

February 29, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4308 - Tariff Advice Filing for Approval of Long-Term Contracting For Renewable Energy Recovery Provision and to Amend R.I.P.U.C. No. 2036, Transmission Service Cost Adjustment Provision; and Application for Approval of Long-Term Contracting for Renewable Energy Recovery Factor
Responses to Commission Data Requests – Set 2**

Dear Ms. Massaro:

Attached are National Grid's¹ responses to the Commission's Second Set of Data Requests in the above-referenced proceeding.

Please be advised that the Company is seeking protective treatment of a confidential attachment, identified as Attachment Commission 2-4, provided in response to Commission Data Request 2-4, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment with a copy of the confidential Attachment Commission 2-4, pending a determination on the Company's Motion. In addition, the Company has provided the confidential version of Attachment Commission 2-4 to the Division.

Thank you for your attention to this matter. If you have any questions regarding this filing, please feel free to contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

Cc: Docket 4308 Service List
Steve Scialabba, Division (w/ *confidential attachment*)
Jon Hagopian, Esq. (w/ *confidential attachment*)

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted, sent via U.S. mail or hand-delivered to the individuals listed below.



Joanne M. Scanlon

February 29, 2012

Date

Docket 4308 - National Grid's Tariff Advice for Approval Long-Term Contracting for Renewable Energy Recovery Provision and Amend Transmission Service Cost Adjustment Provision Reconciliation Service List 1/10/12

Name/Address	E-mail Distribution	Phone/FAX
Jennifer Brooks Hutchinson, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Jennifer.hutchinson@us.ngrid.com	401-784-7288
	Thomas.teehan@us.ngrid.com	401-784-4321
	Joanne.scanlon@us.ngrid.com	
Jon Hagopian, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	jhagopian@riag.ri.gov	401-222-2424
	Steve.scialabba@ripuc.state.ri.us	401-222-3016
	David.stearns@ripuc.state.ri.us	
	dmacrae@riag.ri.gov	
	Al.contente@ripuc.state.ri.us	
File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	Lmassaro@puc.state.ri.us	401-780-2017
	Cwilson@puc.state.ri.us	401-941-1691
	Anault@puc.state.ri.us	
	Nucci@puc.state.ri.us	
	Adalessandro@puc.state.ri.us	
	Dshah@puc.state.ri.us	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

**Tariff Advice Filing for Approval of Long-Term
Contracting For Renewable Energy Recovery
Provisions and to Amend R.I.P.U.C. No. 2036,
Transmission Service Cost Adjustment Provision;
And Application for Approval of Long-Term
Contracting for Renewable Energy Recovery
Factor**

Docket No. 4308

**NATIONAL GRID'S REQUEST
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On February 29, 2012, National Grid is filing with the Commission and the Division of Public Utilities and Carriers (the “Division”) its responses to the

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

Commission's Second Set of Data Requests. Commission Data Request 2-4 requests that the Company provide copies of invoices to support the \$85,270 in consultant costs set forth in the attachment to the Company's response to Division Data Request 1-1. In response to Commission Data Request 2-4, the Company is providing redacted and un-redacted versions of the invoices from Energy Initiatives Group, LLC ("EIG"), identified as Attachment Commission 2-4, for the engineering and design work associated with the Block Island cable project. The un-redacted version of Attachment Commission 2-4 contains EIG's hourly rates, which are deemed proprietary to EIG. Therefore, National Grid requests that the Commission give the hourly rates identified in each of the EIG invoices and the corresponding number of hours spent on the work, which if revealed along with the total dollars spent would enable a third party to calculate the hourly rate, confidential treatment.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the inherent public interest in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The hourly rates and the corresponding number of hours spent are proprietary to EIG, and are exactly the types of commercial or financial information that is properly

excluded as a public record under APRA. The hourly rates are specific to National Grid's arrangement with EIG to perform consulting work on its behalf and are not otherwise publicly available. National Grid is providing the un-redacted versions of the invoices in Attachment Commission 2-4 to the Commission and the Division on a voluntary basis to assist the Commission with its decision-making in this proceeding. Disclosure of the hourly rate information could adversely affect EIG's competitive position and would tend to make it less likely that National Grid could obtain such rates in the future. Moreover, such disclosure would impede National Grid's future ability to retain third-party consultants or to negotiate the rates at which such work would be provided.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to the un-redacted version of the EIG invoices identified as Attachment Commission 2-4.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,



