

July 3, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Division Data Requests - Set 8 - ELEC

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Eighth Set of Data Requests in the above-captioned proceeding.

The responses to the Eighth Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

July 3, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
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	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012		Paul M. Normand		
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-2-ELEC	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-6-ELEC	6/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-7-ELEC	6/14/2012		Maureen P. Heaphy		
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012		Evelyn M. Kaye		
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012		Howard S. Gorman		
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		

Division 8-3-ELEC

Request:

Referring to Schedule MDL-3-ELEC, Page 63, please provide the financial statements from which the rate base was taken.

Response:

Please refer to Attachment DIV 8-3-ELEC for documentation supporting the Rate Base Calculation for the Total Company (Distribution and Transmission), shown on Schedule MDL-3-ELEC, Page 66. In preparing this response, the Company discovered that the Accumulated Deferred Tax amount in rate base was understated by \$11.935 million. This amount represents a casualty loss deduction related to plant taken in the Company's FY 2011 tax return not reflected in the Cost of Service. This reduction in rate base would result in a decrease in the Revenue Requirement of approximately \$1.3 million.

In order to calculate the Distribution only Rate Base (Schedule MDL-3-ELEC, Page 64), the Company deducted the Transmission Rate Base (Schedule MDL-3-ELEC, Page 65) from the Total Company amount. The detail to support the Transmission Rate base is shown on Workpaper MDL-1, Page 3.

The Narragansett Electric Company d/b/a National Grid
Rate Base - Total Distribution and Transmission

Line No	Reg Account	December 2010	March 2011	June 2011	September 2011	December 2011	
1	Gas Plant in Service						
2	Utility Plant in Service	101000	\$ 1,428,027,141	\$ 1,442,139,746	\$ 1,455,853,715	\$ 1,464,066,341	\$ 1,480,401,788
3	Completed Const not Classified	106000	97,364,523	89,079,170	87,189,369	95,854,110	108,517,049
4	Total		1,525,391,663	1,531,218,916	1,543,043,084	1,559,920,450	1,588,918,837
5							
6	Property Held for Future Use	105000	12,735,777	12,735,777	12,735,777	12,735,777	12,735,777
7	Accumulated Depreciation						
8	Accum Deprec of Plant	108000	(614,615,487)	(621,590,196)	(629,525,245)	(639,160,537)	(648,473,186)
9	RWIP Reclass	108001	7,952,936	7,134,008	9,138,667	11,609,825	13,621,856
10	Scrap Sales Adjustment		(1,934,211)	(2,322,359)	(2,560,088)	(2,797,816)	(3,035,545)
11			(608,596,762)	(616,778,547)	(622,946,665)	(630,348,528)	(637,886,875)
12							
13	Contribution in Aid of Construction	252000	(102,772)	(102,772)	(102,772)	(102,772)	(102,772)
14							
15	Materials and Supplies	154000	4,996,291	5,226,399	5,439,215	6,199,721	6,755,001
16							
17	Prepaid Expenses	165000	0	1,049,860	0	1,006,551	2,050,327
18							
19	Loss on Reacquired Debt	182399	5,326,285	5,178,519	5,030,753	4,884,814	4,742,527
20							
21	Cash Working capital		5,420,541	6,184,752	6,358,681	7,969,743	3,423,940
22							
23	Accumulated Deferred FIT						
24	ADFIT-Property Related	282201	(200,128,200)	(204,810,585)	(215,919,679)	(224,237,418)	(218,055,163)
25	ADFIT-FAS 109	282466	(9,567,978)	(9,684,754)	(9,684,754)	(9,684,754)	(9,684,754)
26			(209,696,178)	(214,495,339)	(225,604,433)	(233,922,172)	(227,739,917)
27	Less:ADFIT- FAS 109	282466	9,567,978	9,684,754	9,684,754	9,684,754	9,684,754
28			(200,128,200)	(204,810,585)	(215,919,679)	(224,237,418)	(218,055,163)
29	Lag in Booking to FAS 109 Accounts		(72,092)	(20,258)	(66,281)	(111,897)	(683,777)
30	Plus: Plant Related reserves	283450	(20,794,823)	(23,737,540)	(23,737,540)	(23,737,540)	(23,737,540)
31	Net Operating Loss in Acct 236200		15,195,845	15,195,845	15,195,845	15,195,845	15,195,845
32	Less: Non Plant Reserves			(287,108)	(287,109)	(287,108)	(287,108)
33							
34			(205,799,270)	(213,659,646)	(224,814,763)	(233,178,118)	(227,567,743)
35							
36	Customer Deposits	235000	(3,409,639)	(4,254,110)	(5,517,422)	(5,724,922)	(5,784,669)
37							
38	Rate Base		\$ 735,962,115	\$ 726,799,149	\$ 719,225,887	\$ 723,362,717	\$ 747,284,350
39							
40	Per Schedule MDL-3-ELEC		\$ 735,962,115	\$ 726,799,149	\$ 719,225,887	\$ 723,362,717	\$ 759,219,350
41							
42	Difference		\$ (0)	\$ (0)	\$ 0	\$ (0)	\$ (11,935,000)

Notes

- 2-19 Refer to Balance Sheet
- 21 Schedule MDL-3-ELEC Page 64, Line 13 plus Schedule MDL-3-ELEC Page 65, Line 13
- 24-27 Refer to Balance Sheet
- 34 Refer to Balance Sheet
- 42 On FY 2011 Tax Return the Company took a casualty loss deduction related to plant, that was not reflected in the cost of service

The Narragansett Electric Company
Narragansett Electric Company - Total Distribution and IFA
As of: December 31, 2011

