

September 28, 2011

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4269 – 2011 Distribution Adjustment Charge Filing Responses to Division Data Requests – Set 4

Dear Ms. Massaro:

Enclosed are National Grid's¹ responses to the Division's Fourth Set of Data Requests in the above-captioned proceeding.

Please be advised that the Company's responses to Division 4-3 and Division 4-4 will be forthcoming.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4269 Service List
Leo Wold, Esq.
Steve Scialabba

¹ The Narragansett Electric Company d/b/a National Grid.

Division 4-1

Request:

Re: Attachment NG-JFN-2S, please provide the rationale used to determine that at the Providence (Allen's Av) facility a vaporization capacity 6,000 dth/hr is used instead of National Grid's contracted amount of 3,958 dth/hr.

Response:

The vaporization capacity of 6,000 dth/hr was not used in the calculation of the System Pressure factor. As shown on Attachment NG-JFN-2S, the 18.12% allocator was developed by dividing the 18,820 dth/hr by the 3,410 dth/hr required for system pressure support. The 3,410 dth/hr includes 2,999 dth/hr for Providence (Allen's Ave) which is within the contract amount of 3,958 dth/hr.

Prepared by or under the supervision of: John F. Nestor, III and Steven Caliri

Division 4-2

Request:

Re: On-System Margin Factor found in Attachment NG-JFN-7S, please:

- a. Detail all instances of curtailments that occurred during the period used for determination of the on-system margin factor for this proceeding including: dates, duration, reason for the curtailment, and number of customers curtailed.
- b. Detailed each instance of unauthorized gas use during the period used for determination of the on-system margin factor for this proceeding, including:
 - i. Terms of unauthorized gas use by customer (using the customer numbers reflected in Attachment NG-JFN-7S);
 - ii. The dollar value penalties assessed by customer (including supporting detail for the computation of such penalties);
 - iii. The dollar value of penalties waived by customer; and
 - iv. The reasons for waiver of each penalty.

Response:

- a - b. Please see Attachment DIV 4-2 for the documentation for gas use during a curtailment for Dual-fuel customers for the period of May 2010 though June 2011. For purposes of confidentiality the customer names has been replaced with their assigned customer number.

In accordance with the Company's tariff, Section 5, Schedule G, Sheet 3, the Company waived the unauthorized penalties for Customer No. 11 for the period of November 1, 2010 through December 1, 2010 due to the fact that notification to the customer went to an individual who had left his position and the customer became aware of the curtailment requirements after the period and thought its use was authorized. Instead, this customer was assessed with the Default rate on the gas used, which is equivalent to the firm commodity rate.

With respect to Customer No. 9, the customer used gas during the curtailment. However, as noted in the Company's response to DIV 4-6, the Company discovered a billing error for the months of April through June 2011 that will result in a customer credit for this customer and will be filing this adjustment with its filing in early October.

November 2010 - DOCUMENTATION FOR ASSESSMENT OF PENALTIES DURING CURTIALMENT

AUTHORIZED USE RATES:

1	Date Gas Was Used			
2	Assigned Customer #			
3	Customer Applicable Firm Rate			
4	Demand Charge			
5	Distribution Charge			
6	Distribution Adjustment Clause			
7	Gas Recovery Charge			
8	Highest Cost Required to Meet Demand			
9	Authorized Use Rate/Therm	\$	-	\$ -
10	CCF USAGE			
11	Btu Conversion Factor		1.026	1.028
12	Therm Usage		0.00	0.00
13	AUTHORIZED PENALTIES	\$	-	\$ -

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of days in the month (\$1.20/31)
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply Planning - Includes Fuel Allowance of 3.09
During November 2010 Default Rate was \$0.9091 per therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

DEFAULT RATE:								
1 Date Gas Was Used	11/01/2010	11/02/2010	11/03/2010	11/04/2010	11/05/2010	11/06/2010	11/07/2010	
2 Assigned Customer #	11	11	11	11	11	11	11	11
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	TGP Citygate	TGP Citygate	AGT Citygate	
4 \$/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
5 Fuel Allowance								
6 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
7 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
8 Highest Cost Required to Meet Demand	\$ -	\$ -	\$ -	\$ -	\$ 1.0000	\$ 2.0000	\$ -	
9 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
10 CCF USAGE	1,228	1,313	1,178	1,042	1,148	1,259	1,278	
11 Btu Conversion Factor	1.026	1.026	1.026	1.026	1.026	1.026	1.026	
12 Therm Usage	1,259.93	1,347.14	1,208.63	1,069.09	1,177.85	1,291.73	1,311.23	
13 DEFAULT PRICING	\$ 1,145.40	\$ 1,224.68	\$ 1,098.76	\$ 971.91	\$ 1,070.78	\$ 1,174.32	\$ 1,192.04	

FOOTNOTES:

- Row 3 Source is Gas Supply Planning
- Rows 4 Daily Index Price expressed as \$/Therm
- Row 5 Fuel Allowance of 2.34%
- Row 6 (Row 4 * Row 5)
- Row 7 (Row 6 * 5)
- Row 8 Not Applicable in this Calculation
- Row 9 = Row 7
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
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November 2010 - DOCUMENTATION FOR ASSESSMENT

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of c
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Suppl
During November 2010 Default Rate was \$0.90
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

DEFAULT RATE:									
1 Date Gas Was Used	11/08/2010	11/09/2010	11/10/2010	11/11/2010	11/12/2010	11/13/2010	11/14/2010		
2 Assigned Customer #	11	11	11	11	11	11	11		
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	
4 \$/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
5 Fuel Allowance									
6 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
7 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
8 Highest Cost Required to Meet Demand									
9 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
10 CCF USAGE	1218	1120	1218	1205	1137	1119	1111		
11 Btu Conversion Factor	1.026	1.026	1.026	1.026	1.026	1.026	1.026		
12 Therm Usage	1,249.67	1,149.12	1,249.67	1,236.33	1,166.56	1,148.09	1,139.89		
13 DEFAULT PRICING	\$ 1,136.07	\$ 1,044.66	\$ 1,136.07	\$ 1,123.95	\$ 1,060.52	\$ 1,043.73	\$ 1,036.27		

FOOTNOTES:

- Row 3 Source is Gas Supply Planning
- Rows 4 Daily Index Price expressed as \$/Therm
- Row 5 Fuel Allowance of 2.34%
- Row 6 (Row 4 * Row 5)
- Row 7 (Row 6 * 5)
- Row 8 Not Applicable in this Calculation
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November 2010 - DOCUMENTATION FOR ASSESSMENT

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
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- 4 Demand Charge
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- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
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- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

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DEFAULT RATE:								
1 Date Gas Was Used	11/15/2010	11/16/2010	11/17/2010	11/18/2010	11/19/2010	11/20/2010	11/21/2010	
2 Assigned Customer #	11	11	11	11	11	11	11	11
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
5 Fuel Allowance								
6 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
7 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
8 Highest Cost Required to Meet Demand								
9 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
10 CCF USAGE	1115	1071	1135	1161	1236	1221	1188	
11 Btu Conversion Factor	1.026	1.026	1.026	1.026	1.026	1.026	1.026	
12 Therm Usage	1,143.99	1,098.85	1,164.51	1,191.19	1,268.14	1,252.75	1,218.89	
13 DEFAULT PRICING	\$ 1,040.00	\$ 998.96	\$ 1,058.66	\$ 1,082.91	\$ 1,152.86	\$ 1,138.87	\$ 1,108.09	

FOOTNOTES:

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November 2010 - DOCUMENTATION FOR ASSESSMENT

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
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- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
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FOOTNOTES:

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- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Suppl
During November 2010 Default Rate was \$0.90
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

DEFAULT RATE:				
1	Date Gas Was Used	11/22/2010	11/23/2010	11/24/2010
2	Assigned Customer #	11	11	11
3	Daily Index	AGT Citygate	AGT Citygate	AGT Citygate
4	\$/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091
5	Fuel Allowance			
6	Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091
7	Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091
8	Highest Cost Required to Meet Demand			
9	Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091
10	CCF USAGE	1090	1141	1327
11	Btu Conversion Factor	1.026	1.026	1.026
12	Therm Usage	1,118.34	1,170.67	1,361.50
13	DEFAULT PRICING	\$ 1,016.68	\$ 1,064.25	\$ 1,237.74

FOOTNOTES:

- Row 3 Source is Gas Supply Planning
- Rows 4 Daily Index Price expressed as \$/Therm
- Row 5 Fuel Allowance of 2.34%
- Row 6 (Row 4 * Row 5)
- Row 7 (Row 6 * 5)
- Row 8 Not Applicable in this Calculation
- Row 9 = Row 7
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

November 2010 - DOCUMENTATION FOR ASSESSMENT

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of c
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Suppl
During November 2010 Default Rate was \$0.90
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

DEFAULT RATE:							
1 Date Gas Was Used	11/25/2010	11/26/2010	11/27/2010	11/28/2010	11/29/2010	11/30/2010	
2 Assigned Customer #	11	11	11	11	11	11	11
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
5 Fuel Allowance							
6 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
7 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
8 Highest Cost Required to Meet Demand							
9 Default Rate Use Rate/Therm	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091	\$ 0.9091
10 CCF USAGE	1197	1235	1307	1307	1313	1120	
11 Btu Conversion Factor	1.026	1.026	1.026	1.026	1.026	1.026	
12 Therm Usage	1,228.12	1,267.11	1,340.98	1,340.98	1,347.14	1,149.12	
13 DEFAULT PRICING	\$ 1,116.49	\$ 1,151.93	\$ 1,219.09	\$ 1,219.09	\$ 1,224.68	\$ 1,044.66	\$ 33,334.14

FOOTNOTES:

- Row 3 Source is Gas Supply Planning
- Rows 4 Daily Index Price expressed as \$/Therm
- Row 5 Fuel Allowance of 2.34%
- Row 6 (Row 4 * Row 5)
- Row 7 (Row 6 * 5)
- Row 8 Not Applicable in this Calculation
- Row 9 = Row 7
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

December 2010 - DOCUMENTATION FOR ASSESSMENT OF PENALTIES DURING CURTIALMENT

AUTHORIZED USE RATES:

1	Date Gas Was Used		
2	Assigned Customer #		
3	Customer Applicable Firm Rate		
4	Demand Charge		
5	Distribution Charge		
6	Distribution Adjustment Clause		
7	Gas Recovery Charge		
8	Highest Cost Required to Meet Demand		
9	Authorized Use Rate/Therm	\$	-
10	CCF USAGE		
11	Btu Conversion Factor		1.026
12	Therm Usage		0.00
13	AUTHORIZED PENALTIES	\$	-

FOOTNOTES:

Row 4	Demand charge pro rated over the number of days in the month (\$1.20/31)
Rows 5-7	Applicable Firm Rates in Effect
Row 8	Highest Cost Supply Used - Source Gas Supply Planning - Includes Fuel Allowance of 3.09 During December 2010 Default Rate was \$0.9091 per therm
Row 9	(Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
Row 10	CCF Usage From LDCM
Row 12	(Row 10 * Row 11)
Row 13	(Row 9 * Row 12)

DEFAULT RATE:		
1	Date Gas Was Used	12/01/2010
2	Assigned Customer #	11
3	Daily Index	AGT Citygate
4	\$/Therm	\$ 0.9091
5	Fuel Allowance	
6	Default Rate Use Rate/Therm	\$ 0.9091
7	Default Rate Use Rate/Therm	\$ 0.9091
8	Highest Cost Required to Meet Demand	\$ -
9	Default Rate Use Rate/Therm	\$ 0.9091
10	CCF USAGE	112
11	Btu Conversion Factor	1.026
12	Therm Usage	114.91
13	DEFAULT PRICING	\$ 104.47

FOOTNOTES:

Row 3 Source is Gas Supply Planning

Rows 4 Daily Index Price expressed as \$/Therm

Row 5 Fuel Allowance of 2.34%

Row 6 (Row 4 * Row 5)

Row 7 (Row 6 * 5)

Row 8 Not Applicable in this Calculation

Row 9 = Row 7

Row 10 CCF Usage From LDCM

Row 12 (Row 10 * Row 11)

Row 13 (Row 9 * Row 12)

May 2011 - DOCUMENTATION FOR ASSESSMENT OF PENALTIES DURING CURTIALMENT

AUTHORIZED USE RATES:

