

August 8, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 19 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Nineteenth Set of Data Requests in the above-captioned proceeding.

The enclosed responses complete the Nineteenth Set, as indicated in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

August 8, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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	Joanne.scanlon@us.ngrid.com	
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	dmacrae@riag.ri.gov	
	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
	Larry.r.allen@navy.mil	
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	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Nucci@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

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DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		

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DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

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DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
DIVISION SET 16						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	

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DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012				
Division Set 20	Division 20-2-ELEC	7/27/2012				
Division Set 20	Division 20-3-ELEC	7/27/2012				
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012				
Division Set 21	Division 21-3-ELEC	8/1/2012				
Division Set 21	Division 21-4-ELEC	8/1/2012				
Division Set 21	Division 21-5-ELEC	8/1/2012				
Division Set 21	Division 21-6-ELEC	8/1/2012				
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012				
Division Set 22	Division 22-2-GAS	8/3/2012				
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012				
Division Set 22	Division 22-5-GAS	8/3/2012				
Division Set 22	Division 22-6-GAS	8/3/2012				
Division Set 22	Division 22-7-GAS	8/3/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012				
Navy Set 1	Navy 1-2-ELEC	7/27/2012				
Navy Set 1	Navy 1-3-ELEC	7/27/2012				
Navy Set 1	Navy 1-4-ELEC	7/27/2012				
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012				
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012				

Division 19-1-ELEC/GAS

Request:

Please provide an electronic machine readable spreadsheet that shows the total service company costs and the costs charged **to** Narragansett Electric (including transmission) and Narragansett Gas **from** National Grid Service Company and all of the KeySpan Service Companies by year from 2007 to 2011.

Response:

Please refer to Attachment DIV 19-1-ELEC/GAS. The schedule shows the O&M costs from all four service companies to all affiliates with details of charges to Narragansett Electric (including transmission) and Narragansett Gas by FERC account.

Please note that the variance to Exhibit MDL-2 is (\$668,947), which is primarily due to direct charges of (\$691,320) to two affiliates that are outside of the U.S. consolidated group that were not included in the allocation study. These companies do not receive any allocated charges and were irrelevant to the study. The remaining difference of \$22,373 consists of adjustments made in PeopleSoft that originated from the legacy KeySpan service companies.

THE NARRAGANSETT ELECTRIC COMPANY - SUMMARY OF O&M CHARGES FROM ALL SERVICE COMPANIES
CALENDAR YEARS 2007 - 2011

Regulatory Acct	Regulatory Acct Descr	Calendar Year 2007			Calendar Year 2008			Calendar Year 2009			Calendar Year 2010			Calendar Year 2011		
		00048		00049	00048		00049	00048		00049	00048		00049	00048		00049
		Narragansett Gas Company	Narragansett Electric Company	Total All Serv Co	Narragansett Gas Company	Narragansett Electric Company	Total All Serv Co	Narragansett Gas Company	Narragansett Electric Company	Total All Serv Co	Narragansett Gas Company	Narragansett Electric Company	Total All Serv Co	Narragansett Gas Company	Narragansett Electric Company	Total All Serv Co
924000	Property Insurance	12,093	18,482	1,766,256	9,185	12,319	5,233,026	8,766	15,456	2,600,211	23,907	34,594	1,853,817	7,597	17,202	2,456,119
925000	Injuries & Damages Insurance	1,287,692	1,820,616	18,697,923	1,129,451	1,976,206	26,239,382	1,019,483	1,599,606	22,882,679	1,056,937	1,503,700	25,967,462	1,251,394	2,026,198	30,401,050
926000	Employee Pensions & Benefits	4,694,653	8,725,358	76,983,429	5,282,102	9,944,720	94,072,908	4,225,484	11,124,202	112,536,145	4,141,859	9,543,771	93,119,436	4,446,564	9,354,232	101,797,890
927000	Franchise Requirements			759			330	10,372	11,266	174,224	1,055		4,269	(9)		1,713
928000	Regulatory Comm Expenses	234,935	513,247	4,769,068	632,129	536,203	6,455,004	502,756	1,106,006	12,166,391	553,498	889,733	13,377,048	473,046	724,767	9,334,686
929000	Duplicate Charges-Credit			2,401			981	18	200	2,656	3,281		3,281	172		(272,066)
930110	A&G-Institutional/Goodwill Adv			250,343	273,835	508,532	9,478,319	31,022	59,443	2,297,016	23,234	42,090	812,696	99,512	161,170	2,800,062
930200	A&G-Misc Expenses	422,013	707,806	6,923,814	562,378	820,826	17,015,574	551,568	824,546	15,961,199	515,730	684,534	7,151,670	476,629	498,776	(17,234,647)
930210	A&G-Research & Development	43,044	95,856	808,519	26,153	128,069	776,293	19,393	137,963	622,411	3,022	158,549	610,518	5,444	137,550	1,321,304
931000	A&G-Rents	1,730,024	3,398,146	26,396,107	1,033,855	3,402,618	25,262,491	866,366	3,133,296	28,560,981	957,208	2,182,590	22,198,701	1,082,128	1,327,007	17,546,032
931001	A&G Rents-Building			441,993			1,640,698			1,331,295			1,407,307			317,317
931005	Airplane Rent Expense-Elim	19,198	26,984	133,552	27,175	38,196	189,044	27,928	39,255	194,284	27,928	39,255	194,284	27,928	39,255	194,284
931006	NE Share CSS Costs-Elim					635,181	2,358,816		103,246	383,985						
932000	A&G-Maint-General Plant-Gas			773,705			2,381,496	15,902	33,830	2,381,293	19,289		1,917,292	-		568,715
935000	A&G Maint-General Plant-Elec	46,525	221,365	1,715,645	39,156	211,349	1,778,158	41,133	219,815	2,005,003	50,586	211,999	1,584,868	58,251	172,641	2,031,218
TOTALS		21,186,007	63,120,187	732,385,540	29,268,200	74,783,063	1,290,742,379	36,543,233	79,924,519	1,405,293,456	41,621,792	84,081,202	1,357,217,338	47,022,459	92,667,579	1,529,932,589