Reg Account	DECEMBER PER 9 FY 2011	MARCH PER 12 FY 2011	JUNE PER 3 FY 2012	SEPTEMBER PER 6 FY 2012	DECEMBER PER 9 FY 2012
ASSETS					
NET UTILITY PLANT					
PLANT ASSETS					
Utility Plant in Service	101000 1,428,027,140.52	1,442,139,746.31	1,455,853,715.07	1,464,066,340.85	1,480,401,788.11
Utility Plant in Service-ARO	101010 117,000.00	113,000.00	113,000.00	113,000.00	113,000.00
Prop Held for Future Use	105000 12,735,777.00	12,735,777.00	12,735,777.00	12,735,777.00	12,735,777.00
Completed Const not Classified	106000 97,364,522.62	89,079,169.60	87,189,368.69	95,854,109.59	108,517,048.70
Utility Plant	1,538,244,440.14	1,544,067,692.91	1,555,891,860.76	1,572,769,227.44	1,601,767,613.81
Property under Capital Leases	0.00	0.00	0.00	0.00	0.00
Accum Deprec of Plant	108000 (614,615,487.15)	(621,590,196.49)	(629,525,245.17)	(639,160,536.98)	(648,473,185.82)
RWIP Reclass	108001 7,952,936.49	7,134,008.36	9,138,667.30	11,609,825.39	13,621,855.52
COR Accrual	108905 0.00	0.00	3,115.00	148,090.00	206,477.00
Accum Prov for Depreciation	(606,662,550.66)	(614,456,188.13)	(620,383,462.87)	(627,402,621.59)	(634,644,853.30)
Sub Total Plant Assets	931,581,889.48	929,611,504.78	935,508,397.89	945,366,605.85	967,122,760.51
Construction in Progress	107000 66,987,173.03	130,548,110.91	160,980,354.84	189,407,460.58	202,044,794.14
Capital Accrual CWIP-Additions	107135 14,177,058.17	24,790,640.80	27,460,736.66	22,915,579.45	26,248,945.77
Construction in Progress	81,164,231.20	155,338,751.71	188,441,091.50	212,323,040.03	228,293,739.91
TOTAL NET UTILITY PLANT	1,012,746,120.68	1,084,950,256.49	1,123,949,489.39	1,157,689,645.88	1,195,416,500.42
Goodwill NEES	114100 393,567,761.01	393,567,761.01	393,567,761.01	393,567,761.01	393,567,761.01
Goodwill EUA	114101 122,537,776.00	122,537,776.00	122,537,776.00	122,537,776.00	122,537,776.00
GW Accum Amort	115000 (26,353,802.00)	(26,353,802.00)	(26,353,802.00)	(26,353,802.00)	(26,353,802.00)
Goodwill, Net of Amortization	489,751,735.01	489,751,735.01	489,751,735.01	489,751,735.01	489,751,735.01
OTHER PROPERTY AND INVESTMENTS					
NET NONUTILITY PROPERTY					
Non-Utility Property Misc	121000 1,240,483.55	1,240,483.55	1,240,483.55	1,240,483.55	1,242,561.71
Non Utility Property	1,240,483.55	1,240,483.55	1,240,483.55	1,240,483.55	1,242,561.71
Depr Reserve-Non-Utility Plant	122000 (18,160.34)	(20,065.91)	(21,971.48)	(23,877.05)	(25,782.62)
Accum Prov for Depreciation-NU	(18,160.34)	(20,065.91)	(21,971.48)	(23,877.05)	(25,782.62)
Net Nonutility Property	1,222,323.21	1,220,417.64	1,218,512.07	1,216,606.50	1,216,779.09
Inv Equity Earn/Loss-Assoc Co.	123120 19,218,750.52	38,819,563.37	35,207,941.36	28,655,604.20	35,501,895.28
Inv in Sub Company-Divs/Misc	123130 2,614,432.00	2,614,432.00	2,614,432.00	2,614,432.00	2,614,432.00
Equity Investments	21,833,182.52	41,433,995.37	37,822,373.36	31,270,036.20	38,116,327.28
Oth Inv-Cash Surr Val-Life Ins	124000 2,893,476.48	3,065,145.09	3,071,395.08	3,077,645.07	3,083,895.06
Oth Inv-Cash Surr-Policy Loan	124001 (545,902.07)	(558,502.25)	(564,752.24)	(579,018.88)	(585,268.87)
Other Investments	2,347,574.41	2,506,642.84	2,506,642.84	2,498,626.19	2,498,626.19
Rabbi Trust Investment	128000 3,568,179.60	3,631,680.12	3,595,612.88	3,639,022.49	3,716,256.83
EUA-Oth Splc Fnds-Mndon Rd Lit	128001 451,007.71	451,015.37	451,030.20	0.00	0.00
Other	4,019,187.31	4,082,695.49	4,046,643.08	3,639,022.49	3,716,256.83
Derivative Instrument Asset-LT	0.00	0.00	0.00	0.00	0.00
TOTAL OTHER PROPERTY AND INVESTMENTS	29,422,267.45	49,243,751.34	45,594,171.35	38,624,291.38	45,547,989.39
CURRENT ASSETS					
Cash-General Funds	131000 (9,849,909.37)	(968,649.23)	876,535.92	3,069,529.66	(7,593,075.51)
Cash Receipts Misc AR	131001 4,611,607.91	1,082,334.85	(334,869.35)	(559,715.21)	(583,194.43)
Cash-Outstanding Checks	131010 9,757,551.06	5,917,115.64	2,636,267.05	2,800,367.47	10,584,762.21
Cash-P/R State Street Bank	131020 5,000.00	0.00	0.00	0.00	0.00
Cash Clearing CSS	131040 1,644,749.79	1,743,915.17	1,164,660.00	910,924.56	1,891,583.82
Cash	6,168,999.39	7,774,716.43	4,342,593.62	6,221,106.48	4,300,076.09
Special Deposits	134000 20,789,109.62	20,781,511.42	20,663,731.05	20,667,213.97	20,673,939.55
Other Special Deposits	20,789,109.62	20,781,511.42	20,663,731.05	20,667,213.97	20,673,939.55
Working Funds	0.00	0.00	0.00	0.00	0.00
Temporary Cash Investments	0.00	0.00	0.00	0.00	0.00
Customer AR	142000 87,121,946.06	87,415,936.37	77,788,858.96	87,825,930.69	79,548,394.57
Customer AR-Misc Billing	142001 75,964.46	72,793.56	77,623.45	73,255.24	73,255.24
Customer AR-Reserve	142002 0.00	(399,772.23)	(399,772.23)	(656,718.09)	(752,534.42)
Cust AR-Energy Non Assoc Co	142003 5,723,648.71	4,661,283.52	4,885,693.78	5,697,744.99	4,995,785.02
AR Under Collect-Stdard Offer	142007 0.00	0.00	0.00	1,215,985.55	0.00
A/R Undr Collect-Default/LR Sv	142008 12,216,257.90	12,664,247.90	0.00	0.00	0.00
AR Under Collect-Transmission	142009 0.00	507,078.50	4,146,906.65	6,687,815.93	0.00
AR Gift Certificates	142013 (2,850.00)	(2,888.12)	(2,888.12)	(2,878.12)	(2,878.12)
A/R NSF Chargeback	142015 (230,116.42)	(453,534.49)	(549,921.63)	(533,354.61)	(582,342.27)
A/R-Inter Co Rcpts-RI Gas	142026 1,233,785.73	1,096,323.44	1,039,243.58	894,500.10	634,484.35
A/R-Inter Co Rcpts-Keyspan	142027 (16,515.52)	0.00	157.67	0.00	0.00
Revenue Decoupling	142032 0.00	0.00	0.00	514,944.61	0.00
Basic Service Admin	142033 0.00	1,880,257.62	1,968,348.38	1,570,803.93	745,967.72
A/R REC Obligation	142035 5,040,800.00	1,210,711.00	1,447,791.25	2,948,302.88	4,843,693.08
Customer Accounts Receivable	111,162,920.92	108,652,437.07	90,402,041.74	106,236,333.10	89,503,825.17
Oth AR-Misc	143004 4,332,040.64	3,072,041.31	2,416,931.50	2,930,010.21	3,892,151.48
Misc AR-Hwy & Emp	143005 522,469.90	621,849.63	717,645.80	744,258.21	720,922.17
Oth A/R-Union Billable Labor	143008 4,035.83	2,547.33	10,096.41	4,099.86	6,965.21
Oth A/R-LPI Reserve	143009 (1,526.63)	(1,526.63)	(1,526.63)	(1,526.63)	(1,526.63)
Oth A/R-Emp Ins Advance	143211 (182.01)	(364.02)	(364.02)	(364.02)	(364.02)
Oth A/R-Depndnt Care Odd Yr	143214 2,550.93	14,398.93	14,696.93	14,696.93	14,696.93
Oth A/R-Non Assoc	143215 0.00	206.84	206.84	206.84	206.84
Oth A/R-Health Care Spend Acct	143216 (9,585.55)	36,344.78	30,902.46	24,448.75	21,238.13
Transit&Park fund Legacy Grid	143218 165.48	165.48	165.48	165.48	165.48

