

August 8, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Navy Data Requests - Set 1 - ELEC**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Navy's First Set of Data Requests in the above-captioned proceeding.

The responses to the First Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

**Certificate of Service**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Janea Dunne

August 8, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates  
Docket No. 4323 – Service List updated on 6/22/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:Jennifer.hutchinson@us.ngrid.com">Jennifer.hutchinson@us.ngrid.com</a>	
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
Gerald Petros, Esq. Hinckley, Allen & Snyder	<a href="mailto:gpetros@haslaw.com">gpetros@haslaw.com</a>	
	<a href="mailto:aramos@haslaw.com">aramos@haslaw.com</a>	
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
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Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	<a href="mailto:ellen.evans@navy.mil">ellen.evans@navy.mil</a>	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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	<a href="mailto:lees@lacapra.com">lees@lacapra.com</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
	<a href="mailto:Dshah@puc.state.ri.us">Dshah@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012	<b>6/29/2012</b>	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	<b>6/29/2012</b>	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	<b>7/2/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	<b>6/22/2012</b>	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

**ATTACHMENT**

**CONFIDENTIAL  
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC\_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11\_Charge\_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)\_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)\_H AEL\_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

(REDACTED)

(CONFIDENTIAL)



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

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Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

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Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
<b>DIVISION SET 9</b>						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
<b>DIVISION SET 10</b>						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

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<b>DIVISION SET 11</b>						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		

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<b>DIVISION SET 12</b>						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

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<b>DIVISION SET 13</b>						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
<b>DIVISION SET 14</b>						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		

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<b>DIVISION SET 15</b>						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
<b>DIVISION SET 16</b>						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
<b>DIVISION SET 17</b>						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
<b>DIVISION SET 18</b>						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 19</b>						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
<b>DIVISION SET 20</b>						
Division Set 20	Division 20-1-ELEC	7/27/2012				
Division Set 20	Division 20-2-ELEC	7/27/2012				
Division Set 20	Division 20-3-ELEC	7/27/2012				
<b>DIVISION SET 21</b>						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012				
Division Set 21	Division 21-3-ELEC	8/1/2012				
Division Set 21	Division 21-4-ELEC	8/1/2012				
Division Set 21	Division 21-5-ELEC	8/1/2012				
Division Set 21	Division 21-6-ELEC	8/1/2012				
<b>DIVISION SET 22</b>						
Division Set 22	Division 22-1-GAS	8/3/2012				
Division Set 22	Division 22-2-GAS	8/3/2012				
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012				
Division Set 22	Division 22-5-GAS	8/3/2012				
Division Set 22	Division 22-6-GAS	8/3/2012				
Division Set 22	Division 22-7-GAS	8/3/2012				



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
<b>COMMISSION SET 2</b>						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

<b>DATA SET</b>	<b>DATA REQUEST</b>	<b>DATE ISSUED</b>	<b>DATE FILED</b>	<b>WITNESS</b>	<b>ATTACHMENT</b>	<b>CONFIDENTIAL ATTACHMENT</b>
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	<b>7/24/2012</b>	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	<b>7/20/2012</b>	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	<b>7/16/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	<b>7/20/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	<b>7/30/2012</b>	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	<b>7/18/2012</b>	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>NAVY SET 1</b>						
Navy Set 1	Navy 1-1-ELEC	7/27/2012				
Navy Set 1	Navy 1-2-ELEC	7/27/2012				
Navy Set 1	Navy 1-3-ELEC	7/27/2012				
Navy Set 1	Navy 1-4-ELEC	7/27/2012				
Navy Set 1	Navy 1-5-ELEC	7/27/2012	<b>8/8/2012</b>	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	<b>8/8/2012</b>	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012				
Navy Set 1	Navy 1-8-ELEC	7/27/2012	<b>8/7/2012</b>	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	<b>8/7/2012</b>	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	<b>8/7/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012				

Navy 1-5-ELEC

Request:

Referring to the direct testimony of Company witness Jeanne Lloyd, pages 26-27:

- a) Please provide a numerical illustration of the Company's proposed allocation of transmission costs to the classes via the transmission adjustment factor and a calculation of illustrative transmission adjustment factor charges for each customer class;
- b) Please provide the billing determinants that the Company proposes to use to assess the transmission adjustment factor for each customer class (energy or demand) and provide the Company's rationale for the selection of these billing determinants.

