

June 28, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 7 - ELEC/GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Division's Seventh Set of Data Requests in the above-captioned proceeding.

The responses to the Seventh Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

**Certificate of Service**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Janea Dunne

June 28, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates  
Docket No. 4323 – Service List updated on 6/22/12**

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	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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	<a href="mailto:lees@lacapra.com">lees@lacapra.com</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
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DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	<b>5/29/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012		Paul M. Normand		
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	<b>6/28/2012</b>	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-4-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-8-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	<b>6/28/2012</b>	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-2-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-3-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-4-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-7-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012		Evelyn M. Kaye		



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-2-ELEC	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	<b>6/28/2012</b>	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	<b>6/25/2012</b>	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	<b>6/25/2012</b>	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	<b>6/28/2012</b>	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	<b>6/7/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	<b>6/7/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	<b>6/7/2012</b>	Ann E. Leary		

Division 7-5-ELEC/GAS

Request:

Reference Kaye testimony, page 15, lines 8-12. Please provide separate information on the 238 accounts, including:

- a) Electric Company vs. Gas Company accounts.
- b) The average, past-due balance per account due at the time the petition was filed with the Division.
- c) The terms of the payment plans and current status (i.e., active, defaulted or renegotiated).
- d) The number of accounts currently active and the current average past-due balance.
- e) Please provide information on the final outcome (i.e., current status) of the 114 customers that did not initiate a payment plan.

Response:

Please see Attachment DIV 7-2-ELEC/GAS, which includes the data pertaining to the 238 petitions. A summary of the data follows:

	Accounts	Average Petition Balance	(1) Active Accounts	(1) Average Current Account Balance	(2) Active Customers	(2) Average Current Customer Balance
Electric Accounts	96	\$5,284.51	41	\$3,407.72	59	\$3,610.70
Gas Accounts	142	\$4,057.57	91	\$3,008.82	98	\$3,006.05
Total Accounts	238	\$4,552.47	132	\$3,132.72	157	\$3,233.28
<u>Notes:</u>						
(1)	Actual account petitioned that is still active as of the date the data was retrieved in response to Division 7-5-ELEC/GAS.					
(2)	Customer is still active, but original petitioned account may have been final and the balance transferred to a new account. These columns would contain both the transferred dollars and the new active account and dollars.					

Division 7-5-ELEC/GAS, page 2

Please note the following with respect to Attachment DIV 7-5-ELEC/GAS:

The account numbers listed within the attachment have been intentionally altered. The field labeled "Pseudo Acct #" still offers a unique identifier for the data.

Also, a key is provided below to define the Plan Step column within the attachment, as related to Rhode Island payment plan terms:

N03 – 60 percent down, remainder over 3 months

P01 – 0 percent down, remainder over 12 months

P1B – 25 percent down, remainder over 12 months (if terminated, but never had a P01 plan)

P02 – 0 percent down, remainder over 12 months

P03 – 25 percent down, remainder over 12 months

P04 – 35 percent down, remainder over 12 months

P05 – 50 percent down, remainder over 12 months

AFP – Arrears Forgiveness Plan – 10 percent down, 40 percent of remaining balance over 36 months

SPA – 10/15/20 Plan – offered October through December only

- If balance \$2,500 or greater, 10 percent down, remainder over 36 months
- If balance between \$1,000 and \$2,499.99, 15 percent down, remainder over 24 months
- If balance under \$1,000, 20 percent down, remainder over 18 months