Division 19-6-ELEC/GAS

Request:

Please provide the average payroll tax rate and tax per employee paid by National Grid in each state.

Response:

Please see Attachment DIV 19-6-ELEC/GAS for a listing of average payroll tax rates and a calculation of average tax paid per employee for employer payroll taxes for the Company and its associated service companies.

Calendar Year 2011 Employer Payroll Taxes

TAX RATES:

<u>Tax Type</u>	<u>Narragansett Electric</u>	<u>Narragansett Gas</u>	<u>NGUSA Service Co</u>	<u>NG Corporate Services</u>	<u>NG Utility Services</u>
FICA	6.200%	6.200%	6.200%	6.200%	6.200%
Medicare	1.450%	1.450%	1.450%	1.450%	1.450%
FUTA	1.096%	1.093%	0.899%	1.026%	1.099%
SUTA-RI	2.200%	2.200%	2.200%	2.970%	
SUTA-MA			3.720%	3.090%	
SUTA-NY			1.500%	1.500%	1.500%
SUTA-NH			1.100%	3.362%	

TAXES PAID PER RETURNS:

<u>Tax Type</u>	<u>Narragansett Electric</u>	<u>Narragansett Gas</u>	<u>NGUSA Service Co</u>	<u>NG Corporate Services</u>	<u>NG Utility Services</u>
FICA	1,910,726.30	2,273,640.56	16,667,940.17	15,826,574.12	851,669.08
Medicare	483,669.54	630,084.49	4,834,684.74	4,640,956.13	261,172.24
FUTA	28,479.28	32,709.90	200,149.00	239,932.91	12,566.30
SUTA-RI	153,126.69	175,039.45	63,326.19	6,423.24	
SUTA-MA			1,084,118.19	314,120.84	
SUTA-NY			117,691.98	327,209.42	20,688.82
SUTA-NH			3,106.70	4,279.48	

Average Number of Employees:

<u>Tax Type</u>	<u>Narragansett Electric</u>	<u>Narragansett Gas</u>	<u>NGUSA Service Co</u>	<u>NG Corporate Services</u>	<u>NG Utility Services</u>
FICA	345	398	2819	2982	131
Medicare	345	398	2819	2982	131
FUTA	345	398	2819	2982	131
SUTA-RI	337	395	131	11	
SUTA-MA			1849	655	
SUTA-NY			780	2300	131
SUTA-NH			20	10	

AVERAGE TAX PER EMPLOYEE BY TAX TYPE:

<u>Tax Type</u>	<u>Narragansett Electric</u>	<u>Narragansett Gas</u>	<u>NGUSA Service Co</u>	<u>NG Corporate Services</u>	<u>NG Utility Services</u>
FICA	5,538.34	5,712.66	5,912.71	5,307.37	6,501.29
Medicare	1,401.94	1,583.13	1,715.04	1,556.32	1,993.68
FUTA	82.55	82.19	71.00	80.46	95.93
SUTA-RI	454.38	443.14	483.41	583.93	
SUTA-MA			586.33	479.57	
SUTA-NY			150.89	142.26	157.93
SUTA-NH			155.33	427.95	

TOTAL AVERAGE TAX PER EMPLOYEE:

RI	7,477.21	7,821.12	8,182.16	7,528.08	
MA			8,285.08	7,423.73	
NY			7,849.64	7,086.42	8,748.83
NH			7,854.08	7,372.10	

Division 19-9-ELEC/GAS

Request:

The following questions refer to the Attachment to the Company response to Division 11-19:

- a) What activities and expenses are included in the costs that are listed as "G&A" in this response?
- b) What activities and expenses are included in the costs that are listed as "Employees" in this response?
- c) What category of service company costs includes employee benefits, and payroll taxes? Does this category include benefits on all employees or only on service company employees?
- d) Is the average per employee cost in each state for health benefits the same?
- e) What category of service company costs includes payroll taxes? Does this category include payroll taxes on all employees or only on service company employees?
- f) On the tab "New Allocators," what precisely is meant by # of customers and what is the source of this data for Narragansett Electric and Narragansett Gas?
- g) On tab "New Allocators," what precisely is meant by # of employees and what is the source of this data for Narragansett Electric and Narragansett Gas?
- h) In the tab "totals," what is the source (or sources) of the totals for new revenue, new plant, new O&M, for the 3 Narragansett utilities? If these totals do not refer to other tabs in this file, please provide a worksheet that does show their derivation.
- i) In the tab "as proposed bp details," please describe the specific types of costs that are included in the lines shown below. The line numbers and bill pool labels contain the identification of the costs as shown in this worksheet (which is a subset of 11-19, tab "as proposed bp details").

