

August 13, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 26 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Twenty-Sixth Set of Data Requests in the above-captioned proceeding.

The enclosed responses complete the Twenty-Sixth Set, as indicated in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

September 13, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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	Joanne.scanlon@us.ngrid.com	
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	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
	Larry.r.allen@navy.mil	
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	enicholson@exeterassociates.com	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Sccamara@puc.state.ri.us	

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (REDACTED)	Att. DIV 3-6-ELEC/GAS (CONFIDENTIAL)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	

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Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

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Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		

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DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		

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Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	

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Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		
DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		

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DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
DIVISION SET 16						

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	
DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		

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Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (REDACTED)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (CONFIDENTIAL)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-4(d)-ELEC (Supp.)	8/1/2012	8/24/2012	Howard S. Gorman & Jeanne A. Lloyd	Att. DIV 21-4 (d)-ELEC (Supp.)	
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012	8/16/2012	Evelyn M. Kaye	Att. DIV 22-4-ELEC	
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012	8/21/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 23						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	8/13/2012	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012	8/21/2012	Michael D. Laflamme & Robert B. Hevert	Att. DIV 23-5-ELEC/GAS	
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012	8/21/2012	Robert B. Hevert & Michael D. Laflamme	Att. DIV 23-7-1-ELEC/GAS Att. DIV 23-7-2-ELEC/GAS	
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	8/14/2012	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	8/15/2012	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	
DIVISION SET 24						
Division Set 24	Division 24-1-GAS (Redacted)	8/7/2012	8/23/2012	Evelyn M. Kaye		
Division Set 24	Division 24-1-GAS (Confidential)	8/7/2012	8/23/2012	Evelyn M. Kaye		
DIVISION SET 25						
Division Set 25	Division 25-1-GAS	8/9/2012	8/20/2012	Ann E. Leary		
Division Set 25	Division 25-2-GAS	8/9/2012	8/20/2012	Ann E. Leary		
Division Set 25	Division 25-3-GAS	8/9/2012	8/20/2012	Paul M. Normand		
DIVISION SET 26						
Division Set 26	Division 26-1-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme & Robert B. Hevert	Att. DIV 26-1-ELEC/GAS	
Division Set 26	Division 26-2-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme	Att. DIV 26-2-1-ELEC/GAS Att. DIV 26-2-2-ELEC/GAS Att. DIV 26-2-3-ELEC/GAS	
Division Set 26	Division 26-3-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme		
Division Set 26	Division 26-4-ELEC/GAS	8/27/2012	9/13/2012	Michael D. Laflamme		
Division Set 26	Division 26-5-ELEC/GAS	8/27/2012	9/13/2012	Michael D. Laflamme	Att. DIV 26-5-1-ELEC/GAS Att. DIV 26-5-2-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 27						
Division Set 27	Division 27-1-ELEC/GAS	8/30/2012	9/12/2012	Michael D. Laflamme & Robert B. Hevert		
Division Set 27	Division 27-2-ELEC/GAS	8/30/2012				
Division Set 27	Division 27-3-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		
Division Set 27	Division 27-4-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		
Division Set 27	Division 27-5-ELEC/GAS	8/30/2012	9/13/2012	Michael D. Laflamme		
Division Set 27	Division 27-6-ELEC/GAS	8/30/2012	9/13/2012	Michael D. Laflamme		
Division Set 27	Division 27-7-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		

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Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
COMMISSION SET 3						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012	8/16/2012	Michael D. Laflamme	Att. COMM 3-9-GAS	
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		
Commission Set 3	Commission 3-12-ELEC	8/7/2012	8/15/2012	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012	8/24/2012	Timothy F. Horan	Att. COMM 3-20-1-ELEC/GAS Att. COMM 3-20-2-ELEC/GAS	
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	8/15/2012	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012	8/24/2012	Maureen P. Heaphy		
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-27-GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012	8/21/2012	Robert B. Hevert		
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-34-ELEC (Redacted)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-34-ELEC (Confidential)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-35-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
COMMISSION SET 4						
Commission Set 4	Commission 4-1-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-2-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-3-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-4-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-5-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-6-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-7-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-8-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-9-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-10-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-11-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
COMMISSION SET 5						
Commission Set 5	Commission 5-1-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-2-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-3-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-4-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert		
Commission Set 5	Commission 5-5-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert, Legal Department, & Michael D. Laflamme		
Commission Set 5	Commission 5-6-ELEC/GAS	8/24/2012	9/6/2012	Timothy F. Horan		
Commission Set 5	Commission 5-7-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme	Attachment COMM 5-7-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 5	Commission 5-8-ELEC/GAS	8/24/2012	9/6/2012	Evelyn M. Kaye		
Commission Set 5	Commission 5-9-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-10-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-11-ELEC/GAS	8/24/2012	9/12/2012	Maureen P. Heaphy	Att. COMM 5-11-1-ELEC/GAS Att. COMM 5-11-2-ELEC/GAS	
Commission Set 5	Commission 5-12-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-13-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-14-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-15-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-16-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-17-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-18-ELEC	8/24/2012	9/7/2012	Michael D. Laflamme & Michael R. Hrycin		
Commission Set 5	Commission 5-19-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-20-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-21-ELEC/GAS	8/24/2012	9/6/2012	Michael D. Laflamme & Timothy F. Horan		
Commission Set 5	Commission 5-22-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
WILEY SET 1						
Wiley Set 1	Wiley 1-1-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-1-1-ELEC/GAS Att. Wiley 1-1-2-ELEC/GAS Att. Wiley 1-1-3-ELEC/GAS Att. Wiley 1-1-4-ELEC/GAS Att. Wiley 1-1-5-ELEC/GAS Att. Wiley 1-1-6-ELEC/GAS Att. Wiley 1-1-7-ELEC/GAS	
Wiley Set 1	Wiley 1-2-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att Wiley 1-2-ELEC/GAS	
Wiley Set 1	Wiley 1-3-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-3-1-ELEC/GAS Att. Wiley 1-3-2-ELEC/GAS Att. Wiley 1-3-3-ELEC/GAS Att. Wiley 1-3-4-ELEC/GAS Att. Wiley 1-3-5-ELEC/GAS Att. Wiley 1-3-6-ELEC/GAS	
Wiley Set 1	Wiley 1-4-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-5-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-6-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-7-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		

Navy Set 1

Navy 1-1-ELEC

Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

Navy 1-2-ELEC

Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Division 26-4-ELEC/GAS

Request:

Please provide the rate base effect of the balance in account 181 and the net unamortized treasury lock payment for Narragansett Electric and Narragansett Gas. The response should include all supporting workpapers.

Response:

Please see the Company's response to Division 26-2-ELEC/GAS for details of monthly balances of unamortized debt expense in account 181 as well as monthly unamortized balances of the treasury lock payment asset recorded to OCI on the Company's balance sheet. As shown on Page 6 of 11 of Attachment DIV 26-5-1 and on Page 6 of 9 of Attachment DIV 26-5-2 to the Company's response to Division 26-5-ELEC/GAS the aggregate average rate base impact of the unamortized debt expense and unamortized treasury lock payment asset amounts to \$7,547,913 for electric and \$3,228,167 for gas for the rate year in this proceeding, or the twelve months ended January 31, 2014.