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Oth A/R-AT&T Broadband	143223	0.00	0.00	(40,346.75)	(40,346.75)	0.00
Energy Supply	143225	0.00	0.00	0.00	0.00	4,628.05
A/R-Property Damage	143230	1,416,181.92	1,414,842.89	1,286,546.95	1,354,892.52	1,411,031.63
A/R Wholesale Transmission	143232	30,053.33	31,241.52	12,763.25	53,229.92	4,163.41
A/R-Empl Home Conversion Loan	143343	64,068.48	60,657.99	57,150.83	20,840.74	23,401.14
Other Accounts Receivable		6,360,272.32	5,252,406.07	4,504,869.05	5,104,612.06	6,097,679.82
Customer Notes Receivable		0.00	0.00	0.00	0.00	0.00
Prov Uncoll Cust Accts	144000	10,693,672.30	1,789,874.99	3,331,864.51	7,660,549.29	10,602,961.61
Settlemt Written-off Acct Exp	144001	22,287.45	24,428.52	26,811.88	34,290.17	37,853.03
Bad Debt Exp - Misc Billing	144007	(106,398.20)	(518,713.83)	(446,791.34)	(531,898.88)	(721,003.63)
Reserve for Bad Debt Accrual	144010	(24,337,410.36)	(15,203,957.16)	(18,287,957.16)	(21,296,957.16)	(24,155,957.16)
Accum Prov for Uncoll Acc-Cr		(13,727,848.81)	(13,908,367.48)	(15,376,072.11)	(14,134,016.58)	(14,236,146.15)
Notes Rec Narr Gas	145048	493,138,390.00	493,138,390.00	493,138,390.00	493,138,390.00	493,138,390.00
NR From Associated Companies		493,138,390.00	493,138,390.00	493,138,390.00	493,138,390.00	493,138,390.00
AR Assoc Co-NGUSA (Parent)	146001	180,813.00	0.00	125,346.67	2,624,381.00	210,759.05
AR Assoc Co-Nantucket	146004	7,868.92	209,373.81	203,936.33	10,230.47	1,500,723.35
AR Assoc Co-MECO	146005	1,255,983.12	1,435,877.16	1,801,675.96	1,197,164.31	865,798.41
AR Assoc Co-MA Hydro	146006	0.00	0.00	0.00	0.00	0.00
AR Assoc Co-NEP	146010	7,511,759.42	5,096,723.48	5,398,093.63	7,086,383.51	3,814,622.33
AR Assoc Co-NMPC	146036	5,981,856.99	1,870,439.54	5,027,914.04	540,773.58	1,498,097.87
AR Assoc Co-Default	146040	0.00	0.00	4,815.93	0.00	0.00
AR Assoc Co-Granite St. Elec	146041	18,368.39	190,713.14	30,242.54	25,645.33	52,702.52
AR Assoc Co-Narr Gas	146048	380,923,794.33	96,099,247.40	182,703,994.21	266,410,042.68	363,057,609.24
AR Assoc Co-Narr Elec	146049	0.00	0.00	0.00	589.78	0.00
AR Assoc Co-Wayfinder	146070	40.06	40.06	40.06	(11,624.58)	(1,624.58)
AR Assoc Co-Valley Appliance	146071	14,759.49	13,593.12	11,321.83	3,840.10	2,318.36
AR Assoc Co-Prudence	146092	9.00	9.00	9.00	9.00	9.00
AR Assoc Co-Metrowest Realty	146095	94,013.06	97,475.58	167,245.28	167,825.28	167,825.28
AR Assoc Co-NGUSA Service Co	146099	1,370,629.37	2,437,012.46	688,327.54	416,759.06	134,363.74
A/R Assoc Co-Boston Gas Co	146401	37.56	35,371.68	20,800.07	7,869.50	9,192.39
A/R Assoc Co-Colonial-Lowell	146403	0.00	(2,567.14)	(2,567.14)	0.00	104.13
A/R Assoc Co-EnergyNorth Gas	146406	0.00	(1,505.90)	1,594.70	0.00	0.00
A/R Assoc Co-BUG-KEDNY	146438	0.00	(453.44)	3,220.86	162.62	309.36
A/R Assoc Co-Port Jeff Energy	146448	0.00	(4,683.70)	(4,683.70)	0.00	0.00
A/R Assoc Co-KS Services, Inc.	146459	0.00	186,436.00	0.00	0.00	0.00
Accounts Rec Assoc Companies		397,359,932.71	107,663,102.25	196,181,327.81	278,480,051.64	371,312,810.45
Fuel		0.00	0.00	0.00	0.00	0.00
Materials & Supplies	154000	4,996,291.20	5,226,399.46	5,439,214.51	6,199,720.55	6,755,000.89
Obsolete Inventory Reserve	154005	(76,200.00)	(98,160.00)	(98,160.00)	(98,160.00)	(98,160.00)
Stores Clearing-Debit	163000	2,984,020.25	3,166,831.50	(4,633.63)	(4,633.63)	(4,633.63)
Stores Clearing Db Bill Pool	163010	1,480,137.39	2,007,726.56	474,008.52	911,005.58	1,238,939.48
Stores Clearing-Credit	163100	(4,398,584.56)	(5,174,558.06)	(728,079.72)	(1,124,413.58)	(1,325,778.23)
Plant Materials & Supplies		4,985,664.28	5,128,239.46	5,082,349.68	5,783,518.92	6,565,368.51
Prepays	165000	0.00	1,049,859.62	0.00	1,006,551.18	2,050,326.93
Prepaid Employee Insurance	165002	(1,316.60)	15,737.20	20,905.88	12,888.28	4,996.48
Prepd Taxes-Mun-Property-Oper	165300	250,000.00	250,000.00	500,000.00	500,000.00	500,000.00
Prepayments		248,683.40	1,315,596.82	520,905.88	1,519,439.46	2,555,323.41
Int Rec Assoc Co-MPool	171210	375.32	50.70	131.74	0.00	0.00
Int & Div Rec-Assoc Companies		375.32	50.70	131.74	0.00	0.00
Int & Div Rec-Non Assoc	171300	217.13	52.96	55.34	0.00	0.00
Interest & Dividends Rec		217.13	52.96	55.34	0.00	0.00
Rents Receivable	172000	354,317.82	1,917,706.23	324,527.42	163,661.84	174,996.24
Rents Receivable		354,317.82	1,917,706.23	324,527.42	163,661.84	174,996.24
Unbilled Revenue-Electric	173000	13,048,232.00	11,120,032.00	12,276,232.00	11,476,432.00	11,942,232.00
Access Unbilled Revenue	173002	295,800.00	244,700.00	(124,000.00)	(112,600.00)	(123,000.00)
Commodity Unbilled Revenue	173003	26,091,808.00	20,003,308.00	18,377,308.00	16,636,708.00	19,426,308.00
DSM Unbilled Revenue	173004	1,526,316.00	2,001,416.00	2,231,616.00	2,010,716.00	2,200,316.00
Transmission Unbilled Revenue	173005	6,169,908.00	5,090,708.00	6,341,708.00	5,712,408.00	6,252,108.00
Unbilled Revenue		47,132,064.00	38,460,164.00	39,102,864.00	35,723,664.00	39,697,964.00
Misc Curr and Accrued Assets	174000	422,476.39	789,683.61	1,932,279.22	1,776,103.37	1,752,058.19
Misc. Curr and Accrued Assets		422,476.39	789,683.61	1,932,279.22	1,776,103.37	1,752,058.19
Derivative Instrument Assets		0.00	0.00	0.00	0.00	0.00
Assets Held for Sale		0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT ASSETS		1,074,395,574.49	776,965,689.54	840,819,994.44	940,680,078.26	1,021,536,285.28
REGULATORY ASSETS						
Lease Income	182303	983,332.48	933,332.47	883,332.46	833,332.45	783,332.44
Environmental Response Fund	182305	85,547,643.31	97,884,511.23	94,561,886.22	94,881,883.87	96,088,181.15
EUA-Mendon Rd Litigation-RI	182320	296,377.72	296,377.72	296,377.72	0.00	0.00
NECO 2003 VERO Deferral	182330	7,533,481.00	6,905,698.00	6,277,915.00	5,650,132.00	5,022,349.00
Arrears Forgive - LAMP	182340	1,404.00	0.00	0.00	0.00	0.00
Asset Ret Oblig Reg Asset	182343	692,051.25	683,000.00	693,398.89	703,797.78	714,196.67
Rate Case Expense	182378	1,431,801.76	1,345,893.67	1,259,985.58	1,174,077.49	1,088,169.40
Cost to Achieve	182380	87,427.10	(254,937.15)	(480,574.14)	(706,884.78)	(856,202.73)
Misc Regulatory Assets		96,573,518.62	107,793,875.94	103,492,321.73	102,536,338.81	102,840,025.93
Other KeySpan Reg Assets		0.00	0.00	0.00	0.00	0.00
Yankee Decomm Costs		0.00	0.00	0.00	0.00	0.00
Extraordinary Property Losses		0.00	0.00	0.00	0.00	0.00
FAS 109	182302	14,866,945.92	13,796,601.92	13,796,601.92	13,296,601.92	13,046,601.92