1	Date Gas Was Used			
2	Assigned Customer #			
3	Customer Applicable Firm Rate			
4	Demand Charge			
5	Distribution Charge			
6	Distribution Adjustment Clause			
7	Gas Recovery Charge			
8	Highest Cost Required to Meet Demand			
9	Authorized Use Rate/Therm	\$	-	\$ -
10	CCF USAGE			
11	Btu Conversion Factor		1.028	1.028
12	Therm Usage		0.00	0.00
13	AUTHORIZED PENALTIES	\$	-	\$ -

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of days in the month (\$1.20/31)
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply Planning - Includes Fuel Allowance of 3.09
During May 2011 Default Rate was \$0.9091 per therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:						
1 Date Gas Was Used	05/01/2011	05/02/2011	05/03/2011	05/04/2011	05/05/2011	05/06/2011
2 Assigned Customer #	9	9	9	9	9	9
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	TGP Citygate	TGP Citygate
4 \$/Therm	\$ 4.8350	\$ 4.8350	\$ 4.9050	\$ 5.0200	\$ 5.1000	\$ 4.8500
5 Fuel Allowance	3.09%					
6 Index Price Adjusted for Fuel Allowance	\$ 4.9844	\$ 4.9844	\$ 5.0566	\$ 5.1751	\$ 5.2576	\$ 4.9999
7 Index Price Adjusted 5 X the Daily Index	\$ 2.4922	\$ 2.4922	\$ 2.5283	\$ 2.5876	\$ 2.6288	\$ 2.4999
8 Highest Cost Required to Meet Demand	\$ -	\$ -	\$ -	\$ -	\$ 1.0000	\$ 2.0000
9 Un-Authorized Use Rate/Therm	\$ 2.4922	\$ 2.4922	\$ 2.5283	\$ 2.5876	\$ 2.6288	\$ 2.4999
10 CCF USAGE	195	489	442	245	292	0
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028
12 Therm Usage	200.46	502.69	454.38	251.86	300.18	0.00
13 DEFAULT PRICING	\$ 499.59	\$ 1,252.81	\$ 1,148.79	\$ 651.70	\$ 789.10	\$ -

FOOTNOTES:

- Row 3 Source is Gas Supply Planning
- Rows 4 Daily Index Price expressed as \$/Therm
- Row 5 Fuel Allowance of 2.34%
- Row 6 (Row 4 * Row 5)
- Row 7 (Row 6 * 5)
- Row 8 Not Applicable in this Calculation
- Row 9 = Row 7
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

May 2011 - DOCUMENTATION FOR ASSESSMENT OF PENAL

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
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13 AUTHORIZED PENALTIES

FOOTNOTES:

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- Row 8 Highest Cost Supply Used - Source Gas Supply Pla
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- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	05/07/2011	05/08/2011	05/09/2011	05/10/2011	05/11/2011	05/12/2011	05/13/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 4.5500	\$ 4.5500	\$ 4.5500	\$ 4.6150	\$ 4.4900	\$ 4.5000	\$ 4.3900	
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 4.6906	\$ 4.6906	\$ 4.6906	\$ 4.7576	\$ 4.6287	\$ 4.6391	\$ 4.5257	
7 Index Price Adjusted 5 X the Daily Index	\$ 2.3453	\$ 2.3453	\$ 2.3453	\$ 2.3788	\$ 2.3144	\$ 2.3195	\$ 2.2628	
8 Highest Cost Required to Meet Demand	\$ -							
9 Un-Authorized Use Rate/Therm	\$ 2.3453	\$ 2.3453	\$ 2.3453	\$ 2.3788	\$ 2.3144	\$ 2.3195	\$ 2.2628	
10 CCF USAGE	0	146	244	437	581	538	195	
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	
12 Therm Usage	0.00	150.09	250.83	449.24	597.27	553.06	200.46	
13 DEFAULT PRICING	\$ -	\$ 352.00	\$ 588.28	\$ 1,068.64	\$ 1,382.30	\$ 1,282.85	\$ 453.61	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
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Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
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May 2011 - DOCUMENTATION FOR ASSESSMENT OF PENAL

AUTHORIZED USE RATES:

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- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	05/14/2011	05/15/2011	05/16/2011	05/17/2011	05/18/2011	05/19/2011	05/20/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 4.3850	\$ 4.3850	\$ 4.3850	\$ 4.5800	\$ 4.5900	\$ 4.4850	\$ 4.4750	
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 4.5205	\$ 4.5205	\$ 4.5205	\$ 4.7215	\$ 4.7318	\$ 4.6236	\$ 4.6133	
7 Index Price Adjusted 5 X the Daily Index	\$ 2.2602	\$ 2.2602	\$ 2.2602	\$ 2.3608	\$ 2.3659	\$ 2.3118	\$ 2.3066	
8 Highest Cost Required to Meet Demand								
9 Un-Authorized Use Rate/Therm	\$ 2.2602	\$ 2.2602	\$ 2.2602	\$ 2.3608	\$ 2.3659	\$ 2.3118	\$ 2.3066	
10 CCF USAGE	0	194	628	440	147	0	0	
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	
12 Therm Usage	0.00	199.43	645.58	452.32	151.12	0.00	0.00	
13 DEFAULT PRICING	\$ -	\$ 450.77	\$ 1,459.18	\$ 1,067.82	\$ 357.53	\$ -	\$ -	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

May 2011 - DOCUMENTATION FOR ASSESSMENT OF PENAL

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of days i
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply Pla
During May 2011 Default Rate was \$0.9091 per ther
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	05/21/2011	05/22/2011	05/23/2011	05/24/2011	05/25/2011	05/26/2011	05/27/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	9
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 4.3650	\$ 4.3650	\$ 4.3650	\$ 4.6800	\$ 4.7100	\$ 4.6850	\$ 4.6900	
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 4.4999	\$ 4.4999	\$ 4.4999	\$ 4.8246	\$ 4.8555	\$ 4.8298	\$ 4.8349	
7 Index Price Adjusted 5 X the Daily Index	\$ 2.2499	\$ 2.2499	\$ 2.2499	\$ 2.4123	\$ 2.4278	\$ 2.4149	\$ 2.4175	
8 Highest Cost Required to Meet Demand								
9 Un-Authorized Use Rate/Therm	\$ 2.2499	\$ 2.2499	\$ 2.2499	\$ 2.4123	\$ 2.4278	\$ 2.4149	\$ 2.4175	
10 CCF USAGE	0	48	579	484	343	293	0	
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	
12 Therm Usage	0.00	49.34	595.21	497.55	352.60	301.20	0.00	
13 DEFAULT PRICING	\$ -	\$ 111.02	\$ 1,339.19	\$ 1,200.25	\$ 856.04	\$ 727.37	\$ -	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

May 2011 - DOCUMENTATION FOR ASSESSMENT OF PENAL

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of days i
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply Pla
During May 2011 Default Rate was \$0.9091 per ther
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:							
		05/28/2011	05/29/2011	05/30/2011	05/31/2011		
1	Date Gas Was Used	9	9	9	9		
2	Assigned Customer #	9	9	9	9		
3	Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate		
4	\$/Therm	\$ 4.6850	\$ 4.6850	\$ 4.6850	\$ 4.6850		
5	Fuel Allowance						
6	Index Price Adjusted for Fuel Allowance	\$ 4.8298	\$ 4.8298	\$ 4.8298	\$ 4.8298		
7	Index Price Adjusted 5 X the Daily Index	\$ 2.4149	\$ 2.4149	\$ 2.4149	\$ 2.4149		
8	Highest Cost Required to Meet Demand						
9	Un-Authorized Use Rate/Therm	\$ 2.4149	\$ 2.4149	\$ 2.4149	\$ 2.4149		
10	CCF USAGE	0	0	97	630		
11	Btu Conversion Factor	1.028	1.028	1.028	1.028		
12	Therm Usage	0.00	0.00	99.72	647.64		
13	DEFAULT PRICING	\$ -	\$ -	\$ 240.80	\$ 1,563.97	\$ 18,843.61	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

June 2011 - DOCUMENTATION FOR ASSESSMENT OF PENALTIES DURING CURTIALMENT

AUTHORIZED USE RATES:

1 Date Gas Was Used			
2 Assigned Customer #			
3 Customer Applicable Firm Rate			
4 Demand Charge			
5 Distribution Charge			
6 Distribution Adjustment Clause			
7 Gas Recovery Charge			
8 Highest Cost Required to Meet Demand			
9 Authorized Use Rate/Therm	\$	-	\$ -
10 CCF USAGE			
11 Btu Conversion Factor		1.028	1.028
12 Therm Usage		0.00	0.00
13 AUTHORIZED PENALTIES	\$	-	\$ -

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of days in the month (\$1.20/31)
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply Planning - Includes Fuel Allowance of 3.09
During June 2011 Default Rate was \$0.9091 per therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
	06/01/2011	06/02/2011	06/03/2011	06/04/2011	06/05/2011	06/06/2011	06/07/2011	
1 Date Gas Was Used	9	9	9	9	9	9	9	9
2 Assigned Customer #								
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	TGP Citygate	TGP Citygate	AGT Citygate	
4 \$/Therm	\$ 5.0700	\$ 4.9950	\$ 4.9300	\$ 4.9250	\$ 4.9250	\$ 4.9250	\$ 5.3850	
5 Fuel Allowance	3.09%							
6 Index Price Adjusted for Fuel Allowance	\$ 5.2267	\$ 5.1493	\$ 5.0823	\$ 5.0772	\$ 5.0772	\$ 5.0772	\$ 5.5514	
7 Index Price Adjusted 5 X the Daily Index	\$ 2.6133	\$ 2.5747	\$ 2.5412	\$ 2.5386	\$ 2.5386	\$ 2.5386	\$ 2.7757	
8 Highest Cost Required to Meet Demand	\$ -	\$ -	\$ -	\$ -	\$ 1.0000	\$ 2.0000	\$ -	
9 Un-Authorized Use Rate/Therm	\$ 2.6133	\$ 2.5747	\$ 2.5412	\$ 2.5386	\$ 2.5386	\$ 2.5386	\$ 2.7757	
10 CCF USAGE								
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
12 Therm Usage	694.93	694.93	49.34	0.00	197.38	794.64	545.87	
13 DEFAULT PRICING	\$ 1,816.08	\$ 1,789.21	\$ 125.39	\$ -	\$ 501.06	\$ 2,017.28	\$ 1,515.16	

FOOTNOTES:

Row 3 Source is Gas Supply Planning

Rows 4 Daily Index Price expressed as \$/Therm

Row 5 Fuel Allowance of 2.34%

Row 6 (Row 4 * Row 5)

Row 7 (Row 6 * 5)

Row 8 Not Applicable in this Calculation

Row 9 = Row 7

Row 10 CCF Usage From LDCM

Row 12 (Row 10 * Row 11)

Row 13 (Row 9 * Row 12)

June 2011 - DOCUMENTATION FOR ASSESSMENT OF

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supplier
During June 2011 Default Rate was \$0.909/therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	06/08/2011	06/09/2011	06/10/2011	06/11/2011	06/12/2011	06/13/2011	06/14/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 5.8350	\$ 6.0100	\$ 5.4350	\$ 4.9450	\$ 4.9450	\$ 4.9450	\$ 4.9450	\$ 4.9750
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 6.0153	\$ 6.1957	\$ 5.6029	\$ 5.0978	\$ 5.0978	\$ 5.0978	\$ 5.0978	\$ 5.1287
7 Index Price Adjusted 5 X the Daily Index	\$ 3.0077	\$ 3.0979	\$ 2.8015	\$ 2.5489	\$ 2.5489	\$ 2.5489	\$ 2.5489	\$ 2.5644
8 Highest Cost Required to Meet Demand								
9 Un-Authorized Use Rate/Therm	\$ 3.0077	\$ 3.0979	\$ 2.8015	\$ 2.5489	\$ 2.5489	\$ 2.5489	\$ 2.5489	\$ 2.5644
10 CCF USAGE								
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
12 Therm Usage	646.61	98.69	0.00	0.00	50.37	547.92	350.55	
13 DEFAULT PRICING	\$ 1,944.78	\$ 305.72	\$ -	\$ -	\$ 128.39	\$ 1,396.60	\$ 898.93	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

