

July 17, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 13 - GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Division's Thirteenth Set of Data Requests in the above-captioned proceeding.

The responses to the Thirteenth Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

**Certificate of Service**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Janea Dunne

July 17, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates  
Docket No. 4323 – Service List updated on 6/22/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
Gerald Petros, Esq. Hinckley, Allen & Snyder	<a href="mailto:gpetros@haslaw.com">gpetros@haslaw.com</a>	
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
Michael J. Morrissey, Esq. (for AG) Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Mmorrissey@riag.ri.gov">Mmorrissey@riag.ri.gov</a>	401-274-4400 Ext. 2357
Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	<a href="mailto:ellen.evans@navy.mil">ellen.evans@navy.mil</a>	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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	<a href="mailto:lees@lacapra.com">lees@lacapra.com</a>	
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	<a href="mailto:enicholson@exeterassociates.com">enicholson@exeterassociates.com</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
	<a href="mailto:Dshah@puc.state.ri.us">Dshah@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012	<b>6/29/2012</b>	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	<b>6/29/2012</b>	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	<b>7/2/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

**ATTACHMENT**

**CONFIDENTIAL  
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC\_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11\_Charge\_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)\_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)\_H AEL\_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

(REDACTED)

(CONFIDENTIAL)



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
<b>DIVISION SET 9</b>						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	

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Division Set 9	Division 9-7-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
<b>DIVISION SET 10</b>						
Division Set 10	Division 10-1-ELEC	6/22/2012	<b>7/3/2012</b>	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	<b>7/3/2012</b>	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	<b>7/5/2012</b>	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	<b>7/3/2012</b>	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	<b>7/5/2012</b>	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 11</b>						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		

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<b>DIVISION SET 12</b>						
Division Set 12	Division 12-1-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	<b>7/10/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	<b>7/6/2012</b>	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	<b>7/13/2012</b>	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	<b>7/13/2012</b>	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	<b>7/13/2012</b>	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	<b>7/10/2012</b>	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	<b>7/10/2012</b>	Ann E. Leary		

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<b>DIVISION SET 13</b>						
Division Set 13	Division 13-1-GAS	7/11/2012				
Division Set 13	Division 13-2-GAS	7/11/2012				
Division Set 13	Division 13-3-GAS	7/11/2012				
Division Set 13	Division 13-4-GAS	7/11/2012				
Division Set 13	Division 13-5-GAS	7/11/2012				
Division Set 13	Division 13-6-GAS	7/11/2012				
Division Set 13	Division 13-7-GAS	7/11/2012				
Division Set 13	Division 13-8-GAS	7/11/2012	<b>7/16/2012</b>	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	<b>7/17/2012</b>	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	<b>7/17/2012</b>	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	<b>7/17/2012</b>	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	<b>7/17/2012</b>	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	<b>7/17/2012</b>	A. Leo Silvestrini		

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<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

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Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
<b>COMMISSION SET 2</b>						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012				



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-19-ELEC	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012				
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-24-GAS	7/10/2012				
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-27-GAS	7/10/2012	<b>7/16/2012</b>	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012				
Commission Set 2	Commission 2-32-GAS	7/10/2012				
Commission Set 2	Commission 2-33-ELEC	7/10/2012				
Commission Set 2	Commission 2-34-ELEC	7/10/2012				
Commission Set 2	Commission 2-35-ELEC	7/10/2012				
Commission Set 2	Commission 2-36-GAS	7/10/2012				
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-38-ELEC	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	<b>7/16/2012</b>	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	<b>7/17/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	<b>7/17/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012				
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-45-ELEC	7/10/2012				
Commission Set 2	Commission 2-46-ELEC	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012				
Commission Set 2	Commission 2-48-ELEC	7/10/2012				
Commission Set 2	Commission 2-49-ELEC	7/10/2012				

Division 13-9-GAS

Request:

Re: Attachment DIV 12-23-1-Gas, page 4 of 24, please:

- a. Identify each of the 25 major investor owned gas and electric utilities referenced;
- b. Identify each of the 17 utilities using Moody's;
- c. Explain the reference to EEI Load Forecasting Group 2009 survey and indicate:
  - i. The purpose of the survey;
  - ii. The types of information that addressed by the survey;
  - iii. The frequency with which such surveys are performed;
  - iv. The relationship between Moody's and the EEI Load Forecasting Group;
- d. Indicate the restrictions, if any, to Division access to the EEI Load Forecasting Group 2009 Survey;
- e. Indicate when the 2009 survey data will be updated.