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Responses to Division's Nineteenth Set of Data Requests
Issued July 25, 2012

Division 19-9-ELEC/GAS, page 2

	(a)	(b)	(c)	(f)	(g)
	As Booked Tot	Reassignmen	Revised Allocat	Narragansett	Narrag.Gas
Line No. Bill Pool					
44 G&A - Grid - All (excl Parent)	14,234,850	(692,157)	13,542,693	1,321,714	549,685
47 G&A - Grid - Dist	24,935,861	(8,577,507)	16,358,354	2,136,017	-
48 G&A - Grid - Dist - NE only	9,171,039	(1,608,586)	7,562,453	1,898,127	-
51 G&A - Grid - Dist & Gas - RI only	61,988	-	61,988	43,780	18,208
52 G&A - Grid - Dist & Tran	11,391,480	(3,952,288)	7,439,191	841,335	-
54 G&A - Grid - Dist, Tran & Gas - RI only	877,961	(67,654)	810,307	600,149	210,158
57 G&A - Grid - NIMO Dist & Gas	4,141,694	-	17,330,431	-	-
60 G&A - Grid - Ops Companies	7,635,441	(1,800,027)	10,253,469	1,008,969	419,618
61 G&A - Grid - Ops Companies - NE only	(371,825)	(74,293)	7,561,148	1,487,592	618,671
63 G&A - Grid - Trans	289,197	(5,354,170)	10,350,927	1,392,729	-
65 G&A - Grid & KS - All (excl Parent)	143,942	(10,775,298)	205,121,319	11,484,645	4,776,323
71 G&A - Grid & KS - Dist & Gas	1,436,301	(12,240,919)	20,126,651	1,282,836	533,516
73 G&A - Grid & KS - Dist & Gas - NE only	905,002	(893,342)	4,466,732	743,618	309,262
87 G&A - Grid & KS - Gas	4,904,182	(20,541,500)	19,497,377	-	1,335,547
172 Customers - Grid NE Retail	-	330	10,457,954	2,781,426	-
243 Capex - Grid & KS - Gas	-	12,535,515	6,577,415	-	710,347
341 # Employees - Grid & KS - All (excl Parent)	-	54,309	30,918,337	1,286,943	1,030,189
348 Employees - GRID & KS DIST, TRAN, GAS, GEN, KS NREG	-	626,384	19,613,061	816,373	653,501

Response:

- a) Allocators noted as "G&A" refer to the 3-point general allocators. Please refer to the discussion of general allocators presented in the PA Consulting Report at Schedule MDL-2, Section 3.1, on Pages 49 through 57. Costs charged and allocated using one of the 3-point allocators would be any type of cost that the service companies might incur that cannot be directly charged to one of the National Grid operating companies, or costs for which an appropriate cost causative allocator does not exist. For example, the labor costs for National Grid's Controller might be charged using one of the 3-point general allocators that charges all U.S.-based affiliates because that individual is responsible for the books and records of all U.S. companies. Similarly, the payment the Controller makes to National Grid's external audit firm might also be charged using a 3-point general allocator because its audit covers all U.S. companies.
- b) Please refer to the discussion of cost causative allocators in the PA Consulting Report at Schedule MDL-2, Section 3.2 on Pages 57 through 72. The "number of employees" allocator is discussed specifically on Page 65. An example of costs that might be allocated using one of the "number of employees" allocators would be labor and outside vendor charges of National Grid's Human Resources Department which is responsible for matters pertaining to employees of all U.S. companies.
- c) All amounts presented in Schedule MDL-2 relate to charges originating from the four service companies; therefore, employee benefits and payroll taxes included in such

Division 19-9-ELEC/GAS, page 3

amounts relate only to employees of the service companies. The "category of service company costs" refers to the means by which costs were charged by the service companies - Direct Capital, Direct Below-the-Line, Direct and Bill Pool - as shown on Pages 2 and 3 of Schedule MDL-2.

Employee benefits may appear in the Direct Capital, Direct, Direct Below-the-Line and Bill Pool categories as benefits cost pools are cleared in line with how payroll charges were recorded. Payroll taxes are also accumulated in cost pools and cleared across labor charges. However, since payroll taxes charged to expense are generally recorded to FERC 408, those payroll tax costs would be included in Direct Below-the-Line. Any payroll tax associated with capital labor would be included in the Direct Capital category.

- d) As described in the response to part c) above, employee benefit costs of employees who are located in all states, including healthcare costs, are accumulated in cost pools and cleared across labor charges. This is accomplished using a single healthcare overhead rate per service company applied to all labor charged.
- e) As noted in the response to part c) above, payroll taxes are included in both the Direct Below-the-Line and Direct Capital categories. All amounts presented in Schedule MDL-2 relate to charges originating from the four service companies; therefore, payroll taxes relate only to employees of the service companies. Payroll taxes originating from operating company employees would not be affected by changes in allocation methodologies and therefore were excluded from this study.
- f) Please refer to the discussion of cost causative allocators in the PA Consulting Report at Schedule MDL-2, Section 3.2, on Pages 57 through 72. The "number of customers" allocator is discussed specifically on Page 64. Costs allocated using a "number of customers" allocator might include labor and outside vendor costs of the Customer Service Department.
- g) Please refer to the discussion of cost causative allocators in the PA Consulting Report at Schedule MDL-2, Section 3.2, on Pages 57 through 72. The "number of employees" allocator is discussed specifically on Page 65. Please see the response to part b) above for examples of costs that are allocated using a "number of employees" allocator.
- h) The source of the data in tab "totals" is a separate spreadsheet, which is included with this response as Attachment DIV 19-9-ELEC/GAS, Page 1. The derivation of Attachment DIV 19-9-ELEC/GAS, Page 1 is comprised of three sources:

Division 19-9-ELEC/GAS, page 4

- i. The derivation of Column "New Revenues" (a/k/a Gross Margin) was provided in the attachment to the Company's response to Division 11-11-ELEC/GAS.
 - ii. The derivation of Column "New Plant" (a/k/a Net Plant) is provided with this response as Attachment DIV 19-9-ELEC/GAS, Pages 2 through 4.
 - iii. The derivation of Column "New O&M" was provided in the attachment to the Company's response to Division 11-14-ELEC/GAS.
- i) The types of costs in lines 44 through 87 are the same as those discussed in the response to part a) above. "G&A" denotes the allocation methodology utilized; the company descriptors that follow represent the profile of companies across which costs will be allocated. For example, Line 44 would allocate to all legacy National Grid USA companies excluding the parent company, based on the 3-point general allocation methodology. Line 47 would allocate costs to only the legacy National Grid USA distribution companies, also based on the 3-point general allocation methodology.

The types of costs included in Line 172 are the same as those discussed in the response to part f) above. Line 172 specifically allocates to the legacy National Grid retail companies in New England, based on the "number of customers" methodology.

"CapEx" denotes allocators that are based on the dollar value of capital expenditures by company. Please refer to the PA Consulting Report at Schedule MDL-2 on Page 64 for more discussion on this allocator. An example of costs that might be allocated using a "CapEx" allocator would be labor costs of the Network Strategy (Engineering & Standards) Department. Line 243 specifically allocates costs across all the legacy National Grid and KeySpan gas companies using this "CapEx" methodology.

Lines 341 and 348 include the types of costs discussed in the responses to parts b) and g) above. Line 341 allocates to all the legacy National Grid and KeySpan companies, excluding the parent companies, while Line 348 allocates to all legacy National Grid and KeySpan distribution, transmission, gas, generation and KeySpan non-regulated companies. Both Lines 341 and 348 use the same "number of employees" methodology to allocate costs across a different profile of operating companies.

**COMPARISON OF COMBINED ALL COMPANY SPREAD USING O&M BASE AND 3 POINT SPREAD
WO STRANDED REVENUES AND ASSETS - NEP AND NIMO**