June 2011 - DOCUMENTATION FOR ASSESSMENT OF

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supplier
During June 2011 Default Rate was \$0.909/therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	06/15/2011	06/16/2011	06/17/2011	06/18/2011	06/19/2011	06/20/2011	06/21/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	9
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 4.7800	\$ 4.7250	\$ 4.7950	\$ 4.6600	\$ 4.6600	\$ 4.6600	\$ 4.7050	
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 4.9277	\$ 4.8710	\$ 4.9432	\$ 4.8040	\$ 4.8040	\$ 4.8040	\$ 4.8504	
7 Index Price Adjusted 5 X the Daily Index	\$ 2.4639	\$ 2.4355	\$ 2.4716	\$ 2.4020	\$ 2.4020	\$ 2.4020	\$ 2.4252	
8 Highest Cost Required to Meet Demand								
9 Un-Authorized Use Rate/Therm	\$ 2.4639	\$ 2.4355	\$ 2.4716	\$ 2.4020	\$ 2.4020	\$ 2.4020	\$ 2.4252	
10 CCF USAGE								
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	
12 Therm Usage	51.40	199.43	252.89	0.00	99.72	590.07	150.09	
13 DEFAULT PRICING	\$ 126.64	\$ 485.72	\$ 625.03	\$ -	\$ 239.52	\$ 1,417.35	\$ 363.99	

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

June 2011 - DOCUMENTATION FOR ASSESSMENT OF

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supplier
During June 2011 Default Rate was \$0.909/therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:								
1 Date Gas Was Used	06/22/2011	06/23/2011	06/24/2011	06/25/2011	06/26/2011	06/27/2011	06/28/2011	
2 Assigned Customer #	9	9	9	9	9	9	9	
3 Daily Index	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate	AGT Citygate
4 \$/Therm	\$ 4.7550	\$ 4.8050	\$ 4.6350	\$ 4.5400	\$ 4.5400	\$ 4.5400	\$ 4.5400	\$ 4.6400
5 Fuel Allowance								
6 Index Price Adjusted for Fuel Allowance	\$ 4.9019	\$ 4.9535	\$ 4.7782	\$ 4.6803	\$ 4.6803	\$ 4.6803	\$ 4.6803	\$ 4.7834
7 Index Price Adjusted 5 X the Daily Index	\$ 2.4510	\$ 2.4767	\$ 2.3891	\$ 2.3401	\$ 2.3401	\$ 2.3401	\$ 2.3401	\$ 2.3917
8 Highest Cost Required to Meet Demand								
9 Un-Authorized Use Rate/Therm	\$ 2.4510	\$ 2.4767	\$ 2.3891	\$ 2.3401	\$ 2.3401	\$ 2.3401	\$ 2.3401	\$ 2.3917
10 CCF USAGE								
11 Btu Conversion Factor	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
12 Therm Usage	742.22	551.01	99.72	0.00	150.09	99.72	198.40	
13 DEFAULT PRICING	\$ 1,819.15	\$ 1,364.70	\$ 238.23	\$ -	\$ 351.23	\$ 233.35	\$	474.52

FOOTNOTES:

Row 3 Source is Gas Supply Planning
Rows 4 Daily Index Price expressed as \$/Therm
Row 5 Fuel Allowance of 2.34%
Row 6 (Row 4 * Row 5)
Row 7 (Row 6 * 5)
Row 8 Not Applicable in this Calculation
Row 9 = Row 7
Row 10 CCF Usage From LDCM
Row 12 (Row 10 * Row 11)
Row 13 (Row 9 * Row 12)

June 2011 - DOCUMENTATION FOR ASSESSMENT OF

AUTHORIZED USE RATES:

- 1 Date Gas Was Used
- 2 Assigned Customer #
- 3 Customer Applicable Firm Rate
- 4 Demand Charge
- 5 Distribution Charge
- 6 Distribution Adjustment Clause
- 7 Gas Recovery Charge
- 8 Highest Cost Required to Meet Demand
- 9 **Authorized Use Rate/Therm**

- 10 CCF USAGE
- 11 Btu Conversion Factor
- 12 Therm Usage

13 AUTHORIZED PENALTIES

FOOTNOTES:

- Row 4 Demand charge pro rated over the number of
- Rows 5-7 Applicable Firm Rates in Effect
- Row 8 Highest Cost Supply Used - Source Gas Supply
During June 2011 Default Rate was \$0.909/therm
- Row 9 (Row 4 + Row 5 + Row 6 + Row 7 + Row 8)
- Row 10 CCF Usage From LDCM
- Row 12 (Row 10 * Row 11)
- Row 13 (Row 9 * Row 12)

UN-AUTHORIZED USE RATES:					
		06/29/2011	06/30/2011		
1	Date Gas Was Used	9	9		
2	Assigned Customer #				
3	Daily Index	AGT Citygate	AGT Citygate		
4	\$/Therm	\$ 4.8400	\$ 4.9250		
5	Fuel Allowance				
6	Index Price Adjusted for Fuel Allowance	\$ 4.9896	\$ 5.0772		
7	Index Price Adjusted 5 X the Daily Index	\$ 2.4948	\$ 2.5386		
8	Highest Cost Required to Meet Demand				
9	Un-Authorized Use Rate/Therm	\$ 2.4948	\$ 2.5386		
10	CCF USAGE				
11	Btu Conversion Factor	1.028	1.028		
12	Therm Usage	401.95	353.63		
13	DEFAULT PRICING	\$ 1,002.77	\$ 897.73	\$ 22,078.54	
FOOTNOTES:					
Row 3	Source is Gas Supply Planning				
Rows 4	Daily Index Price expressed as \$/Therm				
Row 5	Fuel Allowance of 2.34%				
Row 6	(Row 4 * Row 5)				
Row 7	(Row 6 * 5)				
Row 8	Not Applicable in this Calculation				
Row 9	= Row 7				
Row 10	CCF Usage From LDCM				
Row 12	(Row 10 * Row 11)				
Row 13	(Row 9 * Row 12)				

Division 4-5

Request:

Re: On-System Margin Factor found in Attachment NG-JFN-7S, please document the derivation of all dollar amounts in the column headed “commodity rate (per therm).”

Response:

The “commodity rate (per therm)” included in Attachment NG-JFN-7S for Firm customers are the Tariff rates applicable to individual Firm customers based upon their rate class.

For the Non-firm customers, per the Tariff under Section 5, Schedule G, Sheet 2, the Commodity Charge shall be based on 110% of the sum of the NYMEX closing price on the eleventh business day prior to the start of the month and a publicly available forward basis for gas supply delivered to the Northeastern US. The forward basis will be the Transco zone 6 Basis Swap (based on the Platts IFERC basis swap obtained from the NYMEX), or a publicly traded forward basis for supply delivered to the Company’s city gate (should one become available) or such other publicly available traded basis for supply delivered to the Northeastern U.S. should the Transco Zone 6 Basis Swap become unavailable. Attachment DIV 4-5 is a schedule showing the calculation of the gas cost rate (per Dekatherm) and the supporting documentation each month from July 2010 through June 2011.

Prepared by or under the supervision of: John F. Nestor, III

July 10 Non-firm Sales Gas Cost

Date 06/16/2010

NYMEX settled price	\$4.9780
Transco Zone 6 Basis Swap	\$0.4250
Subtotal	\$5.4030
Rate with margin @ 110%	\$5.9433
RATE WITH LINE LOSS @ 2.34%	\$6.0857

Henry Hub Natural Gas Futures

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Futures | Options

Abou

Trade Date

Wednesday, June 16 2010

Update

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Trade Date:

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Open I
JLY 10	5.152	5.196	4.966	4.985	-.211	4.978	84,685	
AUG 10	5.209	5.249	5.016	-	-.209	5.031	36,711	
SEP 10	5.240	5.282	5.054	5.060	-.202	5.071	11,711	
OCT 10	5.310	5.345	5.123A	5.295	-.197	5.138	17,544	
NOV 10	5.509	5.511	5.356A	-	-.157	5.370	6,023	
DEC 10	5.752	5.762	5.609A	5.640	-.116	5.636	4,751	
JAN 11	5.905	5.935	5.790	-	-.109	5.811	11,889	
FEB 11	5.780	5.826B	5.731A	-	-.110	5.749	1,791	
MAR 11	5.749	5.749	5.600	-	-.105	5.629	6,594	
APR 11	5.315	5.320B	5.240	-	-.040	5.261	5,831	
MAY 11	5.300	5.302	5.259	5.270	-.040	5.274	474	
JUN 11	5.379	5.379	5.298	5.320	-.039	5.314	270	
JLY 11	5.368	5.388	5.352A	-	-.039	5.364	190	
AUG 11	5.400	5.443	5.400	-	-.039	5.404	74	
SEP 11	5.450	5.460	5.423	-	-.037	5.434	56	
OCT 11	5.560	5.560	5.500	5.515	-.035	5.514	958	
NOV 11	-	-	-	-	-.025	5.724	30	
DEC 11	5.970	5.970	5.940	-	-.015	5.969	1,634	
JAN 12	-	-	-	-	-.005	6.149	705	
FEB 12	6.060	6.065B	6.060	-	-.005	6.089	158	
MAR 12	5.893	5.893	5.893	-	-.002	5.924	772	
APR 12	5.390	5.486	5.390	5.430	+.023	5.459	34	
MAY 12	5.390	5.400B	5.390	-	+.023	5.463	8	
JUN 12	-	-	-	-	+.023	5.496	7	
JLY 12	-	-	-	-	+.023	5.556	-	
AUG 12	-	-	-	-	+.023	5.601	-	
SEP 12	-	-	-	-	+.026	5.629	-	
OCT 12	-	-	-	-	+.026	5.722	-	
NOV 12	-	-	-	-	+.028	5.924	-	
DEC 12	-	-	-	-	+.028	6.149	-	
JAN 13	-	-	-	-	+.028	6.329	-	
FEB 13	-	-	-	-	+.028	6.272	-	
MAR 13	-	-	-	-	+.028	6.085	-	
APR 13	-	-	-	-	+.048	5.630	5	
MAY 13	-	-	-	-	+.048	5.615	-	
JUN 13	-	-	-	-	+.048	5.655	-	
JLY 13	-	-	-	-	+.048	5.715	-	
AUG 13	-	-	-	-	+.048	5.765	-	
SEP 13	-	-	-	-	+.048	5.795	-	

OCT 13	-	-	-	-	+048	5.885	Attachment DIV 4-5
NOV 13	-	-	-	-	+048	6.093	Docket 4269 - DAC 2011
DEC 13	-	-	-	-	+048	6.323	September 28, 2011
JAN 14	-	-	-	-	+048	6.505	Page 3 of 48
FEB 14	-	-	-	-	+048	6.450	
MAR 14	-	-	-	-	+048	6.255	
APR 14	-	-	-	-	+073	5.810	
MAY 14	-	-	-	-	+073	5.780	
JUN 14	-	-	-	-	+073	5.828	
JLY 14	-	-	-	-	+073	5.889	
AUG 14	-	-	-	-	+073	5.941	
SEP 14	-	-	-	-	+073	5.973	
OCT 14	-	-	-	-	+073	6.070	
NOV 14	-	-	-	-	+073	6.300	
DEC 14	-	-	-	-	+073	6.555	
JAN 15	-	-	-	-	+073	6.755	
FEB 15	-	-	-	-	+073	6.710	
MAR 15	-	-	-	-	+073	6.510	
APR 15	-	-	-	-	+093	6.060	5
MAY 15	-	-	-	-	+093	6.025	
JUN 15	-	-	-	-	+093	6.083	
JLY 15	-	-	-	-	+093	6.153	
AUG 15	-	-	-	-	+093	6.216	
SEP 15	-	-	-	-	+093	6.249	
OCT 15	-	-	-	-	+093	6.351	
NOV 15	-	-	-	-	+093	6.586	
DEC 15	-	-	-	-	+093	6.846	
JAN 16	-	-	-	-	+093	7.046	
FEB 16	-	-	-	-	+093	7.001	
MAR 16	-	-	-	-	+093	6.801	
APR 16	-	-	-	-	+123	6.351	
MAY 16	-	-	-	-	+123	6.316	
JUN 16	-	-	-	-	+123	6.378	
JLY 16	-	-	-	-	+123	6.458	
AUG 16	-	-	-	-	+123	6.526	
SEP 16	-	-	-	-	+123	6.556	
OCT 16	-	-	-	-	+123	6.656	
NOV 16	-	-	-	-	+123	6.908	
DEC 16	-	-	-	-	+123	7.180	
JAN 17	-	-	-	-	+123	7.388	
FEB 17	-	-	-	-	+123	7.343	
MAR 17	-	-	-	-	+123	7.143	
APR 17	-	-	-	-	+123	6.663	
MAY 17	-	-	-	-	+123	6.628	
JUN 17	-	-	-	-	+123	6.698	
JLY 17	-	-	-	-	+123	6.778	
AUG 17	-	-	-	-	+123	6.843	
SEP 17	-	-	-	-	+123	6.868	
OCT 17	-	-	-	-	+123	6.963	
NOV 17	-	-	-	-	+123	7.221	
DEC 17	-	-	-	-	+123	7.499	
JAN 18	-	-	-	-	+123	7.709	