Service	Pseudo Acct #	Acct Status	Petition Bal	Plan Step	Plan Status	Outstanding Balance	Current Status
Electric	19164025985	Final	11,094.82	P04	Defaulted	5,837.35	
Electric	13058110943	Active	3,262.89	P01	Completed	358.14	
Electric	9620295968	Final	11,683.79			11,611.93	terminated, balance transferred to new customer
Electric	12879758473	Final	4,524.23	P04	Defaulted	2,506.87	
Electric	16172478468	Written Off	3,960.38	P03	Defaulted	4,114.80	
Electric	9721648510	Final	3,678.70	P05	Defaulted	2,435.83	
Electric	6326420963	Written Off	7,429.41			9,068.12	bankruptcy
Electric	330955960	Active	3,537.51	P05	Renegotiated	927.41	
Electric	13014343608	Final	4,605.27	AFP	Defaulted	5,859.49	
Electric	9619240958	Active	5,894.51	P03	Renegotiated	3,171.08	
Electric	16498403438	Active	3,596.80	P03	Renegotiated	195.60	
Electric	4041506023	Written Off	3,274.22			3,349.44	customer disconnect, written off
Electric	12693648508	Active	11,666.34	AFP	Active	13,502.46	
Electric	22185420940	Written Off	3,674.47			4,153.66	terminated, written off
Electric	16373398473	Written Off	6,050.20			7,194.70	customer disconnect, written off
Electric	13202753465	Final	5,513.02	P03	Defaulted	4,706.28	
Electric	9949543498	Active	4,697.87			5,074.55	currently on plan
Electric	16415293440	Active	3,035.80	P03	Defaulted	1,261.82	
Electric	13292596028	Final	3,211.42	P05	Defaulted	1,461.54	
Electric	12654748500	Written Off	3,782.94			4,189.97	customer disconnect, written off
Electric	22500573455	Final	3,206.80	AFP	Active	0.00	
Electric	9727013538	Active	13,659.34	SPA	Renegotiated	8,347.55	
Electric	192458442.5	Final	3,371.43	P05	Defaulted	1,144.56	
Electric	15674423623	Written Off	3,724.85			3,935.71	owner connect, written off
Electric	18793505995	Active	3,438.24	P03	Defaulted	2,877.71	
Electric	13202683445	Active	4,068.15	P04	Defaulted	180.00	
Electric	19248128465	Written Off	5,853.32	P03	Defaulted	6,808.85	
Electric	13373323465	Final	6,146.61	P03	Defaulted	8,253.38	
Electric	624176010	Final	5,398.84			0.00	customer disconnect, balance transferred to new customer
Electric	15769726010	Final	5,590.57			0.00	bankruptcy
Electric	6505623648	Final	4,434.40	P03	Defaulted	4,207.11	
Electric	6920673458	Written Off	3,548.15			3,976.84	customer disconnect, written off
Electric	10082888458	Active	7,822.32			9,189.15	termination pending
Electric	22138770968	Final	3,581.05	AFP	Defaulted	0.00	
Electric	3766168445	Final	6,273.03			0.00	customer disconnect, balance transferred to new customer
Electric	22683903445	Written Off	3,317.72	P1B	Defaulted	2,216.25	
Electric	19430150945	Active	3,904.83	P03	Active	1,264.41	
Electric	10316238725	Final	3,622.88			0.00	terminated, final, balance transferred to new customer
Electric	392176052.5	Written Off	5,100.43			5,422.42	customer disconnect, written off
Electric	7105805965	Active	5,853.44	P04	Renegotiated	3,754.24	
Electric	16276271060	Final	7,776.62			8,603.61	customer disconnect, written off
Electric	22368280948	Active	2,880.07	P03	Active	1,235.22	
Electric	678885950	Active	4,221.06			1,512.45	customer disconnect, final
Electric	18792853478	Active	8,141.35	P03	Active	6,282.35	
Electric	16488296083	Active	8,621.83	P03	Active	8,583.27	
Electric	6604663585	Active	2,207.29	P03	Renegotiated	1,586.48	
Electric	19380801003	Written Off	10,693.32			11,516.81	bankruptcy
Electric	283160947.5	Final	3,492.75	P03	Defaulted	3,081.15	

