)	$0.00	$0.00
256	$442	$443	($1)	-0.2%	$0	$0.00	($0.95)	$0.00	$0.00

National Grid
Rhode Island - Gas

Bill Impact Analysis with Various Levels of Consumption:

Current Distribution, GCR, DAC, and ISR Rates thru October 2012

C & I Small:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
824	$1,397	$1,400	($3)	-0.2%	$0	$0.00	($3.03)	$0.00	$0.00
916	$1,515	$1,519	($3)	-0.2%	$0	$0.00	($3.42)	$0.00	$0.00
1,003	$1,626	$1,630	($4)	-0.2%	$0	$0.00	($3.72)	$0.00	$0.00
1,092	$1,737	$1,741	($4)	-0.2%	$0	$0.00	($4.04)	$0.00	$0.00
1,179	$1,841	$1,845	($4)	-0.2%	$0	$0.00	($4.38)	$0.00	$0.00
Average Customer **1,269**	**$1,949**	**$1,953**	**($5)**	**-0.2%**	**$0**	**$0.00**	**($4.70)**	**$0.00**	**$0.00**
1,359	$2,056	$2,061	($5)	-0.2%	$0	$0.00	($5.00)	$0.00	$0.00
1,447	$2,160	$2,166	($5)	-0.2%	$0	$0.00	($5.33)	$0.00	$0.00
1,535	$2,264	$2,270	($6)	-0.2%	$0	$0.00	($5.66)	$0.00	$0.00
1,622	$2,367	$2,373	($6)	-0.3%	$0	$0.00	($5.97)	$0.00	$0.00
1,715	$2,477	$2,484	($6)	-0.3%	$0	$0.00	($6.35)	$0.00	$0.00

C & I Medium:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
7,117	$9,293	$9,320	($26)	-0.3%	$0	$0.00	($26.33)	$0.00	$0.00
7,884	$10,217	$10,246	($29)	-0.3%	$0	$0.00	($29.18)	$0.00	$0.00
8,649	$11,139	$11,171	($32)	-0.3%	$0	$0.00	($31.99)	$0.00	$0.00
9,416	$12,063	$12,097	($35)	-0.3%	$0	$0.00	($34.85)	$0.00	$0.00
10,185	$12,989	$13,027	($38)	-0.3%	$0	$0.00	($37.69)	$0.00	$0.00
Average Customer **10,950**	**$13,910**	**$13,951**	**($41)**	**-0.3%**	**$0**	**$0.00**	**($40.52)**	**$0.00**	**$0.00**
11,715	$14,832	$14,875	($43)	-0.3%	$0	$0.00	($43.35)	$0.00	$0.00
12,484	$15,758	$15,804	($46)	-0.3%	$0	$0.00	($46.20)	$0.00	$0.00
13,251	$16,682	$16,731	($49)	-0.3%	$0	$0.00	($49.03)	$0.00	$0.00
14,016	$17,604	$17,656	($52)	-0.3%	$0	$0.00	($51.86)	$0.00	$0.00
14,783	$18,528	$18,582	($55)	-0.3%	$0	$0.00	($54.71)	$0.00	$0.00

National Grid
Rhode Island - Gas

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC, and ISR Rates thru October 2012

C & I LLF Large:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
37,532	$47,113	$47,252	($139)	-0.3%	$0	$0.00	($138.87)	$0.00	$0.00
41,573	$52,031	$52,184	($154)	-0.3%	$0	$0.00	($153.82)	$0.00	$0.00
45,616	$56,951	$57,119	($169)	-0.3%	$0	$0.00	($168.78)	$0.00	$0.00
49,660	$61,872	$62,055	($184)	-0.3%	$0	$0.00	($183.74)	$0.00	$0.00
53,699	$66,787	$66,986	($199)	-0.3%	$0	$0.00	($198.69)	$0.00	$0.00
Average Customer **57,742**	**$71,707**	**$71,921**	**($214)**	**-0.3%**	**$0**	**$0.00**	**($213.65)**	**$0.00**	**$0.00**
61,785	$76,627	$76,855	($229)	-0.3%	$0	$0.00	($228.62)	$0.00	$0.00
65,824	$81,542	$81,786	($244)	-0.3%	$0	$0.00	($243.56)	$0.00	$0.00
69,868	$86,463	$86,722	($259)	-0.3%	$0	$0.00	($258.51)	$0.00	$0.00
73,911	$91,383	$91,657	($273)	-0.3%	$0	$0.00	($273.46)	$0.00	$0.00
77,952	$96,301	$96,589	($288)	-0.3%	$0	$0.00	($288.42)	$0.00	$0.00

C & I HLF Large:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	DAC ISR	EnergyEff
37,970	$42,982	$43,122	($140)	-0.3%	$0	$0.00	($140.48)	$0.00	$0.00
42,061	$47,458	$47,613	($156)	-0.3%	$0	$0.00	($155.61)	$0.00	$0.00
46,151	$51,932	$52,103	($171)	-0.3%	$0	$0.00	($170.76)	$0.00	$0.00
50,240	$56,405	$56,591	($186)	-0.3%	$0	$0.00	($185.90)	$0.00	$0.00
54,329	$60,879	$61,080	($201)	-0.3%	$0	$0.00	($201.02)	$0.00	$0.00
Average Customer **58,418**	**$65,353**	**$65,569**	**($216)**	**-0.3%**	**$0**	**$0.00**	**($216.14)**	**$0.00**	**$0.00**
62,508	$69,828	$70,059	($231)	-0.3%	$0	$0.00	($231.29)	$0.00	$0.00
66,596	$74,301	$74,547	($246)	-0.3%	$0	$0.00	($246.41)	$0.00	$0.00
70,686	$78,775	$79,036	($262)	-0.3%	$0	$0.00	($261.53)	$0.00	$0.00
74,775	$83,249	$83,525	($277)	-0.3%	$0	$0.00	($276.66)	$0.00	$0.00
78,867	$87,725	$88,017	($292)	-0.3%	$0	$0.00	($291.80)	$0.00	$0.00

National Grid
Rhode Island - Gas

Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, GCR, DAC, and ISR Rates thru October 2012

C & I LLF Extra-Large:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	ISR	EnergyEff
189,450	$207,086	$207,787	($701)	-0.3%	$0	$0.00	($700.97)	$0.00	$0.00
209,855	$229,003	$229,780	($776)	-0.3%	$0	$0.00	($776.47)	$0.00	$0.00
230,255	$250,914	$251,766	($852)	-0.3%	$0	$0.00	($851.95)	$0.00	$0.00
250,655	$272,826	$273,754	($927)	-0.3%	$0	$0.00	($927.42)	$0.00	$0.00
271,059	$294,742	$295,744	($1,003)	-0.3%	$0	$0.00	($1,002.91)	$0.00	$0.00
Average Customer **291,462**	**$316,656**	**$317,735**	**($1,078)**	**-0.3%**	**$0**	**$0.00**	**($1,078.39)**	**$0.00**	**$0.00**
311,865	$338,571	$339,725	($1,154)	-0.3%	$0	$0.00	($1,153.88)	$0.00	$0.00
332,269	$360,486	$361,716	($1,229)	-0.3%	$0	$0.00	($1,229.38)	$0.00	$0.00
352,669	$382,398	$383,703	($1,305)	-0.3%	$0	$0.00	($1,304.88)	$0.00	$0.00
373,069	$404,310	$405,690	($1,380)	-0.3%	$0	$0.00	($1,380.36)	$0.00	$0.00
393,474	$426,226	$427,682	($1,456)	-0.3%	$0	$0.00	($1,455.83)	$0.00	$0.00

C & I HLF Extra-Large:

Nov - Oct Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Base Rates	Difference due to: GCR	DAC Base DAC	ISR	EnergyEff
184,661	$197,648	$198,331	($683)	-0.3%	$0	$0.00	($683.23)	$0.00	$0.00
204,549	$218,547	$219,304	($757)	-0.3%	$0	$0.00	($756.85)	$0.00	$0.00
224,435	$239,444	$240,274	($830)	-0.3%	$0	$0.00	($830.43)	$0.00	$0.00
244,321	$260,340	$261,244	($904)	-0.3%	$0	$0.00	($903.98)	$0.00	$0.00
264,206	$281,236	$282,214	($978)	-0.3%	$0	$0.00	($977.58)	$0.00	$0.00
Average Customer **284,094**	**$302,135**	**$303,186**	**($1,051)**	**-0.3%**	**$0**	**$0.00**	**($1,051.14)**	**$0.00**	**$0.00**
303,982	$323,034	$324,159	($1,125)	-0.3%	$0	$0.00	($1,124.72)	$0.00	$0.00
323,867	$343,930	$345,128	($1,198)	-0.3%	$0	$0.00	($1,198.33)	$0.00	$0.00
343,753	$364,827	$366,099	($1,272)	-0.3%	$0	$0.00	($1,271.90)	$0.00	$0.00
363,639	$385,724	$387,069	($1,345)	-0.3%	$0	$0.00	($1,345.46)	$0.00	$0.00
383,527	$406,622	$408,042	($1,419)	-0.3%	$0	$0.00	($1,419.07)	$0.00	$0.00

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

PUBLIC UTILITIES COMMISSION

NATIONAL GRID

DOCKET NO. 4269

DIRECT TESTIMONY

OF

WILLIAM R. RICHER

September 13, 2011

Q. PLEASE STATE YOUR FULL NAME AND BUSINESS ADDRESS.

A. My name is William R. Richer and my business address is 40 Sylvan Road, Waltham, Massachusetts 02451.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?

A. I am the Director of Gas Revenue Requirements, Rhode Island and New Hampshire, for National Grid USA Service Company (Service Company).

Q. PLEASE DESCRIBE YOUR EDUCATION AND PROFESSIONAL EXPERIENCE.

A. In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern University. During my schooling I interned at the public accounting firm Pannell Kerr Forster in Boston, Massachusetts as a staff auditor and continued with this firm after my graduation. In February 1986, I joined Price Waterhouse in Providence, Rhode Island where I worked as a staff auditor and senior auditor. During this time, I earned my certified public accountants license in the State of Rhode Island. In June, 1990 I joined National Grid ("Company") in the Service Company (then known as New England Power Service Company) as a supervisor of Plant Accounting. Since that time I have held various positions within the Service Company including Manager of Financial Reporting, Principal Rate Department Analyst, Manager of General Accounting, Director of Accounting Services and Assistant Controller.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?

A. Yes. I have previously filed testimony with this Commission in Docket No. 4077 to describe the calculation of National Grid's gas earnings subject to the ESM for the fiscal years ended June 30, 2009 and 2010, and testified in Docket No. 4219 on the revenue requirement for National Grid's FY2012 Gas Infrastructure, Safety, and Reliability Plan. I also testified before this Commission in Docket No. 2930 on pensions and postretirement benefits other than pensions ("PBOP") for National Grid, and in Docket No. 2090 on revenue requirements in a base rate proceeding for Narragansett Electric Company.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. In Docket No. 3401, Order No. 17381, the Commission investigated, modified and approved a base-rate settlement between the Division, The Energy Council of RI and National Grid ("Settlement Agreement") that required the New England Gas Company to file an earnings sharing calculation by September 1 of each year as part of an incentive-based Earnings Sharing Mechanism ("ESM"). Obligations of the Settlement Agreement were assumed by the Company in connection with its acquisition of the regulated gas assets in Rhode Island from Southern Union Company ("Southern Union").[1] As such, the purpose of my testimony is to describe the calculation of National Grid's earnings subject to the ESM for the fiscal year ended June 30, 2011 ("FY2011").

My testimony also describes an update that the Company will be making to the revenue requirement calculation for the Accelerated Infrastructure Replacement Program (ARP).

Q. ARE THERE ANY ATTACHMENTS TO YOUR TESTIMONY?

A. Yes, I am sponsoring the following Attachments:

Attachment WRR-1	Earnings Sharing Mechanism pursuant to Order No. 19563
Attachment WRR-2	FERC Form No. 2 Annual Filing

I am also sponsoring two attachments that accompany the September 13, 2011 Supplemental Testimony of Mr. John F. Nestor, III:

Attachment NG-JFN-5S	Pension and Postretirement Benefits Other Than Pensions Reconciliation (pages 2 and 3 of 3)
Attachment NG-JFN-6S	Accelerated Infrastructure Replacement Program (page 4 of 5)

Q. HAS THE COMPANY CALCULATED THE RETURN ON EQUITY FOR FY2011?

A. Yes. The Settlement Agreement requires earnings to be calculated each year based on financial results for the 12-month period ending June 30 (Section II.F.1). In accordance with RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheets 11 sub-part 5.0 of the Company's tariff, the determination of earnings subject to the ESM is based on a benchmark return on equity of 10.50 percent. The earnings-sharing formula requires that any annual earnings over a 10.50 percent return on equity, up to and including 100 basis points (11.50 percent), will be shared 50 percent with customers

[1] The on-going requirement for the ESM is set forth in the Company's tariff, RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheet11. sub-part 5.0.

and 50 percent with the Company. Any earnings in excess of an 11.50 percent return on equity will be shared 75 percent with customers and 25 percent with the Company.

As discussed below, the Company calculated a return on equity for the FY2011 period of 1.37 percent. As reflected on Attachment WRR-1, page 1 of 14, line 6, this return is below the 10.50 percent threshold triggering an earnings sharing calculation.

Q. HOW DID THE COMPANY CALCULATE THE RETURN ON EQUITY FOR PURPOSES OF THE ESM?

A. In accordance with the Settlement Agreement, the return on equity is calculated by dividing the net income available for common equity by the common equity applicable to rate base (Section II.F.1).

Q. PLEASE EXPLAIN THE CALCULATION OF NET INCOME AVAILABLE FOR COMMON EQUITY FOR PURPOSES OF THE ESM.

A. The Company calculated net income available for common equity based on operating income for FY2011, less applicable interest, and adjusted to reflect established Commission ratemaking principles. Net income for FY2011 includes the impact of the Weather Normalization Clause (WNC) (Section II.F.1). As described in Mr. Nestor's August 1, 2011 testimony, the WNC has been replaced by the Revenue Decoupling Mechanism effective April 1, 2011. The Company's calculation of net income available for common equity is set forth in Attachment WRR-1, page 2 of 14. As

shown on line 50 of that page, for FY2011, the Company calculated net income available for common equity of $2,003,774.