FEB 18	-	-	-	-	+123	7.664	Attachment DIV 4-5
MAR 18	-	-	-	-	+123	7.464	Docket 4269 - DAC 2011
APR 18	-	-	-	-	+123	6.984	September 28, 2011
MAY 18	-	-	-	-	+123	6.949	Page 4 of 48
JUN 18	-	-	-	-	+123	7.029	-
JLY 18	-	-	-	-	+123	7.119	-
AUG 18	-	-	-	-	+123	7.179	-
SEP 18	-	-	-	-	+123	7.204	-
OCT 18	-	-	-	-	+123	7.289	-
NOV 18	-	-	-	-	+123	7.559	-
DEC 18	-	-	-	-	+123	7.844	-
JAN 19	-	-	-	-	+123	8.059	-
FEB 19	-	-	-	-	+123	8.019	-
MAR 19	-	-	-	-	+123	7.819	-
APR 19	-	-	-	-	+123	7.269	-
MAY 19	-	-	-	-	+123	7.229	-
JUN 19	-	-	-	-	+123	7.309	-
JLY 19	-	-	-	-	+123	7.399	-
AUG 19	-	-	-	-	+123	7.464	-
SEP 19	-	-	-	-	+123	7.489	-
OCT 19	-	-	-	-	+123	7.579	-
NOV 19	-	-	-	-	+123	7.859	-
DEC 19	-	-	-	-	+123	8.164	-
JAN 20	-	-	-	-	+123	8.384	-
FEB 20	-	-	-	-	+123	8.349	-
MAR 20	-	-	-	-	+123	8.149	-
APR 20	-	-	-	-	+123	7.599	-
MAY 20	-	-	-	-	+123	7.559	-
JUN 20	-	-	-	-	+123	7.634	-
JLY 20	-	-	-	-	+123	7.724	-
AUG 20	-	-	-	-	+123	7.774	-
SEP 20	-	-	-	-	+123	7.794	-
OCT 20	-	-	-	-	+123	7.884	-
NOV 20	-	-	-	-	+123	8.179	-
DEC 20	-	-	-	-	+123	8.514	-
JAN 21	-	-	-	-	+123	8.739	-
FEB 21	-	-	-	-	+123	8.719	-
MAR 21	-	-	-	-	+123	8.504	-
APR 21	-	-	-	-	+123	7.814	-
MAY 21	-	-	-	-	+123	7.769	-
JUN 21	-	-	-	-	+123	7.839	-
JLY 21	-	-	-	-	+123	7.924	-
AUG 21	-	-	-	-	+123	7.974	-
SEP 21	-	-	-	-	+123	7.989	-
OCT 21	-	-	-	-	+123	8.074	-
NOV 21	-	-	-	-	+123	8.384	-
DEC 21	-	-	-	-	+123	8.754	-
JAN 22	-	-	-	-	+123	8.984	-
FEB 22	-	-	-	-	+123	8.964	-
MAR 22	-	-	-	-	+123	8.749	-
APR 22	-	-	-	-	+123	8.034	-
MAY 22	-	-	-	-	+123	7.989	-

JUN 22	-	-	-	-	+123	8.059	Attachment DIV 4-5
JLY 22	-	-	-	-	+123	8.144	Docket 4269 - DAC 2011
AUG 22	-	-	-	-	+123	8.194	September 28, 2011
SEP 22	-	-	-	-	+123	8.209	Page 5 of 48
OCT 22	-	-	-	-	+123	8.294	-
NOV 22	-	-	-	-	+123	8.604	-
DEC 22	-	-	-	-	+123	8.974	-
Total							192,910

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Trade Date

Tuesday, June 15 2010

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Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL)

Trade Date:

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior C Open Int
JUL 10	-	-	-	-	UNCH	.4250	-	
AUG 10	-	-	-	-	-.0050	.4425	-	
SEP 10	-	-	-	-	-.0050	.2775	-	
OCT 10	-	-	-	-	-.0050	.3200	-	
NOV 10	-	-	-	-	-.0025	.5600	-	
DEC 10	-	-	-	-	-.0050	1.3525	-	
JAN 11	-	-	-	-	-.0125	2.3000	-	
FEB 11	-	-	-	-	-.0100	2.1725	-	
MAR 11	-	-	-	-	-.0050	.7000	-	
APR 11	-	-	-	-	UNCH	.3800	-	
MAY 11	-	-	-	-	UNCH	.3800	-	
JUN 11	-	-	-	-	UNCH	.3800	-	
JUL 11	-	-	-	-	UNCH	.3800	-	
AUG 11	-	-	-	-	UNCH	.3800	-	
SEP 11	-	-	-	-	UNCH	.3800	-	
OCT 11	-	-	-	-	UNCH	.3800	-	
NOV 11	-	-	-	-	UNCH	.4975	-	
DEC 11	-	-	-	-	UNCH	1.2025	-	
JAN 12	-	-	-	-	UNCH	2.0475	-	
FEB 12	-	-	-	-	UNCH	1.9350	-	
MAR 12	-	-	-	-	UNCH	.6225	-	
APR 12	-	-	-	-	UNCH	.3625	-	
MAY 12	-	-	-	-	UNCH	.3625	-	
JUN 12	-	-	-	-	UNCH	.3625	-	
JUL 12	-	-	-	-	UNCH	.3625	-	
AUG 12	-	-	-	-	UNCH	.3625	-	
SEP 12	-	-	-	-	UNCH	.3625	-	
OCT 12	-	-	-	-	UNCH	.3625	-	
NOV 12	-	-	-	-	UNCH	.4650	-	
DEC 12	-	-	-	-	UNCH	1.1225	-	
Total							0	

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Aug 10 Non-firm Sales Gas Cost

Date 07/16/2010

NYMEX settled price	\$4.5190
Transco Zone 6 Basis Swap	\$0.4225
Subtotal	\$4.9415
Rate with margin @ 110%	\$5.4357
RATE WITH LINE LOSS @ 2.34%	\$5.5659

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Trade Date

Friday, July 16 2010

Update

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Trade Date:

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Open I
AUG 10	4.614	4.659	4.472	4.490	-0.067	4.519	112,986	
SEP 10	4.608	4.658	4.471	4.570	-0.074	4.518	63,781	
OCT 10	4.668	4.717	4.529	-	-0.075	4.575	28,149	
NOV 10	4.895	4.940	4.782	-	-0.063	4.830	11,932	
DEC 10	5.144	5.178	5.045	5.100	-0.051	5.090	7,899	
JAN 11	5.340	5.360	5.228	-	-0.054	5.268	14,549	
FEB 11	5.298	5.319	5.204	-	-0.053	5.241	1,751	
MAR 11	5.198	5.236	5.113	5.150	-0.052	5.150	3,812	
APR 11	5.009	5.040	4.938	-	-0.052	4.965	3,091	
MAY 11	5.050	5.050	4.950	-	-0.056	4.981	403	
JUN 11	5.066	5.102	5.010	-	-0.060	5.026	286	
JLY 11	5.152	5.154	5.060	-	-0.062	5.081	311	
AUG 11	5.194	5.194	5.100	-	-0.064	5.124	234	
SEP 11	5.135	5.220B	5.130	-	-0.064	5.152	167	
OCT 11	5.309	5.309	5.227	-	-0.066	5.235	628	
NOV 11	5.485	5.486	5.458	-	-0.066	5.465	119	
DEC 11	5.790	5.790	5.686	-	-0.066	5.725	165	
JAN 12	5.888	5.888	5.855	-	-0.066	5.893	412	
FEB 12	5.900	5.900	5.818	-	-0.063	5.838	9	
MAR 12	5.685	5.685	5.685	-	-0.063	5.681	62	
APR 12	5.342	5.345	5.260	-	-0.073	5.281	167	
MAY 12	5.352	5.371	5.262	-	-0.073	5.289	23	
JUN 12	5.390	5.390	5.300	-	-0.074	5.326	16	
JLY 12	5.421	5.421	5.360	-	-0.076	5.378	20	
AUG 12	-	-	-	-	-0.076	5.423	-	
SEP 12	5.450	5.450	5.450	-	-0.076	5.453	6	
OCT 12	-	-	-	-	-0.076	5.541	106	
NOV 12	5.755	5.755	5.755	-	-0.079	5.753	1	
DEC 12	5.000	5.000	5.000	-	0.000	5.000	1	

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Trade Date

Friday, July 16 2010

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (PRELIMINARY)

Trade Date: 07/16/2010

Month	Settle	Prior Settle	Prior Day Volume	Prior Day Open Interest
AUG 10	0	.4225	-	4016
SEP 10	0	.2800	-	3171
OCT 10	0	.2825	-	2941
NOV 10	0	.5150	-	2073
DEC 10	0	1.1825	-	2226
JAN 11	0	2.0925	-	2011
FEB 11	0	1.9700	-	1881
MAR 11	0	.6775	-	2007
APR 11	0	.3675	-	1305
MAY 11	0	.3675	-	1271
JUN 11	0	.3675	-	1579
JLY 11	0	.3675	-	1650
AUG 11	0	.3675	-	1679
SEP 11	0	.3675	-	1450
OCT 11	0	.3675	-	1291
NOV 11	0	.4750	-	742
DEC 11	0	1.0925	-	753
JAN 12	0	1.9350	-	380
FEB 12	0	1.8200	-	364
MAR 12	0	.6275	-	380
APR 12	0	.3500	-	192
MAY 12	0	.3500	-	214
JUN 12	0	.3500	-	212
JLY 12	0	.3500	-	214
AUG 12	0	.3500	-	194
SEP 12	0	.3500	-	192
OCT 12	0	.3500	-	174

JUN 13	0	.3500	-	20
JLY 13	0	.3500	-	20
AUG 13	0	.3500	-	20
SEP 13	0	.3500	-	20
OCT 13	0	.3500	-	20
NOV 13	0	.4125	-	20
DEC 13	0	.9450	-	20
Total			0	35,148

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Sept 10 Non-firm Sales Gas Cost

Date 08/17/2010

	NYMEX settled price	\$4.2670
	Transco Zone 6 Basis Swap	\$0.2875
	Subtotal	\$4.5545
	Rate with margin @ 110%	\$5.0100
	RATE WITH LINE LOSS @ 2.34%	\$5.1300

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Trade Date

Tuesday, August 17 2010

Update

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

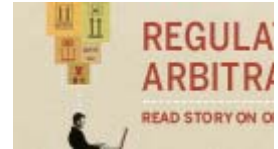
Trade Date:

