

August 14, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 23 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Twenty-Third Set of Data Requests in the above-captioned proceeding.

The responses to the Twenty-Third Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

August 14, 2012
Date

National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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	Joanne.scanlon@us.ngrid.com	
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	dmacrae@riag.ri.gov	
	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
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	Larry.r.allen@navy.mil	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	bmccconnell@motleyrice.com	401-457-7700

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	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Nucci@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

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Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

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DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		

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DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

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DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		

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DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
DIVISION SET 16						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	

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DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Redacted)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Confidential)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012				
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012				
Division Set 22	Division 22-5-GAS	8/3/2012				
Division Set 22	Division 22-6-GAS	8/3/2012				
Division Set 22	Division 22-7-GAS	8/3/2012				
DIVISION SET 23						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	8/13/2012	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	8/14/2012	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
COMMISSION SET 3						
Commission Set 3	Commission 3-1-ELEC	8/7/2012				
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012				
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		
Commission Set 3	Commission 3-12-ELEC	8/7/2012				
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012				
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-27-GAS	8/7/2012				
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-34-ELEC	8/7/2012				
Commission Set 3	Commission 3-35-ELEC	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		

Navy Set 1

Navy 1-1-ELEC

Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

Navy 1-2-ELEC

Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Division 23-2-ELEC/GAS

Request:

Please state whether the Company intends to continue to use the same AFUDC calculation method as shown on Attachment 3-2 after the conclusion of this case.

Response:

As described in the Company's response to Division 23-1-ELEC/GAS, the equity component of the AFUDC calculation is based on the average of the equity rates that the Commission has approved in the last Narragansett Electric and Narragansett Gas base rate cases. It is calculated this way because the Company's books reflect a single capital structure. Although equity AFUDC is a relatively small component of the income statements and balance sheets for the electric and gas businesses, a more appropriate approach to calculating AFUDC might be to calculate AFUDC for electric capital work based on the approved equity rate for the electric business and similarly to calculate gas capital work on the approved equity rate for the gas business.

Division 23-3-ELEC/GAS

Request:

Please update the response to Division 3-1 extending through July 2012.

Response:

Please see Attachment DIV 23-3-ELEC/GAS for the requested information.

The Narragansett Electric Company
Short-term Debt Balances ('000s)

	Balance	Rate
Jan-2011	19,625.00	0.25%
Feb-2011	50,000.00	0.25%
Mar-2011	24,000.00	0.25%
Apr-2011	49,600.00	0.19%
May-2011	25,100.00	0.16%
Jun-2011	45,075.00	0.16%
Jul-2011	64,150.00	0.14%
Aug-2011	57,350.00	0.17%
Sep-2011	87,225.00	0.18%
Oct-2011	113,150.00	0.09%
Nov-2011	133,675.00	0.10%
Dec-2011	168,950.00	0.17%
Jan-2012	173,075.00	0.20%
Feb-2012	177,050.00	0.21%
Mar-2012	197,350.00	0.21%
Apr-2012	194,425.00	0.19%
May-2012	169,650.00	0.17%
Jun-2012	212,225.00	0.16%
Jul-2012	230,475.00	0.17%

Division 23-4-ELEC/GAS

Request:

Please provide the Company's balance sheet at June 30, 2012.

Response:

Please see Attachment DIV 23-4-ELEC/GAS for the Company's balance sheets for Narragansett Electric and Narragansett Gas as of June 30, 2012. The Narragansett Electric balance sheet begins on Page 1 of the attachment; the Narragansett Gas balance sheet begins on Page 5 of the attachment. These balance sheets do not reflect certain adjustments that are currently being analyzed in preparation of the Company's June 30th FERC Form 3Q. The FERC Form 3Q will contain the final June 30, 2012 balance sheet.