Division 26-5-ELEC/GAS

Request:

Referring to the response to 23-7-ELEC/GAS, please provide workpapers supporting the referenced increase to the Narragansett Electric revenue requirement of \$969,000 and the Narragansett Gas revenue requirement of \$424,000.

Response:

Please refer to Attachments DIV 26-5-1-ELEC/GAS and DIV 26-5-2-ELEC/GAS reflecting the pages from the revenue requirements models that were affected by the changes described in the Company's response to Division 23-7-ELEC/GAS. The Company has revised its revenue requirements models as originally filed at Schedule MDL-3-ELEC and Schedule MDL-3-GAS on April 27, 2012 and replaced the initial capital structure and rate base schedules with those as submitted in response to Division 23-7-ELEC/GAS. Page 2 of each attachment provides a comparison of the initially filed revenue deficiency to the revised revenue deficiency in support of the \$969,000 and \$424,000 increases to Electric and Gas respectively, as referenced in the Company's response to Division 23-7-ELEC/GAS.

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The Narragansett Electric Company d/b/a National Grid
Revenue Deficiency Summary
Test Year Ended December 31, 2011

	(a)	(b)	(a) + (b)	(d)	(c) + (d)	(f)	(e) + (f)
	<u>Test Year Books</u>	<u>Normalizing Adjustments</u>	<u>Adjusted Test Year Books</u>	<u>Pro Forma Adjustments</u>	<u>Rate Year (e) Adjusted</u>	<u>Proposed Rate Increase</u>	<u>(g) After Rate Increase</u>
1 Revenues	\$ 809,554,121	\$ 9,648,547	\$ 819,202,668	\$ 3,725,866	\$ 822,928,534	\$ 32,420,670	\$ 855,349,204
2							
3 Purchased Power & Other Reconciling Expense	574,060,882	6,118,882	580,179,764	3,725,866	583,905,630		583,905,630
4							
5 Net Distribution Revenues	\$ 235,493,239	\$ 3,529,665	\$ 239,022,904	\$ -	\$ 239,022,904		\$ 271,443,574
6							
7 Operation & Maintenance Expense	239,234,490	(117,825,347)	121,409,142	4,858,292	126,267,434	437,679	126,705,113
8							
9 Depreciation	48,428,228	(6,529,533)	41,898,695	3,140,050	45,038,745		45,038,745
10							
11 Amortization	617,200	722,539	1,339,739	(609,998)	729,741		729,741
12							
13 Gross Receipts Tax	30,674,656	(30,674,656)	-	-	-		-
14							
15 Taxes Other Than Income	35,375,758	(5,756,323)	29,619,434	5,998,646	35,618,080		35,618,080
16							
17 Interest on Customers Deposits	-	-	-	160,814	160,814		160,814
18							
19 Operating Income Before Income Taxes	\$ (118,837,093)	\$ 163,592,986	\$ 44,755,893	\$ (13,547,804)	\$ 31,208,090	\$ 31,982,991	\$ 63,191,081
20							
21 Income Taxes			10,372,061	(4,358,133)	6,013,928	11,194,047	17,207,975
22							
23 Operating Income After Income Taxes			\$ 34,383,832	\$ (9,189,670)	\$ 25,194,162	\$ 20,788,944	\$ 45,983,106
24							
25 Rate Base			\$ 543,107,516		\$ 582,646,530		\$ 582,646,530
26							
27 Rate Of Return			6.33%		4.32%		7.89%
28							
29 Cost of Capital			7.89%				7.89%
30							
31			1.56%				0.00%

Line Notes

- 1 From Page 4 of 71, Line 37
- 3 From Page 6 of 71, Line 12
- 5 Line 1 - Line 3
- 7 From Page 6 of 71, Line 14
- 9 From Page 6 of 71, Line 20
- 11 From Page 6 of 71, Line 21
- 13 From Page 6 of 71, Line 22
- 15 From Page 6 of 71, Line 23
- 17 From Page 6 of 71, Line 25
- 19 Line 5 - the sum of Lines 7 to Line 16
- 21 From Page 60 of 71, Line 17
- 23 Line 19 - Line 21
- 25 From Page 63 of 71, Line 21
- 27 Line 23 / Line 25
- 29 From Page 61 of 71, Line 9
- 31 Line 27 - Line 29

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The Narragansett Electric Company d/b/a National Grid
Revenue Requirement Calculation
Test Year Ended December 31, 2011

1	<u>Revenue Requirement Calculation</u>		<u>Total</u>
2	Rate Base	\$	582,646,530
3	Rate of Return		4.32%
4	Required Return		7.89%
5			
6	Required Operating Income		45,983,106
7	Operating Income After Taxes		25,194,162
8	Shortfall/(Excess)	\$	<u>20,788,944</u>
9			
10	Gross up Factor for Taxes		1.5595
11			
12	Revenue/(Excess) Requirement	\$	<u>32,420,670</u>
13	Revenue/(Excess) Requirement as filed		31,448,278
14	Increase in Revenue Deficiency		972,392
15	Gross Up Factor Calculation		100.00%
16	Uncollectibles		-1.35%
17			98.65%
18	Federal Income Taxes @ 35%		-34.53%
19	Net		64.12%
20	Gross Up Factor		1.5595

Line Notes

2	From Page 63 of 71, Line 21(c)
3	From Page 1 of 71, Line 27(e)
4	From Page 61 of 71, Line 9 (c)
6	Line 2 x Line 4
7	From Page 1 of 71, Line 23 (e)
8	Line 6 - Line 7
10	Line 20
12	Line 8 x Line 10
13	Per initial filing, Schedule MDL-3-ELEC, Page 2 of 71 at Line 12
14	Line 12 - Line 13
16	From Page 46 of 71, Line 10
17	Line 15 - Line 16
18	-Line 17 x federal income tax rate of 35%
19	Line 17 + Line 18
20	Line 15 / Line 19

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The Narragansett Electric Company d/b/a National Grid
Computation of Federal Income
Test Year Ended December 31, 2011
Income Tax Schedule

	(a)	(b)	(c)	(d)	(c) + (d)
		Test Year	Adjusted	Proposed	(e)
		<u>Adjusted Books</u>	<u>Rate Year</u>	<u>Rate Increase</u>	<u>After</u>
					<u>Rate Increase</u>
1 Operating Income Before					
2 Taxes per Page 1 of 71, Line 19		\$ 44,755,893	\$ 31,208,090	\$ 31,982,991	\$ 63,191,081
3					
4 Less:					
5					
6 Interest Costs	2.58%	13,995,650	15,014,554		15,014,554
7					
8					
9 Taxable Income		<u>\$ 30,760,243</u>	<u>\$ 16,193,536</u>	<u>\$ 31,982,991</u>	<u>\$ 48,176,527</u>
10					
11 Federal Tax	35.00%	\$ 10,766,085	\$ 5,667,738	\$ 11,194,047	\$ 16,861,785
12					
13 Deferred income tax deficiency from Docket 4065			650,000		650,000
14					
15 Amortization of Investment Tax Credits		(394,024)	(303,810)	-	(303,810)
16					
17 Net Federal Income Tax		<u>\$ 10,372,061</u>	<u>\$ 6,013,928</u>	<u>\$ 11,194,047</u>	<u>\$ 17,207,975</u>

