

August 15, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Commission Data Requests - Set 3 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Commission's Third Set of Data Requests in the above-captioned proceeding.

The responses to the Third Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

August 15, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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	Joanne.scanlon@us.ngrid.com	
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Gerald Petros, Esq. Hinckley, Allen & Snyder	gpetros@haslaw.com	
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	dmacrae@riag.ri.gov	
	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
	Larry.r.allen@navy.mil	
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	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Nucci@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

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Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

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DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		

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DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

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DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		

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DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
DIVISION SET 16						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	

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DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Redacted)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Confidential)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012				
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012				
DIVISION SET 23						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	8/13/2012	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	8/14/2012	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	8/15/2012	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
COMMISSION SET 3						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012				
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		
Commission Set 3	Commission 3-12-ELEC	8/7/2012	8/15/2012	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012				
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	8/15/2012	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-27-GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-34-ELEC	8/7/2012				
Commission Set 3	Commission 3-35-ELEC	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		

Navy Set 1

Navy 1-1-ELEC

Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

Navy 1-2-ELEC

Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Commission 3-1-ELEC

Request:

The Division requested a narrative description of the normalizing adjustments on MDL-3-ELEC, page 9, lines 11-35 (DIV 1-4-ELEC). Referring to Attachment DIV 1-4, since this is not a narrative description, please explain what line item(s) from MDL-3-ELEC are described in this schedule.

Response:

The Company has modified Attachment DIV 1-4-ELEC and included the modified attachment here as Attachment COMM 3-1-ELEC. The format of the attachment is primarily the same as Attachment DIV 1-4-ELEC; however, certain written descriptions in column (d) of Pages 1 through 3 have been updated to either expand on the original explanation or now refer to the Company's responses to data requests that have been filed subsequent to the filing of the Company's response to Division 1-4-ELEC.

Pages 1 through 3 of Attachment COMM 3-1-ELEC serve as a summary of the "Other" normalizing adjustments made to the Narragansett Electric cost of service and agree to Schedule MDL-3-ELEC at Page 8, Column (h). The summary is organized by the same cost components shown on Page 8 of Schedule MDL-3-ELEC.

Column (a) of the summary is a brief description of each normalizing adjustment. Column (b) provides a reference to where the adjustment is included in the cost of service schedules. Column (c) shows the dollar amount of each adjustment. Column (d) includes further explanation of each adjustment and the rationale for either inclusion or exclusion from the cost of service. Column (e) is a reference to either a supporting schedule or workpaper previously included in testimony or a supporting calculation included as Pages 4 through 24 of this attachment. Pages 4 through 24 now also contain the written description of the underlying normalizing adjustment and a reference to where the adjustment is shown in the summary schedules on Pages 1 through 3.

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary
Test Year Ended December 31, 2011

(a)	(b)	(c)	(d)	(e)
Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment
1 Labor				
2 Other Normalizing Labor Adjustments	Schedule MDL-3-ELEC Page 9 of 71 Line 1	\$ (24,034)	To remove from test year financial planning stipend	Attachment COMM 3-1-ELEC, Page 4 of 24
3 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 4(h)	(24,034)	payments made to certain employees	
4				
5 Donations				
6 Reclassification of Donations to O&M Expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 33	401,142	To reclassify donations to O&M expenses from "below	Refer to Workpaper MDL-6
7 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 8(h)	401,142	the line" to "above the line". See Company responses to	
8			COMM 3-3, 3-4 and 3-6	
9 Computer Software				
10 Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-ELEC Page 9 of 71 Line 14	(159)	To remove Band A employee expenses and other	Attachment COMM 3-1-ELEC, Page 23 of 24
11 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 9(h)	(159)	employee expenses processed through the EXP system	Refer to Footnote 3/ below - Line 86
12			that were improperly charged based on jurisdiction	
13 Facilities			and/or recoverability from customers.	
14 Sutton MA CDC	Schedule MDL-3-ELEC Page 9 of 71 Line 19	(214,440)	To annualize a 15-month true-up adjustment recorded	Attachment COMM 3-1-ELEC, Page 5 of 24
15 Remove Westborough facilities costs	Schedule MDL-3-ELEC Page 9 of 71 Line 35	(60,372)	in June 2011 which included out of period rental	
16 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 11(h)	(274,812)	charges.	Refer to Schedule MDL-3-ELEC, Page 29
17			To remove costs associated with former corporate	
18 Insurace Premiums			headquarters sold on June 17, 2011.	
19 Insurance 2007 Tax Accrual	Schedule MDL-3-ELEC Page 9 of 71 Line 27	28,311	A reversal of an accrual for 2007 tax expense was	Attachment COMM 3-1-ELEC, Page 6 of 24
20 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 13(h)	28,311	reversed in March 2011. This adjustment adds that	
21			amount back to the expense for the year. Please refer to	
22 Advertising			Company's response to COMM 3-8	
23 Branding and Promotional nonrecoverable advertising expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 11	(141,297)	Per review of advertising expenses, these costs were	Attachment COMM 3-1-ELEC, Page 7 of 24
24 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 22(h)	(141,297)	demed to be branding and promotional in nature and in	
25			accordance with R.I.G.L Section 39-2-1.2(a) were	
26 Contractor services			excluded from cost of service	
27 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-ELEC Page 9 of 71 Line 13	(41,030)	Per review of test year expenses, these projects were	Refer to Footnote 1/ below - Line 84
28 Remove out of period costs	2/ Schedule MDL-3-ELEC Page 9 of 71 Line 17	(43,777)	deemed improperly charged based on jurisdiction,	
29 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 35(h)	(84,807)	period and/or recoverability from customers	Refer to Footnote 2/ below - Line 85
30			Expenses processed through the accounts payable	
31 Materials and Supplies			system deemed to be outside test year therefore	
32 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-ELEC Page 9 of 71 Line 13	(3,642)	excluded from cost of service	
33 Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-ELEC Page 9 of 71 Line 14	(9,147)	Per review of test year expenses, these projects were	Attachment COMM 3-1-ELEC, Page 23 of 24
34 Total	Schedule MDL-3-ELEC Page 8 of 71 Line 36(h)	(12,789)	deemed improperly charged based on jurisdiction,	Refer to Footnote 3/ below - Line 86
			period and/or recoverability from customers	
			To remove Band A employee expenses and other	
			employee expenses processed through the EXP system	
			that were improperly charged based on jurisdiction	
			and/or recoverability from customers.	