Response:

- a) Please see Attachment Navy 1-5-1-ELEC for an illustration of the calculation of the base transmission charges and the transmission adjustment factor utilizing the Company's methodology proposed in this proceeding. Page 1 of that attachment shows a comparison of the transmission charges approved in Docket No. 4314 (Annual Retail Rate Filing), effective April 1, 2012, and the illustrative transmission charges.

Page 2 of that attachment presents the details of the illustrative calculation. Section 1 of Page 2 replicates the calculation of the base transmission charges proposed in the Annual Retail Rate Filing, but uses the weighted Coincident Peak ("CP") allocator developed on Page 3 of Attachment Navy 1-5-1-ELEC instead of the historical single year CP allocator used to allocate the 2012 forecasted transmission expense in the Annual Retail Rate Filing. The per kW and per kWh charges applicable to each class are calculated in the same manner as the rates approved in the Annual Retail Rate Filing.

Section 2 of Page 2 of that attachment demonstrates the calculation of the transmission adjustment factor. The actual transmission expense incurred during the reconciliation period of January 2011 through December 2011 is allocated to the rate classes based upon a 12CP allocation factor utilizing the class load data for 2011. Class-specific adjustment factors are developed based upon forecasted kWh for the period April 1, 2012 through March 31, 2013.

Page 3 of Attachment Navy 1-5-1-ELEC demonstrates the calculation of the 12CP weighted average allocation factor using the same methodology proposed by Company Witness Howard S. Gorman to develop the class non-coincident peak allocators used in the Company's proposed allocated cost of service study. Page 4 of that attachment includes the 2008 and 2011 coincident peak data by rate class and by month.

Navy 1-5-ELEC, page 2

Attachment Navy 1-5-2-ELEC includes relevant pages from the Annual Retail Rate Filing for reference.

- b) The Company is proposing to design the base transmission charges and the transmission adjustment factor in the same manner as is done currently. Specifically, the Company's base transmission charges will be per kWh charges for Rates A-16, A-60, C-06, S-10 and S-14 and a combination of per kW and per kWh charges for Rates G-02, B/G-32, B/G-62 and X-01. The transmission adjustment factor will be a per kWh charge. For Rates G-02, B/G-32, B/G-62 and X-01, transmission charges are assessed on a combination of demand and energy charges, rather than all demand charges, in order to limit the rate impact on low load factor customers in the classes.

The Narragansett Electric Company  
Illustrative Comparison of Transmission Service Rates