Line Notes

- 2(b)-(e) Income Taxes per Page 1 of 71, Line 19
- 6(a) From Page 61 of 71, Line 1(e) + Line 3(e)
- 6(b) From Page 63 of 71, Line 21(a) x Line 6(a)
- 6(c)-(e) From Page 63 of 71, Line 21(c) x Line 6(a)
- 9 Line 2 - Line 6
- 11 Line 9 x Line 11, Column (a)
- 13 Deferred income tax deficiency from Docket 4065
- 15(b) From Page 57 of 71, Line 3
- 15(c) From Page 57 of 71, Line 8
- 15(d) Sum of Line 15 Column (c) thru Column (d)
- 17 Sum of Line 11 thru Line 15

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The Narragansett Electric Company d/b/a National Grid
Capital Structure Summary
Test Year Ended December 31, 2011

	(a)	(b)	(c)	(d)	(e)
	<u>Capital Structure</u>	<u>Cost Rate</u>	<u>Weighted Return</u>	<u>Taxes</u>	<u>Pre-tax Return</u>
1	Short Term Debt	1.24%	0.79%	0.01%	0.01%
2					
3	Long Term Debt	49.23%	5.22%	2.57%	2.57%
4					
5	Preferred Stock	0.16%	4.50%	0.01%	0.01%
6					
7	Common Equity	49.38%	10.75%	5.31%	8.18%
8					
9	Total Capitalization	<u>100.00%</u>	<u>7.89%</u>	<u>2.87%</u>	<u>10.76%</u>

Line Notes

Revised per Company's response to DIV 23-7-ELEC/GAS.

The Narragansett Electric Company d/b/a National Grid
Long Term Debt Summary
Test Year Ended December 31, 2011
Weighted Average Cost of Debt

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
	Interest Rate	Maturity Date	Amount Outstanding in \$000	Annual Interest Expense in \$000	Annual Amortization of DD&E in \$000	Total Expense in \$000	Cost of Debt	
Panel A: Long-term debt								
Unsecured notes:								
1	Senior Note	4.534%	March 15, 2020	\$250,000	\$11,335	664.6	\$11,999.6	4.80%
2	Senior Note	5.638%	March 15, 2040	300,000	16,914	279.3	17,193.3	5.73%
3	Subtotal							5.31%
4								
5	First mortgage bonds ¹							
6	FMB Series N	9.630%	May 30, 2020	10,000	963	4.1	967.1	9.67%
7	FMB Series O	8.460%	September 30, 2022	12,500	1,058	4.3	1,061.8	8.49%
8	FMB Series P	8.090%	September 30, 2022	6,875	556	3.5	559.6	8.14%
9	FMB Series R	7.500%	December 15, 2025	10,500	788	4.1	791.6	7.54%
10	FMB Series S	6.820%	April 1, 2018	14,464	986	7.0	993.5	6.87%
11	Subtotal							8.05%
12								
13	30-Year Senior Notes	4.850%	November 1, 2042	150,000	7,275	37.5	7,312.5	4.88%
14								
15	Total			\$754,339	\$39,875	\$1,004	\$40,879	5.42%
16								
17	Panel B: Weighted Average Cost of Debt by Segment							
18								
19								
20	Electric Operations	73%		553,637	28,096	776	28,872	5.22%
21	Gas Operations	27%		200,702	11,778	228	12,006	5.98%
22	Total			\$754,339	\$39,875	\$1,004	\$40,879	5.42%

¹ Backed entirely by gas assets. This debt was assumed by the Narragansett Electric Company when National Grid purchased the gas assets of the New England Gas Company from the Southern Union Company and merged them into Narragansett Electric.

Line Notes

Revised per Company's response to DIV 23-7-ELEC/GAS.

The Narragansett Electric Company d/b/a National Grid
Test Year Ended December 31, 2011
Distribution Rate Base Calculation

Line No.	Description	(a) Test Year End 12/31/11 5 Quarter Average	(b) Adjustments	(c) Rate Year End 1/31/14 5 Quarter Average
1	Utility Plant In Service	\$ 1,247,903,880	\$ 90,875,562	\$ 1,338,779,442
2				
3	Property Held for Future Use	-	-	-
4	Less: Contribution in Aid of Construction	102,772	-	102,772
5	Less: Accumulated Depreciation	540,145,787	56,717,937	596,863,723
6				
7	Net Plant	\$ 707,655,322	\$ 34,157,625	\$ 741,812,947
8				
9	Materials and Supplies	\$ 4,555,793	\$ 801,396	\$ 5,357,189
10	Prepayments	569,604	943,948	1,513,552
11	Loss on Reacquired Debt	4,006,550	(941,884)	3,064,666
12	Cash Working Capital	4,986,719	-	4,986,719
13	Unamortized Debt & Interest Rate Lock Expense	8,589,059	\$ (1,041,146)	7,547,913
14	Subtotal	\$ 22,707,725	\$ (237,686)	\$ 22,470,039
15				
16	Accumulated Deferred FIT	\$ 182,317,379	\$ (7,886,922)	\$ 174,430,457
17	Customer Deposits	4,938,152	2,267,847	7,206,000
18				
19	Subtotal	\$ 187,255,531	\$ (5,619,075)	\$ 181,636,456
20				
21	Rate Base	\$ 543,107,516	\$ 39,539,014	\$ 582,646,530

Column / Line Notes

- (a) Column (a) From Page 64 of 71 Column (f)
(b) Column (b) = Column (c) - Column (a)

- 1 (c) From Page 67 of 71 Line 28
4(c) From Page 69 of 71 Line 20
5(c) From Page 68 of 71 Line 30
7 Line 1 - Line 4 - Line 5
9(c) From Page 69 of 71 Line 21
10(c) From Page 69 of 71 Line 21
11(c) From Page 69 of 71 Line 21
12(c) From Page 71 of 71 Line 38
13 From Page 69 of 71 Line 21
14 Sum of Line 9 through Line 12
16(c) From Page 70 of 71 Line 25
17(c) From Page 69 of 71 Line 21
19 Sum of Line 16 through Line 17
21 Line 7 + Line 14 - Line 19

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THE NARRAGANSETT ELECTRIC COMPANY
Test Year Rate Base - Distribution
Five Quarter Average

Line No.	Description	(a) December 2010	(b) March 2011	(c) June 2011	(d) September 2011	(e) December 2011	(f) 5 Quarter Average
1	Utility Plant in Service	\$ 1,233,654,208	\$ 1,238,179,889	\$ 1,246,262,436	\$ 1,257,037,677	\$ 1,264,385,192	\$ 1,247,903,880
2							
3	Property Held for Future Use	-	-	-	-	-	-
4	Less: Contribution in Aid of Construction	102,772	102,772	102,772	102,772	102,772	102,772
5	Less: Accumulated Depreciation	525,488,329	533,094,728	539,579,943	548,237,706	554,328,227	540,145,787
6							
7	Net Plant in Service	\$ 708,063,108	\$ 704,982,389	\$ 706,579,721	\$ 708,697,199	\$ 709,954,193	\$ 707,655,322
8							
9	Plus:						
10	Materials and Supplies	\$ 3,935,988	\$ 4,191,741	\$ 4,362,396	\$ 4,952,801	\$ 5,336,036	\$ 4,555,793
11	Prepayments	(52,775)	789,414	(103,125)	700,954	1,513,552	569,604
12	Loss on Reacquired Debt	4,195,952	4,153,340	4,034,799	3,902,355	3,746,306	4,006,550
13	Cash Working Capital	4,986,719	4,986,719	4,986,719	4,986,719	4,986,719	4,986,719
14	Unamortized Debt & Interest Rate Lock Expense	9,257,865	9,082,234	8,917,842	8,753,451	8,589,059	8,920,090
15	Subtotal	\$ 22,323,749	\$ 23,203,448	\$ 22,198,631	\$ 23,296,281	\$ 24,171,672	\$ 23,038,756
16							
17	Less:						
18	Accumulated Deferred FIT	\$ 172,828,049	\$ 181,042,337	\$ 188,652,758	\$ 192,314,243	\$ 176,749,507	\$ 182,317,379
19	Customer Deposits	3,409,639	4,254,110	5,517,422	5,724,922	5,784,669	4,938,152
20							
21	Subtotal	\$ 176,237,688	\$ 185,296,447	\$ 194,170,180	\$ 198,039,165	\$ 182,534,177	\$ 187,255,531
22							
23	Rate Base	\$ 554,149,169	\$ 542,889,389	\$ 534,608,173	\$ 533,954,315	\$ 551,591,689	\$ 543,438,547