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary continued
Test Year Ended December 31, 2011

(a)	(b)	(c)	(d)	(e)
Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment
35				
36	Lease Non_Real Estate			
37	Remove NYPSA Service Company Allocation audit costs	Schedule MDL-3-ELEC Page 9 of 71 Line 12	(50,874)	To remove costs associated with NYPSA Docket No. 10-M-0451 Review of NGUSA Service Company
38	Total	Schedule MDL-3-ELEC Page 8 of 71 Line 37(h)	(50,874)	Attachment COMM 3-1-ELEC, Page 8 of 24
39				
40	Other Employee Benefits and Expenses			
41	Remove Band A Employee Expenses and other employee expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 14	(33,390)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.
42	Remove Band A Employee Expenses and other employee expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 14	(16,741)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.
43	Remove Band A Employee Expenses and other employee expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 14	(2,667)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.
44	Total	3/ Schedule MDL-3-ELEC Page 8 of 71 Line 38(h)	(52,798)	Attachment COMM 3-1-ELEC, Page 23 of 24 Refer to Footnote 3/ below - Line 86
45				
46	Other			
47	Remove Non Recoverable Project expenses	1/ Schedule MDL-3-ELEC Page 9 of 71 Line 13	(46,993)	Per review of test year expenses, these projects were deemed improperly charged based on jurisdiction, period and/or recoverability from customers
48	Remove out of period costs	2/ Schedule MDL-3-ELEC Page 9 of 71 Line 17	(66,329)	Expenses processed through the accounts payable system deemed to be outside test year therefore excluded from cost of service
49	Remove Lock Box Fees	Schedule MDL-3-ELEC Page 9 of 71 Line 20	(169,762)	Expenses processed for lock box fees deemed to be outside test year therefore excluded from cost of service
50	Remove write off of old work orders	Schedule MDL-3-ELEC Page 9 of 71 Line 21	(907,052)	Reserve established to charge off old work orders that should not be capitalized. These costs do not pertain to the test year and were removed from the COS.
51	Remove reallocation of 2010 collection expenses	Schedule MDL-3-ELEC Page 9 of 71 Line 24	(80,115)	Expenses processed for collection expenses deemed to be outside test year therefore excluded from cost of service
52	Remove DOT Billing dispute	Schedule MDL-3-ELEC Page 9 of 71 Line 22	(400,000)	Expenses processed for a DOT billing dispute deemed to be outside test year therefore excluded from cost of service
53	Remove ISO response program	Schedule MDL-3-ELEC Page 9 of 71 Line 23	(58,606)	Removal of credit for the ISO load response program. This relates to the Company's transmission operations and was removed from the COS
54	Remove E&Y Service Company Allocation Adjustment	Schedule MDL-3-ELEC Page 9 of 71 Line 18	(630,168)	To reflect test year adjustments identified per the review of service company charges performed by Ernst & Young.
55	Remove out of period Merger CTA costs	Schedule MDL-3-ELEC Page 9 of 71 Line 26	(126,497)	To remove prior period adjustments made to KeySpan/New England Gas Merger Costs to Achieve amortization recorded as operating expense during the test year.
56	Remove Service Company Tax Adjustment	Schedule MDL-3-ELEC Page 9 of 71 Line 25	(262,325)	Adjustment to Service Company Tax Adjustment that was deemed to be outside test year therefore excluded from cost of service
57	Reclassification of rate case expense related to Docket No 4065 to amortization expense	Schedule MDL-3-ELEC Page 9 of 71 Line 31	(343,632)	To reclassify the amortization of R.I.P.U.C. Docket No. 4065 rate case expense recorded as Operating Expense in the test year to Regulatory Amortization expense.
58	Reclassification of Merger CTA to amortization expense	Schedule MDL-3-ELEC Page 9 of 71 Line 32	(397,079)	To reclassify the amortization of KeySpan/New England Gas Merger Costs to Achieve recorded as Operating Expense in the test year to Regulatory Amortization expense.
59	Total	Schedule MDL-3-ELEC Page 8 of 71 Line 38(h)	(3,488,558)	Attachment COMM 3-1-ELEC, Page 16 of 24 Attachment COMM 3-1-ELEC, Page 11 of 24

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary final
Test Year Ended December 31, 2011

(a)	(b)	(c)	(d)	(e)
Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment
60				
61	Purchased Services			
			Per review of test year expenses, these projects were deemed improperly charged based on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 84
62	Remove Non Recoverable Project expenses	1/ Schedule MDL-3-ELEC Page 9 of 71 Line 13	(79,228)	
63	Total	Schedule MDL-3-ELEC Page 8 of 71 Line 40(h)	(79,228)	
64				
65	Transportation			
			Per review of test year expenses, these projects were deemed improperly charged based on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 84
66	Remove Non Recoverable Project expenses	1/ Schedule MDL-3-ELEC Page 9 of 71 Line 13	(3,300)	
67	Total		(3,300)	
68				
			To present commodity-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times normalized revenues.	Refer to Schedule MDL-3-ELEC, Page 46
69	Commodity-related Uncollectible expense	Schedule MDL-3-ELEC Page 9 of 71 Line 6	5,176,081	
			To present transmission-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times normalized revenues.	Refer to Schedule MDL-3-ELEC, Page 46
70	Transmission-related Uncollectible expense	Schedule MDL-3-ELEC Page 9 of 71 Line 7	1,796,688	
			To present conservation-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times normalized revenues.	Refer to Schedule MDL-3-ELEC, Page 46
71	Conservation-related Uncollectible expense	Schedule MDL-3-ELEC Page 9 of 71 Line 8	647,213	
72				
73	Delivery-related Uncollectible expense			
			(1) All uncollectible expense is recorded to one account on the Company's books. Normalizing adjustments were made to the cost of service in order to present test year commodity, transmission, conservation and delivery-related uncollectible expense as separate line items, totaling \$5,074,312.	Schedule MDL-3-ELEC, Page 46, Line 24(f)
74	Test Year Bad Debt Expenses - Conservation Revenue	Schedule MDL-3-ELEC Page 9 of 71 Line 34	(325,159)	
75	Test Year Bad Debt Expenses - Transmission Revenue	Schedule MDL-3-ELEC Page 9 of 71 Line 34	(1,116,199)	
76	Test Year Bad Debt Expenses - Commodity Revenue	Schedule MDL-3-ELEC Page 9 of 71 Line 34	(3,632,954)	
			(2) to adjust test year delivery-related uncollectible expense to reflect the three-year average write-off rate times normalized revenues, totaling \$3,014,555.	Schedule MDL-3-ELEC, Page 46, Line 26(d)
77	Normalization Adjustment for Bad Debt Expense	Schedule MDL-3-ELEC Page 9 of 71 Line 34	(3,014,555)	
72	Total	Schedule MDL-3-ELEC Page 9 of 71 Line 34	(8,088,867)	
73				Refer to Schedule MDL-3-ELEC, Page 46
74	Energy Efficiency O&M	Schedule MDL-3-ELEC Page 9 of 71 Line 4	(34,458,263)	Attachment COMM 3-1-ELEC, Page 17 of 24
75	Transmission O&M-Wheeling Costs-NEP	Schedule MDL-3-ELEC Page 9 of 71 Line 5	(117,809,444)	Attachment COMM 3-1-ELEC, Page 18 of 24
76				
77				
78				
79	Grand Total Other Normalizing Adjustment		(156,519,795)	
80				
81				
82				
83	<u>Footnotes:</u>			
			Per review of test year expenses, these projects were deemed improperly charged based on jurisdiction, period and/or recoverability from customers	Attachment COMM 3-1-ELEC, Page 19 of 24
84	1/ Remove Non Recoverable Project expenses	Line 27 + Line 32 + Line +47 + Line 62 + Line 66	(174,193)	
			Expenses processed through the accounts payable system deemed to be outside test year therefore excluded from cost of service	Attachment COMM 3-1-ELEC, Page 20 of 24
85	2/ Remove out of period costs	Line 28 + Line 48	(110,106)	
			To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.	Attachment COMM 3-1-ELEC, Pages 21 through 24 of 24
86	3/ Remove Band A Employee Expenses and other employee expenses	Line 10 + Line 33 + Line 41 + Line 42 + Line 43	(62,104)	