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Prior Open
SEP 10	4.226	4.322	4.186	4.310	+0.039	4.267	85,197	
OCT 10	4.245	4.333	4.200	-	+0.034	4.283	53,557	
NOV 10	4.462	4.515	4.414	4.440	+0.017	4.473	20,834	
DEC 10	4.726	4.757	4.686	4.705	+0.007	4.732	12,108	
JAN 11	4.868	4.895	4.826	4.845	+0.004	4.869	9,055	
FEB 11	4.850	4.871	4.810	4.830	+0.005	4.855	1,065	
MAR 11	4.755	4.797B	4.739	4.755	+0.003	4.775	2,205	
APR 11	4.654	4.682	4.627	-	+0.003	4.657	2,564	
MAY 11	4.680	4.700B	4.652A	-	+0.002	4.680	359	
JUN 11	4.750	4.750	4.700	-	UNCH	4.729	302	
JLY 11	4.780	4.804	4.757	-	-0.001	4.787	306	
AUG 11	4.830	4.849B	4.807	-	-0.002	4.837	171	
SEP 11	4.865	4.873B	4.833A	-	-0.003	4.860	159	
OCT 11	4.950	4.954	4.911	-	-0.003	4.937	489	
NOV 11	5.142	5.167	5.142	-	-0.002	5.162	101	
DEC 11	5.440	5.440	5.412A	-	-0.002	5.432	36	
JAN 12	5.593	5.602B	5.578A	-	UNCH	5.600	80	
FEB 12	5.520	5.549B	5.520	-	+0.002	5.552	4	
MAR 12	5.390	5.399B	5.377A	-	+0.004	5.399	25	
APR 12	-	-	5.067A	-	+0.006	5.081	20	
MAY 12	5.070	5.073B	5.070	-	+0.008	5.083	1	
JUN 12	-	-	-	-	+0.011	5.118	-	
JLY 12	-	-	-	-	+0.012	5.166	-	
AUG 12	-	-	-	-	+0.013	5.201	-	
SEP 12	-	-	-	-	+0.014	5.226	-	
OCT 12	-	-	-	-	+0.016	5.303	-	
NOV 12	-	-	-	-	+0.015	5.497	-	
DEC 12	5.710	5.710	5.708A	-	+0.015	5.722	40	
IAN 12					+0.014	5.884		

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Trade Date

Monday, August 16 2010

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL) Trade Date: 08/16/2010

Month	Settle	Prior Settle	Prior Day Volume	Prior Day Open Interest
SEP 10	.2875	.2875	-	3171
OCT 10	.2925	.2925	-	2941
NOV 10	.4925	.4925	-	2236
DEC 10	1.1350	1.1350	-	2226
JAN 11	2.0325	2.0325	-	2091
FEB 11	1.9150	1.9150	-	1961
MAR 11	.6600	.6600	-	2087
APR 11	.3525	.3550	-	1285
MAY 11	.3525	.3550	-	1273
JUN 11	.3525	.3550	-	1601
JLY 11	.3525	.3550	49	1763
AUG 11	.3525	.3550	56	1777
SEP 11	.3525	.3550	-	1490
OCT 11	.3525	.3550	-	1273
NOV 11	.4550	.4550	-	802
DEC 11	1.0475	1.0475	-	813
JAN 12	1.8750	1.8750	-	420
FEB 12	1.7650	1.7650	-	404
MAR 12	.6100	.6100	-	420
APR 12	.3400	.3400	-	212
MAY 12	.3400	.3400	-	234
JUN 12	.3400	.3400	-	252
JLY 12	.3400	.3400	-	254
AUG 12	.3400	.3400	-	234
SEP 12	.3400	.3400	-	232
OCT 12	.3400	.3400	-	194
NOV 12	.4125	.4125	-	192
DEC 12	.9500	.9500	-	194

AUG 13	.3400	.3400	-	20
SEP 13	.3400	.3400	-	20
OCT 13	.3400	.3400	-	20
NOV 13	.4125	.4125	-	20
DEC 13	.9500	.9500	-	20
Total			105	32,392

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Oct 10 Non-firm Sales Gas Cost

Date 09/16/2010

NYMEX settled price	\$4.0620
Transco Zone 6 Basis Swap	\$0.2850
Subtotal	\$4.3470
Rate with margin @ 110%	\$4.7817
RATE WITH LINE LOSS @ 2.34%	\$4.8963

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Trade Date

Thursday, September 16 2010

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Month	Open	High	Low	Last	Change	Settle	Estim Vol.
OCT 10	3.999	4.124	3.852	4.020	+0.067	4.062	1
NOV 10	4.199	4.280	4.040	-	+0.047	4.238	
DEC 10	4.435	4.491	4.273	-	+0.030	4.450	
JAN 11	4.587	4.640	4.447	-	+0.019	4.605	
FEB 11	4.618	4.638	4.450	-	+0.014	4.606	
MAR 11	4.532	4.580	4.397	-	+0.008	4.542	
APR 11	4.465	4.506	4.320	-	-0.005	4.456	
MAY 11	4.525	4.531	4.350	-	-0.009	4.478	
JUN 11	4.558	4.584	4.400	-	-0.016	4.528	
JLY 11	4.650	4.654	4.480	-	-0.021	4.592	
AUG 11	4.702	4.702	4.530	-	-0.025	4.641	
SEP 11	4.773	4.773	4.576	-	-0.026	4.667	
OCT 11	4.785	4.815	4.666	-	-0.030	4.751	
NOV 11	5.058	5.065B	4.895	-	-0.049	4.990	
DEC 11	5.370	5.380	5.230	-	-0.069	5.288	
JAN 12	5.575	5.575	5.429A	-	-0.066	5.480	
FEB 12	5.404	5.532B	5.403A	-	-0.068	5.446	
MAR 12	5.402	5.409B	5.275A	5.295	-0.078	5.311	
APR 12	5.011	5.107B	4.973	5.035	-0.089	5.006	
MAY 12	5.006	5.068	4.996A	-	-0.089	5.014	
JUN 12	5.090	5.090	5.030	-	-0.098	5.039	
JLY 12	5.180	5.180	5.080	-	-0.100	5.087	
AUG 12	5.220	5.220	5.125	-	-0.105	5.124	
SEP 12	5.240	5.240	5.135	-	-0.105	5.144	
OCT 12	5.320	5.320	5.220	-	-0.107	5.224	
NOV 12	5.410	5.410	5.410	-	-0.120	5.433	
DEC 12	5.720	5.751	5.660	-	-0.130	5.684	
JAN 13	-	-	-	-	-0.140	5.840	
FEB 13	-	-	-	-	-0.140	5.790	
MAR 13	-	-	-	-	-0.140	5.640	

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Transco Zone 6 Basis Swap (Platts IFERC) Futures

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Settlements
 Futures

Trade Date
 Thursday, September 16 2010

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (PRELIMINARY)

Month	Settle	Prior Settle	Prior Day Volume
OCT 10	.2850	.2850	-
NOV 10	.4000	.3975	-
DEC 10	1.1650	1.1575	-
JAN 11	2.0300	2.0175	-
FEB 11	1.9075	1.8950	-
MAR 11	.6450	.6425	100
APR 11	.3300	.3300	-
MAY 11	.3300	.3300	-
JUN 11	.3300	.3300	-
JLY 11	.3300	.3300	-
AUG 11	.3300	.3300	-
SEP 11	.3300	.3300	-
OCT 11	.3300	.3300	-
NOV 11	.3975	.3950	-
DEC 11	1.0000	.9950	-
JAN 12	1.8750	1.8650	160
FEB 12	1.7600	1.7525	160
MAR 12	.6275	.6250	160
APR 12	.3075	.3075	-
MAY 12	.3075	.3075	-
JUN 12	.3075	.3075	-
JLY 12	.3075	.3075	-
AUG 12	.3075	.3075	-
SEP 12	.3075	.3075	-
OCT 12	.3075	.3075	-
NOV 12	.3525	.3525	-
DEC 12	.8900	.8900	-
JAN 13	1.7075	1.7075	-
FEB 13	1.5475	1.5475	-

Nov 10 Non-firm Sales Gas Cost

Date 10/15/2010

NYMEX settled price	\$3.5350
Transco Zone 6 Basis Swap	\$0.4325
Subtotal	\$3.9675
Rate with margin @ 110%	\$4.3643
RATE WITH LINE LOSS @ 3.09%	\$4.5034

Energy Products



Henry Hub Natural Gas Futures

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Trade Date

Friday, October 15 2010

Update

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Tra

Month	Open	High	Low	Last	Change	Settle	Estimated Volume
NOV 10	3.638	3.678	3.551	-	-.122	3.535	83,806
DEC 10	4.000	4.031	3.916	-	-.091	3.925	56,546
JAN 11	4.231	4.257	4.151	4.190	-.075	4.169	19,652
FEB 11	4.283	4.283	4.183	4.205	-.073	4.202	6,073
MAR 11	4.211	4.226	4.135	-	-.067	4.153	6,592
APR 11	4.181	4.198	4.104	-	-.065	4.119	6,309
MAY 11	4.210	4.217B	4.142	-	-.064	4.152	2,544
JUN 11	4.280	4.284	4.198	4.215	-.062	4.210	1,255
JULY 11	4.333	4.334B	4.264	4.285	-.063	4.275	825
AUG 11	4.346	4.349B	4.312	4.330	-.064	4.322	603
SEP 11	4.406	4.406	4.337	4.350	-.062	4.345	756
OCT 11	4.484	4.486	4.420	4.435	-.061	4.429	1,750
NOV 11	4.705	4.715	4.679	-	-.061	4.686	375
DEC 11	5.026	5.027B	4.995	-	-.061	5.005	286
JAN 12	5.228	5.228	5.190	-	-.059	5.199	1,041
FEB 12	5.220	5.220	5.170A	-	-.059	5.174	28
MAR 12	5.075	5.075	5.032	-	-.055	5.046	406
APR 12	4.875	4.875	4.817	-	-.047	4.826	218
MAY 12	4.830	4.845	4.826	-	-.048	4.829	31
JUN 12	4.860	4.861	4.860	-	-.048	4.861	13
JULY 12	4.935	4.935	4.900	-	-.049	4.909	204
AUG 12	4.950	4.950	4.950	-	-.049	4.949	7
SEP 12	4.970	4.970	4.970	-	-.049	4.971	3
OCT 12	5.035	5.054	5.021	-	-.049	5.047	105
NOV 12	5.240	5.250	5.240	5.250	-.052	5.239	5
DEC 12	5.465	5.485	5.465	5.485	-.052	5.479	12
JAN 13	5.640	5.660	5.640	5.660	-.049	5.652	11
FEB 13	5.598	5.610	5.598	5.610	-.049	5.610	7
MAR 13	5.465	5.465	5.465	5.465	-.049	5.457	10
APR 13	5.141	5.141	5.141	-	-.049	5.137	12
MAY 13	5.120	5.126	5.120	-	-.049	5.125	9
JUN 13	5.148	5.148	5.148	-	-.049	5.148	6
JULY 13	5.190	5.190	5.190	5.190	-.049	5.191	214
AUG 13	5.230	5.238	5.230	5.238	-.049	5.229	14
SEP 13	-	-	-	-	-.049	5.210	5

JUN 22	-	-	-	-	-0.049	6.202	-
JLY 22	-	-	-	-	-0.049	6.287	-
AUG 22	-	-	-	-	-0.049	6.337	-
SEP 22	-	-	-	-	-0.049	6.352	-
OCT 22	-	-	-	-	-0.049	6.437	-
NOV 22	-	-	-	-	-0.049	6.747	-
DEC 22	-	-	-	-	-0.049	7.117	-
Total							189,758

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Energy Products



Transco Zone 6 Basis Swap (Platts IFCR) Futures

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Settlements
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Trade Date

Thursday, October 14 2010

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFCR) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	Trade Open
NOV 10	.4325	.4375	-	
DEC 10	1.1650	1.1675	-	
JAN 11	2.2275	2.2400	-	
FEB 11	2.0275	2.0250	-	
MAR 11	.5700	.5800	-	
APR 11	.3300	.3300	-	
MAY 11	.3300	.3300	-	
JUN 11	.3300	.3300	-	
JLY 11	.3300	.3300	-	
AUG 11	.3300	.3300	-	
SEP 11	.3300	.3300	-	
OCT 11	.3300	.3300	-	
NOV 11	.4750	.4725	-	
DEC 11	1.1250	1.1225	-	
JAN 12	1.9450	1.9425	-	
FEB 12	1.8825	1.8775	-	
MAR 12	.5975	.5975	-	
APR 12	.3000	.3125	-	
MAY 12	.3000	.3125	-	
JUN 12	.3000	.3125	-	
JLY 12	.3000	.3125	-	
AUG 12	.3000	.3125	-	
SEP 12	.3000	.3125	-	
OCT 12	.3000	.3125	-	
NOV 12	.4150	.4150	-	
DEC 12	.9875	.9825	-	
JAN 13	1.7100	1.7000	-	
FEB 13	1.6525	1.6450	-	
MAR 13	.5250	.5225	-	
APR 13	.2775	.2900	-	
MAY 13	.2775	.2900	-	
JUN 13	.2775	.2900	-	
JLY 13	.2775	.2900	-	
AUG 13	.2775	.2900	-	