Line No.	Legacy Co	Co #	Segment	COMPANY NAME	(a) New -Revenue no commodity	(b) %	(c) New-Plant	(d) %	(e) New-O&M	(f) %	(g) New General
1	KS	01	GAS	BOSTON GAS COMPANY	\$ 547,282	7.2%	\$ 1,436,685	6.3%	\$ 218,943	6.5%	6.7%
2	KS	03	GAS	COLONIAL GAS	116,320	1.5%	360,158	1.6%	38,205	1.1%	1.4%
3	KS	06	GAS	ENERGY NORTH COMPANY	61,518	0.8%	225,137	1.0%	19,024	0.6%	0.8%
4	KS	34	DIST	KEYSPAN ELECTRIC SERVICES, LLC	746,007	9.8%	3,624,128	15.9%	225,911	6.7%	10.8%
5	KS	35	GEN	KEYSPAN GENERATION SERVICES,LLC	458,866	6.0%	603,530	2.7%	147,307	4.4%	4.3%
6	KS	36	NREG	KEYSPAN ENERGY DEVELOPMENT CORP	-	0.0%	75,362	0.3%	3,019	0.1%	0.1%
7	KS	37	GAS	KEYSPAN ENERGY DELIVERY LI (GAS EAST)	582,320	7.7%	2,201,221	9.7%	159,659	4.7%	7.4%
8	KS	38	GAS	KEYSPAN ENERGY DELIVERY NY (BUG)	866,875	-	2,393,759	10.5%	272,564	8.1%	9.3%
9	KS	F1	NREG	KEYSPAN EXPLORATION & PROD (JV 50%)	-	0.0%	-	0.0%	-	0.0%	0.0%
10	KS	42	NREG	KEYSPAN RAVENSWOOD SERVICES, LLC	-	0.0%	-	0.0%	-	0.0%	0.0%
11	KS	44	GEN	KEYSPAN ENERGY TRADING SERVICES, LLC	6,870	0.1%	5,251	0.0%	2,934	0.1%	0.1%
12	KS	46	GEN	KEYSPAN GLENWOOD ENERGY CENTER LLC	12,804	0.2%	57,515	0.3%	3,320	0.1%	0.2%
13	KS	48	GEN	KEYSPAN PORT JEFFERSON ENERGY CENTER LLC	13,182	0.2%	63,964	0.3%	2,569	0.1%	0.2%
14	KS	57	NREG	KEYSPAN ENERGY SERVICES INC.	-	0.0%	-	0.0%	-	0.0%	0.0%
15	KS	58	NREG	KEYSPAN ENERGY SUPPLY INC.	-	0.0%	-	0.0%	-	0.0%	0.0%
16	KS	59	NREG	KEYSPAN SERVICES INC	(2)	0.0%	1,913	0.0%	5,949	0.2%	0.1%
17	KS	60	NREG	KEYSPAN ENERGY CORP	1,068	0.0%	8,765	0.0%	(7,995)	-0.2%	-0.1%
18	KS	71	NREG	SENECA UPSHUR PETROLEUM	6,966	0.1%	-	0.0%	3,826	0.1%	0.1%
19											
20				KEYSPAN TOTAL	\$ 3,420,076	33.6%	\$ 11,057,388	48.7%	\$ 1,095,235	32.4%	41.3%
21											
22	NG	01	GAS	NATIONAL GRID USA	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	0.0%
23	NG	01	BDEV	NATIONAL GRID USA	-	0.0%	-	0.0%	-	0.0%	0.0%
24	NG	01	OTH	NATIONAL GRID USA	-	0.0%	-	0.0%	25,817	0.8%	0.3%
25	NG	04	DIST	NANTUCKET ELECTRIC	14,994	0.2%	68,764	0.3%	5,882	0.2%	0.2%
26	NG	05	DIST	MASSACHUSETTS ELECTRIC	1,160,939	15.3%	2,065,652	9.1%	767,640	22.7%	15.7%
27	NG	05	TRAN	MASSACHUSETTS ELECTRIC	8,448	0.1%	39,193	0.2%	3,422	0.1%	0.1%
28	NG	06	INTE	NEHTEC-MA HYDRO	24,220	0.3%	42,357	0.2%	4,831	0.1%	0.2%
29	NG	08	INTE	NEHTC-NH HYDRO	19,187	0.3%	35,594	0.2%	7,582	0.2%	0.2%
30	NG	10	TRAN	NEW ENGLAND POWER	191,654	2.5%	1,470,303	6.5%	78,232	2.3%	3.8%
31	NG	20	INTE	NEET	3,198	0.0%	-	0.0%	2,240	0.1%	0.0%
32	NG	21	INTE	NGUSA TRANSMISSION SERVICE CO	23	0.0%	-	0.0%	30	0.0%	0.0%
33	NG	36	DIST	NIAGARA MOHAWK	1,487,787	19.6%	4,404,345	19.4%	740,067	21.9%	20.3%
34	NG	36	TRAN	NIAGARA MOHAWK	202,880	2.7%	600,593	2.6%	100,918	3.0%	2.8%
35	NG	36	GAS	NIAGARA MOHAWK	353,848	4.7%	1,227,064	5.4%	166,346	4.9%	5.0%
36	NG	41	DIST	GRANITE STATE ELECTRIC	39,238	0.5%	80,178	0.4%	27,386	0.8%	0.6%
37	NG	48	GAS	NARRAGANSETT GAS	181,603	2.4%	433,356	1.9%	87,599	2.6%	2.3%
38	NG	49	DIST	NARRAGANSETT ELECTRIC	430,322	5.7%	731,194	3.2%	259,723	7.7%	5.5%
39	NG	49	TRAN	NARRAGANSETT ELECTRIC	60,707	0.8%	465,439	2.0%	8,798	0.3%	1.0%
40	NG	70	OTH	WAYFINDER	989	0.0%	-	0.0%	1,306	0.0%	0.0%
41	NG	76	OTH	NEESCOM	-	0.0%	-	0.0%	-	0.0%	0.0%
42	NG	82	OTH	GRIDAMERICA	-	0.0%	-	0.0%	-	0.0%	0.0%
43	NG	85	OTH	NEES ENERGY	70	0.0%	-	0.0%	-	0.0%	0.0%
44	NG	86	OTH	EUA ENERGY INVESTMENT	-	0.0%	318	0.0%	4	0.0%	0.0%
45	NG	95	OTH	METROWEST	791	0.0%	3,883	0.0%	35	0.0%	0.0%
46	NG	99	OTH	SERVICE CO	-	0.0%	-	0.0%	-	0.0%	0.0%
47											
48				NATIONAL GRID TOTAL	\$ 4,180,898	55.0%	\$ 11,668,233	51.3%	\$ 2,287,858	67.6%	58.0%
49				COMBINED TOTAL	\$ 7,600,974	88.6%	\$ 22,725,621	100.0%	\$ 3,383,093	100.0%	99.3%

Column Notes

- (a) Per Attachment DIV 11-11-ELEC/GAS, Page 1
- (b) Percentage of each line over Combined Total (Line 49)
- (c) Per Company Balance Sheet data. Lines 1 through 20 : from Page X ; Lines 22 through 48 : from Page X
- (d) Percentage of each line over Combined Total (Line 49)
- (e) Per Attachment DIV 11-14-ELEC/GAS, Page 1
- (f) Percentage of each line over Combined Total (Line 49)
- (g) Average of Columns (b), (d) and (f)