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FAS 109		14,866,945.92	13,796,601.92	13,796,601.92	13,296,601.92	13,046,601.92
Loss on Reacquired Debt	182399	5,326,285.15	5,178,519.31	5,030,753.47	4,884,813.78	4,742,527.17
TOTAL REGULATORY ASSETS		116,766,749.69	126,768,997.17	122,319,677.12	120,717,754.51	120,629,155.02
OTHER DEFERRED DEBITS						
Unamortized Debt Expense	181000	3,510,262.74	3,448,698.09	3,398,373.45	3,348,048.81	3,297,724.17
Unamortized Debt Expense		3,510,262.74	3,448,698.09	3,398,373.45	3,348,048.81	3,297,724.17
Prelim Survey & Investigation	183000	3,417,356.17	2,406,805.98	2,750,794.12	3,232,969.81	1,267,078.00
Prelim Survey & Investigation		3,417,356.17	2,406,805.98	2,750,794.12	3,232,969.81	1,267,078.00
CLEARING ACCOUNTS						
COMMUNICATION EXPENSES						
Communication Expenses-Debit	184030	25,365.24	38,039.32	6,119.01	12,078.99	29,638.80
Communication Exp-Debit		25,365.24	38,039.32	6,119.01	12,078.99	29,638.80
Communication Exp-Credit	184329	(25,365.24)	(38,039.32)	(6,119.01)	(12,078.99)	(29,638.80)
Communication Expense-Credit		(25,365.24)	(38,039.32)	(6,119.01)	(12,078.99)	(29,638.80)
SUBTOTAL COMMUNICATION EXPENSES		0.00	0.00	0.00	0.00	0.00
Other Clearing	184000	0.00	0.00	33,006.41	62,240.25	102,375.71
Pymts TNW-Vacation	184101	2,324,640.30	2,783,234.51	737,577.72	1,566,707.75	2,263,488.42
Pymts TNW-Holiday	184102	1,060,435.58	1,366,376.97	210,325.65	585,006.26	1,027,645.19
Pymts TNW-Sickness	184103	1,018,717.73	1,493,204.23	414,431.55	715,769.91	1,031,487.48
Pymts TNW-Personal	184104	17,371.52	17,696.32	1,585.32	1,585.32	2,859.40
Pymts TNW-Jury Duty	184107	11,426.74	11,658.66	1,915.03	3,520.95	5,516.79
Pymts TNW-Rest Time	184108	486,765.45	698,895.49	202,892.17	448,122.48	632,826.79
Pymts TNW-Weather	184110	3,519.74	3,519.74	0.00	0.00	0.00
Pymts TNW-Funeral	184111	50,748.92	65,745.94	22,158.25	38,128.39	48,065.03
Pymts TNW-Employ Related Injur	184112	165,815.86	235,988.19	103,643.60	145,961.69	210,144.93
TNW-Clearing Operating	184118	(4,857,247.03)	(6,676,320.05)	(1,724,008.56)	(3,768,719.66)	(5,653,198.27)
Pay for Time Not Worked		282,194.81	0.00	3,527.14	(201,676.66)	(328,788.53)
TRANSPORTATION EXPENSES						
Transp Exp-DR-Clearing Only	184020	3,542,707.59	5,325,630.71	1,344,600.93	2,783,273.14	4,395,279.36
Transportation Exp-Debit	184200	306,099.33	111,746.36	0.00	637,953.75	637,953.75
Transportation Expenses-Debit		3,848,806.92	5,437,377.07	1,344,600.93	3,421,226.89	5,033,233.11
Transportation Exp-Credit	184230	(4,044,159.31)	(5,437,377.07)	(1,364,039.19)	(2,730,375.30)	(4,266,417.97)
Transportation Expenses-Credit		(4,044,159.31)	(5,437,377.07)	(1,364,039.19)	(2,730,375.30)	(4,266,417.97)
SUBTOTAL TRANSPORTATION EXPENSES		(195,352.40)	(0.00)	(19,438.26)	690,851.59	766,815.14
SUBTOTAL CLEARING ACCOUNTS						
		86,842.42	(0.00)	(15,911.12)	489,174.93	438,026.61
Prov Tx Settle-Amort 2007-2012	186400	1,758,468.16	1,537,634.92	1,316,801.68	1,095,968.44	875,135.20
Def Dr-Cash Overs & Shorts	186610	(28,226.46)	(2,727.30)	(46,785.61)	(50,636.70)	(262,246.61)
Def Dr-Payroll Suspense	186611	(680.61)	(680.61)	(680.61)	(680.61)	0.00
Def Dr-Construction Advance	186613	37,004.02	32,329.45	65,201.87	79,844.95	95,050.63
Suspense-KeySpan EPM Mapping	186648	0.00	0.00	0.00	39,704.15	39,704.15
Misc Def Dr-Exp Property Sales	186970	0.00	0.00	0.00	7,010.27	9,510.27
Miscellaneous Deferred Debits		1,766,565.11	1,566,556.46	1,334,537.33	1,171,210.50	757,153.64
ACCUMULATED DEFERRED INCOME TAX						
ADFIT-Hedging	190113	0.00	(5.10)	(5.10)	(5.10)	3,286,229.00
ADFIT-EUA-Prop Tax Disallowed	190115	(19,708.00)	(19,708.00)	(19,708.00)	(19,708.00)	0.00
ADFIT-Pension-OCI	190158	3,293,328.00	260,023.20	(885,017.70)	260,024.75	(0.15)
ADFIT-OPEB-OCI	190159	874,443.85	3,830,360.55	3,347,709.90	3,830,358.00	77,391.30
ADFIT-FAS 109	190400	689,727.97	410,927.97	410,927.97	410,927.97	178,467.97
ADFIT-Bad Debt Reserve	190407	4,804,747.03	4,867,928.56	5,381,625.18	4,946,905.74	4,982,651.09
ADFIT-Unbilled Revenue	190408	2,113,675.31	2,113,675.31	2,113,675.31	2,113,675.31	134,793.81
ADFIT-Pension Liability	190412	2,724,849.43	1,547,554.08	857,004.78	61,779.23	(2,806,542.47)
ADFIT-Reserve-Environmental	190416	31,513,288.92	34,297,892.71	34,174,013.27	34,420,738.95	34,609,229.74
ADFIT-Deferred Compensation	190419	24,509.33	254,058.00	244,250.56	243,962.42	355,332.24
ADFIT-Employee Comp & Benefits	190423	3,271,761.39	3,273,382.32	3,291,440.98	3,497,831.50	3,412,949.95
ADFIT-Reserves-Other	190456	779,518.52	1,401,545.74	1,389,312.89	1,885,919.14	1,737,467.32
ADFIT-Other	190466	0.00	(287,109.00)	(287,109.00)	(287,109.00)	(266,533.70)
ADFIT-OPEB Liability	190470	23,382,334.42	20,760,960.30	21,044,935.34	18,091,394.48	22,478,382.81
ADFIT-Net Operating Loss	190473	15,195,845.34	0.00	0.00	0.00	15,176,137.30
ADFIT-Accrued Interest	190480	46,723.98	43,805.92	57,941.37	78,077.92	101,493.97
Accum Deferred Fed Income Tax		88,695,045.49	72,755,292.56	71,120,997.75	69,534,773.31	83,457,450.18
Accum Deferred State Income Tx		0.00	0.00	0.00	0.00	0.00
SUBTOTAL ACCUM DEF FIT & SIT		88,695,045.49	72,755,292.56	71,120,997.75	69,534,773.31	83,457,450.18
TOTAL DEFERRED DEBITS		97,476,071.93	80,177,353.09	78,588,791.53	77,776,177.36	80,217,432.60
TOTAL ASSETS		2,820,558,519.25	2,607,857,782.64	2,701,023,858.84	2,825,239,682.40	2,962,099,097.72
CAPITALIZATION & LIABILITIES						
CAPITALIZATION						
COMMON EQUITY						
Comm Stk Issued	201000	56,624,350.00	56,624,350.00	56,624,350.00	56,624,350.00	56,624,350.00
Common Stock		56,624,350.00	56,624,350.00	56,624,350.00	56,624,350.00	56,624,350.00
Premium on Capital Stock		0.00	0.00	0.00	0.00	0.00
Gain on Capital Stock	210100	(121,246.13)	(121,246.13)	(121,246.13)	(121,246.13)	(121,246.13)
Surp-Misc Paid in Capital	211000	1,353,680,264.21	1,353,680,264.21	1,353,680,264.21	1,353,680,264.21	1,353,680,264.21
Other Paid-in Capital		1,353,559,018.08	1,353,559,018.08	1,353,559,018.08	1,353,559,018.08	1,353,559,018.08
Appropriated Retained Earnings		0.00	0.00	0.00	0.00	0.00
Approp Ret Earn-Amort Res Fed		0.00	0.00	0.00	0.00	0.00
Unappropriated Retained Earn		32,686,705.58	59,996,280.84	62,739,678.46	68,797,481.09	79,041,510.87
Unapprop Retained Earnings		0.00	0.00	0.00	0.00	0.00