The Narragansett Electric Company d/b/a National Grid
Legacy Grid Financial Planning Stipend Allocated to all Business Units
Test Year Ended December 31, 2011

<u>Line #</u>	<u>(a)</u> <u>Employee Id</u>	<u>(b)</u> <u>CY2011</u>
1	10000180	735.03
2	10000575	735.03
3	10000588	2,920.80
4	10000642	275.64
5	10000657	735.03
6	100001214	275.64
7	100001341	275.64
8	100004537	275.64
9	100005135	275.64
10	100005280	735.03
11	100006580	275.64
12	100007019	735.03
13	100007485	275.64
14	100009128	2,920.80
15	100010283	275.64
16	100010512	275.64
17	100010804	735.03
18	100016454	275.64
19	100016742	275.64
20	100017259	275.64
21	100017269	275.64
22	100018446	275.64
23	100019209	275.64
24	100019226	735.03
25	100019233	275.64
26	100019240	275.64
27	100019285	275.64
28	100019954	275.64
29	100028797	275.64
30	100033083	275.64
31	100033570	275.64
32	100046236	735.03
33	100046251	275.64
34	100048687	275.64
35	100051448	735.03
36	100052302	275.64
37	100054480	275.64
38	100054551	275.64
39	100054831	735.03
40	100711139	275.64
41	100711508	735.03
42	100711531	735.03
43	100711600	275.64
44	100711652	275.64
45	100711772	275.64
46	100711779	275.64
47	100711780	275.64
48	100711820	275.64
49	Grand Total	24,033.72

Reference:

Page 1 of 24, Line 2 To remove from test year financial planning stipend payments made to certain employees

The Narragansett Electric Company d/b/a National Grid
Facilities Rental Charges for the Sutton, MA Central Distribution Center ("CDC")
Test Year Ended December 31, 2011

Test Year Normalizing adjustment					(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Sum of Posted Jrnl \$					Prd Name								
Line No.	Business Unit	Bus Unit Descr	Segment	Project Descr	Work Order Descr	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
1	00049	Narragansett Electric Compa	DIST	FAC Intercompany Ren	Intercompany Rent - Sutto	432,611	31,471	32,958	36,136	42,378	37,656	37,573	650,782
2	Grand Total					\$ 432,611	\$ 31,471	\$ 32,958	\$ 36,136	\$ 42,378	\$ 37,656	\$ 37,573	\$ 650,782
3													
4	Total rental charges: July - December											\$ 218,171	
5	Number of Months : July - December											6	
6													
7	Average monthly rental charge for the period July - December 2011											\$ 36,362	
8													
9	Annualized rental charge											\$ 436,343	
10													
11	Test Year rental charge											\$ 650,782	
12	Test Year Normalizing Adjustment											\$ (214,440)	
13													

Column/Line Notes:

- Line 1 Per Company books. Agrees to Schedule MDL-3-ELEC, Page 29 Line 37 Column (f)
- Col (a) Represents a true-up of rental charges for the period April 2010 - June 2011, all recorded in the test year.
- Line 4 Sum of Line 2 Columns (b) through (g)
- Line 7 Line 4 / Line 5
- Line 9 Line 7 * 12
- Line 11 Equals Line 2 Column (h)
- Line 12 Line 9 - Line 11

Reference:

Page 1 of 24, Line 14 To annualize a 15-month true-up adjustment recorded in June 2011 which included out of period rental charges.

The Narragansett Electric Company d/b/a National Grid
2007 Insurance Tax Accrual Adjustment
Test Year Ended December 31, 2011

	(a) Gas	(b) Electric
1 Journal Entry		
2 Reversal of 2007 Insurance Accrual	300,000	300,000
3 Applicable Bill Pool (00380) Percentage	7.057%	9.437%
4		
5 Amount Recorded in March 2011	21,171	28,311

Line Notes

- 2-3 From Company Books
- 5 Line 2 * Line 3

Reference:

Page 1 of 24, Line 19

A reversal of an accrual for 2007 tax expense was reversed in March 2011.
 This adjustment adds that amount back to the expense for the year.
 Please refer to Company's response to COMM 3-8

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustment -Advertising
Test Year Ended December 31, 2011

		(a)	(b)	(c)	(d) = (a)-(b)-(c)
<u>Account</u>	<u>Account Description</u>	<u>Total Test Year Advertising Expenses</u>	<u>Advertising Expenses Excluded from COS</u>	<u>IFA Related expenses</u>	<u>Advertising Expenses Included in COS</u>
1					
2	909	Informational and Instructional Advertising Expenses \$ -			
3					
4	912	Demonstrating and Selling Expenses \$ 26,972			
5					
6	921	Office Supplies and Expenses \$ 32,021			
7					
8	930.1	General Advertising Expenses \$ 151,856			
9					
10		Total Advertising Expenses \$ 210,849	\$ 140,059	\$ 4,871	\$ 65,919
11					
12		IFA related Expenses to advertising invoices	\$ 1,238		\$ (1,238)
13					
14		Total Advertising Expenses	\$ 141,297		\$ 64,681

Notes

- Column (c) Refer to Schedule MDL-3-ELEC Page 8 Line 22(b)
- 14(c) Refer to Schedule MDL-3-ELEC Page 8 Line 22(h)
- 14(d) Refer to Advertising Filing Requirement for detail listing of invoices Book 1 of 3

Reference:

Page 1 of 24, Line 23 Per review of advertising expenses, these costs were deemed to be branding and promotional in nature and in accordance with R.I.G.L Section 39-2-1.2(a) were excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Lock Box Fee Normalizing Adjustment
Test Year Ended December 31, 2011

	(a) Gas	(b) Electric
1 Journal Entry from January		
2 Lockbox Management Invoices	2,128.35	2,846.03
3	175,000.00	141,000.00
4	99,644.00	44,159.24
5 Total	276,772.35	188,005.27
6		
7		
8		
9 January Only Charges	14,293.82	18,243.57
10		
11		
12 Charges belonging to Sept-Dec 2010	262,478.53	169,761.70

Line Notes

- 2-4 From Company Books
- 5 Sum of Line 2 through Line 4
- 9 From Company Books
- 12 Line 5 - Line 9

Reference:

Page 2 of 24, Line 49

Expenses processed for lock box fees deemed to be outside the test year and therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Collection Fee Adjustment
Test Year Ended December 31, 2011

	Electric
Journal Entry	
1 Nationwide Credit Charges	117,196
2 Nationwide Credit Charges	134,870
3 Nationwide Credit Charges	154,279
4 Nationwide Credit Charges	135,579
5 Nationwide Credit Charges	143,972
6 Nationwide Credit Charges	107,955
7 Total Adjustments	793,851
8	
9 Applicable Bill Pool (00388) Percentage	10.092%
10	
11 Amount Recorded in 2011	80,115

Line Notes

- 1-6 From Company Books
- 7 Sum of Line 1 through Line 6
- 9 From Company Books
- 11 Line 7 * Line 9

Reference:

Page 2 of 24, Line 51

Expenses processed for collection expenses deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Amortization of NEG & KeySpan Merger Costs to Achieve (CTA)
Test Year Ended December 31, 2011