Regulatory Balance Sheet



Narragansett Electric Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:20

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
ASSETS							
NET UTILITY PLANT							
PLANT ASSETS							
Utility Plant	1,652,321,165.35	1,650,012,105.44	2,309,059.91	1,555,891,860.76	96,429,304.59	1,624,071,552.37	28,249,612.98
Property under Capital Leases	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accum Prov for Depreciation	(648,084,929.10)	(644,939,000.11)	(3,145,928.99)	(620,383,462.87)	(27,701,466.23)	(640,810,108.93)	(7,274,820.17)
Sub Total Plant Assets	1,004,236,236.25	1,005,073,105.33	(836,869.08)	935,508,397.89	68,727,838.36	983,261,443.44	20,974,792.81
Construction in Progress	268,347,856.20	259,169,676.01	9,178,180.19	188,441,091.50	79,906,764.70	259,752,980.57	8,594,875.63
TOTAL NET UTILITY PLANT	1,272,584,092.45	1,264,242,781.34	8,341,311.11	1,123,949,489.39	148,634,603.06	1,243,014,424.01	29,569,668.44
Goodwill, Net of Amortization	489,751,735.01	489,751,735.01	0.00	489,751,735.01	0.00	489,751,735.01	0.00
OTHER PROPERTY AND INVESTMENTS							
NET NONUTILITY PROPERTY							
Non Utility Property	1,240,483.55	1,240,483.55	0.00	1,240,483.55	0.00	1,240,483.55	0.00
Accum Prov for Depreciation-NU	(29,593.76)	(28,958.57)	(635.19)	(21,971.48)	(7,622.28)	(27,688.19)	(1,905.57)
Net Nonutility Property	1,210,889.79	1,211,524.98	(635.19)	1,218,512.07	(7,622.28)	1,212,795.36	(1,905.57)
Equity Investments	42,021,852.46	43,026,150.28	(1,004,297.82)	37,822,373.36	4,199,479.10	45,232,158.56	(3,210,306.10)
Other Investments	2,551,960.35	2,561,328.65	(9,368.30)	2,506,642.84	45,317.51	2,561,328.65	(9,368.30)
Other	4,002,078.98	3,969,323.12	32,755.86	4,046,643.08	(44,564.10)	4,044,310.97	(42,231.99)
Derivative Instrument Asset-LT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	49,786,781.58	50,768,327.03	(981,545.45)	45,594,171.35	4,192,610.23	53,050,593.54	(3,263,811.96)
CURRENT ASSETS							
Cash	1,754,073.35	1,759,883.36	(5,810.01)	4,342,593.62	(2,588,520.27)	3,881,395.98	(2,127,322.63)
Other Special Deposits	20,687,900.40	20,685,352.91	2,547.49	20,663,731.05	24,169.35	20,680,091.56	7,808.84
Working Funds	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Temporary Cash Investments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Customer Accounts Receivable	88,609,104.19	85,333,971.92	3,275,132.27	90,402,041.74	(1,792,937.55)	99,726,754.80	(11,117,650.61)
Other Accounts Receivable	5,787,821.23	5,453,889.11	333,932.12	4,504,869.05	1,282,952.18	6,276,630.09	(488,808.86)
Customer Notes Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accum Prov for Uncoll Acc-Cr	(8,377,701.41)	(8,928,351.57)	550,650.16	(15,376,072.11)	6,998,370.70	(11,035,062.78)	2,657,361.37
NR From Associated Companies	493,138,390.00	493,138,390.00	0.00	493,138,390.00	0.00	493,138,390.00	0.00
Accounts Rec Assoc Companies	282,277,564.46	233,818,616.64	48,458,947.82	196,181,327.81	86,096,236.65	162,137,659.58	120,139,904.88
Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Plant Materials & Supplies	6,018,556.90	6,087,758.60	(69,201.70)	5,082,349.68	936,207.22	6,384,636.19	(366,079.29)
Prepayments	518,898.07	851,358.88	(332,460.81)	520,905.88	(2,007.81)	1,522,268.13	(1,003,370.06)
Int & Div Rec-Assoc Companies	0.00	0.00	0.00	131.74	(131.74)	0.00	0.00
Interest & Dividends Rec	0.00	0.00	0.00	55.34	(55.34)	0.00	0.00
Rents Receivable	1,579,070.42	1,717,430.39	(138,359.97)	324,527.42	1,254,543.00	446,089.63	1,132,980.79
Unbilled Revenue	40,501,964.00	35,986,564.00	4,515,400.00	39,102,864.00	1,399,100.00	33,781,264.00	6,720,700.00
Misc. Curr and Accrued Assets	18,913.36	14,763.16	4,150.20	1,932,279.22	(1,913,365.86)	102,316.62	(83,403.26)
Derivative Instrument Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Assets Held for Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT ASSETS	932,514,554.97	875,919,627.40	56,594,927.57	840,819,994.44	91,694,560.53	817,042,433.80	115,472,121.17
REGULATORY ASSETS							
Misc Regulatory Assets	115,750,674.34	116,556,255.62	(805,581.28)	103,492,321.73	12,258,352.61	117,935,094.35	(2,184,420.01)
Other KeySpan Reg Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Yankee Decomm Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Extraordinary Property Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FAS 109	12,776,100.40	12,862,921.19	(86,820.79)	13,796,601.92	(1,020,501.52)	13,044,789.45	(268,689.05)
Loss on Reacquired Debt	4,457,953.95	4,505,382.82	(47,428.87)	5,030,753.47	(572,799.52)	4,600,240.56	(142,286.61)
TOTAL REGULATORY ASSETS	132,984,728.69	133,924,559.63	(939,830.94)	122,319,677.12	10,665,051.57	135,580,124.36	(2,595,395.67)

