

August 16, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Commission Data Requests - Set 3 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Commission's Third Set of Data Requests in the above-captioned proceeding.

The responses to the Third Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

August 16, 2012
Date

National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12

Name/Address	E-mail Distribution	Phone
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	Joanne.scanlon@us.ngrid.com	
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	dmacrae@riag.ri.gov	
	Steve.scialabba@ripuc.state.ri.us	
	David.stearns@ripuc.state.ri.us	
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	Larry.r.allen@navy.mil	
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	enicholson@exeterassociates.com	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Nucci@puc.state.ri.us	
	Dshah@puc.state.ri.us	
	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	

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Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5-ELEC Att. DIV 10-2-6-ELEC Att. DIV 10-2-7-ELEC Att. DIV 10-2-8-ELEC Att. DIV 10-2-9-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		

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DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		

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DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		

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DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		

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DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
DIVISION SET 16						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	

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DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Redacted)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (Confidential)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012	8/16/2012	Evelyn M. Kaye	Att. DIV 22-4-ELEC	
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012				
DIVISION SET 23						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	8/13/2012	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012				
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	8/14/2012	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	8/15/2012	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
COMMISSION SET 3						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012	8/16/2012	Michael D. Laflamme	Att. COMM 3-9-GAS	
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		
Commission Set 3	Commission 3-12-ELEC	8/7/2012	8/15/2012	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	8/15/2012	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-27-GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012				
Commission Set 3	Commission 3-34-ELEC (Redacted)	8/7/2012				
Commission Set 3	Commission 3-34-ELEC (Confidential)	8/7/2012				
Commission Set 3	Commission 3-35-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		

Navy Set 1

Navy 1-1-ELEC

Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

Navy 1-2-ELEC

Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Commission 3-9-GAS

Request:

Please provide a narrative description (as requested by the Division) for each line item appearing on page 16 of Attachment DIV 2-4-GAS.

Response:

The Company has modified Attachment DIV 2-4-GAS and included the modified attachment here as Attachment COMM 3-9-GAS. The format of the attachment is primarily the same as Attachment DIV 2-4-GAS; however, certain written descriptions in column (d) of Pages 1 through 3 have been updated to either expand on the original explanation or now refer to the Company's responses to data requests that have been filed subsequent to the filing of the Company's response to Division 2-4-GAS.

Pages 1 through 3 of Attachment COMM 3-9-GAS serve as a summary of the "Other" normalizing adjustments made to the Narragansett Gas cost of service and agree to Schedule MDL-3-GAS at Page 8, Column (f). The summary is organized by the same cost components shown on Page 8 of Schedule MDL-3-GAS.

Column (a) of the summary is a brief description of each normalizing adjustment. Column (b) provides a reference to where the adjustment is included in the cost of service schedules. Column (c) shows the dollar amount of each adjustment. Column (d) includes further explanation of each adjustment and the rationale for either inclusion or exclusion from the cost of service. Column (e) is a reference to either a supporting schedule or workpaper previously included in testimony or a supporting calculation included as Pages 4 through 16 of this attachment. Pages 4 through 16 now also contain the written description of the underlying normalizing adjustment and a reference to where the adjustment is shown in the summary schedules on Pages 1 through 3.

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary
Test Year Ended December 31, 2011