Response:

- a. The 25 major investor-owned gas and electric utilities referenced in Attachment DIV 12-23-1-GAS are provided below. Several of the respondents requested that they not be identified and are listed as "Investor-Owned Utility A" etc. Con Edison was listed twice.  
  
AEP, Otter Tail, Integrys, Entergy, Cleco, National Grid, Investor-Owned Utility A, DTE Energy, PECO, Duke Energy, Kansas City Power & Light, NV Energy, Baltimore Gas and Electric, Lakeland Electric, WE Energies, Con Edison, Idaho Power, PJM, APS, MidAmerican Energy, Investor-Owned Utility B, Allegheny Power, and Investor-Owned Utility C.
- b. The 17 utilities using Moody's are provided below. Con Edison was listed twice:  
  
AEP, Integrys, Entergy, National Grid, DTE Energy, PECO, Duke Energy, Kansas City Power & Light, Baltimore Gas & Electric, Lakeland Electric, WE Energies, Con Edison, Idaho Power, PJM, Allegheny Power, and Investor Owner Utility C.
- c.
  - i. The purpose of the survey was to identify and benchmark best load forecasting practices.

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- ii. The types of information that were addressed by the survey were staffing levels for the forecasting function, the use and identity of third party forecasting sources, whether forecasts are performed on mainframe or personal computers, types of models used, how forecasts are communicated internally, the department in which the forecasting function resides, and the frequency of forecast preparation.
- iii. The survey conducted in 2009 was the first such survey conducted by the EEI Load Forecasting Group and has not been updated since.
- iv. There is no relationship between Moody's and the EEI Forecasting Group.
- d. The survey was distributed to members of the EEI Load Forecasting Group. No restrictions were placed on its use at that time.
- e. There are currently no plans to update the survey.

Division 13-10-GAS

Request:

Re: Attachment DIV 12-23-1-Gas, page 7 of 24, please:

- a. Explain and document the manner in which the percentages shown in the table on page 7 of 24 relating to differences in average annual growth rates were computed and clearly indicate the intended meaning of a negative value in that table;
- b. Document the manner in which the +/- 2% in the first bullet point below the table was computed;
- c. Provide similar comparisons of differences in average annual growth rates for each year in the period 2009 through 2015;
- d. Define the acronym "GMP" and explain how the Company uses GMP data in its gas forecast for Rhode Island;
- e. Indicate the date that the Moody's Forecast was completed and the time period(s) from which the inputs for that forecast were derived;
- f. Indicate the date that the Global Forecast was completed and the time period(s) from which the inputs for that forecast were derived.

Response:

- a. The percentages shown in the table on Page 7 of 24 of Attachment DIV 12-23-1-GAS were computed as the average difference between the forecasted growth rates for Moody's and Global Insight for each of the variables presented. The growth rates for each forecasting firm for each variable were calculated as indexes to the 2009 second quarter value, such that the 2009 second quarter value was equal to 100, and subsequent quarterly indexes were computed as the quarterly values divided by the 2009 second quarter value times 100. These computed quarterly indexes for Moody's were subtracted from the indexes for Global Insight, and the differences were averaged over the period 2009 second quarter through 2015 first quarter. The negative value indicates that on average the Global Insight index was greater than the Moody's index.
- b. The +/-2% in the first bullet point below the table was computed as the average of the values for each variable across the geographic areas listed in the column headings.

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c. See the table below:

2009 Forecast Comparison Moody's vs. Global Insight Average Annual Growth Rate from 2009-2015;								
Variables	New York City	Long Island	Boston	Syracuse	Albany	MA	NH	RI
<b>Total Population</b>	0.0%	0.0%	-0.1%	-0.1%	-1.3%	-0.6%	-0.4%	0.1%
<b>Total Households</b>	-0.8%	-0.4%	0.7%	-1.1%	-1.2%	0.1%	-1.3%	-0.4%
<b>Total Employment</b>	1.3%	1.6%	3.2%	2.5%	3.3%	0.8%	3.4%	1.7%
<b>Disposable Personal Income</b>	-3.9%	-6.5%	5.9%	-6.3%	-1.9%	1.0%	0.9%	-1.0%
<b>GMP</b>	1.8%	1.2%	1.5%	0.3%	0.5%	1.8%	4.2%	7.9%

- d. The acronym “GMP” is defined as gross municipal product. Gross municipal product is a measure of the value of the goods and services produced in a particular municipal area. The gross municipal product for the Providence area is one of the independent variables the Company tests to explain changes in customer counts and use per customer when it is developing rate class forecast models.
- e. The Moody’s forecast was issued in August 2009. The time periods from which the inputs for that forecast were derived were not provided by Moody’s.
- f. The Global Insight forecast was issued in August 2009. The time periods from which the inputs for that forecast were derived were not provided by Global Insight.