Regulatory Balance Sheet



Narragansett Electric Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:20

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
OTHER DEFERRED DEBITS							
Unamortized Debt Expense	3,197,074.89	3,213,849.77	(16,774.88)	3,398,373.45	(201,298.56)	3,247,399.53	(50,324.64)
Prelim Survey & Investigation	3,150,226.30	2,767,119.20	383,107.10	2,750,794.12	399,432.18	2,434,548.81	715,677.49
CLEARING ACCOUNTS							
COMMUNICATION EXPENSES							
Communcation Exp-Debit	8,181.69	5,631.36	2,550.33	6,119.01	2,062.68	23,741.50	(15,559.81)
Communication Expense-Credit	(8,181.69)	(5,631.36)	(2,550.33)	(6,119.01)	(2,062.68)	(23,741.50)	15,559.81
SUBTOTAL COMMUNICATION EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pay for Time Not Worked	136,373.01	(97,874.20)	234,247.21	3,527.14	132,845.87	0.00	136,373.01
TRANSPORTATION EXPENSES							
Transportation Expenses-Debit	1,699,334.27	1,098,725.71	600,608.56	1,344,600.93	354,733.34	5,672,122.90	(3,972,788.63)
Transportation Expenses-Credit	(1,590,884.83)	(1,056,389.12)	(534,495.71)	(1,364,039.19)	(226,845.64)	(5,672,122.90)	4,081,238.07
SUBTOTAL TRANSPORTATION EXPENSES	108,449.44	42,336.58	66,112.85	(19,438.26)	127,887.70	(0.00)	108,449.44
SUBTOTAL CLEARING ACCOUNTS	244,822.45	(55,537.62)	300,360.06	(15,911.12)	260,733.57	(0.00)	244,822.45
Miscellaneous Deferred Debits	545,472.07	651,116.66	(105,644.59)	1,334,537.33	(789,065.26)	791,641.05	(246,168.98)
ACCUMULATED DEFERRED INCOME TAX							
Accum Deferred Fed Income Tax	81,490,019.62	81,464,973.85	25,045.77	71,120,997.75	10,369,021.87	82,891,219.03	(1,401,199.41)
Accum Deferred State Income Tx	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL ACCUM DEF FIT & SIT	81,490,019.62	81,464,973.85	25,045.77	71,120,997.75	10,369,021.87	82,891,219.03	(1,401,199.41)
TOTAL DEFERRED DEBITS	88,627,615.33	88,041,521.87	586,093.46	78,588,791.53	10,038,823.80	89,364,808.42	(737,193.09)
TOTAL ASSETS	2,966,249,508.03	2,902,648,552.28	63,600,955.75	2,701,023,858.84	265,225,649.19	2,827,804,119.14	138,445,388.89