		As Approved in Docket No. 4314 (Annual Retail Rate Filing)				As Proposed in Docket No. 4323			
Rate Class		Base Transmission Charge (a) Schedule JAL-10	Transmission Adjustment Credit Factor (b) Schedule JAL-12	Transmission Uncollectible Factor (c) Schedule JAL-13	Net Transmission Charge (d) = (a) + (b) + (c)	Base Transmission Charge (e) Page 2	Transmission Adjustment Factor (f) Page 2	Transmission Uncollectible Factor <sup>1</sup> (g) Col (c)	Net Transmission Charge (h) = (e) + (f) + (g)
(1)	A-16	\$0.01950	(\$0.00026)	0.00018	\$0.01942	\$0.01819	\$0.00083	0.00018	\$0.01920
(2)	A-60	\$0.01950	(\$0.00026)	0.00018	\$0.01942	\$0.01819	\$0.00083	0.00018	\$0.01920
(3)	C-06	\$0.01847	(\$0.00026)	0.00017	\$0.01838	\$0.01974	(\$0.00055)	0.00017	\$0.01936
(4)	G-02 per kWh	\$0.00846	(\$0.00026)	0.00015	\$0.00835	\$0.00855	(\$0.00206)	0.00015	\$0.00664
(5)	G-02 per kW	\$2.70			\$2.70	\$2.73			\$2.73
(6)	G-32/B-32 per kWh	\$0.00659	(\$0.00026)	0.00013	\$0.00646	\$0.00711	(\$0.00059)	0.00013	\$0.00665
(7)	G-32/B-32 per kW	\$2.92			\$2.92	\$3.15			\$3.15
(8)	G-62/B-62 per kWh	\$0.00659	(\$0.00026)	0.00013	\$0.00646	\$0.00711	(\$0.00059)	0.00013	\$0.00665
(9)	G-62/B-62 per kW	\$2.92			\$2.92	\$3.15			\$3.15
(10)	Streetlights	\$0.01168	(\$0.00026)	0.00010	\$0.01152	\$0.01003	\$0.00039	0.00010	\$0.01052
(11)	X-01 per kWh	\$0.00659	(\$0.00026)	0.00013	\$0.00646	\$0.00711	(\$0.00059)	0.00013	\$0.00665
(12)	X-01 per kW	\$2.92			\$2.92	\$3.15			\$3.15

		Difference: Approved vs. Proposed Methodology			
Rate Class		Base Transmission Charge (i) = (e) - (a)	Transmission Adjustment Credit Factor (j) (f) - (b)	Transmission Uncollectible Factor (k) (g) - (c)	Net Transmission Charge (l) = (i) + (j) + (k)
(13)	A-16	(\$0.00131)	\$0.00109	\$0.00000	(\$0.00022)
(14)	A-60	(\$0.00131)	\$0.00109	\$0.00000	(\$0.00022)
(15)	C-06	\$0.00127	(\$0.00029)	\$0.00000	\$0.00098
(16)	G-02 per kWh	\$0.00009	(\$0.00180)	\$0.00000	(\$0.00171)
(17)	G-02 per kW	\$0.03			\$0.03
(18)	G-32/B-32 per kWh	\$0.00052	(\$0.00033)	\$0.00000	\$0.00019
(19)	G-32/B-32 per kW	\$0.23			\$0.23
(20)	G-62/B-62 per kWh	\$0.00052	(\$0.00033)	\$0.00000	\$0.00019
(21)	G-62/B-62 per kW	\$0.23			\$0.23
(22)	Streetlights	(\$0.00165)	\$0.00065	\$0.00000	(\$0.00100)
(23)	X-01 per kWh	\$0.00052	(\$0.00033)	\$0.00000	\$0.00019
(24)	X-01 per kW	\$0.23			\$0.23

<sup>1</sup> Please note that the Company is proposing a change in the uncollectible percentage allowance in Docket No. 4323 that will affect the calculation of the Transmission Uncollectible Factor. However, this analysis is intended to compare the current base transmission charges and the transmission adjustment factor to the charges as designed utilizing the Company's proposed methodology in this proceeding. Therefore, the Transmission Uncollectible Factor has not been revised to reflect the proposed uncollectible percentage.



Calculation of Illustrative Base Transmission kWh Charge  
Effective April 1, 2012 through March 31, 2013

