

June 25, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 8 - ELEC**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Division's Eighth Set of Data Requests in the above-captioned proceeding.

The responses to the Eighth Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

## Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

        /S/          
Janea Dunne

June 25, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates**  
**Docket No. 4323 – Service List updated on 6/22/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:Jennifer.hutchinson@us.ngrid.com">Jennifer.hutchinson@us.ngrid.com</a>	
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
Michael J. Morrissey, Esq. (for AG) Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Mmorrissey@riag.ri.gov">Mmorrissey@riag.ri.gov</a>	401-274-4400 Ext. 2357
Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	<a href="mailto:ellen.evans@navy.mil">ellen.evans@navy.mil</a>	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
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	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012		Paul M. Normand		
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-2-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-3-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-10-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-11-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-12-ELEC	6/8/2012		Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012		Evelyn M. Kaye		
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-2-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-3-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-4-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-5-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-6-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-7-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-11-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-15-GAS	6/8/2012		Evelyn M. Kaye		
Division Set 6	Division 6-16-GAS	6/8/2012		Evelyn M. Kaye		
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012				
Division Set 7	Division 7-2-ELEC	6/12/2012				
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012				
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012				



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012				
Division Set 7	Division 7-6-ELEC	6/12/2012	<b>6/25/2012</b>	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	<b>6/25/2012</b>	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012				
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	<b>6/25/2012</b>	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	<b>6/25/2012</b>	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012				
Division Set 8	Division 8-4-ELEC	6/14/2012	<b>6/25/2012</b>	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012				
Division Set 8	Division 8-6-ELEC	6/14/2012				
Division Set 8	Division 8-7-ELEC	6/14/2012				
Division Set 8	Division 8-8-ELEC	6/14/2012	<b>6/25/2012</b>	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012				
Division Set 8	Division 8-10-ELEC	6/14/2012	<b>6/25/2012</b>	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012				
Division Set 8	Division 8-12-ELEC	6/14/2012				
Division Set 8	Division 8-13-ELEC	6/14/2012				
Division Set 8	Division 8-14-ELEC	6/14/2012				
Division Set 8	Division 8-15-ELEC	6/14/2012				
Division Set 8	Division 8-16-ELEC	6/14/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	<b>6/4/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	<b>6/7/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	<b>6/7/2012</b>	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	<b>6/7/2012</b>	Ann E. Leary		

Division 8-1-ELEC

Request:

Referring to Schedule MDL-3-ELEC, Page 1, please provide the financial statements from which the revenues and expenses were taken.

Response:

Please see Attachment DIV 8-1-ELEC.

