

July 13, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 12 - GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Twelfth Set of Data Requests in the above-captioned proceeding.

The enclosed responses complete the Twelfth Set, as indicated on the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

July 13, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@us.ngrid.com	401-784-7667
	Jennifer.hutchinson@us.ngrid.com	
	Joanne.scanlon@us.ngrid.com	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	ckimball@keeganwerlin.com	617-951-1400
	lindas@keeganwerlin.com	
Gerald Petros, Esq. Hinckley, Allen & Snyder	gpetros@haslaw.com	
	aramos@haslaw.com	
Leo Wold, Esq. (for Division) Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov	401-222-2424
	dmacrae@riag.ri.gov	
	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
Michael J. Morrissey, Esq. (for AG) Dept. of Attorney General 150 South Main St. Providence, RI 02903	Mmorrissey@riag.ri.gov	401-274-4400 Ext. 2357
Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	ellen.evans@navy.mil	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
	Larry.r.allen@navy.mil	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	bmccconnell@motleyrice.com	401-457-7700

321 South Main St. – 2 nd Floor Providence, RI 02903	jhowat@nclc.org	
Maurice Brubaker Brubaker and Associates, Inc. PO Box 412000 St.Louis, MO 63141-2000	mbrubaker@consultbai.com	401-724-3600
Ali Al-Jabir Brubaker and Associates, Inc.	aaljabir@consultbai.com	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com	603-964-6526
Bruce Oliver Revalo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	
Alex Cochis Lee Smith LaCapra Associates One Washington Mall 9th Floor Boston, MA 02108	acochis@lacapra.com	
	lees@lacapra.com	
Thomas Catlin Emma Nicholson Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, Maryland 21044	tcatlin@exeterassociates.com	
	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
	Adalessandro@puc.state.ri.us	
	Nucci@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012		Michael D. Laflamme		
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012		Michael D. Laflamme		
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012		Michael D. Laflamme		
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012		Michael D. Laflamme		
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012		Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		

Division 12-13-GAS

Request:

Re: Schedule ALS-4 attached to the Direct Testimony of witness Silvestrini, please:

- a. Provide the formulas and analyses used to derive the "Rate Year Ending Jan-2014" deliveries for each rate class;
- b. Document and explain the factors driving the increase in forecasted **Residential Heat Low Income deliveries** between 2012 and 2013 and the subsequent reduction in the deliveries for such customers in the 2014 forecast;
- c. Document and explain the factors driving the increase in forecasted **C&I Medium FT-1 deliveries** between 2012 and 2013 and the subsequent reduction in the deliveries for such customers in the 2014 forecast;
- d. Document and explain the factors driving the increase in forecasted **LLF Large FT-2 deliveries** between 2012 and 2013 and the subsequent reduction in the deliveries for such customers in the 2014 forecast;
- e. Document and explain the factors driving the increase in forecasted **LLF XL FT-2 deliveries** between 2012 and 2013 and the subsequent reduction in the deliveries for such customers in the 2014 forecast;
- f. Document and explain the factors driving the forecasted increases in **HLF XL FT-2 deliveries** between 2012 and 2013 and between 2013 and 2014.

Response:

- a. The formulas and analyses used to derive the "Rate Year Ending Jan-2014" deliveries for each rate class can be found on the respective pages of Appendix_ALS and Attachment DIV 12-1-GAS.
- b. The forecasted **Residential Heat Low Income (1301)** deliveries were modeled in combination with the Residential Heat (1247) deliveries and subsequently disaggregated based on the historical ratio of Residential Heat Low Income deliveries to total Residential Heat deliveries. Therefore, the changes in Residential Heat Low Income deliveries can be explained by analyzing the changes in Residential Heat deliveries, which also increase between 2012 and 2013, then decrease in 2014. The changes in deliveries for both classes from 2012 to 2014 are caused by a combination of increasing customer counts and changing use per customer. Please see Attachment DIV 12-13-

Division 12-13-GAS, page 2

- GAS. The customer counts are a function of time trends and increase over the forecast period consistent with historical increases. Please see Appendix ALS, Page 6. Use per customer is a function of the historical negative relationship with fuel oil prices ("FO") combined with the historical positive relationship with natural gas prices ("NG"). Please see Appendix ALS, Page 8. Therefore, the increase in use per customer between 2012 and 2013 and decrease in 2014 are caused by the combined impacts of changes in fuel oil prices and natural gas prices over that period.
- c. The changes in deliveries for the **C&I Medium FT-1 (22EN)** class from 2012 to 2014 are caused by a combination of increasing customer counts and changing use per customer. Please see Attachment DIV 12-13-GAS. The customer counts are a function of time trends and increase over the forecast period consistent with historical increases. Please see Appendix ALS, Page 17. Use per customer is a function of the historical negative relationship with multifamily housing starts ("FHSTMFQ") combined with the historical positive relationship with retail sales ("FRTFSQ"). Please see Appendix ALS, Page 19. Therefore, the increase in use per customer between 2012 and 2013 and decrease in 2014 are caused by the combined impacts of changes in multifamily housing starts and retail sales over that period.
- d. The changes in deliveries for the **LLF Large FT-2 (3321)** class from 2012 to 2014 are caused by a combination of increasing customer counts and changing use per customer. Please see Attachment DIV 12-13-GAS. The customer counts are a function of time trends and increase over the forecast period consistent with historical increases. Please see Appendix ALS, Page 33. Use per customer is also a function of time trends. Please see Appendix ALS, Page 35. The changes in use per customer between 2012 and 2014 are caused by ability of the use per customer models to capture the variability of use per customer above and below trend line over the historical period and project that variability over the forecast period.
- e. The changes in deliveries for the **LLF XL FT-2 (3421)** class from 2012 to 2014 are caused by a combination of constant customer counts and changing use per customer. Please see Attachment DIV 12-13-GAS. The customer counts are held constant at 5 over the forecast period consistent with recent history. Please see Appendix ALS, Page 57. Use per customer is a function of the historical time trend combined with the historical positive relationship with retail sales ("FRTFSQ"). Please see Appendix ALS, Page 59. The changes in use per customer between 2012 and 2014 are caused by ability of the use per customer models to capture the variability of use per customer above and below trend line and above and below the relationship with retail sales over the historical period and project that variability over the forecast period.

Division 12-13-GAS, page 3

- f. The changes in deliveries for the **HLF XL FT-2 (2421)** class from 2012 to 2014 are caused by a combination of constant customer counts and changing use per customer. Please see Attachment DIV 12-13-GAS. The customer counts are held constant at 8 over the forecast period consistent with recent history. Please see Appendix ALS, Page 69. Use per customer is a function of the historical time trend. Please see Appendix ALS, Page 71. The increases in use per customer between 2012 and 2014 are caused by the trend of increasing use per customer over time.