Column/Line Notes

Column (a) = Column (a) from Page 66 of 71 minus Column (a) from Page 65 of 71
Column (b) = Column (b) from Page 66 of 71 minus Column (b) from Page 65 of 71
Column (c) = Column (c) from Page 66 of 71 minus Column (c) from Page 65 of 71
Column (d) = Column (d) from Page 66 of 71 minus Column (d) from Page 65 of 71
Column (e) = Column (e) from Page 66 of 71 minus Column (e) from Page 65 of 71
14 Sum of Attachments DIV 26-2-ELEC/GAS (A) and DIV 26-2-ELEC/GAS (B)
23 Line 7+ Line 15 - Line 23

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Test Year Rate Base - Integrated Facilities Agreement (IFA)
Five Quarter Average

Line No.	Description	(a) December 2010	(b) March 2011	(c) June 2011	(d) September 2011	(e) December 2011	(f) 5 Quarter Average
1	Utility Plant in Service	\$ 291,737,455	\$ 293,039,027	\$ 296,780,648	\$ 302,882,774	\$ 324,533,645	\$ 301,794,710
2							
3	Property Held for Future Use	\$ 12,735,777	\$ 12,735,777	\$ 12,735,777	\$ 12,735,777	\$ 12,735,777	\$ 12,735,777
4	Less: Contribution in Aid of Construction						
5	Less: Accumulated Depreciation	\$ 83,108,433	\$ 83,683,819	\$ 83,366,722	\$ 82,110,822	\$ 83,558,648	\$ 83,165,689
6							
7	Net Plant in Service	\$ 221,364,799	\$ 222,090,985	\$ 226,149,702	\$ 233,507,729	\$ 253,710,774	\$ 231,364,798
8							
9	Plus:						
10	Materials and Supplies	\$ 1,060,303	\$ 1,034,658	\$ 1,076,818	\$ 1,246,919	\$ 1,418,965	\$ 1,167,533
11	Prepayments	52,775	260,446	103,125	305,597	536,775	251,744
12	Loss on Reacquired Debt	1,130,333	1,025,180	995,954	982,458	996,222	1,026,029
13	Cash Working Capital	445,066	1,209,277	1,383,206	2,994,268	(1,551,535)	896,056
14	Unamortized Debt & Interest Rate Lock Expense	-	-	-	-	-	-
15	Subtotal	\$ 2,688,478	\$ 3,529,561	\$ 3,559,104	\$ 5,529,243	\$ 1,400,426	\$ 3,341,362
16							
17	Less:						
18	Accumulated Deferred FIT	\$ 32,971,221	\$ 32,617,308	\$ 36,162,005	\$ 40,863,875	\$ 38,883,235	\$ 36,299,529
19	Customer Deposits	-	-	-	-	-	-
20							
21	Subtotal	\$ 32,971,221	\$ 32,617,308	\$ 36,162,005	\$ 40,863,875	\$ 38,883,235	\$ 36,299,529
22							
23	Rate Base	\$ 191,082,055	\$ 193,003,238	\$ 193,546,801	\$ 198,173,096	\$ 216,227,965	\$ 198,406,631

Column/Line Notes

- 1 From Workpaper MDL-1 Page 3 Line 8
- 3 From Workpaper MDL-1 Page 3 Line 10
- 5 From Workpaper MDL-1 Page 3 Line 17
- 10 From Workpaper MDL-1 Page 3 Line 21
- 11 From Workpaper MDL-1 Page 3 Line 23
- 12 From Workpaper MDL-1 Page 3 Line 25
- 13 From Workpaper MDL-1 Page 3 Line 29
- 18 From Workpaper MDL-1 Page 3 Line 27
- 23 Line 7 + Line 15 - Line 21

THE NARRAGANSETT ELECTRIC COMPANY
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The Narragansett Electric Company d/b/a National Grid
Test Year Rate Base - Total Distribution and IFA
Five Quarter Average

Line No.	Description	(a) December 2010	(b) March 2011	(c) June 2011	(d) September 2011	(e) December 2011	(f) 5 Quarter Average
1	Utility Plant in Service	\$ 1,523,391,663	\$ 1,531,218,916	\$ 1,543,043,084	\$ 1,559,920,450	\$ 1,588,918,837	\$ 1,549,698,590
2	Property Held for Future Use	12,735,777	12,735,777	12,735,777	12,735,777	12,735,777	12,735,777
3	Less: Contribution in Aid of Construction	102,772	102,772	102,772	102,772	102,772	102,772
4	Less: Accumulated Depreciation	608,596,762	616,778,547	622,946,665	630,348,528	637,886,875	623,311,475
5							
6	Net Plant in Service	\$ 929,427,907	\$ 927,073,374	\$ 932,729,424	\$ 942,204,928	\$ 963,664,967	\$ 926,284,343
7							
8							
9	Plus:						
10	Materials and Supplies	\$ 4,996,291	\$ 5,226,399	\$ 5,439,215	\$ 6,199,721	\$ 6,755,001	\$ 5,723,325
11	Prepayments	-	1,049,860	-	1,006,551	2,050,327	821,348
12	Loss on Reacquired Debt	5,326,285	5,178,519	5,030,753	4,884,814	4,742,527	5,032,580
13	Cash Working Capital	5,431,785	6,195,996	6,369,925	7,980,987	3,435,184	5,882,775
14	Unamortized Debt & Interest Rate Lock Expense	9,257,865	9,082,234	8,917,842	8,753,451	8,589,059	8,920,090
15	Subtotal	\$ 25,012,227	\$ 26,733,009	\$ 25,757,735	\$ 28,825,523	\$ 25,572,098	\$ 26,380,118
16							
17	Less:						
18	Accumulated Deferred FIT	\$ 205,799,270	\$ 213,659,646	\$ 224,814,763	\$ 233,178,118	\$ 215,632,743	\$ 218,616,908
19	Customer Deposits	3,409,639	4,254,110	5,517,422	5,724,922	5,784,669	4,938,152
20							
21	Subtotal	\$ 209,208,909	\$ 217,913,755	\$ 230,332,185	\$ 238,903,040	\$ 221,417,412	\$ 223,555,060
22							
23	Rate Base	\$ 745,231,225	\$ 735,892,627	\$ 728,154,974	\$ 732,127,412	\$ 767,819,653	\$ 729,109,401