(a)	(b)	(c)	(d)	(e)
Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment
1 Labor				
2 Other Normalizing Labor Adjustments	Schedule MDL-3-GAS Page 9 of 65 Line 1	\$ (13,973)	To remove from test year financial planning stipend	Attachment COMM 3-9-GAS, Page 4 of 16
3 Total	Schedule MDL-3-GAS Page 8 of 65 Line 4(f)	(13,973)	payments made to certain employees	
4				
5 Computer Software				
			To remove Band A employee expenses and other	
			employee expenses processed through the EXP system	
6 Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-GAS Page 9 of 65 Line 17	(110)	that were improperly charged based on jurisdiction	Attachment COMM 3-9-GAS, Page 15 of 16
7			and/or recoverability from customers.	Refer to Footnote 3/ below - Line 101
			Per review of test year costs, these projects were deemed	
			improperly charged base on jurisdiction, period and/or	
8 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(131)	recoverability from customers	Refer to Footnote 1/ below - Line 99
9 Total	Schedule MDL-3-GAS Page 8 of 65 Line 9(f)	(241)		
10				
11 Facilities				
			To remove test year costs associated with former gas	
12 Remove Weybosset St. facilities costs	Schedule MDL-3-GAS Page 9 of 65 Line 33	(85,911)	facility sold in April 2011.	Schedule MDL-3-GAS, Page 29 Line 19
			To remove test year costs associated with former	
13 Remove Westborough facilities costs	Schedule MDL-3-GAS Page 9 of 65 Line 34	(18,679)	corporate headquarters sold in June 2011.	Schedule MDL-3-GAS, Page 29 Line 33
14 Total	Schedule MDL-3-GAS Page 8 of 65 Line 11(f)	(104,590)		
15				
16 Insurance Premiums				
			A reversal of an accrual for 2007 tax expense was	
			reversed in March 2011. This adjustment adds that	
17 Insurance 2007 Tax Accrual	Schedule MDL-3-GAS Page 9 of 65 Line 27	21,171	amount back to the expense for the year. Please refer to	Attachment DIV 1-4-ELEC Page 6
18 Total	Schedule MDL-3-GAS Page 8 of 65 Line 13(f)	21,171	Company's response to COMM 3-8	
19				
20 Postage				
			Per review of test year costs, these projects were deemed	
			improperly charged base on jurisdiction, period and/or	
21 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(32)	recoverability from customers	Refer to Footnote 1/ below - Line 99
22 Total	Schedule MDL-3-GAS Page 8 of 65 Line 15(f)	(32)		
23				
24 OPEB's				
			Collected outside of base rates	Attachment COMM 3-9-GAS, Page 5 of 16
25 Remove OPEB Deferral Amortization Collected in DAC	Schedule MDL-3-GAS Page 9 of 65 Line 8	(737,295)		
26 Total	Schedule MDL-3-GAS Page 8 of 65 Line 17(f)	(737,295)		
27				
28 Pensions				
			Collected outside of base rates	Attachment COMM 3-9-GAS, Page 6 of 16
29 Remove Pension Deferral Amortization Collected in DAC	Schedule MDL-3-GAS Page 9 of 65 Line 9	(2,163,142)		
30 Total	Schedule MDL-3-GAS Page 8 of 65 Line 18(f)	(2,163,142)		
31				
32 Advertising				
			Per review of advertising expenses, these costs were	
			deemed to be branding and promotional in nature and in	
			accordance with R.I.G.L Section 39-2-1.2(a) were	
33 Branding and Promotional nonrecoverable advertising expenses	Schedule MDL-3-GAS Page 9 of 65 Line 13	(300,810)	excluded from cost of service	Workpaper MDL-13-GAS
34 Total	Schedule MDL-3-GAS Page 8 of 65 Line 23(f)	(300,810)		
35				
36 Contractor services				
			Per review of test year costs, these projects were deemed	
			improperly charged base on jurisdiction, period and/or	
37 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(49,921)	recoverability from customers	Refer to Footnote 1/ below - Line 99
			Expenses processed through the accounts payable system	
			deemed to be outside test year therefore excluded from	
38 Remove out of period costs	2/ Schedule MDL-3-GAS Page 9 of 65 Line 21	(77,266)	cost of service	Refer to Footnote 2/ below - Line 100
39 Total	Schedule MDL-3-GAS Page 8 of 65 Line 33(f)	(127,187)		
40				
41 Incentive Programs				
			Gas marketing programs were excluded from cost of	
			service in accordance with R.I.G.L Section 39-2-1.29(a)	Attachment COMM 3-9-GAS, Page 7 of 16
42 Remove Incentive Programs	Schedule MDL-3-GAS Page 9 of 65 Line 14	(1,212,628)		
43 Total	Schedule MDL-3-GAS Page 8 of 65 Line 34(f)	(1,212,628)		
44				
45 Materials and Supplies				
			Per review of test year costs, these projects were deemed	
			improperly charged base on jurisdiction, period and/or	
46 Remove Non Recoverable Project expenses	1/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(1,906)	recoverability from customers	Refer to Footnote 1/ below - Line 99
			Expenses processed through the accounts payable system	
			deemed to be outside test year therefore excluded from	
47 Remove out of period costs	2/ Schedule MDL-3-GAS Page 9 of 65 Line 21	(59,406)	cost of service	Refer to Footnote 2/ below - Line 100
			To remove Band A employee expenses and other	
			employee expenses processed through the EXP system	
			that were improperly charged based on jurisdiction	
48 Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-GAS Page 9 of 65 Line 17	(5,923)	and/or recoverability from customers.	Attachment COMM 3-9-GAS, Page 15 of 16
49 Total	Schedule MDL-3-GAS Page 8 of 65 Line 35(f)	(67,235)		Refer to Footnote 3/ below - Line 101
50				

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary continued
Test Year Ended December 31, 2011

	(a)	(b)	(c)	(d)	(e)
	Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment
51	Lease Non_Real Estate				
52	Remove NYPSC Service Company Allocation audit costs	Schedule MDL-3-GAS Page 9 of 65 Line 15	(29,221)	To remove costs associated with NYPSC Docket No. 10-	
53	Total	Schedule MDL-3-GAS Page 8 of 65 Line 36(f)	(29,221)	M-0451 Review of NGUSA Service Company	Attachment COMM 3-9-GAS, Page 8 of 16
54					
55	Other Employee Benefits and Expenses				
56	Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-GAS Page 9 of 65 Line 17	(30,721)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.	Attachment COMM 3-9-GAS, Page 16 of 16 Refer to Footnote 3/ below - Line 101
57					
58	Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-GAS Page 9 of 65 Line 17	(1,902)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.	Attachment COMM 3-9-GAS, Page 15 of 16 Refer to Footnote 3/ below - Line 101
59					
60	Remove Band A Employee Expenses and other employee expenses	3/ Schedule MDL-3-GAS Page 9 of 65 Line 17	(7,196)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.	Attachment COMM 3-9-GAS, Page 14 of 16 Refer to Footnote 3/ below - Line 101
61					
62	Remove Non Recoverable Project expenses	I/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(26,826)	Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 99
63	Total	Schedule MDL-3-GAS Page 8 of 65 Line 40(f)	(66,645)		
64	Other				
65	Remove Non Recoverable Project expenses	I/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(1,673)	Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 99
66	Digsafe Fees	Schedule MDL-3-GAS Page 9 of 65 Line 32	23,094	Expenses for January 2011 and December 2011 not recorded in the test year. Charges added to show a full year of Digsafe charges.	Attachment COMM 3-9-GAS, Page 9 of 16
67	Remove Lock Box Fees	Schedule MDL-3-GAS Page 9 of 65 Line 24	(262,479)	Expenses processed for lock box fees deemed to be outside test year therefore excluded from cost of service	Attachment DIV 1-4-ELEC Page 9
68	Remove write off of old work orders	Schedule MDL-3-GAS Page 9 of 65 Line 25	(718,345)	Reserve established to charge off old work orders that should not be capitalized.	
69	Remove E&Y Service Company Allocation Adjustment	Schedule MDL-3-GAS Page 9 of 65 Line 23	343,088	To reflect test year adjustments identified per the review of service company charges performed by Ernst & Young.	Refer to Schedule MDL-1 at Page 7.
70	Remove Service Company Tax Adjustment	Schedule MDL-3-GAS Page 9 of 65 Line 26	(19,559)	Adjustment to Service Company Tax Adjustment that was deemed to be outside test year therefore excluded from cost of service	Attachment DIV 1-4-ELEC Page 12
71	Total	Schedule MDL-3-GAS Page 8 of 65 Line 32(f)	(635,874)		
72					
73	Purchased Services				
74	Remove Non Recoverable Project expenses	I/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(77,891)	Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 99
75	Total	Schedule MDL-3-GAS Page 8 of 65 Line 38(f)	(77,891)		
76					
77	Transportation				
78	Remove Non Recoverable Project expenses	I/ Schedule MDL-3-GAS Page 9 of 65 Line 16	(1,121)	Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers	Refer to Footnote 1/ below - Line 99
79	Total	Schedule MDL-3-GAS Page 8 of 65 Line 39(f)	(1,121)		
80					