Regulatory Balance Sheet

Narragansett Electric Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:20

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
CAPITALIZATION & LIABILITIES							
CAPITALIZATION							
COMMON EQUITY							
Common Stock	56,624,350.00	56,624,350.00	0.00	56,624,350.00	0.00	56,624,350.00	0.00
Premium on Capital Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Paid-in Capital	1,353,559,018.08	1,353,559,018.08	0.00	1,353,559,018.08	0.00	1,353,559,018.08	0.00
Appropriated Retained Earnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Approp Ret Earn-Amort Res Fed	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unappropriated Retained Earn	105,573,670.77	105,392,708.77	180,962.00	62,739,678.46	42,833,992.31	99,573,969.57	5,999,701.20
Unapprop Undistributed RE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCI Unrealzd Apprec/Depr Inv	537,339.96	525,676.96	11,663.00	374,422.64	162,917.32	584,280.56	(46,940.60)
OCI Hedging - Gain/Loss	(5,418,597.12)	(5,481,967.60)	63,370.48	(5,912,886.88)	494,289.76	(5,608,708.56)	190,111.44
OCI-Pensions/OPEBs	(96,686,593.61)	(97,267,314.78)	580,721.17	(87,491,079.00)	(9,195,514.61)	(98,428,757.12)	1,742,163.51
TOTAL COMMON EQUITY	1,414,189,188.08	1,413,352,471.43	836,716.65	1,379,893,503.30	34,295,684.78	1,406,304,152.53	7,885,035.55
Notes Payable to NGUSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minority Interests	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Preferred Stock	2,454,450.00	2,454,450.00	0.00	2,454,450.00	0.00	2,454,450.00	0.00
LONG TERM DEBT							
Long Term Debt	550,000,000.00	550,000,000.00	0.00	550,000,000.00	0.00	550,000,000.00	0.00
Unamort Prem&Disc on LTD	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL LONG TERM DEBT	550,000,000.00	550,000,000.00	0.00	550,000,000.00	0.00	550,000,000.00	0.00
TOTAL CAPITALIZATION	1,966,643,638.08	1,965,806,921.43	836,716.65	1,932,347,953.30	34,295,684.78	1,958,758,602.53	7,885,035.55
CURRENT LIABILITIES							
LTD Due in One Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Commercial Paper	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accounts Payable	76,832,902.81	80,840,993.18	(4,008,090.37)	85,948,684.01	(9,115,781.20)	94,349,352.87	(17,516,450.06)
N/P to Assoc Companies	212,225,000.00	169,650,000.00	42,575,000.00	45,075,000.00	167,150,000.00	197,350,000.00	14,875,000.00
AP to Associated Companies	133,482,960.35	95,757,306.68	37,725,653.67	111,991,076.77	21,491,883.58	3,975,611.43	129,507,348.92
Customer Deposits	3,560,690.02	3,538,266.08	22,423.94	5,517,422.08	(1,956,732.06)	3,382,545.51	178,144.51
TAXES ACCRUED-FIT & SIT							
Taxes Accrued - Fed Inc	(13,106,227.49)	(14,234,111.54)	1,127,884.05	(41,296,810.01)	28,190,582.52	(17,472,046.16)	4,365,818.67
State Franchise Tax	5,782.00	(40,745.72)	46,527.72	(1,064.00)	6,846.00	5,782.00	0.00
SUBTOTAL TAXES ACCRUED-FIT & SIT	(13,100,445.49)	(14,274,857.26)	1,174,411.77	(41,297,874.01)	28,197,428.52	(17,466,264.16)	4,365,818.67
TAXES ACCRUED-OTHER							
Municipal Taxes	13,345,784.90	12,238,251.58	1,107,533.32	10,324,526.16	3,021,258.74	7,547,200.92	5,798,583.98
State Unemployment Comp	16,771.80	14,784.70	1,987.10	14,050.49	2,721.31	152,523.86	(135,752.06)
Other Accr Taxes	(15,751,636.84)	280,577.32	(16,032,214.16)	(14,550,446.49)	(1,201,190.35)	(4,101,089.89)	(11,650,546.95)
SUBTOTAL TAXES ACCRUED-OTHER	(2,389,080.14)	12,533,613.60	(14,922,693.74)	(4,211,869.84)	1,822,789.70	3,598,634.89	(5,987,715.03)
Interest Accrued	9,441,781.46	7,089,103.54	2,352,677.92	9,419,197.50	22,583.96	2,386,835.50	7,054,945.96
Dividends Declared	27,612.42	(0.14)	27,612.56	27,612.69	(0.27)	27,612.55	(0.13)
NGUSA Dividends Declared	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tax Collections Payable	1,077,103.26	1,054,188.94	22,914.32	1,367,576.22	(290,472.96)	1,223,604.93	(146,501.67)
Misc Curr & Accr Liab	57,388,153.30	59,625,958.04	(2,237,804.74)	39,465,725.44	17,922,427.86	49,622,371.44	7,765,781.86
Explore & Dev Prop Cap Lease	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Derivative Instrument Liab	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT LIABILITIES	478,546,677.99	415,814,572.66	62,732,105.33	253,302,550.86	225,244,127.13	338,450,304.96	140,096,373.03