Q. DID THE COMPANY MAKE ANY ADJUSTMENTS TO OPERATING REVENUES, EXPENSES AND/OR INTEREST CHARGES?

A. Yes. The Company made the following adjustments to operating revenues, expenses and interest charges:

Operating Revenue Adjustments:

(1) Fiscal 2011 Customer Portion of On System Margins: Under the Settlement Agreement the customer's portion of On System Margins are excluded from the earnings-sharing calculation. (Section II.H). As set forth in Mr. Nestor's pre-filed direct testimony in this proceeding, in accordance with Docket No. 3943 and Order No. 19528, an annual threshold level for firm and non-firm sales and transportation margins was established at $2,816,000. In addition, the Commission directed that for the purposes of determining any amounts to be returned to customers, the Company would track margins, exclusive of the Rhode Island gross earnings tax (GET), for the sixty-four (64) Firm and Non-Firm Dual Fuel customers at the time of the most recent rate case filing, as well as, any new non-firm customers and non-firm special contracts (collectively "dual-fuel customers"). Beginning in the 2010 DAC, the

Company would then calculate the total Dual-Fuel Customer margins, exclusive of the Rhode Island Gross Earnings Tax, for the twelve month period ending June 30 and if those margins exceed the $2,816,000 threshold, then any excess amount of On-System Credit would be returned to customers. Attachment NG-JFN-7S, page 2 summarized the dual-fuel customer usage, revenue and margins, net of GET and Energy-Efficiency surcharges, for the period ending June 30, 2011. Based upon this information, the Company collected $778,043 more than the $2,816,000 threshold. Accordingly, there is $778,043 of on-system margin to be returned to customers. This amount will be recorded on the Company's books in FY2012 and is reflected as a reduction to operating revenues on Attachment WRR-1, page 2 of 14, line 5.

(2) Fiscal 2010 Customer Portion of On System Margins: The Company recorded a decrease to FY2011 operating revenues in the amount of $592,566 reflecting the FY2010 customer portion of on system margins similar to those described for FY2011. This decrease was reflected as a reduction to operating revenues in the FY2010 ESM filing. Since this revenue related to a prior period, the Company consequently increased operating revenues in the amount of $592,566 as shown on Attachment WRR-1 page 2 of 14, line 6

(3) Fiscal Year 2011 Revenue Decoupling: The Company recorded a decrease to FY2011 operating revenues in the amount of $152,754 reflecting the difference in the revenue allowed in the Company's base distribution rates to the revenues

actually received for the period April 1, 2011 through June 30, 2011 in accordance with the Revenue Decoupling Plan ("RDM") approved in Docket No. 4206. This amount will be recorded on the Company's books in FY2012 and is reflected in operating revenues on Attachment WRR-1 page 2 of 14, line 7.

(4) Unbilled Revenues: The Company excluded unbilled revenues from the earnings sharing calculation consistent with the methodology applied in Docket No. 3401. This resulted in an increase to operating revenues of $615,173 as shown on Attachment WRR-1, page 2 of 14, line 11.

(5) Inventory Financing: The Company has removed stored gas inventory from rate base and eliminated carrying costs on stored gas inventory from revenues. This resulted in a decrease to operating revenues of $2,356,585, representing the amount of stored gas inventory carrying costs recorded as revenue during FY2011, as shown on Attachment WRR-1, page 2 of 14, line 12.

Expense and Interest Adjustments:

(1) Unbilled Gas Costs: As with unbilled revenues, the Company also increased operating expenses by $634,114 to reflect unbilled gas costs as shown on Attachment WRR-1, page 2 of 14, line 26.

(2) Savings Imputed in Base Rates: In accordance with Order No. 19563 and the Company's tariff, the Company included the investors' share of annual net

merger savings, or $2,450,000, in operating expenses (Section II.F.3 and RIPUC NG-GAS No. 101, Section 3, Schedule A, Sheet 11. sub-part 5.0), as shown on Attachment WRR-1 page 2 of 14, line 27.

(3) Other Interest: For other interest expense, the Company included costs associated with customer deposits. All other charges not considered as a normal part of the gas distribution business were recorded below the line and therefore not included in the ESM calculation.

Q. WOULD YOU EXPLAIN THE "HOLD HARMLESS" ADJUSTMENT THE COMPANY HAS MADE TO ITS RATE BASE CALCULATION?

A. Certainly. As a result of National Grid's purchase of the regulated gas assets in Rhode Island from Southern Union, the Company realized a tax basis step-up for the assets acquired. This step-up in tax basis resulted in a total tax basis for the assets acquired which equaled the net book basis for those same assets. Consequently, at the time of acquisition, the Company's book/tax timing difference, which gives rise to deferred tax liabilities, was equal to zero and therefore the Company recorded no accumulated deferred taxes on its balance sheet. Effective with Southern Union ownership in 2000, all deferred tax provisions associated with New England Gas Company operations were recorded on the books of the parent company and not on the balance sheet of New England Gas Company. However, commencing with the National Grid acquisition on August 24, 2006, the Company began recording deferred tax liabilities, due primarily to the difference in book versus tax depreciation rates. The Company

will continue to record deferred tax provisions related to the assets acquired as well as on investments in Company assets post-acquisition. Therefore,, the Company's financials for FY2011 include actual deferred tax provisions recorded by the Company through June 30, 2011, as reflected on Attachment WRR-1, page 5 of 14, line 15.

Consequently the Hold Harmless adjustment, reflected on Attachment WRR-1, page 5 of 14, line 16 is associated with National Grid's purchase of the regulated gas assets in Rhode Island from Southern Union. This hold harmless adjustment provides customers an economically equivalent rate base credit to offset the rate base increase which resulted from National Grid's asset purchase as agreed to and approved by the Commission in the 2007 ESM filing in Docket No. 3859. I have included a copy of revised Schedule-DJE-2, Revised which indicates the annual values of the Hold Harmless rate base adjustment as approved in that docket.

Q. **WHAT WAS THE FEDERAL INCOME TAX RATE USED BY THE COMPANY TO CALCULATE OPERATING INCOME BEFORE INTEREST EXPENSE?**

A. The Company calculated federal income taxes at the statutory rate of 35 percent, as shown on Attachment WRR-1, page 3 of 14, line 20.

Q. HOW DID THE COMPANY CALCULATE LONG-TERM DEBT INTEREST, SHORT-TERM DEBT INTEREST AND PREFERRED STOCK DIVIDENDS?

A. The Commission's Order No. 19563 in Docket No. 3943 specifies the capital structure to be used in computing the cost of capital. The imputed capital structure is as follows:

Short-term Debt	11.66%
Long-term Debt	40.63%
Common Equity	47.71%

Further, the Settlement Agreement requires the Company to use the actual cost of long-term debt and the most recent 12-month average cost of short-term debt in its ESM calculation. Therefore, as shown on Attachment WRR-1, page 4 of 14, the Company computed the cost of long-term debt by multiplying rate base applicable to long-term debt times the Company's actual long-term debt rate for FY2011, or 5.40 percent, as calculated in Attachment WRR-1, page 11 of 14. Likewise, the Company computed the cost of short-term debt by multiplying rate base applicable to short-term debt times the 12-month average cost of short-term debt, or .21 percent, as calculated in Attachment WRR-1, page 12 of 14. This short-term debt rate assumes average monthly National Grid money pool rates as applied to the Company's monthly outstanding short-term debt balances for FY2011.

Q. DID THE COMPANY MAKE ANY OTHER CALCULATIONS TO DERIVE THE TOTAL NET INCOME AVAILABLE FOR COMMON EQUITY?

A. Yes. In accordance with the Settlement Agreement, the Company included its allowance for funds used during construction in calculating operating income (Section II.F.1) as shown on Attachment WRR-1, page 2 of 14.

Q. HOW DID THE COMPANY CALCULATE RATE BASE UNDER THE ESM?

A. As required by the Settlement Agreement, average rate base for the fiscal year ending June 30, 2011 is based on a five-quarter average, as set forth in Attachment WRR-1, page 5 of 14 (Section II.F.1). The Company excluded environmental response costs and prepaid taxes from rate base. However, the Company included construction-work–in-progress in rate base. The Company computed the working capital allowance pursuant to the method approved in Docket No. 3943 (Attachment WRR-1, page 7 of 14), consistent with prior ESM calculations. The deferred debits in rate base include Y2K costs amortized at the rate of $240,000 per year and exclude costs associated with legacy customer-information systems. The Company also excluded stored gas inventory and customer deposits from the rate base calculation. Also, as previously discussed, a hold harmless rate base credit is also included as a reduction to rate base.

Q. ARE THERE OTHER ADJUSTMENTS TO RATE BASE?

A. Yes. In Docket No. 3943, Order No. 19563, the Commission approved a Pension and PBOP reconciliation mechanism that reconciles both the annual expense and annual funding to the amount allowed for recovery in rates. The reconciliation of annual expense is handled as part of the DAC filing, however the annual funding reconciliation is reflected as an adjustment to rate base in the ESM. Accordingly, for

the period ended June 30, 2011, the cumulative rate base decrease is $7,758,081 per Attachment WRR-1 page 6 of 14.

Q. HOW DID THE COMPANY DETERMINE COMMON EQUITY APPLICABLE TO RATE BASE?

A. In accordance with the capital structure approved in Docket 3943, the Company multiplied the average rate base, as discussed above, times 47.71 percent to determine common equity applicable to rate base of $305,905,137 as shown on Attachment WRR-1, page 4 of 14.

Q. PLEASE SUMMARIZE THE EARNINGS SHARING CALCULATION ON ATTACHMENT WRR-1.

A. Attachment WRR-1, page 1 of 14, calculates the earnings to be shared with customers based on the sharing percentages required in Order No. 19563. Lines 1 through 3 summarize the calculation of average common equity. Line 5 is the net loss available for common equity and Line 6 is the return on common equity for FY2011, or 1.37 percent. Since Line 6 is less than 10.50 percent, the return threshold above which the Company's regulated earnings are shared with customers, no earnings are available for sharing with customers for FY2011.

Accelerated Infrastructure Replacement Program (ARP) Revenue Requirement

Q. HAS THE COMPANY PROVIDED A REVENUE REQUIREMENT CALCULATION FOR THE ARP IN THIS PROCEEDING?

A. Yes. Mr. Nestor provided testimony which described the ARP and the revenue requirement calculation for the ARP. He also provided the calculation as Attachment NG-JFN-6 to his testimony. Mr. Nestor has included this same revenue requirement calculation as Attachment NG-JFN-6S to his September 13, 2011 supplemental testimony. As stated above, I am sponsoring this attachment.

Q. PLEASE DESCRIBE THE UPDATE THAT THE COMPANY WILL BE MAKING TO THE ARP REVENUE REQUIREMENT?

A. The Company will be updating the ARP revenue requirement calculation for two items. First, the property tax expense component of the revenue requirement will be decreased by $5,129. Property tax expense is calculated in the revenue requirement by applying a composite property tax rate associated with net plant in service of 3.08 percent to the gross cumulative ARP incremental spending. However, property taxes should have been based on cumulative ARP incremental spending net of accumulated depreciation, rather than applying the property tax rate to gross ARP investment.

The second update to the ARP revenue requirement will reflect actual tax depreciation that the Company has or will be taking on its federal income tax returns. Updating the revenue requirement to reflect actual tax depreciation will have the effect of reducing

the book-to-tax depreciation timing difference in the calculation, which also reduces the resulting deferred tax liability associated with ARP capital investment. The Company's FY2010 ARP revenue requirement and Attachment NG-JFN-6S assume that 100 percent of ARP investment is eligible for the Capital Repairs Tax Deduction, however not all ARP capital spending has been deducted on the Company's tax returns.

Q. PLEASE DESCRIBE THE CAPITAL REPAIRS TAX DEDUCTION.

A. During 2009, the Internal Revenue Service ("IRS") issued additional guidance, under Internal Revenue Code Section 162, related to certain work considered to be repair and maintenance expense, and eligible for immediate tax deduction for income tax purposes, but capitalized by the Company for book purposes. This tax deduction has the effect of increasing deferred taxes and lowering the revenue requirement that customers pay under the ARP investment reconciliation mechanism. However, since less than 100 percent is actually being deducted on the Company's income tax returns, this update to the ARP calculation will increase the revenue requirement.

Q. HAS THE COMPANY DETERMINED THE AMOUNT OF TAX DEPRECIATION ASSOCIATED WITH ARP SPENDING?

A. The Company has filed its FY2010 federal income tax return and is in the process of preparing its FY2011 tax return. As a result, the actual tax depreciation on ARP spending is not yet available. It is for this reason that the Company is not providing an

updated ARP revenue requirement calculation with this testimony. However, as explained in Mr. Nestor's supplemental testimony, the Company will be updating its Distribution Adjustment Clause (DAC) Reconciliation factor in late September or early October to reflect August data. The Company will submit its updated ARP revenue requirement reflecting actual tax depreciation (and the property tax update described above) at the time the DAC Reconciliation factor is updated. It is estimated that the ARP revenue requirement will increase approximately $100,000 after actual tax depreciation has been reflected in the calculation.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

National Grid
Docket No. 4269
Attachment WRR-1

National Grid - RI Gas
For the twelve months ended June 30, 2011

Table of Contents

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National Grid - RI Gas
Earnings Sharing Calculation
For the twelve months ended June 30, 2011

1	Average Rate Base	$	305,905,137
2	Equity Component of Rate Base		47.71%
3	Average Common Equity	$	145,947,341
4			
5	Net Income Available for Common Stock	$	2,003,774
6	Return on Common Equity		**1.37%**
7			
8	Return on Equity > 10.50% and < 11.50%		0.00%
9	Earnings to be Shared	$	-
10	Earnings to Customers - 50%	$	-
11			
12	Return on Equity > 11.50 %		0.00%
13	Earnings to be Shared	$	-
14	Earnings to Customers - 75%	$	-
15			
16	Total After tax Earnings Credited to Customers	$	-
17			
18	Total Earnings Credited to DAC	$	-

Notes:

1 From Page 5 of 14 Line 27(f)
2 From Page 4 of 14 line 8(a)
3 Line 1 times line 2
5 From Page 2 of 14 line 50
6 Line 5 divided by line 3
8 Smaller of 1% or Line 6 minus 10.50%
9 Line 3 times line 8
10 Line 9 times 50%
12 If Line 6 is greater than 11.50% line 6 minus 11.50%, if not, 0%
13 Line 3 times line 12
14 Line 13 times 75%
16 Line 10 plus line 14
18 Line 16 divided by 65%

National Grid - RI Gas
Income Statement
For the twelve months ended June 30, 2011