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Summary final
Test Year Ended December 31, 2011

(a)	(b)	(c)	(d)	(e)	
Other Normalizing Adjustment	Reference		Description	Workpaper/Attachment	
81	Commodity-related Uncollectible expense	Schedule MDL-3-GAS Page 9 of 65 Line 4	5,355,163	To present commodity-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times test year revenues.	Schedule MDL-3-GAS, Page 45 Line 22(f)
82	DAC-related Uncollectible expense	Schedule MDL-3-GAS Page 9 of 65 Line 5	2,809	To present DAC-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times test year revenues.	Schedule MDL-3-GAS, Page 45 Line 22(g)
83	Energy Efficiency-related Uncollectible expense	Schedule MDL-3-GAS Page 9 of 65 Line 6	299,896	To present energy efficiency-related uncollectible expense as a separate line item in the cost of service, normalized to reflect the three-year average write-off rate times test year revenues.	Schedule MDL-3-GAS, Page 45 Line 22(h)
84	Delivery-related Uncollectible expense				
85	Test Year Uncollectible Expenses - Commodity Revenue	Schedule MDL-3-GAS Page 9 of 65 Line 31	(5,449,212)	All uncollectible expense is recorded to one account on the Company's books. Adjustments were made to the cost of service in order to present commodity, DAC, energy efficiency, and delivery-related uncollectible expense as separate line items, totaling \$5,753,899.	Schedule MDL-3-GAS, Page 45 Line 23(f)
86	Test Year Uncollectible Expenses - DAC Revenue	Schedule MDL-3-GAS Page 9 of 65 Line 31	(109,541)		Schedule MDL-3-GAS, Page 45 Line 23(g)
87	Test Year Uncollectible Expenses - Energy Efficiency Revenue	Schedule MDL-3-GAS Page 8 of 65 Line 25(f)	(195,146)	To normalize test year delivery-related uncollectible expense to reflect the three-year average write-off rate times test year revenues.	Schedule MDL-3-GAS, Page 45 Line 23(h)
88	Normalization Adjustment for Delivery Uncollectible Expense	Schedule MDL-3-GAS Page 9 of 65 Line 31	(1,388,585)		Schedule MDL-3-GAS, Page 45 Line 25(d)
89	Total	Schedule MDL-3-GAS Page 9 of 65 Line 31	(7,142,484)		
90					
91	Energy Efficiency O&M	Schedule MDL-3-GAS Page 9 of 65 Line 7	(4,526,468)	Expenses recovered outside base rates	Attachment COMM 3-9-GAS, Page 10 of 16
92	LIAP Adjustment to Rate Allowance	Schedule MDL-3-GAS Page 9 of 65 Line 35	(78,666)	To normalize test year LIAP expenses to amount allowed of \$1,585,000 granted in R.I.P.U.C. Docket No. 3943.	
93	Weatherization Adjustment to Rate Allowance	Schedule MDL-3-GAS Page 9 of 65 Line 36	(67,629)	To normalize test year LIAP expenses to amount allowed of \$200,000 granted in R.I.P.U.C. Docket No. 3943.	
94					
95					
96	Grand Total Other Normalizing Adjustment		(11,674,093)		
97					
98	<u>Footnotes:</u>				
99	1/ Remove Non Recoverable Project expenses	Line 8 + Line 21 + Line 37 + Line 46 + Line 62 + Line 65 + Line 74 + Line 78	(159,501)	Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers	Attachment COMM 3-9-GAS, Page 11 of 16 and Page 12 of 16
100	2/ Remove out of period costs	Line 38 + Line 47	(136,672)	Expenses processed through the accounts payable system deemed to be outside test year therefore excluded from cost of service	Attachment COMM 3-9-GAS, Page 13 of 16
101	3/ Remove Band A Employee Expenses and other employee expenses	Line 6 + Line 48 + Line 56 + Line 58 + Line 60	(45,852)	To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.	Attachment COMM 3-9-GAS, Page 14 of 16, Page 15 of 16, and Page 16 of 16

The Narragansett Electric Company d/b/a National Grid
Legacy Grid Financial Planning Stipend Allocated to all Business Units
Test Year Ended December 31, 2011

Line #	(a) Employee Id	(b) FY 2011
1	100000180	564.56
2	100000575	564.56
3	100000642	211.71
4	100000657	564.56
5	100001214	211.71
6	100001341	211.71
7	100004537	211.71
8	100005135	211.71
9	100005280	564.56
10	100006580	211.71
11	100007019	564.56
12	100007485	211.71
13	100010283	211.71
14	100010512	211.71
15	100010804	564.56
16	100016454	211.71
17	100016742	211.71
18	100017259	211.71
19	100017269	211.71
20	100018446	211.71
21	100019209	211.71
22	100019226	564.56
23	100019233	211.71
24	100019240	211.71
25	100019285	211.71
26	100019954	211.71
27	100028797	211.71
28	100033083	211.71
29	100033570	211.71
30	100046236	564.56
31	100046251	211.71
32	100048687	211.71
33	100051448	564.56
34	100052302	211.71
35	100054480	211.71
36	100054551	211.71
37	100054831	564.56
38	100711139	211.71
39	100711508	564.56
40	100711531	564.56
41	100711600	211.71
42	100711652	211.71
43	100711772	211.71
44	100711779	211.71
45	100711780	211.71
46	100711820	211.71
47	Grand Total	13,972.86

Reference:

Page 1 of 16, Line 2 To remove from test year financial planning stipend payments made to certain employees

The Narragansett Electric Company d/b/a National Grid
OPEB Collected through DAC
Test Year Ended December 31, 2011