Factors Driving the Forecast of Deliveries

b. Residential Heat Low Income (1301)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	1,704,962	1,903,737	1,803,300
Customers (Sched. ALS-3)	21,264	21,449	21,635
Dth/Customer	80.18	88.76	83.35
b. Residential Heat (1247)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	15,211,959	15,446,532	15,217,427
Customers (Sched. ALS-3)	180,844	182,415	183,998
Dth/Customer	84.12	84.68	82.70
Fuel Oil "FO" (Sched. ALS-7)	182.35	192.36	201.86
Natural Gas Price "NG" (Sched. ALS-7)	16.14	16.87	17.47
c. C&I Medium FT-1 (22EN)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	746,696	834,710	765,501
Customers (Sched. ALS-3)	428	430	431
Dth/Customer	1744.62	1941.18	1776.10
Multifamily Housing Starts "FHSTMFQ" (Sched. ALS-7)	785.25	869.25	859.39
Retail Sales "FRTFSQ" (Sched. ALS-7)	24.27	24.31	24.44
d. LLF Large FT-2 (3321)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	863,087	970,803	874,318
Customers (Sched. ALS-3)	132	134	135
Dth/Customer	6538.54	7244.80	6476.43
e. LLF XL FT-2 (3421)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	85,181	119,636	97,634
Customers (Sched. ALS-3)	5	5	5
Dth/Customer	17036.17	23927.22	19526.75
Retail Sales "FRTFSQ" (Sched. ALS-7)	24.27	24.31	24.44
f. HLF XL FT-2 (2421)	FY2012	FY2013	FY2014
Dth (Sched. ALS-4)	162,952	199,742	219,799
Customers (Sched. ALS-3)	8	8	8
Dth/Customer	20369.01	24967.75	27474.86

Division 12-18-GAS

Request:

Re: the Direct Testimony of witness Silvestrini at page 9, lines 13-15, please:

- a. Document and provide data, analyses, workpapers (including electronic spreadsheet files with all cell references and cell formulas), and assumptions used to support the Company's evaluation of the "potential impact that the Company-sponsored energy efficiency programs would have on the forecasted delivery quantities" for each firm sales and transportation rate classification;
- b. Provide the data, analyses, workpapers (including electronic spreadsheet files with all cell references and cell formulas), and assumptions the Company has used to assess the actual impact that the Company-sponsored energy efficiency programs has had on delivery quantities by rate classification to date.

Response:

- a. Please see Attachment DIV 12-18-GAS. The potential impact of Company-sponsored energy efficiency programs are the therm savings shown under the heading "Goals" and described in the Direct Testimony of Company Witness A. Leo Silvestrini at Page 12, Lines 4-18. The Company does not have a breakdown for each firm sales and transportation rate classification.
- b. Please see Attachment DIV 12-18-GAS. The actual impact that Company-sponsored energy efficiency programs has had to-date are presented under the heading "History". The Company does not have a breakdown by rate classification.

RHODE ISLAND
Energy Efficiency Gas Savings
Annual Therm Savings

History

	2006	2007	2008	2009	2010
TOTAL			2,165,120	1,952,002	1,400,912
RESIDENTIAL			1,077,070	1,300,189	514,003
COMMERCIAL/INDUSTRIAL			1,088,050	651,813	886,909

Goals

Average

	2011	2012	2013	2014	2015	2016	2017	2006-10
TOTAL	561,450	561,450	561,450	561,450	561,450	561,450	561,450	1,839,345
RESIDENTIAL	305,820	305,820	305,820	305,820	305,820	305,820	305,820	963,754
COMMERCIAL/INDUSTRIAL	255,630	255,630	255,630	255,630	255,630	255,630	255,630	875,591

Incremental Therms = 0 if Goals < History Average

	2011	2012	2013	2014	2015	2016	2017
TOTAL	-	-	-	-	-	-	-
RESIDENTIAL	-	-	-	-	-	-	-
COMMERCIAL/INDUSTRIAL	-	-	-	-	-	-	-

Division 12-19-GAS

Request:

Re: the Direct Testimony of witness Silvestrini at page 11, lines 1-4, please explain and document the derivation of the "alpha" value shown for each month for each rate class, and provide data, calculations, and workpapers to demonstrate their use in the estimation of forecasted use per customer for each rate classification for which use per customer estimates were generated.

Response:

As explained in the Direct Testimony of Company Witness A. Leo Silvestrini at Page 11, Lines 1 - 4, the "alpha" factors were derived by calculating the ratio of the monthly fitted values of the linear regression equations to the monthly actual values of the use per customer data ($\text{Alpha} = Y_{\text{fitted}} / Y_{\text{actual}}$). The average of the historical monthly values is used to compute fixed monthly alpha values to be used for each rate class. This was done to adjust the monthly results of the linear regression models to fit better the nonlinear nature of the monthly actual data, and to account for the seasonal variation in the data that is not related to weather. The use of the "Alpha" factors in estimating the forecasted use per customer for each rate class is demonstrated in Attachment DIV 12-1-GAS, tab "Nor_work_B", lines 12 - 152.

Division 12-24-GAS

Request:

Re: Appendix ALS to the Direct Testimony of witness Silvestrini, please:

- a. For each of the regression equations specified for the Models by rate classification presented on the pages of Appendix ALS, provide:
 - i. The estimated intercept value
 - ii. T-statistics for each estimated variable (including the intercept value)
 - iii. The computed standard deviation for each variable
 - iv. F-Statistics
 - v. Durbin-Watson statistics
- b. Explain the rationale(s) for the choice of explanatory variable for each use per customer model presented for each rate class.
- c. Provide correlations between weather sensitive gas use and degree days over the 2002-2011 period for each rate class for:
 - i. the month of April,
 - ii. the month of May,
 - iii. the month of June,
 - iv. the month of September,
 - v. the month of October, and
 - vi. the month of November.
- d. For the pages of Appendix ALS which present data relating to the estimation of Use per Customer, document and explain the derivation of the data in the column headed "For Monthly Allocation of HDD."
- e. Define the acronym "GOF."

Response:

- a. Please see Attachment DIV 12-24-1-GAS and Attachment DIV 12-24-2-GAS. Attachment DIV 12-24-1-GAS provides the statistics requested for the linear models used to forecast the number of gas customers. Attachment DIV 12-24-2-GAS provides the statistics requested for the linear models used to forecast the use per gas customer. These statistics are provided only for the linear models because they are not applicable to the non-linear models used to forecast the number of customers and use per customer.