Line Notes
Column (a) - (e) From Company books
23 Line 7 + Line 15 - Line 21

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Rate Base Adjustments
Other Rate Base Adjustments

Line No.	Description	Period	(a) CIAC	(b) Materials and Supplies	(c) Prepayments	(d) Loss on Reacquired Debt	(e) Customer Deposits	(f) Unamort Debt & Lock
1	Distribution Only Balance @ December 31, 2011		\$ 102,772	\$ 5,336,036	\$ 1,513,552	\$ 3,746,306	\$ 5,784,669	\$ 8,589,059
2								
3	Total 2012 Increase/(Decrease)		- 1/	13,502 2/	- 1/	(443,434) 2/	907,232 2/	(657,566)
4								
5	Distribution Only Balance @ December 31, 2012		\$ 102,772	\$ 5,349,538	\$ 1,513,552	\$ 3,302,871	\$ 6,691,901	\$ 7,931,493
6								
7		1/31/13	102,772	5,350,663	1,513,552	3,267,378	6,767,504	7,876,696
8		2/28/13	102,772	5,351,788	1,513,552	3,231,885	6,843,107	7,821,899
9		3/31/13	102,772	5,352,913	1,513,552	3,196,392	6,918,710	7,767,102
10		4/30/13	102,772	5,354,038	1,513,552	3,160,899	6,994,312	7,712,305
11		5/31/13	102,772	5,355,163	1,513,552	3,125,406	7,069,915	7,657,508
12		6/30/13	102,772	5,356,289	1,513,552	3,089,913	7,145,518	7,602,710
13		7/31/13	102,772	5,357,414	1,513,552	3,054,420	7,221,120	7,547,913
14		8/31/13	102,772	5,358,539	1,513,552	3,018,927	7,296,723	7,493,116
15		9/30/13	102,772	5,359,664	1,513,552	2,985,396	7,372,326	7,438,319
16		10/31/13	102,772	5,360,789	1,513,552	2,959,364	7,447,928	7,383,522
17		11/30/13	102,772	5,361,914	1,513,552	2,933,333	7,523,531	7,328,725
18		12/31/13	102,772	5,361,914	1,513,552	2,907,301	7,523,531	7,273,927
19		1/31/14	102,772	5,363,039	1,513,552	2,881,269	7,599,134	7,219,130
20								
21	Rate Year Amounts - Five Quarter Average		\$ 102,772	\$ 5,357,189	\$ 1,513,552	\$ 3,064,666	\$ 7,206,000	\$ 7,547,913
22								
23	Changes:							
24	Total 2012 Increase/(Decrease)		\$ - 1/	\$ 16,910 2/	\$ - 1/	3/	\$ 907,232 2/	\$ (657,566) 2/
25								
26	Percentage Applicable to IFA		0.00%	20.16%	20.16%	20.16%	0.00%	0.00%
27								
28	Less Amount Applicable to IFA		-	(3,409)	-	-	-	-
29								
30	Total 2012 Distribution Only Increase/(Decrease)		-	13,502	-	-	907,232	(657,566)
31								
32	Monthly Change		\$ -	\$ 1,125	\$ -	\$ -	\$ 75,603	\$ (54,797)
33								

1/ Assumes no change in 2011 balance
2/ Adjustment based on average annual change for the prior 3 years
3/ Workpaper MDL-20-ELEC Page 2 Line 14(h)

Line Notes

1(a)	From Page 64 of 71 Line 4(e)	24	Workpaper MDL-21-ELEC Page 1 Line 9
1 (b)	From Page 64 of 71 Line 10(e)	26	Workpaper MDL-21-ELEC Page 1 Line 11
1 (c)	From Page 64 of 71 Line 11(e)	28	Line 26 x [- Line 24]
1 (d)	From Page 64 of 71 Line 12(e)	30	Line 24 + Line 28
1 (e)	From Page 64 of 71 Line 19(e)	32	Line 30 / 12 Months
3	Footnotes 1/ and 2/ above		
5	Line 1 + Line 3		
7 to 19	Prior Month Balance + Monthly change at Line 32		
21	Average of Lines 7, 10, 13, 16 and 19		

Column Note

(f) Sum of Attachments DIV 26-2-1-ELEC/GAS and DIV 26-2-2-ELEC/GAS

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Rate Base Adjustments
Test Year Ended December 31, 2011
Working Capital

	<u>Description</u>		(a) <u>Lead/Lag</u> <u>Factor</u>	(b) <u>Rate Year</u> <u>Expense</u>	(c) <u>Rate Year</u> <u>Working Capital</u>
	<u>Working Capital Components</u>				
1	Operation & Maintenance Expense		5.41%	110,117,675	5,960,535
2					
3	Transmission		-0.23%		-
4					
5	Federal Income Tax		4.81%	17,207,975	827,704
6					
7	<u>Taxes Other than Income Taxes</u>				
8					
9	Municipal Taxes		-20.47%	30,626,657	(6,269,277)
10					
11	Sales and Use Tax		5.83%	15,547,443	906,416
12					
13	Gross Receipts Tax Distribution only	34.78%	29.39%	11,898,257	3,496,898
14					
15	<u>Payroll Taxes - Company Portion</u>				
16					
17	Federal Unemployment		-15.84%	6,490	(1,028)
18					
19	State Unemployment		-3.45%	59,802	(2,063)
20					
21	FICA Expense	Weekly	10.52%	894,458	94,097
22	FICA Expense	Monthly	10.43%	136,557	14,243
23					
24	<u>Payroll Taxes and Other Withholding</u>				
25					
26	FICA and Federal Withholding	Weekly	-0.42%	2,705,883	(11,365)
27	FICA and Federal Withholding	Monthly	-0.49%	482,860	(2,366)
28					
29	State Income Tax Withholding	Weekly	-0.42%	507,591	(2,132)
30	State Income Tax Withholding	Monthly	-0.49%	95,645	(469)
31					
32	Temporary Disability Ins.	Weekly	-11.68%	86,708	(10,127)
33	Temporary Disability Ins.	Monthly	-15.21%	15,429	(2,347)
34					
35	Incentive Thrift	Weekly	-1.07%	914,486	(9,782)
36	Incentive Thrift	Monthly	-1.77%	125,509	(2,218)
37					
38	TOTAL			<u>\$191,429,425</u>	<u>\$4,986,719</u>

Line Notes

- 1-36(a) From Schedule MDL-4-ELEC, Page 1
- 1(b) From Page 1 of 71, Line 7(g) - Lines 11(b), 35(b) and 36(b)
- 5(b) From Page 60 of 71, Line 17(e)
- 9(b) From Page 58 of 71, Line 2(e)
- 11(b) From Company books
- 13(b) From Page 1 of 71, Line 1(g) x 4% x 38.74%
- 17(b)-33(b) From Page 58 of 71, Line 5(e) + Line 8(e) prorated based on test year spending
- 35(b)-36(b) From Page 7 of 71, Line 5 + Line 6 prorated based on test year spending
- 38 Sum of Line 1 thru Line 36

The Narragansett Electric Company d/b/a National Grid
Revenue Deficiency Summary
Test Year Ended December 31, 2011

