

July 31, 2013

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4315 - Standard Offer Reconciliation Report**

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's<sup>1</sup> Standard Offer Service ("SOS") Reconciliation Report ("Report"). The enclosed Report provides the status of the reconciliations related to the provision of SOS, including SOS supply costs, SOS administrative costs, and Renewable Energy Standard costs based on actual revenues for the period January 1, 2013 through June 30, 2013 and actual expenses for the period January 1, 2013 through May 31, 2013.

Attachment 1 of this Report shows the Company's SOS reconciliation in total as well as individually for the Industrial Group, the Commercial Group and the Residential Group for the period January 1, 2013 through June 30, 2013. Attachment 2 contains the reconciliation of SOS administrative costs, shown separately for the Industrial Group, the Commercial Group and the Residential Group, in accordance with the Company's Standard Offer Adjustment Provision, R.I.P.U.C. No. 2113. Attachment 3 shows the reconciliation of the revenues and expenses attributable to compliance with the Renewable Energy Standard.

In the order dated September 23, 2010, in Docket No. 4149, the Commission directed the Company to include in its quarterly SOS reconciliation reports a comparison of estimated Small Customer SOS spot market purchases to actual SOS spot market costs incurred to date. The Company has prepared a comparison of spot market price estimates included in the Residential Group and in the Commercial Group SOS rates to actual all-in spot prices for the period January 2013 through June 2013. Attachment 4 contains the graphs showing the

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<sup>1</sup> The Narragansett Electric Company, d/b/a National Grid ("Company")

Luly E. Massaro, Commission Clerk  
Docket 4315 – Standard Offer Reconciliation Report  
July 31, 2013  
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comparison of the Actual All-In Spot Prices to the estimated spot prices included in SOS Rates for the period January 1, 2013 through June 30, 2013.

Thank you for your attention to this filing. If you have any questions regarding this Report, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4315 Service List  
Leo Wold, Esq.  
Steve Scialabba, RI Division

**Attachment 1**

**The Narragansett Electric Company**  
**Report to the R.I.P.U.C.**  
**Standard Offer Reconciliation**

**for the period**  
**January 2013 through December 2013**

**Submitted: July 2013**

**STANDARD OFFER SERVICE RECONCILIATION  
For the Period Ending December 31, 2013**

**BASE RECONCILIATION - ALL CLASSES**

Month	(Under)/Over Beginning Balance (a)	SOS Revenue (b)	SOS Expense (c)	Monthly (Under)/Over (d)	(Under)/Over Ending Balance (e)	(Under)/Over Ending Balance w/ Unbilled (f)
(1) Jan-13	\$0	\$12,629,109	\$37,541,422	(\$24,912,314)	(\$24,912,314)	(\$7,489,528)
Feb-13	(\$24,912,314)	\$31,677,791	\$32,510,615	(\$832,823)	(\$25,745,137)	(\$10,751,864)
Mar-13	(\$25,745,137)	\$27,260,497	\$25,158,863	\$2,101,634	(\$23,643,503)	(\$9,802,116)
Apr-13	(\$23,643,503)	\$25,166,158	\$20,660,602	\$4,505,556	(\$19,137,947)	(\$6,648,560)
May-13	(\$19,137,947)	\$22,707,977	\$20,307,384	\$2,400,593	(\$16,737,354)	(\$3,367,505)
Jun-13	(\$16,737,354)	\$24,308,817	\$0	\$24,308,817	\$7,571,463	
Jul-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
Aug-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
Sep-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
Oct-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
Nov-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
Dec-13	\$7,571,463	\$0	\$0	\$0	\$7,571,463	
(2) Jan-14	\$7,571,463	\$0	\$0	\$0	\$7,571,463	

Adjustments

Ending Balance from Over(Under) Rec incurred during 2011					\$202,328	\$202,328
Total Adjustments					\$202,328	\$202,328
Ending Balance Prior to Application of Interest					\$7,773,792	(\$3,165,176)
(3) Interest					\$74,327	(\$33,058)
Ending Balance Including Interest					\$7,848,118	(\$3,198,234)

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects revenues based on kWhs consumed prior to January 1
- (3)  $[(\text{Beginning Balance } \$0 + \text{Ending Balance } \$7,571,463) \div 2] \times [(2.78\% \times 2/12) + (1.8\% \times 10/12)]$

Column Notes:

- Column (a) Column (e) from previous row
- Column (b) Page 3
- Column (c) Page 4
- Column (d) Column (b) - Column (c)
- Column (e) Column (a) + Column (d)
- Column (f) Column (f) + 55% of following month Column (b)

STANDARD OFFER SERVICE RECONCILIATION  
For the Period Ending December 31, 2013

Base Reconciliation - By Customer Group

Month	Residential					Commercial					Industrial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)		
(1) Jan-13	\$0	\$8,268,460	\$24,359,930	(\$16,091,469)	(\$16,091,469)	\$0	\$2,796,361	\$8,524,511	(\$5,728,150)	(\$5,728,150)	\$0	\$1,564,288	\$4,656,982	(\$3,092,694)	(\$3,092,694)		
Feb-13	(\$16,091,469)	\$18,278,553	\$20,853,546	(\$2,574,993)	(\$18,666,462)	(\$5,728,150)	\$7,877,371	\$7,501,393	\$375,978	(\$5,352,172)	(\$3,092,694)	\$5,521,868	\$4,155,676	\$1,366,192	(\$1,726,502)		
Mar-13	(\$18,666,462)	\$16,596,792	\$15,435,905	\$1,160,887	(\$17,505,575)	(\$5,352,172)	\$6,569,024	\$6,176,764	\$392,260	(\$4,959,912)	(\$1,726,502)	\$4,094,681	\$3,546,195	\$548,487	(\$1,178,015)		
Apr-13	(\$17,505,575)	\$15,779,269	\$12,449,040	\$3,330,229	(\$14,175,346)	(\$4,959,912)	\$5,950,136	\$5,213,110	\$737,026	(\$4,222,886)	(\$1,178,015)	\$3,436,753	\$2,998,452	\$438,301	(\$739,715)		
May-13	(\$14,175,346)	\$13,965,951	\$12,071,152	\$1,894,799	(\$12,280,547)	(\$4,222,886)	\$5,564,652	\$5,346,494	\$218,158	(\$4,004,728)	(\$739,715)	\$3,177,373	\$2,889,738	\$287,635	(\$452,080)		
Jun-13	(\$12,280,547)	\$15,223,587	\$0	\$15,223,587	\$2,943,041	(\$4,004,728)	\$5,864,229	\$0	\$5,864,229	\$1,859,501	(\$452,080)	\$3,221,001	\$0	\$3,221,001	\$2,768,922		
Jul-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
Aug-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
Sep-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
Oct-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
Nov-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
Dec-13	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
(2) Jan-14	\$2,943,041	\$0	\$0	\$0	\$2,943,041	\$1,859,501	\$0	\$0	\$0	\$1,859,501	\$2,768,922	\$0	\$0	\$0	\$2,768,922		
<b>Adjustments</b>					<b>Adjustments</b>					<b>Adjustments</b>							
Ending Balance from Over(Under) Rec incurred during 2012					(\$24,390)	Ending Balance from Over(Under) Rec incurred during 2012					(\$241,805)	Ending Balance from Over(Under) Rec incurred during 2012					\$468,524
Total Adjustments					<u>(\$24,390)</u>	Total Adjustments					<u>(\$241,805)</u>	Total Adjustments					<u>\$468,524</u>
Ending Balance Prior to Application of Interest					\$2,918,650	Ending Balance Prior to Application of Interest					\$1,617,696	Ending Balance Prior to Application of Interest					\$3,237,445
Interest (3)					<u>\$28,891</u>	Interest (3)					<u>\$18,254</u>	Interest (3)					<u>\$27,182</u>
Ending Balance Including Interest					<u>\$2,947,541</u>	Ending Balance Including Interest					<u>\$1,635,950</u>	Ending Balance Including Interest					<u>\$3,264,627</u>