			2011
1	**Operating Revenues**		
2	Total Firm Gas	$	442,135,844
3	Transportation		24,549,447
4	Other Revenues		234,887
5	FY11 Customer Portion of On System Non-Firm Margin not booked in FY11		(778,043)
6	FY10 Customer Portion of On System Non-Firm Margin booked in FY11		592,566
7	Revenue Decoupling April - June 2011		(152,754)
8	Total Operating Revenues		466,581,946
9			
10	*Adjustment to Operating Revenue:*		
11	Unbilled Revenues		615,173
12	Inventory Financing		(2,356,585)
13	Total Adjusted Operating Revenues		464,840,534
14			
15	**Operating Expenses**		
16	Production (Gas Costs)		296,965,607
17	Storage		1,799,150
18	Transmission		-
19	Distribution		29,443,902
20	Customer Accounts		30,696,079
21	Sales		-
22	Administrative and General		45,041,458
23	Total Operating Expenses		403,946,195
24			
25	*Adjustments to Operating Expense:*		
26	Unbilled Gas Costs		634,114
27	Savings Imputed in Base Rates		2,450,000
28	Total Operating Expenses		407,030,309
29			
30	**Other Expenses**		
31	Depreciation and Amortization		24,364,169
32	Local and Other Taxes		12,691,451
33	Revenue Related Taxes (Gross Earnings Tax - GET)		11,716,410
34	Federal Income Taxes @ 35%		1,078,955
35	Total Other Expenses		49,850,985
36			
37	**Income Before Interest Expense**	$	7,959,239
38			
39	**Interest Expense**		
40	Short-Term Debt		75,498
41	Long-Term Debt		6,713,542
42	Other Interest Expense		145,134
43	AFUDC		(978,710)
44	Total Interest Expense		5,955,465
45			
46	**Net Income / (Loss)**	$	2,003,774
47			
48	Preferred Dividends		-
49			
50	**Net Income / (Loss) Applicable to Common Equity**	$	2,003,774

Notes:
4 From Page 8 of 14 line 9
5 Docket No. 4269 Attachmnet NG-JFN-7 Page 1 of 15
26 Docket No. 3943 (4/4/2008) Attachment NG-MDL-4 Page 1 of 6 Line 7
31 From Page 7 of 14 sum of line 3 through line 5
33 From Page 3 of 14 line 20
39 From Page 4 of 14 line 25
40 From Page 4 of 14 line 17
41 From Page 9 of 14 line 3
47 From Page 4 of 14 line 34

National Grid - RI Gas
Federal Income Tax Calculation
For the twelve months ended June 30, 2011

1	Operating Revenues	$	464,840,534
2			
3	Less:		
4			
5	Operating Expenses		407,030,309
6	Depreciation and Amortization		24,364,169
7	Local and Other Taxes		12,691,451
8	Revenue Related Taxes (GET)		11,716,410
9	Interest - Short-Term Debt		75,498
10	Interest - Long-Term Debt		6,713,542
11	Other Interest		145,134
12	AFUDC		(978,710)
13			
14	Total Deductions	$	461,757,804
15			
16	Taxable Income	$	3,082,730
17			
18	Federal Income Tax Rate		35%
19			
20	Federal Income Tax Expense	$	1,078,955

Notes:

1 From Page 2 of 14 line 13
5 From Page 2 of 14 line 28
6 From Page 2 of 14 line 31
7 From Page 2 of 14 line 32
8 From Page 2 of 14 line 33
9 From Page 2 of 14 line 40
10 From Page 2 of 14 line 41
11 From Page 2 of 14 line 42
12 From Page 2 of 14 line 43

National Grid - RI Gas
Applicable Capital Structure, Interest Expense and Preferred Dividends
For the twelve months ended June 30, 2011

		%	$
		(a)	(b)
1	Rate Base		$ 305,905,137
2			
3	**Capital Structure**		
4			
5	Short-Term Debt	11.66%	$ 35,668,539
6	Long-Term Debt	40.63%	124,289,257
7	Preferred Stock	0.00%	-
8	Common Equity	47.71%	145,947,341
9		100.0%	$ 305,905,137
10	**Interest Expense**		
11			
12			
13	Long-Term Debt Portion	40.63%	$ 124,289,257
14			
15	Cost of Long-Term Debt June 2011		5.40%
16			
17	Proforma Long-Term Debt Interest for the 12 Months Ended June 2011		$ 6,713,542
18			
19			
20			
21	Short-Term Debt Portion	11.66%	$ 35,668,539
22			
23	Cost of Short-Term Debt June 2011		0.21%
24			
25	Proforma Short-Term Debt Interest for the 12 Months Ended June 2011		$ 75,498
26			
27	**Preferred Dividends**		
28			
29			
30	Preferred Stock Portion	0.00%	$ -
31			
32	Cost of Preferred Stock		0.00%
33			
34	Proforma Preferred Stock for the 12 Months Ended June 2011		$ -

Notes:

1(b)	From Page 5 of 14 line 27(f)
5(a)-8(a)	Imputed capital structure per Docket No. 3943
5(b)-8(b)	Line 1(b) times Line 5(a) through Line 8(a)
15	From Page 11 of 14 line 10(b)
23	From Page 12 of 14 line 16(b)
25	Line 21 (b) times line 23 (b)

National Grid - RI Gas
Rate Base
For the twelve months ended June 30, 2011

		June 2010 (a)	September 2010 (b)	December 2010 (c)	March 2011 (d)	June 2011 (e)	Average June 2011 (f)
1	Gas Plant In Service	$ 632,698,708	$ 645,320,290	$ 655,078,494	$ 668,163,615	$ 659,376,450	$ 652,127,511
2	CWIP	19,056,672	25,415,464	29,946,730	32,155,643	45,718,640	30,458,630
3	Less: Accumulated Depreciation	302,342,920	306,089,867	309,170,951	312,514,872	305,632,291	307,150,180
4	Less: Contribution in Aid of Construction	2,361,930	2,421,031	2,496,154	4,938,533	5,212,623	3,486,054
5							
6	Net Plant	347,050,530	362,224,857	373,358,118	382,865,853	394,250,176	371,949,907
7							
8	Materials and Supplies	2,144,820	2,028,674	2,308,393	2,469,656	3,028,911	2,396,091
9	Prepaid Expenses, Excluding Taxes	0	393,750	262,500	387,682	0	208,786
10	Deferred Debits	1,140,000	1,080,000	1,020,000	960,000	900,000	1,020,000
11	Cash Working Capital	28,817,888	28,635,175	28,635,175	28,635,175	28,635,175	28,671,718
12							
13	Subtotal	32,102,708	32,137,599	32,226,068	32,452,513	32,564,086	32,296,595
14							
15	Accumulated Deferred FIT	48,185,852	53,258,473	66,109,349	58,665,276	64,691,668	58,182,124
16	Hold Harmless	28,147,940	27,848,687	27,549,435	27,301,633	27,053,832	27,580,306
17	Customer Deposits	4,498,336	4,381,190	4,586,538	4,638,318	4,574,889	4,535,854
18	Injuries and Damages Reserve	355,000	430,000	180,000	265,000	195,000	285,000
19							
20	Subtotal	81,187,128	85,918,351	98,425,321	90,870,227	96,515,388	90,583,283
21							
22	Rate Base	$ 297,966,110	$ 308,444,105	$ 307,158,865	$ 324,448,138	$ 330,298,874	$ 313,663,218
23							
24							
25	Pension PBOP Internal Funding Ratebase addition/(credit)						**(7,758,081)**
26							
27	Total Rate Base						**305,905,137**

Notes:

1(a)-4(e)	From Company Financial Statements
1(f)-4(f)	Average of Column (a) through Column (e)
6	Average of Column (a) through Column (e)
8(a)-11(e)	From Company Financial Statements
8(f)-11f)	Average of Column (a) through Column (e)
10	Reflects the amortization of Y2K related costs per Docket No. 3401
11	From Page 7 of 14 Line 13
13	Sum of Line 8 through Line 11
15(a)-18(e)	From Company Financial Statements
15(f)-18f)	Average of Column (a) through Column (e)
16	Hold Harmless rate base credit per Docket No. 3859
20	Sum of Line 15 through Line 18
22	Sum of Line 6, 13 & 20
25	From Page 6 of 14 Line 25(c)
27	Sum of Line 22(f) and Line 25(f)

National Grid - RI Gas
Pension and PBOP Funding Reconciliation
For the twelve months ended June 30, 2011

		(a)	(b)	(c)
1	**Pension**	**June 30, 2009**	**June 30, 2010**	**June 30, 2011**
2				
3	Funding Reconciliation:			
4	Rate Allowance	$3,368,002	$5,052,002	5,052,002
5	DAC Recovery for Prior Year Expense Reconciliation	-	371,572	1,918,076
6	Total Rate Allowance	$3,368,002	$5,423,574	$6,970,079
7				
8	Funded Amount	$2,741,250	$5,020,292	4,634,525
9				
10	Current Year Internal Funding Reserve	($626,752)	($403,282)	($2,335,554)
11	Cumulative Internal Funding Reserve - Rate Base Credit	**($626,752)**	**($1,030,034)**	**($3,365,588)**
12				
13	**PBOP**			
14				
15	Funding Reconciliation:			
16	Rate Allowance	$3,045,249	$4,567,873	$4,567,873
17	DAC Recovery for Prior Year Expense Reconciliation	-	802,863	572,555
18	Total Rate Allowance	$3,045,249	$5,370,736	$5,140,428
19				
20	Funded Amount	$4,600,000	$1,891,485	$2,672,434
21				
22	Current Year Internal Funding Reserve	$1,554,751	($3,479,251)	($2,467,994)
23	Cumulative Internal Funding Reserve - Rate Base Credit	**$1,554,751**	**($1,924,500)**	**($4,392,494)**
24				
25	**Pension PBOP Internal Funding Ratebase addition/(credit)**	**$927,999**	**($2,954,534)**	**($7,758,081)**

Notes:

4	Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943
5	Attachment JFN-5S page 2 of 3 line 11(b), Docket 4196
6	Line 4 + Line 5.
8	Contributions to pension trust.
10	Line 8 - Line 6
11	Line 10(a) plus Line 10(b)
16	Attachment NG-MDL-3 page 1 of 2 line 4, Docket 3943
17	Attachment JFN-5S page 3 of 3 line 11(b), Docket 4196
18	Line 4 + Line 5.
20	Contributions to PBOP plan.
22	Line 20 - Line 18
23	Line 22(a) plus Line 22(b)
25	Line 11 + Line 23

National Grid - RI Gas
Cash Working Capital Calculation
For the twelve months ended June 30, 2011

1	Gas Costs	$	296,965,607
2	Operating Expenses		106,980,588
3	Payroll Taxes		2,051,448
4	Property Taxes		10,488,544
5	State Taxes Other		151,459
6	Revenue Related Taxes (GET)		11,716,410
7	Total	$	428,354,056
8			
9	Daily Cash Requirement	$	1,173,573
10			
11	Net Lag Days		24.40
12			
13	Total Working Capital	$	28,635,175

Notes:

1	From Page 2 of 14 Line 16
2	From Page 2 of 14 Sum of Line 17 through Line 22
3-5	From Company Financial Statements
6	From Page 2 of 14 Line 33
7	Sum of Lines 1 through Line 6
9	Line 8 divided by 365 days
11	Per Docket No. 3943
13	Line 9 times Line 11

National Grid - RI Gas
Detail Other Revenue/(Expense)
For the twelve months ended June 30, 2011

1	Rent from Gas Property	274,053
2	Displacement Revenue	829,837
3	Recovery of Supervision & Administrative Costs	91,292
4	Other Revenue	56,269
5	Misc Revenue	-
6	Interest on Customer Arrears	799,750
7	Excess Sharing Non-Firm Margin	(1,816,313)
8		
9	Total Other Revenue	234,887

Notes:
1-7 From Company Financial Statements
9 Sum of Line 1 through Line 7

National Grid - RI Gas
Detail Other Interest Expense
For the twelve months ended June 30, 2011

1	Interest on Customer Deposits	$	145,134
2			
3	Total Other Interest Expense	$	145,134

Notes:
1 From Company Financial Statements
3 Line 1

National Grid - RI Gas
Detail Non-Operating Income / (Expense)
For the twelve months ended June 30, 2011

1	Service Contract Revenue	$	(35,779)
2	Share Awards		(639,000)
3	Interest on Over / (Under) Collections, primarily Deferred Gas Costs		950,436
4	Deferred Compensation - Life Insurance		(66,147)
5	Federal Income Taxes on Non-Operating Income		(707,785)
6	Lobbying / Legal and Political Expense		(274,866)
7	Penalties		(15,093)
9	Total Non-Operating Income/(Expense)	$	(788,234)

Notes:
1-8 From Company Financial Statements
9 Sum of Line 1 through Line 8

National Grid
Calculation of Average Long-Term Debt Interest Rate
For the twelve months ended June 30, 2011

	Description	(a) Average Long-Term Debt Balance	(b) Rate	(c) Long-Term Interest Expense
1	Providence Gas FMB S	14,464,000	6.8200%	986,445
2	Providence Gas FMB N	10,000,000	9.6300%	963,000
3	Providence Gas FMB O	12,500,000	8.4600%	1,057,500
4	Providence Gas FMB P (Annual sinking fund 9/30 $625,000)	7,657,534	8.0900%	619,495
5	Providence Gas FMB R (Annual sinking fund 12/15 $750,000)	11,595,205	7.5000%	869,640
6	Narragansett Senior Note $250M due 3-15-2020 (Issued 3-22-10)	250,000,000	4.5340%	11,335,000
7	Narragansett Senior Note $300M due 3-15-2040 (Issued 3-22-10)	300,000,000	5.6380%	16,914,000
8				
9	Totals	$ 606,216,740	**5.4015%**	$ 32,745,080

Notes:
1-7 From Financial Statements
9 Sum of Line 1 through Line 7

*Average amounts represent Narragansett Electric Company
1(a) consolidated amounts as the Gas division is not a legal entity.