Division 12-24-GAS, page 2

- b. The explanatory variable(s) used in each use per customer model presented for each rate class was chosen because the models that contained those variables demonstrated the best “goodness of fit” with the dependent variable over the historical period analyzed.
- c. Please see Attachment DIV 12-24-3-GAS.
- d. The data in the column headed “For Monthly Allocation for HDD” was derived by dividing the actual number of heating degree days for the respective calendar month by the number of days in the calendar month. For example, in January 2005, the number of heating degree days was 1157 (see Schedule ALS-1, Page 2 of 13) and the number days was 31 ($1157/31 = 37.32$).
- e. The acronym “GOF” is defined as “Goodness of Fit.”

The Narragansett Electric Company
Statistics for the Number of Gas Customer Models

	i.	ii.	iii.		ii.	iii.	iv.	iv.	v.	v
'Ratecode'	'intercept'	'intercept_t'	'intercept_err'	'slope'	'slope_t'	'slope_err'	'F'	'F_pvalue'	'DW_P'	'DW'
'1012'	36661.7239	59.48346694	616.3346865	-98.9628	-8.67781877	11.4041114	75.588075	0.00033304	0.00928416	0.80933328
'1247'	180852.209	372.1689854	485.9411072	155.01	17.8039223	8.70652106	316.99537	1.03E-05	0.46385194	1.81217047
'2107'	17391.0084	152.9146674	113.7301523	5.00457	2.29316913	2.18238178	5.2906199	0.06108918	0.17906556	1.42713457
'All'	220990.015	53.43391302	4135.763266	0.21956	5.16747405	0.04248978	30.2761827	0.00270993	0.00053676	0.68156352
'All Sales'	222955.41	58.4768973	3812.709289	0.18698	4.77335568	0.0391708	26.4509544	0.00363602	0.00025923	0.6567944
'C & I Sales'	21852.1143	133.2766158	163.960603	-9.42847	-3.20068269	2.94576976	10.2640231	0.02389483	0.01241739	0.86238494
'Comm & Indust'	22585.9792	234.2709864	96.40963034	1.09213	0.58991334	1.85133744	0.34799953	0.57677278	0.20778287	1.47435244
'Firm'	220990.015	53.43391302	4135.763266	0.21956	5.16747405	0.04248978	30.2761827	0.00270993	0.00053676	0.68156352
'Firm Sales'	222955.41	58.4768973	3812.709289	0.18698	4.77335568	0.0391708	26.4509544	0.00363602	0.00025923	0.6567944
'LLF Sales'	21723.3797	138.7763613	156.5351584	-8.59844	-3.05737319	2.8123618	9.36849093	0.02807644	0.01535557	0.892436
'Low Load Factor'	22364.9389	238.1511568	93.91068758	1.11438	0.61794854	1.80335067	0.38188338	0.55930724	0.21131861	1.47999617
'Res Heat Sales'	180852.209	372.1689854	485.9411072	155.01	17.8039223	8.70652106	316.99537	1.03E-05	0.46385194	1.81217047
'Res Heating'	180852.209	372.1689854	485.9411072	155.01	17.8039223	8.70652106	316.99537	1.03E-05	0.46385194	1.81217047
'Res NH Sales'	36661.7239	59.48346694	616.3346865	-98.9628	-8.67781877	11.4041114	75.588075	0.00033304	0.00928416	0.80933328
'Res Sales'	217149.101	641.1684038	338.6771712	61.8692	10.1959527	6.06801911	104.002083	0.00015558	0.57963895	1.92666787
'Residential'	217149.101	641.1684038	338.6771712	61.8692	10.1959527	6.06801911	104.002083	0.00015558	0.57963895	1.92666787

The Narragansett Electric Company
Statistics for the Use Per Gas Customer Models

	i.	ii.	iii.		ii.	iii.	iv.	iv.	v.	v.
'Ratecode'	'intercept'	'intercept_t'	'intercept_err'	'slope'	'slope_t'	'slope_err'	'F'	'F_pvalue'	'DW'	'DW_P'
'1012'	-0.00857196	-3.48336936	0.002460825	1.36E-07	4.61521776	2.95E-08	21.3041849	0.00363189	2.04540912	0.72555389
'2221'	0.52293069	8.76436983	0.059665521	-8.61E-06	-7.49934242	1.15E-06	56.2726764	0.00029024	2.05946989	0.74261744
'2221'	-0.00595218	-2.30809329	0.002578828	0.00077869	4.80922783	0.00016192	23.3917843	0.00289105	2.64606015	0.52055235
'2237'	0.14750572	3.55967539	0.041437969	-0.00416437	-2.32146117	0.00179386	5.83817255	0.05212981	1.44242871	0.16822891
'2237'	0.00181636	0.85442238	0.002125834	0.00027719	2.07671457	0.00013347	4.42058583	0.08019791	2.21823578	0.93975466
'22EN'	2.47376141	15.3866863	0.16077285	-0.00079579	-2.783901	0.00028585	8.10268038	0.02931507	1.19402594	0.06616827
'22EN'	-0.21810405	-1.07781183	0.202358193	0.01714306	1.9569405	0.00876013	4.03640732	0.09127062	0.9465916	0.01565518
'23EN'	16.6750408	10.3549504	1.610344827	0.01810713	1.64598369	0.0110008	2.77788462	0.14662309	1.74464948	0.41050968
'2496'	-11.3773413	-5.87773276	1.935668363	0.00017991	7.75379736	2.32E-05	60.1317063	0.00024179	2.23909654	0.97170401
'3367'	-1.12100346	-3.57277419	0.31376275	0.00177484	3.96558518	0.00044756	15.7718507	0.00735535	2.13120788	0.82941254
'3367'	0.01228648	1.07836976	0.011393572	0.00178837	2.49992971	0.00071537	6.34878951	0.04530665	2.3655437	0.8667139
'33EN'	4.25483962	14.1675767	0.300322329	-0.001133	-2.12183605	0.00053397	4.68439846	0.0736339	2.02981875	0.70408165
'33EN'	2.46844205	3.32680681	0.741985388	-0.00215778	-2.0387361	0.00105839	4.15652499	0.08759519	1.84462645	0.49370983
'3421'	-0.91432028	-2.79227525	0.327446328	0.04351288	3.06964331	0.01417522	10.1520973	0.01892611	1.77879157	0.42563374
'3496'	1.07337614	5.63869847	0.190358847	-0.0011226	-3.31681204	0.00033846	11.2068934	0.01546396	2.30753957	0.93935203
'3496'	-0.29197623	-1.90772694	0.153049277	0.00061416	2.81317592	0.00021831	7.94959482	0.03037402	2.12284558	0.81880652
'34EN'	33.0869894	3.15474851	10.48799589	-114.681818	-1.2966793	88.4427001	1.7075694	0.23914922	2.47021466	0.70362144
'34EN'	15.6555266	3.41227463	4.58800311	-0.01729688	-2.64297318	0.00654448	7.08362434	0.03744856	1.25849999	0.08562832