Division 13-11-GAS

Request:

Re: Attachment DIV 12-23-1-Gas, page 10 of 24, please:

- a. Explain and document the meaning and importance of the insertion of the word "construction" in parentheses after "Total Employment" and indicate why a similar reference is not found in the table on page 7 of 24;
- b. Document the manner in which the "~2%" figure in the first bullet point below the table was computed;
- c. Provide the basis for the statement that "The 2010 forecasts will be dramatically different based on the recovery from recession";
- d. The table on page 10 of 24 appears to provide only positive differences. Are these absolute values or was one forecast consistently higher on average than the other?
  - i. If average results for one forecast were consistently higher than the average results for the other forecast, indicate which forecast (Moody's or Global) was higher;
  - ii. If the data shown in the table on page 10 of 24 represent absolute values, please provide the results showing positives and negatives as was done in the table on page 7 of 24.

Response:

- a. The word "construction" in parentheses after "Total Employment" on Page 10 of 24 of Attachment DIV 12-23-1-GAS indicates that the variable used for comparison in this table was construction employment. A similar reference is not found in the table on page 7 of 24 of Attachment DIV 12-23-1-GAS because the variable used for comparison on this page was total employment.
- b. The "~2%" figure in the first bullet point below the table was computed by calculating the average of the values under the columns with the subheading "M" and the columns with the subheading "G", excluding those under the heading "Syracuse," which were eliminated as outliers.
- c. The basis for the statement that "[t]he 2010 forecasts will be dramatically different based on the recovery from recession" is the statement directly above it, which states that

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“[n]either Global or Moody’s accurately predicted the current recession.” Because neither predicted the recession accurately, the conclusion was that neither would forecast the recovery accurately.

- d. The data in the table on Page 10 of 24 of Attachment DIV 12-23-1-GAS are the absolute values.
  - i. The data are absolute values.
  - ii. Please see the table below:

Prospective Analysis: Forecast Accuracy, Average Absolute Error from 2005-2009																
Variables	New York City		Long Island		Boston		Syracuse		Albany		MA		NH		RI	
	M	G	M	G	M	G	M	G	M	G	M	G	M	G	M	G
<b>Total Population</b>	-0.7%	-0.7%	-2.1%	-2.1%	-1.8%	-2.6%	1.1%	1.1%	2.7%	0.5%	-0.4%	-0.6%	1.4%	1.5%	2.1%	2.1%
<b>Total Households</b>	-0.6%	1.6%	-1.8%	1.7%	-2.0%	2.4%	8.4%	1.7%	0.4%	1.4%	-0.1%	2.0%	2.2%	2.1%	3.0%	2.4%
<b>Total Employment (Construction)</b>	-6.7%	-4.9%	-5.9%	-4.3%	1.1%	1.0%	-2.8%	1.0%	-0.7%	0.6%	0.7%	-0.1%	8.1%	1.1%	5.5%	1.8%
<b>Disposable Personal Income</b>	-2.7%	3.0%	-2.7%	1.7%	-1.6%	1.6%	7.8%	2.5%	1.5%	1.3%	-0.6%	2.3%	2.7%	2.0%	1.0%	1.7%
<b>GMP (2008 only)</b>	1.8%	0.7%	2.4%	1.1%	1.5%	0.4%		1.6%		1.6%	4.0%	2.0%	7.1%		5.1%	



Division 13-12-GAS

Request:

Re: Attachment DIV 12-23-1-Gas, page 12 of 24, please explain why maintaining consistency with NE and NY ISOs is important for the Company's gas forecasts.

Response:

The Company prepared the analysis presented in Attachment DIV 12-23-1-GAS as part of its decision-making process to standardize the economic/demographic projections used in the load forecasts across all of its gas and electric business units, so that its internal forecasts are consistent. Externally, on the electric side, the ISO-NE and NYISO also prepare forecasts as well as conduct studies that require load forecasts as inputs. Thus, it is important that the economic/demographic projections used in the electric load forecasts be consistent with those in the ISO forecasts.

Division 13-13-GAS

Request:

Re: Attachment DIV 12-23-1-Gas, page 14 of 24, please provide a similar set of comparisons for Moody's and Global forecasts for Rhode Island.

Response:

In Attachment DIV 12-23-1-GAS, Page 14 of 24, the comparison of Moody's and Global forecasts for Rhode Island can be found in the lower left corner.