National Grid - RI Gas
Calculation of Average Short-Term Debt Interest Rate
For the twelve months ended June 30, 2011

	Month	(a) Average Short-Term Debt Balance 1\	(b) Weighted Cost Rate	(c) Short-Term Interest Expense
1	Jul-10	-	0.31%	$ -
2	Aug-10	1,200,806	0.28%	$ 290
3	Sep-10	8,895,000	0.25%	$ 1,853
4	Oct-10	1,577,419	0.25%	$ 340
5	Nov-10	371,667	0.25%	$ 77
6	Dec-10	12,700,000	0.25%	$ 2,734
7	Jan-11	6,558,065	0.25%	$ 1,412
8	Feb-11	10,305,357	0.25%	$ 2,004
9	Mar-11	20,407,258	0.25%	$ 4,393
10	Apr-11	11,811,667	0.19%	$ 1,870
11	May-11	23,167,742	0.16%	$ 3,192
12	Jun-11	21,481,667	0.16%	$ 2,864
13				
14	Average	$ 9,873,054	**0.21%**	$ 21,029

Notes:

1(a)-12(a) Average amounts represent Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of Narragansett Electric

14 Average of Line 1 through Line 12

National Grid - RI Gas
Merger Hold Harmless Rate Base Credit

National Grid - RI Gas
Rate Base Adjustments
Merger Hold Harmless Rate Base Credit

Line No.				
1	Balance as of September 30, 2007		$34,139,677	1/
2				
3	Increase / (Decrease) 12 Months Ended 9/30/08		(2,624,545)	
4				
5	Balance as of:	9/30/08	$31,515,132	1/
6				
7				
8		10/31/08	31,283,677	
9		11/30/08	31,052,222	
10		12/31/08	30,820,767	1/
11		1/31/09	30,647,907	
12		2/28/09	30,475,046	
13		3/31/09	30,302,186	1/
14		4/30/09	30,129,326	
15		5/31/09	29,956,466	
16		6/30/09	29,783,606	1/
17		7/31/09	29,610,746	
18		8/31/09	29,437,886	
19		9/30/09	29,265,026	1/
20				
21	Rate Year Merger Hold Harmless - Five Quarter Average		$30,337,343	

1/ Hold Harmless Rate Base Credit Per DJE-2 (Revised) from Docket No. 3859.

@ 12/31/06 per DJE-2 Revised	35,764,025
Imputed 3/31/07	35,222,576
Imputed 6/30/07	34,681,127
Imputed 9/30/07	34,139,677
@ 12/31/07 per DJE-2 Revised	33,598,228
Imputed 3/31/08	32,903,863
Imputed 6/30/08	32,209,497
Imputed 9/30/08	31,515,132
@ 12/31/08 per DJE-2 Revised	30,820,767
Imputed 3/31/09	30,302,186
Imputed 6/30/09	29,783,606
Imputed 9/30/09	29,265,026
@ 12/31/09 per DJE-2 Revised	28,746,445

Schedule DJE-2
Revised

NATIONAL GRID
MERGER ADJUSTMENT TO ADIT
($000)

As of 31-Dec	Southern Union ADIT	National Grid ADIT	Difference	Southern Union ADITC	ADIT Merger Adjustment
2006	34,845	214	34,631	1,133	35,764
2007	33,908	1,238	32,670	928	33,598
2008	32,170	2,073	30,097	724	30,821
2009	30,086	1,859	28,227	519	28,746
2010	29,473	2,238	27,235	315	27,549
2011	29,632	3,184	26,448	110	26,558
2012	29,583	3,760	25,823		25,823
2013	29,515	4,286	25,229		25,229
2014	29,199	4,628	24,572		24,572
2015	29,095	5,530	23,566		23,566
2016	28,823	6,531	22,292		22,292
2017	28,342	7,568	20,774		20,774
2018	27,627	8,606	19,020		19,020
2019	26,847	9,842	17,005		17,005
2020	25,922	11,305	14,617		14,617
2021	24,732	12,797	11,934		11,934
2022	23,374	14,311	9,064		9,064

ANNUAL REPORT OF NATURAL GAS COMPANIES
(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid
Gas Division
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE
Rhode Island Public Utilities Commission

FOR THE
Year Ended June 31, 2011

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.
NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

(c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

(i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a). Enter the words "Not Applicable" on the particular page(s), or
(b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).

VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).

VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in MMBtu and Dth.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.

XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

I. Btu per cubic foot -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).

II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

III. Dekatherm -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

IV. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding $500 for each and every day during which such offense occurs."

FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent **The Narragansett Electric Company, d/b/a National Grid**		02 Year of Report **June 30, 2011**	
03 Previous Name and Date of Change (*If name changed during year*) **N/A**			
04 Address of Principal Office at End of Year (*Street, City, State, Zip Code*) **280 Melrose Street** **Providence, RI 02907**			
05 Name of Contact Person **Martin Wheatcroft**		06 Title of Contact Person **Vice-President and Controller**	
07 Address of Contact Person (*Street, City, State, Zip Code*) **One Metrotech Center** **Brooklyn, NY 11201**			
08 Telephone of Contact Person, Including Area Code **(718) 403-2742**	09 This Report Is _X_ An Original ___ A Resubmission		10 Date of Report (*Mo, Da, Yr*)

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

11 Name **Martin Wheatcroft**	12 Title **Vice-President and Controller**	
13 Signature Martin Wheatcroft	14 Date Signed 9/1/2011	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	_X_ An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
National Grid	_X_ An Original ___ A Resubmission		**June 30, 2011**

LIST OF SCHEDULES (Natural Gas Company) (Continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
	GAS PLANT STATISTICAL DATA			
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	_X_ Four copies will be submitted.			
71	___ No annual report to stock holders is prepared.			

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[Next page is 101]

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	**_X_** An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Martin Wheatcroft, Vice-President and Controller
One Metrotech Center
Brooklyn, NY 11201

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Rhode Island: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ___ Yes...Enter the date when such independent accountant was initially engaged:_____.

(2) _**X**__ No

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	_X_ An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. S National Grid

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

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[Next page is 107]

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	**X** An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Stock book not closed	Total: By proxy:	

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): November 14, 2001 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	N/A				
6					
7					
8 9 10					
11 12 13					
14 15 16					
17 18 19					
20 21 22					
23 24 25					

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[Next page is 110]

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	**X** An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201	**894,940,507**	868,320,764
3	Construction Work in Progress (107)	200-201	**45,718,640**	19,056,672
4	TOTAL Utility Plant (Total of Lines 2 and 3)	200-201	**940,659,147**	887,377,436
5	(*Less*) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		**(305,632,291)**	(302,342,920)
6	Net Utility Plant (Total of line 4 less 5)		**635,026,856**	585,034,516
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		**-**	-
8	(*Less*) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		**-**	-
9	Nuclear Fuel (Total of line 7 less 8)		**-**	-
10	Net Utility Plant (Total of Lines 6 and 9)		**635,026,856**	585,034,516
11	Utility Plant Adjustments (116)	122	**-**	-
12	Gas Stored - Base Gas (117.1)	220	**-**	-
13	System Balancing Gas (117.2)	220	**-**	-
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220	**-**	-
15	Gas Owned to System Gas (117.4)	220	**-**	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		**-**	-
18	(*Less*) Accum. Provision for Depreciation and Amortization (122)		**-**	-
19	Investments in Associated Companies (123)	222-223	**-**	-
20	Investments in Subsidiary Companies (123.1)	224-225	**-**	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		**-**	-
22	Noncurrent Portion of Allowances		**-**	-
23	Other Investments (124)	222-223	**57,495**	57,495
24	Special Funds (125 thru 128)		**-**	-
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		**57,495**	57,495
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		**4,928,080**	4,408,088
28	Special Deposits (132-134)		**28,275,802**	45,297,181
29	Working Funds (135)		**500**	500
30	Temporary Cash Investments (136)	222-223	**-**	-
31	Notes Receivable (141)			342
32	Customer Accounts Receivable (142)		**59,840,629**	53,825,546
33	Other Accounts Receivable (143)		**6,843,279**	11,775,594
34	(*Less*) Accum. Provision for Uncollectible Accounts - Credit (144)		**(22,234,169)**	(18,839,091)
35	Notes Receivable from Associated Companies (145)		**-**	-
36	Accounts Receivable from Associated Companies (146)		**103,461,905**	127,281,049
37	Fuel Stock (151)		**-**	-
38	Fuel Stock Expenses Undistributed (152)		**-**	-
39	Residuals (Elec) and Extracted Products (Gas) (153)		**-**	-
40	Plant Materials and Operating Supplies (154)		**2,922,860**	2,144,820
41	Merchandise (155)		**-**	-
42	Other Materials and Supplies (156)		**-**	-
43	Nuclear Materials Held for Sale (157)		**-**	-

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
44	Allowances (158.1 and 158.2)		**-**	-
45	(*Less*) Noncurrent Portion of Allowances		**-**	-
46	Stores Expense Undistributed (163)		**34,580**	943,075
47	Gas Stored Underground - Current (164.1)	220	**14,732,691**	19,696,457
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	**4,975,591**	5,727,405
49	Prepayments (165)	230	**0**	0
50	Advances for Gas (166 thru 167)		**-**	-
51	Interest and Dividends Receivable (171)		**-**	-
52	Rents Receivable (172)		**6,111**	11,091
53	Accrued Utility Revenues (173)		**4,435,571**	5,050,744
54	Miscellaneous Current and Accrued Assets (174)		**352,505**	297,006
55	Derivative Instruments Assets - Hedges (176)		**141,675**	915,268
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		**208,717,610**	258,535,076
57	DEFERRED DEBITS			
58	Unamortized Debt Expense (181)		**229,986**	252,911
59	Extraordinary Property Losses (182.1)	230	**-**	-
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230	**-**	-
61	Other Regulatory Assets (182.3)	232	**158,669,864**	185,257,084
62	Preliminary Survey and Investigation Charges (Electric) (183)		**-**	-
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		**57,914**	16,604
64	Clearing Accounts (184)		**(352,778)**	(1,873,742)
65	Temporary Facilities (185)		**-**	-
66	Miscellaneous Deferred Debits (186)	233	**152,250**	74,145
67	Deferred Losses from Disposition of Utility Plant (187)		**-**	-
68	Research, Development, and Demonstration Expend. (188)		**-**	-
69	Unamortized Loss on Reaquired Debt (189)		**-**	-
70	Accumulated Deferred Income Taxes (190)	234-235	**45,352,554**	49,660,737
71	Unrecovered Purchase Gas Costs (191)		**-**	-
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		**204,109,790**	233,387,738
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		**1,047,911,751**	1,077,014,825

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	**-**	-
3	Preferred Stock Issued (204)	250-251	**-**	-
4	Capital Stock Subscribed (202, 205)	252	**-**	-
5	Stock Liability for Conversion (203, 206)	252	**-**	-
6	Premium on Capital Stock (207)	252	**-**	-
7	Other Paid-In Capital (208-211)	253	**-**	-
8	Installments Received on Capital Stock (212)	252	**-**	-
9	(*Less*) Discount on Capital Stock (213)	254	**-**	-
10	(*Less*) Capital Stock Expense (214)	254	**-**	-
11	Retained Earnings (215, 215.1, 216)	118-119	**35,207,941**	25,262,652
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	**-**	-
13	(*Less*) Reaquired Capital Stock (217)	250-251	**-**	-
14	Accumulated Other Comprehensive Income (219)		**2,614,432**	-
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		**37,822,373**	25,262,652
16	LONG TERM DEBT			
17	Bonds (221)	256-257	**55,714,000**	57,089,000
18	(*Less*) Reacquired Bonds (222)	256-257	**-**	-
19	Advances from Associated Companies (223)	256-257	**-**	-
20	Other Long-Term Debt (224)	256-257	**-**	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	**-**	-
22	(*Less*) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	**-**	-
23	(*Less*) Current Portion of Long-Term Debt		**-**	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		**55,714,000**	57,089,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		**-**	-
27	Accumulated Provision for Property Insurance (228.1)		**-**	-
28	Accumulated Provision for Injuries and Damages (228.2)		**195,000**	355,000
29	Accumulated Provision for Pensions and Benefits (228.3)		**-**	-
30	Accumulated Miscellaneous Operating Provisions (228.4)		**-**	-
31	Accumulated Provision for Rate Refunds (229)		**-**	-
31	Asset Retirement Obligations (230)		**3,045,130**	3,049,185
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)		**3,240,130**	3,404,185

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)			-
36	Accounts Payable (232)		**20,645,489**	27,642,221
37	Notes Payable to Associated Companies (233)		**493,138,390**	493,138,390
38	Accounts Payable to Associated Companies (234)		**188,820,218**	231,684,679
39	Customer Deposits (235)		**4,574,889**	4,498,336
40	Taxes Accrued (236)	262-263	**(35,867,156)**	(44,815,922)
41	Interest Accrued (237)		**1,543,152**	1,524,831
42	Dividends Declared (238)			-
43	Matured Long-Term Debt (239)			-
44	Matured Interest (240)			-
45	Tax Collections Payable (241)		**725,531**	526,188
46	Miscellaneous Current and Accrued Liabilities (242)	268	**39,967,044**	33,732,353
47	Obligations Under Capital Leases-Current (243)		**-**	-
48	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 47)		**713,547,557**	747,931,076
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		**5,212,623**	2,361,930
51	Accumulated Deferred Investment Tax Credits (255)		**-**	-
52	Deferred Gains from Disposition of Utility Plant (256)		**-**	-
53	Other Deferred Credits (253)	269	**116,500,146**	134,332,500
54	Other Regulatory Liabilities (254)	278	**(2,486,333)**	(518,203)
55	Unamortized Gain on Reaquired Debt (257)	260	**-**	-
55.1	Contributions in aid of Construction (271)		**-**	-
56	Accumulated Deferred Income Taxes (281-283)	276-277	**118,361,255**	107,151,686
57	Operating Reserves			-
58	TOTAL Deferred Credits (Total of lines 50 thru 57)		**237,587,691**	243,327,912
59	TOTAL Liabilities and Other Credits (Total of lines 15, 24,32,48, and 58)		**1,047,911,751**	1,077,014,825