Division 12-25-GAS

Request:

Re: Appendix ALS, page 8 of 72, to the Direct Testimony of witness Silvestrini, please:

- a. Provide the Company's interpretation of the 0.2607 R-Square value shown for the Slope Model and its statistical implications;
- b. Explain the rationale for the "Slope Model" and document and explain the manner in which the "Slope Model" differs from the "Base Model."

Response:

- a. The R-Squared value is the square of the correlation coefficient between the observed actual data values and modeled data values. The interpretation is that the model accounts for 26.07 percent of the variability in the actual data set.
- b. The "Slope Model" and "Base Model" are used to capture the nature of gas consumption that can be weather sensitive or non-weather sensitive. The base model is used to model the non-weather sensitive portion of the use per customer that exhibits some seasonality, but not a strong dependence on heating degree days. It is used to model the use per customer for non-heating rate classes and a portion of use per customer for the heating classes. The slope model is used to model the weather sensitive portion of use per customer that exhibits quantitative dependence on the heating degree days in a period. It is used for heating rate classes in conjunction with the base model.

Division 12-26-GAS

Request:

Re: Appendix ALS, page 11 of 72, to the Direct Testimony of witness Silvestrini, please:

- a. Provide the Company's interpretation of the 0.2137 R-Square value shown for the Base Model and its statistical implications;
- b. Provide the Company's interpretation of the 0.247 R-Square value shown for the Slope Model and its statistical implications;
- c. Explain the rationale for the "Slope Model" and document the manner in which that model differs from the "Base Model."

Response:

- a. The R-Squared value is the square of the correlation coefficient between the observed actual data values and modeled data values. The interpretation is that the model accounts for 21.37 percent of the variability in the actual data set.
- b. The R-Squared value is the square of the correlation coefficient between the observed actual data values and modeled data values. The interpretation is that the model accounts for 24.7 percent of the variability in the actual data set.
- c. The "Slope Model" and "Base Model" are used to capture the nature of gas consumption that can be weather sensitive or non-weather sensitive. The base model is used to model the non-weather sensitive portion of the use per customer that exhibits some seasonality, but not a strong dependence on heating degree days. It is used to model the use per customer for non-heating rate classes and a portion of use per customer for the heating classes. The slope model is used to model the weather sensitive portion of use per customer that exhibits quantitative dependence on the heating degree days in a period. It is used for heating rate classes in conjunction with the base model.

Division 12-27-GAS

Request:

For Gas Marketers, please provide a breakdown of revenue and by charge for each year 2005 through 2011 and show the aggregate billing determinants for all marketers for each charge billed for each year.

Response:

Please see Attachment DIV 12-27-GAS for the period 2006-2011 (2005 data was not available). The Company was not able to provide a meaningful analysis detailing the breakdown of each billing component and instead has provided the annual and monthly revenue by marketer.

Please note that, in some instances, the marketer revenue for both FT-1 and FT-2 is a credit (not surcharge) because the weighted average Company cost of the upstream pipeline transportation capacity was less than the marketer's transportation capacity costs. According to Section 6, Schedule C, Sheet 12 of the Third Revision of the tariff:

“The Company shall assess a surcharge/credit to marketers based on the difference between the charges of the upstream pipeline transportation capacity and the weighted average of the Company's upstream pipeline transportation capacity charges as calculated by the Company. To the extent that the charges of such released pipeline capacity are greater than the weighted average charges, the marketer shall receive credit for such difference in charges based on the total quantity of capacity released by the company to the Marketer.”

In addition, the marketer revenue for FT-1 customers can also be a credit due to the monthly imbalance credits for marketer overdeliveries.

