

April 4, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4314 - February 2012 Retail Rates Filing
Compliance Filing**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ compliance filing concerning the rates approved for effect on April 1, 2012, in the above-captioned proceeding.

Thank you for your attention to this matter. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4314 Service List
Steve Scialabba, Division
Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (hereinafter referred to as "National Grid" or the Company").

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Net Metering Charge	Long-Term Contracting	Operating & Maintenance Exp Charge	CapEx Factor Charge	Billing Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H=C+D+E+F+G	I	J	K	L	M=J+K+L	N	O	P=N+O	Q	R=H+M+P+Q
A-16 Basic Residential Rate R.I.P.U.C.No. 2082	Customer Charge kWh Charge Effective Date	\$3.75 \$0.03363 4/1/11	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00159 4/1/12	\$0.00056 4/1/12	\$3.75 \$0.03585	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$4.58 \$0.06212
A-60 Low Income Rate R.I.P.U.C.No. 2083	Customer Charge kWh Charges Effective Date	\$0.00 \$0.01995 4/1/11	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00159 4/1/12	\$0.00056 4/1/12	\$0.00 \$0.02217	\$0.83 1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$0.83 \$0.04844
B-32 C&I Back-up Service Rate R.I.P.U.C.No. 2084	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$750.00 \$0.41 \$2.00 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 1/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00073 4/1/12	\$0.00000 4/1/12	\$750.00 \$0.55 \$2.14 \$0.00 \$0.00898 (\$0.42) \$2.42 (\$2.00)	\$0.83	\$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$750.83 \$0.55 \$2.14 \$2.92 \$0.02229 (\$0.42) \$2.42 (\$2.00)
B-62 3,000 kW Back-up Service Rate R.I.P.U.C.No. 2085	Customer Charge Backup Demand Charge kW Charge kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount Effective Date	\$17,000.00 -\$0.10 \$2.48 \$0.00009 (\$0.42) \$2.42 (\$2.00) -1.0% 1/1/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00000 4/1/12	\$0.00000 4/1/12	\$17,000.00 \$0.36 \$2.94 \$0.00 \$0.00016 (\$0.42) \$2.42 (\$2.00)	\$0.83	\$0.00659 4/1/12	(\$0.00026) 4/1/12	\$0.00013 4/1/12	\$2.92 \$0.00646	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$17,000.83 \$0.36 \$2.94 \$2.92 \$0.01347 (\$0.42) \$2.42 (\$2.00)
C-06 Small C&I Rate R.I.P.U.C.No. 2086	Customer Charge Unmetered Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$8.00 \$5.00 \$0.03204 \$1.85 4/1/11	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00166 4/1/12	\$0.00053 4/1/12	\$8.00 \$5.00 \$0.03430 \$1.85	\$0.83 \$0.83	\$0.01847 4/1/12	(\$0.00026) 4/1/12	\$0.00017 4/1/12	\$0.01838	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$8.83 \$5.83 \$0.05953 \$1.85
G-02 General C&I Rate R.I.P.U.C.No. 2087	Customer Charge kW > 10 Charge kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$125.00 \$4.50 \$0.00623 (\$0.42) -1.0% 4/1/11	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00135 4/1/12	\$0.00000 4/1/12	\$125.00 \$4.65 \$0.00 \$0.00765 (\$0.42)	\$0.83	\$0.00846 4/1/12	(\$0.00026) 4/1/12	\$0.00015 4/1/12	\$2.70 \$0.00835	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$125.83 \$4.65 \$2.70 \$0.02285 (\$0.42)