NGUSA Consolidated
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	00004	00005	00006	00008	00010	00041	00048	00049	00036	00086	00095	TOTAL
Reg Acct	Nantucket Electric	Massachusetts Electric	MA Hydro	NH Hydro	NEP	Granite State Electric	Narragansett Gas	Narragansett Electric	NMPC	EUA Energy Investment	Metrowest	Legacy National Grid Companies
NET UTILITY PLANT												
PLANT ASSETS												
Utility Plant in Service	101000	\$ 105,369,999	\$ 3,263,644,787	\$ 229,433,562	\$ 145,108,518	\$ 1,456,674,447	\$ 131,752,409	\$ 661,504,504	\$ 1,480,401,788	\$ 8,642,653,325	\$ -	\$ 16,116,543,339
Utility Plant in Service-ARC	101010	-	344,000	-	-	-	15,000	506,000	113,000	1,352,000	-	2,330,000
Elec Plant Leased to Others	104000	-	-	-	-	-	-	-	-	3,426,118	-	3,426,118
Prop Held for Future Use	105000	-	561,509	-	-	7,948,313	-	-	12,735,777	-	-	21,245,599
Completed Const not Classified	106000	1,177,497	136,718,905	-	-	154,619,128	1,784,109	19,061,241	108,517,049	295,687,134	-	717,565,062
Gas Stored Underground	117000	-	-	-	-	-	-	-	-	-	-	-
Common Plant in Service	118000	-	-	-	-	-	-	-	-	298,502,033	-	298,502,033
Utility Plant		<u>106,547,496</u>	<u>3,401,269,201</u>	<u>229,433,562</u>	<u>145,108,518</u>	<u>1,619,241,888</u>	<u>133,551,517</u>	<u>681,071,745</u>	<u>1,601,767,614</u>	<u>9,241,620,610</u>	<u>-</u>	<u>17,159,612,150</u>
Property Under Cap Leases	101100	-	-	-	10,879,855	14,330,787	-	-	-	1,190,440	-	26,401,083
Property under Capital Leases		-	-	-	10,879,855	14,330,787	-	-	-	1,190,440	-	26,401,083
Accum Deprec of Plant	108000	(38,364,341)	(1,428,482,881)	(187,273,905)	(122,698,631)	(368,638,469)	(55,937,509)	(301,069,990)	(648,473,186)	(3,069,311,192)	-	(6,220,250,102)
RWIP Reclass	108001	147,520	11,341,392	-	662	8,996,365	250,230	6,633,753	13,621,856	42,182,399	-	83,174,177
A/D PAM-Beg Bal-Depletion	108002	-	-	-	-	-	-	-	-	-	-	-
COR Accrual	108905	-	405,709	-	-	40,925	54,868	-	206,477	1,332,128	-	2,040,107
Accum Deprec of Plant-Elec/ARC	110000	-	-	-	-	-	-	-	-	-	-	-
Amort Plant-Intangible	111000	-	-	-	-	(18,604)	-	(19,914,665)	-	(82,956,120)	-	(102,889,389)
Accum Deprec of Plant-Other	119000	-	-	-	-	-	-	-	-	(122,161,449)	-	(122,161,449)
Accum Prov for Depreciation		<u>(38,216,821)</u>	<u>(1,416,735,780)</u>	<u>(187,273,905)</u>	<u>(122,697,968)</u>	<u>(359,619,783)</u>	<u>(55,632,411)</u>	<u>(314,350,902)</u>	<u>(634,644,853)</u>	<u>(3,230,914,234)</u>	<u>-</u>	<u>(6,360,086,657)</u>
Sub Total Plant Assets		<u>68,330,675</u>	<u>1,984,533,420</u>	<u>42,159,657</u>	<u>33,290,405</u>	<u>1,273,952,893</u>	<u>77,919,107</u>	<u>366,720,842</u>	<u>967,122,761</u>	<u>6,011,896,816</u>	<u>-</u>	<u>10,825,926,576</u>
Construction in Progress	107000	340,285	101,134,121	197,225	1,806,108	176,991,372	2,075,063	66,634,719	202,044,794	206,763,897	-	757,987,585
Capital Accrual CWIP-Additions	107135	-	5,364,716	-	497,600	14,239,605	151,600	-	26,248,946	2,915,598	-	49,418,064
Construction in Progress		<u>340,285</u>	<u>106,498,837</u>	<u>197,225</u>	<u>2,303,708</u>	<u>191,230,977</u>	<u>2,226,663</u>	<u>66,634,719</u>	<u>228,293,740</u>	<u>209,679,495</u>	<u>-</u>	<u>807,405,650</u>
TOTAL NET UTILITY PLANT	c	68,670,961	2,091,032,257	42,356,882	35,594,113	1,465,183,870	80,145,770	433,355,561	1,195,416,500	6,221,576,311	-	11,633,332,226
Goodwill NEES	114100	16,551,550	807,737,568	-	-	345,341,136	20,420,763	-	393,567,761	-	-	1,583,618,778
Goodwill EUA	114101	-	254,795,434	-	-	10,543,995	-	-	122,537,776	-	-	387,877,205
Goodwill NIMO	114102	-	-	-	-	-	-	-	-	1,289,132,075	-	1,289,132,075
Goodwill NEG	114103	-	-	-	-	-	-	235,058,056	-	-	-	235,058,056
Goodwill KeySpan	114104	-	-	-	-	-	-	-	-	-	-	-
Goodwill Rollforward	114900	-	-	-	-	-	-	-	-	-	-	-
GW Accum Amort	115000	(845,994)	(54,289,004)	-	-	(18,270,797)	(1,068,676)	-	(26,353,802)	-	-	(100,828,273)
GW Accum Amort Rollforward	115900	-	-	-	-	-	-	-	-	-	-	-
Goodwill, Net of Amortization		<u>15,705,556</u>	<u>1,008,243,998</u>	<u>-</u>	<u>-</u>	<u>337,614,333</u>	<u>19,352,087</u>	<u>235,058,056</u>	<u>489,751,735</u>	<u>1,289,132,075</u>	<u>-</u>	<u>3,394,857,841</u>
OTHER PROPERTY AND INVESTMENTS												
NET NONUTILITY PROPERTY												
Non-Utility Property Misc	121000	293,317	15,453,221	-	-	5,210,708	32,086	-	1,242,562	11,178,459	317,539	39,194,103
Non Utility Property		<u>293,317</u>	<u>15,453,221</u>	<u>-</u>	<u>-</u>	<u>5,210,708</u>	<u>32,086</u>	<u>-</u>	<u>1,242,562</u>	<u>11,178,459</u>	<u>317,539</u>	<u>39,194,103</u>
Depr Reserve-Non-Utility Plant	122000	(200,401)	(1,640,847)	-	-	(91,341)	-	-	(25,783)	(752,308)	(1,583,415)	(4,294,095)
Accum Prov for Depreciation-NU		<u>(200,401)</u>	<u>(1,640,847)</u>	<u>-</u>	<u>-</u>	<u>(91,341)</u>	<u>-</u>	<u>-</u>	<u>(25,783)</u>	<u>(752,308)</u>	<u>(1,583,415)</u>	<u>(4,294,095)</u>
Net Nonutility Property	c	92,915	13,812,374	-	-	5,119,367	32,086	-	1,216,779	10,426,151	317,539	34,900,008
Inv in Comm Stk-Assoc Co.	123110	-	-	5,000	5,000	(95,343)	-	-	-	-	-	(85,343)
Inv Equity Earn/Loss-Assoc Co.	123120	-	-	-	-	(77,138)	-	-	35,501,895	-	-	35,424,757
Inv in Sub Company-Divs/Misc	123130	-	-	-	-	2,305,571	-	-	2,614,432	5,294,741	-	10,214,745
TOTAL NET PLANT, excluding Goodwill	Σ c	\$ 68,763,876	\$ 2,104,844,631	\$ 42,356,882	\$ 35,594,113	\$ 1,470,303,237	\$ 80,177,856	\$ 433,355,561	\$ 1,196,633,280	\$ 6,232,002,462	\$ 317,539	\$ 3,882,797