The Narragansett Electric Company
Annual Marketer Revenues
2006-2011

Sum of AMOUNT		Year						
FT	Marketer	2006	2007	2008	2009	2010	2011	Grand Total
FT1	*AMERADA HESS FT1 POOL	\$ (814,203)	\$ (1,135,033)	\$ (1,189,285)	\$ 206,563	\$ (482,669)	\$ (476,016)	\$ (3,890,643)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (154,304)	\$ (235,224)	\$ 18,369	\$ 456,942	\$ (44,187)	\$ 18,180	\$ 59,777
	*GLACIAL NATURAL GAS INC FT1 POOL					\$ 511	\$ 11,674	\$ 12,185
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (5,188)	\$ (30,070)	\$ (193,201)	\$ (85,805)	\$ 33,003	\$ (53,076)	\$ (334,337)
	*METROMEDIA ENERGY FT1 POOL	\$ 90	\$ 2,525	\$ -	\$ (3,395)	\$ -	\$ -	\$ (780)
	*SANTA BUCKLEY ENERGY FT1 POOL		\$ (3,879)	\$ (83,838)	\$ (3,076)	\$ 162,717	\$ 31,695	\$ 103,620
	*SELECT ENERGY INC FT1 POOL	\$ (255,307)	\$ (6,191)			\$ -		\$ (261,499)
	*SPARK ENERGY GAS, LP FT1 POOL				\$ 1,350	\$ (1,350)		\$ -
	*SPRAGUE ENERGY NFT POOL	\$ (237,564)	\$ (214,303)	\$ (482,846)	\$ (584,900)	\$ (211,856)	\$ (288,708)	\$ (2,020,177)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ (50,223)	\$ 150	\$ 1,050	\$ 150	\$ -		\$ (48,873)
FT1 Total		\$ (1,516,700)	\$ (1,622,024)	\$ (1,929,750)	\$ (12,171)	\$ (543,832)	\$ (756,251)	\$ (6,380,728)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (4,147)	\$ (27,208)	\$ (264,421)	\$ (256,141)	\$ (7,196)	\$ 199,757	\$ (359,356)
	*GLOBAL ENERGY FT2 POOL				\$ (6,330)	\$ (300,244)	\$ 22,928	\$ (283,646)
	*METROMEDIA ENERGY FT2 POOL	\$ (33,453)	\$ (45,594)	\$ (5,895)	\$ (29,045)	\$ (2,746)	\$ (15,201)	\$ (131,934)
	*SANTA BUCKLEY ENERGY FT2 POOL		\$ (211)	\$ 5,143	\$ 13,556	\$ 3,637	\$ 37,885	\$ 60,011
	*SELECT ENERGY INC FT2 POOL	\$ (27,293)	\$ 4,050	\$ 5,400	\$ 5,400	\$ (14,850)		\$ (27,293)
	*SPRAGUE ENERGY FT2 POOL			\$ 774	\$ 2,020	\$ -	\$ -	\$ 2,794
	AMERADA HESS FT2 POOL	\$ (81,233)	\$ (45,824)	\$ (147,333)	\$ (538,979)	\$ (4,482)	\$ (22,652)	\$ (840,503)
FT2 Total		\$ (146,125)	\$ (114,787)	\$ (406,332)	\$ (809,519)	\$ (325,881)	\$ 222,717	\$ (1,579,926)
Grand Total		\$ (1,662,825)	\$ (1,736,811)	\$ (2,336,082)	\$ (821,690)	\$ (869,713)	\$ (533,533)	\$ (7,960,654)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT		GL Date					
FT	Marketer	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
FT1	*AMERADA HESS FT1 POOL	\$ (86,983)	\$ (150,813)	\$ (146,238)	\$ (48,375)	\$ (103,515)	\$ (62,542)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (13,193)	\$ (21,719)	\$ (19,653)	\$ (16,837)	\$ (21,500)	\$ (20,469)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (2,305)	\$ (680)	\$ 111	\$ 96	\$ (5,505)	\$ (4,113)
	*METROMEDIA ENERGY FT1 POOL	\$ 202	\$ (123)	\$ (35)	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL						
	*SELECT ENERGY INC FT1 POOL	\$ (30,036)	\$ (82,665)	\$ (50,187)	\$ (33,320)	\$ (39,203)	\$ (24,112)
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ (7,367)	\$ (20,196)	\$ (8,480)	\$ 16,420	\$ (67,894)	\$ (32,022)
*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ (18,715)	\$ (23,840)	\$ (5,087)	\$ (2,731)	\$ -	\$ -	
FT1 Total		\$ (158,398)	\$ (300,037)	\$ (229,568)	\$ (84,747)	\$ (237,618)	\$ (143,258)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 2,120	\$ (233)	\$ (446)	\$ (679)	\$ (378)	\$ (267)
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ 1,467	\$ (9,714)	\$ (2,837)	\$ (5,168)	\$ (5,403)	\$ (4,199)
	*SANTA BUCKLEY ENERGY FT2 POOL						
	*SELECT ENERGY INC FT2 POOL	\$ 19,034	\$ (3,524)	\$ (8,743)	\$ (11,790)	\$ (11,686)	\$ (11,592)
	*SPRAGUE ENERGY FT2 POOL						
FT2 Total		\$ 12,245	\$ (3,344)	\$ (7,459)	\$ (8,717)	\$ (10,855)	\$ (11,311)
Grand Total		\$ (123,531)	\$ (316,853)	\$ (249,053)	\$ (111,101)	\$ (265,939)	\$ (170,627)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT		Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07
FT	Marketer						
FT1	*AMERADA HESS FT POOL	\$ (111,454)	\$ (106,127)	\$ 1,844	\$ (197,262)	\$ 199,671	\$ (184,025)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (21,156)	\$ (18,510)	\$ (1,267)	\$ (27,069)	\$ (17,321)	\$ (21,470)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 1,106	\$ 146	\$ 5,956	\$ (6,568)	\$ 3,252	\$ 19,568
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ 46	\$ 687	\$ 540	\$ 959
	*SANTA BUCKLEY ENERGY FT1 POOL						
	*SELECT ENERGY INC FT1 POOL	\$ (900)	\$ 5,116	\$ -	\$ -	\$ (5,695)	\$ -
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ (48,693)	\$ (50,814)	\$ (18,517)	\$ (25,708)	\$ 5,639	\$ (191)
*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ -	\$ -	\$ 150	\$ (150)	\$ -	\$ -	
FT1 Total		\$ (181,097)	\$ (170,189)	\$ (11,788)	\$ (256,069)	\$ 186,084	\$ (185,158)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 493	\$ 1,127	\$ (5,885)	\$ 43,236	\$ 7,656	\$ 11,418
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ (3,494)	\$ (1,310)	\$ (2,794)	\$ (651)	\$ 2,469	\$ (10,375)
	*SANTA BUCKLEY ENERGY FT2 POOL						\$ -
	*SELECT ENERGY INC FT2 POOL	\$ 1,007	\$ -	\$ -	\$ -	\$ -	\$ -
	*SPRAGUE ENERGY FT2 POOL						
AMERADA HESS FT2 POOL	\$ (22,353)	\$ (18,965)	\$ (10,475)	\$ 28,754	\$ 3,975	\$ 11,426	
FT2 Total		\$ (24,347)	\$ (19,148)	\$ (19,154)	\$ 71,339	\$ 14,100	\$ 12,469
Grand Total		\$ (205,443)	\$ (189,336)	\$ (30,942)	\$ (184,730)	\$ 200,184	\$ (172,689)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT		Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07
FT	Marketer						
FT1	*AMERADA HESS FT POOL	\$ (84,413)	\$ (234,117)	\$ (243,707)	\$ (168,620)	\$ (118,480)	\$ (34,404)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (19,306)	\$ 155	\$ (21,954)	\$ (6,724)	\$ (14,421)	\$ (21,823)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (7,603)	\$ (9,241)	\$ (7,177)	\$ (4,882)	\$ 724	\$ (4,021)
	*METROMEDIA ENERGY FT1 POOL	\$ 641	\$ (554)	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL		\$ 2,584	\$ (3,462)	\$ (941)	\$ (410)	\$ (735)
	*SELECT ENERGY INC FT1 POOL	\$ (496)					
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ (37,532)	\$ (32,585)	\$ 11,837	\$ 76,611	\$ 4,464	\$ (46,773)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ -	\$ -	\$ -	\$ 150	\$ (150)	\$ 150
FT1 Total		\$ (148,708)	\$ (273,759)	\$ (264,463)	\$ (104,406)	\$ (128,274)	\$ (107,606)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 7,671	\$ 3,200	\$ (6,300)	\$ (11,603)	\$ (13,860)	\$ (14,984)
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ (8,084)	\$ (3,333)	\$ (3,438)	\$ (2,950)	\$ (1,305)	\$ (2,735)
	*SANTA BUCKLEY ENERGY FT2 POOL		\$ -	\$ 645	\$ 497	\$ 413	\$ 380
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL						
AMERADA HESS FT2 POOL		\$ 4,466	\$ (1,287)	\$ (10,072)	\$ (12,434)	\$ (14,794)	\$ (15,671)
FT2 Total		\$ 4,503	\$ (970)	\$ (18,715)	\$ (26,040)	\$ (29,096)	\$ (32,560)
Grand Total		\$ (144,205)	\$ (274,729)	\$ (283,177)	\$ (130,446)	\$ (157,371)	\$ (140,166)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08
FT1	*AMERADA HESS FT POOL	\$ (53,197)	\$ 17,852	\$ (34,330)	\$ (543,899)	\$ (485,340)	\$ 321,540
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (16,176)	\$ (43,451)	\$ (25,664)	\$ 22,295	\$ (17,012)	\$ (16,179)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (3,860)	\$ (5,829)	\$ (4,433)	\$ 1,140	\$ (4,586)	\$ 18,226
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ 252	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ (43)	\$ 1,460	\$ (2,331)	\$ (53,546)	\$ (3,882)	\$ 652
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ (27,063)	\$ (88,873)	\$ (54,131)	\$ (58,993)	\$ (57,303)	\$ (188,561)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ (150)	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150
FT1 Total		\$ (100,488)	\$ (118,438)	\$ (120,739)	\$ (632,853)	\$ (567,973)	\$ 135,829
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (12,410)	\$ (13,171)	\$ (28,061)	\$ (27,050)	\$ (6,905)	\$ (8,096)
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ (2,852)	\$ (8,333)	\$ (4,008)	\$ 1,222	\$ (7,457)	\$ (3,334)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 325	\$ 741	\$ (3,213)	\$ (2,857)	\$ 181	\$ 9,862
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL				\$ (191)	\$ 799	\$ (361)
AMERADA HESS FT2 POOL	\$ (12,352)	\$ (14,269)	\$ (13,564)	\$ (10,857)	\$ (677)	\$ (6,115)	
FT2 Total		\$ (26,839)	\$ (34,582)	\$ (48,396)	\$ (39,282)	\$ (13,609)	\$ (7,593)
Grand Total		\$ (127,327)	\$ (153,019)	\$ (169,135)	\$ (672,135)	\$ (581,582)	\$ 128,235