Regulatory Balance Sheet



Narragansett Electric Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:20

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
DEFERRED CREDITS							
ACCUMULATED DEFERRED INCOME TAX							
OTHER PROPERTY							
Other Property FIT	239,546,495.37	237,564,458.04	1,982,037.33	225,604,433.06	13,942,062.31	232,917,036.18	6,629,459.19
Other Property SIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL OTHER PROPERTY	239,546,495.37	237,564,458.04	1,982,037.33	225,604,433.06	13,942,062.31	232,917,036.18	6,629,459.19
OTHER ADIT							
Other FIT	36,233,582.41	39,583,678.86	(3,350,096.45)	40,843,658.56	(4,610,076.15)	42,751,011.12	(6,517,428.71)
Other SIT	0.00	(1,236,087.01)	1,236,087.01	0.00	0.00	0.00	0.00
SUBTOTAL OTHER ADIT	36,233,582.41	38,347,591.85	(2,114,009.44)	40,843,658.56	(4,610,076.15)	42,751,011.12	(6,517,428.71)
Oil and Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL ACCUM DEF INCOME TAX	275,780,077.78	275,912,049.89	(131,972.11)	266,448,091.62	9,331,986.16	275,668,047.30	112,030.48
Accum Def Inv Tax Credit	1,146,646.79	1,185,022.79	(38,376.00)	1,623,218.79	(476,572.00)	1,261,774.79	(115,128.00)
Other Non Current Liab	10,248,710.16	10,312,479.68	(63,769.52)	6,674,398.89	3,574,311.27	10,629,768.53	(381,058.37)
Cust Adv for Construction	102,761.88	102,761.88	0.00	102,771.88	(10.00)	102,761.88	0.00
Other Deferred Credits	197,657,693.92	197,453,983.99	203,709.93	179,964,008.43	17,693,685.49	205,810,951.36	(8,153,257.44)
Other Regulatory Liab	34,602,608.72	34,519,403.25	83,205.47	58,716,363.13	(24,113,754.41)	35,539,223.08	(936,614.36)
FAS 109-CR	1,520,692.71	1,541,356.71	(20,664.00)	1,844,501.94	(323,809.23)	1,582,684.71	(61,992.00)
TOTAL DEFERRED CREDITS	521,059,191.96	521,027,058.19	32,133.77	515,373,354.68	5,685,837.28	530,595,211.65	(9,536,019.69)
TOTAL LIABILITIES	2,966,249,508.03	2,902,648,552.28	63,600,955.75	2,701,023,858.84	265,225,649.19	2,827,804,119.14	138,445,388.89

Regulatory Balance Sheet



Narragansett Gas Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:19

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
ASSETS							
NET UTILITY PLANT							
PLANT ASSETS							
Utility Plant	711,429,522.33	708,024,414.10	3,405,108.23	659,882,450.13	51,547,072.20	699,558,387.43	11,871,134.90
Property under Capital Leases	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accum Prov for Depreciation	(313,391,339.80)	(311,680,646.33)	(1,710,693.47)	(305,632,291.04)	(7,759,048.76)	(308,505,930.18)	(4,885,409.62)
Sub Total Plant Assets	398,038,182.53	396,343,767.77	1,694,414.76	354,250,159.09	43,788,023.44	391,052,457.25	6,985,725.28
Construction in Progress	55,909,130.58	52,036,103.56	3,873,027.02	45,718,640.25	10,190,490.33	50,920,884.14	4,988,246.44
TOTAL NET UTILITY PLANT	453,947,313.11	448,379,871.33	5,567,441.78	399,968,799.34	53,978,513.77	441,973,341.39	11,973,971.72
Goodwill, Net of Amortization	235,058,056.39	235,058,056.39	0.00	235,058,056.39	0.00	235,058,056.39	0.00
OTHER PROPERTY AND INVESTMENTS							
NET NONUTILITY PROPERTY							
Non Utility Property	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accum Prov for Depreciation-NU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net Nonutility Property	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Equity Investments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Investments	57,495.00	57,495.00	0.00	57,495.00	0.00	57,495.00	0.00
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Derivative Instrument Asset-LT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	57,495.00	57,495.00	0.00	57,495.00	0.00	57,495.00	0.00
CURRENT ASSETS							
Cash	(596,080.88)	(515,176.59)	(80,904.29)	4,928,080.13	(5,524,161.01)	(581,206.33)	(14,874.55)
Other Special Deposits	26,341,089.92	30,604,140.82	(4,263,050.90)	28,275,801.65	(1,934,711.73)	36,143,415.73	(9,802,325.81)
Working Funds	500.00	500.00	0.00	500.00	0.00	500.00	0.00
Temporary Cash Investments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Customer Accounts Receivable	61,363,886.75	67,704,710.51	(6,340,823.76)	59,840,628.93	1,523,257.82	80,453,256.56	(19,089,369.81)
Other Accounts Receivable	6,200,729.28	5,718,928.73	481,800.55	6,843,279.12	(642,549.84)	4,906,860.37	1,293,868.91
Customer Notes Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accum Prov for Uncoll Acc-Cr	(21,996,044.25)	(22,310,125.71)	314,081.46	(22,234,168.99)	238,124.74	(20,925,795.45)	(1,070,248.80)
NR From Associated Companies	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accounts Rec Assoc Companies	111,635,622.03	84,452,326.59	27,183,295.44	103,461,904.61	8,173,717.42	1,806,282.57	109,829,339.46
Fuel	19,406,820.98	17,371,088.76	2,035,732.22	19,708,281.29	(301,460.31)	17,913,786.64	1,493,034.34
Plant Materials & Supplies	2,713,258.23	2,651,869.35	61,388.88	2,957,439.84	(244,181.61)	2,957,600.48	(244,342.25)
Prepayments	0.00	146,791.58	(146,791.58)	0.00	0.00	440,374.76	(440,374.76)
Int & Div Rec-Assoc Companies	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest & Dividends Rec	(69,153.00)	(69,153.00)	0.00	0.00	(69,153.00)	(69,153.00)	0.00
Rents Receivable	4,360.76	4,360.76	0.00	6,110.76	(1,750.00)	4,360.76	0.00
Unbilled Revenue	4,225,632.00	4,520,696.00	(295,064.00)	4,435,571.00	(209,939.00)	16,791,017.00	(12,565,385.00)
Misc. Curr and Accrued Assets	146,588.64	138,848.89	7,739.75	352,505.36	(205,916.72)	95,545.69	51,042.95
Derivative Instrument Assets	1,203,543.00	(2,027,857.00)	3,231,400.00	141,675.00	1,061,868.00	447,758.00	755,785.00
Assets Held for Sale	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT ASSETS	210,580,753.46	188,391,949.69	22,188,803.77	208,717,608.70	1,863,144.76	140,384,603.78	70,196,149.68
REGULATORY ASSETS							
Misc Regulatory Assets	186,618,474.93	206,043,647.80	(19,425,172.87)	158,320,018.04	28,298,456.89	204,508,794.91	(17,890,319.98)
Other KeySpan Reg Assets	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Yankee Decomm Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Extraordinary Property Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FAS 109	1,080,827.79	1,055,558.16	25,269.63	349,846.00	730,981.79	992,682.16	88,145.63
Loss on Reacquired Debt	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REGULATORY ASSETS	187,699,302.72	207,099,205.96	(19,399,903.24)	158,669,864.04	29,029,438.68	205,501,477.07	(17,802,174.35)