**SECTION 1. BASE TRANSMISSION CHARGES**

	Total	A16/ A60	C06	G02	B32/ G32/ B62/ G62/X-01	S10/S14
1 Estimated 2012 Transmission Expenses	\$135,542,227					
2 Average of 2008 & 2011 Coincident Peak with NEP's Peak-kW	1,278,652	533,012	109,679	215,594	413,577	6,790
3 Coincident Peak Allocator	100.00%	41.69%	8.58%	16.86%	32.34%	0.53%
4 Allocated Estimated 2012 Transmission Expenses	\$135,542,227	\$56,501,390	\$11,626,424	\$22,853,816	\$43,840,779	\$719,818
5 Allocated Estimated 2011 Transmission Expenses	\$120,686,087	\$48,541,316	\$9,970,103	\$22,096,719	\$39,471,139	\$606,810
6 Increase/(Decrease)	\$14,856,140	\$7,960,074	\$1,656,321	\$757,097	\$4,369,640	\$113,008
7 Percentage Increase/(Decrease)	12.31%	16.40%	16.61%	3.43%	11.07%	18.62%
8 Forecast 2012 Demand kW	11,911,754			4,250,392	7,661,363	
9 Forecast kWh for the period April 1, 2012 through March 31, 2013	7,844,725,884	3,105,782,394	588,802,811	1,314,771,168	2,763,605,709	71,763,802
10 Current Transmission kW Charge				\$2.64	\$2.84	
11 Proposed Transmission kW Charge				\$2.73	\$3.15	
12 Transmission Expenses to be Recovered on a kW Basis	\$35,772,511			\$11,605,499	\$24,167,012	
13 Transmission Expenses to be Recovered on a kWh Basis	\$99,769,716	\$56,501,390	\$11,626,424	\$11,248,317	\$19,673,767	\$719,818
14 Proposed Transmission kWh Charge	\$0.01271	\$0.01819	\$0.01974	\$0.00855	\$0.00711	\$0.01003

**SECTION 2. TRANSMISSION ADJUSTMENT FACTOR**

	Total	A16/ A60	C06	G02	B32/ G32/ B62/ G62/X-01	S10/S14
15 Actual Transmission Expense for Calendar Year 2011, incl. adjustments	\$114,840,677					
16 2011 Coincident Peak with NEP's Peak-kW	15,079,621	6,781,031	1,206,218	2,552,460	4,460,588	79,324
17 Coincident Peak Allocator		45.0%	8.0%	16.9%	29.6%	0.5%
18 Allocated Actual 2011 Transmission Expenses	\$114,840,677	\$51,641,763	\$9,186,102	\$19,438,566	\$33,970,145	\$604,101
19 Actual Transmission Revenue	\$116,806,567	\$49,167,191	\$9,498,038	\$22,034,916	\$35,529,072	\$577,349
20 (Over)/Under Collection	(\$1,965,889)	\$2,474,573	(\$311,936)	(\$2,596,351)	(\$1,558,927)	\$26,752
21 Interest and Adjustments	(\$93,558)	\$117,766	(\$14,845)	(\$123,562)	(\$74,190)	\$1,273
22 Total (Over)/Under Collection	(\$2,059,447)	\$2,592,339	(\$326,781)	(\$2,719,912)	(\$1,633,117)	\$28,025
23 Proposed Transmission Adjustment Factor per kWh	(\$0.00026)	\$0.00083	(\$0.00055)	(\$0.00206)	(\$0.00059)	\$0.00039

Line Descriptions:

1 per Schedule JAL-10, page 1, Line 1, Company's filing in Docket No. 4314	9 per Company forecast	16 per page 4
2 page 3	10 per tariffs as of 4/1/2011	17 Line 16 ÷ Line 16 Total
3 Line 2 ÷ Line 2 Total	11 Line 10 * (1 + Line 7)	18 Line 15 * Line 17
4 Line 3 * Total Line 1	12 Line 8 * Line 11	19 per company revenue reports
5 per R.I.P.U.C. Docket No. 4140, Schedule JAL-1-Revised, page 1, line 4	13 Line 4 - Line 12	20 Line 18 - Line 19
6 Line 4 - Line 5	14 Line 13 ÷ Line 9, truncated to five decim:	21 Includes interest of \$31,716 per Schedule JAL-11, page 1, plus interest of \$43,612 per Schedule JAL-12, page 1, plus net metering credits of \$18,230 per Schedule JAL-12, page 1, Company's filing in Docket No. 4314
7 Line 6 ÷ Line 5	15 per Schedule JAL-11, page 1, Column (d) - Column (c); Company's filing in Docket No. 4314	22 Line 20 + 21
8 per Company forecast		23 Line 22 ÷ Line 9, truncated to five decimal places