	(a)	(b)	(a) + (b) (c)	(d)	(c) + (d) (e)	(f)	(e) + (f) (g)
	Test Year Books	Normalizing Adjustments	Adjusted Test Year Books	Pro Forma Adjustments	Rate Year Adjusted	Proposed Rate Increase	After Rate Increase
1 Revenues	\$438,798,143	(\$87,186,600)	\$351,611,543	\$1,096,273	\$352,707,816	\$20,376,388	\$373,084,204
2							
3 Cost of Gas	\$257,195,602	(\$57,664,271)	\$199,531,331	\$0	\$199,531,331		\$199,531,331
4							
5 Margin	\$181,602,541	(\$29,522,329)	\$152,080,212	\$1,096,273	\$153,176,486	\$20,376,388	\$173,552,874
6							
7 Operation & Maintenance Expense	\$109,200,887	(\$16,662,644)	\$92,538,244	(\$7,435,308)	\$85,102,935	\$772,265	\$85,875,200
8							
9 Depreciation & Amortization - Plant	\$22,015,861	(\$190,627)	\$21,825,234	\$6,301,991	\$28,127,225		\$28,127,225
10							
11 Amortization of Other Assets	\$3,046,486	(\$1,362,507)	\$1,683,979	\$0	\$1,683,979		\$1,683,979
12							
13 Gross Receipts Tax	\$11,282,572	(\$11,282,572)	\$0	\$0	\$0		\$0
14							
15 Taxes Other Than Income	\$14,053,812	(\$2,573)	\$14,051,239	\$2,145,381	\$16,196,620		\$16,196,620
16							
17 Interest on Customers Deposits	\$0	\$0	\$0	\$127,506	\$127,506		\$127,506
18							
19 Operating Income Before Income Taxes	\$22,002,923	(\$21,406)	\$21,981,517	(\$43,296)	\$21,938,220	\$19,604,123	\$41,542,343
20							
21 Income Taxes			\$4,494,802	(\$675,754)	\$3,819,048	\$6,861,443	\$10,680,491
22							
23 Operating Income After Income Taxes			\$17,486,715	\$632,458	\$18,119,172	\$12,742,680	\$30,861,852
24							
25 Rate Base			\$309,304,586		\$373,182,069		\$373,182,069
26							
27 Rate Of Return			5.65%		4.86%		8.27%
28							
29 Cost of Capital			8.27%				8.27%
30							
31 Difference			2.62%				0.00%

Line Notes

- 1(a)-1(e) From Page 4 of 65 Line 51
- 1(f) From Page 2 of 65, Line 11
- 3 From Page 6 of 65 Line 5
- 5 Line 1 - Line 3
- 7(a)-(e) From Page 6 of 65 Line 7
- 7(f) From Page 6 of 65 Line 8
- 9 From Page 6 of 65 Line 13 + Line 14
- 11 From Page 6 of 65 Line 15
- 13 From Page 6 of 65 Line 16
- 15 From Page 6 of 65 Line 17
- 17 From Page 6 of 65 Line 19
- 19 Line 5 - Sum of Line 7 thru Line 17
- 21(c) From Page 55 of 65 Line 15(a)
- 21(d) Line 21(e) - Line 21(c)
- 21(e) From Page 55 of 65, Line 15(b)
- 21(f) Line 23(g) - Line 23(e)
- 21(g) From Page 55 of 65, Line 15(d)
- 23 Line 19 - Line 21
- 25 From Page 58 of 65 Line 27
- 27 Line 23 / Line 25
- 29 From Capital Structure Line 9(c)
- 31 Line 29 - Line 27

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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Schedule MDL-3-GAS
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The Narragansett Electric Company d/b/a National Grid
Revenue Requirement Calculation
Test Year Ended December 31, 2011

<u>Revenue Requirement Calculation</u>		
1	Rate Base	\$373,182,069
2	Rate of Return	4.86%
3	Required Return	8.27%
4		
5	Required Operating Income	\$30,861,852
6	Operating Income After Taxes	\$18,119,172
7	Shortfall/(Excess)	\$12,742,680
8		
9	Gross up Factor for Taxes	1.5991
10		
11	Revenue/(Excess) Requirement	\$20,376,388
12	Revenue Deficiency as Initially Filed	19,952,203
13	Delta	\$424,185
14	Gross Up Factor Calculation	100.00%
15	Uncollectibles	-3.79%
16		96.21%
17	Federal Income Taxes @ 35%	-33.67%
18	Net	62.54%
19	Gross Up Factor	1.5991

Line Notes

1	From Page 58 of 65 line 27(c)
2	From Page 1 of 65 line 27(e)
3	From Page 56 of 65, Line 9(c)
5	Line 1 x Line 3
6	From Page 1 of 65 line 23(e)
7	Line 5 - Line 6
9	Line 19
11	Line 7 x Line 9
15	From Page 45 of 65 line 9(c)
16	Line 14 - Line 15
17	35% (Federal Income Tax Rate) x line 16
18	Line 16 - Line 17
19	Line 14 / Line 18

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Computation of Federal Income Tax
Test Year Ended December 31, 2011
Income Tax Schedule

	(a)	(b)	(c)	(d)
	Total Test Year Per Books	Adjusted Rate Year	Proposed Rate Increase	After Rate Increase
1 Operating Income Before				
2 Taxes per Page 1 of 65, Line 19	\$21,981,517	\$21,938,220	\$19,604,123	\$41,542,343
3				
4 Less:				
5				
6 Interest Costs	2.95% \$9,139,226	\$11,026,655		\$11,026,655
7				
8				
9 Taxable Income	\$12,842,291	\$10,911,565	\$19,604,123	\$30,515,688
10				
11 Federal Tax	35% \$4,494,802	\$3,819,048	\$6,861,443	\$10,680,491
12				
13				
14				
15 Net Federal Income Tax	\$4,494,802	\$3,819,048	\$6,861,443	\$10,680,491

Line Notes

- 2(b)-(e) Income Taxes per Page 1 of 65 Line 19
- 6(a) From Page 56 of 65, Line 1(e) + Line 3(e)
- 6(b) From Page 58 of 65, Line 24(a)
- 6(c)-(d) From Page 58 of 65, Line 27(c)
- 9 Line 2 + Line 6
- 11 Line 9 x Line 11, Column
- 15 Line 11 + Line 13

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Pro Forma Income Statement
Capital Structure Summary

	(a) Capital Structure	(b) Cost Rate	(c) Weighted Return	(d) Taxes	(e) Pre-tax Return
1 Short Term Debt	1.24%	0.80%	0.01%		0.01%
2					
3 Long Term Debt	49.23%	5.98%	2.94%		2.94%
4					
5 Preferred Stock	0.16%	4.50%	0.01%		0.01%
6					
7 Common Equity	<u>49.38%</u>	10.75%	<u>5.31%</u>	2.86%	<u>8.17%</u>
8					
9 Total Capitalization	<u>100.00%</u>		<u>8.27%</u>	2.86%	<u>11.13%</u>

Line Notes

Per Company's response to DIV 23-7-ELEC/GAS.