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others,* in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in discount 414, *Other Utility Operating Income,* in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	**469,919,943**	462,240,817
3	Operating Expenses			
4	Operation Expenses (401)	317-325	**391,768,244**	394,500,682
5	Maintenance Expenses (402)	317-325	**14,692,154**	18,333,661
6	Depreciation Expense (403)	336-338	**19,962,347**	17,690,332
7	Amortization & Depletion of Utility Plant (404-405)	336-338	**2,408,545**	2,417,610
8	Amortization of Utility Plant Acu. Adjustment (406)	336-338	**-**	-
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		**-**	-
10	Amortization of Conversion Expenses (407.2)		**-**	-
11	Regulatory Debits (407.3)		**1,993,277**	1,993,284
12	(*Less*) Regulatory Credits (407.4)		**-**	-
13	Taxes Other Than Income Taxes (408.1)	262-263	**24,389,406**	24,592,222
14	Income Taxes -- Federal (409.1)	262-263	**(13,533,718)**	(33,597,499)
15	Income Taxes -- Other (409.1)	262-263		
16	Provision of Deferred Income Taxes (410.1)	234-235	**20,298,071**	39,956,706
17	(*Less*) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	**5,043,532**	4,477,035
18	Investment Tax Credit Adjustment -- Net (411.4)		**-**	-
19	(*Less*) Gains from Disposition of Utility Plant (411.6)		**-**	-
20	Losses from Disposition of Utility Plant (411.7)		**-**	-
21	(*Less*) Gains from Disposition of Allowances (411.8)		**-**	-
22	Losses from Disposition of Allowances (411.9)		**-**	-
23	Income from Utility Plant leased to others		**-**	-
24	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		**456,934,794**	461,409,965
25	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25		**12,985,149**	830,852

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATEMENT OF INCOME FOR THE YEAR (Continued)

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELEC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	Line No.
						1
		469,919,943	462,240,817			2
						3
		391,768,244	394,500,682			4
		14,692,154	18,333,661			5
		19,962,347	17,690,332			6
		2,408,545	2,417,610			7
		-	-			8
		-	-			9
		-	-			10
		1,993,277	1,993,284			11
		-	-			12
		24,389,406	24,592,222			13
		(13,533,718)	(33,597,499)			14
			-			15
		20,298,071	39,956,706			16
		5,043,532	4,477,035			17
		-	-			18
		-	-			19
		-	-			20
		-	-			21
		-	-			22
		-	-			23
		456,934,794	461,409,965			24
		12,985,149	830,852			25

Name of Respondent	This Report Is:	Date of Report	Year of Report
National Grid	**X** An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (*Carried forward from page 114)*		**12,985,149**	830,852
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		**-**	-
30	(*Less*) Costs and Expense of Merchandising, Job & Contract Work		**-**	-
31	Revenues From Nonutility Operations (417)		**(36,363)**	620,036
32	(*Less*) Expenses of Nonutility Operations (417.1)		**635,332**	773,372
33	Nonoperating Rental Income		**-**	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	**-**	-
35	Interest and Dividend Income (419)		**1,750,187**	1,787,554
36	Allowance for Other Funds Used During Construction (419.1)		**821,663**	58,030
37	Miscellaneous Nonoperating Income (421)		**101,099**	72,786
38	Gain on Disposition of Property (421.1)		**-**	-
39	TOTAL Other Income (Total of lines 29 thru 38)		**2,001,254**	1,765,034
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		**-**	-
42	Miscellaneous Amortization (425)	340	**-**	-
43	Miscellaneous Income Deduction (426.1-426.5)	340	**512,102**	754,248
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		**512,102**	754,248
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)	262-263	**-**	-
47	Income Taxes -- Federal (409.2)	262-263	**(986,190)**	(539,700)
48	Income Taxes -- Other (409.2)	262-263	**-**	
49	Provision for Deferred Income Taxes (410.2)	234-235	**278,404**	-
50	(*Less*) Provision for Deferred Income Taxes -- Credit (411.2)	234-235	**-**	-
51	Investment Tax Credit Adjustments -- Net (411.5)		**-**	-
52	(*Less*) Investment Tax Credits (420)		**-**	-
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		**(707,786)**	(539,700)
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		**1,805,570**	1,979,582
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		**(4,498,210)**	(4,605,023)
57	Amortization of Debt Disc. and Expense (428)	258-259	**(22,925)**	(22,925)
58	Amortization of Loss on Reacquired Debt (428.1)		**-**	-
59	(*Less*) Amortization of Premium on Debt-Credit (429)	258-259	**-**	-
60	(*Less*) Amortization of Gain on Reacquired Debit-Credit (429.1)		**-**	-
61	Interest on Debt to Associated Companies (430)	340	**-**	-
62	Other Interest Expense (431)	340	**(481,342)**	(256,684)
63	(*Less*) Allowance for Borrowed Funds Used During Construction-Credit		**157,047**	(9,735)
64	Net Interest Charges (Total of lines 56 thru 63)		**(4,845,430)**	(4,894,367)
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		**9,945,289**	(2,083,932)
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		**-**	-
68	(*Less*) Extraordinary Deductions (435)		**-**	-
69	Net Extraordinary Items (Total of line 67 less line 68)		**-**	-
70	Income Taxes -- Federal and Other (409.3)	262-263	**-**	-
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		**-**	-
72	Net Income (Total of lines 65 and 71)		**9,945,289**	(2,083,932)

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 Inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, *Adjustments to Retained Earnings,* reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance -- Beginning of Year		25,262,652	27,346,584
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit: Accumulated other comprehensive income			
3.02	Credit: Retained by Southern Union		-	-
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)		-	-
4.01	Debit: Accumulated other comprehensive income			
4.02	Debit: Cumulative effect of change in accounting principle			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		9,945,289	(2,083,932)
7	Appropriations of Retained Earnings (Account (436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)			
11	Dividends Declared -- Common Stock (Account 438)			
11.01	Stock Dividend			
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)		-	-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		35,207,941	25,262,652

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

6. Show separately the State and Federal income tax effect of items shown in Account 439, *Adjustment to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated.

8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
15.01			
15.02			
15.03			
15.04			
15.05			
15.06			
15.07			
15.08			
16	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)		
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)	35,207,941	25,262,652
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
20	Balance -- Beginning of Year (Debit or Credit)		
21	Equity in Earnings for Year (Credit) (Account 418.1)		
22	(*Less*) Dividends Received (Debit)		
23	Other Changes (Explain)		
24	Balance - End of Year		

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Name of Respondent	This Report Is:	Date of Report	Year Ending
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION, AND DEPLETION

Line No.	Item (a)	Total (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	623,314,625
4	Property Under Capital Leases	-
5	Plant Purchased or Sold	-
6	Completed Construction not Classified	36,567,825
7	Experimental Plant Unclassified	-
8	TOTAL Utility Plant (Total of lines 3 thru 7)	659,882,450
9	Leased to Others	-
10	Held for Future Use	-
11	Construction Work in Progress	45,718,640
12	Acquisition Adjustments	235,058,057
13	TOTAL Utility Plant (Total of lines 8 thru 12)	940,659,147
14	Accumulated Provision for Depreciation, Amortization, & Depletion	(305,632,291)
15	Net Utility Plant (Total of lines 13 and 14)	635,026,856
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION	
17	In Service:	
18	Depreciation	(286,386,510)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-
20	Amortization of Underground Storage Land and Land Rights	-
21	Amortization of Other Utility Plant	(19,245,781)
22	TOTAL In Service (Total of lines 18 thru 21)	(305,632,291)
23	Leased to Others	
24	Depreciation	-
25	Amortization and Depletion	-
26	TOTAL Leased to Others (Total of lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-
31	Abandonment of Leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	-
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(305,632,291)

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)

Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line
				1
				2
-	623,314,625	-	-	3
-	-	-		4
-	-	-	-	5
-	36,567,825	-	-	6
-	-	-	-	7
-	659,882,450	-	-	8
-	-	-	-	9
-	-	-	-	10
-	45,718,640	-	-	11
-	235,058,057	-	-	12
-	940,659,147	-	-	13
-	(305,632,291)	-	-	14
-	635,026,856	-	-	15
				16
				17
-	(286,386,510)	-	-	18
	-			19
	-			20
-	(19,245,781)	-	-	21
-	(305,632,291)	-	-	22
				23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
				27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
	-			31
-	-	-	-	32
-	(305,632,291)	-	-	33

Name of Respondent	This Report Is:	Date of Report	Year Ending
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GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, *Gas Plant in Service(Classified)*, this page and the next include Account 102, *Gas Plant Purchased or Sold,* Account 103, *Experimental Gas Plant Unclassified*, and Account 106, *Completed Construction Not Classified -- Gas.*
3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
1		INTANGIBLE PLANT		
2	301	Organization	-	-
3	302	Franchises and Consents	213,499	-
4	303	Miscellaneous Intangible Plant	28,484,425	-
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	28,697,924	-
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	304	Land and Land Rights	196,998	24,337
9	305	Structures and Improvements	1,247,494	4,853
10	306	Boiler Plant Equipment	-	-
11	307	Other Power Equipment	44,561	1,313
12	311	Liquefied Petroleum Gas Equipment	1,086,294	-
13	313	Generating Equipment- Other Processes	-	-
14	320	Other Equipment	103,045	282,848
15	325.1	Producing Lands	-	-
16	325.2	Producing Leaseholds	-	-
17	325.3	Gas Rights	-	-
18	325.4	Rights-of-Way	-	-
19	325.5	Other Land and Land Rights	-	-
20	326	Gas Well Structures	-	-
21	327	Field Compressor Station Structures	-	-
22	328	Field Measuring and Regulating Station Equipment	-	-
23	329	Other Structures	-	-
24	330	Producing Gas Wells -- Well Construction	-	-
25	331	Producing Gas Wells -- Well Equipment	-	-
26	332	Field Lines	-	-
27	333	Field Compressor Station Equipment	-	-
28	334	Field Measuring and Regulating Station Equipment	-	-
29	335	Drilling and Cleaning Equipment	-	-
30	336	Purification Equipment	-	-
31	337	Other Equipment	-	-
32	338	Unsuccessful Exploration and Development Costs	-	-
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	2,678,392	313,350
34		PRODUCTS EXTRACTION PLANT		
35	340	Land and Land Rights	-	-
36	341	Structures and Improvements	-	-
37	342	Extraction and Refining Equipment	-	-
38	343	Pipe Lines	-	
39	344	Extracted Products Storage Equipment	-	-
40	345	Compressor Equipment	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
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GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
				213,499	3
-				28,484,425	4
-	-	-		28,697,924	5
					6
					7
				221,334	8
-				1,252,347	9
				-	10
				45,873	11
-				1,086,294	12
				-	13
				385,893	14
				-	15
				-	16
				-	17
				-	18
				-	19
				-	20
				-	21
				-	22
				-	23
				-	24
				-	25
				-	26
				-	27
				-	28
				-	29
				-	30
				-	31
				-	32
-				2,991,742	33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	*(Mo, Da, Yr)*	**June 30, 2011**

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
34	346	Gas Measuring and Regulating Equipment	-	-
35	347	Other Equipment	-	-
36		TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-
37		TOTAL Natural Gas Production Plant (Enter Total of lines 26 and 36)	-	-
38		Manufactured Gas Production Plant (*Submit Supplementary Statement*)	-	-
39		TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-
40		NATURAL GAS STORAGE AND PROCESSING PLANT		
41		Underground Storage Plant		
42	350.1	Land	-	-
43	350.2	Rights-of-Way	-	-
44	351	Structures and Improvements	-	-
45	352	Wells	-	-
46	352.1	Storage Leaseholds and Rights	-	-
47	352.2	Reservoirs	-	-
48	352.3	Non-recoverable Natural Gas	-	-
49	353	Lines	-	-
50	354	Compressor Station Equipment	-	
51	355	Measuring and Regulating Equipment	-	-
52	356	Purification Equipment	-	-
53	357	Other Equipment	-	-
54		TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-
55		Other Storage Plant		
56	360	Land and Land Rights	249,472	-
57	361	Structures and Improvements	3,035,180	165,132
58	362	Gas Holders	5,032,288	527,225
59	363	0	9,041,025	44,202
60	363.1	0	-	-
61	363.2	0	-	-
62	363.3	0	-	-
63	363.4	0	-	-
64	363.5	Other Equipment	-	-
65		TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	17,357,965	736,559
66		Base Load Liquefied Natural Gas Terminating and Processing Plant		
67	364.1	Land and Land Rights	-	-
68	364.2	Structures and Improvements	-	-
69	364.3	LNG Processing Terminal Equipment	-	-
70	364.4	LNG Transportation Equipment	-	-
71	364.5	Measuring and Regulating Equipment	-	-
72	364.6	Compressor Station Equipment		-
73	364.7	Communications Equipment	-	-
74	364.8	Other Equipment	-	-
75		TOTAL Base Load Liquified Nat'l Gas, Terminaling and Processing Plant (lines 67-74)	-	-
76		TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, 65 and 75)	17,357,965	736,559
77		TRANSMISSION PLANT		
78	365.1	Land and Land Rights	-	-
79	365.2	Rights-of-Way	-	-
80	366	Structures and Improvements	-	-

Name of Respondent **National Grid**	This Report Is: **X** An Original ___ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year Ending **June 30, 2011**	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48
				49
				50
				51
				52
				53
				54
				55
			249,472	56
			3,200,312	57
			5,559,513	58
-			9,085,227	59
			-	60
			-	61
			-	62
			-	63
			-	64
-		-	18,094,525	65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
-		-	18,094,525	76
				77
				78
				79
				80

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)

Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
81	367	Mains		-
82	368	Compressor Station Equipment		
83	369	Measuring and Regulating Station Equipment		
84	370	Communication Equipment		
85	371	Other Equipment		
86		TOTAL Transmission Plant (Enter Total of lines 78 thru 85)		
87		DISTRIBUTION PLANT		
88	374	Land and Land Rights	674,838	93,961
89	375	Structures and Improvements	8,361,162	-
90	376	Mains	262,130,082	26,167,603
91	377	Compressor Station Equipment	248,656	-
92	378	Measuring and Regulating Station Equipment-General	4,174,661	389,617
93	379	Measuring and Regulating Station Equipment-City Gate	7,129,178	127,226
94	380	Services	174,407,232	8,138,984
95	381	Meters	46,211,143	2,884,658
96	382	Meter Installations	49,199,246	1,703,476
97	383	House Regulators	469,616	-
98	384	House Regulator Installations	614,703	(12)
99	385	Industrial Measuring and Regulating Station Equipment	317,555	-
100	386	Other Property on Customers' Premisises	381,896	-
101	387	Other Equipment	493,584	40,845
102		TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	554,813,552	39,546,357
103		GENERAL PLANT		
104	389	Land and Land Rights	532,236	-
105	390	Structures and Improvements	12,948,589	-
106	391	Office Furniture and Equipment	7,667,523	24,732
107	392	Transportation Equipment	21,187	2,085,793
108	393	Stores Equipment	56,255	-
109	394	Tools, Shop, and Garage Equipment	1,747,775	763,625
110	395	Laboratory Equipment	338,873	-
111	396	Power Operated Equipment	-	-
112	397	Communication Equipment	3,037,386	2,982
113	398	Miscellaneous Equipment	2,801,051	17,510
114		Subtotal (Enter Total of lines 104 thru 113)	29,150,875	2,894,642
115	399	Other Tangible Property	-	-
116	399.1	Asset Retirement Costs for General Plant	564,000	
117		TOTAL General Plant (Enter Total of lines 114 and 115)	29,714,875	2,894,642
118		TOTAL (Accounts 101 and 106)	633,262,707	43,490,909
119		Gas Plant Purchased (See Instruction 8)		
120		(*Less*) Gas Plant Sold (See Instruction 8)		
121		Experimental Gas Plant Unclassified		
122		TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	633,262,707	43,490,909

Name of Respondent	This Report Is:	Date of Report	Year Ending
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GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				81
				82
				83
				84
				85
				86
				87
			768,799	88
3,394			8,357,767	89
992,791	1,166		287,303,728	90
			248,656	91
			4,564,278	92
			7,256,404	93
2,019,468			180,526,749	94
50,119			49,045,681	95
877,676			50,025,046	96
			469,616	97
			614,691	98
			317,555	99
			381,896	100
			534,429	101
3,943,448	1,166	-	590,415,293	102
				103
246,879			285,357	104
10,298,752	2,322,920		326,917	105
			7,692,254	106
			2,106,980	107
			56,255	108
			2,511,400	109
			338,873	110
			-	111
			3,040,368	112
			2,818,561	113
			19,176,966	114
		-	-	115
-	58,000	-	506,000	116
10,545,631	2,380,920		19,682,966	117
14,489,079	2,382,086	-	**659,882,450**	**118 (1)**
				119
				120
				121
14,489,079	2,382,086	-	659,882,450	122

[1] Excludes $235,058,057 Goodwill

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.