Calculation of Weighted Average Coincident Peak Allocator

	12 Months Ended 12/31/2008			12 Months Ended 12/31/2011			Weighted Average of 2008 and 2011		
	Historical kWh (a)	Historical 12 CP (b)	Load Factor (c)	Historical kWh (d)	Historical 12 CP (e)	Load Factor (f)	Rate Year kWh (g)	Rate Year 12 CP (h)	Avg. Load Factor (i)
Rates A-16/60	3,016,600,000	505,406	68.1%	3,126,239,000	565,086	63.2%	3,105,782,394	533,012	66.5%
Rate C-06	544,439,000	103,807	59.9%	565,451,000	100,518	64.2%	588,802,811	109,679	61.3%
Rate G-02	1,384,485,000	230,068	68.7%	1,332,785,000	212,705	71.5%	1,314,771,168	215,594	69.6%
Rates B/G-32	2,106,494,000	330,710	72.7%	2,062,549,000	295,192	79.8%	2,238,413,709	340,686	75.0%
Rates B/G-62	581,429,000	80,259	82.7%	545,137,000	76,524	81.3%	525,192,000	72,891	82.3%
Rates S-10/S-14	70,565,000	6,318	127.5%	69,860,000	6,610	120.6%	71,763,802	6,790	120.6%
	7,704,012,000	1,256,569	70.0%	7,702,021,000	1,256,635	70.0%	7,844,725,884	1,278,652	
Weights			67.5%			32.5%			

- (a) per Company revenue reports, actual kWh for the period Jan 2008 through Dec 2008
- (b) per Meter Data Services load data, actual CP for the period Jan 2008 through Dec 2008, see Page 4
- (c)  $(\text{Column (a)} \div 8760 \text{ hours}) \div \text{Column (b)}$
- (d) per Company revenue reports, actual kWh for the period Jan 2011 through Dec 2011
- (e) per Meter Data Services load data, actual CP for the period Jan 2011 through Dec 2011, see Page 4
- (f)  $(\text{Column (d)} \div 8760 \text{ hours}) \div \text{Column (e)}$
- (g) per Company forecast, forecasted kWh for the period Apr 2012 through Mar 2013
- (h)  $\text{Column (g)} \div (8760 \text{ hours} \times \text{Column (i)})$
- (i)  $(\text{Column (c)} \times 67.5\%) + (\text{Column (f)} \times 32.5\%)$

The Narragansett Electric Company  
Actual Coincident Peak Data

**2011**

	<u>Total</u>	<u>A-16</u>	<u>C-06</u>	<u>G-02</u>	<u>B-32 / G-32</u>	<u>B-62 / G-62</u>	<u>S-10 / S-14</u>
January	1,238,732	605,511	76,617	193,345	275,589	71,948	15,722
February	1,185,960	579,695	75,485	174,713	277,352	78,614	102
March	1,088,653	480,702	75,052	176,240	267,229	73,708	15,722
April	970,244	320,219	105,800	204,523	276,784	62,816	102
May	1,241,440	472,293	127,478	234,601	321,152	85,815	102
June	1,396,759	600,701	120,723	245,486	341,781	87,966	102
July	1,773,998	923,450	146,146	283,236	350,374	70,690	102
August	1,595,149	705,678	139,150	281,517	365,896	102,806	102
September	1,379,293	552,637	135,481	255,968	343,397	91,707	102
October	1,031,462	499,306	54,915	169,608	228,736	63,176	15,722
November	1,056,910	500,157	71,804	170,491	235,004	63,731	15,722
December	1,121,021	540,683	77,568	162,732	259,010	65,304	15,722
Total	15,079,621	6,781,031	1,206,218	2,552,460	3,542,305	918,283	79,324
Average	1,256,635	565,086	100,518	212,705	295,192	76,524	6,610