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
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The Narragansett Electric Company d/b/a National Grid
Long Term Debt Summary
Test Year Ended December 31, 2011
Weighted Average Cost of Debt

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Panel A: Long-term debt							
	Interest Rate	Maturity Date	Amount Outstanding in \$000	Annual Interest Expense in \$000	Annual Amortization of DD&E in \$000	Total Expense in \$000	Cost of Debt
1	Unsecured notes:						
2	4.534%	March 15, 2020	\$250,000	\$11,335	664.6	\$11,999.6	4.80%
3	5.638%	March 15, 2040	300,000	16,914	279.3	17,193.3	5.73%
4							5.31%
5							
6	First mortgage bonds ¹						
7	9.630%	May 30, 2020	10,000	963	4.1	967.1	9.67%
8	8.460%	September 30, 2022	12,500	1,058	4.3	1,061.8	8.49%
9	8.090%	September 30, 2022	6,875	556	3.5	559.6	8.14%
10	7.500%	December 15, 2025	10,500	788	4.1	791.6	7.54%
11	6.820%	April 1, 2018	14,464	986	7.0	993.5	6.87%
12							8.05%
13							
14	4.850%	November 1, 2042	150,000	7,275	37.5	7,312.5	4.88%
15							
16	Total		<u>\$754,339</u>	<u>\$39,875</u>	<u>\$1,004</u>	<u>\$40,879</u>	<u>5.42%</u>
17							
18	Panel B: Weighted Average Cost of Debt by Segment						
19							
20							
21	Electric Operations	73%	553,637	28,096	776	28,872	5.22%
22	Gas Operations	27%	200,702	11,778	228	12,006	5.98%
23	Total		<u>\$754,339</u>	<u>\$39,875</u>	<u>\$1,004</u>	<u>\$40,879</u>	<u>5.42%</u>

¹ Backed entirely by gas assets. This debt was assumed by the Narragansett Electric Company when National Grid purchased the gas assets of the New England Gas Company from the Southern Union Company and merged them into Narragansett Electric.

Line Notes

Per Company's response to DIV 23-7-ELEC/GAS.

The Narragansett Electric Company d/b/a National Grid
Rate Base Summary
Test Year Ended December 31, 2011
Rate Base Calculation

<u>Description</u>	(a) <u>Test Year Books</u>	(b) <u>Adjustments</u>	(c) <u>Rate Year</u>
<u>Additions:</u>			
1 Gas Plant In Service	\$666,333,220	\$107,218,729	\$773,551,949
2 CWIP	\$45,978,033	\$20,092,116	\$66,070,148
3 Less: Accumulated Depreciation	\$310,353,578	\$28,273,384	\$338,626,962
4 Less: Contribution in Aid of Construction	\$4,871,246	\$713,198	\$5,584,444
5			
6 Net Plant	\$397,086,429	\$98,324,262	\$495,410,691
7			
8 Materials and Supplies	\$2,749,036	\$508,399	\$3,257,435
9 Prepaid Expenses, Excluding Taxes	\$180,036	(\$180,036)	\$0
10 Deferred Y2K	\$900,000	(\$496,000)	\$404,000
11 Cash Working Capital	\$8,982,659	\$0	\$8,982,659
12 Unamortized Debt & Interest Lock expense	\$3,909,632	(\$681,465)	\$3,228,167
13 Total Additions	\$16,721,363	(\$849,102)	\$15,872,261
14			
15			
<u>Deductions:</u>			
17 Accumulated Deferred FIT	\$72,876,224	\$35,128,097	\$108,004,321
18 Merger Hold Harmless Adjustment	\$27,053,832	(\$1,578,145)	\$25,475,687
19 Customer Deposits	\$4,573,150	\$47,726	\$4,620,876
20			
21			
22 Total Deductions	\$104,503,206	\$33,597,678	\$138,100,884
23			
24 Rate Base	\$309,304,586	\$63,877,482	\$373,182,069
25			
26			
27 Total Rate Base			\$373,182,069

Column/Line Notes

Column (a)	From Page 59 of 65, Column (f)	12	From Page 62 of 65, Line 21(g)
Column (b)	Column (c) - Column (a)	13	Sum of Line 8 through Line 11
1(c)	From Page 60 of 65, Line 29	17(c)	From Page 64 of 65, Line 24
2(c)	From Page 62 of 65, Line 21(a)	18(c)	From Page 63 of 65, Line 21
3(c)	From Page 61 of 65, Line 30	19(c)	From Page 62 of 65, Line 21(f)
4(c)	From Page 62 of 65, Line 21(b)	22	Sum of Line 17 through Line 19
6	Line 1 + Line 2 - Line 3 - Line 4	24	Line 6 + Line 13 - Line 22
8(c)	From Page 62 of 65, Line 21(c)	27	Line 24
9(c)	From Page 62 of 65, Line 21(d)		
10(c)	From Page 62 of 65, Line 21(e)		
11(c)	From Page 59 of 65, Line 11(f)		

THE NARRAGANSETT ELECTRIC COMPANY
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The Narragansett Electric Company d/b/a National Grid
Adjustments To Rate Base
Five-Quarter Average Rate Base

Line No		(a) December 2010	(b) March 2011	(c) June 2011	(d) September 2011	(e) December 2011	(f) Average
1	Gas Plant In Service	\$ 655,078,494	\$ 668,163,615	\$ 659,376,450	\$ 668,481,797	\$ 680,565,745	\$ 666,333,220
2	CWIP	29,382,159	31,591,072	45,154,069	57,692,714	66,070,148	45,978,033
3	Less: Accumulated Depreciation	309,170,951	312,514,872	305,632,291	310,098,873	314,350,902	310,353,578
4	Less: Contribution in Aid of Construction	2,496,154	4,938,533	5,212,623	6,124,476	5,584,444	4,871,246
5							
6	Net Plant	\$ 372,793,547	\$ 382,301,282	\$ 393,685,605	\$ 409,951,163	\$ 426,700,546	\$ 397,086,429
7							
8	Materials and Supplies	2,308,393	2,469,656	3,028,911	2,850,745	3,087,476	2,749,036
9	Prepaid Expenses, Excluding Taxes	262,500	387,682	0	250,000	0	180,036
10	Deferred Y2K	1,020,000	960,000	900,000	840,000	780,000	900,000
11	Cash Working Capital	8,982,659	8,982,659	8,982,659	8,982,659	8,982,659	8,982,659
12	Unamortized Debt & Interest Lock expense	4,073,183	3,991,408	3,909,632	3,827,856	3,746,080	3,909,632
13	Total Additions	\$ 16,646,735	\$ 16,791,404	\$ 16,821,202	\$ 16,751,260	\$ 16,596,216	\$ 16,721,363
14							
15	Accumulated Deferred FIT	63,726,877	67,841,494	73,965,612	78,548,236	80,298,900	72,876,224
16	Hold Harmless	27,549,435	27,301,633	27,053,832	26,806,031	26,558,229	27,053,832
17	Customer Deposits	4,586,538	4,638,318	4,574,889	4,445,132	4,620,876	4,573,150
18							
19	Total Deductions	\$ 95,862,849	\$ 99,781,445	\$ 105,594,333	\$ 109,799,398	\$ 111,478,005	\$ 104,503,206
20							
21	Rate Base	\$ 293,577,433	\$ 299,311,241	\$ 304,912,474	\$ 316,903,025	\$ 331,818,757	\$ 309,304,586
22							
23							
24	Total Rate Base						\$ 309,304,586

Notes:

- 1(a)-4(e) From Company books
- 1(f)-4(f) Average of Column (a) through Column (e)
- 6(a)-6(e) Line 1 + Line 2 - Line 3 - Line 4
- 6(f) Average of Column (a) through Column (e)
- 8(a)-11(e) From Company books
- 8(f)-11(f) Average of Column (a) through Column (e)
 - 10 Reflects the amortization of Y2K related costs per Docket No. 3401 - Workpaper MDL-21-GAS Page 2
 - 11 From Page 65 of 65, Line 36(c)
 - 12 Sum of Attachments DIV 26-2-1-ELEC/GAS and DIV 26-2-2-ELEC/GAS
 - 13 Sum of Line 8 through Line 12
- 15(a)-18(e) From Company books
- 15(f)-18(f) Average of Column (a) through Column (e)
 - 16 Hold Harmless rate base credit per Docket No. 3859 - Workpaper MDL-25
 - 19 Sum of Line 15 thru Line 17
 - 21 Sum of Line 6, Line 13 and Line 19
 - 24 Line 21

The Narragansett Electric Company d/b/a National Grid
Adjustments To Rate Base
Test Year Ended December 31, 2011
Other Rate Base Item Forecast

Line No.		(a) CWIP	(b) CIAC	(c) Materials and Supplies	(d) Prepayments	(e) Deferred Debits	(f) Customer Deposits	(g) Unamort Debt & Interest Rate Lock Exp
1	Balance at the end of the Test Year	\$66,070,148	\$5,584,444	\$3,087,476	\$0	\$780,000	\$4,620,876	\$3,746,080
2								
3	Increase / (Decrease) 12 Months Ended 12/31/12	0	0	21,790	0	(240,000)	0	(327,103)
4								
5	Balance @ 12/31/12	66,070,148	5,584,444	3,109,266	0	540,000	4,620,876	3,418,977
6								
7								
8	1/31/13	66,070,148	5,584,444	3,131,056	0	520,000	4,620,876	3,391,719
9	2/28/13	66,070,148	5,584,444	3,152,845	0	500,000	4,620,876	3,364,460
10	3/31/13	66,070,148	5,584,444	3,174,635	0	480,000	4,620,876	3,337,201
11	4/30/13	66,070,148	5,584,444	3,196,424	0	460,000	4,620,876	3,309,943
12	5/31/13	66,070,148	5,584,444	3,218,214	0	440,000	4,620,876	3,282,684
13	6/30/13	66,070,148	5,584,444	3,240,004	0	420,000	4,620,876	3,255,426
14	7/31/13	66,070,148	5,584,444	3,261,793	0	400,000	4,620,876	3,228,167
15	8/31/13	66,070,148	5,584,444	3,283,583	0	380,000	4,620,876	3,200,908
16	9/30/13	66,070,148	5,584,444	3,305,372	0	360,000	4,620,876	3,173,650
17	10/31/13	66,070,148	5,584,444	3,327,162	0	340,000	4,620,876	3,146,391
18	11/30/13	66,070,148	5,584,444	3,327,162	0	340,000	4,620,876	3,119,133
19	12/31/13	66,070,148	5,584,444	3,348,952	0	320,000	4,620,876	3,091,874
20	1/31/14	66,070,148	5,584,444	3,370,741	0	300,000	4,620,876	3,064,616
21	Rate Year Amounts - Five Quarter Average	\$66,070,148	\$5,584,444	\$3,257,435	\$0	\$404,000	\$4,620,876	\$3,228,167
22								
23	Changes:							
24	Annual	\$ - 1/	\$ - 1/	\$ 261,475	\$ - 1/	\$ (240,000)	\$ - 1/	\$ (327,103)
25								
26	Monthly	\$ -	\$ -	\$ 21,790	\$ -	\$ (20,000)	\$ -	\$ (27,259)

1/ Assumes no change in 2011 balance

Line Notes

- 1(a) From Page 59 of 65 Line 2(e)
- 1(b) From Page 59 of 65 Line 4(e)
- 1(c) From Page 59 of 65 Line 8(e)
- 1(d) From Page 59 of 65 Line 9(e)
- 1(e) From Page 59 of 65 Line 10(e)
- 1(f) From Page 59 of 65 Line 17(e)
- 3 Line 26
- 5 Line 1 + Line 3
- 5(e) From Workpaper MDL-21 GAS Page 2, Line 47
- 8-19 Previous month balance plus Line 26
- 21 Average of Lines 8, 11, 14, 17, 19
- 24 From Workpaper MDL-21 GAS Page 1, Line 8
- 26 Line 24/12

Column Notes

- (g) Sum of Attachments DIV 26-2-1-ELEC/GAS and DIV 26-2-2-ELEC/GAS

THE NARRAGANSETT ELECTRIC COMPANY
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The Narragansett Electric Company d/b/a National Grid
Adjustments To Rate Base
Test Year Ended December 31, 2011
Working Capital

		(a)	(b)	(a) x (b)
	<u>Description</u>	<u>Lead/Lag Factor</u>	<u>Rate Year Expense</u>	<u>Rate Year Working Capital</u>
<u>Working Capital Components</u>				
1	Operation & Maintenance Expense	6.92%	\$ 80,272,528	\$ 5,555,372
2				
3	Federal Income Tax	6.40%	10,680,491	683,155
4				
5	<u>Taxes Other than Income Taxes</u>			
6				
7	Municipal Taxes	-12.80%	\$13,994,652	(1,791,835)
8				
9	Sales and Use Tax	7.46%	4,907,479	365,916
10				
11	Gross Receipts Tax	27.70%	14,923,368	4,133,219
12				
13	<u>Pavroll Taxes - Company Portion</u>			
14				
15	Federal Unemployment	-13.76%	3,327	(458)
16				
17	State Unemployment	-0.68%	30,620	(209)
18				
19	FICA Expense - Weekly	12.13%	432,772	52,479
20	FICA Expense - Monthly	12.02%	55,711	6,694
21				
22	<u>Pavroll Taxes and Other Withholding</u>			
23				
24	FICA and Federal Withholding - Weekly	-0.42%	1,205,897	(5,065)
25	FICA and Federal Withholding - Monthly	-0.49%	162,469	(796)
26				
27	State Income Tax Withholding - Weekly	-0.41%	227,408	(932)
28	State Income Tax Withholding - Monthly	-0.48%	31,555	(151)
29				
30	Temporary Disability Ins. - Weekly	-11.35%	44,845	(5,090)
31	Temporary Disability Ins. - Monthly	-20.99%	7,365	(1,546)
32				
33	Incentive Thrift - Weekly	-1.08%	609,367	(6,561)
34	Incentive Thrift - Monthly	-1.79%	85,826	(1,533)
35				
36	TOTAL		<u>\$127,675,680</u>	<u>\$8,982,659</u>

Line Notes

- 1-36(a) From Schedule MDL-4-GAS
- 1(b) From Page 1 of 65, Line 7(g) - Lines 9(b), 33(b) and 34(b)
- 3(b) From Page 55 of 65, Line 15(d)
- 7(b) From Page 53 of 65, Line 10(e)
- 9(b) From Company books
- 11(b) From Page 1 of 65, Line 1(g) x 4%
- 15(b)-31(b) From Page 53 of 65, Line 8(e) prorated based on test year spending
- 33(b)-34(b) From Page 7 of 65, Line 5(e) + Line 6(e) prorated based on test year spending
- 36 Sum of Line 1 thru Line 34