Merger CTA amortization recorded to Amortization Expense at FERC				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
Sum of Posted Jnl \$				Prd Name													
Line No	Business Un	Regulatory Acct	Jrnl Id	Jrnl Line Descr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY 2011
1	00049	407300	49179	RI CTA Deferral- EXP					\$ (763)	\$ (1,944)	\$ (1,070)	\$ (2,400)	\$ (1,218)	\$ (2,077)	\$ (737)	\$ (78,868)	\$ (89,079)
2				RI CTA Deferral- Recovery					\$ 77,000	\$ 77,000	\$ 77,000	\$ 77,000	\$ 77,000	\$ 77,000	\$ 77,000	\$ 77,000	\$ 616,000
3	Grand Total				\$ -	\$ -	\$ -	\$ -	\$ 76,237	\$ 75,056	\$ 75,930	\$ 74,600	\$ 75,782	\$ 74,923	\$ 76,263	\$ (1,868)	\$ 526,921

Merger CTA amortization recorded to Operating Expense at FERC 921.0																		
Sum of Posted Jnl \$				Prd Name														
Line No	Business Un	Regulatory Acct	Jrnl Id	Jrnl Line Descr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY 2011	
8	00049	921000	49179	RI CTA Deferral	\$ 74,723	\$ 72,657	\$ 194,985	\$ 74,344									\$ 416,709	
10	Grand Total				\$ 74,723	\$ 72,657	\$ 194,985	\$ 74,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 416,709

Summary of Regulatory Asset FERC Account 182.380 "Cost to Achieve"				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY 2011	
Beginning Balance				\$ 87,427	\$ 12,704	\$ (59,952)	\$ (254,937)	\$ (329,282)	\$ (405,518)	\$ (480,574)	\$ (556,504)	\$ (631,103)	\$ (706,885)	\$ (781,807)	\$ (858,070)	\$ 87,427	
offset should be recorded to FERC 407. Amortization of Reg Asset				\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (77,000)	\$ (924,000)
offset should be recorded to FERC 921. Current Period Expense Deferrals				\$ 2,277	\$ 4,343	\$ 8,512	\$ 2,656	\$ 763	\$ 1,944	\$ 1,070	\$ 2,400	\$ 1,218	\$ 2,077	\$ 737	\$ 78,868	\$ 106,867	\$ 106,867
offset should be recorded to FERC 921. True-Up of Prior Period Deferrals				\$ -	\$ -	\$ (126,497)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (126,497)
TOTAL Activity				\$ (74,723)	\$ (72,657)	\$ (194,985)	\$ (74,344)	\$ (76,237)	\$ (75,056)	\$ (75,930)	\$ (74,600)	\$ (75,782)	\$ (74,923)	\$ (76,263)	\$ 1,868	\$ (943,630)	
				agrees to FERC 921000 (Line 10)				agrees to FERC 407300 (Line 3)									
Ending Balance				\$ 12,704	\$ (59,952)	\$ (254,937)	\$ (329,282)	\$ (405,518)	\$ (480,574)	\$ (556,504)	\$ (631,103)	\$ (706,885)	\$ (781,807)	\$ (858,070)	\$ (856,203)	\$ (856,203)	

29	921000 should be	\$ 19,630	=Line 19 Column (m) + Line 20 Column (m)	Sum of Line 18 Cols (a) through (d) =	\$ (308,000)	reclass from Other O&M to Amortization
30	921000 as recorded	\$ 416,709	=Line 7 Column (m)	Sum of Line 1 Cols (e) through (l) =	\$ (89,079)	reclass from Amortization to Other O&M
31	Adjustment 921000	\$ (397,079)	=Schedule MDL-3-ELEC, Page 9 Line 32	\$ (397,079)		Normalization adj to Other O&M
33	407300 should be	\$ 924,000	= Line 18 Column (m)		\$ 397,079	Normalization adj to Reg Amortization
34	407300 as recorded	\$ 526,921	= Line 3 Column (m)			
35	Adjustment 407300	\$ 397,079	=Schedule MDL-3-ELEC, Page 55 Line 4	Line 20 Column (c) =	\$ (126,497)	Normalization adj to Other O&M

Line Notes:

- 1-2 Per Company books
- 3 Agrees to Schedule MDL-3-ELEC, Page 55 Line 1
- 9-10 Per Company books
- 16-24 Per Company books
- 18 Annual amortization of \$924,000 per Order received at R.I.P.U.C. Docket No. 4065, Page 122.
- 20 Agrees to Schedule MDL-3-ELEC, Page 9 Line 26

Reference:

Page 2 of 24, Lines 55 & 58 To remove prior period adjustments made to KeySpan/New England Gas Merger Costs to Achieve amortization recorded as operating expense during the test year.

The Narragansett Electric Company d/b/a National Grid
Summary of Service Company Tax Normalizing Adjustment
Test Year Ended December 31, 2011

Electric

Service Company Tax Normalizing Adjustment - JE 99618DS5 Correction 2	Page 13 of 24, Line 17	\$	(102,800.41)
Service Company Tax Normalizing Adjustment - JE 99618DS5 Correction 4	Page 14 of 24, Line 29(c)		(147,582.64)
Service Company Tax Normalizing Adjustment - JE 99311D07	Page 15 of 24, Line 69		(11,942.23)
Total		\$	(262,325.28)

Gas

Test Year Ended December 31, 2011	Page 14 of 24, Line 28(c)		(19,559.14)
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Reference:

Page 2 of 24, Line 56

Adjustment to Service Company Tax Adjustment that was deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Service Company Tax Normalizing Adjustment - JE 99618DS5 Correction 2
Test Year Ended December 31, 2011

Sum of GL Act \$		Period											11	Grand Total
Activity	Business Unit	1	2	3	4	5	6	7	8	9	10			
1	409157	Mass Elec	(107,650.43)	(85,688.83)	(109,046.63)	(114,562.51)	(113,484.50)	(113,150.66)	(109,863.99)	(107,582.77)	(200,288.17)	(138,684.68)	(114,599.01)	(1,314,602.18)
2		NEP	(61,466.59)	(42,346.86)	(56,886.17)	(61,032.32)	(53,558.57)	(53,095.76)	(56,085.69)	(55,210.28)	(90,844.21)	(53,291.82)	(54,558.35)	(638,376.62)
3		NIMO	(110,164.33)	(85,594.81)	(122,247.27)	(117,719.20)	(119,400.79)	(115,300.67)	(112,871.19)	(119,482.13)	(222,337.05)	(98,930.62)	(123,337.34)	(1,347,385.40)
4		Narragansett Electric	(46,188.40)	(33,784.81)	(42,263.40)	(43,254.44)	(45,708.48)	(50,347.35)	(51,277.48)	(50,993.10)	(87,006.57)	(43,680.79)	(50,064.66)	(544,569.48)
5	409157 Total		(325,469.75)	(247,415.31)	(330,443.47)	(336,568.47)	(332,152.34)	(331,894.44)	(330,098.35)	(333,268.28)	(600,476.00)	(334,587.91)	(342,559.36)	(3,844,933.68)
6	410157	Mass Elec	138,229.85	144,741.66	137,914.73	142,254.45	142,789.12	143,014.80	139,319.79	131,215.02	136,151.39	178,163.12	181,822.73	1,615,616.66
7		NEP	78,926.93	71,530.39	71,945.94	75,784.98	67,388.77	58,462.34	62,081.27	72,853.25	76,201.89	69,913.81	60,273.21	765,362.78
8		NIMO	141,457.89	144,582.84	154,610.36	146,174.15	150,233.16	149,246.45	141,914.68	142,500.18	160,722.21	141,793.21	131,542.79	1,604,777.92
9		Narragansett Electric	59,308.77	57,067.75	53,451.99	53,709.85	57,511.59	67,199.47	74,608.11	71,354.57	59,412.34	42,618.09	44,284.73	640,527.26
10	410157 Total		417,923.44	417,922.64	417,923.02	417,923.43	417,922.64	417,923.06	417,923.85	417,923.02	432,487.83	432,488.23	417,923.46	4,626,284.62
11	Grand Total		92,453.69	170,507.33	87,479.55	81,354.96	85,770.30	86,028.62	87,825.50	84,654.74	(167,988.17)	97,900.32	75,364.10	781,350.94
12														
13														
14														
15	Narragansett Electric Adjustment		(13,120.37)	(23,282.94)	(11,188.59)	(10,455.41)	(11,803.11)	(16,852.12)	(23,330.63)	(20,361.47)	27,594.23	1,062.70	5,779.93	(95,957.78)
16														
17	CY 2010 Total		(102,800.41)											