Jennifer Brooks Hutchinson (RI Bar #6176)
National Grid
280 Melrose Street
Providence, RI 02907

Dated: February 29, 2012

Commission 2-1

Request:

A review of the Record in Docket No. 4185 shows that Gerald Petros, Esq. submitted a document entitled “Opposition of National Grid and Deepwater Wind Block Island, LLC to Intervenor TransCanada Power Marketing Ltd.’s Motion to Dismiss and that he represented both parties at the Oral Argument. In addition, a review of the Appeal before the Rhode Island Supreme Court captioned *In Re: Review of Town of New Shoreham Project*, No. 2010-273-M.P. (4185) (July 1, 2011) shows that Mr. Petros was Counsel of Record for Deepwater Wind Block Island, LLC and National Grid. Please provide a copy of the Retainer Agreement (or any other agreement setting out scope of work and fee arrangement) between National Grid and Mr. Petros.

Response:

There is no formal Retainer Agreement between National Grid and Hinckley, Allen & Snyder, LLP (“HAS”) that sets forth the scope of work and fee arrangement in connection with the joint representation of National Grid and Deepwater Wind Block Island, LLC (“Deepwater”) at the Oral Argument and the appeal before the Rhode Island Supreme Court. Rather, National Grid and Deepwater verbally retained HAS to represent both parties in opposing several procedural motions in Docket No. 4185 and on the appeal. HAS split the time spent on these matters equally between both parties, such that the hours shown on the HAS legal invoices that were submitted in response to the Division’s First Set of Data Requests reflect one-half of the total time spent on these joint matters.

Prepared by or under the supervision of: Hinckley, Allen & Snyder, LLP and National Grid
Legal Department

Commission 2-2

Request:

Please set forth any lobbying expenses incurred by National Grid relative to the passage or amendment of R.I. Gen. Laws § 39-26.1-7 (P.L. 2009 ch. 51, § 1; P.L. 2009, ch. 53, § 1; P.L. 2009, ch. 216 § 1; P.L. 2009, ch. 217, § 1; P.L. 2010, ch. 31, § 1; P.L. 2010, ch. 32, § 1). Please provide documentation of such to the extent cost recovery for such costs is included in the expenses set forth in this docket.

Response:

The Company is not seeking cost recovery for any lobbying expenses in connection with the passage or amendment of R.I. Gen. Laws § 39-26.1-7 (P.L. 2009 ch. 51, § 1; P.L. 2009, ch. 53, § 1; P.L. 2009, ch. 216 § 1; P.L. 2009, ch. 217, § 1; P.L. 2010, ch. 31, § 1; P.L. 2010, ch. 32, § 1).

Prepared by or under the supervision of: Jeanne A. Lloyd and Legal Department

Commission 2-3

Request:

If cost recovery is sought for lobbying expenses in this docket, please explain why the Commission should allow recovery for such costs.

Response:

Please see the Company's response to Commission 2-2.

Prepared by or under the supervision of: Jeanne A. Lloyd and Legal Department

Commission 2-4

Request:

Please provide invoices to support the \$85,270 in consultant costs set forth in National Grid's Response to Division 1-1, Attachment.

Response:

Please see Attachment Commission 2-4. Because these invoices contain certain commercially sensitive and proprietary billing information, the Company is providing redacted and un-redacted versions of the invoices, subject to a Request for Protective Treatment of Confidential Information.