**2008**

	<u>Total</u>	<u>A-16</u>	<u>C-06</u>	<u>G-02</u>	<u>B-32 / G-32</u>	<u>B-62 / G-62</u>	<u>S-10 / S-14</u>
January	1,373,126	647,642	101,163	187,073	344,730	79,357	13,162
February	1,203,611	545,710	80,464	193,203	306,239	64,170	13,824
March	1,241,831	573,843	70,344	246,752	270,744	66,849	13,299
April	1,089,768	300,080	111,788	230,986	352,365	94,517	32
May	1,077,639	338,587	109,337	236,723	311,710	81,249	32
June	1,154,446	368,705	118,081	233,678	348,355	85,606	20
July	1,507,977	621,254	133,561	313,331	359,277	80,522	32
August	1,759,969	778,743	165,743	306,223	415,917	93,311	32
September	1,223,497	324,977	124,026	268,323	412,721	93,419	32
October	1,095,779	496,770	69,300	170,445	283,179	64,824	11,261
November	1,093,549	436,577	85,493	183,813	282,045	93,714	11,906
December	1,257,635	631,987	76,390	190,269	281,236	65,569	12,184
Total	15,078,826	6,064,875	1,245,690	2,760,820	3,968,518	963,107	75,816
Average	1,256,569	505,406	103,807	230,068	330,710	80,259	6,318

**NATIONAL GRID**  
**R.I.P.U.C. DOCKET NO. \_\_\_\_\_**  
**FEBRUARY 2012 ELECTRIC RETAIL RATE FILING**  
**WITNESS: JEANNE A. LLOYD**

## **Schedule JAL-10**

### **Calculation of Proposed Base Transmission Charges**

S:\RADATA\2012 neco\Annual Rate Filing\Transmission\Schedule 10 Transm.xlsx\Page 1  
Feb-2012

The Narragansett Electric Co.  
d/b/a National Grid  
R.I.P.U.C. Docket No. \_\_\_\_\_  
Schedule JAL-10  
Page 1 of 2

Calculation of Base Transmission kWh Charge  
Effective April 1, 2012 through March 31, 2013

	<u>Total</u>	<u>A16/ A60</u>	<u>C06</u>	<u>G02</u>	<u>B32/ G32/ B62/ G62/X-01</u>	<u>S10/S14</u>
1 Estimated 2012 Transmission Expenses	\$135,542,227					
2 2010 Coincident Peak with NEP's Peak-kW	16,158,197	7,222,382	1,296,984	2,694,137	4,844,687	100,006
3 Coincident Peak Allocator	100.00%	44.70%	8.03%	16.67%	29.98%	0.62%
4 Allocated Estimated 2012 Transmission Expenses	\$135,542,227	\$60,584,594	\$10,879,683	\$22,599,633	\$40,639,418	\$838,899
5 Allocated Estimated 2011 Transmission Expenses	\$120,686,087	\$48,541,316	\$9,970,103	\$22,096,719	\$39,471,139	\$606,810
6 Increase/(Decrease)	\$14,856,140	\$12,043,278	\$909,580	\$502,914	\$1,168,279	\$232,089
7 Percentage Increase/(Decrease)	12.31%	24.81%	9.12%	2.28%	2.96%	38.25%
8 Forecast 2012 Demand kW	11,911,754			4,250,392	7,661,363	
9 Forecast kWh for the period April 1, 2012 through March 31, 2013	7,844,725,884	3,105,782,394	588,802,811	1,314,771,168	2,763,605,709	71,763,802
10 Current Transmission kW Charge				\$2.64	\$2.84	
11 Proposed Transmission kW Charge				\$2.70	\$2.92	
12 Transmission Expenses to be Recovered on a kW Basis	\$33,878,699			\$11,476,421	\$22,402,277	
13 Transmission Expenses to be Recovered on a kWh Basis	\$101,663,528	\$60,584,594	\$10,879,683	\$11,123,212	\$18,237,140	\$838,899
14 Proposed Transmission kWh Charge		\$0.01950	\$0.01847	\$0.00846	\$0.00659	\$0.01168