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08
FT1	*AMERADA HESS FT POOL	\$ 907,609	\$ 103,266	\$ (364,714)	\$ (50,217)	\$ 233,286	\$ 157,151
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (17,724)	\$ (34,880)	\$ 136,763	\$ (29,631)	\$ 61,003	\$ (52,145)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (46,197)	\$ 433	\$ (36,679)		\$ (93,712)	\$ 12,230
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -			
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ (3,947)	\$ (8,407)	\$ (8,766)	\$ (2,379)	\$ (8,436)	\$ (4,051)
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ 151,226	\$ (216,178)	\$ (204,920)	\$ (59,846)	\$ 209,897	\$ (120,258)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ 150	\$ 150	\$ 150			
FT1 Total		\$ 991,117	\$ (155,616)	\$ (478,166)	\$ (142,073)	\$ 402,037	\$ (7,073)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 71,942	\$ (24,086)	\$ (28,692)	\$ (37,579)	\$ (43,158)	\$ (43,636)
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ 73,251	\$ (21,364)	\$ (11,254)		\$ (37,788)	\$ (2,368)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 574	\$ (1,461)	\$ (187)	\$ 25	\$ (477)	\$ (506)
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL	\$ 864	\$ 253	\$ 2	\$ (58)	\$ (306)	\$ (171)
	AMERADA HESS FT2 POOL	\$ (6,747)	\$ (10,872)	\$ (15,610)	\$ (18,119)	\$ (21,570)	\$ (22,183)
FT2 Total		\$ 140,334	\$ (57,079)	\$ (55,290)	\$ (55,282)	\$ (102,850)	\$ (68,414)
Grand Total		\$ 1,131,450	\$ (212,695)	\$ (533,457)	\$ (197,355)	\$ 299,187	\$ (75,487)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
FT1	*AMERADA HESS FT POOL	\$ (1,421,056)	\$ (46,412)	\$ (499)	\$ (33,428)	\$ 623,450	\$ 195,272
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (17,019)	\$ (24,218)	\$ 7,115	\$ (32,482)	\$ 106,523	\$ 159,579
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 1,011		\$ (45,065)		\$ 35,852	\$ (38,413)
	*METROMEDIA ENERGY FT1 POOL	\$ -					\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ 42	\$ 10,434	\$ (1,552)	\$ 150	\$ (15,514)	\$ (9,995)
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ 198,797	\$ (73,628)	\$ (63,080)	\$ (75,560)	\$ (179,795)	\$ 72,387
*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ 150					\$ 150	
FT1 Total		\$ (1,238,076)	\$ (133,823)	\$ (103,080)	\$ (141,320)	\$ 570,517	\$ 378,981
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (35,291)	\$ (34,515)	\$ (47,353)	\$ (26,889)	\$ 9,196	\$ 7,898
	*GLOBAL ENERGY FT2 POOL						
	*METROMEDIA ENERGY FT2 POOL	\$ 821		\$ 2,375		\$ 7,919	\$ (9,763)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ (353)	\$ 83	\$ 258	\$ 710	\$ 7,634	\$ 1,050
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL	\$ (169)	\$ 189	\$ (77)	\$ 527	\$ 1,503	\$ 847
AMERADA HESS FT2 POOL	\$ 1,280	\$ (38,974)	\$ 3,110	\$ (5,511)	\$ 14,236	\$ (18,706)	
FT2 Total		\$ (33,262)	\$ (72,767)	\$ (41,238)	\$ (30,715)	\$ 40,937	\$ (18,224)
Grand Total		\$ (1,271,338)	\$ (206,590)	\$ (144,318)	\$ (172,035)	\$ 611,454	\$ 360,757