2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
5				
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7				
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42				
43				
44				
45	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

GAS PROPERTY AND CAPACITY LEASED TO OTHERS

1. For all leases in which the average lease income over the inital term of the lease exceeds $500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.

2. In column (d) provide tha lease payments received from others.

3. Designate associated companies with an asterick in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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41				
42				
43				
44				
45	TOTAL			-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	*(Mo, Da, Yr)*	**June 30, 2011**

CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	on of Project (a)		Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1					1
2					2
3	C37023	IN 2587 RI Customer Migration	7,205,568		3
4	CON058	RI-Gas-New Mtr Sm-RI Blanket	2,366,378		4
5	C37442	NBC Contract OF027 Relay	2,242,541		5
6					6
7					7
8					8
9					9
10					10
11					11
12					12
13					13
14					14
15					15
16					16
17					17
18					18
19					19
20					20
21					21
22					22
23					23
24	Minor projects (less than $1,000,000)		33,904,153		24
25		sub-total	45,718,640	-	25
26					26
27					27
28					28
29	TOTAL		45,718,640	-	29

Name of Respondent	This Report Is:	Date of Report	Year Ending
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction Overhead

1. Administrative and General and Engineering and Supervision:
   (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
   (B) The proportion of such overhead costs charged to construction is based upon an analysis made annually.
   (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
   (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
   (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged direct.
   (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. Allowance for Funds Used During Construction:
   (A) AFUDC is charged to all classes of property for those specific jobs requiring more than 30 days to complete except those for purchases of equipment which are available for service upon request.
   (B) AFUDC is compounded monthly.
   (C) AFUDC is computed during the period of physical construction and terminates at inservice.
   (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	S		
(2) Short-Term Interest		0.00%	s 0.17%
(3) Long-Term Debt	D	44.74%	d 5.40%
(4) Preferred Stock	P	0.18%	p 4.50%
(5) Common Equity	C	55.08%	c 10.15%
(6) Total Capitalization		100%	
(7) Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D + P + C))(1-(S/W)] 7.32%

3. Rate for Other Funds [1-(S/W)][p(P/(D + P + C)) + c(C/D + P + C))]

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds -
   b. Rate for Other Funds -

Name of Respondent	This Report Is:	Date of Report	Year Ending
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequesnce, e.g. 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCE AND CHANGES DURING YEAR				
1	Balance Beginning of Year	284,336,089	284,336,089	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	19,962,347	19,962,347	-	-
4	(413) Expense of Gas Plant Leased to Others				-
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-	-	-
7	Other (Specify)*: New England Division beg.bal.*			-	-
7.01	Reclass of conversion balances	-		-	-
8	TOTAL Deprec. Prov. for Year	19,962,347	19,962,347	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(14,489,079)	(14,489,079)	-	-
11	Cost of Removal	(3,422,848)	(3,422,848)	-	-
12	Salvage (Credit)	-	-	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(17,911,927)	(17,911,927)	-	-
14	Other Debit or Credit Items (Describe): Net Environmental Remidiation	-		-	-
14.01a	Contributions	-		-	-
14.01b	Cost of Removal - Environmental net of accrual	-	-	-	-
14.02	Transfers	-	-	-	-
14.03	Transfer of accumulated Reserve	-		-	-
14.04	Prior period adjustments	-		-	-
14.05	Out of period adjustment	-		-	-
15	Balance End of Year	286,386,510	286,386,510	-	-
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
16	Production-Manufactured Gas	3,452,302	3,452,302	-	-
17	Production and Gathering- Natural Gas	-	-	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	11,038,489	11,038,489	-	-
21	Base Load LNG Terminaling and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	264,694,686	264,694,686	-	-
24	General	7,201,033	7,201,033	-	-
25	TOTAL (Total of lines 16 thru 24)	286,386,510	286,386,510	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	**Total** (i)
1	Balance at Beginning of					$ 19,696,457	$ 5,727,405	-	$ 25,423,863
	Year (2)								
2	Gas Delivered to Storage					$ 13,723,264	$ 1,908,637	-	$ 15,631,901
3	Gas Withdrawn from					$ 18,672,807	$ 2,622,747		$ 21,295,554
	Storage							-	
4	Other Debits or Credits					$ (14,223)	$ (37,704)	-	$ (51,927)
5	Balance at End of Year					$ 14,732,691	$ 4,975,591	-	$ 19,708,283
6	**Mcf**					2,956,814	807,825	-	3,764,639
7	Amount Per Mcf					$ 4.9826	$ 6.1592	-	$ 5.2351

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

INVESTMENTS (ACCOUNT 123, 124, AND 136)

1. Report below investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments.*

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	* (b)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (c)	Purchases or Additions During Year (d)
1				
2	30 Acres Land - Warren		57,495	0
3				
4				
5				
6	Total		57,495	-
7			-	
8				
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
					1
	0	57,495			2
		-			3
		-			4
		-			5
-		57,495			6
					7
					8
					9
					10
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)

1. Report below investments in Accounts 123.1, *Investments In Subsidiary Companies.*
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).
   (a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
   (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	N/A			
3				
4				
5				
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40	TOTAL Cost of Account 123.1 $_____		TOTAL	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)

4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
N/A				2
				3
				4
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-	-	-		40

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	-
2	Prepaid Rents	-
3	Prepaid Taxes	-
4	Prepaid Interest	-
5	Miscellaneous Prepayments	-
6	TOTAL	-

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7							
8	**NONE**						
9							
10							
11							
12							
13							
14							
15	TOTAL						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16							
17	**NONE**						
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

OTHER REGULATORY ASSETS ACCOUNTS (182.3)

1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR		Balance at End of Year
				Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3	Environmental Response Fund	29,995,752	6,101,404	182	8,260,555	27,836,602
4						
5	Hazardous Waste	4,275,110	4,843,820	131, 182, 405	3,525,873	5,593,057
6						
7	Asset Retirement Obligation	2,485,185	210,870	230	156,925	2,539,130
8						
9	Year 2000	1,776,401	-	405	373,979	1,402,422
10						
11	NEG & Keyspan Costs to Achieve	7,525,577	4,321,260	407	4,776,705	7,070,132
12						
13	Rate Mitigation	599,308	0	407	449,481	149,827
14						
15	Gas Futures - Gas Supply	42,002,062	223,200,693	804	236,237,204	28,965,551
16			0			
17	OPEB / Fas 158	13,628,919	10,156,385	190, 253, 283	13,390,513	10,394,791
18						
19	Pension / Fas 158	36,995,158	2,150,696	190, 253, 283	5,693,062	33,452,792
20						
21	Pension / Fas 106	42,448,658		926	5,854,992	36,593,666
22						
23	OPEB Expense Deferred	1,295,558	2,144,066	926	1,836,869	1,602,755
24						
25	Pension Expense Deferred	2,203,242	3,358,313	926	2,842,262	2,719,293
26						
27	Deferred FAS 109 Expense	26,154	323,692	282, 283	-	349,846
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	185,257,084	256,811,200		283,398,420	158,669,864

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission		**June 30, 2011**

MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1						
2						
3	Misc Def Dr-Exp Property Sales	32,480	7,495.00	Various	4,079	35,896
4						
5	Suspense Account	21,517	1,099,772	Various	1,110,380	10,909
6						
7	KS-Deriv gas Cont-Reg-LT	20,148	1,469,891	Various	1,384,594	105,445
8						
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41						-
42		74,145	2,577,158		2,499,053	152,250

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission		**June 30, 2011**

ACCUMULATED DEFFERED INCOME TAXES (ACCOUNT 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.
3. At lines 4 and 6, add rows as necessary to report all data Number the additonal rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 190 N/A			
2	Electric			
3	Gas	49,660,737	20,298,071	5,043,532
4	Other (Define)	-		
5	Total (Total of lines 2 thru 4)	49,660,737	20,298,071	5,043,532
6	Other (Specity)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6)	49,660,737	20,298,071	5,043,532
8	Classification of TOTAL			
9	Federal Income Tax	49,660,737	20,298,071	5,043,532
10	State Income Tax			
11	Local Income Tax			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

ACCUMULATED DEFFERED INCOME TAXES (ACCOUNT 190) (Continued)

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	DEBITS		CREDITS			
		Acct No.	Amount	Acct No.			
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
			10,946,356		-	45,352,554	3
							4
-	-		10,946,356		-	45,352,554	5
							6
							6.01
							6.02
-	-		10,946,356		-	45,352,554	7
							8
-	-		10,946,356		-	45,352,554	9
							10
							11

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

CAPITAL STOCK (ACCOUNTS 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	N/A			
3				
4				
5				
6				
7				
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission		**June 30, 2011**

CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
N/A						1
						2
						3
						4
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Name of Respondent	This Report Is:	Date of Report	Year Ending
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(ACCOUNTS 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion*, at the end of year.
4. For Premium on Account 207, *Capital Stock*, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
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40	TOTAL		-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) *Reduction in Par of stated Value of Capital Stock* (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain or Resale or Cancellation of Reacquired Capital Stock* (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	N/A	
3		
4		
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12		
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14		
15	TOTAL	

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17	N/A	
18		
19		
20		
21		
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23		
24		
25		
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27		
28		
29	TOTAL	

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

N/A

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, *Bonds*, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt.*
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2	Series N - 9.63%	06/01/1990	05/30/2020	10,000,000
3	Series O - 8.46%	09/01/1992	09/30/2022	12,500,000
4	Series P - 8.09%	09/01/1992	09/20/2022	7,500,000
5	Series R - 7.50%	12/01/1995	12/15/2025	11,250,000
6	Series S - 6.82%	04/01/1998	04/01/2018	14,464,000
7				
8				
9				
10				
11				
12				
13				
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15				
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40	TOTAL			55,714,000

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies.*

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (In %) (e)	Amount (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)	Redemption Price Per $100 at End of Year (i)	Line No.
					1
		-	-	-	2
		-	-	-	3
		-	-	-	4
		-	-	-	5
		-	-	-	6
		-	-	-	7
		-	-	-	8
		-	-	-	9
		-	-	-	10
		-	-	-	11
		-	-	-	12
		-	-	-	13
		-	-	-	14
		-	-	-	15
		-	-	-	16
		-	-	-	17
		-	-	-	18
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	-	-	-		40

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD Date From (d)	Date To (e)
1					
2					
3	Series N - 9.63%	53,487	4,062	07/01/2010	06/30/2011
4	Series O - 8.46%	66,859	4,314	07/01/2010	06/30/2011
5	Series P - 8.09%	53,487	3,451	07/01/2010	06/30/2011
6	Series R - 7.50%	76,219	4,065	07/01/2010	06/30/2011
7	Series S - 6.82%	77,364	7,033	07/01/2010	06/30/2011
8					
9					
10					
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43					
44	TOTAL	327,416	22,925		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense,* or credited to Account 429, *Amortization of Premium on Debt - Credit.*

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
-	-		-	2
40,284	-	4,062	36,222	3
52,840	-	4,314	48,526	4
42,272	-	3,451	38,821	5
63,009	-	4,065	58,944	6
54,506	-	7,033	47,473	7
			-	8
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				43
252,911	-	22,925	229,986	44

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	N/A					
3						
4						
5						
6						
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (b)	Prepaid Taxes (c)
1	Income Taxes		
2	Federal	(43,545,721)	
3	State	(11,975)	
4	City		
5	Taxes Other than Income		
6	Payroll		
7	Municipal Property Tax	3,538,937	
8	Gross Receipts Tax	(5,014,894)	-
9	FUTA	(22,536)	
10	SUTA	(2,973)	
11	FICA	243,240	
12	Prepaid Taxes		
13			
14			
15			
16			
17			
18	TOTAL	(44,815,922)	-

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Income Taxes			
2	Federal (409151,409160)	(13,533,718)		
3	State (409121,409123)			
4	City			
5	Taxes Other than Income			
6	Payroll (408100,408110,408130)	2,202,907		
7	Ad Valorem (408140,408195)	10,488,544		
8	Gross Receipts Tax	11,697,955		
9	Other	-		(986,190)
10				
11				
12				
13				
14				
15				
16		-		
17				
18	TOTAL	10,855,688	0	(986,190)

Name of Respondent	This Report Is:	Date of Report	Year Ending
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	BALANCE AT END OF YEAR Prepaid Taxes Included in Acct. 165) (h)	Line No.
					1
(13,533,488)	(9,862,292)	31,286,279	(35,655,222)		2
	(1,300)	-	(13,275)		3
			-		4
					5
		-	-		6
10,488,544	(10,338,025)		3,689,456		7
11,697,955	(10,769,165)	-	(4,086,104)	-	8
(225,560)	(20,899)	246,352	(22,642)		9
151,459	(158,124)		(9,638)		10
2,277,008	(2,261,892)	(28,086)	230,270		11
			-		12
			-		13
	-		-		14
			-		15
			-		16
					17
10,855,918	(33,411,697)	31,504,545	(35,867,156)	-	18