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OCI Unreal Apprec on Inv-Elim	219001	436,017.79	438,868.53	374,422.64	387,547.12	409,117.81
OCI Unrealzd Apprec/Depr Inv		436,017.79	438,868.53	374,422.64	387,547.12	409,117.81
OCI Hedging-Gain/Loss-Elim	219005	(9,579,337.76)	(9,389,226.32)	(9,199,114.88)	(9,009,003.44)	(8,818,892.00)
OCI Hedging-Taxation	219162	3,546,157.00	3,286,228.00	3,286,228.00	3,153,150.00	3,153,150.00
OCI Hedging - Gain/Loss		(6,033,180.76)	(6,102,998.32)	(5,912,886.88)	(5,855,853.44)	(5,665,742.00)
OCI FAS158-Pension	219058	(64,217,375.00)	(58,579,267.00)	(56,943,493.00)	(54,931,574.00)	(53,253,848.00)
OCI FAS158-OPEB	219059	(33,592,984.00)	(21,648,430.00)	(20,958,931.00)	(12,091,503.00)	(11,520,465.00)
OCI FAS158-Pension-Taxation	219158	(1,763,809.00)	(3,766,127.00)	(4,338,647.00)	(5,042,818.00)	(5,630,023.00)
OCI FAS158-OPEB-Taxation	219159	1,770,390.00	(5,008,682.00)	(5,250,008.00)	(8,353,609.00)	(8,553,472.00)
OCI-Pensions/OPEBs		(97,803,778.00)	(89,002,506.00)	(87,491,079.00)	(80,419,504.00)	(78,957,808.00)
TOTAL COMMON EQUITY		1,339,469,132.69	1,375,513,013.13	1,379,893,503.30	1,393,033,038.85	1,405,010,446.76
Notes Payable to NGUSA		0.00	0.00	0.00	0.00	0.00
Minority Interests		0.00	0.00	0.00	0.00	0.00
Preferred Stk	204000	2,454,450.00	2,454,450.00	2,454,450.00	2,454,450.00	2,454,450.00
Preferred Stock		2,454,450.00	2,454,450.00	2,454,450.00	2,454,450.00	2,454,450.00
LONG TERM DEBT						
LTD-Bonds	221100	550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00
Long Term Debt		550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00
Unamort Prem&Disc on LTD		0.00	0.00	0.00	0.00	0.00
TOTAL LONG TERM DEBT		550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00	550,000,000.00
TOTAL CAPITALIZATION		1,891,923,582.69	1,927,967,463.13	1,932,347,953.30	1,945,547,488.85	1,957,464,896.76
CURRENT LIABILITIES						
LTD Due in One Year		0.00	0.00	0.00	0.00	0.00
Commercial Paper		0.00	0.00	0.00	0.00	0.00
A/P-Audited Vouchers	232100	1,222,921.51	4,466,116.76	(29,658,698.87)	6,184,419.37	693,105.00
A/P-Bank Checks Outstanding	232102	9,757,551.06	5,917,115.64	2,636,267.05	2,800,367.47	10,584,762.21
A/P-M & S Receipts	232103	0.00	0.00	0.00	0.00	(609.30)
A/P-Audited Voucher-Payroll	232104	(1,267.96)	(1,828.99)	(1,828.99)	27,459.34	43,281.81
A/P-Exceptional Payments	232110	(100,797.00)	(100,797.00)	(218,313.00)	(218,313.00)	(218,313.00)
A/P Exceptional Payments-NGG	232111	476,027.90	489,118.68	516,118.68	500,190.68	508,170.38
A/P-NonAssocCo-Energy Supplier	232117	5,056,834.08	4,435,490.35	4,612,228.78	5,053,864.42	4,810,312.80
A/P-Purchased Power	232119	37,992,479.48	32,845,057.32	26,492,738.22	28,712,869.96	30,429,682.67
A/P-Liab Control Acct for CSS	232120	(46,235.11)	(24,144.85)	(186,654.09)	(19,777.37)	(38,327.92)
A/P-Empl Deduct-Union Dues	232300	37.47	37.47	37.47	37.47	37.47
A/P-Empl Deduct-Savings Bonds	232301	0.00	(1,998.30)	(1,998.30)	(1,998.30)	(1,998.30)
A/P-Empl Deduct-Cred Union	232302	221.77	221.77	221.77	221.77	221.77
A/P-Empl Deduct-Charity Org	232303	0.99	0.99	0.99	0.99	0.99
A/P-Empl Deduct-Thrift Plan	232305	86,436.00	81,376.21	93,473.74	53,769.09	44,140.30
A/P-Empl Deduct-Empl Assoc	232306	12.69	18.69	18.69	18.69	18.69
A/P-Empl Deduct-Auto Ins	232308	36.17	36.17	36.17	36.17	36.17
A/P-Thrift Loan	232309	28,636.94	43,819.48	44,327.17	15,711.12	15,700.87
A/P-Employee Life Insurance	232310	0.00	0.00	0.00	0.00	0.00
A/P-Empl Deduct-Stock Purchase	232314	5,090.00	5,940.00	5,765.00	6,085.00	6,510.00
A/P-Other Cash Receipts	232401	0.00	0.00	1,154.00	0.00	0.00
A/P-Group Insurance	232405	25,000.00	25,000.00	41,000.00	34,000.00	25,000.00
A/P-Work Comp Claims	232406	1,109,693.24	1,049,607.36	1,245,371.26	1,456,910.71	1,321,971.66
A/P-Esheat-Msc Exp&Dr Trm Sls	232412	24,607.60	24,607.60	24,607.60	87,572.92	27,560.01
A/P-Esheat-Unclaimed Cust Cr	232415	47,124.94	46.26	46.26	46.26	47.04
A/P-Employee Expense Liab	232430	19.65	704.45	54.64	581.31	19.65
ISO NE AP	232437	12,990,883.43	13,356,805.11	18,996,746.03	22,062,138.13	15,057,059.63
A/P-Unpaid Invoice Accrual	232438	18,489,441.35	28,772,152.58	60,902,487.01	49,203,050.60	37,892,577.83
A/P-Unpaid Legal Invoice Accl	232440	39,654.23	564,500.00	222,021.82	24,117.94	0.00
A/P-Renewables	232450	183,893.77	174,848.42	181,454.91	208,852.69	178,609.96
Accounts Payable		87,388,304.20	92,123,852.17	85,948,684.01	116,192,233.43	101,379,578.39
N/P Assoc Co-M Pool	233099	21,250,000.00	24,000,000.00	45,075,000.00	87,225,000.00	168,950,000.00
N/P to Assoc Companies		21,250,000.00	24,000,000.00	45,075,000.00	87,225,000.00	168,950,000.00
A/P Assoc Co-NGUSA (Parent)	234001	5,224.32	81,005.55	1,997.13	0.00	0.00
A/P Assoc Co-Nantucket Elec	234004	1,633.83	2,459.01	12,162.41	11,208.52	829.84
A/P Assoc Co-MECO	234005	1,001,294.70	791,988.88	989,034.88	949,318.25	783,821.69
A/P Assoc Co-MA Hydro	234006	42.28	42.28	42.28	42.28	42.28
A/P Assoc Co-NEP	234010	(9,883,091.76)	3,580,880.99	3,239,050.99	2,933,925.09	2,094,566.51
A/P Assoc Co-NEET	234020	0.00	84.06	0.00	0.00	0.00
A/P Assoc Co-NMPC	234036	63,208.23	76,901.75	267,550.30	169,680.48	145,408.92
A/P Assoc Co-Default	234040	0.00	0.00	4,815.93	0.00	0.00
A/P Assoc Co-Granite St. Elec	234041	3,200.40	4,066.00	6,534.96	20,826.49	224.69
A/P Assoc Co-Narr Gas	234048	263,507,390.18	0.00	101,861,912.63	169,966,037.20	213,758,151.74
A/P Assoc Co-Narr Elec	234049	0.00	0.00	0.00	589.78	0.00
A/P Assoc Co-NGUSA Service Co	234099	737,808.54	21,513,836.63	4,760,982.57	7,925,300.66	(381,061.98)
A/P Assoc Co Cust-Nant Elec	234204	1.00	1.00	1.00	1.00	1.00
A/P Assoc Co Cust-MECO	234205	81,085.98	81,085.98	81,085.98	81,085.98	81,085.98
A/P Assoc Co Cust-Granite St	234241	(1,496.11)	(1,496.11)	(1,496.11)	(1,496.11)	(1,496.11)
A/P Assoc Co-Boston Gas Co	234401	7,383.46	22,515.63	23,384.41	32,979.25	(260,909.79)
A/P Assoc Co-Colonial-Lowell	234403	0.00	0.00	0.00	0.00	0.00
A/P Assoc Co-EnergyNorth Gas	234406	0.00	0.00	0.00	0.00	0.00
A/P Assoc Co-KS Corp Services	234431	563,449.74	2,024,175.41	732,617.53	1,001,682.24	1,719,099.01
A/P Assoc Co-KS Utility Svcs	234432	18,971.36	40,863.76	10,704.35	(11,091.45)	(2,721.56)