Reference:

Page 2 of 24, Line 56 Adjustment to Service Company Tax Adjustment that was deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Service Company Tax Normalizing Adjustment - JE 99618DS5 Correction 4
Test Year Ended December 31, 2011

1	Sum of Posted Jnl \$		Period									
2	Billing Pool	Activity	1	2	3	4	5	6	7	8	9	Grand Total
3	00694	409110	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(2,250.00)	(20,250.00)
4		409111	(42.00)	(41.00)	(42.00)	(42.00)	(41.00)	(42.00)	(42.00)	(41.00)	(42.00)	(375.00)
5		409114	(21.00)	(21.00)	(21.00)	(20.00)	(21.00)	(21.00)	(21.00)	(21.00)	(21.00)	(188.00)
6		409121	(425.00)	(425.00)	(425.00)	(425.00)	(425.00)	(425.00)	(425.00)	(425.00)	(18,862.00)	(22,262.00)
7		409123		(18,082.77)								(18,082.77)
8		409160		10,211,731.32								10,211,731.32
9		409200	414,725.00	417,884.00	421,021.00	428,773.00	423,183.00	422,857.00	420,584.00	424,596.00	413,824.00	3,787,447.00
10		410100	(215,358.00)	(215,359.00)	(215,358.00)	(215,358.00)	(215,359.00)	(215,358.00)	(215,358.00)	(215,359.00)	(215,358.00)	(1,938,225.00)
11		410105		(10,295,611.62)								(10,295,611.62)
12		411100	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(1,106,175.00)	(9,955,575.00)
13		411200	792,516.00	792,518.00	792,516.00	792,516.00	792,518.00	792,516.00	792,516.00	792,518.00	792,516.00	7,132,650.00
14	00694 Total		(117,030.00)	(215,832.07)	(110,734.00)	(102,981.00)	(108,570.00)	(108,898.00)	(111,171.00)	(107,157.00)	(136,368.00)	(1,118,741.07)
15	Grand Total		(117,030.00)	(215,832.07)	(110,734.00)	(102,981.00)	(108,570.00)	(108,898.00)	(111,171.00)	(107,157.00)	(136,368.00)	(1,118,741.07)

16
17
18

19	Total Current	409157	13,938,020.55
20	Total Deferred	410157	(15,056,761.62)
21	Net		(1,118,741.07)

22

23		(a)	(b)	(c)
24	A20 %	Current	Deferred	Net
25	Mass Electric	0.34538	4,813,854.08	(5,200,240.10)
26	NEP	0.19847	2,766,314.79	(2,988,354.21)
27	NIMO	0.30675	4,275,488.17	(4,618,662.02)
28	Narragansett Gas	0.01748	243,680.74	(263,239.88)
29	Narragansett Electric	0.13192	1,838,682.77	(1,986,265.41)
30		1.00000	13,938,020.55	(15,056,761.62)

Reference:

Page 2 of 24, Line 56 Adjustment to Service Company Tax Adjustment that was deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Amortization of Rate Case Expenses in RIPUC Docket No. 4065 included in O&M
Test Year Ended December 31, 2011

Line No.	Sum of Posted Jml \$							Prd Name												Grand Total				
	Business Unit	Bus Unit Descr	Orig Business Unit	Regulatory Acct	Regulatory Acct Descr	Expense Typ	Activity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
1	00049	Narragansett Electric Comp	00049	182378	Rate Case Expense		182378	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$28,636)	(\$343,632)
2				928000	Regulatory Comm Expense	400	AG0080	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$28,636	\$343,632
3	Grand Total								\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4																								

Line Notes:

- 1-4 Per Company books
- 2 Amortization of Docket No. 4065 rate case expense recorded to FERC 928 should be reclassified to FERC 407:

	<u>FERC Account</u>	<u>Amount</u>	<u>COS Category</u>
DR	Regulatory Debits 407.3	\$343,632	Regulatory Amortization
CR	Regulatory Commission Expense 928.0	(\$343,632)	Other O&M

Reference:

Page 2 of 24, Line 57 To reclassify the amortization of R.I.P.U.C. Docket No. 4065 rate case expense recorded as Operating Expense in the test year to Regulatory Amortization expense.

The Narragansett Electric Company d/b/a National Grid
Energy Efficiency
Test Year Ended December 31, 2011

In support of Schedule MDL-3-ELEC, Page 8 Column (h) Line 18

Line No	Cost Element Gro	Ferc Account	Total
1	Energy Efficiency	908	\$ 32,529,736
2		909	1,928,528
3	Energy Efficiency O&M Total		34,458,264
4	Grand Total		\$ 34,458,264

Reference:

Page 3 of 24, Line 74 Expenses recovered outside base rates

The Narragansett Electric Company d/b/a National Grid
Transmission O&M-Wheeling Costs
Test Year Ended December 31, 2011

In support of Schedule MDL-3-ELEC, Page 8 Column (h) Line 24

Line No	Sum of CY 2011		
	Cost Element Group RI	Ferc Account	Total
1	Transmission O&M-Wheeling Costs-NEP	561	\$ 3,154,628
2		565	114,654,816
3	Transmission O&M-Wheeling Costs-NEP Total		117,809,444
4	Grand Total		\$ 117,809,444

Reference:

Page 3 of 24, Line 75

Transmission related charges

The Narragansett Electric Company d/b/a National Grid
Non Recoverable Project Expenses
Test Year Ended December 31, 2011