Regulatory Balance Sheet



Narragansett Gas Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:19

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
OTHER DEFERRED DEBITS							
Unamortized Debt Expense	207,061.10	208,971.50	(1,910.40)	229,985.90	(22,924.80)	212,792.30	(5,731.20)
Prelim Survey & Investigation	81,724.02	81,724.02	0.00	57,913.92	23,810.10	83,477.60	(1,763.58)
CLEARING ACCOUNTS							
COMMUNICATION EXPENSES							
Communcation Exp-Debit	2,671.96	1,958.99	712.97	1,512.23	1,159.73	5,929.87	(3,257.91)
Communication Expense-Credit	(2,671.96)	(1,958.99)	(712.97)	(1,512.23)	(1,159.73)	(5,929.87)	3,257.91
SUBTOTAL COMMUNICATION EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pay for Time Not Worked	(334,991.86)	(352,822.76)	17,830.90	(359,507.43)	24,515.57	0.00	(334,991.86)
TRANSPORTATION EXPENSES							
Transportation Expenses-Debit	2,243,643.24	831,361.65	1,412,281.59	1,231,949.93	1,011,693.31	4,732,308.24	(2,488,665.00)
Transportation Expenses-Credit	(1,293,122.90)	(866,833.40)	(426,289.50)	(1,225,220.98)	(67,901.92)	(4,732,308.24)	3,439,185.34
SUBTOTAL TRANSPORTATION EXPENSES	950,520.34	(35,471.75)	985,992.09	6,728.95	943,791.39	0.00	950,520.34
SUBTOTAL CLEARING ACCOUNTS	615,528.48	(388,294.51)	1,003,822.99	(352,778.48)	968,306.96	0.00	615,528.48
Miscellaneous Deferred Debits	532,853.05	130,243.08	402,609.97	152,249.62	380,603.43	105,769.85	427,083.20
ACCUMULATED DEFERRED INCOME TAX							
Accum Deferred Fed Income Tax	52,039,781.07	59,541,581.24	(7,501,800.17)	45,033,582.44	7,006,198.63	57,979,226.14	(5,939,445.07)
Accum Deferred State Income Tx	0.00	0.00	0.00	318,972.00	(318,972.00)	0.00	0.00
SUBTOTAL ACCUM DEF FIT & SIT	52,039,781.07	59,541,581.24	(7,501,800.17)	45,352,554.44	6,687,226.63	57,979,226.14	(5,939,445.07)
TOTAL DEFERRED DEBITS	53,476,947.72	59,574,225.33	(6,097,277.61)	45,439,925.40	8,037,022.32	58,381,265.89	(4,904,318.17)
TOTAL ASSETS	1,140,819,868.40	1,138,560,803.70	2,259,064.70	1,047,911,748.87	92,908,119.53	1,081,356,239.52	59,463,628.88

