

February 14, 2013

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4315 - Standard Offer Service Procurement Plan
Summary of Bids And Request for Confidential Treatment**

Dear Ms. Massaro:

Enclosed in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure are ten (10) copies of a redacted Summary of Bids of the request for proposal ("RFP") process to provide Standard Offer Service in Rhode Island, conducted by The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company") pursuant to its Standard Offer Service Procurement Plan ("Plan") approved by the Commission at its Open Meeting on June 12, 2012 in Docket 4315. As part of the Plan, National Grid committed to file with the Commission a summary of the initial and final bids received in the RFP.

National Grid respectfully requests confidential and privileged treatment of the unredacted version of Attachment 1 described below. This attachment contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets as well as National Grid's ability to negotiate competitive terms with its wholesale electric suppliers. In compliance with Rule 1.2(g), National Grid is providing one complete unredacted copy of the confidential documents in a sealed envelope marked "**Contains Privileged and Confidential Materials – Do Not Release.**" Copies of the confidential, unredacted documents have also been provided to Steve Scialabba representing the Division of Public Utilities and Carriers.

National Grid is hereby filing the following attachment for the Commission's information:

Attachment 1 - A redacted summary of the request for proposal process to provide Standard Offer Service in Rhode Island. This summary includes all final bids submitted, as well as a historical summary of previous winning bids.

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As described above, National Grid has provided un-redacted versions of the Summary of Bids under separate cover.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4315 Service List
Steve Scialabba (w/confidential attachments)

Pages 1, 2, 3, & 4 of 12

REDACTED DOCUMENT

Narragansett Electric Company

January 11, 2013 Request for Power Supply Proposals

February 13, 2013 Final Bid Prices (\$ / MWh) at Wholesale Delivery Point, Excluding cost of RES Compliance
100% of Industrial, 20% Residential, 30% Commercial Load Obligations

February 13, 2013 Final Bid Prices (¢ / kWh) at Retail Customer Meter, Excluding RES Compliance
100% of Industrial, 20% Residential, 30% Commercial Load Obligations

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REDACTED DOCUMENT

SO Procurement Plan Update - Residential

As of : February 13, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period
\$/MWh All Data in Green is Indicative Price results for that Rate Period

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REDACTED DOCUMENT

SO Procurement Plan Update - Commercial

As of : February 13, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period
\$/MWh All Data in Green is Indicative Price results for that Rate Period

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REDACTED DOCUMENT

SO Procurement Plan Update - Industrial

As of : February 13, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period
\$/MWh All Data in Green is Indicative Price results for that Rate Period

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REDACTED DOCUMENT

SO Procurement Plan Update - Large & Small

As of : February 13, 2013

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period
All Data in Green is Indicative Price results for that Rate Period

Commercial Solicitations

	Apr-2011	May-2011	Jun-2011	Jul-2011	Aug-2011	Sep-2011	Oct-2011	Nov-2011	Dec-2011	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012	Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012	Jan-2013	Feb-2013	Mar-2013	Apr-2013	May-2013	Jun-2013	Jul-2013	Aug-2013	Sep-2013	Oct-2013	Nov-2013	Dec-2013				
Final Bid Date																																					
9/29/10	30%	30%	30%	30%	30%	30%	30%	30%	30%																												
11/10/10	30%	30%	30%	30%	30%	30%	30%	30%	30%																												
2/9/11	35%	35%	35%	35%	35%	35%	35%	35%	35%	20%	20%	20%	20%	20%	20%																						
5/11/11										20%	20%	20%	20%	20%	20%																						
8/10/11										20%	20%	20%	20%	20%	20%																						
11/9/11										30%	30%	30%	30%	30%	30%	30%	30%																				
2/8/12																	30%	30%	30%	30%	30%	30%															
5/9/12																	30%	30%	30%	30%	30%	30%	30%	30%													
8/8/12																																					
11/14/12																																					
2/13/13																																					
5/8/13																																					
On-Going Spot Market Purchases	5%	5%	5%	5%	5%	5%	5%	5%	5%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%	10%		

NOTE
 Approved FRS solicitations that have been purchased are shown in yellow.
 Approved FRS solicitations are shown in white.

	Jan-2014	Feb-2014	Mar-2014	Apr-2014	May-2014	Jun-2014	Jul-2014	Aug-2014	Sep-2014	Oct-2014	Nov-2014	Dec-2014	Jan-2015	Feb-2015	Mar-2015	Apr-2015	May-2015	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Apr-2016	May-2016	Jun-2016								
Final Bid Date																																						
5/8/13	30%	30%	30%	30%	30%	30%																																
8/14/13	30%	30%	30%	30%	30%	30%																																
11/13/13	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%																										
2014 Q1							30%	30%	30%	30%	30%	30%																										
2014 Q2							30%	30%	30%	30%	30%	30%	30%	30%	30%	30%																						
2014 Q3													30%	30%	30%	30%	30%	30%																				
2014 Q4													30%	30%	30%	30%	30%	30%																				
2015 Q1																																						
2015 Q2																																						
2015 Q3																																						
2015 Q4																																						
2016 Q1																																						
On-Going Spot Market Purchases																																						

NOTE
 Approved FRS solicitations are shown in white.
 Solicitations shaded in gray are illustrative of the SOS plan.