Veg Management	N
Costs to Achieve Savings (Y/N)	N
Storm	N

				Values	
	Project	Project Descr	FERC Account	Sum of GL Act \$	Sum of \$ charged to IFA
1	Computer Software Purchases	X14305	USFP Non Project SME Labor	921	\$ 6.37 \$ 0.27
2	Computer Software Purchases Total				6.37 0.27
3	Contractor Services	X00106	FAC - Brockton MA 161 Mulberry	921	13.75 0.34
4		X00111	FAC Hanover MA 19 Philips Land	921	15.33 0.89
5		X00123	FAC - Monson, MA, Palmer St	921	26.49 0.65
6		X00128	FAC - Northampton MA Hayden Rd	921	240.00 5.86
7		X00135	FAC Weymouth, MA, 186 Main St	921	0.44 0.02
8		X02771	CSS Consolidation Project - Ex	905	62.12 -
9		X07644	Finance Integration	921	2,640.03 109.92
10		X11505	Reservior Woods Gym Membership	921	(145.24) 11.24
11		X12705	EDOG Transformation Wave 2	583	693.93 -
12		X14305	USFP Non Project SME Labor	921	13,936.26 523.16
13		X14485	Procurement SAP / Buying Exper	921	18,993.72 512.57
14		X15585	Procurement USFP Costs Proj	921	4,553.57 211.78
15	Contractor Services Total				41,030.40 1,376.41
16	Lease - Non-Real Estate	X00116	FAC - Leominster, MA Viscoloid	931	(6.00) 0.13
17	Lease - Non-Real Estate Total				(6.00) 0.13
18	Materials & Supplies	E07870	FY09 Expense-Airbreaks/Disconn	582	2,207.00 -
19			FY09 Expense-Airbreaks/Disconn	592	106.02 -
20		X08025	Consumer Advocate Expenses	903	110.15 -
21		X12705	EDOG Transformation Wave 2	592	1,209.11 -
22		X14485	Procurement SAP / Buying Exper	921	9.27 0.08
23	Materials & Supplies Total				3,641.55 0.08
24	Other	C03500	Transmission Sub Blanket - NEC	592	34.64 -
25			Transmission Sub Blanket - NEC	925	6.89 0.28
26			Transmission Sub Blanket - NEC	926	366.58 14.23
27		C08377	Transmission Study Blanket - R	925	10.48 0.27
28			Transmission Study Blanket - R	926	664.27 17.66
29		C24175	Hopkinton Substation (Dist Lin	920	5.87 0.10
30		E07870	FY09 Expense-Airbreaks/Disconn	582	154.49 -
31			FY09 Expense-Airbreaks/Disconn	921	39,804.00 1,142.83
32		X00116	FAC - Leominster, MA Viscoloid	921	0.55 0.01
33		X00132	FAC - Tewksbury, Ma, Dek St	921	1,400.31 56.22
34		X01113	Pad 2000 So Shore - General	920	(9.46) (0.27)
35		X02955	MECO Standard Offer Service	920	(47.84) (1.15)
36			MECO Standard Offer Service	921	2,820.03 51.73
37		X06424	Narragansett Gas Environmental	930	0.00 (0.00)
38		X07204	DSM - ISO FCM Project	908	(45.84) -
39		X07644	Finance Integration	920	(6.67) (0.20)
40		X08025	Consumer Advocate Expenses	903	8.93 -
41		X09065	187 King St North Hampton Fund	930	- -
42		X09925	TSS Transformation	921	(0.97) (0.02)
43		X11505	Reservior Woods Gym Membership	921	(0.14) (0.00)
44		X12305	Trans Delivery System	920	(0.19) (0.02)
45		X12445	Solar Miscellaneous Projects	580	(1.86) -
46			Solar Miscellaneous Projects	910	(0.19) -
47			Solar Miscellaneous Projects	920	(0.03) (0.00)
48		X12705	EDOG Transformation Wave 2	581	(0.93) -
49			EDOG Transformation Wave 2	588	(192.15) -
50			EDOG Transformation Wave 2	592	59.04 -
51			EDOG Transformation Wave 2	903	(1.52) -
52			EDOG Transformation Wave 2	920	(15.96) (0.41)
53		X14305	USFP Non Project SME Labor	580	(110.84) -
54			USFP Non Project SME Labor	581	(62.50) -
55			USFP Non Project SME Labor	920	(225.28) (6.41)
56			USFP Non Project SME Labor	921	32.24 1.37
57			USFP Non Project SME Labor	930	(6.62) (0.06)
58		X14485	Procurement SAP / Buying Exper	920	(62.38) (1.69)
59			Procurement SAP / Buying Exper	921	0.57 0.02
60		X15145	DSM EE Accruals Dist	908	- -
61		X15305	USFP Partner Resources	920	(0.50) (0.03)
62		X15386	Detroit Edison Energy Smart Gr	580	(1.34) -
63			Detroit Edison Energy Smart Gr	586	(2.20) -
64		X15785	ICE Bundled Services	921	2,419.24 140.56
65	Other Total				46,992.72 1,415.02
66	Purchased Services	X09065	187 King St North Hampton Fund	923	1,032.93 8.84
67		X13987	LIPA MSA Analysis	923	5,207.24 302.54
68		X14485	Procurement SAP / Buying Exper	923	65,980.42 1,500.89
69		X15305	USFP Partner Resources	923	7,007.89 155.24
70		X15645	USFP Training	923	- (593.86)
71	Purchased Services Total				79,228.48 1,373.65
72	Transportation	C03500	Transmission Sub Blanket - NEC	592	952.88 -
73		E07870	FY09 Expense-Airbreaks/Disconn	592	2,138.91 -
74		X00123	FAC - Monson, MA, Palmer St	921	13.08 0.26
75		X11205	Beverly-Federal & River St-Non	592	138.23 -
76		X12705	EDOG Transformation Wave 2	588	56.68 -
77	Transportation Total				3,299.78 0.26
78	Grand Total				\$ 174,193.30 \$ 4,165.82
79			Less IFA		(4,165.82)
80			Total Normalizing adjustmen		\$ 170,027.48

Please note that the normalizing adjustment should had been net of the IFA or \$170,027.24

Reference:

The Narragansett Electric Company d/b/a National Grid
Accounts Payable Out of Period Adjustments
Test Year Ended December 31, 2011

Non Recoverable	(All)
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Sum of Total Payables \$					
Cost Element Group RI	Vendor	Invoice No	FERC Account	Comments	Total
1 Contractor Services	BENGTSON AND JESTINGS LLP	090310	903	September 2010 Charges	\$ 2,297
2	NORTHEAST DIVING SERVICES	1722	594	Maintenance of Newport submarine cables 2009 charges	\$ 8,040
3	NORTHERN TREE SERVICE INC	69362	593	July 2010 charges	\$ 9,809
4		69995	593	Wood waste pick up June 2010 charges	\$ 9,504
5		70162	593	September 2010 Charges	\$ 3,363
6		70634	593	October 2010 charges	\$ 10,765
7 Contractor Services Total					\$ 43,777
8 Other	RISE ENGINEERING	DSM043247097245	908	Energy Efficiency	\$ 31,090
9		DSM043250097248	908	Energy Efficiency	\$ 35,239
10 Other Total					\$ 66,329
11 Grand Total					\$ 110,106

Reference:

Page 3 of 24, Line 85

Expenses processed through the accounts payable system deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Normalizing Adjustment to Other Employee Expenses
Test Year Ended December 31, 2011