KeySpan Consolidated
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		00401	00402	00403	00404	00406	00434	00435	00436	00437	00438	00444	00446	00448	00459	00460	TOTAL
Reg Acct	Boston Gas Company	Essex Gas Company	Colonial Gas-Lowell Division	Colonial Gas-Cape Cod Division	EnergyNorth Natural Gas, Inc	KeySpan Electric Services LLC	KeySpan Generation LLC	KEDC Holdings Corp	KeySpan Gas East Corp - KEDLI	Brooklyn Union Gas Co - KEDNY	KS Energy Trading Services LLC	KS-Glenwood Energy Center, LLC	KS-Port Jefferson Energy Cntr	KeySpan Services, Inc.	KeySpan Corporation	Legacy KeySpan Companies	
ASSETS																	
NET UTILITY PLANT																	
PLANT ASSETS																	
Utility Plant in Service	101000	\$ 2,194,068,941	\$ 172,970,536	\$ 331,634,581	\$ 273,844,377	\$ 336,835,317	\$ 88,151,034	\$ 1,636,392,219	\$ 74,295,805	\$ 2,662,700,685	\$ 3,135,579,295	\$ 1,194,521	\$ 93,582,223	\$ 103,724,075	\$ 6,252,496	\$ 151,672	\$ 11,111,377,780
Utility Plant in Service-ARO	101010	1,832,676	81,731	432,078	147,734	140,015	-	2,395,243	-	1,928,803	1,542,587	-	11,553	7,579	-	-	8,519,999
Prop Held for Future Use	105000	515,704	-	-	-	-	-	-	-	93,519	1,698	-	-	-	-	-	610,921
Completed Const not Classified		176,756,180	4,925,578	19,385,039	15,603,359	2,010,815	439,079	7,934,350	-	117,439,443	377,729,702	-	-	-	(1,916)	-	722,221,628
Gas Stored Underground	117000	2,546,204	-	-	-	-	-	-	-	-	857,650	-	-	-	-	-	3,403,854
Common Plant in Service	118000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel in Process	120100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel Assemblies	120200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Utility Plant		2,375,719,705	177,977,845	351,451,698	289,595,470	338,986,147	88,590,113	1,646,721,812	74,295,805	2,782,162,450	3,515,710,933	1,194,521	93,593,777	103,731,654	6,250,580	151,672	11,846,134,182
Property Under Cap Leases	101100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Property under Capital Leases		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accum Deprec of Plant	108000	(976,402,705)	(81,663,856)	(143,786,733)	(133,184,225)	(114,739,355)	(5,087,016)	(1,091,041,749)	-	(598,892,021)	(1,079,137,094)	(234,248)	(36,072,459)	(39,764,974)	(1,860,959)	8,720,151	(4,293,147,243)
RWIP Reclass	108001	17,781,521	633,744	1,214,611	1,794,138	889,418	-	4,289,044	68	14,504,702	43,789,851	-	-	-	-	-	84,897,098
A/D PAM-Beg Bal-Depletion	108002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A/D Elec Plant Leased to Other	109000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accum Deprec of Plant-Elec/ARO	110000	(1,820,832)	(80,624)	(429,864)	(143,171)	(132,434)	-	(2,389,616)	-	(1,651,972)	(1,092,254)	-	(6,285)	(2,940)	-	-	(7,749,993)
Amort Plant-Intangible	111000	(83,980,611)	(2,942,431)	(11,885,116)	(161,822)	(5,856,867)	(65,305,838)	(6,654,953)	-	(21,879,546)	(139,276,386)	(395,787)	-	-	(2,882,930)	(48,672)	(341,270,959)
Accum Deprec of Plant-Other	119000	-	-	-	-	-	-	-	(102,531)	-	-	-	-	-	-	-	(102,531)
Accum Prov for Depreciation		(1,044,422,627)	(84,053,167)	(154,887,101)	(131,695,079)	(119,839,239)	(70,392,854)	(1,095,797,274)	(102,463)	(607,918,837)	(1,175,715,883)	(630,035)	(36,078,744)	(39,767,914)	(4,743,890)	8,671,479	(4,557,373,628)
Sub Total Plant Assets		1,331,297,079	93,924,678	196,564,597	157,900,391	219,146,909	18,197,259	550,924,538	74,193,343	2,174,243,612	2,339,995,049	564,487	57,515,032	63,963,740	1,506,690	8,823,151	7,288,760,555
Construction in Progress	107000	9,364,335	2,055,390	3,964,780	1,746,891	5,982,606	4,066,143	53,658,644	1,168,241	25,554,316	54,083,308	5,141	-	-	406,064	47,553	162,103,411
Capital Accrual CWIP-Additions	107135	(123,903)	(7,815)	5,756	(23,995)	(5,739)	-	(1,214,908)	-	(61,486)	(319,821)	-	-	-	-	(105,511)	(1,857,422)
Construction in Progress		9,240,432	2,047,575	3,970,536	1,722,896	5,976,867	4,066,143	52,443,736	1,168,241	25,492,830	53,763,487	5,141	-	-	406,064	(57,958)	160,245,989
TOTAL NET UTILITY PLANT	c	1,340,537,510	95,972,253	200,535,133	159,623,286	225,123,775	22,263,402	603,368,274	75,361,584	2,199,736,442	2,393,758,537	569,627	57,515,032	63,963,740	1,912,755	8,765,192	7,449,006,543
Goodwill KeySpan	114104	341,563,259	51,819,310	599,132	310,416	96,817,771	-	-	-	1,018,407,559	1,451,139,895	-	-	-	-	866,547,218	3,827,204,559
Goodwill Rollforward	114900	2,939,197	-	-	-	(94,702,847)	-	-	-	-	-	-	-	-	-	18,721,136	(73,042,514)
Goodwill, Net of Amortization		344,502,456	51,819,310	599,132	310,416	2,114,924	-	-	-	1,018,407,559	1,451,139,895	-	-	-	-	885,268,354	3,754,162,045
OTHER PROPERTY AND INVESTMENTS																	
NET NONUTILITY PROPERTY																	
Non-Utility Property Misc	121000	175,662	-	-	-	146,949	130,286,546	161,514	-	2,167,674	-	19,000,000	-	-	-	-	151,938,345
Non Utility Property		175,662	-	-	-	146,949	130,286,546	161,514	-	2,167,674	-	19,000,000	-	-	-	-	151,938,345
Depr Reserve-Non-Utility Plant	122000	-	-	-	-	(133,284)	(130,286,546)	-	-	(682,932)	-	(14,318,841)	-	-	-	-	(145,421,602)
Accum Prov for Depreciation-NU		-	-	-	-	(133,284)	(130,286,546)	-	-	(682,932)	-	(14,318,841)	-	-	-	-	(145,421,602)
Net Nonutility Property	c	175,662	-	-	-	13,665	-	161,514	-	1,484,743	-	4,681,159	-	-	-	-	6,516,743
TOTAL NET PLANT, excluding Goodwill	Σ c	\$ 1,340,713,172	\$ 95,972,253	\$ 200,535,133	\$ 159,623,286	\$ 225,137,440	\$ 22,263,402	\$ 603,529,788	\$ 75,361,584	\$ 2,201,221,185	\$ 2,393,758,537	\$ 5,250,787	\$ 57,515,032	\$ 63,963,740	\$ 1,912,755	\$ 8,765,192	\$ 7,455,523,287

