

January 25, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Compliance Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (the "Company"), I have for ease of reference enclosed ten (10) copies of gas-rate summary sheets providing the new gas rates to become effective February 1, 2013 pursuant to the Amended Settlement Agreement, which was approved by the Rhode Island Public Utilities Commission at its December 20, 2012 open meeting. These gas-rate summary sheets provide the gas rates for effect February 1, 2013 in one place as does the electric rate summary contained in R.I.P.U.C. No. 2095, which is an attachment to the Company's Compliance Filing.

If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted to the individuals listed below. The Commission received hard copies of this transmittal.

Joanne M. Scanlon

January 25, 2013

Date

National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates

Docket No. 4323 – Service List updated on 6/22/12

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National Grid Gas Rates – Rhode Island

Rates for Effect 02/01/13 Rates do not include RIGET Compliance (pending for PUC's approval)	DELIVERY CHARGES							GAS CHARGES	LIHEAP ENHANCE- MENT CHARGE		
	BASE RATES						Distribution Adjustment Charge (DAC)			Energy Efficiency Programs	
		Customer Charge	Demand	Break	Distribution Charges				Gas Cost Recovery (GCR)		
					Head Per Therm	Tail Per Therm			Per Therm		Per Therm
RESIDENTIAL											
Residential Non-Heating	RATE 10	\$13.00	N/A	N/A	\$0.4386	N/A	\$0.0519	\$0.0417	\$0.6240	\$0.83	
LI- Residential Non-Heating	RATE 11	\$11.70	N/A	N/A	\$0.3947	N/A	\$0.0519	\$0.0417	\$0.6240	\$0.83	
Residential Heating	RATE 12	Peak	\$13.00	N/A	125	\$0.4672	\$0.3010	\$0.0489	\$0.0417	\$0.6725	\$0.83
		Off-Peak	\$13.00	N/A	30	\$0.4672	\$0.3010	\$0.0489	\$0.0417	\$0.6725	\$0.83
LI- Residential Heating	RATE 13	Peak	\$11.70	N/A	125	\$0.4205	\$0.2709	\$0.0489	\$0.0417	\$0.6725	\$0.83
		Off-Peak	\$11.70	N/A	30	\$0.4205	\$0.2709	\$0.0489	\$0.0417	\$0.6725	\$0.83
COMMERCIAL/INDUSTRIAL											
Small (< 5,000/yr)	RATE 21	Peak	\$22.00	N/A	135	\$0.5431	\$0.2242	\$0.0480	\$0.0417	\$0.6725	\$0.83
		Off-Peak	\$22.00	N/A	20	\$0.5431	\$0.2242	\$0.0480	\$0.0417	\$0.6725	\$0.83
Medium (5,001 to 35,000/yr)	RATE 22	Sales	\$70.00	\$1.3000	N/A	\$0.1865	N/A	\$0.0476	\$0.0417	\$0.6725	\$0.83
		Transportation	\$70.00	\$1.3000	N/A	\$0.1865	N/A	\$0.0476	\$0.0417	N/A	\$0.83
Large Low Load (35,001 to 149,999/yr)	RATE 33	Sales	\$175.00	\$1.3000	N/A	\$0.1727	N/A	\$0.0070	\$0.0417	\$0.6725	\$0.83
		Transportation	\$175.00	\$1.3000	N/A	\$0.1727	N/A	\$0.0070	\$0.0417	N/A	\$0.83
Large High Load (35,001 to 149,999/yr)	RATE 23	Sales	\$175.00	\$1.8000	N/A	\$0.1007	N/A	\$0.0072	\$0.0417	\$0.6240	\$0.83
		Transportation	\$175.00	\$1.8000	N/A	\$0.1007	N/A	\$0.0072	\$0.0417	N/A	\$0.83
Extra Large Low Load (150,000+ per yr)	RATE 34	Sales	\$425.00	\$1.3000	N/A	\$0.0328	N/A	\$0.0063	\$0.0417	\$0.6725	\$0.83
		Transportation	\$425.00	\$1.3000	N/A	\$0.0328	N/A	\$0.0063	\$0.0417	N/A	\$0.83
Extra Large High Load (150,000+ per yr)	RATE 24	Sales	\$425.00	\$1.8000	N/A	\$0.0256	N/A	\$0.0062	\$0.0417	\$0.6240	\$0.83
		Transportation	\$425.00	\$1.8000	N/A	\$0.0256	N/A	\$0.0062	\$0.0417	N/A	\$0.83
OTHER RATES											
Gas Lamps	RATE 80	Flat rate of \$9.52 per lamp								\$0.83	

NOTES:

- Rates do not include RI Gross Earnings Tax (GET); GET will be billed as a separate line item.
- Peak season is November 1 through April 30. Off-Peak season is May 1 through October 31.
- All rates are listed in Therms. Usage is measured in Ccf and billed in Therms; a system weighted Btu factor will be applied to all meter reads and will change seasonally. **Effective November 1, 2012, the Btu conversion factor is 1.030. (Ccf x 1.030 = equivalent therm).**
- The Distribution Adjustment Charge (DAC) will change on November 1 and April 1 to reflect changes in its components.
- The GCR (Gas Cost) will be updated from time to time to reflect changes in gas costs.

Summary of Transportation Marketer Charges

TRANSPORTATION – MARKETER CHARGES			
Paperless Bill Credit		\$0.34	Per service bill per month
Weighted Average System Capacity Charge		\$0.8601	Per Dth of capacity released to Marketers on behalf of Customers per day
FT-2 Demand Rate		\$7.4178	Per MADQ Dekatherm
Storage Inventory (FT-2)	Underground	Varies Monthly	Per Dth of storage inventory sold to Marketers
	Peaking	Varies Monthly	Per Dth of peaking inventory sold to Marketers
Fuel Allowance (Line Loss)		3.44%	City-gate delivery gross-up to account for distribution losses

Non-Firm Service Rates

Rates for Effect

02/01/13

Rates do not include RIGET

Compliance Rates (pending for PUC's approval)

<u>Non-Firm Sales Rates</u>	Customer Charge	Customer Charge determinant- Potential monthly consumption	Distribution Charges (per therm)
Medium	\$185	Less than 35,000 therms	\$0.2206
Large Low Load	\$405	More than 35,000 therms but less than 150,000 therms	\$0.2147
Large High Load	\$405	More than 35,000 therms but less than 150,000 therms	\$0.1436
Extra Large Low Load	\$625	More than 150,000 therms	\$0.0912
Extra Large High Load	\$625	More than 150,000 therms	\$0.0733

<u>Non-Firm Transportation Rates</u>	Customer Charge	Customer Charge determinant- Potential monthly consumption	Distribution Charges (per therm)
Medium	\$275	Less than 35,000 therms	\$0.2206
Large Low Load	\$485	More than 35,000 therms but less than 150,000 therms	\$0.2147
Large High Load	\$485	More than 35,000 therms but less than 150,000 therms	\$0.1436
Extra Large Low Load	\$715	More than 150,000 therms	\$0.0912
Extra Large High Load	\$715	More than 150,000 therms	\$0.0733