Regulatory Balance Sheet

Narragansett Gas Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:19

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
CAPITALIZATION & LIABILITIES							
CAPITALIZATION							
COMMON EQUITY							
Common Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Premium on Capital Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Paid-in Capital	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Appropriated Retained Earnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Approp Ret Earn-Amort Res Fed	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unappropriated Retained Earn	39,407,420.46	40,411,718.28	(1,004,297.82)	35,207,941.36	4,199,479.10	42,617,726.56	(3,210,306.10)
Unapprop Undistributed RE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCI Unrealzd Apprec/Depr Inv	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCI Hedging - Gain/Loss	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCI-Pensions/OPEBs	2,614,432.00	2,614,432.00	0.00	2,614,432.00	0.00	2,614,432.00	0.00
TOTAL COMMON EQUITY	42,021,852.46	43,026,150.28	(1,004,297.82)	37,822,373.36	4,199,479.10	45,232,158.56	(3,210,306.10)
Notes Payable to NGUSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minority Interests	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LONG TERM DEBT							
Long Term Debt	52,964,000.00	52,964,000.00	0.00	54,339,000.00	(1,375,000.00)	52,964,000.00	0.00
Unamort Prem&Disc on LTD	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL LONG TERM DEBT	52,964,000.00	52,964,000.00	0.00	54,339,000.00	(1,375,000.00)	52,964,000.00	0.00
TOTAL CAPITALIZATION	94,985,852.46	95,990,150.28	(1,004,297.82)	92,161,373.36	2,824,479.10	98,196,158.56	(3,210,306.10)
CURRENT LIABILITIES							
LTD Due in One Year	1,375,000.00	1,375,000.00	0.00	1,375,000.00	0.00	1,375,000.00	0.00
Commercial Paper	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Accounts Payable	15,297,712.62	16,521,328.32	(1,223,615.70)	20,645,489.18	(5,347,776.56)	20,361,435.32	(5,063,722.70)
N/P to Assoc Companies	493,138,390.00	493,138,390.00	0.00	493,138,390.00	0.00	493,138,390.00	0.00
AP to Associated Companies	258,383,487.33	221,887,410.42	36,496,076.91	188,820,218.37	69,563,268.96	155,868,502.35	102,514,984.98
Customer Deposits	4,718,153.64	4,718,153.64	0.00	4,574,888.56	143,265.08	4,718,153.64	0.00
TAXES ACCRUED-FIT & SIT							
Taxes Accrued - Fed Inc	(41,624,664.17)	(38,401,347.69)	(3,223,316.48)	(35,655,222.03)	(5,969,442.14)	(33,631,800.52)	(7,992,863.65)
State Franchise Tax	(13,275.00)	(52,396.54)	39,121.54	(13,275.00)	0.00	(13,275.00)	0.00
SUBTOTAL TAXES ACCRUED-FIT & SIT	(41,637,939.17)	(38,453,744.23)	(3,184,194.94)	(35,668,497.03)	(5,969,442.14)	(33,645,075.52)	(7,992,863.65)
TAXES ACCRUED-OTHER							
Municipal Taxes	4,972,295.45	4,780,445.06	191,850.39	3,689,455.60	1,282,839.85	3,295,281.55	1,677,013.90
State Unemployment Comp	12,398.87	10,962.51	1,436.36	(9,637.96)	22,036.83	124,377.08	(111,978.21)
Other Accr Taxes	(5,899,933.00)	500,413.56	(6,400,346.56)	(3,878,476.50)	(2,021,456.50)	(1,086,286.60)	(4,813,646.40)
SUBTOTAL TAXES ACCRUED-OTHER	(915,238.68)	5,291,821.13	(6,207,059.81)	(198,658.86)	(716,579.82)	2,333,372.03	(3,248,610.71)
Interest Accrued	795,362.03	817,658.30	(22,296.27)	1,543,151.74	(747,789.71)	1,049,473.24	(254,111.21)
Dividends Declared	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NGUSA Dividends Declared	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tax Collections Payable	916,483.32	836,868.28	79,615.04	725,530.79	190,952.53	1,163,896.45	(247,413.13)
Misc Curr & Accr Liab	6,766,452.41	7,899,208.42	(1,132,756.01)	14,491,876.38	(7,725,423.97)	11,578,684.77	(4,812,232.36)
Explore & Dev Prop Cap Lease	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Derivative Instrument Liab	26,458,478.00	35,461,916.00	(9,003,438.00)	25,475,168.00	983,310.00	35,461,916.00	(9,003,438.00)
TOTAL CURRENT LIABILITIES	765,296,341.50	749,494,010.28	15,802,331.22	714,922,557.13	50,373,784.37	693,403,748.28	71,892,593.22

Regulatory Balance Sheet



Narragansett Gas Company
As of: June 30, 2012
Run Date/Time: July 19, 2012 at 08:19