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.78% x 2/12) + (1.8% x 10/12)]

Column Notes:

- (a) Column (e) from previous row  
(b) Page 3  
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(e) Column (a) + Column (d)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period Ending December 31, 2013**

**Revenue**

		<b>Residential</b>	<b>Commercial</b>			<b>Industrial</b>			<b>Grand</b>
		<b>Total Base Revenues</b>	<b>Base Revenues</b>	<b>HVM Discount</b>	<b>Total Base Revenues</b>	<b>Base Revenues</b>	<b>HVM Discount</b>	<b>Total Base Revenues</b>	<b>Total Base Revenue</b>
		<b>(a)</b>	<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
(1)	Jan-13	\$8,268,460	\$2,796,518	(\$157)	\$2,796,361	\$1,571,096	(\$6,808)	\$1,564,288	\$12,629,109
	Feb-13	18,278,553	\$7,877,827	(\$456)	\$7,877,371	\$5,544,391	(\$22,523)	\$5,521,868	\$31,677,791
	Mar-13	16,596,792	\$6,569,382	(\$358)	\$6,569,024	\$4,111,097	(\$16,416)	\$4,094,681	\$27,260,497
	Apr-13	\$15,779,269	\$5,950,486	(\$350)	\$5,950,136	\$3,452,807	(\$16,054)	\$3,436,753	\$25,166,158
	May-13	\$13,965,951	\$5,564,988	(\$336)	\$5,564,652	\$3,193,210	(\$15,837)	\$3,177,373	\$22,707,977
	Jun-13	\$15,223,587	\$5,864,564	(\$335)	\$5,864,229	\$3,235,536	(\$14,534)	\$3,221,001	\$24,308,817
	Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Jan-14	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>
<b>Totals</b>		<b>\$88,112,613</b>	<b>\$34,623,765</b>	<b>(\$1,993)</b>	<b>\$34,621,772</b>	<b>\$21,108,136</b>	<b>(\$92,172)</b>	<b>\$21,015,964</b>	<b>\$143,750,349</b>

(1) Reflects revenues based on kWhs consumed after January 1

(2) Reflects revenues based on kWhs consumed prior to January 1

**Column Notes:**

(a) monthly revenue reports

(b) monthly revenue reports

(c) col (a) + col (b)

(d) Residential column (a) + Commercial column (c) + Industrial column (c)

**STANDARD OFFER SERVICE RECONCILIATION  
For the Period Ending December 31, 2013**

Expense

Month	Residential				Commercial				Industrial				Grand Total Expense (e)
	Base Standard Offer Expense (a)	Supplier		Total (d)	Base Standard Offer Expense (a)	Supplier		Total (d)	Base Standard Offer Expense (a)	Supplier		Total (d)	
		Reallocations & Other (b)	Spot Market Purchases (c)			Reallocations & Other (b)	Spot Market Purchases (c)			Reallocations & Other (b)	Other (c)		
Jan-13	\$20,714,109	\$229,478	\$3,416,342	\$24,359,930	\$7,392,741	(\$30,185)	\$1,161,954	\$8,524,511	\$5,019,802	(\$362,820)	\$0	\$4,656,982	\$37,541,422
Feb-13	\$17,571,345	(\$33,426)	\$3,315,627	\$20,853,546	\$6,234,936	(\$36,257)	\$1,302,713	\$7,501,393	\$4,415,868	(\$260,192)	\$0	\$4,155,676	\$32,510,615
Mar-13	\$13,739,387	(\$235,253)	\$1,931,771	\$15,435,905	\$5,418,542	\$4,022	\$754,200	\$6,176,764	\$3,546,195	\$0	\$0	\$3,546,195	\$25,158,863
Apr-13	\$10,633,267	\$516,445	\$1,299,328	\$12,449,040	\$4,738,536	(\$62,501)	\$537,075	\$5,213,110	\$3,051,058	(\$52,606)	\$0	\$2,998,452	\$20,660,602
May-13	\$10,732,644	\$3,274	\$1,335,233	\$12,071,152	\$4,727,565	\$11,460	\$607,469	\$5,346,494	\$2,924,481	(\$34,742)	\$0	\$2,889,738	\$20,307,384
Jun-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>\$73,390,752</b>	<b>\$480,518</b>	<b>\$11,298,301</b>	<b>\$85,169,572</b>	<b>\$28,512,320</b>	<b>(\$113,461)</b>	<b>\$4,363,412</b>	<b>\$32,762,271</b>	<b>\$18,957,404</b>	<b>(\$710,361)</b>	<b>\$0</b>	<b>\$18,247,043</b>	<b>\$136,178,886</b>

Column Notes:

- (a) from monthly Standard Offer Service invoices
- (b) from monthly Standard Offer Service invoices
- (c) from monthly Standard Offer Service invoices
- (d) column (a) + column (b) + column (c)
- (e) Residential column (d) + Commercial column (d) + Industrial column (d)





**Attachment 2**

**The Narragansett Electric Company**  
**Report to the R.I.P.U.C.**

**Standard Offer Service Administrative Cost Adjustment Reconciliation**

**for the period**  
**January 2013 through December 2013**

**Submitted: July 2013**

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period Ending December 31, 2013****BASE RECONCILIATION - ALL CLASSES**

Month	(Under)/Over Beginning Balance (a)	SOS Admin. Cost Revenue (b)	SOS Admin. Cost Expense (c)	Monthly (Under)/Over (d)	(Under)/Over Ending Balance (e)	(Under)/Over Ending Balance w/ Unbilled (f)
(1) Jan-13	\$0	\$212,699	\$264,119	(\$51,421)	(\$51,421)	\$218,050
Feb-13	(\$51,421)	\$489,948	\$555,125	(\$65,177)	(\$116,598)	\$126,020
Mar-13	(\$116,598)	\$441,124	\$497,803	(\$56,679)	(\$173,277)	\$69,657
Apr-13	(\$173,277)	\$441,698	\$473,496	(\$31,798)	(\$205,075)	\$22,123
May-13	(\$205,075)	\$413,087	\$444,885	(\$31,799)	(\$236,873)	\$6,522
Jun-13	(\$236,873)	\$442,538	\$465,328	(\$22,790)	(\$259,663)	
Jul-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
Aug-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
Sep-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
Oct-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
Nov-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
Dec-13	(\$259,663)	\$0	\$0	\$0	(\$259,663)	
(2) Jan-14	(\$259,663)	\$0	\$0	\$0	(\$259,663)	

**Adjustments**

Ending Balance from Over(Under) Rec incurred during 2011					(\$24,235)	(\$24,235)
Total Adjustments					(\$24,235)	(\$24,235)
Ending Balance Prior to Application of Interest					(\$283,898)	(\$17,713)
(3) Interest					(\$2,549)	\$64
Ending Balance Including Interest					(\$286,447)	(\$17,649)

(1) Reflects revenues based on kWhs consumed after January 1

(2) Reflects revenues based on kWhs consumed prior to January 1

(3) [(Beginning Balance \$0 + Ending Balance \$) ÷ 2] x [(2.78% x 2/12) + (1.8% x 10/12)]

**Column Notes:**

Column (a) Column (f) from previous row

Column (b) page 4

Column (c) Page 5

Column (d) Column (b) - Column (c)

Column (e) Column (a) + Column (d)

Column (f) Column (e) + 55% of following month Column (b)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period Ending December 31, 2013**

**Reconciliation By Customer Group**

Month	Residential					Commercial					Industrial						
	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Over/(Under) Ending Balance		
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)		
Jan-13	\$0	\$143,399	\$172,264	(\$28,865)	(\$28,865)	\$0	\$47,079	\$60,528	(\$13,449)	(\$13,449)	\$0	\$22,221	\$31,327	(\$9,107)	(\$9,107)		
Feb-13	(\$28,865)	\$309,152	\$331,548	(\$22,397)	(\$51,262)	(\$13,449)	\$117,249	\$137,799	(\$20,550)	(\$33,999)	(\$9,107)	\$63,547	\$85,778	(\$22,231)	(\$31,337)		
Mar-13	(\$51,262)	\$280,722	\$309,176	(\$28,454)	(\$79,715)	(\$33,999)	\$105,701	\$120,715	(\$15,014)	(\$49,013)	(\$31,337)	\$54,701	\$67,912	(\$13,212)	(\$44,549)		
Apr-13	(\$79,715)	\$276,215	\$299,821	(\$23,606)	(\$103,322)	(\$49,013)	\$109,802	\$113,741	(\$3,938)	(\$52,951)	(\$44,549)	\$55,682	\$59,935	(\$4,253)	(\$48,802)		
May-13	(\$103,322)	\$249,193	\$277,993	(\$28,799)	(\$132,121)	(\$52,951)	\$109,233	\$109,890	(\$657)	(\$53,608)	(\$48,802)	\$54,660	\$57,003	(\$2,342)	(\$51,144)		
Jun-13	(\$132,121)	\$270,946	\$294,145	(\$23,199)	(\$155,320)	(\$53,608)	\$116,661	\$113,839	\$2,822	(\$50,786)	(\$51,144)	\$54,931	\$57,344	(\$2,413)	(\$53,557)		
Jul-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Aug-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Sep-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Oct-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Nov-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Dec-13	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
Jan-14	(\$155,320)	\$0	\$0	\$0	(\$155,320)	(\$50,786)	\$0	\$0	\$0	(\$50,786)	(\$53,557)	\$0	\$0	\$0	(\$53,557)		
<u>Adjustments</u>						<u>Adjustments</u>						<u>Adjustments</u>					
Ending Balance from Over(Under) Rec incurred during 2011					(\$11,692)	Ending Balance from Over(Under) Rec incurred during 2011					(\$8,171)	Ending Balance from Over(Under) Rec incurred during 2011					(\$4,372)
Total Adjustments					<u>(\$11,692)</u>	Total Adjustments					<u>(\$8,171)</u>	Total Adjustments					<u>(\$4,372)</u>
Ending Balance Prior to Application of Interest					(\$167,012)	Ending Balance Prior to Application of Interest					(\$58,957)	Ending Balance Prior to Application of Interest					(\$57,929)
Interest					<u>(\$1,525)</u>	Interest					<u>(\$499)</u>	Interest					<u>(\$526)</u>
Ending Balance Including Interest					<u><u>(\$168,537)</u></u>	Ending Balance Including Interest					<u><u>(\$59,456)</u></u>	Ending Balance Including Interest					<u><u>(\$58,455)</u></u>

Column Notes:

- (a) Column (e) from previous row
- (b) Page 3
- (c) Page 4
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period Ending December 31, 2013**