Add: LIPA (from Page 4, Column b, Line 6) 3,601,865,058
TOTAL KeySpan Net Plant (To Page 1, Column (c) Line 20) \$ 11,057,388,345

**KeySpan Electric Services and LIPA
Net Plant Balances
December 31, 2011**

<u>Line</u> <u>No.</u>	<u>(\$000's)</u> <u>12 mos 12/31/11</u>	(a) KeySpan Electric Services	(b) LIPA	(c)=(a)+(b) Total KS Electric Services plus LIPA
1	Utility Plant	\$ 88,590	\$ 5,381,219	\$ 5,469,809
2	Accumulated Depreciation	(70,393)	(2,031,727)	(2,102,120)
3	Total	18,197	3,349,492	3,367,689
4				
5	Work in Process	4,066	252,373	256,439
6	Total Net Plant	\$ 22,263	\$ 3,601,865	\$ 3,624,128

Column Notes

- a Per Page 3, Company Code 00434
- b See below:

LIPA Total Net Plant Company 45 Balance Sheet	(\$'s) 12/31/11
Utility Plant	
1010K	\$ 5,281,763,897
1050K	3,226,701
1060K	80,686,756
101AR	15,542,014
Total Utility Plant	5,381,219,367
CWIP	
1070K	252,373,138
Accumulated Depreciation	
1080K	(1,131,662,007)
1080S	(2,822,330)
1081K	31,502,822
1082K	(968,162,955)
1100K	(912,183)
1113K	(15,994,852)
108AR	67,402,048
110AR	(11,077,992)
Total Accumulated Depreciation	(2,031,727,447)
Total Net Plant	\$ 3,601,865,058