OCT 13	.2775	.2900	-
NOV 13	.3825	.3800	-
DEC 13	.9075	.9025	-
Total			0

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Dec 10 Non-firm Sales Gas Cost

Date 11/24/2010 settled

NYMEX settled price	\$4.2670
Transco Zone 6 Basis Swap	\$1.4425
Subtotal	\$5.7095
Rate with margin @ 110%	\$6.2805
RATE WITH LINE LOSS @ 3.09%	\$6.4807

Energy Products



Henry Hub Natural Gas Futures

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Trade Date

Wednesday, November 24 2010

Update

Daily Settlements for Henry Hub Natural Gas Futures (FINAL)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume
DEC 10	4.235	4.382	4.176	4.240	+003	4.267	15,815
JAN 11	4.388	4.515	4.333	4.400	-027	4.388	123,611
FEB 11	4.410	4.512	4.345	4.375	-027	4.394	26,388
MAR 11	4.374	4.454	4.305	4.369B	-023	4.353	23,710
APR 11	4.329	4.403	4.260	4.325B	-019	4.308	22,275
MAY 11	4.367	4.419	4.285	4.305	-018	4.333	8,875
JUN 11	4.403	4.456	4.331	4.355	-020	4.378	1,924
JLY 11	4.413	4.515	4.391	4.410	-021	4.435	2,187
AUG 11	4.450	4.554	4.443A	4.455	-017	4.479	1,908
SEP 11	4.528	4.575	4.465A	4.508B	-015	4.500	1,444
OCT 11	4.556	4.657	4.540	4.560	-013	4.583	9,512
NOV 11	4.770	4.851B	4.766A	4.775	-010	4.800	1,746
DEC 11	5.125	5.151	5.064	5.080	-004	5.104	1,851
JAN 12	5.250	5.329	5.243	5.255	-002	5.286	4,096
FEB 12	5.210	5.286B	5.210	5.270	-004	5.248	103
MAR 12	5.170	5.173B	5.103A	5.115	-008	5.134	411
APR 12	4.885	4.914B	4.873A	4.880	-011	4.897	48
MAY 12	4.897	4.930	4.880	4.910A	-013	4.901	24
JUN 12	4.929	4.951B	4.918	4.918	-015	4.935	10
JLY 12	4.960	5.000	4.960	4.985	-017	4.977	8
AUG 12	4.990	5.056	4.990	5.018	-017	5.012	14
SEP 12	5.010	5.077	4.999	4.999	-017	5.028	23
OCT 12	5.110	5.122B	5.085	5.115A	-017	5.103	17
NOV 12	5.260	5.352	5.260	5.265	-019	5.283	22
DEC 12	5.535	5.551B	5.498A	5.500	-022	5.515	129
JAN 13	5.690	5.690	5.670	5.670	-022	5.685	27
FEB 13	5.650	5.660	5.640	5.660	-022	5.650	18
MAR 13	5.510	5.530	5.500	5.520	-025	5.505	21
APR 13	-	-	-	-	-030	5.200	4
MAY 13	-	-	-	-	-032	5.190	-
JUN 13	5.201	5.201	5.201	5.201	-032	5.210	1
JLY 13	-	-	-	-	-032	5.250	-
AUG 13	-	-	-	-	-032	5.290	-
SEP 13	-	-	-	-	-032	5.310	-
OCT 13	-	-	-	-	-032	5.385	-

AUG 22	-	-	-	-	-.052	6.778	-
SEP 22	-	-	-	-	-.052	6.793	-
OCT 22	-	-	-	-	-.052	6.868	-
NOV 22	-	-	-	-	-.052	7.088	-
DEC 22	-	-	-	-	-.052	7.358	-
Total							246,338

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Settlements Futures

Trade Date

Wednesday, November 24 2010

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL) Trade Date: 11/24/2010

Month	Settle	Prior Settle	Prior Day Volume	Prior Day Open Interest
DEC 10	1.4425	1.4100	-	2226
JAN 11	2.5350	2.5000	-	2251
FEB 11	2.1650	2.2000	-	2125
MAR 11	.5875	.6150	-	2371
APR 11	.3400	.3400	-	1425
MAY 11	.3400	.3400	-	1433
JUN 11	.3400	.3400	-	1921
JLY 11	.3400	.3400	-	2083
AUG 11	.3400	.3400	-	2097
SEP 11	.3400	.3400	-	1630
OCT 11	.3400	.3400	-	1393
NOV 11	.5475	.5250	-	942
DEC 11	1.2450	1.2175	-	953
JAN 12	2.2350	2.1975	-	660
FEB 12	1.8525	1.8025	-	644
MAR 12	.6425	.6225	-	660
APR 12	.3200	.3225	-	332
MAY 12	.3200	.3225	-	354
JUN 12	.3200	.3225	-	372
JLY 12	.3200	.3225	-	414
AUG 12	.3200	.3225	-	394
SEP 12	.3200	.3225	-	332
OCT 12	.3200	.3225	-	254
NOV 12	.4775	.4525	-	352
DEC 12	1.0850	1.0450	-	356
JAN 13	1.9500	1.8850	-	342
FEB 13	1.6150	1.5475	-	296
MAR 13	.5600	.5325	-	302
APR 13	.3025	.3050	-	180
MAY 13	.3025	.3050	-	180
JUN 13	.3025	.3050	-	180
JLY 13	.3025	.3050	-	180
AUG 13	.3025	.3050	-	180
SEP 13	.3025	.3050	-	180

NOV 13	.4425	.4175	-	180
DEC 13	1.0100	.9675	-	180
Total			0	30,534

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Jan 11 Non-firm Sales Gas Cost

Date 12/15/2010

NYMEX settled price	\$4.2220
Transco Zone 6 Basis Swap	\$3.9250
Subtotal	\$8.1470
Rate with margin @ 110%	\$8.9617
RATE WITH LINE LOSS @ 3.09%	\$9.2474

Energy Products



Henry Hub Natural Gas Futures

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Trade Date

Wednesday, December 15 2010

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Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Tr
JAN 11	4.255	4.278	4.193	-	-.033	4.222	96,563	
FEB 11	4.289	4.300	4.223	-	-.033	4.251	55,152	
MAR 11	4.260	4.283	4.210	-	-.033	4.235	19,490	
APR 11	4.230	4.252B	4.185	4.210	-.026	4.216	12,626	
MAY 11	4.269	4.280	4.218	4.245	-.024	4.248	4,071	
JUN 11	4.297	4.322B	4.266A	-	-.022	4.294	2,270	
JLY 11	4.343	4.382B	4.326A	-	UNCH	-	1,527	
AUG 11	4.380	4.421B	4.366A	-	UNCH	-	936	
SEP 11	4.409	4.440	4.383A	4.435	UNCH	-	978	
OCT 11	4.500	4.514B	4.458A	4.510	UNCH	-	4,628	
NOV 11	4.711	4.711	4.670A	4.710	UNCH	-	906	
DEC 11	4.950	4.982	4.936A	-	UNCH	-	957	
JAN 12	5.100	5.142	5.098A	-	UNCH	-	1,970	
FEB 12	5.090	5.096B	5.060	5.095	UNCH	-	67	
MAR 12	4.985	4.985	4.948A	-	UNCH	-	181	
APR 12	4.755	4.765B	4.742A	-	UNCH	-	171	
MAY 12	4.750	4.773	4.750	-	UNCH	-	14	
JUN 12	4.801	4.801	4.781A	-	UNCH	-	7	
JLY 12	-	4.835B	4.824A	-	UNCH	-	4	
AUG 12	-	-	4.858A	-	UNCH	-	-	
SEP 12	-	-	4.875A	-	UNCH	-	-	
OCT 12	4.945	4.959B	4.945	-	UNCH	-	49	
NOV 12	5.120	5.125	5.120	-	UNCH	-	11	
DEC 12	5.345	5.365	5.331A	-	UNCH	-	110	
JAN 13	5.515	5.516B	5.515	-	UNCH	-	394	
FEB 13	-	-	-	-	UNCH	-	-	
MAR 13	-	-	-	-	UNCH	-	-	
APR 13	5.030	5.030	5.030	-	UNCH	-	1	
MAY 13	5.025	5.025	5.022	-	UNCH	-	5	
JUN 13	-	-	-	-	UNCH	-	-	
JLY 13	-	-	-	-	UNCH	-	-	
AUG 13	-	-	-	-	UNCH	-	-	
SEP 13	-	-	-	-	UNCH	-	-	
OCT 13	5.218	5.218	5.218	-	UNCH	-	1	
NOV 13	5.380	5.380	5.380	-	UNCH	-	1	

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Settlements

Futures

Trade Date

Tuesday, December 14 2010

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	O
JAN 11	3.9250	4.0000	-	
FEB 11	2.9700	2.9500	-	
MAR 11	.8250	.7550	-	
APR 11	.3425	.3475	-	
MAY 11	.3425	.3475	-	
JUN 11	.3425	.3475	-	
JLY 11	.3425	.3475	-	
AUG 11	.3425	.3475	-	
SEP 11	.3425	.3475	-	
OCT 11	.3425	.3475	-	
NOV 11	.6675	.6025	-	
DEC 11	1.4375	1.4200	-	
JAN 12	2.4675	2.5100	-	
FEB 12	2.0875	2.1075	-	
MAR 12	.8400	.7875	-	
APR 12	.3325	.3375	-	
MAY 12	.3325	.3375	-	
JUN 12	.3325	.3375	-	
JLY 12	.3325	.3375	-	
AUG 12	.3325	.3375	-	
SEP 12	.3325	.3375	-	
OCT 12	.3325	.3375	-	
NOV 12	.5950	.5500	-	
DEC 12	1.2350	1.2375	-	
JAN 13	2.0525	2.1125	-	
FEB 13	1.7350	1.7725	-	
MAR 13	.7400	.7050	-	
APR 13	.3125	.3175	-	
MAY 13	.3125	.3175	-	
JUN 13	.3125	.3175	-	
JLY 13	.3125	.3175	-	
AUG 13	.3125	.3175	-	
SEP 13	.3125	.3175	-	
OCT 13	.3125	.3175	-	
NOV 13	.5250	.4850	-	

DEC 13	1.0875	1.0875	-
Total			0

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Feb 11 Non-firm Sales Gas Cost

Date 01/14/2011

NYMEX settled price	\$4.4800
Transco Zone 6 Basis Swap	\$2.8000
Subtotal	\$7.2800
Rate with margin @ 110%	\$8.0080
RATE WITH LINE LOSS @ 3.09%	\$8.2633

Energy Products



Henry Hub Natural Gas Futures

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Trade Date

Friday, January 14 2011

Update

Daily Settlements for Henry Hub Natural Gas Futures (FINAL)

Tr

Month	Open	High	Low	Last	Change	Settle	Estimated Volume
FEB 11	4.401	4.496	4.367	4.475	+073	4.480	147,833
MAR 11	4.410	4.504	4.380	4.475	+071	4.490	100,513
APR 11	4.410	4.494	4.380	4.460	+064	4.484	28,064
MAY 11	4.460	4.532	4.424	4.528A	+062	4.525	11,683
JUN 11	4.514	4.579	4.475	4.579B	+060	4.574	3,777
JUL 11	4.591	4.650	4.544	4.648B	+058	4.642	5,110
AUG 11	4.630	4.675	4.579	4.672B	+056	4.670	3,301
SEP 11	4.615	4.684	4.586	4.680B	+057	4.678	2,234
OCT 11	4.675	4.743B	4.643	4.738B	+057	4.736	15,534
NOV 11	4.866	4.895	4.805	4.895B	+049	4.888	1,993
DEC 11	5.081	5.114	5.031A	5.110B	+043	5.110	2,542
JAN 12	5.215	5.252	5.173	5.250	+038	5.248	8,675
FEB 12	5.175	5.215	5.139A	5.211A	+037	5.210	630
MAR 12	5.073	5.115	5.035	5.113A	+035	5.110	639
APR 12	4.853	4.889	4.831A	4.885B	+029	4.882	449
MAY 12	4.865	4.887B	4.839A	4.887B	+028	4.886	81
JUN 12	4.877	4.909B	4.865A	4.909B	+027	4.909	61
JUL 12	4.930	4.947B	4.899A	4.947B	+029	4.951	50
AUG 12	4.970	4.975	4.935A	4.975	+031	4.983	53
SEP 12	4.960	4.985B	4.945A	4.985B	+028	4.990	47
OCT 12	5.048	5.055B	5.009A	5.055B	+028	5.054	443
NOV 12	5.185	5.185	5.163A	5.185	+025	5.196	46
DEC 12	5.409	5.411B	5.370A	5.390	+023	5.406	133
JAN 13	5.525	5.530	5.520	5.530	+021	5.544	262
FEB 13	-	5.485B	-	5.485B	+016	5.499	-
MAR 13	-	-	-	-	+021	5.364	3
APR 13	-	-	-	-	+034	5.074	-
MAY 13	-	-	-	-	+034	5.068	-
JUN 13	-	-	-	-	+034	5.088	-
JUL 13	-	-	-	-	+034	5.128	-
AUG 13	-	-	-	-	+034	5.165	-
SEP 13	-	-	-	-	+034	5.180	-
OCT 13	-	-	-	-	+034	5.250	-
NOV 13	-	-	-	-	+034	5.400	-
DEC 13	-	-	-	-	+034	5.610	37