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 04/01/2012

Issued: 04/04/2012

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Net Metering Charge	Long-Term Contracting	Operating & Maintenance Exp Charge	CapEx Factor Charge	Billing Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H=C+D+E+F+G	I	J	K	L	M=J+K+L	N	O	P=N+O	Q	R=H+M+P+Q
G-32 200 kW Demand Rate R.I.P.U.C.No. 2088	Customer Charge kW Charge - in excess of 200 kW kW Charge kWh Charge High Voltage Delivery Discount Second Feeder Service High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$750.00 \$2.00 \$0.00818 (\$0.42) \$2.42 (\$2.00) -1.0% 1/1/12	\$0.00000 \$0.00000	\$0.00007 \$0.00000	\$0.00073 \$0.00000	\$0.00000 \$0.00000	\$750.00 \$2.14 \$0.00 \$0.00898 (\$0.42) \$2.42 (\$2.00)	\$0.83	\$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$750.83 \$2.14 \$2.92 \$0.02229 (\$0.42) \$2.42 (\$2.00)
G-62 3,000 kW Demand Rate R.I.P.U.C.No. 2089	Customer Charge kW Charge kW Charge kWh Charge Second Feeder Service High Voltage Delivery Discount High Voltage Metering Discount (115kV) High Voltage Metering Discount <i>Effective Date</i>	\$17,000.00 \$2.48 \$0.00009 \$2.42 (\$0.42) (\$2.00) -1.0% 1/1/12	\$0.00000 \$0.00000	\$0.00007 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$17,000.00 \$2.94 \$0.00 \$0.00016 \$2.42 (\$0.42) (\$2.00)	\$0.83	\$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$17,000.83 \$2.94 \$2.92 \$0.01347 \$2.42 (\$0.42) (\$2.00)
X-01 Electric Propulsion Rate R.I.P.U.C.No. 2090	Customer Charge kW Charge kWh Charge <i>Effective Date</i>	\$16,500.00 \$0.00 \$0.01184 4/1/11	\$0.00000 \$0.00000	\$0.00007 4/1/12	\$0.00201 4/1/12	\$0.00067 4/1/12	\$16,500.00 \$0.00 \$0.01459	\$0.83	\$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$16,500.83 \$2.92 \$0.02790
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C.No. 2091	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge <i>Effective Date</i>	\$3,640.42 \$0.00 \$3,640.42 4/1/11		4/1/12	4/1/12	4/1/12	\$0.00 \$0.00 \$3,640.42	\$0.83	\$0.00000	\$0.00000	\$0.00000	\$0.00 \$0.00081	\$0.00	(\$0.00018)	\$0.00063	\$0.00622	\$7,941.25 \$0.00685 \$3,641.25 \$0.00685

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 04/01/2012
Issued: 04/04/2012

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091
- D. per Net Metering Provision, R.I.P.U.C. No. 2099
- E. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
- F. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- H. Col C + Col D + Col E + Col F + Col G
- I. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

- J. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- K. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- M. Col J + Col K + Col L
- N. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
- O. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- P. Col N + Col O
- Q. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- R. Col H + Col I + Col M + Col P + Col Q