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
FT	Marketer						
FT1	*AMERADA HESS FT POOL	\$ (50,759)	\$ 133,665	\$ (61,584)	\$ 42,627	\$ (629,819)	\$ 130
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (21,156)	\$ 229,133	\$ 40,646	\$ (28,406)	\$ (10,162)	\$ (1,204)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 76,521	\$ (20,603)	\$ (89,627)	\$ (1,356)	\$ (65,882)	\$ 3,574
	*METROMEDIA ENERGY FT1 POOL					\$ (3,395)	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ (512)	\$ 150	\$ (436)	\$ (156)	\$ -	\$ 150
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150
	*SPRAGUE ENERGY NFT POOL	\$ 39,791	\$ 457,808	\$ (374,461)	\$ (8,493)	\$ 40,973	\$ (28,202)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1	\$ -					
FT1 Total		\$ 44,035	\$ 800,303	\$ (485,312)	\$ 4,366	\$ (668,134)	\$ (25,403)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 3,819	\$ (7,537)	\$ (18,886)	\$ (48,981)	\$ (45,301)	\$ (49,686)
	*GLOBAL ENERGY FT2 POOL	\$ 1,183		\$ (2,658)	\$ (1,129)	\$ (1,268)	\$ (1,429)
	*METROMEDIA ENERGY FT2 POOL	\$ (10,108)	\$ (1,051)	\$ (6,704)	\$ 1,736	\$ (2,208)	\$ (2,449)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 1,330	\$ 8,441	\$ (7,421)	\$ 264	\$ 181	\$ 229
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ 44	\$ (900)	\$ -	\$ -	\$ -
	AMERADA HESS FT2 POOL	\$ 3,053	\$ 2,111	\$ (14,432)	\$ (9,256)	\$ (257,968)	\$ (234,114)
FT2 Total		\$ (273)	\$ 2,459	\$ (50,551)	\$ (56,916)	\$ (306,114)	\$ (286,998)
Grand Total		\$ 43,762	\$ 802,762	\$ (535,863)	\$ (52,550)	\$ (974,248)	\$ (312,400)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10
FT1	*AMERADA HESS FT POOL	\$ (24,828)	\$ 45,661	\$ (33,824)	\$ (78,945)	\$ (51,039)	\$ (101,822)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ 11,525	\$ (15,362)	\$ 18,307	\$ (51,465)	\$ (10,104)	\$ (82,786)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 3,406	\$ 11,974	\$ (1,250)	\$ (12,647)	\$ (5,734)	\$ 7,300
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ -	\$ -	\$ 23,087	\$ 75,674	\$ 36,685	\$ 17,691
	*SELECT ENERGY INC FT1 POOL						\$ -
	*SPARK ENERGY GAS, LP FT1 POOL	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150	\$ 150
	*SPRAGUE ENERGY NFT POOL	\$ (10,326)	\$ (462,384)	\$ (56,640)	\$ 136,477	\$ 96,096	\$ 6,426
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1						\$ -
FT1 Total		\$ (20,073)	\$ (419,961)	\$ (50,170)	\$ 69,245	\$ 66,053	\$ (153,041)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (43,808)	\$ (39,468)	\$ 3,501	\$ 23,119	\$ 52,518	\$ 38,263
	*GLOBAL ENERGY FT2 POOL	\$ (1,334)	\$ (1,040)	\$ 1,345	\$ 2,701	\$ 6,913	\$ 1,308
	*METROMEDIA ENERGY FT2 POOL	\$ (2,568)	\$ (1,210)	\$ (2,639)	\$ (6,683)	\$ (508)	\$ (4,079)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 268	\$ 427	\$ 442	\$ 942	\$ 10,010	\$ 8,442
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450	\$ 450
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ 900	\$ (900)	\$ -	\$ 900	\$ (900)
		AMERADA HESS FT2 POOL	\$ (11,674)	\$ (11,370)	\$ 4,653	\$ 2,787	\$ 6,505
FT2 Total		\$ (58,667)	\$ (51,311)	\$ 6,853	\$ 23,316	\$ 76,788	\$ 48,480
Grand Total		\$ (78,740)	\$ (471,272)	\$ (43,317)	\$ 92,561	\$ 142,842	\$ (104,561)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
FT1	*AMERADA HESS FT POOL	\$ (56,152)	\$ (63,365)	\$ (41,480)	\$ (25,548)	\$ (10,050)	\$ (12,133)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (59,906)	\$ (29,256)	\$ (11,624)	\$ (4,608)	\$ 108,056	\$ (1,944)
	*GLACIAL NATURAL GAS INC FT1 POOL						
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 3,817	\$ 9,039	\$ (6,628)	\$ 1,552	\$ 2,347	\$ 14,058
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ 8,019	\$ 5,262	\$ 1,586	\$ 4,531	\$ 1,986	\$ 1,831
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL	\$ 150	\$ 150	\$ (2,100)			
	*SPRAGUE ENERGY NFT POOL	\$ (40,204)	\$ (227,974)	\$ (20,840)	\$ (16,431)	\$ (30,499)	\$ (17,597)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1						
FT1 Total		\$ (144,276)	\$ (306,146)	\$ (81,086)	\$ (40,503)	\$ 71,840	\$ (15,785)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 41,038	\$ 9,464	\$ (3,772)	\$ (11,223)	\$ (126,288)	\$ (14,475)
	*GLOBAL ENERGY FT2 POOL	\$ 5,548	\$ 3,276	\$ (323,263)	\$ 271	\$ 423	\$ 345
	*METROMEDIA ENERGY FT2 POOL	\$ (2,655)	\$ (1,614)	\$ 3,591	\$ 4,412	\$ 1,738	\$ (1,400)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 5,658	\$ 2,902	\$ (1,211)	\$ (4,149)	\$ (3,460)	\$ (6,775)
	*SELECT ENERGY INC FT2 POOL	\$ 450	\$ 450	\$ (17,100)			
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	AMERADA HESS FT2 POOL	\$ 3,333	\$ 637	\$ (1,533)	\$ (3,768)	\$ (3,805)	\$ (4,755)
FT2 Total		\$ 53,372	\$ 15,114	\$ (343,287)	\$ (14,458)	\$ (131,391)	\$ (27,060)
Grand Total		\$ (90,905)	\$ (291,032)	\$ (424,373)	\$ (54,961)	\$ (59,551)	\$ (42,845)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
FT1	*AMERADA HESS FT POOL	\$ (3,772)	\$ (15,768)	\$ (22,596)	\$ (21,469)	\$ (87,813)	\$ (53,342)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ 24,679	\$ 21,306	\$ 53,465	\$ 86,519	\$ 107,497	\$ (20,103)
	*GLACIAL NATURAL GAS INC FT1 POOL			\$ 511	\$ 1,541	\$ 5,092	\$ 3,850
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (7,453)	\$ 21,617	\$ 5,735	\$ 50,146	\$ (4,457)	\$ 14,850
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ 545	\$ (3,254)	\$ 12,161	\$ 14,518	\$ 6,136	\$ 6,787
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ 14,345	\$ (104,027)	\$ (7,627)	\$ 107,016	\$ (42,556)	\$ (14,039)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1						
FT1 Total		\$ 28,345	\$ (80,126)	\$ 41,648	\$ 238,271	\$ (16,102)	\$ (61,996)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (15,154)	\$ (2,511)	\$ 1,825	\$ 32,403	\$ 95,723	\$ 28,219
	*GLOBAL ENERGY FT2 POOL	\$ 529	\$ 571	\$ 1,135	\$ 1,973	\$ 7,715	\$ 2,545
	*METROMEDIA ENERGY FT2 POOL	\$ (420)	\$ 1,511	\$ 3,361	\$ 4,949	\$ (3,207)	\$ (1,801)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ (4,369)	\$ (3,143)	\$ (1,209)	\$ 5,900	\$ 31,117	\$ 15,007
	*SELECT ENERGY INC FT2 POOL						
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	AMERADA HESS FT2 POOL	\$ (3,620)	\$ (3,053)	\$ (2,208)	\$ 2,986	\$ 14,218	\$ 7,918
FT2 Total		\$ (23,035)	\$ (6,624)	\$ 2,904	\$ 48,211	\$ 145,567	\$ 51,889
Grand Total		\$ 5,310	\$ (86,751)	\$ 44,552	\$ 286,483	\$ 129,465	\$ (10,107)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT							
FT	Marketer	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11
FT1	*AMERADA HESS FT POOL	\$ (47,851)	\$ (46,168)	\$ (3,591)	\$ (37,619)	\$ (34,613)	\$ (76,386)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (18,250)	\$ (72,153)	\$ (28,102)	\$ (9,796)	\$ (14,641)	\$ (10,338)
	*GLACIAL NATURAL GAS INC FT1 POOL	\$ 3,333	\$ 1,490	\$ 965	\$ 506	\$ 215	\$ (66)
	*GLOBAL COMPANIES LLC FT1 POOL	\$ (17,150)	\$ (9,047)	\$ (33,479)	\$ (14,717)	\$ (32,557)	\$ (1,157)
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ 4,778	\$ (2,141)	\$ (3,525)	\$ (317)	\$ 6,311	\$ (322)
	*SELECT ENERGY INC FT1 POOL						
	*SPARK ENERGY GAS, LP FT1 POOL						
	*SPRAGUE ENERGY NFT POOL	\$ (54,155)	\$ (42,798)	\$ (31,121)	\$ (8,112)	\$ (30,098)	\$ (49,253)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1						
FT1 Total		\$ (129,296)	\$ (170,817)	\$ (98,854)	\$ (70,056)	\$ (105,384)	\$ (137,523)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ 46,034	\$ 18,937	\$ 4,111	\$ (5,955)	\$ (12,149)	\$ (12,605)
	*GLOBAL ENERGY FT2 POOL	\$ 2,194	\$ 2,837	\$ 1,488	\$ 663	\$ 709	\$ 559
	*METROMEDIA ENERGY FT2 POOL	\$ (5,277)	\$ (4,972)	\$ (2,447)	\$ (594)	\$ (3,049)	\$ (4,309)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ 13,815	\$ 4,772	\$ (2,517)	\$ (5,903)	\$ (8,409)	\$ (8,722)
	*SELECT ENERGY INC FT2 POOL						
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMERADA HESS FT2 POOL	\$ 5,232	\$ 1,553	\$ (30,354)	\$ (4,840)	\$ (6,156)	\$ (6,042)	
FT2 Total		\$ 61,998	\$ 23,126	\$ (29,719)	\$ (16,629)	\$ (29,056)	\$ (31,120)
Grand Total		\$ (67,298)	\$ (147,691)	\$ (128,574)	\$ (86,685)	\$ (134,439)	\$ (168,642)