Sum of Expense \$				
Cost Element Group	Exp Type	Exp Type Descr	FERC Acct	Total
1 Other Employee Benefits & Expenses	AIRFARE	Airfare for Buffalo Trip - PSC Estimating Challenge Training	588000	252.30
2	AUTORNT	Car Rental for Buffalo Trip	588000	49.72
3	BRKFAST		588000	271.30
4		Breafast	588000	39.59
5		Breakfast	588000	38.59
6		Breakfast - westerly floods	588000	29.52
7		Breakfast - westerly floods - 4 people	588000	9.81
8		Make A Wish Holiday Fundraiser	902000	167.14
9		Syracuse NY Stay - Meals	921000	6.31
10	BUSMTG	Engineers Week Luncheon - 47 People	588000	299.13
11		Gas Meeting + Luncheon Fidelity	908000	17.00
12		Lunch Meeting w/ Hope Global (Gas Conversion Related)	908000	13.00
13		meeting to discuss supv retirement & moves	588000	479.46
14		Refreshments for Department staff meeting, see attached attendance sheet	588000	102.97
15		Refreshments for Dept safety and staff meeting see attached list of attendees	588000	88.06
16		Re-Org meeting: J. Hoffman, M. Hrycin, K. Lomax, J. Merritt	588000	38.24
17		Storm Room Refreshments - 14 People	588000	41.04
18		Woon Rotary	908000	414.00
19	CELL		588000	118.36
20		Cell Phone car charger - westerly floods	588000	32.08
21	DINNER		588000	435.70
22			921000	19.86
23		Annual Meeting for The Pawtucket Foundation	908000	32.34
24		CVS Caremark - EMC Restaurant	908000	432.86
25		Dinner while in Buffalo; 3 meals	588000	74.30
26		Pawtucket Foundation Annual Awards Dinner	908000	20.00
27		Providence Foundation Awards Dinner (2 tickets)	908000	300.00
28		Storm	588000	84.90
29		Storm Response	588000	22.50
30		supervisors dinner	593000	6.90
31		Syracuse NY Stay - Meals	921000	17.60
32		Worcester Business Journal Man of the Year Awards	908000	15.00
33	EMPLREL	Arrangement for R. Brawley	588000	99.00
34		Bereavement Arrangement	588000	87.00
35		Incentive reward for 400 days with no OSHA recordables	586000	224.88
36	FUEL	Gas for car rental in Buffalo	588000	9.51
37	HOTEL		588000	546.51
38			921000	132.29
39		Business Meeting Albany	588000	124.26
40		Foundations Leadership - hotel and dinner	588000	186.50
41		Hotel	588000	1,133.02
42		Hotel Reservation - Crowne Plaza , 3 night stay in Syracuse NY \$322.05	921000	322.05
43		Hotel room charge for Buffalo Trip - PSC Estimating Challenge Support	588000	135.36
44		Hotel Wizard: Hotel	588000	1,422.15
45		Storm Lodging	588000	350.30
46	LICENSE		582000	20.00
47	LUNCH		588000	23.29
48			921000	32.52
49		Business Meeting Albany	588000	15.04
50		Lunch 4 people - westerly floods	588000	49.91
51		managers Staff meeting 3 people □J.Carey, C. Montalto,	588000	42.37
52		Meter set team in G Barrington	586000	167.40
53		Syracuse NY Stay - Meals	921000	8.81
54	MILEAGE	1/19/2011 MILEAGE COMPANY DOCTOR NORTHBORO MA	588000	94.86
55		11/17/2011 EAP Meeting Seeknok to North Darmouth.	588000	27.75
56		12/28-12/29/2010 MILEAGE STORM RESTORATION-LINCOLN/BROCKTON/LINCOLN	580000	35.00
57		Balance of miles to/from Logan to home	588000	15.30
58		Brockton Storm Rm Snow Storm	580000	2.00
59		CALLED IN FOR STORM WORK LESS THAN 24 HOURS	581000	21.56
60		Field Investigation. Lunenburg, MA	587000	66.60
61		From Middleboro to Northboro and return on Saturday (minus base 35)	580000	9.90
62		HOPEDALE: ALBANY MEETING	588000	177.60
63		Hurricane Earl	580000	5.00
64		HURRICANE IRENE- SUNDAY- HOME TO PROVIDENCE	580000	22.20
65		IRENE SUNDAY HOME TO NORTH KINGSTOWN	580000	38.85

The Narragansett Electric Company d/b/a National Grid
Normalizing Adjustment to Other Employee Expenses - continued
Test Year Ended December 31, 2011

Sum of Expense \$	Cost Element Group	Exp Type	Exp Type Descr	FERC Acct	Total
66		MILEAGE	LINCOH: from Seekonk to I.A.P. N. Dartmouth	588000	27.75
67			LINCOH: Seekonk to North Dartmouth	588000	222.00
68			Lincoln Storm Rm - Windstorm	580000	2.00
69			Lincoln Tree Storm Rm	580000	4.08
70			Mileage - Called in from New Hampshire to work Hurricane Irene - Mileage one way to home	593000	76.92
71			Mileage 08/09/11-08/15/11	588000	130.98
72			MILEAGE AND PERDIEM FOR 2 DAYS LEBANON OT MILBURY ON 8/8/11-8/11/11	588000	321.90
73			Mileage diff. roundtrip to Lincoln, RI for storm duty - Forestry	921000	0.89
74			Mileage to NK Storm Room	582000	18.36
75			mileage to Worcester for DOT physical	588000	64.38
76			Miles to/from Clifton Park, NY office for PSC Est Challenge Training/Support	588000	178.50
77			Round Trip Mileage - Home to Providence - Saturday - Hurricane Irene Prep	593000	11.66
78			Round Trip Mileage - Worcester - Full trip Saturday- Tornado Response	593000	35.70
79			Round Trip Mileage - Worcester - Less Commute - Tornado Response	593000	60.68
80			Round trip mileage Sunday - Hurricane Irene	593000	11.66
81			Round Trip mileage to No. Andover, less commute - meet with Aldo Barressi to review AG W	593000	58.90
82			Round Trip Mileage to Worcester, less commute - meet Lindsay Sharon - storm planning	593000	30.34
83			Roundtrip mileage to North Andover for capacitor bank work/meeting.	588000	94.35
84			Roundtrip mileage to North Andover for work transfer information.	588000	102.68
85			Seekonk to North Dartmouth	588000	111.00
86			Sno/Rain Storm No Andover	580000	2.00
87			Syracuse Street Light Survey	905000	34.41
88			Training and Prep for Hrrricane IRENE- Waltham to Providence	580000	29.97
89			Travel from Garden City, NY to Portsmouth, RI	588000	408.00
90			Travel from Garden City, NY to Portsmouth, RI (via ferry)	588000	163.20
91			Travel from Portsmouth, RI to Garden City, NY	588000	408.00
92			Travel from Portsmouth, RI to Garden City, NY (via ferry)	588000	81.60
93			Travel from Portsmouth, RI to Garden City, NY (via ferry)	588000	81.60
94			Travel from Portsmouth, RI to Waltham, MA (less commute)	588000	42.84
95			Worcester Tornado 6/4/11	580000	2.04
96		OTHER	Agent Fee for Buffalo Trip	588000	38.00
97			Beverages For Engineers Week luncheon	588000	8.61
98			Coffee & Donuts for Supervisor "Good Bye" send off	586000	186.78
99			crew coffee	594000	6.12
100			CVS Caremark - Fenway Park, Red Sox Game	908000	60.25
101			Ferry fees - New London CT to Long Island -round trip for 2 people & 1 vehicle. - EDOTransf	588000	128.00
102			first office visit to E.A.P.	588000	15.00
103			Flowers for sick co-worker	588000	40.48
104			Gift - D. Fredericks	588000	133.75
105			Gift Cards for T-Men working Christmas Day holiday - Per C. Root	588000	370.00
106			GTI Training & Certification - High Efficiency Gas Boiler Course	908000	195.00
107			Helping Hands Volunteer Party - food from Stop and Shop	586000	265.62
108			Helping Hands Volunteer Party - Coffee	586000	48.57
109			luggage fees for California trip	586000	59.65
110			NO DESCRIPTION	588000	91.80
111			Refreshments for Department safety meeting (see attached attendance sheet)	588000	88.06
112			Refreshments for dept staff meeting see attached attendance sheet for names	588000	169.24
113			Rfreshments for dept staff and safety meeting	588000	88.06
114			Room Gratuity	588000	20.00
115			Tornado Wilbraham - refreshments for workers	588000	24.95
116			tv for traing	588000	727.49
117			tyndale clothing -	588000	155.00
118			wires down area - snack supplies for storm	586000	147.55
119		PARKING	CVS Caremark - Fenway Park, Red Sox Game Parking	908000	20.00
120			Northern RI Chamber of Commerce Legislative Reception	908000	10.00
121			Parking garage	588000	26.00
122		TOLLS		588000	16.00
123			Meetings with Town of ware and Auburn, MA	908000	2.20
124			Mtg c J. Morrell re: permitting issues in Monson, MA	908000	1.50
125			Newport Bridge	588000	40.00
126			Ted Williams Tunnel Tolls	588000	3.50
127			tolls for 07/01/10-02/08/11	586000	43.02
128			Worcester Business Journal Man of the Year Awards	908000	1.00
129		TRANSP	Airline Tickets - Nantucket	588000	267.50
130			Cross Sound Ferry - New London, CT to Orient Pt, NY	588000	198.00
131			Cross Sound Ferry - New London, CT to Orient Pt., NY (round trip)	588000	198.00
132			Cross Sound Ferry New London, CT to Orient Pt, NY (round trip)	588000	297.00
133			Ferry	588000	99.00
134			Trip to Nantucket	588000	14.00
135		Total			16,741.46