The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
<b><u>OPERATING REVENUE</u></b>					
1	Residential	440000	232,987,893.20		232,987,893.20
2	Commercial & Industrial	442000	147,648,617.17		147,648,617.17
3	Street Lighting	444000	670,123.85		670,123.85
4	Refund Provision	449130	(4,475,473.65)		(4,475,473.65)
5	Sales of Electric Energy		376,831,160.57	0.00	376,831,160.57
6	Gas Sales		0.00		0.00
7	<u>Other Revenues</u>				
8	Forfeited Discounts-Electric	450000	1,474,449.60		1,474,449.60
9	Misc Service Revenue-Electric	451000	805,548.28		805,548.28
10	Open Access Rev-DSM	451010	34,591,428.57		34,591,428.57
11	Open Access Rev-Cust Charge	451020	47,878,741.60		47,878,741.60
12	Rent From Electric Property	454000	4,405,990.28		4,405,990.28
13	Open Access Rev-Access Charge	456005	(101,332.84)		(101,332.84)
14	Open Access Rev-Transmission	456010	119,183,440.07		119,183,440.07
15	Open Access Rev-GET	456015	30,550,231.30		30,550,231.30
16	Open Access Rev-Distribution	456020	193,912,285.86		193,912,285.86
17	Open Access - Rev Decoupling	456021	(1,438,454.95)		(1,438,454.95)
18	Other Elec Rev-Misc	456040	1,460,632.35		1,460,632.35
19	Other Operating Revenue		432,722,960.12	0.00	432,722,960.12
20	Other Gas Revenue		0.00		0.00
21	Total Other Revenues		432,722,960.12	0.00	432,722,960.12
22	<b>TOTAL OPERATING REVENUE</b>	Page 1, Line 1(a)	<b>809,554,120.69</b>	<b>0.00</b>	<b>809,554,120.69</b>
23					
24	<b><u>OPERATING EXPENSES</u></b>				
25	Purchased Power-Variable	555010	(212,645.97)		(212,645.97)
26	Purchased Power-Fixed & SO	555050	379,668,844.43		379,668,844.43
27	PP-Mass Elec-Elim	555110	96.00		96.00
28	PP-NEP-Access Charge-Elim	555112	(40,129.85)		(40,129.85)
29	Commodity and Other Reconciling Cost Adjustments			194,644,717.39	194,644,717.39
30	Purchased Energy	Page 1, Line 3(a)	379,416,164.61	194,644,717.39	574,060,882.00
31	Fuel for Generation		0.00		0.00
32					
33	<u>O&amp;M Expenses</u>				
34	<u>Steam Power Generation Expenses-O&amp;M</u>				
35	Operate Steam Power Generation		0.00		0.00
36	Maint Steam Power Generation		0.00		0.00
37	Subtotal Steam Power Generation Expenses-O&M		0.00		0.00
38					
39	<u>Other Power Generation Expenses-O&amp;M</u>				
40	Generation Expenses	548000	0.00		0.00
41	Operate Other Power Generation		0.00		0.00
42	Maint Other Power Generation		0.00		0.00
43	Other Power Supply Expenses		0.00		0.00
44	Subtotal Other Power Generation Expenses-O&M		0.00		0.00
45					
46	<u>Hydro Power Generation Expenses-O&amp;M</u>				
47	Operate Hydro Power Generation		0.00		0.00
48	Maint Hydro Power Generation		0.00		0.00
49	Subtotal Hydro Power Generation Expenses-O&M		0.00		0.00
50					
51	<u>Transmission Expenses-O&amp;M</u>				
52	Trans Oper-Supervision & Eng	560000	(13,639.42)		(13,639.42)
53	Trans Oper-Load Dispatching	561000	1,131,877.07		1,131,877.07
54	Schd, Sys Cntrl & Dispatch Srv	561400	3,154,628.31		3,154,628.31
55	Reliab, Plan & Standards Dev	561500	89,327.03		89,327.03