The Narragansett Electric Company
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	Reg Account	DECEMBER PER 9 FY 2011	MARCH PER 12 FY 2011	JUNE PER 3 FY 2012	SEPTEMBER PER 6 FY 2012	DECEMBER PER 9 FY 2012
A/P Assoc Co-KS Eng Services	234433	0.00	8,161.51	40.40	20.67	786.01
A/P Assoc Co-Gas East-KEDLI	234437	0.00	0.00	0.00	0.00	1,629.98
A/P Assoc Co-BUG-KEDNY	234438	0.00	185.28	655.13	1,048.68	400.98
A/P Assoc Co-Port Jeff Energy	234448	0.00	0.00	0.00	0.00	0.00
AP to Associated Companies		256,106,106.15	28,226,757.61	111,991,076.77	183,081,159.01	217,939,859.19
Customer Deposits	235000	3,409,639.11	4,254,109.61	5,517,422.08	5,724,921.95	5,784,669.36
Customer Deposits		3,409,639.11	4,254,109.61	5,517,422.08	5,724,921.95	5,784,669.36
TAXES ACCRUED-FIT & SIT						
Taxes Accr-Federal Inc-Curr Yr	236100	14,217,396.48	(17,774,376.31)	(26,645,187.64)	(40,394,746.03)	(20,925,025.56)
Taxes Accr-Federal Inc-Curr Yr	236101	(28,286.00)	(28,286.00)	(28,286.00)	(28,286.00)	(28,286.00)
Taxes Accr-Federal Inc-PriorYr	236200	(14,623,336.37)	(14,623,336.37)	(14,623,336.37)	(14,623,336.37)	(14,623,336.37)
Taxes Accrued - Fed Inc		(434,225.89)	(32,425,998.68)	(41,296,810.01)	(55,046,368.40)	(35,576,647.93)
Tx Accr-St Franch-PA	236408	(5,000.00)	(5,000.00)	(64.00)	(64.00)	(64.00)
Tx Accr-St Franch-NY	236417	(1,000.00)	(1,000.00)	(1,000.00)	(1,000.00)	(1,000.00)
State Franchise Tax		(6,000.00)	(6,000.00)	(1,064.00)	(1,064.00)	(1,064.00)
SUBTOTAL TAXES ACCRUED-FIT & SIT		(440,225.89)	(32,431,998.68)	(41,297,874.01)	(55,047,432.40)	(35,577,711.93)
TAXES ACCRUED-OTHER						
Tx Accr-Municipal Property	236300	(68,215.21)	6,157,433.54	10,324,526.16	7,234,964.29	317,479.76
Municipal Taxes		(68,215.21)	6,157,433.54	10,324,526.16	7,234,964.29	317,479.76
Tx Accr-State Unemployment	236500	(4,689.07)	131,455.35	14,050.49	5,052.07	4,405.76
State Unemployment Comp		(4,689.07)	131,455.35	14,050.49	5,052.07	4,405.76
Tx Accr-Fed Unempl Comp	236501	23,467.88	45,002.33	24,556.17	(159.08)	(4,514.78)
Tx Accr-FICA Company Portion	236550	138,406.10	323,517.86	261,228.86	212,529.48	367,343.01
Tx Accr-State Gross Earn Tax	236600	3,514,280.14	(3,719,522.56)	(15,076,688.75)	(6,286,511.31)	539,779.11
Tx Accr-Use Tax from STS	236751	400,029.19	2,164,036.85	240,457.23	142,973.12	103,539.43
Other Accr Taxes		4,076,183.31	(1,186,965.52)	(14,550,446.49)	(5,931,167.79)	1,006,146.77
SUBTOTAL TAXES ACCRUED-OTHER		4,003,279.03	5,101,923.37	(4,211,869.84)	1,308,848.57	1,328,032.29
Int Accr-LTD	237002	9,416,333.30	2,354,083.29	9,416,333.28	2,354,083.27	9,416,333.26
Int Accr-M Pool-Assoc	237004	2,734.03	4,393.23	2,864.22	9,413.75	19,115.20
Interest Accrued		9,419,067.33	2,358,476.52	9,419,197.50	2,363,497.02	9,435,448.46
Divs Decl-Preferred	238010	27,612.70	27,612.56	27,612.69	27,612.69	27,612.69
Dividends Declared		27,612.70	27,612.56	27,612.69	27,612.69	27,612.69
NGUSA Dividends Declared		0.00	0.00	0.00	0.00	0.00
Tx Coll Pay FICA	241000	21,530.22	54,460.82	29,762.07	(6,717.21)	12,172.05
Tx Coll Pay-RI Sales&Use Tax	241003	1,204,710.66	1,249,218.99	1,187,798.42	1,355,052.64	1,143,820.78
Tx Coll Pay-RI Temp Dis Fund	241007	(30,643.57)	114,889.35	113,969.78	51,320.08	17,420.32
Tx Coll Pay-Fed Inc Withholding	241008	41,754.56	123,010.53	160,636.21	41,772.11	129,284.70