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge				Net Metering Charge	Long-Term Contracting	Operating & Maintenance Exp Charge	CapEx Factor Charge	Billing Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
A	B	C				D	E	F	G	H=C+D+E+F+G	I	J	K	L	M=J+K+L	N	O	P=N+O	Q	R=H+I+M+P+Q	
Rates-06	Fixture Charges																				
Decorative Street and Area Lighting Service R.I.P.U.C.No. 2092		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14																
	Luminaires																				
Rate S-10 Limited Service - Private Lighting R.I.P.U.C.No. 2093	Incandescent																				
	Roadway LUM INC RWY 105W	n/a	\$69.46	\$69.46	\$41.68																
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$69.46	\$41.68																
	Mercury Vapor																				
Rate S-14 General Street and Area Lighting Service R.I.P.U.C.No. 2094	Roadway LUM MV RWY 100W	n/a	\$69.46	\$69.46	\$41.68																
	LUM MV RWY 175W	n/a	\$72.63	\$72.63	\$43.58																
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$72.63	\$43.58																
	LUM MV RWY 400W	n/a	\$120.39	\$120.39	\$72.23																
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08																
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08																
	Flood LUM MV FLD 400W	n/a	\$143.14	\$143.14	\$85.88																
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																
	Sodium Vapor																				
	Roadway LUM HPS RWY 50W	n/a	\$69.46	\$69.46	\$41.68																
	LUM HPS RWY 70W	n/a	\$69.72	\$69.72	\$41.83																
	LUM HPS RWY 100W	n/a	\$72.63	\$72.63	\$43.58																
	LUM HPS RWY 150W	n/a	\$72.63	\$72.63	\$43.58																
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23																
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08																
	Flood LUM HPS FLD 250W	n/a	\$143.14	\$143.14	\$85.88																
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82																
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29																
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08																
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33																
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$92.30	n/a	n/a																
	Metal Halide																				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82																
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																
	Decorative																				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a																
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a																
	DEC HPS AG 50W	\$239.39	n/a	n/a	n/a																
	DEC HPS AG 100W	\$241.52	n/a	n/a	n/a																
	DEC HPS WL 50W	\$269.63	n/a	n/a	n/a																
	DEC HPS WL 100W	\$273.09	n/a	n/a	n/a																
	DEC HPS TR-TW 50W	\$334.84	n/a	n/a	n/a																
	DEC HPS TR-TW 100W	\$337.49	n/a	n/a	n/a																
	DEC HPS AG-TW 50W	\$502.64	n/a	n/a	n/a																
	DEC HPS AG-TW 100W	\$506.93	n/a	n/a	n/a																
	DEC HPS WL-TW 50W	\$563.13	n/a	n/a	n/a																
	DEC HPS WL-TW 100W	\$570.08	n/a	n/a	n/a																
	Standards																				
	POLE-WOOD	n/a	\$77.81	\$77.81	\$77.81																
	POLE FIBER PTEMB <25' w/out foundation	n/a	\$105.72	\$105.72	\$105.72																
	POLE FIBER RWY <25 w/ foundation	n/a	\$162.86	\$162.86	\$162.86																
	POLE FIBER RWY => 25 w/ foundation	n/a	\$185.67	\$185.67	\$185.67																
	POLE METAL EMBEDDED (S-14 Only)	n/a	\$253.37	\$253.37	\$253.37																
	POLE METAL=>25FT (with foundation)	n/a	\$304.55	\$304.55	\$304.55																
	DEC VILL PT/FDN	\$607.38	n/a	n/a	n/a																
	DEC WASH PT/FDN	\$631.69	n/a	n/a	n/a																
	Effective Date	06/01/2010	06/01/2010	06/01/2010	06/01/2010																
	Customer Charge									\$0.83										\$0.83	
	kWh Charge	(\$0.00683)	(\$0.00683)	(\$0.00683)		\$0.00000	\$0.00007	\$0.01047	\$0.00262	\$0.00633	\$0.01168	(\$0.00026)	\$0.00010	\$0.01152	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02470		
	Effective Date	4/1/11	4/1/11	4/1/11		4/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12	4/1/12	4/1/12	4/1/12	4/1/12	4/1/12	3/1/12			

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 04/01/2012
Issued: 04/04/2012

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2092 through 2094
- D. per Net Metering Provision, R.I.P.U.C. No. 2099
- E. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
- F. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
- H. Col C + Col D + Col E + Col F + Col G
- I. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

- J. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- K. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- M. Col J + Col K + Col L
- N. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191
- O. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- P. Col N + Col O
- Q. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- R. Col H + Col I + Col M + Col P + Col Q