The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
56	Reliab, Plan & Stndrd Dev Serv	561800	441.86		441.86
57	Trans Oper-Substations	562000	388,089.41		388,089.41
58	Trans Oper-Overhead Lines	563000	(34,654.12)		(34,654.12)
59	Trans Oper-Underground Lines	564000	2,224.58		2,224.58
60	Trans Oper-Wheeling	565000	91,676,532.94		91,676,532.94
61	Elec Rev Wheeling-Elim	565035	22,978,283.04		22,978,283.04
62	Sale for Resale-Tran CR-Elim	565037	(60,868,519.00)		(60,868,519.00)
63	Trans Oper-Misc Expenses	566000	1,475,464.00		1,475,464.00
64	Trans Oper-Rents	567000	484.57		484.57
65	Oper Transmission Facilities		59,980,540.27	0.00	59,980,540.27
66	Trans Maint-Supervision & Eng	568000	193,368.07		193,368.07
67	T Maint of Computer Hardware	569100	39,178.34		39,178.34
68	T Maint of Computer Software	569200	158,719.07		158,719.07
69	T Maint of Communication Equip	569300	12,799.44		12,799.44
70	Trans Maint-Substations	570000	497,556.94		497,556.94
71	Trans Maint-Substation-Trouble	570010	399,888.98		399,888.98
72	Trans Maint-Overhead Lines	571000	2,628,291.29		2,628,291.29
73	Trans Maint-Switch-Unplanned	571010	21,368.26		21,368.26
74	Trans Maint-Right of Way	571020	799,843.34		799,843.34
75	Trans Maint-Underground Lines	572000	36,172.02		36,172.02
76	Trans Maint-Misc Expenses	573000	54,732.44		54,732.44
77	Maint Transmission Facilities		4,841,918.19	0.00	4,841,918.19
78	Subtotal Transmission Expenses-O&M		64,822,458.46	0.00	64,822,458.46
79					
80	<u>Distribution Expenses-O&amp;M</u>				
81	Dist Oper-Supervision & Eng	580000	2,304,200.90		2,304,200.90
82	Dist Oper-Load Dispatching	581000	2,095,007.09		2,095,007.09
83	Dist Oper-Substations	582000	2,064,381.66		2,064,381.66
84	Dist Oper-Overhead Lines	583000	2,453,522.11		2,453,522.11
85	Dist Oper-Underground Lines	584000	1,155,845.13		1,155,845.13
86	Dist Oper-Outdoor Lighting	585000	355,260.45		355,260.45
87	Dist Oper-Electric Meters	586000	2,392,652.59		2,392,652.59
88	Dist Oper-CustomerInstallation	587000	1,435,147.98		1,435,147.98
89	Dist Oper-Misc Expenses	588000	10,982,326.19		10,982,326.19
90	Dist Oper-Rents	589000	39,181.13		39,181.13
91	Rents-Building-Dist-Elim	589001	85,191.12		85,191.12
92	Rents-Equip-Dist-Elim	589002	245.70		245.70
93	Operate Dist Facilities		25,362,962.05	0.00	25,362,962.05
94	Dist Maint-Supervision & Eng	590000	67,477.52		67,477.52
95	Dist Maint-Structures	591000	34,087.14		34,087.14
96	Dist Maint-Substations	592000	1,536,800.86		1,536,800.86
97	Dist Maint-Substations-Trouble	592010	657,981.04		657,981.04
98	Dist Maint-Overhead Lines	593000	5,528,960.38		5,528,960.38
99	Dist Maint-OH Lines-Trouble	593010	202,574.72		202,574.72
100	Dist Maint-OH Lines-Veg Mgmt	593020	3,917,594.78		3,917,594.78
101	Dist Maint-Underground Lines	594000	465,595.82		465,595.82
102	Dist Maint-Line Transformers	595000	259,647.32		259,647.32
103	Dist Maint-Outdoor Lighting	596000	1,382,865.76		1,382,865.76
104	Dist Maint-Electric Meters	597000	264,739.97		264,739.97
105	Dist Maint-Misc Distr Plant	598000	495.84		495.84
106	Maint Distribution Facilities		14,318,821.15	0.00	14,318,821.15
107	Subtotal Distribution Expenses-O&M		39,681,783.20	0.00	39,681,783.20
108					
109	<u>Gas Expenses-O&amp;M</u>				
110	Production Expenses-Gas		0.00		0.00
111	Gas Oper-Residential Meter Exp	878000	1,677.58		1,677.58
112	Operate Gas Facilities		1,677.58	0.00	1,677.58
113	Maintain Gas Facilities		0.00		0.00

The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
114			1,677.58	0.00	1,677.58
115					
116	<u>Customer Expenses-O&amp;M</u>				
117	901000		372,751.42		372,751.42
118	902000		1,315,420.05		1,315,420.05
119	903000		9,144,880.85		9,144,880.85
120	904000		11,314,818.93		11,314,818.93
121	905000		60,261.65		60,261.65
122			22,208,132.90	0.00	22,208,132.90
123					
124	907000		15,081.92		15,081.92
125	908000		33,134,437.18		33,134,437.18
126	909000		2,001,013.23		2,001,013.23
127	910000		891,157.15		891,157.15
128	911000		1,095.60		1,095.60
129	912000		685,334.23		685,334.23
130	916000		1,066.50		1,066.50
131			36,729,185.81	0.00	36,729,185.81
132					
133	<u>Administration Expenses-O&amp;M</u>				
134	920000		14,212,953.95		14,212,953.95
135	921000		11,781,789.99		11,781,789.99
136	921003		198,305.34		198,305.34
137	921004		1,635,392.41		1,635,392.41
138	921005		47,767.58		47,767.58
139	921007		(550,145.21)		(550,145.21)
140	922000		(6,153.53)		(6,153.53)
141	923000		4,767,844.54		4,767,844.54
142	924000		17,202.24		17,202.24
143	925000		5,269,120.26		5,269,120.26
144	926000		25,868,105.02		25,868,105.02
145	928000		4,420,372.90		4,420,372.90
146	930110		161,170.30		161,170.30
147	930200		2,364,415.31		2,364,415.31
148	930210		137,549.67		137,549.67
149	931000		1,908,760.63		1,908,760.63
150	931005		39,255.00		39,255.00
151	931006		7,075.02		7,075.02
152			72,280,781.42	0.00	72,280,781.42
153	935000		260,469.84		260,469.84
154			260,469.84	0.00	260,469.84
155			72,541,251.26	0.00	72,541,251.26
156					
157			216,563,280.03	0.00	216,563,280.03
158			19,421,209.18	0.00	19,421,209.18
159				3,250,000.00	3,250,000.00
160					
161					
162		Page 1, Line 7(a)	235,984,489.21	3,250,000.00	239,234,489.21
163					
164	<u>Depreciation &amp; Amortization</u>				
165	403000		127,452.00		127,452.00
166	403010		834,181.28		834,181.28
167	403030		47,464,347.48		47,464,347.48
168	403100		2,247.21		2,247.21
169		Page 1, Line 9(a)	48,428,227.97	0.00	48,428,227.97
170	407300		526,921.16		526,921.16
171		Page 1, Line 11(a)	526,921.16	0.00	526,921.16