Line Descriptions:

1 per Schedule JLL-1, Page 2, Line 13  
2 per page 2  
3 Line 2 ÷ Line 2 Total  
4 Line 3 \* Total Line 1  
5 per R.I.P.U.C. Docket No. 4226, Schedule JAL-10, page 1, line 4  
6 Line 4 - Line 5  
7 Line 6 ÷ Line 5

8 per Company forecast  
9 per Company forecast  
10 per current tariffs  
12 Line 10 \* (1 + Line 7)  
12 Line 8 \* Line 11  
13 Line 4 - Line 12  
14 Line 13 ÷ Line 9 truncated to five decimal places

The Narragansett Electric Company  
2010 Coincident Peak Data - kW

	<u>Total</u>	<u>A-16</u>	<u>C-06</u>	<u>G-02</u>	<u>B-32 / G-32</u>	<u>B-62 / G-62</u>	<u>S-10 / S-14</u>
January	1,244,401	627,435	78,963	181,560	273,565	65,819	17,059
February	1,097,412	516,107	70,595	173,009	260,438	58,889	18,374
March	1,085,668	485,102	73,356	177,620	271,844	62,099	15,647
April	955,200	390,870	57,712	162,837	264,145	62,515	17,122
May	1,388,900	545,040	128,053	266,261	370,637	78,877	32
June	1,612,148	690,450	149,623	297,642	390,232	84,138	63
July	1,770,892	852,820	153,868	290,807	380,892	92,474	31
August	1,697,381	804,911	138,980	270,318	383,145	99,997	31
September	1,695,139	758,509	160,696	288,811	397,534	89,558	31
October	1,230,376	380,936	127,865	245,400	387,008	89,135	31
November	1,132,986	569,709	67,211	160,816	264,011	56,380	14,859
December	1,247,695	600,494	90,061	179,055	290,744	70,613	16,728
Total	16,158,197	7,222,382	1,296,984	2,694,137	3,934,193	910,494	100,006

Source: Company Load Data

**NATIONAL GRID**  
**R.I.P.U.C. DOCKET NO. \_\_\_\_\_**  
**FEBRUARY 2012 ELECTRIC RETAIL RATE FILING**  
**WITNESS: JEANNE A. LLOYD**

## **Schedule JAL-12**

### **Calculation of Proposed Transmission Adjustment Factor**

S:\RADATA\2011 neco\Reconciliations\[Recs\_2011 neco.xls]Transm Adj Fctr  
Feb-2012

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. \_\_\_\_  
Schedule JAL-12  
Page 1 of 1

Transmission Adjustment Factor  
Calculation of Interest and Under(Over) Recovery Factor  
For the Current Reconciliation Period ending December 31, 2011

<u>Month</u>	<u>Beginning Balance</u> (1)	<u>Credit</u> (2)	<u>Ending Balance</u> (3)	<u>Interest Rate</u> (4)	<u>Interest</u> (5)
Jan-12	(\$1,997,605)		(\$1,997,605)	3.22%	(\$5,360)
Feb-12	(\$2,002,965)		(\$2,002,965)	3.22%	(\$5,375)
Mar-12	(\$2,008,340)		(\$2,008,340)	2.78%	(\$4,653)
Apr-12	(\$2,012,993)	(\$167,749)	(\$1,845,243)	2.78%	(\$4,469)
May-12	(\$1,849,712)	(\$168,156)	(\$1,681,557)	2.78%	(\$4,090)
Jun-12	(\$1,685,647)	(\$168,565)	(\$1,517,082)	2.78%	(\$3,710)
Jul-12	(\$1,520,792)	(\$168,977)	(\$1,351,815)	2.78%	(\$3,327)
Aug-12	(\$1,355,143)	(\$169,393)	(\$1,185,750)	2.78%	(\$2,943)
Sep-12	(\$1,188,693)	(\$169,813)	(\$1,018,880)	2.78%	(\$2,557)
Oct-12	(\$1,021,437)	(\$170,239)	(\$851,197)	2.78%	(\$2,169)
Nov-12	(\$853,367)	(\$170,673)	(\$682,693)	2.78%	(\$1,779)
Dec-12	(\$684,473)	(\$171,118)	(\$513,354)	2.78%	(\$1,387)
Jan-13	(\$514,742)	(\$171,581)	(\$343,161)	2.78%	(\$994)
Feb-13	(\$344,155)	(\$172,078)	(\$172,078)	2.78%	(\$598)
Mar-13	(\$172,675)	(\$172,675)	\$0	2.78%	(\$200)
				Total Interest	(\$43,612)