The Narragansett Electric Company
Monthly Marketer Revenues
2006-2011

Sum of AMOUNT					
FT	Marketer	Oct-11	Nov-11	Dec-11	Grand Total
FT1	*AMERADA HESS FT POOL	\$ (55,398)	\$ 10,275	\$ (22,041)	\$ (3,890,643)
	*DIRECT ENERGY FT1 MARKETER POOL	\$ (14,680)	\$ 53,588	\$ (41,360)	\$ 59,777
	*GLACIAL NATURAL GAS INC FT1 POOL	\$ 41	\$ (5,384)	\$ 91	\$ 12,185
	*GLOBAL COMPANIES LLC FT1 POOL	\$ 395	\$ 31,017	\$ (36,919)	\$ (334,337)
	*METROMEDIA ENERGY FT1 POOL	\$ -	\$ -	\$ -	\$ (780)
	*SANTA BUCKLEY ENERGY FT1 POOL	\$ (436)	\$ 6,598	\$ (6,690)	\$ 103,620
	*SELECT ENERGY INC FT1 POOL				\$ (261,499)
	*SPARK ENERGY GAS, LP FT1 POOL				\$ -
	*SPRAGUE ENERGY NFT POOL	\$ (41,316)	\$ (31,347)	\$ (50,928)	\$ (2,020,177)
	*HOUSTON ENERGY SERVICES COMPANY, LLC FT1				\$ (48,873)
FT1 Total		\$ (111,394)	\$ 64,746	\$ (157,847)	\$ (6,380,728)
FT2	*DIRECT ENERGY FT2 MARKETER POOL	\$ (9,278)	\$ (4,883)	\$ 19,200	\$ (359,356)
	*GLOBAL ENERGY FT2 POOL	\$ 437	\$ 655	\$ 1,153	\$ (283,646)
	*METROMEDIA ENERGY FT2 POOL	\$ (561)	\$ 3,125	\$ 2,943	\$ (131,934)
	*SANTA BUCKLEY ENERGY FT2 POOL	\$ (7,262)	\$ (6,045)	\$ 6,134	\$ 60,011
	*SELECT ENERGY INC FT2 POOL				\$ (27,293)
	*SPRAGUE ENERGY FT2 POOL	\$ -	\$ -	\$ -	\$ 2,794
	AMERADA HESS FT2 POOL	\$ (5,065)	\$ (6,211)	\$ 4,109	\$ (840,503)
FT2 Total		\$ (21,730)	\$ (13,359)	\$ 33,540	\$ (1,579,926)
Grand Total		\$ (133,124)	\$ 51,387	\$ (124,307)	\$ (7,960,654)

Division 12-28-GAS

Request:

Please provide the number of active gas marketers in the Company's Rhode Island Service Territory by month for each year in 2005 through 2011 period.

Response:

Please see Attachment DIV 12-28-GAS detailing the number of active gas marketers by month for each year 2006 through 2011. The Company does not have 2005 data.