Service	Pseudo Acct #	Acct Status	Petition Bal	Plan Step	Plan Status	Outstanding Balance	Current Status
Electric	3861135985	Final	3,681.80	P03	Renegotiated	1,924.39	
Electric	13431693470	Active	3,267.77	P04	Renegotiated	2,759.26	
Electric	3674108510	Final	3,230.51			0.00	re-start petition process
Electric	83778465	Final	6,346.28			6,394.20	terminated, final
Electric	19116101088	Active	5,354.37	P03	Active	2,396.24	
Electric	19293085940	Active	4,877.24	P03	Renegotiated	4,035.27	
Electric	15900841048	Final	4,187.03			0.00	terminated, final, balance transferred to new customer
Electric	3580621005	Active	3,382.05	P03	Renegotiated	1,825.65	
Electric	9990571013	Written Off	3,427.75			3,447.14	written off
Electric	3586273450	Written Off	3,718.46	P04	Defaulted	2,658.00	
Electric	22640250950	Active	7,840.45	P04	Renegotiated	8,173.73	
Electric	19298618475	Active	8,159.06	P03	Defaulted	4,476.30	
Electric	18798886103	Written Off	3,581.47			4,345.78	terminated, written off
Electric	12734633480	Active	2,916.58	P04	Active	324.34	
Electric	12653788453	Written Off	4,262.39	P1B	Defaulted	2,752.49	
Electric	489963437.5	Active	5,700.32	P03	Active	2,705.79	
Electric	3488265948	Final	3,345.44	P05	Defaulted	0.00	
Electric	13060413438	Final	3,754.61			244.34	currently on plan after termination
Electric	16266418468	Active	5,951.72	P1B	Defaulted	7,186.00	
Electric	284083505	Final	4,434.55	P1B	Active	2,357.62	
Electric	384698455	Active	3,811.12	P1B	Defaulted	1,510.85	
Electric	6791196015	Final	3,383.94			0.00	bankruptcy, written off
Electric	15674345975	Active	2,426.09	P04	Defaulted	3,092.41	
Electric	9756688483	Final	9,993.93	AFP	Active	0.00	
Electric	16495573445	Written Off	3,420.66			1,443.14	bankruptcy, written off
Electric	839761032.5	Active	5,388.31	P05	Defaulted	2,373.05	
Electric	22414526023	Active	7,892.44	P05	Renegotiated	4,300.55	
Electric	15902075950	Final	3,517.03			0.00	final, balance transferred to new customer
Electric	876918537.5	Written Off	3,120.06			3,208.57	terminated, written off
Electric	10258843468	Written Off	5,742.95	P1B	Defaulted	6,088.10	
Electric	16173990943	Final	9,815.42			0.00	terminated, final, balance transferred to new customer
Electric	729193482.5	Active	9,220.31	AFP	Active	9,203.54	
Electric	580361010	Written Off	4,436.11			6,548.69	terminated, written off
Electric	19249183458	Written Off	3,357.40			2,125.63	customer disconnect, written off
Electric	19289096010	Active	3,358.24	P03	Renegotiated	311.99	
Electric	18884115945	Active	4,791.65	P03	Active	3,221.14	
Electric	83185947.5	Written Off	3,189.99			3,539.67	terminated, written off
Electric	16177023533	Final	3,276.92			6,090.54	re-started petition process
Electric	10082965990	Final	15,341.55			18,050.21	terminated, final
Electric	15951776108	Active	2,802.73	P03	Defaulted	1,837.52	
Electric	9669705985	Active	3,541.75	P04	Renegotiated	1,593.91	
Electric	12833620963	Active	4,057.99	P03	Completed	389.91	
Electric	16172268440	Active	2,216.59	P05	Renegotiated	1,210.04	
Electric	1019238503	Final	5,976.96			7,257.96	terminated, final
Electric	535153460	Active	3,072.58	P03	Renegotiated	1,023.64	
Electric	4094378450	Written Off	21,336.85	P03	Defaulted	22,353.04	
Electric	13293058615	Active	3,742.93	P03	Defaulted	3,844.66	
Electric	6498665953	Active	5,534.88	P1B	Active	2,616.64	