Prepared by or under the supervision of: Jeanne A. Lloyd and Daniel Glenning

Summary of Invoices - Consultant Expense

d/b/a National Grid
R.I.P.U.C. Docket No. 4308
Attachment Commission 2-4
Page 1 of 20

Invoice

	<u>Number</u>	<u>Amount</u>
FY 2010	4420	\$660
	4546	\$960
	4621	\$10,287
	4648	\$6,118
	4684	\$3,823
		\$21,848
FY 2011	4957	\$3,200
	5002	\$3,608
	5044	\$640
	5153	\$2,480
	5200	\$1,540
	5441	\$1,360
		\$12,828
FY 2012	5295	\$7,200
	5523	\$3,958
	5389	\$7,885
	5267	\$4,685
	5342	\$3,440
	5430	\$11,165
	5475	\$7,451
	5583	\$4,811
		\$50,595
Grand Total		\$85,271

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
8/19/2009	2009-4420

BILL TO
National Grid USA Service Co. Attn: Dan Glenning Accts Payable 300 Erie Blvd West Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island RFP Review	108376	July 2009
DESCRIPTION	HOURS	RATE	AMOUNT
John J. Marczewski - Principal			660.00
Thank you for your continuing business.		Total	\$660.00

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
11/13/2009	2009-4546

BILL TO

National Grid USA Service Co.
Attn: Dan Glenning Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	October 2009
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			960.00
RECEIVED NOV 20 2009 ACCOUNTS PAYABLE			
Thank you for your continuing business.			Total \$960.00

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
1/18/2010	2010-4621

BILL TO

National Grid USA Service Co.
Attn: Dan Glenning Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	December 2009
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer 12/8 Mileage to/from Waltham			10,240.00
		47.08	47.08
		RECEIVED JAN 28 2010 ACCOUNTS PAYABLE	
Thank you for your continuing business.			Total \$10,287.08



Energy Initiatives Group, LLC

**176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590**

Invoice

DATE	INVOICE #
2/23/2010	2010-4648

BILL TO

National Grid USA Service Co.
Attn: Dan Glenning Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	January 2010
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer 1/19 Mileage to/from Waltham		<div style="background-color: black; width: 100px; height: 1.2em; margin-bottom: 5px;"></div> 42.80	6,075.00 42.80
Thank you for your continuing business.		Total	\$6,117.80

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
3/24/2010	2010-4684

BILL TO

National Grid USA Service Co.
Attn: Dan Glenning Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	February 2010
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			3,760.00
2/18 Mileage to/from Providence		20.00	20.00
2/24 Mileage to/from Waltham		42.80	42.80
Total Reimbursable Expenses			62.80
Thank you for your continuing business.		RECEIVED MAR 29 2010 ACCOUNTS PAYABLE	
		Total	\$3,822.80

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
9/21/2010	2010-4957

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	August 2010
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			3,200.00
RECEIVED SEP 27 2010 ACCOUNTS PAYABLE			
Thank you for your continuing business.			Total \$3,200.00

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
10/27/2010	2010-5002

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	September 2010
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			3,607.50
		RECEIVED NOV 03 2010 ACCOUNTS PAYABLE	
Thank you for your continuing business.			Total \$3,607.50

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
11/29/2010	2010-5044

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	October 2010
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			640.00
RECEIVED DEC 07 2010 ACCOUNTS PAYABLE			
Thank you for your continuing business.			Total \$640.00

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
1/21/2011	2011-5153

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD	
Net 30	Block Island Transmission Cable	0000108282	December 2010	
DESCRIPTION		HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer				2,480.00
			</	

Accounts Payable

JAN 23 2011

Received

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
2/23/2011	2011-5200

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD	
Net 30	Block Island Transmission Cable	0000108282	January 2011	
DESCRIPTION		HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer				1,520.00
1/24 Mileage to/from DWW Providence Office			20.40	20.40
<div>Accounts Payable MAR 03 2011 Received</div>				
Thank you for your continuing business.			Total	\$1,540.40

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

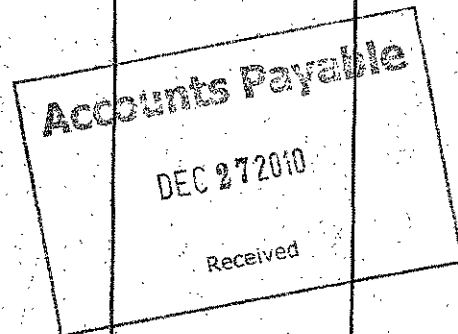
DATE	INVOICE #
12/21/2010	2010-5114

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD	
Net 30	Block Island Transmission Cable	0000108282	November 2010	
DESCRIPTION		HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer				1,360.00



REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
4/25/2011	2011-5295

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	March 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			7,200.00
<div>Accounts Payable MAY 04 2011 Received</div>			
Thank you for your continuing business.			Total \$7,200.00

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
9/19/2011	2011-5523

BILL TO

National Grid USA Service Co.
Attn: Kevin King Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	August 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer 8/15 Mileage to/from Waltham		5.55	3,952.50 5.55
Accounts Payable SEP 30 2011		Received	
Thank you for your continuing business.			Total \$3,958.05

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
6/20/2011	2011-5389

BILL TO
National Grid USA Service Co. Attn: Kevin King Accts Payable 300 Erie Blvd West Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD	
Net 30	Block Island Transmission Cable	0000108282	May 2011	
DESCRIPTION		HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer				7,840.00
5/18 Mileage to/from Waltham			43.66	43.66
5/18 Tolls to/from Waltham			1.20	1.20
Total Reimbursable Expenses				44.86
<div>RECEIVED</div> <div>JUN 27 2011</div> <div>ACCOUNTS PAYABLE</div>				
Thank you for your continuing business.			Total	\$7,884.86

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
3/24/2011	2011-5267

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	February 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			4,640.00
2/7 Mileage to/from Waltham		43.66	43.66
2/7 Tolls to/from Waltham		1.20	1.20
Total Reimbursable Expenses			44.86
Thank you for your continuing business.		Total	\$4,684.86

Accounts Payable

APR 04 2011

Received

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
5/24/2011	2011-5342

BILL TO

National Grid USA Service Co.
Attn: Kathy Horelik Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	April 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer			3,440.00
Thank you for your continuing business.		Total	\$3,440.00

Accounts Payable
MAY 31 2011
Received

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
7/19/2011	2011-5430

BILL TO
National Grid USA Service Co. Attn: Kevin King Accts Payable 300 Erie Blvd West Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	June 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer 6/7 Mileage to/from Waltham			11,160.00
		5.10	5.10
Thank you for your continuing business.		Total	\$11,165.10

Accounts Payable

JUL 28 2011

Received

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
8/17/2011	2011-5475

BILL TO

National Grid USA Service Co.
Attn: Kevin King Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD	
Net 30	Block Island Transmission Cable	0000108282	July 2011	
DESCRIPTION		HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer				7,440.00
7/7 Mileage to/from Waltham			5.55	5.55
7/22 Mileage to/from Waltham			5.55	5.55
Total Reimbursable Expenses				11.10
Thank you for your continuing business.		Total		\$7,451.10

Accounts payable
AUG 31 2011
Received

REDACTED



Energy Initiatives Group, LLC

176 Worcester-Providence Turnpike
Suite 102
Sutton, MA 01590

Invoice

DATE	INVOICE #
10/26/2011	2011-5583

BILL TO

National Grid USA Service Co.
Attn: Tim Moore Accts Payable
300 Erie Blvd West
Syracuse, NY 13202-0000

Block Island Transmission:
Funding Project #: C33592
Work Order #: 9000094750
Activity: DE1000

TERMS	PROJECT	P.O. NUMBER	BILLING PERIOD
Net 30	Block Island Transmission Cable	0000108282	September 2011
DESCRIPTION	HOURS	RATE	AMOUNT
Doug Czarnomski - Principal Engineer 9/9 Mileage to/from Waltham			4,805.00 5.55
<div>Accounts Payable NOV 02 2011 Received</div>			
Thank you for your continuing business.			Total \$4,810.55

The Narragansett Electric Company
d/b/a National Grid
Docket No. 4308
In re: Tariff Advice Filing to Amend
R.I.P.U.C. 2036 and to add R.I.P.U.C. 2081
Related to Certain Long-Term Contract Cost Recovery
Responses to Commission Data Requests – Set 2

Commission 2-5

Request:

Please identify the costs associated with “Other,” totaling \$6,556 included in National Grid’s Response to Division 1-1, Attachment. Please provide any related invoices.