The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
172	Depreciation & Amortization		48,955,149.13	0.00	48,955,149.13
173					
174	<u>Taxes Other than Income Taxes</u>				
175	Tx Oth Inc Tx-Fed Unempl Comp	408100	(203,476.85)		(203,476.85)
176	Federal Unemployment	Page 1, Line 15(a)	(203,476.85)	0.00	(203,476.85)
177	Tx Oth Inc Tx-FICA Co Portion	408110	4,083,698.11		4,083,698.11
178	Company FICA	Page 1, Line 15(a)	4,083,698.11	0.00	4,083,698.11
179	Tx Oth Inc Tx-St Unempl Tax	408130	174,971.89		174,971.89
180	State Unemployment	Page 1, Line 15(a)	174,971.89	0.00	174,971.89
181	Tx Oth Inc Tx-Mun Op Prop	408140	30,090,800.81		30,090,800.81
182	Municipal Property Tax	Page 1, Line 15(a)	30,090,800.81	0.00	30,090,800.81
183	Franchise Tax		0.00		0.00
184	Tx Oth Inc Tx-Misc	408150	56,763.62		56,763.62
185	Tx Oth Inc Tx-St Gross Earn	408160	30,674,655.97		30,674,655.97
186	Tx Oth Inc Tx-St Tax MA	408170	1,173,000.00		1,173,000.00
187	Miscellaneous		31,904,419.59	0.00	31,904,419.59
188	Taxes Other than Income Taxes		66,050,413.55	0.00	66,050,413.55
189	Current State Income Taxes		0.00		0.00
190	Deferred State Income Taxes-DR		0.00		0.00
191	Deferred State Income Taxes-CR		0.00		0.00
192	Fed Inc Tx-Current Year	409150	(139,058.12)		(139,058.12)
193	Fed Inc Tx-Utility Operations	409151	(25,512,428.99)		(25,512,428.99)
194	Fed Inc Tax-Curr-Util Oper Inc	409157	1,965,982.15		1,965,982.15
195	Fed Inc Tx-Prior Years	409160	6,246,558.66		6,246,558.66
196	Current Federal Income Taxes		(17,438,946.30)	0.00	(17,438,946.30)
197	Def FIT Expense-Debit	410100	60,348,635.90		60,348,635.90
198	Def FIT Expense-Prior Year	410105	(6,419,663.16)		(6,419,663.16)
199	Def Inc Tax-Utility Oper Inc	410157	(2,684,187.54)		(2,684,187.54)
200	Deferred Fed Income Taxes-DR		51,244,785.20	0.00	51,244,785.20
201	Def FIT Expense-Credit	411100	(17,259,995.66)		(17,259,995.66)
202	Deferred Fed Income Taxes-CR		(17,259,995.66)	0.00	(17,259,995.66)
203	ITC Adjustment-Amort	411400	(493,479.00)		(493,479.00)
204	Investment Tax Credit Adj		(493,479.00)	0.00	(493,479.00)
205	Current Tax-Exceptional Items		0.00		0.00
206	Deferred Tax-Exceptional Items		0.00		0.00
207	Gain/Loss Dispos of Util Plant		0.00		0.00
208	ARO-Accretion Expense		0.00		0.00
209	<b>TOTAL OPERATING EXPENSES</b>		<b>746,458,580.74</b>	<b>197,894,717.39</b>	<b>944,353,298.13</b>
210					
211	<b>NET OPERATING INCOME</b>		<b>63,095,539.95</b>	<b>(197,894,717.39)</b>	<b>(134,799,177.44)</b>
212					
213	<u>OTHER INCOME AND DEDUCTIONS</u>				
214	Allow Oth Funds Used Dur Cons	419100	785,091.99		785,091.99
215	Allow Oth Funds Used Dur Cons		785,091.99	0.00	785,091.99
216					
217	Equity in Inc-Narr Gas	418148	16,283,144.76		16,283,144.76
218	Equity in Earnings of Subs		16,283,144.76	0.00	16,283,144.76
219					
220	<u>Other Income &amp; Deductions</u>				
221	<u>Income Taxes</u>				
222	Fed Inc Tx-Nonutility Oper	409200	(139,058.12)		(139,058.12)
223	Current Federal		(139,058.12)	0.00	(139,058.12)
224	Def FIT Exp-Other Oper-Debit	410200	294,034.37		294,034.37
225	Deferred Federal		294,034.37	0.00	294,034.37
226	Tx Oth Inc Tx-Oth IncDed-State	408250	(10.00)		(10.00)
227	Current State		(10.00)	0.00	(10.00)
228	Deferred State		0.00		0.00
229	Income Taxes		154,966.25	0.00	154,966.25