Energy Products



Transco Zone 6 Basis Swap (Platts IFERC) Futures

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Settlements Futures

Trade Date
Friday, January 14 2011

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Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	O
FEB 11	2.8000	2.5000	-	
MAR 11	.8275	.7750	-	
APR 11	.3475	.3475	-	
MAY 11	.3475	.3475	-	
JUN 11	.3475	.3475	-	
JLY 11	.3475	.3475	-	
AUG 11	.3475	.3475	-	
SEP 11	.3475	.3475	-	
OCT 11	.3475	.3475	-	
NOV 11	.4925	.5050	-	
DEC 11	1.7125	1.6350	-	
JAN 12	3.2525	3.0625	-	
FEB 12	2.8175	2.6575	-	
MAR 12	.7500	.7450	-	
APR 12	.3450	.3375	-	
MAY 12	.3450	.3375	-	
JUN 12	.3450	.3375	-	
JLY 12	.3450	.3375	-	
AUG 12	.3450	.3375	-	
SEP 12	.3450	.3375	-	
OCT 12	.3450	.3375	-	
NOV 12	.4050	.4200	-	
DEC 12	1.4025	1.3575	-	
JAN 13	2.6675	2.5450	-	
FEB 13	2.3100	2.2100	-	
MAR 13	.6150	.6175	-	
APR 13	.3225	.3150	-	
MAY 13	.3225	.3150	-	
JUN 13	.3225	.3150	-	
JLY 13	.3225	.3150	-	
AUG 13	.3225	.3150	-	
SEP 13	.3225	.3150	-	
OCT 13	.3225	.3150	-	
NOV 13	.3550	.3750	-	
DEC 13	1.2225	1.2150	-	

Mar 11 Non-firm Sales Gas Cost

Date 02/11/2011

NYMEX settled price	\$3.9100
Transco Zone 6 Basis Swap	\$0.7125
Subtotal	\$4.6225
Rate with margin @ 110%	\$5.0848
RATE WITH LINE LOSS @ 3.09%	\$5.2469

Energy Products



Henry Hub Natural Gas Futures

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Trade Date
 Friday, February 11 2011

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Daily Settlements for Henry Hub Natural Gas Futures (FINAL)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Tra
MAR 11	3.963	3.981	3.895	3.935	-.076	3.910	190,730	
APR 11	4.022	4.034	3.962	3.968	-.060	3.977	130,177	
MAY 11	4.085	4.107	4.037	4.038	-.058	4.052	87,277	
JUN 11	4.161	4.161	4.101	4.109A	-.054	4.121	19,376	
JLY 11	4.217	4.217	4.167	4.175	-.050	4.188	12,995	
AUG 11	4.234	4.245	4.206	4.211	-.050	4.221	8,895	
SEP 11	4.238	4.250	4.210	4.216A	-.050	4.227	6,858	
OCT 11	4.298	4.300B	4.257	4.263	-.050	4.275	19,103	
NOV 11	4.478	4.495	4.456	4.462A	-.041	4.470	4,291	
DEC 11	4.731	4.731	4.696	4.701B	-.042	4.707	3,356	
JAN 12	4.875	4.875	4.819	4.827B	-.041	4.835	9,186	
FEB 12	4.822	4.848	4.810	4.819	-.037	4.826	1,182	
MAR 12	4.751	4.780	4.744A	4.751B	-.037	4.758	1,507	
APR 12	4.600	4.622	4.591A	4.601	-.032	4.605	811	
MAY 12	4.614	4.645	4.611A	4.629A	-.031	4.625	227	
JUN 12	4.660	4.666B	4.646A	4.657A	-.031	4.655	36	
JLY 12	4.685	4.708B	4.685	4.698B	-.031	4.695	44	
AUG 12	4.730	4.736B	4.715	4.722	-.029	4.722	229	
SEP 12	4.740	4.745B	4.725A	4.735A	-.029	4.732	22	
OCT 12	4.782	4.805B	4.781A	4.792A	-.031	4.790	87	
NOV 12	4.955	4.955	4.938A	4.951A	-.026	4.940	4	
DEC 12	5.140	5.172	5.139A	5.150	-.024	5.154	22	
JAN 13	5.270	5.295	5.270	5.285	-.024	5.282	289	
FEB 13	5.270	5.270	5.265	5.265	-.022	5.259	3	
MAR 13	5.170	5.170	5.155	5.155	-.017	5.164	258	
APR 13	-	-	4.939A	4.944B	-.012	4.954	160	
MAY 13	4.955	4.955	4.955	4.955	-.007	4.954	1	
JUN 13	-	-	-	-	-.006	4.979	276	
JLY 13	5.020	5.020	5.020	5.020	-.006	5.019	1	
AUG 13	-	-	-	-	-.006	5.049	-	
SEP 13	-	-	-	-	-.006	5.059	-	
OCT 13	-	-	-	-	-.010	5.120	75	
NOV 13	-	-	-	-	-.010	5.255	-	
DEC 13	-	-	-	-	-.010	5.460	-	
JAN 14	-	-	-	-	-.010	5.578	15	

Energy Products



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Trade Date

Friday, February 11 2011

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFCR) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	Trade Open
MAR 11	.7125	.7500	-	
APR 11	.3350	.3375	-	
MAY 11	.3350	.3375	-	
JUN 11	.3350	.3375	-	
JUL 11	.3350	.3375	-	
AUG 11	.3350	.3375	-	
SEP 11	.3350	.3375	-	
OCT 11	.3350	.3375	-	
NOV 11	.4875	.4675	-	
DEC 11	1.6500	1.6125	-	
JAN 12	2.8400	2.9900	-	
FEB 12	2.4425	2.5675	-	
MAR 12	.7250	.5675	-	
APR 12	.3275	.3350	-	
MAY 12	.3275	.3350	-	
JUN 12	.3275	.3350	-	
JUL 12	.3275	.3350	-	
AUG 12	.3275	.3350	-	
SEP 12	.3275	.3350	-	
OCT 12	.3275	.3350	-	
NOV 12	.4325	.4025	-	
DEC 12	1.4675	1.3975	-	
JAN 13	2.5225	2.5950	-	
FEB 13	2.1700	2.2275	-	
MAR 13	.6425	.4900	-	
APR 13	.3225	.3200	-	
MAY 13	.3225	.3200	-	
JUN 13	.3225	.3200	-	
JUL 13	.3225	.3200	-	
AUG 13	.3225	.3200	-	
SEP 13	.3225	.3200	-	
OCT 13	.3225	.3200	-	
NOV 13	.3650	.3575	-	
DEC 13	1.2400	1.1825	-	

FEB 14	1.8375	1.8725	-
MAR 14	.5450	.4300	-
Total			0

=today

Apr 11 Non-firm Sales Gas Cost

Date 03/17/2011

NYMEX settled price	\$4.1580
Transco Zone 6 Basis Swap	\$0.4075
Subtotal	\$4.5655
Rate with margin @ 110%	\$5.0221
RATE WITH LINE LOSS @ 3.09%	\$5.1822

Energy Products



Henry Hub Natural Gas Futures

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 Thursday, March 17 2011

Update

Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Tra
APR 11	3.941	4.129	3.919	-	+220	4.158	119,972	
MAY 11	4.018	4.198	3.991	-	+224	4.234	79,819	
JUN 11	4.079	4.261	4.069	-	+220	4.299	20,372	
JLY 11	4.150	4.330	4.147A	-	+212	4.369	12,757	
AUG 11	4.225	4.368	4.190A	-	+203	4.405	6,938	
SEP 11	4.252	4.386	4.212A	-	+196	4.423	8,118	
OCT 11	4.291	4.439	4.256	-	+192	4.476	17,132	
NOV 11	4.518	4.620	4.486A	-	+161	4.653	3,733	
DEC 11	4.779	4.878	4.766A	-	+139	4.907	3,565	
JAN 12	4.904	5.014	4.903A	-	+138	5.043	9,337	
FEB 12	4.925	4.998B	4.895A	-	+133	5.030	807	
MAR 12	4.875	4.950	4.858	-	+128	4.975	2,732	
APR 12	4.755	4.815	4.746A	-	+109	4.837	1,874	
MAY 12	4.810	4.840B	4.780	-	+106	4.867	437	
JUN 12	-	4.881	4.819A	-	+104	4.900	313	
JLY 12	4.860	4.917B	4.859A	-	+104	4.945	371	
AUG 12	4.895	4.946B	4.890A	-	+104	4.975	270	
SEP 12	4.950	4.956B	4.902A	-	+103	4.984	314	
OCT 12	4.951	5.004	4.944A	-	+102	5.031	783	
NOV 12	5.130	5.160	5.120A	-	+090	5.186	440	
DEC 12	5.356	5.403	5.347A	-	+080	5.411	532	
JAN 13	5.480	5.512	5.479	-	+078	5.539	71	
FEB 13	5.479	5.479	5.460	-	+071	5.505	23	
MAR 13	5.397	5.400	5.397	-	+071	5.427	15	
APR 13	5.125	5.150	5.124A	-	+057	5.165	32	
MAY 13	-	-	-	-	+057	5.180	1	
JUN 13	-	5.159B	-	-	+057	5.210	-	
JLY 13	-	-	-	-	+057	5.252	-	
AUG 13	-	-	-	-	+057	5.282	-	
SEP 13	-	-	-	-	+052	5.292	-	
OCT 13	5.310	5.310	5.310	-	+045	5.342	28	
NOV 13	-	-	-	-	+040	5.492	-	
DEC 13	5.714	5.714	5.710A	-	+035	5.722	1	
JAN 14	5.810	5.810	5.810	-	+032	5.852	10	
FEB 14	-	-	-	-	+029	5.827	-	

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Trade Date

Thursday, March 17 2011

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFCR) Futures (PRELIMINARY)

Month	Settle	Prior Settle	Prior Day Volume	Trade F Op
APR 11	0	.4075	-	
MAY 11	0	.3275	-	
JUN 11	0	.3375	-	
JLY 11	0	.4350	-	
AUG 11	0	.4450	-	
SEP 11	0	.2750	-	
OCT 11	0	.2950	-	
NOV 11	0	.9075	-	
DEC 11	0	2.4150	-	
JAN 12	0	4.0925	-	
FEB 12	0	3.5900	-	
MAR 12	0	1.2700	-	
APR 12	0	.3375	-	
MAY 12	0	.3375	-	
JUN 12	0	.3375	-	
JLY 12	0	.3375	-	
AUG 12	0	.3375	-	
SEP 12	0	.3375	-	
OCT 12	0	.3375	-	
NOV 12	0	.8025	-	
DEC 12	0	2.0600	-	
JAN 13	0	3.4625	-	
FEB 13	0	3.0425	-	
MAR 13	0	1.1050	-	
APR 13	0	.3200	-	
MAY 13	0	.3200	-	
JUN 13	0	.3200	-	
JLY 13	0	.3200	-	
AUG 13	0	.3200	-	
SEP 13	0	.3200	-	
OCT 13	0	.3200	-	
NOV 13	0	.4225	-	
DEC 13	0	1.4225	-	
JAN 14	0	2.5375	-	