**Revenue**

		<b>Residential</b>			<b>Commercial</b>			<b>Industrial</b>			
		Total SOS Admin. Cost Adj. Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	Total Revenues	Total SOS Admin. Cost Adj. Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	Total Revenues	Total SOS Admin. Cost Adj. Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	Total Revenues	Grand Total Revenue
		(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	
(1)	Jan-13	\$150,881	\$7,482	\$143,399	\$48,776	\$1,697	\$47,079	\$22,675	\$454	\$22,221	\$212,699
	Feb-13	\$325,281	\$16,130	\$309,152	\$121,474	\$4,225	\$117,249	\$64,844	\$1,297	\$63,547	\$489,948
	Mar-13	\$295,369	\$14,647	\$280,722	\$109,513	\$3,812	\$105,701	\$55,817	\$1,116	\$54,701	\$441,124
	Apr-13	\$267,351	(\$8,863)	\$276,215	\$105,449	(\$4,353)	\$109,802	\$50,198	(\$5,484)	\$55,682	\$441,698
	May-13	\$214,256	(\$34,937)	\$249,193	\$94,273	(\$14,960)	\$109,233	\$40,037	(\$14,623)	\$54,660	\$413,087
	Jun-13	\$232,871	(\$38,075)	\$270,946	\$100,702	(\$15,960)	\$116,661	\$40,355	(\$14,576)	\$54,931	\$442,538
	Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Jan-14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>		<b>\$1,486,010</b>	<b>(\$43,617)</b>	<b>\$1,529,626</b>	<b>\$580,186</b>	<b>(\$25,539)</b>	<b>\$605,725</b>	<b>\$273,926</b>	<b>(\$31,816)</b>	<b>\$305,741</b>	<b>\$2,441,093</b>

(1)Reflects revenues based on kWhs consumed after January 1

(2)Reflects revenues based on kWhs consumed prior to January 1

**Column Notes:**

(a) monthly revenue reports

(b) page 7

(c) column (a) - column (b)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
For the Period Ending December 31, 2013**

**Residential Group Expense**

<u>Month</u>	<u>Standard Offer Service Revenue/Renewable Energy Standard Revenue</u>					<u>Uncollectible Expense</u>	<u>GIS</u>	<u>CWC</u>	<u>Other Admin</u>	<u>Total</u>
	<u>SOS Base Rev</u> (a)	<u>SOS Adj Factor Rev</u> (b)	<u>SOS Admin Cost Adj Rev</u> (c)	<u>Renewable Egy Std Revenue</u> (d)	<u>Total SOS Rev</u> (e)					
Jan-13	\$8,268,460	\$19,941	\$150,881	\$315,428	\$8,754,710	\$82,294	\$934	\$73,063	\$15,974	\$172,264
Feb-13	\$18,278,553	\$42,991	\$325,281	\$680,033	\$19,326,858	\$241,586	\$926	\$73,063	\$15,974	\$331,548
Mar-13	\$16,596,792	\$39,047	\$295,369	\$617,576	\$17,548,784	\$219,360	\$780	\$73,063	\$15,974	\$309,176
Apr-13	\$15,779,269	(\$44,109)	\$267,351	\$791,269	\$16,793,781	\$209,922	\$862	\$73,063	\$15,974	\$299,821
May-13	\$13,965,951	(\$174,772)	\$214,256	\$1,041,776	\$15,047,211	\$188,090	\$866	\$73,063	\$15,974	\$277,993
Jun-13	\$15,223,587	(\$195,096)	\$232,871	\$1,147,333	\$16,408,695	\$205,109	\$0	\$73,063	\$15,974	\$294,145
Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>\$88,112,613</b>	<b>(\$311,998)</b>	<b>\$1,486,010</b>	<b>\$4,593,416</b>	<b>\$93,880,040</b>	<b>\$1,146,361</b>	<b>\$4,368</b>	<b>\$438,375</b>	<b>\$95,843</b>	<b>\$1,684,947</b>

Column Notes:

- Column (a) Attachment 1, page 2
- Column (b) Attachment 1, page 5
- Column (c) Attachment 2, page 7
- Column (d) Attachment 3
- Column (e) column (a) + column (b) + column (c) + column (d)
- Column (f) Column (e) x approved uncollectible rate
- Column (g) from ISO monthly bill allocated to rate group's based upon actual SOS revenue
- Column (h) Estimated based on prior year's actual expense
- Column (i) Estimated based on prior year's actual expense
- Column (j) column (f) + column (g) + column (h) + column (i)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
For the Period Ending December 31, 2013**

**Commercial Group Expense**

Month	Standard Offer Service/Renewable Energy Standard Revenue					Uncollectible Expense (f)	GIS (g)	CWC (h)	Other Admin (i)	Total (j)
	SOS Base Rev (a)	SOS Adj Factor Rev (b)	SOS Admin Cost Adj Rev (c)	Renewable Egy Std Revenue (d)	Total SOS Rev (e)					
Jan-13	\$2,796,361	\$78,048	\$48,776	\$107,318	\$3,030,502	\$28,487	\$327	\$25,937	\$5,778	\$60,528
Feb-13	\$7,877,371	\$194,225	\$121,474	\$267,008	\$8,460,076	\$105,751	\$333	\$25,937	\$5,778	\$137,799
Mar-13	\$6,569,024	\$175,190	\$109,513	\$240,878	\$7,094,604	\$88,683	\$318	\$25,937	\$5,778	\$120,715
Apr-13	\$5,950,136	\$145,269	\$105,449	\$332,363	\$6,533,216	\$81,665	\$361	\$25,937	\$5,778	\$113,741
May-13	\$5,564,652	\$88,228	\$94,273	\$476,209	\$6,223,362	\$77,792	\$384	\$25,937	\$5,778	\$109,890
Jun-13	\$5,864,229	\$93,475	\$100,702	\$511,578	\$6,569,983	\$82,125	\$0	\$25,937	\$5,778	\$113,839
Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$34,621,772	\$774,433	\$580,186	\$1,935,354	\$37,911,745	\$464,502	\$1,722	\$155,621	\$34,666	\$656,511

Column Notes:

- Column (a) Attachment 1, page 2
- Column (b) Attachment 1, page 5
- Column (c) Attachment 2, page 7
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- Column (h) Estimated based on prior year's actual expense
- Column (i) Estimated based on prior year's actual expense
- Column (j) column (f) + column (g) + column (h) + column (i)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**