Response:

The table below provides the breakdown of the \$6,556 labeled “Other” costs included in the total preliminary engineering expenses identified on Attachment Division 1-1.

Expense Description		FY 2010	FY 2011	FY 2012	Total
Employee Expenses		\$23	\$0	\$382	\$404
AFUDC		\$3	\$421	\$337	\$761
Capital Overheads		\$722	\$111	\$29	\$862
Materials		\$0	\$4,489	\$0	\$4,489
Project Development		\$0	\$31	\$9	\$40
TOTAL		\$748	\$5,052	\$757	\$6,556

Prepared by or under the supervision of: William R. Richer

Commission 2-6

Request:

Please provide invoices to support \$15,000 in consultant fees related to Docket 4111 as delineated on page 2 of Attachment 3 to National Grid's Tariff Advice Filing. Please explain the nature of the work done by the consultant(s) in detail. Where the explanation states, "includes cost of consultants retained to produce REC forecasts," what other work was performed? Please also explain the nature of the REC forecasts.

Response:

Please see Attachment Commission 2-6 for a copy of the ESAI invoice. ESAI's work product is entirely contained in Exhibit 5 to the prefiled testimony of Madison N. Milhous, Jr. in Docket 4111. The work included development of a forecast of ISO-NE Forward Capacity Market (FCM) clearing prices, a forecast of energy prices (Locational Marginal Prices) for the Rhode Island Zone, and a forecast of Rhode Island New/Massachusetts Class 1 REC prices. All of the models are proprietary to Energy Security Analysis, Inc. (ESAI).

The capacity price forecast is based on projections of generation resources, including renewable generation; peak load forecasts and the required installed capacity requirement; projections of capacity imports, and application of FCM rules.

The energy price forecast is based on a production cost dispatch model, which utilizes the following inputs: forecasts of hourly loads; the projected dispatch stack of generators, including renewable generators; and forecasts of fuel costs. Locational Marginal Prices are projected for the Mass Hub, and a power flow model is used to develop zonal differences based on transmission topology. The forecast contains monthly peak/off-peak prices and 7x24 (load weighted) annual prices.

The methodology of the REC price forecast is documented in Exhibit 6 to the prefiled testimony of Mr. Milhous. This REC price forecast and the subsequent updates are unique long-term forecasts that have been used to support the competitive solicitations and specific projects (e.g. Town of New Shoreham and Town of Johnston) under the Long Term contracting Standard.

Prepared by or under the supervision of: Madison N. Milhous, Jr.

Energy Security Analysis, Inc.

Suite 640, 401 Edgewater Place
Wakefield, MA 01880

Invoice

DATE	INVOICE #
8/10/2009	2008-309

BILL TO
National Grid Madison Milhous Director, Wholesale Mkt Relations 100 East Old Country Road Hicksville, NY 11801

PAID
09/10/2009

DESCRIPTION	AMOUNT
ESAI REC Project Forecast for National Grid	15,000.00
NOTE FOR SUBSCRIBERS Payment to be made in U.S. dollars. Payment may be mailed to our address OR wired directly to: TD Bank North 61 Main Street Andover, MA 01810 USA ABA 211370545 Energy Security Analysis Inc. 401 Edgewater Place Suite 640 Wakefield, MA 01880 Credit Account for Energy Security Analysis Inc. #220541637 Payment Terms: Net 30 days PLEASE REMIT TO: ESAI 401 Edgewater Place Suite 640 Wakefield, MA 01880	
Total	
	\$15,000.00

Phone #	Fax #
781-245-2036	781-245-8706

Commission 2-7

Request:

Was any of the work performed by the consultants related to REC forecasts used in filing any of the Company's Renewable Energy Standard Procurement Plans? If so, how were the costs allocated between the two matters?

Response:

Please see the Company's response to Commission 2-6. Long range REC price forecasts have been used only to support the analyses of projects under the Long-Term Contracting Standard. These forecasts have not been used in filing RES procurement plans, or in RES procurement activity, which relies on shorter term price indications, including broker quotes, available market indices, and RFP responses.

Prepared by or under the supervision of: Madison N. Milhous, Jr.