MAR 14	0	.6625	-
Total			0

Last Updated 03/17/2011 03:02 PM

May 11 Non-firm Sales Gas Cost

Date 04/15/2011

NYMEX settled price	\$4.2040
Transco Zone 6 Basis Swap	\$0.3450
Subtotal	\$4.5490
Rate with margin @ 110%	\$5.0039
RATE WITH LINE LOSS @ 3.09%	\$5.1635

Energy Products



Henry Hub Natural Gas Futures

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Trade Date

Friday, April 15 2011

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Daily Settlements for Henry Hub Natural Gas Futures (PRELIMINARY)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Tr
MAY 11	4.218	4.239	4.173	4.180	-.008	4.204	80,294	
JUN 11	4.280	4.291	4.226	-	-.005	4.264	40,862	
JLY 11	4.342	4.360	4.294	-	-.004	4.338	23,804	
AUG 11	4.386	4.406	4.341	-	-.002	4.387	11,288	
SEP 11	4.395	4.424	4.361A	-	-.003	4.405	9,569	
OCT 11	4.440	4.471	4.405	-	-.003	4.452	11,812	
NOV 11	4.596	4.639	4.576	-	UNCH	-	2,040	
DEC 11	4.855	4.879	4.816	-	UNCH	-	2,556	
JAN 12	4.954	4.998	4.935	-	UNCH	-	6,613	
FEB 12	4.929	4.981	4.922	-	UNCH	-	582	
MAR 12	4.855	4.912	4.851A	-	UNCH	-	1,136	
APR 12	4.764	4.764	4.715A	-	UNCH	-	1,422	
MAY 12	4.758	4.780	4.737A	-	UNCH	-	325	
JUN 12	4.794	4.814B	4.774A	-	UNCH	-	141	
JLY 12	4.827	4.860	4.822A	-	UNCH	-	140	
AUG 12	4.851	4.883	4.850A	-	UNCH	-	153	
SEP 12	4.881	4.893B	4.856A	-	UNCH	-	152	
OCT 12	4.916	4.950B	4.908A	-	UNCH	-	262	
NOV 12	5.076	5.096B	5.063A	-	UNCH	-	149	
DEC 12	5.305	5.328B	5.291A	-	UNCH	-	193	
JAN 13	5.412	5.447	5.412	-	UNCH	-	392	
FEB 13	5.415	5.423B	5.402A	-	UNCH	-	2	
MAR 13	5.350	5.350	5.350	-	UNCH	-	52	
APR 13	-	-	5.090A	-	UNCH	-	-	
MAY 13	5.026	5.026	5.026	-	UNCH	-	2	
JUN 13	-	-	-	-	UNCH	-	-	
JLY 13	-	-	-	-	UNCH	-	-	
AUG 13	-	-	-	-	UNCH	-	-	
SEP 13	-	-	-	-	UNCH	-	-	
OCT 13	-	-	-	-	UNCH	-	-	
NOV 13	-	-	-	-	UNCH	-	-	
DEC 13	-	-	-	-	UNCH	-	-	
JAN 14	-	-	-	-	UNCH	-	-	
FEB 14	-	-	-	-	UNCH	-	-	
MAR 14	-	-	-	-	UNCH	-	-	

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Futures

Trade Date

Thursday, April 14 2011

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFERC) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	O
MAY 11	.3450	.3375	-	
JUN 11	.3425	.3450	-	
JLY 11	.3275	.3300	-	
AUG 11	.4500	.4525	-	
SEP 11	.2800	.2825	-	
OCT 11	.3000	.3025	-	
NOV 11	.8075	.7650	-	
DEC 11	2.2700	2.2275	-	
JAN 12	3.9600	3.9500	-	
FEB 12	3.4900	3.4475	-	
MAR 12	1.1700	1.1275	-	
APR 12	.3525	.3525	-	
MAY 12	.3525	.3525	-	
JUN 12	.3525	.3525	-	
JLY 12	.3525	.3525	-	
AUG 12	.3525	.3525	-	
SEP 12	.3525	.3525	-	
OCT 12	.3525	.3525	-	
NOV 12	.7750	.7825	-	
DEC 12	2.0325	2.0400	-	
JAN 13	3.4350	3.4425	-	
FEB 13	3.0150	3.0225	-	
MAR 13	1.0775	1.0850	-	
APR 13	.3200	.3200	-	
MAY 13	.3200	.3200	-	
JUN 13	.3200	.3200	-	
JLY 13	.3200	.3200	-	
AUG 13	.3200	.3200	-	
SEP 13	.3200	.3200	-	
OCT 13	.3200	.3200	-	
NOV 13	.6725	.6725	-	
DEC 13	1.6725	1.6725	-	
JAN 14	2.7875	2.7875	-	
FEB 14	2.4525	2.4525	-	
MAR 14	2.425	2.425	-	

Jun 11 Non-firm Sales Gas Cost

Date 05/16/2011

NYMEX settled price	\$4.3180
Transco Zone 6 Basis Swap	\$0.3275
Subtotal	\$4.6455
Rate with margin @ 110%	\$5.1101
RATE WITH LINE LOSS @ 3.09%	\$5.2730

Energy Products



Henry Hub Natural Gas Futures

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Trade Date
 Monday, May 16 2011

Update

Daily Settlements for Henry Hub Natural Gas Futures (FINAL)

Month	Open	High	Low	Last	Change	Settle	Estimated Volume	Tra
JUN 11	4.253	4.339	4.196	4.288	+0.072	4.318	113,014	
JUL 11	4.332	4.400	4.262	4.349	+0.068	4.379	70,282	
AUG 11	4.355	4.444	4.305	4.392	+0.069	4.423	14,529	
SEP 11	4.362	4.469	4.328	4.418	+0.069	4.448	9,956	
OCT 11	4.433	4.516	4.375	4.467	+0.069	4.497	15,618	
NOV 11	4.589	4.671B	4.538A	4.629A	+0.066	4.658	6,385	
DEC 11	4.800	4.885	4.755	4.846A	+0.063	4.871	4,331	
JAN 12	4.920	4.997	4.869	4.962A	+0.062	4.985	8,344	
FEB 12	4.939	4.989	4.864A	4.955A	+0.064	4.976	4,237	
MAR 12	4.843	4.923	4.802	4.883	+0.060	4.910	2,855	
APR 12	4.676	4.785	4.667	4.747	+0.055	4.774	2,280	
MAY 12	4.784	4.805	4.695A	4.768	+0.053	4.795	344	
JUN 12	4.764	4.842B	4.731A	4.806	+0.051	4.832	485	
JUL 12	4.871	4.887B	4.782A	4.860A	+0.050	4.877	138	
AUG 12	4.900	4.911B	4.809A	4.879	+0.049	4.902	49	
SEP 12	4.909	4.920B	4.825A	4.897A	+0.049	4.911	68	
OCT 12	4.942	4.972B	4.871A	4.930	+0.047	4.961	413	
NOV 12	5.113	5.125	5.095A	5.097	+0.042	5.114	100	
DEC 12	5.290	5.353	5.268A	5.325A	+0.037	5.329	121	
JAN 13	5.435	5.457	5.435	5.457	+0.035	5.455	45	
FEB 13	5.439	5.439	5.406A	5.420A	+0.033	5.416	2	
MAR 13	-	-	-	-	+0.033	5.343	3	
APR 13	5.105	5.109B	5.056A	5.109B	+0.027	5.103	4	
MAY 13	5.115	5.120	5.115	5.120	+0.025	5.116	5	
JUN 13	-	5.140B	-	5.140B	+0.025	5.151	-	
JUL 13	-	5.185B	-	5.185B	+0.025	5.194	-	
AUG 13	-	5.202B	-	5.202B	+0.025	5.221	-	
SEP 13	-	-	-	-	+0.025	5.231	-	
OCT 13	-	-	-	-	+0.025	5.283	-	
NOV 13	-	-	-	-	+0.030	5.428	-	
DEC 13	-	-	-	-	+0.025	5.658	-	
JAN 14	-	-	-	-	+0.025	5.786	-	
FEB 14	-	-	-	-	+0.025	5.761	-	
MAR 14	-	-	-	-	+0.023	5.676	-	
APR 14	-	-	-	-	+0.018	5.406	-	

Energy Products



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Settlements
 Futures

Trade Date

Monday, May 16 2011

Update

Daily Settlements for Transco Zone 6 Basis Swap (Platts IFCR) Futures (FINAL)

Month	Settle	Prior Settle	Prior Day Volume	Trade Open
JUN 11	.3275	.3225	-	
JLY 11	.3300	.3100	-	
AUG 11	.4525	.4325	-	
SEP 11	.2825	.2625	-	
OCT 11	.3025	.2825	-	
NOV 11	.6850	.6450	-	
DEC 11	2.3625	2.3225	-	
JAN 12	3.9650	3.9250	-	
FEB 12	3.5825	3.5425	-	
MAR 12	1.0625	1.0225	-	
APR 12	.3250	.3250	-	
MAY 12	.3250	.3250	-	
JUN 12	.3250	.3250	-	
JLY 12	.3250	.3250	-	
AUG 12	.3250	.3250	-	
SEP 12	.3250	.3250	-	
OCT 12	.3250	.3250	-	
NOV 12	.6625	.6425	-	
DEC 12	1.9200	1.9000	-	
JAN 13	3.3225	3.3025	-	
FEB 13	2.9025	2.8825	-	
MAR 13	.9650	.9450	-	
APR 13	.3200	.3200	-	
MAY 13	.3200	.3200	-	
JUN 13	.3200	.3200	-	
JLY 13	.3200	.3200	-	
AUG 13	.3200	.3200	-	
SEP 13	.3200	.3200	-	
OCT 13	.3200	.3200	-	
NOV 13	.6225	.6225	-	
DEC 13	1.6225	1.6225	-	
JAN 14	2.7375	2.7375	-	
FEB 14	2.4025	2.4025	-	
MAR 14	.8625	.8625	-	

Division 4-6

Request:

Re: On-System Margin Factor found in Attachment NG-JFN-7S, please:

- a. Document the rate under which customer No. 9 was served for the months of July 2010 through March 2011 and for each month show the volumes of service used and the detail of all charges billed. If customer No. 9 required no service during that period, please document that last time prior to July 2010 when the customer required service from the Company, the rate schedule under which the customer was billed at that time, the customer's volumes of gas use, and the charges billed for that service.
- b. Provide missing billing data for June 2011 for customer No. 47 and 61.

Response:

- a. Customer No. 9 was served under the Non-firm Transportation service with the distribution rate of \$0.0616 per therm for July through August 2010, and \$0.1372 per therm for September 2010 through March 2011 as stated in Attachment NG-JFN-7S, page 13 of 16. The monthly usage and details of billed charges are also included on the same page. June 2010 was the last time prior to July 2010 when the customer had transportation service from the Company, and they were served under the Non-firm Transportation service with the distribution rate of \$0.0616 per therm. This information along with the billed charges was included in last year's DAC filing (Docket No. 4196, Attachment NG-JFN-7US, page 15 of 21). During the process of answering this request, the Company discovered a billing error for the months of April through June 2011 for this customer and will be filing this adjustment with its filing in early October. Specifically, the Company's billing system incorrectly billed the customer as a firm default customer while the customer should have been billed as a non-firm customer.
- b. There was not a June bill for customer No. 47 because due to a billing system error no bill was sent for June. The customer's July invoice reflected the consumption for May through July 2011. With respect to Customer No. 61, this customer was closed as of May 23, 2011 and therefore there was not an invoice for the month of June.

Prepared by or under the supervision of: John F. Nestor, III

Division 4-7

Request:

Re: Attachment NG-JFN-9S, page 3 of 6, please:

- a. Provide documentation of the actual Bank of America rate for each month of the July 2010 – June 2011 period, including documentation of any intra-month changes in the effective Bank of America rate.
- b. Document and explain the factors contributing to the comparatively high level of System Pressure “Actual Costs” reported for the month of May 2011.

Response:

- a. The Bank of America prime rate is taken directly each month from the Bank of America website.

<http://mediaroom.bankofamerica.com/phoenix.zhtml?c=234503&p=mediaMention&iid=370006>

The actual Bank of America rate is 3.25% and has remained at 3.25% for the July 2010 – June 2011 period. Please see Attachment DIV 4-7 for the most recent copy of the website.

- b. The May 2011 System Pressure actual costs included an adjustment for a new contract for the DistriGas FLS Call Payment that was inadvertently not included in the April 2011 costs.

Prepared by or under the supervision of: John F. Nestor, III