**Industrial Group Expense**

<b>Standard Offer Service/Renewable Energy Standard Revenue</b>										
<u>Month</u>	<u>SOS Base Rev</u> (a)	<u>SOS Adj Factor Rev</u> (b)	<u>SOS Admin Cost Adj Rev</u> (c)	<u>Renewable Egy Std Revenue</u> (d)	<u>Total SOS Rev</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>CWC</u> (h)	<u>Other Admin</u> (i)	<u>Total</u> (j)
Jan-13	\$1,564,288	(\$75,280)	\$22,675	\$57,367	\$1,569,049	\$14,749	\$178	\$13,725	\$2,675	\$31,327
Feb-13	\$5,521,868	(\$215,282)	\$64,844	\$164,056	\$5,535,485	\$69,194	\$185	\$13,725	\$2,675	\$85,778
Mar-13	\$4,094,681	(\$185,312)	\$55,817	\$141,217	\$4,106,403	\$51,330	\$182	\$13,725	\$2,675	\$67,912
Apr-13	\$3,436,753	(\$227,862)	\$50,198	\$207,073	\$3,466,161	\$43,327	\$208	\$13,725	\$2,675	\$59,935
May-13	\$3,177,373	(\$283,514)	\$40,037	\$297,734	\$3,231,630	\$40,395	\$207	\$13,725	\$2,675	\$57,003
Jun-13	\$3,221,001	(\$283,315)	\$40,355	\$297,472	\$3,275,512	\$40,944	\$0	\$13,725	\$2,675	\$57,344
Jul-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Aug-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Sep-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Oct-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Nov-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Dec-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Jan-14	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Totals	\$21,015,964	(\$1,270,566)	\$273,926	\$1,164,918	\$21,184,241	\$259,939	\$961	\$82,349	\$16,050	\$359,299

Column Notes:

- Column (a) Attachment 1, page 2
- Column (b) Attachment 1, page 5
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STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION

SOS Administrative Prior Period

Reconciliation Period: January 2011 through December 2011  
Recovery Period: April 2012 through March 2013  
Beginning Balance: Schedule JAL-5, Docket No. 4314

Month	Residential							Commercial							Industrial						
	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	(\$193,437)		(\$193,437)	(\$193,437)	3.22%	(\$519)	(\$193,956)	(\$53,770)		(\$53,770)	(\$53,770)	3.22%	(\$144)	(\$53,914)	(\$17,802)		(\$17,802)	(\$17,802)	3.22%	(\$48)	(\$17,850)
Feb-12	(\$193,956)		(\$193,956)	(\$193,956)	3.22%	(\$520)	(\$194,477)	(\$53,914)		(\$53,914)	(\$53,914)	3.22%	(\$145)	(\$54,059)	(\$17,850)		(\$17,850)	(\$17,850)	3.22%	(\$48)	(\$17,898)
Mar-12	(\$194,477)		(\$194,477)	(\$194,477)	2.78%	(\$451)	(\$194,927)	(\$54,059)		(\$54,059)	(\$54,059)	2.78%	(\$125)	(\$54,184)	(\$17,898)		(\$17,898)	(\$17,898)	2.78%	(\$41)	(\$17,939)
Apr-12	(\$194,927)	\$5,649	(\$189,278)	(\$192,103)	2.78%	(\$445)	(\$189,723)	(\$54,184)	\$1,671	(\$52,513)	(\$53,349)	2.78%	(\$124)	(\$52,637)	(\$17,939)	\$530	(\$17,409)	(\$17,674)	2.78%	(\$41)	(\$17,450)
May-12	(\$189,723)	\$11,674	(\$178,049)	(\$183,886)	2.78%	(\$426)	(\$178,475)	(\$52,637)	\$3,384	(\$49,253)	(\$50,945)	2.78%	(\$118)	(\$49,371)	(\$17,450)	\$1,185	(\$16,265)	(\$16,857)	2.78%	(\$39)	(\$16,304)
Jun-12	(\$178,475)	\$13,544	(\$164,931)	(\$171,703)	2.78%	(\$398)	(\$165,329)	(\$49,371)	\$3,877	(\$45,494)	(\$47,432)	2.78%	(\$110)	(\$45,604)	(\$16,304)	\$1,297	(\$15,007)	(\$15,655)	2.78%	(\$36)	(\$15,043)
Jul-12	(\$165,329)	\$18,614	(\$146,715)	(\$156,022)	2.78%	(\$361)	(\$147,077)	(\$45,604)	\$4,339	(\$41,264)	(\$43,434)	2.78%	(\$101)	(\$41,365)	(\$15,043)	\$1,186	(\$13,857)	(\$14,450)	2.78%	(\$33)	(\$13,891)
Aug-12	(\$147,077)	\$21,651	(\$125,426)	(\$136,251)	2.78%	(\$316)	(\$125,741)	(\$41,365)	\$4,728	(\$36,637)	(\$39,001)	2.78%	(\$90)	(\$36,728)	(\$13,891)	\$1,274	(\$12,617)	(\$13,254)	2.78%	(\$31)	(\$12,648)
Sep-12	(\$125,741)	\$18,486	(\$107,255)	(\$116,498)	2.78%	(\$270)	(\$107,525)	(\$36,728)	\$4,429	(\$32,299)	(\$34,513)	2.78%	(\$80)	(\$32,379)	(\$12,648)	\$1,240	(\$11,408)	(\$12,028)	2.78%	(\$28)	(\$11,436)
Oct-12	(\$107,525)	\$12,791	(\$94,734)	(\$101,130)	2.78%	(\$234)	(\$94,969)	(\$32,379)	\$3,444	(\$28,935)	(\$30,657)	2.78%	(\$71)	(\$29,006)	(\$11,436)	\$1,015	(\$10,421)	(\$10,929)	2.78%	(\$25)	(\$10,446)
Nov-12	(\$94,969)	\$12,494	(\$82,474)	(\$88,721)	2.78%	(\$206)	(\$82,680)	(\$29,006)	\$3,319	(\$25,687)	(\$27,346)	2.78%	(\$63)	(\$25,750)	(\$10,446)	\$1,009	(\$9,437)	(\$9,942)	2.78%	(\$23)	(\$9,460)
Dec-12	(\$82,680)	\$15,430	(\$67,250)	(\$74,965)	2.78%	(\$174)	(\$67,423)	(\$25,750)	\$3,598	(\$22,152)	(\$23,951)	2.78%	(\$55)	(\$22,207)	(\$9,460)	\$1,039	(\$8,422)	(\$8,941)	2.78%	(\$21)	(\$8,442)
Jan-13	(\$67,423)	\$17,274	(\$50,149)	(\$58,786)	2.78%	(\$136)	(\$50,285)	(\$22,207)	\$3,917	(\$18,290)	(\$20,249)	2.78%	(\$47)	(\$18,337)	(\$8,442)	\$1,047	(\$7,395)	(\$7,919)	2.78%	(\$18)	(\$7,414)
Feb-13	(\$50,285)	\$16,130	(\$34,155)	(\$42,220)	2.78%	(\$98)	(\$34,253)	(\$18,337)	\$4,225	(\$14,112)	(\$16,225)	2.78%	(\$38)	(\$14,150)	(\$7,414)	\$1,297	(\$6,117)	(\$6,765)	2.78%	(\$16)	(\$6,133)
Mar-13	(\$34,253)	\$14,647	(\$19,606)	(\$26,930)	1.80%	(\$40)	(\$19,647)	(\$14,150)	\$3,812	(\$10,338)	(\$12,244)	1.80%	(\$18)	(\$10,356)	(\$6,133)	\$1,116	(\$5,016)	(\$5,574)	1.80%	(\$8)	(\$5,025)
Apr-13	(\$19,647)	\$7,978	(\$11,668)	(\$15,657)	1.80%	(\$23)	(\$11,692)	(\$10,356)	\$2,199	(\$8,158)	(\$9,257)	1.80%	(\$14)	(\$8,171)	(\$5,025)	\$660	(\$4,365)	(\$4,695)	1.80%	(\$7)	(\$4,372)