	Jrnl Id	Jrnl Descr Long	FERC Acct	Sum of Posted Jrnl \$
1	48175	April 2011 DAC	926000	70,265.00
2		August 2011 DAC	926000	19,698.00
3		February 2011 DAC	926000	109,830.00
4		January 2011 DAC	926000	108,020.00
5		July 2011 DAC	926000	20,981.00
6		June 2011 DAC	926000	25,777.00
7		March 2011 DAC	926000	94,357.00
8		May 2011 DAC	926000	38,693.00
9		November 2011 DAC	926000	71,928.00
10		October 2011 DAC	926000	22,474.00
11		September 2011 DAC	926000	20,432.00
12	48175 Total			602,455.00
13	48902	December 2011 DAC	926000	134,840.00
14	48902 Total			134,840.00
15	Grand Total			737,295.00

Line Notes:

- 1-11 From Company Books
- 12 Sum of Line 1 through Line 11
- 13 From Company Books
- 14 Line 13
- 15 Line 12 + Line 14

Reference:

Page 1 of 16, Line 25 Collected outside of base rates

The Narragansett Electric Company d/b/a National Grid
Pension Collected through DAC
Test Year Ended December 31, 2011

	Jrnl Id	Jrnl Descr Long	FERC Acct	Sum of Posted Jrnl \$
1	48175	April 2011 DAC	926000	234,216.00
2		August 2011 DAC	926000	65,661.00
3		February 2011 DAC	926000	366,100.00
4		January 2011 DAC	926000	360,068.00
5		July 2011 DAC	926000	69,935.00
6		June 2011 DAC	926000	85,922.00
7		March 2011 DAC	926000	314,522.00
8		May 2011 DAC	926000	128,978.00
9		November 2011 DAC	926000	160,223.00
10		October 2011 DAC	926000	74,914.00
11		September 2011 DAC	926000	68,107.00
12	48175 Total			1,928,646.00
13	48902	December 2011 DAC	926000	234,496.00
14	48902 Total			234,496.00
15	Grand Total			2,163,142.00

Line Notes:

- 1-11 From Company Books
- 12 Sum of Line 1 through Line 11
- 13 From Company Books
- 14 Line 13
- 15 Line 12 + Line 14

Reference:

Page 1 of 16, Line 29 Collected outside of base rates

The Narragansett Electric Company d/b/a National Grid
Other Normalizing Adjustments - Incentive Programs
Test Year Ended December 31, 2011

Sum of CY 2011			
Cost Element Group MASS	FERC Account	Total	
1 Incentive Programs	912	\$	2,076,197
2	916		(863,635)
3	921		66
4 Incentive Programs Total			1,212,628
5 Grand Total		\$	1,212,628

Line Notes:

- 1-3 From Company Books
- 4 Sum of Line 1 through Line 3
- 5 Line 4

Reference:

Page 1 of 16, Line 42 Gas marketing programs were excluded from cost of service in accordance with R.I.G.L Section 39-2-1.29(a)

The Narragansett Electric Company d/b/a National Grid
Non-Real Estate Lease Costs
Test Year Ended December 31, 2011