The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
230					
231	NGT Share Awards	417110	(835,000.00)		(835,000.00)
232	Nonutility Operations		(835,000.00)	0.00	(835,000.00)
233	NonOp Rent Inc-Deprec-Non Util	418003	(7,622.28)		(7,622.28)
234	Non-Operating Rental Income		(7,622.28)	0.00	(7,622.28)
235	Tx Oth Inc Tx-Mun Non-Op Prop	408240	(71,648.40)		(71,648.40)
236	Municipal & Other Taxes		(71,648.40)	0.00	(71,648.40)
237	Rabbi Dividends	419202	30,023.53		30,023.53
238	Dividends		30,023.53	0.00	30,023.53
239	Int&Div Inc-Temp Cash Invest	419103	7,744.31		7,744.31
240	Temp Cash Investments		7,744.31	0.00	7,744.31
241	Int&Div Inc-Other Interest	419102	135,708.02		135,708.02
242	Interest & Dividend Income	419110	2,098.68		2,098.68
243	M Pool Int Inc-Assoc Co	419111	1,303.35		1,303.35
244	Money Pool Interest Income		139,110.05	0.00	139,110.05
245	Interest Income	419010	37,015.20		37,015.20
246	Int&Div Inc-Rabbi Trust	419101	97,603.55		97,603.55
247	Interest Income-Std Offer	419124	1,143,598.09		1,143,598.09
248	Interest Income-Open Access	419127	(114,385.76)		(114,385.76)
249	Interest Income-Transmission	419128	(267,338.64)		(267,338.64)
250	Other Interest Income		896,492.44	0.00	896,492.44
251	Investment Tax Credits		0.00		0.00
252	Discontinued Operations		0.00		0.00
253	Misc Non-Operating Income		0.00		0.00
254	Group Tax Relief Adj Expense		0.00		0.00
255	Exchange Gains & Losses		0.00		0.00
256	Realized Gn/Ls on Dfd Comp Inv	421010	40,818.66		40,818.66
257	Realized Gn/Ls on Def Comp Inv		40,818.66	0.00	40,818.66
258	Gain on Disp of Property		0.00		0.00
259	Loss on Disp of Property		0.00		0.00
260	Impairment of Assets-Oper		0.00		0.00
261	Miscellaneous Amortization		0.00		0.00
262					
263	<u>Other Income Deductions</u>				
264	Dividend Income-Parent		0.00		0.00
265	Donations	426100	(362,453.86)		(362,453.86)
266	Donations		(362,453.86)	0.00	(362,453.86)
267	Civic & Political Activity	426400	(555,348.40)		(555,348.40)
268	Civic & Political Activity		(555,348.40)	0.00	(555,348.40)
269	Def Comp Inv-Life Ins	426200	(102,118.75)		(102,118.75)
270	SQ Plan Penalties	426301	(418,995.43)		(418,995.43)
271	Other Deductions	426500	(109,483.60)		(109,483.60)
272	Other Deductions		(630,597.78)	0.00	(630,597.78)
273	Service Co Net Income		0.00		0.00
274	Other Income Deductions		(1,548,400.04)	0.00	(1,548,400.04)
275					
276	Other Income & Deductions		(1,193,515.48)	0.00	(1,193,515.48)
277					
278	Equity in Minority Interest		0.00		0.00
279					
280	<b>TOTAL OTHER INCOME AND DEDUCTIONS</b>		<b>15,874,721.27</b>	<b>0.00</b>	<b>15,874,721.27</b>
281					
282	<b>INCOME BEFORE INTEREST CHARGES</b>		<b>78,970,261.22</b>	<b>(197,894,717.39)</b>	<b>(118,924,456.17)</b>
283					
284	<b>INTEREST CHARGES</b>				
285	Interest on LTD	427000	29,009,445.72		29,009,445.72
286	Interest on Long Term Debt		29,009,445.72	0.00	29,009,445.72
287	Amort Debt Disc & Exp	428000	212,538.57		212,538.57