Reconciliation Period: January 2012 through December 2012  
Recovery Period: April 2013 through March 2014  
Beginning Balance: Schedule JAL-7 Revised, Docket No. 4391

Month	Residential							Commercial							Industrial						
	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest	Beginning Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over(Under) Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$505,361		\$505,361	\$505,361	1.80%	\$758	\$506,119	\$192,006		\$192,006	\$192,006	1.80%	\$288	\$192,294	\$173,009		\$173,009	\$173,009	1.80%	\$260	\$173,269
Feb-13	\$506,119		\$506,119	\$506,119	1.80%	\$759	\$506,878	\$192,294		\$192,294	\$192,294	1.80%	\$288	\$192,583	\$173,269		\$173,269	\$173,269	1.80%	\$260	\$173,529
Mar-13	\$506,878		\$506,878	\$506,878	1.80%	\$760	\$507,639	\$192,583		\$192,583	\$192,583	1.80%	\$289	\$192,872	\$173,529		\$173,529	\$173,529	1.80%	\$260	\$173,789
Apr-13	\$507,639	(\$16,842)	\$490,797	\$499,218	1.80%	\$749	\$491,546	\$192,872	(\$6,552)	\$186,320	\$189,596	1.80%	\$284	\$186,604	\$173,789	(\$6,143)	\$167,646	\$170,717	1.80%	\$256	\$167,902
May-13	\$491,546	(\$34,937)	\$456,608	\$474,077	1.80%	\$711	\$457,320	\$186,604	(\$14,960)	\$171,644	\$179,124	1.80%	\$269	\$171,913	\$167,902	(\$14,623)	\$153,278	\$160,590	1.80%	\$241	\$153,519
Jun-13	\$457,320	(\$38,075)	\$419,245	\$438,282	1.80%	\$657	\$419,902	\$171,913	(\$15,960)	\$155,953	\$163,933	1.80%	\$246	\$156,199	\$153,519	(\$14,576)	\$138,943	\$146,231	1.80%	\$219	\$139,163
Jul-13	\$419,902	\$0	\$419,902	\$419,902	1.80%	\$630	\$420,532	\$156,199	\$0	\$156,199	\$156,199	1.80%	\$234	\$156,433	\$139,163	\$0	\$139,163	\$139,163	1.80%	\$209	\$139,371
Aug-13	\$420,532	\$0	\$420,532	\$420,532	1.80%	\$631	\$421,163	\$156,433	\$0	\$156,433	\$156,433	1.80%	\$235	\$156,668	\$139,371	\$0	\$139,371	\$139,371	1.80%	\$209	\$139,580
Sep-13	\$421,163	\$0	\$421,163	\$421,163	1.80%	\$632	\$421,794	\$156,668	\$0	\$156,668	\$156,668	1.80%	\$235	\$156,903	\$139,580	\$0	\$139,580	\$139,580	1.80%	\$209	\$139,790
Oct-13	\$421,794	\$0	\$421,794	\$421,794	1.80%	\$633	\$422,427	\$156,903	\$0	\$156,903	\$156,903	1.80%	\$235	\$157,138	\$139,790	\$0	\$139,790	\$139,790	1.80%	\$210	\$139,999
Nov-13	\$422,427	\$0	\$422,427	\$422,427	1.80%	\$634	\$423,061	\$157,138	\$0	\$157,138	\$157,138	1.80%	\$236	\$157,374	\$139,999	\$0	\$139,999	\$139,999	1.80%	\$210	\$140,209
Dec-13	\$423,061	\$0	\$423,061	\$423,061	1.80%	\$635	\$423,695	\$157,374	\$0	\$157,374	\$157,374	1.80%	\$236	\$157,610	\$140,209	\$0	\$140,209	\$140,209	1.80%	\$210	\$140,420
Jan-14	\$423,695	\$0	\$423,695	\$423,695	1.80%	\$636	\$424,331	\$157,610	\$0	\$157,610	\$157,610	1.80%	\$236	\$157,847	\$140,420	\$0	\$140,420	\$140,420	1.80%	\$211	\$140,630
Feb-14	\$424,331	\$0	\$424,331	\$424,331	1.80%	\$637	\$424,967	\$157,847	\$0	\$157,847	\$157,847	1.80%	\$237	\$158,083	\$140,630	\$0	\$140,630	\$140,630	1.80%	\$211	\$140,841
Mar-14	\$424,967	\$0	\$424,967	\$424,967	1.80%	\$637	\$425,605	\$158,083	\$0	\$158,083	\$158,083	1.80%	\$237	\$158,320	\$140,841	\$0	\$140,841	\$140,841	1.80%	\$211	\$141,053
Apr-14	\$425,605	\$0	\$425,605	\$425,605	1.80%	\$638	\$426,243	\$158,320	\$0	\$158,320	\$158,320	1.80%	\$237	\$158,558	\$141,053	\$0	\$141,053	\$141,053	1.80%	\$212	\$141,264