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line
				1
				2
				3
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Name of Respondent	This Report Is:	Date of Report	Year Ending
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	ACCRUED VACATION	1,721,700
2	ACCRUED PAYROLL	137,148
3	ACCRUED HEALTH CARE	59,467
4	ACCRUED ACCT PAY	128,563
5	ACCRUED C&LM	2,362,500
6	DEFERRED REVENUE GCC	5,886,885
7	DEFERRED REVENUE WEATHER	2,045,871
8	FT2 STORAGE BALANCING	684,170
9	NGUSA INCENTIVE ACCRUAL	1,231,157
10	DERIVATIVE INSTRUMENTS	25,475,168
11	MISCELLANEOUS	234,416
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45	TOTAL	39,967,044

Name of Respondent	This Report Is:	Date of Report	Year Ending
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OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credits being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	MISC	(11,806)	Various	3,211,143	3,940,291	717,342
2	HIGHWAY RELOC BILLED	1,148,879	Various	517,806	994,337	1,625,410
3	INCENTIVE COMP	12,139	Various	3,763	4,157	12,533
4	PENSION COSTS	41,788,465	Various	8,056,027	3,304,265	37,036,703
5	DSM REBATE	1,073,682	Various	13,915	624,626	1,684,392
6	HAZARDOUS WASTE	29,992,824	Various	6,247,678	3,464,360	27,209,506
7	FAS 106	49,102,319	Various	9,406,700	4,672,804	44,368,423
8	FAS 112	1,486,789	Various	433,959	352,285	1,405,115
9	KS-DERIV MTM REGULATED-LT	9,737,639	Various	49,263,505	41,667,807	2,141,941
10	LONG-TERM INTEREST PAYABLE	1,570	431	148,248	460,945	314,267
11	Def Incentive Comp-Pensions	-	Various	15,485		(15,485)
12						
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47		134,332,500		77,318,231	59,485,877	116,500,146

Name of Respondent	This Report Is:	Date of Report	Year Ending
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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric			
3	Gas	48,185,852	28,637,748	(11,921,532)
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	48,185,852	28,637,748	(11,921,532)
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	48,185,852	28,637,748	(11,921,532)
8	Classification of TOTAL			
9	Federal Income Tax	48,185,852	28,637,748	(11,921,532)
10	State Income Tax			
11	Local Income Tax			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

ACCUMULATED DEFFERED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
		182	(210,400)		-	64,691,668	3
							4
			(210,400)		-	64,691,668	5
							6
							6.01
							6.02
			(210,400)		-	64,691,668	7
							8
			(210,400)		-	64,691,668	9
							10
							11

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	58,965,834	23,566,062	(28,749,017)
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	58,965,834	23,566,062	(28,749,017)
6	Other (Specify)			
6.01				
6.02				
6.03				
6.04				
6.05				
6.06				
6.07				
6.08				
6.09				
6.10				
7	TOTAL Account 283 (Total of lines 5 thru 6)	58,965,834	23,566,062	(28,749,017)
8	Classification of TOTAL			
9	Federal Income Tax	58,965,834	23,566,062	(28,749,017)
10	State Income Tax			
11	Local Income Tax			

Name of Respondent	This Report Is:	Date of Report	Year Ending
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ACCUMULATED DEFFERED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignficant items listed under Other.

4. Add additonal rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use seperate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account No. (g)	Amount (h)	Account No. (i)	(j)	Balance at End of Year (k)	Line No.
							1
							2
		182	(113,292)	182		53,669,587	3
						-	4
-	-		(113,292)		-	53,669,587	5
						-	6
				190	-	-	6.01
				190	-	-	6.02
		190	-			-	6.03
		190	-			-	6.04
		190	-		-	-	6.05
				190	-	-	6.06
		190	-			-	6.07
		190	-			-	6.08
		190	-			-	6.09
					-	-	6.10
-	-		(113,292)		-	53,669,587	7
							8
			(113,292)		-	53,669,587	9
						-	10
							11

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2						
3	DEFERRED REVENUE NON-FIRM MARGIN	135,879		834,459	725,397	26,816
4	EARNINGS SHARING	2,626,926		15,495,978	13,619,052	750,000
5	GAS FUTURES - GAS SUPPLY	602,371		5,234,602	4,859,257	227,026
6	Capital Tracker	389,999		2,996,670	2,232,851	(373,819)
7	Storage Deferral	(4,273,686)		4,344,123	5,501,145	(3,116,664)
8	FAS 109	308			-	308
9						
10						
11						
12						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	(518,203)		28,905,832	26,937,702	(2,486,333)

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)		REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
			Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484	Sales				
2	485	Intracompany Transfers	-	-	-	-
3	487	Forfeited Discounts	-	-	-	-
4	488	Miscellaneous Service Revenues	-	-	-	-
5	489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4	Revenues from Storing Gas of Others	-	-	-	-
9	490	Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491	Revenues form Natural Gas Proc. by Others	-	-	-	-
11	492	Incidental Gasoline and Oil Sales	-	-	-	-
12	493	Rent from Gas Property	-	-	-	-
13	494	Interdepartmental Rents	-	-	-	-
14	495	Other Gas Revenues	-	-	-	-
15		Subtotal:	-	-	-	-
16	496	(Less) Provision for Rate Refunds	-	-	-	-
17		TOTAL:	-	-	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATING REVENUES (Continued)

4. If increases or decreases form previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenues from transportation services that are bundled with storage services as transportation service revenue.

	OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	442,135,844	441,017,429	442,135,844	441,017,429	25,522,016	24,376,731
2	-	-	-	-		
3			-	-		
4	(3,085)	(1,616)	(3,085)	(1,616)		
5						
6			-	-		
7	24,549,447	20,365,469	24,549,447	20,365,469	10,567,617	7,625,996
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	262,750	261,000	262,750	261,000		
13			-	-		
14	2,974,987	598,535	2,974,987	598,535		
15	469,919,943	462,240,817	469,919,943	462,240,817		
16	-	-	-	-		
17	469,919,943	462,240,817	469,919,943	462,240,817		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).

2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
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21					
22					
23					
24					
25					

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).

4. Delivered Dth of gas must not be adjusted for discounting.

OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
						20
						21
						22
						23
						24
						25

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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24					
25					

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Current Year (j)	Amount for Previous Year (k)	Line No.
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						22
						23
						24
						25

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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24					
25					

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

OTHER GAS REVENUES (ACCOUNT 495)

1. For transactions with annual revenues of $250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1		
2		
3	OTHER REVENUE - DISPLACEMENT REVENUE	829,836
4	OTHER REVENUE - CELL TOWER RENTAL	46,029
5	OTHER REVENUE - proxy, off-system sales and optimization	4,797,179
6	OTHER REVENUE	118,256
7	OTHER REVENUE - EXCESS SHARING	(1,816,313)
8	OTHER REVENUE - 1MM GUARANTEE - April, 2011	(1,000,000)
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	2,974,987

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_x_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation ad maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
3	Manufactured Gas Production (*Submit Supplemental Statement Page 317a)*	36,201	105,764
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation	-	-
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Well Expenses	-	-
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Cleaning Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-

NATIONAL GRID
MANUFACTURED GAS PRODUCTION
SUPPLEMENTAL STATEMENT

	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR June 30, 2011	AMOUNT PREVIOUS YEAR June 30, 2010
1	717	Liquid Petroleum Gas Expense	57	(872)
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	22,443	3,401
4	741	Maintenance of Structures & Improvements	13,540	76,613
5	742	Maintenance of Production Equipment	161	(26)
6	586	Dist. Oper-Electric Meters	-	-
7	723	Fuel Liquefied Petro Gas Proc	-	-
8	718	Other Process Prod Expenses		26,647
9		Total	36,201	105,764

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_x_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	-
34	771 Operation Labor	-	-
35	772 Gas Shrinkage	-	-
37	774 Power	-	-
38	775 Materials	-	-
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	-
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	*(Less)* 782 Extracted Products Used by the Utility - Credit	-	-
46	783 Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	784 Maintenance Supervision and Engineering	-	-
50	785 Maintenance of Structures and Improvements	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_x_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	-	-
62	796	Nonproductive Well Drilling	-	-
63	797	Abandoned Leases	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800	Natural Gas Well Head Purchases	-	-
69	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchases	-	-
71	802	Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803	Natural Gas Transmission Line Purchases	-	-
73	804	Natural Gas City Gate Purchases	277,239,239	282,853,001
74	804.1	Liquefied Natural Gas Purchases	-	-
75	805	Other Gas Purchases	(45,521)	90,576
76	*(Less)*	805.1 Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		277,193,718	282,943,577
78	806	Exchange Gas	-	-
79	Purchased Gas Expenses			
80	807.1	Well Expense - Purchased Gas	-	-
81	807.2	Operation of Purchased Gas Measuring Stations	-	-
82	807.3	Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Expenses	-	-
84	807.5	Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	-	-
87	*(Less)* 808.2 Gas Delivered to Storage - Credit	18,719,323	18,229,160
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	2,528,926	3,734,380
89	*(Less)* 809.2 Deliveries of Natural Gas for Processing - Credit	(6,919)	(4,697)
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	-	-
92	811 Gas Used for Products Extraction - Credit	-	-
93	812 Gas Used for Other Utility Operations - Credit	(1,152,974)	(1,648,143)
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(1,152,974)	(1,648,143)
95	813 Other Gas Supply Expenses	(352,669)	(573,219)
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94,95)	296,929,405	302,681,058
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	296,965,607	302,786,822
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expense		
100	Operation		
101	814 Operation Supervision and Engineering	-	-
102	815 Maps and Records	-	-
103	816 Wells Expenses	-	-
104	817 Lines Expenses	-	-
105	818 Compressor Station Expenses	-	-
106	819 Compressor Station Fuel and Power	-	-
107	820 Measuring and Regulating Station Expenses	-	-
108	821 Purification Expenses	-	-
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	-	-
112	825 Storage Well Royalties	-	-
113	826 Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_x_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance			
116	830	Maintenance Supervision and Engineering	-	-
117	831	Maintenance of Structures and Improvements	-	-
118	832	Maintenance of Reservoirs and Wells	-	-
119	833	Maintenance of Lines	-	-
121	835	Maintenance of Measuring and Regulating Station Equipment	-	-
122	836	Maintenance of Purification Equipment	-	-
123	837	Maintenance of Other Equipment	-	-
124		TOTAL Maintenance (Total of lines 116 thru 123)	-	-
125		TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-
126		B. Other Storage Expenses		
127	Operation			
128	840	Operation Supervision and Engineering	936,478	278,216
129	841	Operation Labor and Expenses	-	-
130	842	Rents	-	-
131	842.1	Fuel	-	-
132	842.2	Power	-	-
133	842.3	Gas Losses	-	-
134		TOTAL Operation (Total of lines 128 thru 133)	936,478	278,216
135	Maintenance			
136	843.1	Maintenance Supervision and Engineering	-	-
137	843.2	Maintenance of Structures and Improvements	-	-
138	843.3	Maintenance of Gas Holders	-	-
139	843.4	Maintenance of Purification Equipment	-	-
140	843.5	Maintenance of Liquefaction Equipment	-	-
141	843.6	Maintenance of Vaporizing Equipment	-	-
142	843.7	Maintenance of Compressor Equipment	-	-
143	843.8	Maintenance of Measuring and Regulating Equipment	-	-
144	843.9	Maintenance of Other Equipment	-	-
145		TOTAL Maintenance (Total of lines 136 thru 144)	-	-
146		TOTAL Other Storage Expenses (Total of lines 134 and 145)	936,478	278,216

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_x_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	-	-
150	844.2 LNG Processing Terminal Labor and Expenses	601,961	648,941
151	844.3 Liquefaction Processing Labor and Expenses	-	-
153	844.5 Measuring and Regulating Labor and Expenses	-	-
154	844.6 Compressor Station Labor and Expenses	-	-
155	844.7 Communication System Expenses	-	-
156	844.8 System Control and Load Dispatching	-	-
157	845.1 Fuel	11,227	7,770
158	845.2 Power	3,849	4,453
159	845.3 Rents	17,352	39,213
160	845.4 Demurrage Charges	-	-
161	*(Less)* 845.5 Wharfage Receipts - Credit	-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1 Gas Losses	-	-
164	846.2 Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	634,389	700,377
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	-	-
168	847.2 Maintenance of Structures and Improvements	40,496	74,542
169	847.3 Maintenance of LNG Processing Terminal Equipment	74,030	181,493
170	847.4 Maintenance of LNG Transportation Equipment	-	-
171	847.5 Maintenance of Measuring and Regulating Equipment	66	2,585
172	847.6 Maintenance of Compressor Station Equipment	-	-
173	847.7 Maintenance of Communication Equipment	-	-
174	847.8 Maintenance of Other Equipment	113,690	211,996
175	TOTAL Maintenance (Total of lines 167 thru 174)	228,283	470,616
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	862,672	1,170,993
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,799,150	1,449,209

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850	Operation Supervision and Engineering	-	354
181	851	System Control and Load Dispatching	-	-
182	852	Communication System Expenses	-	-
184	854	Gas for Compressor Station Fuel	-	-
185	855	Other Fuel and Power for Compressor Stations	-	-
186	856	Mains Expenses	-	-
187	857	Measuring and Regulating Station Expenses	-	-
188	858	Transmission and Compression of Gas by Others	-	-
189	859	Other Expenses	-	-
190	860	Rents	-	(7)
191		TOTAL Operation (Total of lines 180 thru 190)	-	347
192	Maintenance			
193	861	Maintenance Supervision and Engineering	-	-
194	862	Maintenance of Structures and Improvements	-	-
195	863	Maintenance of Mains		411
196	864	Maintenance of Compressor Station Equipment	-	-
197	865	Maintenance of Measuring and Regulating Station Equipment	-	-
198	866	Maintenance of Communication Equipment	-	-
199	867	Maintenance of Other Equipment	-	-
200		TOTAL Maintenance (Total of lines 193 thru 199)	-	411
201		TOTAL Transmission Expenses (Total of lines 191 and 200)	-	759
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	870,657	929,133
205	871	Distribution Load Dispatching	866,430	1,357,032
206	872	Compressor Station Labor and Expenses	-	588
207	873	Compressor Station Fuel and Power	117,618	127,210