Tx Coll Pay-St Inc Withholding	241009	(113,903.50)	(133,906.33)	(124,590.26)	(173,249.31)	(156,146.11)
Tax Collections Payable		1,123,448.37	1,407,673.36	1,367,576.22	1,268,178.31	1,146,551.74
Curr&Accr Liab-Pole Atch Rntl	242001	0.00	1,276,338.12	870,121.21	436,331.17	(0.01)
Curr&Accr Liab-Regul Comm Exps	242005	715,039.66	0.00	0.00	0.00	0.00
Revenue Decoupling	242032	0.00	0.00	0.00	0.00	1,301,309.17
Curr&Accr Liab-REC Obligation	242035	5,040,800.00	1,210,711.00	1,447,791.25	2,948,302.88	4,843,693.08
RI ARRA	242040	0.00	0.00	0.00	(34,050.53)	0.00
RGFI Funds II - EE Financing	242046	1,858,971.71	1,459,199.48	1,459,199.48	1,202,253.62	971,593.24
Curr&Accr Liab-Payroll	242200	132,265.30	136,605.41	322,311.65	163,396.73	155,608.62
Curr&Accr Liab-Healthcare Accr	242201	531,000.00	508,000.00	(18,519.50)	453,000.00	460,000.00
Curr&Accr Liab-Vac Accrual	242203	2,562,000.00	2,579,771.62	2,666,900.00	2,597,400.00	2,632,400.00
Curr&Accr Liab-NGUSA Goals	242204	2,596,160.29	2,816,809.40	1,642,326.98	2,097,670.13	2,662,606.46
Separation Pay Benefits	242209	(7,389.00)	(7,389.00)	(7,389.00)	(7,389.00)	(7,389.00)
Curr&Accr Liab-TDI Reimb	242210	489,999.98	102,499.99	205,000.00	307,500.01	410,000.02
Curr&Accr Liab-Health Dental	242212	102,495.16	105,578.95	55,427.90	63,947.02	105,766.86
Curr&Accr Liab-Acct Pay Acrrl	242215	228,899.14	218,457.31	212,683.10	569,546.18	188,721.97
Accrued Nonqual Pension-Curr	242258	374,558.00	1,119,000.00	1,119,000.00	1,119,000.00	1,119,000.00
Curr&Accr Liab-R Ref-C&LM	242300	11,468,828.98	13,933,069.60	19,512,815.30	23,386,141.16	20,399,456.19
Curr&Accr Liab-R Ref SO	242301	19,535,866.33	19,799,420.02	874,810.97	0.00	1,630,001.44
Curr&Accr Liab-Transm O/U	242303	422,482.63	0.00	0.00	0.00	392,598.21
Curr&Accr Liab-Access Chrg O/U	242304	2,716,280.28	3,815,769.75	2,986,838.97	2,439,859.24	2,046,495.69
Renewable Energy Standard	242315	0.00	0.00	6,136,319.05	4,815,489.65	4,495,042.04
Cust Refund Prov-Comm Lg Dist	242320	11,586.68	27,854.33	(19,911.92)	25,345.77	26,922.67
Misc Curr & Accr Liab		48,779,845.14	49,101,695.98	39,465,725.44	42,583,744.03	43,833,826.65
Explore & Dev Prop Cap Lease		0.00	0.00	0.00	0.00	0.00
Derivative Instrument Liab		0.00	0.00	0.00	0.00	0.00
TOTAL CURRENT LIABILITIES		431,067,076.14	174,170,102.50	253,302,550.86	384,727,762.61	514,247,866.84
DEFERRED CREDITS						
ACCUMULATED DEFERRED INCOME TAX						
OTHER PROPERTY						
ADFIT-Property Related	282201	200,128,200.16	204,810,585.06	215,919,678.73	224,237,417.57	218,055,163.14
ADFIT-FAS 109	282466	9,567,978.33	9,684,754.33	9,684,754.33	9,684,754.33	9,684,754.33
Other Property FIT		209,696,178.49	214,495,339.39	225,604,433.06	233,922,171.90	227,739,917.47
Other Property SIT		0.00	0.00	0.00	0.00	0.00
SUBTOTAL OTHER PROPERTY		209,696,178.49	214,495,339.39	225,604,433.06	233,922,171.90	227,739,917.47
OTHER ADIT						
ADFIT-R/A-OPEB	283016	(9,224,282.25)	(9,044,488.65)	(8,864,403.15)	(8,684,317.65)	(8,504,232.15)
ADFIT-Unamrt Debt Disc or Prem	283049	1,804,224.96	1,752,506.92	1,700,788.88	1,649,709.98	1,620,074.07
ADFIT-R/A-Property Taxes	283067	498,888.18	421,596.54	344,304.91	267,013.27	764,376.84
ADFIT-FAS 109	283100	4,357,508.62	3,982,888.62	3,982,888.62	3,807,888.62	4,154,067.62
ADFIT-Investments-OCI	283111	280,285.74	281,820.74	247,119.10	254,186.14	245,762.51