Column Notes:  
(a) Column (g) of previous row  
(b) page 8  
(c) Column (a) + Column (c)  
(d) (Column (a) + Column (c)) ÷ 2  
(e) Current Rate for Customer Deposits  
(f) Column (d) x (Column (e) ÷ 12)  
(g) Column (c) + Column (f)



Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT**  
**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

Calculation of Billed Revenue

**Reconciliation Period:** January 2011 through December 2011  
**Recovery Period:** April 2012 through March 2013  
**Beginning Balance:** Schedule JAL-5, Docket No. 4314

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00006		\$0.00004		\$0.00002	
Month	Residential Group SOS kWhs (a)	Residential Adj Factor Revenue (b)	Commercial Group SOS kWhs (a)	Commercial Adj Factor Revenue (b)	Industrial Group SOS kWhs (a)	Industrial Adj Factor Revenue (b)	
(1) Apr-12	94,146,092	\$5,649	41,774,113	\$1,671	26,514,819	\$530	
May-12	194,571,677	\$11,674	84,606,131	\$3,384	59,246,064	\$1,185	
Jun-12	225,725,868	\$13,544	96,922,269	\$3,877	64,843,885	\$1,297	
Jul-12	310,234,300	\$18,614	108,480,556	\$4,339	59,299,117	\$1,186	
Aug-12	360,848,186	\$21,651	118,194,378	\$4,728	63,681,095	\$1,274	
Sep-12	308,104,880	\$18,486	110,718,651	\$4,429	61,976,747	\$1,240	
Oct-12	213,179,339	\$12,791	86,094,405	\$3,444	50,767,042	\$1,015	
Nov-12	208,234,835	\$12,494	82,986,616	\$3,319	50,449,109	\$1,009	
Dec-12	257,171,960	\$15,430	89,952,291	\$3,598	51,929,203	\$1,039	
Jan-13	287,906,346	\$17,274	97,921,681	\$3,917	52,349,724	\$1,047	
Feb-13	268,829,038	\$16,130	105,623,198	\$4,225	64,844,061	\$1,297	
Mar-13	244,115,318	\$14,647	95,307,326	\$3,812	55,816,917	\$1,116	
(2) Apr-13	132,973,509	\$7,978	54,964,357	\$2,199	32,982,048	\$660	

Column Notes:

- (a) from Company reports
- (b) column (a) x SOS Admin. Cost Reconciliation Adj. Factor

**Reconciliation Period:** January 2012 through December 2012  
**Recovery Period:** April 2013 through March 2014  
**Beginning Balance:** Schedule JAL-7 Revised, Docket No. 4391

		Residential		Commercial		Industrial	
Approved Factor:		(\$0.00017)		(\$0.00016)		(\$0.00025)	
Month	Residential Group SOS kWhs (c)	Residential Adj Factor Revenue (d)	Commercial Group SOS kWhs (c)	Commercial Adj Factor Revenue (d)	Industrial Group SOS kWhs (c)	Industrial Adj Factor Revenue (d)	
(1) Apr-13	99,069,662	(\$16,842)	40,950,263	(\$6,552)	24,572,716	(\$6,143)	
May-13	205,513,701	(\$34,937)	93,499,226	(\$14,960)	58,493,564	(\$14,623)	
Jun-13	223,970,550	(\$38,075)	99,748,313	(\$15,960)	58,304,086	(\$14,576)	
Jul-13	-	\$0	-	\$0	-	\$0	
Aug-13	-	\$0	-	\$0	-	\$0	
Sep-13	-	\$0	-	\$0	-	\$0	
Oct-13	-	\$0	-	\$0	-	\$0	
Nov-13	-	\$0	-	\$0	-	\$0	
Dec-13	-	\$0	-	\$0	-	\$0	
Jan-14	-	\$0	-	\$0	-	\$0	
Feb-14	-	\$0	-	\$0	-	\$0	
Mar-14	-	\$0	-	\$0	-	\$0	
(2) Apr-14	-	\$0	-	\$0	-	\$0	

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

Column Notes:

- (c) from Company reports
- (d) column (c) x SOS Admin. Cost Reconciliation Adj. Factor

**Attachment 3**

**The Narragansett Electric Company  
Report to the R.I.P.U.C.  
Renewable Energy Standard Reconciliation**

**for the period  
January 2013 through December 2013**

**Submitted: July 2013**

**RENEWABLE ENERGY STANDARD RECONCILIATION**

Month	Over(Under) Beginning Balance (a)	RES Revenue (b)	RES Expense (c)	Monthly Over(Under) (d)	Over(Under) Ending Monthly Balance (e)
(1) Jan-13	\$2,803,911	\$480,113	\$8,200	\$471,913	\$3,275,823
Feb-13	\$3,275,823	\$1,111,096	\$0	\$1,111,096	\$4,386,920
Mar-13	\$4,386,920	\$999,671	\$3,760	\$995,911	\$5,382,831
Apr-13	\$5,382,831	\$1,330,705	\$0	\$1,330,705	\$6,713,536
May-13	\$6,713,536	\$1,815,719	\$4,677	\$1,811,041	\$8,524,578
Jun-13	\$8,524,578	\$1,956,383	\$8,640,910	(\$6,684,527)	\$1,840,051
Jul-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
Aug-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
Sep-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
Oct-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
Nov-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
Dec-13	\$1,840,051	\$0	\$0	\$0	\$1,840,051
(2) Jan-14	\$1,840,051	\$0		\$0	\$1,840,051
Totals	\$2,803,911	\$7,693,687	\$8,657,547	(\$963,860)	\$1,840,051
(3) Interest					\$45,588
Ending Balance with Interest					\$1,885,639

(1) Reflects kWhs consumption after January 1st.

(2) Reflects kWhs consumption prior to January 1st.