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge (1)	Standard Offer Adjustment (2)	Standard Offer Service Admin. Cost Factor (3)	Total Commodity Charges D=A+B+C	Renewable Energy Standard Charge (4) E
	A	B	C	D=A+B+C	E
Residential Group A-16, A-60					
January 1, 2012	\$0.07492	(\$0.00041)	\$0.00138	\$0.07589	(\$0.00031)
February 1, 2012	\$0.07492	(\$0.00041)	\$0.00138	\$0.07589	(\$0.00031)
March 1, 2012	\$0.07492	(\$0.00041)	\$0.00138	\$0.07589	(\$0.00031)
April 1, 2012	\$0.07492	\$0.00016	\$0.00121	\$0.07629	\$0.00253
May 1, 2012	\$0.07492	\$0.00016	\$0.00121	\$0.07629	\$0.00253
June 1, 2012	\$0.07492	\$0.00016	\$0.00121	\$0.07629	\$0.00253
<i>Effective Date of Last Rate Change:</i>	<i>01/01/12</i>	<i>04/01/12</i>	<i>04/01/12</i>		<i>04/01/12</i>
Commercial Group C-06, G-02, S-06, S-10, S-14					
Variable Price Option:					
January 1, 2012	\$0.08549	\$0.00027	\$0.00128	\$0.08704	(\$0.00031)
February 1, 2012	\$0.08279	\$0.00027	\$0.00128	\$0.08434	(\$0.00031)
March 1, 2012	\$0.06867	\$0.00027	\$0.00128	\$0.07022	(\$0.00031)
April 1, 2012	\$0.06643	\$0.00184	\$0.00115	\$0.06942	\$0.00253
May 1, 2012	\$0.06557	\$0.00184	\$0.00115	\$0.06856	\$0.00253
June 1, 2012	\$0.06417	\$0.00184	\$0.00115	\$0.06716	\$0.00253
<i>Effective Date of Last Rate Change:</i>	<i>01/01/12</i>	<i>04/01/12</i>	<i>04/01/12</i>		<i>04/01/12</i>
Fixed Price Option					
January 1, 2012	\$0.07257	\$0.00027	\$0.00128	\$0.07412	(\$0.00031)
February 1, 2012	\$0.07257	\$0.00027	\$0.00128	\$0.07412	(\$0.00031)
March 1, 2012	\$0.07257	\$0.00027	\$0.00128	\$0.07412	(\$0.00031)
April 1, 2012	\$0.07257	\$0.00184	\$0.00115	\$0.07556	\$0.00253
May 1, 2012	\$0.07257	\$0.00184	\$0.00115	\$0.07556	\$0.00253
June 1, 2012	\$0.07257	\$0.00184	\$0.00115	\$0.07556	\$0.00253
<i>Effective Date of Last Rate Change:</i>	<i>01/01/12</i>	<i>04/01/12</i>	<i>04/01/12</i>		<i>04/01/12</i>
Industrial Group B-32, G-32, B-62, G-62, X-01					
April 1, 2012	\$0.04767	(\$0.00332)	\$0.00100	\$0.04535	\$0.00253
May 1, 2012	\$0.04709	(\$0.00332)	\$0.00100	\$0.04477	\$0.00253
June 1, 2012	\$0.04320	(\$0.00332)	\$0.00100	\$0.04088	\$0.00253
<i>Effective Date of Last Rate Change:</i>	<i>04/01/12</i>	<i>04/01/12</i>	<i>04/01/12</i>		<i>04/01/12</i>
Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option					
Residential Group					
January 1, 2012	\$0.08681	(\$0.00041)	\$0.00138	\$0.08778	
February 1, 2012	\$0.08673	(\$0.00041)	\$0.00138	\$0.08770	
March 1, 2012	\$0.06958	(\$0.00041)	\$0.00138	\$0.07055	
April 1, 2012	\$0.06882	\$0.00016	\$0.00121	\$0.07019	
May 1, 2012	\$0.06743	\$0.00016	\$0.00121	\$0.06880	
June 1, 2012	\$0.06490	\$0.00016	\$0.00121	\$0.06627	
Commercial Group					
January 1, 2012	\$0.08549	\$0.00027	\$0.00128	\$0.08704	
February 1, 2012	\$0.08279	\$0.00027	\$0.00128	\$0.08434	
March 1, 2012	\$0.06867	\$0.00027	\$0.00128	\$0.07022	
April 1, 2012	\$0.06643	\$0.00184	\$0.00115	\$0.06942	
May 1, 2012	\$0.06557	\$0.00184	\$0.00115	\$0.06856	
June 1, 2012	\$0.06417	\$0.00184	\$0.00115	\$0.06716	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2012 Procurement Plan, R.I.P.U.C. Docket No. 4227

B. per R.I.P.U.C. Docket No. 2097, Standard Offer Service Adjustment Provision

C. per R.I.P.U.C. Docket No. 2097, Standard Offer Service Adjustment Provision

D. Column (A) + Column (B) + Column (C)

E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.