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ADFIT-R/A-Pensions	283112	1,807,965.95	1,571,790.50	1,335,554.15	1,099,317.80	863,081.45
ADFIT-FAS 106 Contributions	283145	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)
ADFIT-Property Taxes	283149	6,234,038.23	6,234,038.23	6,234,038.23	6,234,038.23	6,234,038.23
ADFIT-R/A-Other	283152	(11,425,354.04)	(10,386,160.35)	(9,406,463.35)	(9,186,219.57)	(11,707,240.81)
ADFIT-R/A-Environmental	283154	28,565,832.24	33,209,842.91	32,739,593.82	33,432,313.25	33,429,717.76
ADFIT-OCI-Hedging	283162	0.00	0.00	0.00	133,078.00	0.00
ADFIT-R/A-X Rate Base	283163	(3,546,157.00)	(3,546,157.00)	(3,546,157.00)	(3,546,157.00)	0.00
ADFIT-R/A-Storm Cost	283166	(7,676,489.28)	(7,531,946.23)	(7,593,520.03)	2,740,009.26	3,644,887.62
ADFIT-Char Contrib Limitations	283199	(67,625.60)	(67,625.60)	(67,625.60)	(67,625.60)	0.40
ADFIT-Fin48-DFIT	283450	20,794,823.00	23,737,540.00	23,737,540.00	23,737,540.00	23,737,540.00
Other FIT		32,403,658.73	40,615,646.61	40,843,658.56	51,870,774.71	54,482,073.52
Other SIT		0.00	0.00	0.00	0.00	0.00
SUBTOTAL OTHER ADIT		32,403,658.73	40,615,646.61	40,843,658.56	51,870,774.71	54,482,073.52
Oil and Gas		0.00	0.00	0.00	0.00	0.00
SUBTOTAL ACCUM DEF INCOME TAX		242,099,837.22	255,110,986.00	266,448,091.62	285,792,946.61	282,221,990.99
Accumulated Deferred ITC	255000	1,870,381.79	1,748,006.79	1,623,218.79	1,498,430.79	1,376,902.79
Accum Def Inv Tax Credit		1,870,381.79	1,748,006.79	1,623,218.79	1,498,430.79	1,376,902.79
Injuries & Damages Reserve	228200	5,925,000.00	5,988,000.00	5,868,000.00	6,315,000.00	6,637,946.15
Asset Retirement Obligation	230000	809,051.25	796,000.00	806,398.89	816,797.78	827,196.67
Other Non Current Liab		6,734,051.25	6,784,000.00	6,674,398.89	7,131,797.78	7,465,142.82
Construction Advances	252000	102,771.88	102,771.88	102,771.88	102,771.88	102,771.88
CIAC Tax Gross Up	252040	0.00	0.00	0.00	0.00	0.00
Cust Adv for Construction		102,771.88	102,771.88	102,771.88	102,771.88	102,771.88
Def Cr-Miscellaneous	253000	2,249,392.86	2,764,589.86	2,666,763.88	2,666,763.88	2,529,050.68
Def Cr-Sales Tax Accrual	253001	2,577,195.75	2,049,951.43	2,162,826.43	3,631,701.43	3,395,266.59
Def Cr-Highway Reloc Billed	253002	469,244.26	565,834.47	800,339.04	1,256,509.90	1,548,285.04
Def Incentive Comp	253003	0.01	0.01	0.01	0.01	0.01
EUA-Key Exec Pension Liability	253005	(177.93)	(177.93)	(177.93)	(177.93)	(177.93)
Def Cr-Hazardous Waste	253006	88,316,014.78	94,773,939.82	94,419,998.55	95,124,929.08	95,663,474.18
Oth Def Cr-Def Inc-Prepd Lease	253008	983,332.48	933,332.47	883,332.46	833,332.45	783,332.44
EUA-Mendon Road Litigation	253011	451,007.71	451,015.37	451,030.20	0.00	0.00
Pension Costs	253027	10,841,586.10	7,477,885.10	5,504,887.10	3,232,814.10	1,260,572.10
Def Incentive Comp-Pensions	253031	1,507,269.62	1,517,061.37	1,489,040.12	1,488,216.87	1,482,862.62
Deferred Revenue	253032	492,052.18	0.00	0.00	0.00	0.00
FAS 106 Recovery	253106	71,647,594.53	64,772,813.16	65,625,636.43	57,228,414.26	57,378,340.91
FAS 112	253112	2,658,862.00	2,617,396.00	2,575,930.00	2,534,464.00	4,350,524.00
Long-Term Interest Payable	253480	133,495.82	125,158.52	165,545.52	223,078.52	289,981.52
Hazwaste Prov - Beg Bal	253941	0.00	0.00	3,218,856.62	3,218,856.62	3,218,856.62
Hazwaste Prov - Unwind Disc	253947	1,720,770.84	3,218,856.62	0.00	0.00	0.00
Other Deferred Credits		184,047,641.01	181,267,656.27	179,964,008.43	171,438,903.19	171,900,368.78
NEES Pens OPEB-Purch Acct Adj	254010	23,108,313.00	22,635,627.00	22,162,107.00	21,688,587.00	21,215,067.00
EUA Pens OPEB-Purch Acct Adj	254011	3,246,778.00	3,205,768.00	3,164,758.00	3,123,748.00	3,082,738.00
Low Inc Discount Program	254022	(30,583.39)	(333,753.87)	0.00	0.00	0.00
Prov/E. Prov Cust Credit	254025	6,033,701.00	6,033,701.00	7,824,499.15	7,914,186.27	8,040,774.30
Def Cr-Environ Response Fund	254033	3,930,980.26	2,999,246.26	1,020,190.09	(639,010.63)	574,702.32
Service Quality Penalties	254070	(4.43)	386,991.00	386,991.00	386,941.62	418,991.00
Excess Earnings	254105	0.00	0.00	0.00	0.00	(55.44)
Misc Def Cr Storm Costs	254315	21,932,826.89	21,519,846.74	21,695,771.89	(7,828,597.51)	(10,413,964.26)
Def Pension/FAS 106 Amort	254316	2,367,864.00	2,414,868.00	2,462,046.00	2,509,224.00	2,556,402.00
Other Regulatory Liab		60,589,875.33	58,862,294.13	58,716,363.13	27,155,078.75	25,474,654.92
FAS 109	254000	2,123,301.94	1,844,501.94	1,844,501.94	1,844,501.94	1,844,501.94
FAS 109-CR		2,123,301.94	1,844,501.94	1,844,501.94	1,844,501.94	1,844,501.94
TOTAL DEFERRED CREDITS		497,567,860.42	505,720,217.01	515,373,354.68	494,964,430.94	490,386,334.12
TOTAL LIABILITIES		2,820,558,519.25	2,607,857,782.64	2,701,023,858.84	2,825,239,682.40	2,962,099,097.72