(3)  $[(\text{Beginning Balance } \$2,803,911 + \text{Ending Balance } \$1,840,051) \div 2] \times [(2.78\% \times 2/12) + (1.8\% \times 10/12)]$

Column Notes:

Column (a) Column (e) from previous row; beginning balance from Renewable Energy Standard Charge and Reconciliation filing, RIPUC Docket No. 4315, dated February 2013, Attachment 2, page 1

Column (b) from monthly revenue reports

Column (c) from invoices

Column (d) Column (b) - Column (c)

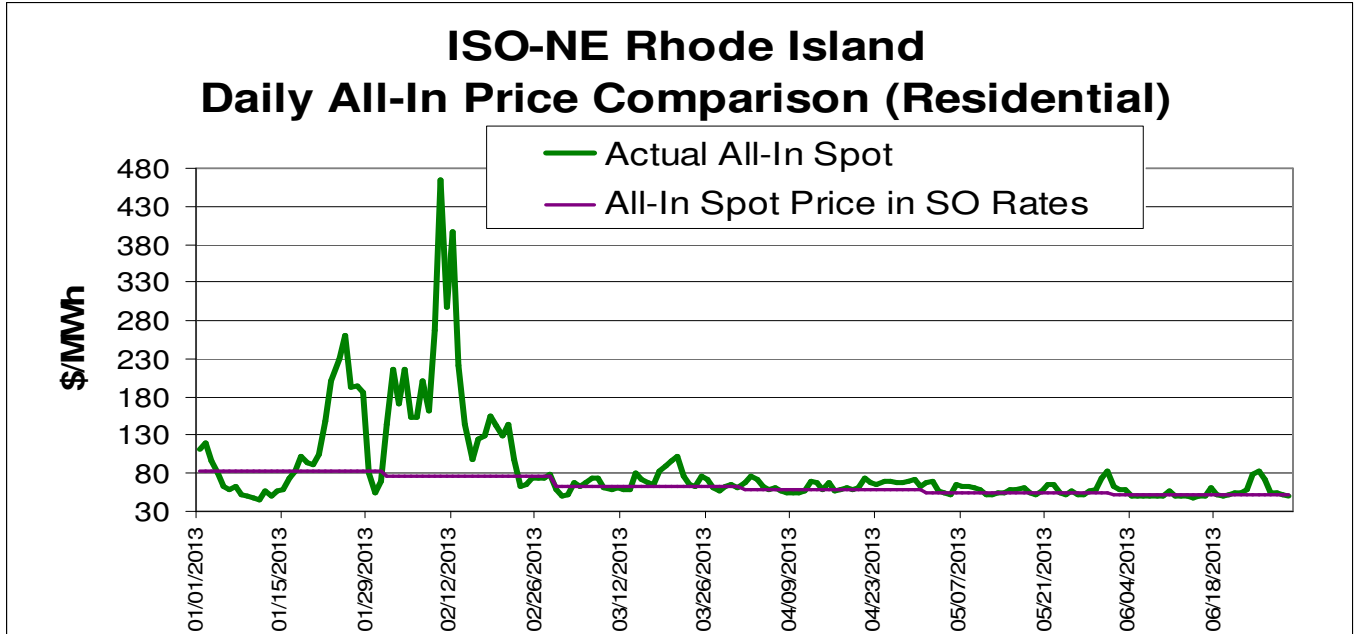
Column (e) Column (a) + Column (d)

**Attachment 4**

**The Narragansett Electric Company**  
**Report to the R.I.P.U.C.**  
**Spot Market Purchases**

**for the period**  
**January 2013 through December 2013**

**Submitted: July 2013**

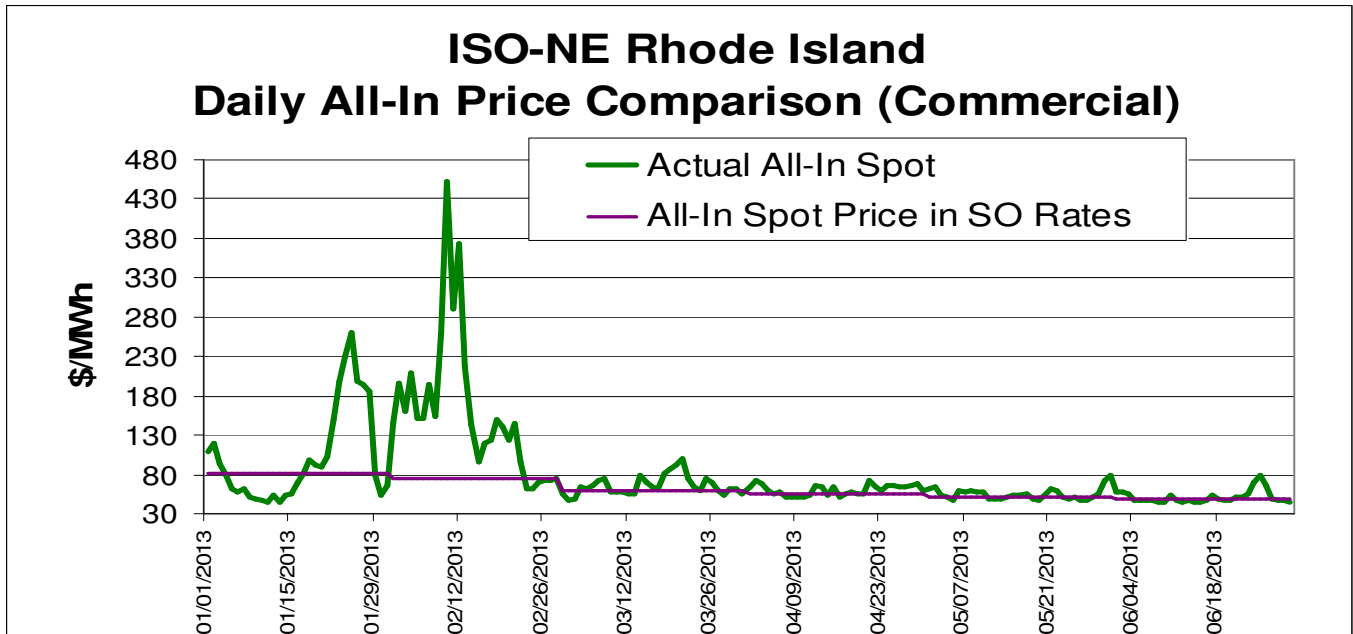


\* April 2013 ancillaries rates used as estimate for May and June 2013 ancillaries rates

\*\* May 2013 capacity rates used as estimate for June 2013 capacity rates

\*\*\*Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.

\*\*\*\* Reconciled load data used for April 2011 through April 2013. Initial load data used for May 2013 through June 2013.



\* April 2013 ancillaries rates used as estimate for May and June 2013 ancillaries rates

\*\* May 2013 capacity rates used as estimate for June 2013 capacity rates

\*\*\* Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.

\*\*\*\* Reconciled load data used for April 2011 through April 2013. Initial load data used for May 2013 through June 2013.