Service	Pseudo Acct #	Acct Status	Petition Bal	Plan Step	Plan Status	Outstanding Balance	Current Status
Gas	3442320958	Active	4,023.29	AFP	Defaulted	5,162.52	
Gas	7416283455	Active	3,469.40	P03	Renegotiated	1,840.11	
Gas	10762078448	Active	4,913.59	P02	Defaulted	3,736.17	
Gas	7316903555	Final	6,321.21			6,999.87	terminated, final
Gas	19820640958	Active	4,208.53	P03	Renegotiated	4,628.91	
Gas	3876808455	Active	3,079.70			5,719.29	bankruptcy
Gas	10620905938	Active	4,744.14	SPA	Defaulted	4,552.32	
Gas	10712523458	Final	5,003.25			6,032.57	terminated, final
Gas	12569535953	Active	1,838.48			1,598.91	currently on plan
Gas	10334758453	Active	3,300.31	AFP	Active	3,401.02	
Gas	7649510973	Active	2,066.92	P04	Renegotiated	372.21	
Gas	16800890975	Active	2,412.85			3,625.68	currently on plan after termination
Gas	4789518448	Active	4,577.27	P03	Renegotiated	843.58	
Gas	23028655945	Active	3,665.71			4,158.38	currently on plan after termination
Gas	10758028458	Active	3,777.68	P02	Defaulted	2,661.49	
Gas	7223333450	Active	3,458.32	N03	Defaulted	2,683.22	
Gas	16515593443	Active	3,523.62	P03	Renegotiated	2,442.85	
Gas	13451035943	Active	2,893.49	AFP	Active	3,165.18	
Gas	10381823443	Active	3,499.10			0.00	paid in full
Gas	19723895955	Active	2,876.18	P04	Defaulted	706.60	
Gas	592428447.5	Active	2,242.73	P05	Renegotiated	160.06	
Gas	10899290955	Active	3,150.17	P03	Renegotiated	933.72	
Gas	1486866045	Active	1,647.10	P04	Defaulted	3,236.47	
Gas	20098473535	Active	3,449.79	AFP	Defaulted	3,816.65	
Gas	23443443445	Written Off	4,938.41			4,979.28	customer disconnect, written off
Gas	19724013463	Active	9,325.33			935.20	bankruptcy
Gas	13730300943	Active	2,910.17	P02	Renegotiated	3,933.68	
Gas	13546613485	Active	2,660.76	AFP	Active	1,684.95	
Gas	1045900940	Active	2,935.38			3,817.96	mandated plan default termination pending
Gas	16936778458	Active	2,500.00	P03	Defaulted	0.00	
Gas	14151083478	Final	3,182.57			3,096.15	currently on plan after termination
Gas	20140548460	Written Off	5,483.15			6,164.56	written off, investigation
Gas	1486953475	Active	4,827.02			7,109.49	infant protection
Gas	22978030950	Final	5,899.36			0.00	terminated, final, balance transferred to new customer
Gas	13734083470	Written Off	2,681.77			3,272.20	bankruptcy after termination
Gas	13449203453	Active	4,214.67	AFP	Renegotiated	4,796.60	
Gas	4213478453	Active	3,227.00			2,120.63	mandated plan default termination pending
Gas	23352648455	Active	4,083.95	AFP	Active	5,572.55	
Gas	17217468473	Active	2,750.93	P04	Defaulted	2,623.48	
Gas	22980268445	Active	3,008.76	P03	Renegotiated	566.89	
Gas	16891678440	Written Off	4,711.33			4,945.81	written off
Gas	16703973610	Final	5,842.20			5,531.71	terminated, final
Gas	16609873455	Active	3,828.02			2,632.10	mandated plan default termination pending
Gas	16707380988	Active	2,268.87	P04	Renegotiated	1,631.17	
Gas	1635610980	Active	7,110.66	SPA	Defaulted	7,125.78	
Gas	11042193445	Active	3,400.41	P04	Defaulted	3,062.40	
Gas	1495521003	Active	2,707.79	P01	Defaulted	176.00	
Gas	4404535993	Final	3,171.65	P03	Defaulted	3,361.47	