Name of Respondent	This Report Is:	Date of Report	Year Ending
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	2,932,836	2,547,188
209	875	Measuring and Regulating Station Expenses - General	674,025	728,571
210	876	Measuring and Regulating Station Expenses - Industrial	333,479	416,797
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	3,999,417	2,981,458
213	879	Customer Installations Expenses	43,355	96,292
214	880	Other Expenses	5,241,681	5,506,689
215	881	Rents	-	-
216		TOTAL Operation (Total of lines 204 thru 215)	15,079,497	14,690,957
217	Maintenance			
218	885	Maintenance Supervision and Engineering	1,646,195	1,157,950
219	886	Maintenance of Structures and Improvements	-	-
220	887	Maintenance of Mains	6,408,786	8,852,511
221	888	Maintenance of Compressor Station Equipment	-	783
222	889	Maintenance of Measuring and Regulating Station Equipment - General	500,934	354,856
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	15	291
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	131,477	93,293
225	892	Maintenance of Services	3,866,881	4,588,799
226	893	Maintenance of Meters and House Regulators	1,714,926	2,543,354
227	894	Maintenance of Other Equipment	95,191	143,490
228		TOTAL Maintenance (Total of lines 218 thru 227)	14,364,404	17,735,327
229		TOTAL Distribution Expenses (Total of lines 216 and 228)	29,443,902	32,426,284
230		5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation			
232	901	Supervision	380,133	266,978
233	902	Meter Reading Expenses	839,627	1,075,894
234	903	Customer Records and Collection Expenses	8,905,730	7,602,439

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	14,778,646	18,223,218
236	905	Miscellaneous Customer Accounts Expenses	400,467	718,425
237		TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	25,304,604	27,886,954
238		6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation			
240	907	Supervision	7,908	740
241	908	Customer Assistance Expenses	4,847,880	6,928,785
242	909	Information and Instructional Expenses	107,952	121,624
243	910	Miscellaneous Customer Service and Informational Expenses	427,734	120,152
244		TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	5,391,475	7,171,302
245		7. SALES EXPENSES		
246	Operation			
247	911	Supervision	-	-
248	912	Demonstrating and Selling Expenses	2,496,830	1,685,696
249	913	Advertising Expenses	470,758	746,005
250	916	Miscellaneous Sales Expenses	(321,592)	(106,290)
251		TOTAL Sales Expenses (Total of lines 247 thru 250)	2,645,995	2,325,411
252		8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation			
254	920	Administrative and General Salaries	10,659,615	8,769,023
255	921	Office Supplies and Expenses	8,534,492	9,609,723
256	*(Less)*	922 Administrative Expenses Transferred - Credit	80	-
257	923	Outside Services Employed	2,298,631	1,213,796
258	924	Property Insurance	36,983	13,553
259	925	Injuries and Damages	2,085,120	1,622,927
260	926	Employee Pensions and Benefits	15,561,337	12,116,459
261	927	Franchise Requirements	1,226	235
262	928	Regulatory Commission Expenses	1,972,944	1,744,680
263	*(Less)*	929 Duplicate Charges - Credit	3,074	1,007
264	930.1	General Advertising Expenses	26,496	42,548
265	930.2	Miscellaneous General Expenses	2,349,131	2,566,519
266	931	Rents	1,281,147	959,827
267	932	Maintenance of General Plant	10,607	8,681
268		TOTAL Operation (Total of lines 254 thru 267)	44,820,884	38,668,976
269				
270	935	Maintenance of General Plant	88,781	118,627
271		TOTAL Administrative and General Expenses (Total of lines 267 and 269)	44,909,665	38,787,603
272		TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)	406,460,398	412,834,343

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.

If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule	Gas Received From Others		Gas Delivered to Others	
		Amount	Mcf	Amount	Mcf
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	-	-	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811, and 812.

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used	Account Charged	Natural Gas			
			Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
	(a)	(b)	(c)	(d)	(e)	(f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	149,377	1,152,974		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		149,377	1,152,974	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2	System Pressure	(352,669)
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	(352,669)

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)

1. Provide the information requested below on miscellaneous general expenses.

2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	-
2	Experimental and general research expenses. a. Gas Research Institute (GRI) b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	-
4	Other expenses	
5	Other Miscellaneous General Expenses (no items > $250,000)	149,335
6	Low Income Assistance Expense	2,120,958
7	Environmental Matters	78,838
8		
9		
10		
11		
12		
13		
14		
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16		
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22		
23		
24		
25	Total	2,349,131

Name of Respondent	This Report Is:	Year Ending
National Grid	_X_ An Original	**June 30, 2011**
	___ A Resubmission	

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	(258,790)	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	517,949	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	18,219,650	-	-
11	General plant	1,483,539	-	-
12	Common plant - gas	-	-	-
13	TOTAL	19,962,347	-	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
2,408,545	-	2,408,545	Intangible plant	1
-	-	(258,790)	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-		-	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	517,949	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	18,219,650	Distribution plant	10
-	-	1,483,539	General plant	11
-	-	-	Common plant - gas	12
2,408,545	-	22,370,892	TOTAL	13

Name of Respondent	This Report Is:	Date of Report	Year Ending
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
June 30, 2011

Account Number	Depreciable Plant Base		Applied Depreciation Rates (Percent)	
Intangible Plant				
302	213,499			
303	24,084			
303	320,230		33.30%	STL
303	2,421,675		20.00%	STL
303	2,451,169		10.00%	STL
303	566,861		7.20%	
303	12,709,031		5.56%	STL
303	9,991,374		4.43%	STL
Total	28,697,922	1		
Production Plant				
304	221,334		0.00%	
305	1,252,347		-5.25%	
307	45,873		-12.46%	
311	1,086,294		-16.58%	
320	385,893		-10.26%	
360	249,472		0.00%	
361	3,200,312		1.63%	
362	5,559,512		-0.45%	
363	9,085,227		2.26%	
Total	21,086,266	2		
Distribution Plant				
3740	768,799		0.00%	
3750	8,357,767		0.99%	
3760	46,473,492		1.03%	
37603, 37606, 37611,37615,37616	64,133,327		2.17%	
37604	4,190		5.00%	
37612	146,795,202		1.62%	
37613	8,043,025		0.32%	
37617	21,854,492		3.33%	
3770	248,656		0.25%	
3780	4,564,278		1.22%	
3790	5,856,818		1.79%	
37901	1,399,586		5.00%	
3800	180,526,749		1.52%	
3810, 38130	32,722,004		1.53%	
38140	16,323,677		6.66%	
3820	3,163,330		6.66%	
38220	46,861,717		2.11%	
3830	469,616		5.53%	
3840	614,691		1.71%	
3850	61,634		-0.72%	
38501	255,921		5.00%	
3860	381,896		-1.53%	
3870	534,429		-3.33%	
Total	590,415,294	3		
General Plant				
3890	285,357		0.00%	
3900	326,917		2.45%	
3910	3,181,663		2.59%	
3911	4,510,593		19.84%	
3920	21,187		19.84%	STL
3922	2,085,793		36.36%	
3930	56,255		0.87%	
3940	2,511,400		3.79%	
3950	338,874		5.59%	
3970	2,250,501		10.05%	
39742	789,868		10.29%	
3980	2,818,560		3.52%	
3991	506,000		2.33%	STL
Total	19,682,967	4		
Grand Total	659,882,450			

Name of Respondent	This Report Is:	Date of Report	Year Ending
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) *Miscellaneous Amortization* (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations;* 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic*, *Political and Related Activities*; and 426.5, *Other Deducitons,* of the Uniform System of Accounts.

Amounts of less than $250,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (* Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7	426 Miscellaneous Income (Deductions)	
8	Grants\Schloarships\Matching Gifts	(878)
9	Def Comp Inv - Life Ins	(66,146)
10	Donations	(131,792)
11	Lobbying	(274,866)
12	Shareholder Expense	(14,216)
13	GPIP Incentive	1,000,000
14		
15		
16	Total Account 426	512,102
17		
18		
19		
20	431 Other Interest Expense	
21	Customers deposits	145,134
22	Deferred Gas Cost	8,811
23	Energy Efficiency	38,177
24	DAC	(8,783)
25	Other	298,002
26	Total Account 431	481,342
27		
28		
29		
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41		

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National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (*Furnish name of regulatory commission or body, the docket number, and a description of the case.*) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	RIPUC Assessment		1,475,120	1,475,119	
2	Outside Legal and Consulting		444,450	444,450	
3	Payroll		53,374	53,374	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	1,972,944	1,972,944	-

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission		**June 30, 2011**

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts,* and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	-	-	-
5	Distribution	-	-	-
6	Customer Accounts	-	-	-
7	Customer Service and Informational	-	-	-
8	Sales	-	-	-
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production	-	-	
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-
17	Total Operation and Maintanence			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (line 6)	-	-	-
22	Customer Service and Informational (line 7)	-	-	-
23	Sales (line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-		-
29	Production - Natural Gas (Including Exploration and Development)			-
30	Other Gas Supply	-		-
31	Storage, LNG Terminaling and Processing	634,768		634,768
32	Transmission			-
33	Distribution	8,614,813		8,614,813
34	Customer Accounts	5,699,050		5,699,050
35	Customer Service and Informational	541,608		541,608
36	Sales	-		-
37	Administrative and General	5,866,263		5,866,263
38	TOTAL Operation (Total of lines 28 thru 37)	21,356,502	-	21,356,502
39	Maintenance			
40	Production - Manufactured Gas		-	-
41	Production - Natural Gas (Including Exploration and Development)		-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	65,127	-	65,127
44	Transmission		-	-
45	Distribution	7,055,503		7,055,503

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	**X** An Original ___ A Resubmission		**June 30, 2011**

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-		-
47	TOTAL Maint. (Total of lines 40 thru 46)	7,120,630		7,120,630
48	Gas (Continued)			
49	Total Operation and Maintanence			
50	Production - Manufactured Gas (Total of lines 28 and 40)	-	-	-
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	699,895	-	699,895
54	Transmission (Total of lines 32 and 44)	-	-	-
55	Distribution (Total of lines 33 and 45)	15,670,316	-	15,670,316
56	Customer Accounts (Total of line 34)	5,699,050	-	5,699,050
57	Customer Service and Informational (Total of line 35)	541,608	-	541,608
58	Sales (Total of line 36)	-	-	-
59	Administrative and General (Total of lines 37 and 46)	5,866,263	-	5,866,263
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	5,866,263	-	5,866,263
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	13,956,863		13,956,863
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	13,956,863	-	13,956,863
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,510,104		1,510,104
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,510,104	-	1,510,104
74	Other Accounts (Specify):			
74.01	163 Stores expense undistributed		764,469	764,469
74.02	184 Clearing Account - *unworked time		6,694,053	6,694,053
74.03	Other		78,926	78,926
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	-	7,537,448	7,537,448
76	TOTAL SALARIES AND WAGES	43,944,099	7,537,448	51,481,547

Name of Respondent	This Report Is:	Date of Report	Year Ending
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COMPRESSOR STATIONS

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				-
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.

and the date the unit was placed in operation.
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)			Operation Data			
Fuel or Power (e)	Other (f)	Gas for Compressor Fuel in Dth (g)	Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	Line No.
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						25

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	July-10		164,725		164,725
3	August-10		21,251		21,251
4	September-10		202,581		202,581
5	October-10		593,611		593,611
6	November-10		55,399		55,399
7	December-10		131,226		131,226
8	January-11		118,581		118,581
9	February-11		63,666		63,666
10	March-11		252,358		252,358
11	April-11		502,649		502,649
12	May-11		465,806		465,806
13	June-11		364,391		364,391
14	TOTAL (Total of lines 2 thru 13)		2,936,244		2,936,244
15	Gas Withdrawn from Storage				
16	July-10		43,450		43,450
17	August-10		83,165		83,165
18	September-10		106,566		106,566
19	October-10		84,042		84,042
20	November-10		271,479		271,479
21	December-10		572,647		572,647
22	January-11		983,946		983,946
23	February-11		956,531		956,531
24	March-11		386,451		386,451
25	April-11		140,881		140,881
26	May-11		142,573		142,573
27	June-11		57,612		57,612
28	TOTAL (Total of lines 16 thru 27)		3,829,343		3,829,343

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.

2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)		Total Amount (b)
	STORAGE OPERATIONS		
1	Top or Working Gas End of Year	N/A	2,956,814
2	Cushion Gas (Including Native Gas)		
3	Total Gas in Reservoir (Total of line 1 and 2)		2,956,814
4	Certificated Storage Capacity		4,731,591
5	Number of Injection - Withdrawal Wells		11
6	Number of Observation Wells		
7	Maximum Days' Withdrawal from Storage		54,629
8	Date of Maximum Days' Withdrawal		02/03/11
9	LNG Terminal Companies (in Dth)		
10	Number of Tanks		3
11	Capacity of Tanks		906,000
12	LNG Volume		
13	Received at "Ship Rail"		
14	Transferred to Tanks		
15	Withdrawn from Tanks		
16	"Boil Off" Vaporization Loss		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

TRANSMISSION LINES

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retried in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	N/A		
3			
4			
5			
6			
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr*)	**June 30, 2011**

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	**Date: 01-15-11**			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		186,356	186,356
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		186,356	186,356
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		13,415	13,415
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		13,415	13,415
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: **01-14-11 - 01-16-11**			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		572,267	572,267
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		572,267	572,267
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		88,964	88,964
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		88,964	88,964
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (in dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes	No
	(a)	(b)	(c)	(d)	(e)	(f)
1	PA,WV,NY	UG STG-DOMINION	25,740	$1,189,525	X	
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545	$124,345.00	X	
3	NY,PA,WV,MD	UG STG-TETCO	15,746	$1,114,119.00	X	
4	PA	UG STG-TENNESSEE	21,169	$517,668.00	X	
5						
6						
7						
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Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	_X_ An Original ___ A Resubmission	(*Mo, Da, Yr)*	**June 30, 2011**

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantifies are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.

that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		37,864,184
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	-
6	Gas of Others Received for Distribution (Account 489.3)	301	10,567,617
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,829,343
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		-
14	Other Receipts (Specify)		-
15	Total Receipts (Total of lines 3 thru 14)		52,261,144
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	40,965,050
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	10,567,617
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel - Company Use	509	-
27	Other Deliveries (Specify)		163,273
28	Total Deliveries (Total of lines 17 thru 27)		51,695,940
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		565,204
34	Storage System Losses		
35	Other Losses (Specify)-Imbalances		
36	Total Unaccounted For (Total of lines 30 thru 35)		565,204
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		52,261,144

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