(6) Total Credit to Customers with Interest	(\$2,041,217)
(7) Jan 2011 through December 2011 Transmission Portion of Renewable Generation Credits	(\$18,230)
(8) Total Due to Customers	(\$2,059,447)
(9) forecasted kWh for the period April 1, 2012 through March 31, 2013	<u>7,844,725,884</u>
(10) Transmission Adjustment Credit Factor per kWh, truncated to 5 decimal places	(\$0.00026)

Column/Line Descriptions:

- (1) Column (3) + Column (5) of previous month; Beginning balance from Schedule JAL-11 page 1
- (2) For Apr-2011, (Column (1)) ÷ 12. For May-2011, (Column (1)) ÷ 11, etc.
- (3) Column (1) - Column (2)
- (4) Current Rate for Customer Deposits
- (5) {[Column (1) + Column (3)] ÷ 2} x Column (4) ÷ 12
- (6) Beginning Balance + Interest
- (7) from Schedule JAL-16 Page 2
- (8) Line (6) + Line (7)
- (9) from Company forecast
- (10) Line (8) ÷ Line (9)



Navy 1-6-ELEC

Request:

Referring to the direct testimony of Company witness Jeanne Lloyd, page 29:

- a) Please provide a breakdown of the Company's incurred storm costs by voltage level of service (secondary distribution, primary distribution, sub-transmission, transmission) for each of the years 2007-2011;
- b) Please explain in detail how the Company has historically allocated storm costs in base rates to the customer classes;
- c) Please explain in detail how the Company proposes to allocate storm costs in base rates to the customer classes in its proposed allocated class cost of service study in this case;
- d) Please provide a detailed explanation of the Company's rationale for recovering storm cost recovery factor costs via a flat per kWh charge from all customer classes.

Response:

- a) Although the Company does separately record storm expense related to distribution and transmission operations, only distribution related storm expense is included in the test year operations and maintenance expense. The Company does not track storm costs by distribution voltage level.
- b) Storm costs that are not deferred for recovery through the Company's storm contingency provision are recorded in the appropriate operation and maintenance ("O&M") accounts. In an allocated cost of service study ("ACOSS"), these O&M expenses are then allocated to customer classes based on appropriate allocation factors as discussed in the Direct Testimony of Company Witness Howard S. Gorman. This is true both for the ACOSS performed in the Company's prior electric rate case, Docket No. 4065, as well as for the current ACOSS submitted in this proceeding.

Incremental storm expenses incurred during the Test Year that have been charged to the storm contingency fund have been deducted from the Test Year O&M expense and, therefore, are not reflected in the ACOSS.

- c) Please see the response to part b).
- d) The Company believes that implementing a uniform per kWh charge applicable to all customers to recover the storm contingency fund deficit is a simple and transparent rate

Navy 1-6-ELEC, page 2

mechanism that is easily understood by customers, and also results in an equitable allocation of these storm-related expenses. Expenses that are ultimately charged to the storm contingency fund were incurred to provide system restoration following major storm events. Therefore, these costs are more closely related to providing service than to a measure of customer peak demand.