Service	Pseudo Acct #	Acct Status	Petition Bal	Plan Step	Plan Status	Outstanding Balance	Current Status
Gas	20002808445	Active	4,799.30			6,263.33	termination pending
Gas	10479668473	Active	5,386.40	AFP	Active	6,512.82	
Gas	1346000968	Final	5,134.01			6,149.51	terminated, final
Gas	10901323440	Final	5,660.74			7,218.48	terminated, final
Gas	1045828475	Written Off	5,205.11			4,757.87	terminated, written off
Gas	20238605953	Active	4,430.36	P04	Renegotiated	1,125.13	
Gas	18805440945	Written Off	8,724.92			8,799.30	terminated, written off
Gas	19960488443	Written Off	4,827.64			5,623.43	terminated, written off
Gas	10382663455	Active	5,119.31	SPA	Renegotiated	688.50	
Gas	1340060998	Final	4,953.16			6,571.34	currently on plan, balance includes prior write-off
Gas	13494585950	Final	3,675.75	P04	Active	1,830.50	
Gas	13636688448	Final	6,129.40			7,499.90	currently on plan after termination
Gas	7367715945	Active	1,260.99			748.17	re-start petition process
Gas	20097968480	Active	5,739.67			6,639.23	currently on plan after termination
Gas	10526808443	Active	7,182.99	AFP	Active	6,124.50	
Gas	7648618438	Written Off	11,188.56			11,317.24	terminated, written off
Gas	22933823500	Final	5,086.09			5,097.90	written off
Gas	7415135945	Written Off	3,256.39	P03	Defaulted	3,620.16	
Gas	7460710983	Written Off	4,120.48			6,502.96	written off
Gas	4549078448	Written Off	4,518.07			5,889.24	written off, investigation
Gas	13775630950	Written Off	4,146.41			3,855.04	customer disconnect, written off
Gas	4116490945	Written Off	4,222.20			5,419.89	terminated, written off
Gas	16988490963	Active	2,541.57	AFP	Active	2,039.20	
Gas	7599663443	Active	1,347.71	P03	Active	829.89	
Gas	13776485980	Written Off	1,323.15			1,483.54	terminated, written off
Gas	20098768438	Active	2,043.18	P04	Defaulted	923.71	
Gas	10430878485	Written Off	6,886.72	SPA	Defaulted	13,581.10	
Gas	7553760960	Written Off	3,550.50			4,092.76	terminated, written off
Gas	10759555940	Active	3,227.10	SPA	Renegotiated	3,057.25	
Gas	7224495998	Active	4,303.23	P03	Renegotiated	2,227.03	
Gas	16183285983	Active	3,675.75	P04	Renegotiated	195.00	
Gas	14108370960	Active	2,646.24	P05	Renegotiated	1,010.04	
Gas	10671040960	Active	1,016.46	P03	Renegotiated	1,167.90	
Gas	4216233483	Active	3,341.38	AFP	Active	2,063.57	
Gas	1394655953	Active	4,053.93	SPA	Active	3,250.51	
Gas	4792678443	Active	3,668.40			4,510.53	re-started petition process
Gas	4555935983	Active	6,320.90	P05	Defaulted	7,631.83	
Gas	12605291055	Written Off	1,643.86			1,865.06	terminated, written off
Gas	19863353453	Active	3,055.04	P04	Renegotiated	2,470.60	
Gas	6365428450	Written Off	4,540.39			4,556.35	customer disconnect, written off
Gas	10905825975	Final	2,964.75			0.00	paid in full
Gas	13068053450	Final	4,033.47	P04	Defaulted	0.00	
Gas	10669230950	Active	3,297.39	P03	Renegotiated	1,647.54	
Gas	20102268455	Active	4,807.18	P03	Active	4,010.82	
Gas	1393035938	Active	3,895.96	P05	Active	1,772.52	
Gas	10339453458	Active	3,903.08			2,302.75	mandated plan default termination pending
Gas	1492480978	Written Off	5,213.41			4,844.77	terminated, written off
Gas	16566526033	Final	2,266.20	P03	Renegotiated	1,344.75	