Activity		(Multiple Item) excludes LNG related rents included in GCR		Test Year Raw Data - Exp Type 500																	
Line No.	Business Unit	Expense Type	Expense Descr	OBU Key	Project Descr	Work Order Descr	Prd Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total	
1	00048	500	Rental/Lease Non-Real Estate	Company Direct				\$ 8,186	\$ (241)	\$ (161)				\$ 8,595		\$ 20,807			\$ 70	\$ 37,256	
2					IFRS - Reg Asset FERC P&L Offs	IFRS-Mains & services expenses										\$ 10				\$ 10	
3					NE Dexter Street	NE Gas - Dexter Street								\$ 3,179						\$ 3,179	
4					NE Gas - Cumberland	NE Gas - Cumberland					\$ 100			\$ 2,340						\$ 2,440	
5					Sourcing - Email And Collabora	Sourcing - EMail And Collabora			\$ 49	\$ (4)	\$ (0)	\$ 4								\$ 49	
6					Company Direct Total			\$ 8,186	\$ (241)	\$ (112)	\$ 96	\$ (0)	\$ 4	\$ 14,114		\$ 20,817			\$ 70	\$ 42,934	
7				KeySpan Corporate Services				\$ 18,062	\$ 19,124	\$ 41,048	\$ 21,775	\$ 21,693	\$ 21,732	\$ 21,693	\$ 8,496	\$ 21,693	\$ 23,914	\$ 23,914	\$ (4,194)	\$ 238,950	
8					IFRS - Reg Asset FERC P&L Offs	IFRS-Mains & services expenses		\$ 40	\$ 40	\$ 102	\$ 45	\$ 45		\$ 50	\$ (31)					\$ (63)	\$ 227
9					Serv Co Allocation Investigati	NYPSC Allocations Audit			\$ 7,371	\$ 3,073	\$ 3,073	\$ 3,073	\$ 3,073	\$ 3,073	\$ 1,183	\$ 3,073	\$ 3,073	\$ 3,073	\$ (841)	\$ 29,221	
10				KeySpan Corporate Services Total				\$ 18,102	\$ 19,164	\$ 48,520	\$ 24,892	\$ 24,810	\$ 24,805	\$ 24,815	\$ 9,648	\$ 24,766	\$ 26,987	\$ 26,987	\$ (5,098)	\$ 268,398	
11				National Grid USA Services				\$ 2,303	\$ 2,087	\$ 2,275	\$ 1,879	\$ 1,824	\$ 3,928	\$ 2,142	\$ 2,163	\$ 856	\$ 180	\$ 79	\$ 135	\$ 19,852	
12					Enterprise App Integration	Enterprise App Integration			\$ -	\$ -										\$ -	
13					FAC - Leominster, MA Viscold	FAC - Leominster, MA Viscold		\$ 3												\$ 3	
14					FAC Intercompany Rents	Intercompany Rent - Melrose S														\$ 2,222	
15						Intercompany Rent - Northboro		\$ 32,043	\$ 32,043	\$ 32,043	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 27,591	\$ 344,443	
16						Intercompany Rent - Westboro		\$ 4,307	\$ 4,307	\$ 4,307										\$ 12,921	
17					FAC Westboro Ma 25 Research Dr	FAC Westboro Ma 25 Research		\$ 204	\$ 7	\$ 2,129	\$ 26	\$ 57	\$ 2	\$ 258	\$ 175	\$ 43		\$ 2		\$ 2,903	
18					Facilities Director	Facilities Director		\$ 12		\$ 80		\$ 12								\$ 104	
19					LAN Desktop Support	LAN Desktop Support		\$ 55	\$ 100	\$ 98	\$ 86	\$ 2	\$ 123	\$ 201	\$ 80	\$ 80	\$ 59	\$ 43	\$ 42	\$ 969	
20					Local Area Network (Lan)	Local Area Network (Lan)			\$ -											\$ -	
21					NE Dexter Street	NE Gas - Dexter Street								\$ 180	\$ 180	\$ 540		\$ 180		\$ 1,080	
22					NE Mail Services	NE Mail Services		\$ 203	\$ 389	\$ 167	\$ 129	\$ 219	\$ 123	\$ 132	\$ 81	\$ 16				\$ 1,460	
23					OS-Admi Service NE-Mgmt	OS-Admi Service NE-Mgmt		\$ 9,877	\$ 10,013	\$ 5,475	\$ 4,417	\$ 2,876	\$ 14,827	\$ 1,849	\$ 851	\$ 9,097	\$ 3,137	\$ 1,924	\$ 4,872	\$ 69,215	
24					Sourcing - Email And Collabora	Sourcing - EMail And Collabora		\$ 9	\$ 7	\$ (14)	\$ 4	\$ 0	\$ 4	\$ 6						\$ 16	
25				National Grid USA Services Total				\$ 49,015	\$ 48,953	\$ 46,560	\$ 34,132	\$ 32,581	\$ 46,778	\$ 32,357	\$ 31,481	\$ 37,683	\$ 30,967	\$ 29,819	\$ 34,861	\$ 455,186	
26				Other									\$ 8,595							\$ 8,595	
27					FAC Intercompany Rents	Intercompany Rent - Melrose S														\$ 58,087	
28						Intercompany Rent - North Ando			\$ -											\$ -	
29						Intercompany Rent - Sutton							\$ 246,345	\$ 18,407	\$ 17,613	\$ 17,340	\$ 20,241	\$ 17,389	\$ 16,994	\$ 354,328	
30				Other Total				\$ -	\$ -	\$ -	\$ -	\$ -	\$ 254,940	\$ 18,407	\$ 17,613	\$ 17,340	\$ 20,241	\$ 17,389	\$ 75,080	\$ 421,009	
31				Grand Total				\$ 75,304	\$ 67,876	\$ 94,968	\$ 59,121	\$ 57,392	\$ 326,526	\$ 89,693	\$ 58,741	\$ 100,604	\$ 78,195	\$ 74,195	\$ 104,913	\$ 1,187,527	
34				Less: Reclassification adjustments	Facilities Lease	RECLASS to Facilities	Reclassification	\$ 36,556	\$ 36,357	\$ 38,479	\$ 27,717	\$ 27,648	\$ 274,117	\$ 51,954	\$ 45,918	\$ 44,973	\$ 47,831	\$ 45,162	\$ 104,892	\$ 781,604	
35					Software Lease costs	RECLASS to Computer Software	Reclassification	\$ 64	\$ 107	\$ 133	\$ 86	\$ 2	\$ 131	\$ 207	\$ 80	\$ 80	\$ 59	\$ 43	\$ 42	\$ 1,033	
36					Add'l facilities reclasses	from ET 500 Blank WO, RECLASS to Facilities	Reclassification	\$ 17,974	\$ 19,156	\$ 41,141	\$ 21,728	\$ 21,738	\$ 21,693	\$ 21,743	\$ 8,461	\$ 21,693	\$ 23,914	\$ 23,914	\$ (4,257)	\$ 238,897	
37					Total Reclassification adjustments			\$ 54,594	\$ 55,621	\$ 79,753	\$ 49,530	\$ 49,388	\$ 295,941	\$ 73,903	\$ 54,459	\$ 66,746	\$ 71,804	\$ 69,119	\$ 100,677	\$ 1,021,535	
39					Other Non-Real Estate Lease costs : Test Year			\$ 20,710	\$ 12,256	\$ 15,215	\$ 9,590	\$ 8,004	\$ 30,585	\$ 15,790	\$ 4,282	\$ 33,859	\$ 6,390	\$ 5,076	\$ 4,236	\$ 165,993	
41				Less: Normalizing adjustments	NYPSC Allocations Audit	EXCLUDE-s/b allocated to all NY Reg Cos	Normalization	\$ -	\$ -	\$ 7,371	\$ 3,073	\$ 3,073	\$ 3,073	\$ 3,073	\$ 1,183	\$ 3,073	\$ 3,073	\$ 3,073	\$ (841)	\$ 29,221	
42					Costs to Achieve Savings Initiatives	EXCLUDE	Normalization	\$ 9	\$ 7	\$ 35	\$ -	\$ -	\$ 7	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65
43					Total Normalization adjustments			\$ 9	\$ 7	\$ 7,405	\$ 3,073	\$ 3,073	\$ 3,080	\$ 3,079	\$ 1,183	\$ 3,073	\$ 3,073	\$ 3,073	\$ (841)	\$ 29,286	
45					Other Non-Real Estate Lease costs : Adjusted Test Year			\$ 20,701	\$ 12,248	\$ 7,810	\$ 6,518	\$ 4,931	\$ 27,505	\$ 12,711	\$ 3,099	\$ 30,786	\$ 3,318	\$ 2,003	\$ 5,077	\$ 136,707	
47				Other Non-Real Estate Lease costs by Activity																	
48					Copier Equipment	per above (OSI-Admin) + Blank WO		\$ 9,991	\$ 10,013	\$ 5,475	\$ 4,417	\$ 2,876	\$ 14,856	\$ 1,849	\$ 851	\$ 21,338	\$ 3,166	\$ 1,924	\$ 4,943	\$ 81,698	
49					Two Way Radios	per Blank WO		\$ 8,186	\$ -	\$ -	\$ -	\$ -	\$ 8,595	\$ 8,595	\$ -	\$ 8,595	\$ -	\$ -	\$ -	\$ 33,971	
50					Fiber Optics	per Blank WO		\$ 1,723	\$ 1,723	\$ 1,796	\$ 1,488	\$ 1,488	\$ 1,491	\$ 1,488	\$ 1,488	\$ 1,489	\$ -	\$ -	\$ -	\$ 14,175	
51					Data Center Services	per Blank WO		\$ 307	\$ 307	\$ 307	\$ 241	\$ 241	\$ 2,255	\$ 442	\$ 428	\$ (731)	\$ -	\$ -	\$ -	\$ 3,798	
52					Other			\$ 493	\$ 205	\$ 232	\$ 371	\$ 326	\$ 308	\$ 337	\$ 332	\$ 95	\$ 151	\$ 79	\$ 135	\$ 3,064	
53					TOTAL			\$ 20,701	\$ 12,248	\$ 7,810	\$ 6,518	\$ 4,931	\$ 27,505	\$ 12,711	\$ 3,099	\$ 30,786	\$ 3,318	\$ 2,003	\$ 5,077	\$ 136,707	