Reg Account	Current Month This Year	Prior Month This Year	Variance	Current Month Last Year	Variance	Prior Year End	Variance
DEFERRED CREDITS							
ACCUMULATED DEFERRED INCOME TAX							
OTHER PROPERTY							
Other Property FIT	93,395,430.35	91,552,177.16	1,843,253.19	64,691,667.90	28,703,762.45	87,988,592.61	5,406,837.74
Other Property SIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL OTHER PROPERTY	93,395,430.35	91,552,177.16	1,843,253.19	64,691,667.90	28,703,762.45	87,988,592.61	5,406,837.74
OTHER ADIT							
Other FIT	54,142,891.65	60,800,236.75	(6,657,345.10)	53,669,587.13	473,304.52	59,213,008.04	(5,070,116.39)
Other SIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL OTHER ADIT	54,142,891.65	60,800,236.75	(6,657,345.10)	53,669,587.13	473,304.52	59,213,008.04	(5,070,116.39)
Oil and Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL ACCUM DEF INCOME TAX	147,538,322.00	152,352,413.91	(4,814,091.91)	118,361,255.03	29,177,066.97	147,201,600.65	336,721.35
Accum Def Inv Tax Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Non Current Liab	3,686,532.82	3,638,892.53	47,640.29	3,240,129.85	446,402.97	3,550,654.98	135,877.84
Cust Adv for Construction	5,586,650.10	5,586,650.10	0.00	5,212,623.10	374,027.00	5,587,250.10	(600.00)
Other Deferred Credits	112,236,090.62	118,688,091.95	(6,452,001.33)	116,500,143.28	(4,264,052.66)	120,623,380.93	(8,387,290.31)
Other Regulatory Liab	11,489,771.21	12,810,286.96	(1,320,515.75)	(2,486,640.57)	13,976,411.78	12,793,138.33	(1,303,367.12)
FAS 109-CR	307.69	307.69	0.00	307.69	0.00	307.69	0.00
TOTAL DEFERRED CREDITS	280,537,674.44	293,076,643.14	(12,538,968.70)	240,827,818.38	39,709,856.06	289,756,332.68	(9,218,658.24)
TOTAL LIABILITIES	1,140,819,868.40	1,138,560,803.70	2,259,064.70	1,047,911,748.87	92,908,119.53	1,081,356,239.52	59,463,628.88

Division 23-6-ELEC/GAS

Request:

The Company's financing petition pending before the Division requests authority to issue \$250 million of long-term debt. In this rate case, the Company recognizes only \$150 million of long-term debt. Please reconcile the difference and explain what the Company believes that it is appropriate to recognize only \$150 million for capital structure purposes.

Response:

The Company's rate case capital structure, as shown in Schedule RBH-8, was filed using the Test Year balance sheet ending December 31, 2011. As of December 31, 2011, the Company had a short-term debt balance of \$168.950 million, and therefore it was anticipated to term-out \$150 million, the majority of that short-term, with long-term debt.

The Company's financing petition for new long-term debt, pending before the Division and filed on April 26, 2012, relied on the outstanding short-term debt balance as of December 31, 2011 and any future refinancings and capital expenditure needs in seeking authorization of \$250 million in new long-term debt through March 31, 2014. In other words, it was anticipated in the financing petition that \$150 million would term out the current short-term debt balance and \$100 million would be used to fund any future refinancing or capital expenditure needs.

Since filing the financing petition and the rate case, as of June 30, 2012, the short-term debt balance has risen to \$212 million. Given the increase in the short-term debt balance since December 31, 2011, the Company believes it is appropriate to term-out \$200 million of short-term debt with new long-term debt for both the financing petition and rate case capital structure.

Division 23-8-ELEC/GAS

Request:

Division 3-21-Elec/Gas requested that Mr. Hevert calculate the result that his multistage DCF model would produce if he used a 4.77 percent GDP growth rate in place of a 5.77 percent growth rate. The result was not provided. Please state the amount of effort that would be required to perform the requested calculation. If the level of effort is not extensive and very time consuming, the Division requests that this calculation be performed.

Response:

The results of the requested calculations are shown in the table below:

WEIGHTED AVERAGE ELECTRIC AND GAS PROXY GROUPS MULTI-STAGE DCF RESULTS			
	Low ROE	Mean ROE	High ROE
30-DAY	8.79%	9.55%	10.80%
90-DAY	8.93%	9.56%	10.84%
180-DAY	9.06%	9.69%	10.99%

COMBINATION PROXY GROUP MULTI-STAGE DCF RESULTS			
	Low ROE	Mean ROE	High ROE
30-DAY	8.81%	9.54%	11.23%
90-DAY	8.77%	9.59%	11.32%
180-DAY	8.85%	9.72%	11.48%

Please note that by providing these calculations, Mr. Hevert does not agree that the assumptions are valid or that the results are a reasonable estimate of the Company's Cost of Equity.