The Narragansett Electric Company  
For the 12 months ended December 31, 2011

	Reg Account	Reference	CY 2011 Total	Adjustments	CY 2011 Adjusted
288	Amort of Bond Discount & Exp		212,538.57	0.00	212,538.57
289	Amort of Bond Premium		0.00		0.00
290	Amort Loss Reacquired Debt	428100	583,757.98		583,757.98
291	Amort of Gain/Loss Reacq Debt	Page 1, Line 11(a)	583,757.98	0.00	583,757.98
292	Int Debt to Assoc-MP-Exp	430002	73,867.75		73,867.75
293	Int Debt to Assoc-MP-Oth	430004	368.45		368.45
294	Interest on Debt to Assoc Cos		74,236.20	0.00	74,236.20
295	Other Interest Expense	431000	2,519,834.60		2,519,834.60
296	Oth Int Exp-Tax	431010	156,485.70		156,485.70
297	Oth Int Exp-Environ & NY Misc	431102	128,000.00		128,000.00
298	Other Interest Expenses		2,804,320.30	0.00	2,804,320.30
299	Allow Brwd Funds Dur Const-CR	432000	(179,293.60)		(179,293.60)
300	Allow Brwd Funds Dur Con-CR		(179,293.60)	0.00	(179,293.60)
301	<b>TOTAL INTEREST CHARGES</b>		<b>32,505,005.17</b>	<b>0.00</b>	<b>32,505,005.17</b>
302					
303	<b>NET INCOME / (LOSS)</b>		<b>46,465,256.05</b>	<b>(197,894,717.39)</b>	<b>(151,429,461.34)</b>
304					
305	Divs Declared-Preferred Stock	437000	110,450.76		110,450.76
306	Preferred Dividends		110,450.76	0.00	110,450.76
307	Preferred Dividends of Subs		0.00		0.00
308	(Gain)/Loss on Preferred Stock		0.00		0.00
309	Extraordinary Items		0.00		0.00
310					
311	<b>NET INCOME AVAILABLE FOR COMMON</b>		<b>46,354,805.29</b>	<b>(197,894,717.39)</b>	<b>(151,539,912.10)</b>

Division 8-2-ELEC

Request:

Referring to Schedule MDL-3-ELEC, Page 1, please reconcile the revenues and expenses to the electric revenues and expenses reported in The Narragansett Electric Company 2011 FERC Form 1.

Response:

Please see Attachment DIV 8-2-ELEC.