To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

The Narragansett Electric Company d/b/a National Grid
ProCard Detail
Test Year Ended December 31, 2011

ProCard Detail - Allocated to The Narragansett Electric Company (Electric)

Line No.	(a) PCH Empl Id	(b) Total
1	100019477	\$ 159.16
2		9,146.62
3		2,666.92
4		
5	Grand Total	\$ 11,972.70

Reference:

Page 3 of 24, Line 86 To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

The Narragansett Electric Company d/b/a National Grid
Band A Employee Expenses
Test Year Ended December 31, 2011

Band A Employee Expenses Allocated to The Narragansett Electric Company

Sum of 00049 (The Narragansett Electric Company)

Line #	(a) Exp Empl Id	(b) Total
1	100000575	1,304.50
2	100000657	645.52
3	100001214	1,253.25
4	100005280	1,072.24
5	100010804	2,556.95
6	100046236	1,068.61
7	100051448	2,918.38
8	100054831	69.87
9	100063302	1,672.97
10	100711508	1,931.77
11	100711531	8,102.05
12	00693	2,067.77
13	05228	2,670.57
14	07179	2,884.03
15	18207	2,786.08
16	38290	371.83
17	72988	13.28
18		
19	Grand Total	33,389.67

Reference:

Page 3 of 24, Line 86 To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

Commission 3-12-ELEC

Request:

Jeanne Lloyd, page 24, lines 8-11. Referring to streetlights temporarily turned off or “red capped,” Jeanne Lloyd states, “During that time, the Company continues to *incur* depreciation expense, property taxes, return on investment, and related income taxes on that return, billing costs and related general and administrative costs and deferred tax expense.” (emphasis added) Please explain how the Company “incurs” a return on investment.

Response:

This statement is poorly worded. It is intended to mean that depreciation expense, property taxes, return on investment, and related income taxes on that return, billing costs and related general and administrative costs and deferred tax expense are ongoing costs that are not avoided when streetlights are temporarily turned off.

Commission 3-21-ELEC/GAS

Request:

Referring to page 1 of the organizational chart produced in the Company's Response to COMM 2-16-ELEC/GAS, please explain the meaning of the phrase "Refreshed 22-Nov 2010."

Response:

The phrase "Refreshed 22-Nov 2010" means that the organizational chart was updated to reflect National Grid's organizational structure as of November 22, 2010. The November 22, 2010 date closely preceded the January 31, 2011 announcement of National Grid's detailed restructuring plan to create an organizational structure based on local state jurisdictions led by regional presidents responsible for understanding and meeting the needs of customers, communities, legislative leaders and regulators in each local jurisdiction.

Commission 3-24-ELEC/GAS

Request:

Referring to Evelyn Kaye, p. 4, lines 12-13, please explain in narrative form, without the use of graphs or schedules, how the electric and gas write-offs and percentages on this page were derived.

Response:

To determine net charge offs, the starting point is the uncollectible reserve FERC 144 account balance at the beginning of the year. The beginning reserve balance is adjusted to eliminate those regulatory accounts not related to the core retail business, such as the accumulated provision for Non-Gas bad debt (reg account 144005) and the uncollectible provision related to miscellaneous billing (reg account 144007).

Next, the bad debt expense on the income statement for FERC account 904 at the calendar year-end is added to the adjusted beginning balance of the uncollectible reserve. The bad debt expense amount added is also adjusted for items unrelated to the core business of energy delivery. In the case of Narragansett Electric, the bad debt expense related to the miscellaneous billing activity was removed in 2010 and 2011. [Bad debt expense can be thought of as the net write off (gross write off less recoveries) plus the change in the provision for uncollectibles over the course of the year. This reserve change can be either positive or negative.]

Next, the year-ending adjusted uncollectible reserve on the balance is deducted from the sum of the amounts described in the first two paragraphs. The year-end reserve balance is a calculated assessment by the accounting department of the collectability of the customer accounts receivable at year-end. For Narragansett Electric, this assessment is the "Black Motor" method described in the company's response to Division 7-6-ELEC. The result of this subtraction of the adjusted year-end uncollectible reserve from the sum of the amounts described in the first two paragraphs is the net write off.

The calculated net write off amount described in the third paragraph is then divided over the revenue for the year to determine the uncollectible rate. The revenue would include late payment charge revenue (if applicable). The revenue is also adjusted for any items not related to the core business of energy delivery. These revenue items removed may include pole rents and miscellaneous service revenues among others.

For Narragansett Gas, an adjustment was made to the beginning FERC 144 account figures for 2007, 2008 and 2009 to normalize approximately \$2.2 million for the write-off that occurred in 2009 that should have gone to prior years. This is the adjustment discussed on Pages 4 and 5 of Company Witness Evelyn M. Kaye's Direct Testimony.

Commission 3-27-GAS

Request:

Referring to Evelyn Kaye (p. 19, lines 1 and 7), why is the Company proposing to recover delivery and commodity revenues at a 3-year aggregate net write-off rate for gas of 3.35% as opposed to 3.79% as reflected in EMK-1, p. 3, line 4?

Response:

As with the explanation provided in the Company's response to Commission 3-26-GAS, the reference to the 3.35 percent on Page 19 of the Direct Testimony of Company Witness Evelyn M. Kaye was inadvertently left from a previous draft of the testimony. The correct figure for the 3-year aggregate write off rate for gas is the 3.79 percent on Page 3 of Schedule EMK-1.