Line Notes:
1 - 53 Per Company books
41 Equals Line 9; Agrees to Schedule MDL-3-GAS, Page 9 Line 15
53 Agrees to Schedule MDL-3-GAS, Page 8, Line 36

Reference:
Page 2 of 16, Line 52 To remove costs associated with NYPSC Docket No. 10-M-0451 Review of NGUSA Service Company

The Narragansett Electric Company d/b/a National Grid
Digsafe Fees Recorded in 2011
Test Year Ended December 31, 2011

	(a) <u>Invoice #</u>	(b) <u>Period Covered</u>	(c) <u>Amount</u>	<u>Reference</u>
1	March Activity	43693 February 2011	433.85	Company Books
2		43794 February 2011	8,209.76	Company Books
3		43819 February 2011	2,903.45	Company Books
4		43856 March 2011	433.85	Company Books
5		43957 March 2011	8,209.76	Company Books
6		43982 March 2011	2,903.45	Company Books
7	Total Paid in March		<u>23,094.12</u>	Sum of Line 1 through Line 6
8				
9	June Activity	44018 April 2011	433.85	Company Books
10		44119 April 2011	8,209.76	Company Books
11		44144 April 2011	2,903.45	Company Books
12		44180 May 2011	433.85	Company Books
13		44281 May 2011	8,209.76	Company Books
14		44306 May 2011	2,903.45	Company Books
15		44342 June 2011	433.85	Company Books
16		44444 June 2011	8,209.76	Company Books
17		44469 June 2011	2,903.45	Company Books
18	Total Paid in June		<u>34,641.18</u>	Sum of Line 9 through Line 17
19				
20	July Activity	44505 July 2011	433.85	Company Books
21		44606 July 2011	8,209.76	Company Books
22		44631 July 2011	2,903.45	Company Books
23	Total Paid in July		<u>11,547.06</u>	Sum of Line 20 through Line 22
24				
25	August Activity	44668 August 2011	433.85	Company Books
26		44769 August 2011	8,209.76	Company Books
27		44793 August 2011	2,903.45	Company Books
28	Total Paid in August		<u>11,547.06</u>	Sum of Line 25 through Line 27
29				
30	September Activity	44832 September 2011	433.85	Company Books
31		44935 September 2011	8,209.76	Company Books
32		44959 September 2011	2,903.45	Company Books
33	Total Paid in September		<u>11,547.06</u>	Sum of Line 30 through Line 32
34				
35	November Activity	44997 October 2011	433.85	Company Books
36		45100 October 2011	8,209.76	Company Books
37		45124 October 2011	2,903.45	Company Books
38	Total Paid in November		<u>11,547.06</u>	Sum of Line 35 through Line 37
39				
40	December Activity	45161 November 2011	433.85	Company Books
41		45264 November 2011	8,209.76	Company Books
42		25288 November 2011	2,903.45	Company Books
43	Total Paid in December		<u>11,547.06</u>	Sum of Line 40 through Line 42
44				
45	Total Amount Paid in 2011		<u><u>115,470.60</u></u>	Line 7 + Line 18 + Line 23 + Line 28 + Line 33+ Line 38 + Line 43
46				
47	Number of Months Paid in 2011		10	
48				
49	Cost per month		<u>11,547.06</u>	Line 45 divided by Line 47
50	Annual Cost		<u><u>138,564.72</u></u>	Line 49 times 12
51				
52	Amount to Add to Cost of Service		<u><u>23,094.12</u></u>	Line 50 minus Line 45

Reference:

Page 2 of 16, Line 66 Expenses for January 2011 and December 2011 not recorded in the test year. Charges added to show a full year of Digsafe charges.