**The Narragansett Electric Company d/b/a National Grid  
Revenue Deficiency Summary Reconciled to FERC Form 1  
Year Ended December 31, 2011**

	<u>Test Year Books</u>	<u>FERC Form 1</u>	<u>Difference</u>	<u>Reference</u>
1 Revenues	809,554,121	810,697,076	(1,142,955)	Page 300, Line 27(b)
2				
3 Purchased Power & Other Reconciling Expense	574,060,882	379,416,165	194,644,717	Page 321, Line 80(b)
4				
5 Operation & Maintenance Expense	239,234,490	235,160,989	4,073,501	Page 323, Line 198(b) - Page 321, Line 80(b)
6				
7 Depreciation	48,428,228	48,428,228	-	Page 336, Line 12(f)
8				
9 Amortization	617,200	1,014,279	(397,079)	Page 115, Lines 12(g) and 19(g) + Page 117, Line 63(c)
10				
11 Gross Receipts Tax & Taxes Other Than Income	66,050,414	66,050,414	-	Page 115, Line 14(g)

**Line Notes**

- 1 Difference due to prior period adjustment made to FERC Form 1
- 3 Commodity and Other Reconciling Cost Adjustments--See Attachment DIV 8-1-ELEC, Line 29
- 5 Company Share of Net Merger Synergies to be added to O & M expenses -\$3,250,000  
Reclassification from Amortization \$397,076 shown on Cost of Service as Normalizing Adjustment  
Severance Package \$426,421 removed as a component of the \$843,052 Normalizing Adjustment in Costs of Savings Initiatives on Schedule MDL-3-ELEC, Page 8, Line 4(g).
- 9 Reclassification to O & M Expense (\$397,076) shown on Cost of Service as Normalizing Adjustment

Division 8-4-ELEC

Request:

Referring to the response to DIV 1-2-ELEC, Attachment Page 1, please explain what the negative storm expense for the 09/03/10 storm represents.

Response:

The negative expense shown for the 09/03/10 Storm Event, as set forth on Attachment DIV 1-2-ELEC, represents the deferral of incremental storm costs for that event, which was recorded by the Company in calendar year 2011, or the test year in this proceeding. The Company did not determine that this storm event qualified for storm fund inclusion until after December 31, 2010. Consequently, the Company recorded the deferral entries to transfer the O&M expense to the Storm Fund reserve in calendar year 2011.

Division 8-8-ELEC

Request:

Referring to Workpaper MDL-15, Pages 1 and 17, why are the savings for National Grid Service Company USA shown as zero?

Response:

All operating costs incurred by the service companies are ultimately allocated to the affiliate operating companies through the use of prescribed allocation codes, also referred to as bill pools, or via direct charging. Therefore, any cost savings resulting from service company activities should also be allocated to the affiliate operating companies in a similar manner.

The U.S. Restructuring Savings shown on Workpaper MDL-15, Pages 1 and 17 are presented post-allocation. As shown at Pages 2 through 6 of that workpaper, each U.S. Restructuring non-labor initiative has been assigned either an allocation code or a direct company charge code. Pages 8 through 16 of that workpaper summarize the total National Grid rate year and calendar year savings by allocator and show the resulting allocation to each company. The total allocated savings shown at Line 35 on Pages 8 through 16 agree to the savings schedule shown at Page 1.

Division 8-10-ELEC

Request:

Referring to the response to DIV 1-17, ELEC why are none of the costs of the outage management system allocated to KEDLI or KEDNY?

Response:

As stated in the Company's response to Division 1-17-ELEC, the purpose of this particular Outage Management System ("OMS") project (also referred to as INVP 1185 at Workpaper MDL-7, Page 3, Line 116) is to replace the two regional Electric Distribution OMS systems in Upstate New York and New England.

The Electric Distribution assets on Long Island are managed in an outage situation by a separate OMS. The Long Island Power Authority ("LIPA") made the decision not to utilize the new OMS (INVP 1185) for electric outages. There is no gas functionality associated with the OMS, and the Downstate New York Gas companies, KEDNY and KEDLI, will continue to utilize their legacy systems.

Therefore, none of the costs of the new OMS system (INVP 1185) have been allocated to KEDLI or KEDNY.