Service	Pseudo Acct #	Acct Status	Petition Bal	Plan Step	Plan Status	Outstanding Balance	Current Status
Gas	13783555983	Active	3,167.01	P02	Renegotiated	2,409.19	
Gas	7798418455	Final	2,698.55			0.00	balance transferred to new customer
Gas	3728645960	Written Off	4,702.08			5,895.48	terminated, written off
Gas	7225983503	Written Off	6,376.44			6,491.93	terminated, written off
Gas	7320845938	Active	3,394.15	SPA	Renegotiated	2,973.21	
Gas	20101753473	Active	2,214.52			2,951.45	currently on plan
Gas	22889883473	Active	2,555.57	P03	Renegotiated	1,382.69	
Gas	1640660958	Active	3,958.69	SPA	Defaulted	3,909.00	
Gas	7560390950	Active	3,273.27	P05	Defaulted	2,097.44	
Gas	20239113500	Active	3,214.25			1,843.64	currently on plan after termination
Gas	10905870948	Active	3,272.98	P04	Defaulted	2,867.24	
Gas	4500713468	Active	6,272.80	AFP	Active	5,377.02	
Gas	16565168520	Active	5,759.32	SPA	Defaulted	6,563.05	
Gas	23213770940	Final	4,195.83			4,348.61	currently on plan after termination
Gas	20240443458	Active	2,404.30	P03	Renegotiated	1,459.65	
Gas	22979705955	Active	2,876.26	SPA	Defaulted	4,031.63	
Gas	7173583515	Active	4,264.31			5,630.96	currently on plan after termination
Gas	10666405958	Final	3,468.02			981.91	customer disconnect, final
Gas	7411360948	Active	4,917.58	SPA	Defaulted	3,698.21	
Gas	20098585943	Active	3,473.53			4,343.46	currently on plan
Gas	10479830955	Active	3,159.92	P03	Renegotiated	2,135.84	
Gas	10480113445	Active	9,134.91			7,829.52	re-started petition process
Gas	4116808575	Written Off	4,304.42			4,952.15	terminated, written off
Gas	1392268453	Active	1,407.28	P03	Active	748.75	
Gas	1390068445	Active	4,152.21			4,722.01	posted for termination
Gas	19677600960	Active	3,619.71	P04	Active	1,030.94	
Gas	7935610955	Active	4,458.08	P03	Renegotiated	3,286.92	
Gas	9487063438	Final	4,010.50			5,022.28	terminated, final
Gas	4548103485	Written Off	2,480.51	P03	Defaulted	2,785.34	
Gas	14106666003	Final	6,336.71			6,751.20	terminated, final
Gas	7554673450	Active	4,382.31	P03	Active	2,670.28	
Gas	1492428458	Final	5,330.89			6,275.54	final
Gas	16564853468	Active	4,213.50	AFP	Active	3,595.28	
Gas	1780713463	Written Off	4,146.53			4,414.57	terminated, written off
Gas	23447968500	Active	3,171.95			3,599.40	termination pending
Gas	23302483448	Active	3,932.07	SPA	Defaulted	3,547.54	
Gas	20094528440	Active	3,636.53	P04	Defaulted	1,834.77	
Gas	3251850945	Written Off	3,366.19			3,785.63	terminated, written off
Gas	10904268483	Written Off	2,465.93			2,539.40	
Gas	23353605988	Final	4,419.74			5,896.69	terminated, final
Gas	1439353508	Active	4,013.80	SPA	Defaulted	5,176.79	
Gas	7460950938	Written Off	2,278.05	P05	Defaulted	4,177.15	
Gas	19679903528	Written Off	5,312.41			11,095.04	written off
Gas	4457105980	Active	5,888.44			0.00	bankruptcy
Gas	14013233473	Final	5,074.16			6,903.61	terminated, final
Gas	10764790998	Active	8,870.15	AFP	Renegotiated	8,310.82	
			<b>1,083,486.76</b>			<b>891,297.03</b>	

Division 7-8-ELEC/GAS

Request:

Please provide an explanation of how National Grid calculates and reports net write-offs in each of its other U.S.-based operating companies, including New Hampshire. Please explain any differences in the calculations and why Narragansett Electric/Gas may use a different methodology.

Response:

As indicated in the Company's responses to Division 5-3-ELEC and Division 6-3-GAS, the net write-off calculation for determining the electric and gas service uncollectible rates, respectively, in Docket No. 4323 is outlined in Schedule EMK-1, Pages 2 of 4 and 4 of 4, respectively, within the Direct Testimony of Company Witness Evelyn M. Kaye.

In a general sense, net write-offs consist of gross write-offs less recoveries each month. Recoveries include cash payments, dollars reinstated from written off accounts and transferred to active accounts, and any other miscellaneous adjustments and credits related to inactive accounts. Special journal entries can also impact net write-offs both positively and negatively.

There is no special method in each of National Grid's jurisdictions in calculating net write-offs. The calculation is fairly standard as described above.

There are minor exceptions within the former KeySpan Corporation gas companies served by the CRIS system as to when a write-off occurs. Typically, a write-off occurs about day 90 after the issuance of a final bill. Within the CRIS system, however, this occurs 90 days from the month-end in which the final bill was rendered. Hence, this could take place in as little as 90 days if the final bill was issued at the end of the month, or close to 120 days if the final bill was rendered at the beginning of a month.