The Narragansett Electric Company d/b/a National Grid
Non Recoverable Project Expenses
Test Year Ended December 31, 2011

Cost Element Group RI	Project	Project Descr	FERC Account	Total
1 Computer Software Purchases	X13565	IN 2763 Upst Mnfrm Serv Upgr	921	17
2	X14085	INVP 2587 - RI Gas Migration t	910	109
3	X14305	USFP Non Project SME Labor	921	4
4 Computer Software Purchases Total				\$ 131
5 Contractor Services	X00106	FAC - Brockton MA 161 Mulberry	921	4
6	X00111	FAC Hanover MA 19 Philips Land	921	5
7	X00123	FAC - Monson, MA, Palmer St	921	8
8	X00135	FAC Weymouth, MA, 186 Main St	921	0
9	X07644	Finance Integration	921	-
10	X10005	Smart Metering	885	(56)
11	X11505	Reservior Woods Gym Membership	921	(646)
12	X12705	EDOG Transformation Wave 2	874	-
13	X13805	Serv Co Allocation Investigati	921	24,538
14	X14305	USFP Non Project SME Labor	921	9,685
15	X14485	Procurement SAP / Buying Exper	921	13,200
16	X14885	INVP 2858 NERC CIP EF Barrett	921	9
17	X14886	INVP 2859 NERC CIP Port Jeffer	921	9
18	X15585	Procurement USFP Costs Proj	921	3,165
19 Contractor Services Total				49,921
20 Materials & Supplies	X00136	FAC Worcester MA Southbridge	925	485
21	X08025	Consumer Advocate Expenses	903	87
22	X13805	Serv Co Allocation Investigati	921	1,095
23	X14485	Procurement SAP / Buying Exper	921	6
24 Materials & Supplies Total				1,674
25 Other	X00078	Misc Project Support	928	535
26	X00116	FAC - Leominster, MA Viscoloid	921	0
27	X07644	Finance Integration	920	(4)
28			921	4
29	X08025	Consumer Advocate Expenses	903	7
30	X09085	Millenium Pipeline Project	921	(3)
31	X10005	Smart Metering	885	2
32	X11505	Reservior Woods Gym Membership	921	(0)
33	X12291	IN 2559M Trans Security & Risk	921	21
34	X12305	Trans Delivery System	920	(0)
35	X12705	EDOG Transformation Wave 2	920	(1)
36	X13565	IN 2763 Upst Mnfrm Serv Upgr	921	1
37	X13805	Serv Co Allocation Investigati	921	209
38	X14085	INVP 2587 - RI Gas Migration t	910	8
39	X14305	USFP Non Project SME Labor	908	(369)
40			920	(145)
41			921	22
42	X14485	Procurement SAP / Buying Exper	920	(43)
43			921	0
44	X15265	Dig Sec Transformation costs	920	(20)
45	X15305	USFP Partner Resources	920	(0)
46	X15785	ICE Bundled Services	921	1,681
47 Other Total				1,906

The Narragansett Electric Company d/b/a National Grid
Non Recoverable Project Expenses - continued
Test Year Ended December 31, 2011

Cost Element Group RI	Project	Project Descr	FERC Account	Total
48 Other Employee Related Expenses & Benefits	X00006	Appliance Management Program	925	98
49			926	843
50	X00008	Energy Wise	925	67
51			926	272
52	X00078	Misc Project Support	925	92
53			926	329
54	X00081	Res Mkt Research & Evaluation	925	7
55			926	34
56	X00082	C&I Mkt Research & Evaluation	925	1
57			926	3
58	X02982	FAC Nantucket, MA - 2 Fairgrou	920	4
59			925	0
60			926	0
61	X07644	Finance Integration	925	19
62			926	74
63	X08025	Consumer Advocate Expenses	903	360
64			925	7
65			926	19
66	X10005	Smart Metering	925	1
67			926	2
68	X12305	Trans Delivery System	925	1
69			926	3
70	X12705	EDOG Transformation Wave 2	925	12
71			926	50
72	X13805	Serv Co Allocation Investigati	920	7,195
73			921	7
74	X14085	INVP 2587 - RI Gas Migration t	880	12
75			903	48
76			910	15,034
77			925	617
78			926	318
79	X14305	USFP Non Project SME Labor	920	164
80			925	266
81			926	710
82	X14485	Procurement SAP / Buying Exper	925	19
83			926	96
84	X15265	Dig Sec Transformation costs	925	7
85			926	24
86	X15305	USFP Partner Resources	925	3
87			926	8
88	Other Employee Related Expenses & Benefits Total			26,825
89	Postage	X13805 Serv Co Allocation Investigati	921	32
90	Postage Total			32
91	Purchased Services	X13805 Serv Co Allocation Investigati	921	21,173
92		X13987 LIPA MSA Analysis	923	3,619
93		X14306 IN 2506 USFP - Administration	923	2,375
94		X14485 Procurement SAP / Buying Exper	923	45,854
95		X15305 USFP Partner Resources	923	4,870
96		X15645 USFP Training	923	0
97	Purchased Services Total			77,891
98	Transportation	X00006 Appliance Management Program	874	298
99			875	95
100			887	411
101		X00008 Energy Wise	874	190
102		X00010 Energy Star New Construction	887	51
103		X00084 Low Income Energy Wise	874	13
104		X13405 IN 2652 Mass Gas Rate Case CRI	874	62
105	Transportation Total			1,121
106	Grand Total			\$ 159,501

Reference:

Page 3 of 16, Line 99

Per review of test year costs, these projects were deemed improperly charged base on jurisdiction, period and/or recoverability from customers

The Narragansett Electric Company d/b/a National Grid
Accounts Payable Out of Period Adjustments
Test Year Ended December 31, 2011

Sum of Total Payables \$					
Cost Element Group RI	Vendor	Invoice No	FERC Account	Comments	Total
1 Contractor Services	CITY OF PROVIDENCE	15908	887	November 2010 charges	30,401
2	DOCUMENT TECHNOLOGIES INC	113010 03	903	November 2010 charge	15,926
3	ENERGY MACHINERY INC	89606	847	Prior period charges	7,764
4	MSR UTILITY MAINTENANCE CORPORATION	MH549	874	February 2010 charge	15,604
5		MH715	887	April 2010 charges	3,831
6	TOWN OF JOHNSTON	10-264-DV	887	November 2010 charges	3,741
7 Contractor Services Total					77,266
8 Materials & Supplies	DOCUMENT TECHNOLOGIES INC	113010 02	903	November 2010 charge	47,519
9	NEW ENGLAND MOBILE SYSTEMS INC	03103737	880	November 2010 charges	4,887
10	SCHMIDT EQUIPMENT INC	981730	887	November/December 210 charges	7,000
11 Materials & Supplies Total					59,406
12 Grand Total					\$ 136,671

Line Notes:

- 1-6 From Company Books
- 7 Sum of Line 1 through Line 6
- 8-10 From Company Books
- 11 Sum of Line 8 through Line 10
- 12 Line 7 + Line 11

Reference:

Page 3 of 16, Line 100

Expenses processed through the accounts payable system deemed to be outside test year therefore excluded from cost of service

The Narragansett Electric Company d/b/a National Grid
Normalizing Adjustment to Other Employee Expenses
Test Year Ended December 31, 2011

Sum of Expense \$				
Cost Element Group	Exp Type	Exp Type Descr	Regulatory Acct	Total
1	Other Employee Benefits & Expenses	AUTORNT	rental from 9/17/10 to 12/12/10	874000 3,058.00
2		BRKFAST	Breakfest	908000 4.64
3			Christmas Breakfast for Cumberland PT Clerks	880000 60.00
4			Zito and Steere 25 Year Anniversary	735000 29.38
5		BUSMTG	Business Meeting with staff at the Chateau, Norwood, MA	921000 216.54
6			Business prep meeting with Mike Smith and Tom Mulkeen on Cit	870000 29.57
7		DINNER	Appreciation Dinner	880000 101.39
8			Diner at Queen Italian Resteraunt	908000 75.00
9			Dinner	880000 80.72
10			Dinner for 2 during Storm	880000 138.79
11			Dinner for 2 during Storm hold over	880000 70.17
12			Dinner for 4 during Storm	880000 116.33
13		HOTEL	Hotel Stay 07/17 & 07/18	880000 246.34
14			Hotel storm	880000 339.00
15			Overnight stay at Marriott Brooklyn	908000 231.85
16			Stay in Warwick, Rhode Island for ReDig week of 9/26/11	921000 581.95
17		LUNCH	City of Boston Meeting - Business Meeting lunch	874000 76.47
18			Farewell lunch for Kelly Chadwick	880000 84.88
19			Holiday Admin Lunch - Higgins, Dones, Fenton	874000 84.05
20			Lunch for 4 during storm	880000 38.09
21			Lunch for Storm	880000 84.05
22			Storm Lunch with Dan McNamara while working in EOC in Nort	870000 37.57
23		MILEAGE	15 Miles to Prov -- Work on emails from vacation	893000 7.65
24			Drove from Providence to Syracuse	880000 195.92
25			Drove from Syracuse to Providence	908000 195.92
26			Meeting with NSTAR in Middleboro, then NGA meeting in Sturb	908000 94.35
27			Mileage on off day for Storm	880000 64.38
28			Mileage on off day for Storm coverage	880000 64.38
29			Mileage to and from Cumberland	880000 28.56
30			Mileage to and from Worcester	880000 85.68
31			Travel to/from Amtrack Station	908000 6.66
32			Travel to/from Munroe Electric in Raynham,MA	908000 24.48
33		OTHER	Cake and papergoods for departing employees provided at the req	908000 55.16
34			Gratuity for room	880000 60.00
35			Room gratuity	880000 20.00
36			Travel Leaders expense	921000 15.00
37			Travel leaders Service Charge for Hotel and Train	908000 38.00
38		PARKING	Meeting with Boston City Hall	887000 24.00
39			Parking	880000 36.00
40			Parking - Women Unlimited Graduation - Tatiana Roc (Umass Cl	874000 34.00
41			Parking at Amtrak station	908000 17.50
42			Parking Fee	880000 5.00
43			Parking for City of Boston meeting in Boston, MA.	870000 35.00
44		TOLLS	MA Turnpike/NY Thruway	880000 8.35
45			NY Thruway /MAPike	908000 8.35
46			Travel for city paving mtg in MA.	870000 2.50
47		TRANSP	amtrak Travel to/from New York \$110(7/18/11) + \$126 (7/19/11)	908000 236.00
48			Bus Prov to Boston	874000 38.00
49			NYC Subway	908000 10.70
50	Other Employee Benefits & Expenses Total			7,196.32
51	Grand Total			7,196.32

Reference:

Page 3 of 16, Line 101

To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

The Narragansett Electric Company d/b/a National Grid
ProCard Detail
Test Year Ended December 31, 2011

ProCard Detail - Allocated to The Narragansett Electric Company (Gas Division)

<u>Line No.</u>	(a) <u>PCH Empl Id</u>	(b) <u>Total</u>
1	100019477	\$ 110
2		1,902
3		<u>5,923</u>
4		
5	Grand Total	<u><u>\$ 7,935</u></u>

Reference:

Page 3 of 16, Line 10 To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

The Narragansett Electric Company d/b/a National Grid
Band A Employee Expenses
Test Year Ended December 31, 2011

Band A Employee Expenses Allocated to The Narragansett Electric Company-Gas Division

Sum of 00048 (The Narragansett Electric Company-Gas Division)

Line No.	Exp Empl Id	(a)	(b)
		Total	
1	100000180		367
2	100000575		1,044
3	100000657		394
4	100001214		660
5	100005280		223
6	100007019		-
7	100010804		1,684
8	100019226		1,648
9	100046236		799
10	100051448		2,175
11	100054831		1,015
12	100063302		1,099
13	100711508		374
14	100711531		5,985
1	00693		1,226
2	05228		3,317
3	07179		2,550
4	18207		1,711
5	20232		2,693
6	24762		1,102
7	72988		655
15			
16	Grand Total		30,721

Reference:

Page 3 of 16, Line 101 To remove Band A employee expenses and other employee expenses processed through the EXP system that were improperly charged based on jurisdiction and/or recoverability from customers.

Commission 3-17-ELEC

Request:

In DIV 5-7-ELEC, the Company explained its daily and weekly disconnection procedures stating, "the parsing process excludes accounts for a variety of reasons, including without limitation, low arrears, protected status, suspended charges, house metering and rate code."

- a. Does the Company remove certain accounts with low arrears from the cut list, and if so how does the Company determine which low arrear accounts to remove from the cut list? Is there a threshold level of arrears that governs this determination?
- b. What "suspended charges" are removed from the cut list?
- c. Please explain exactly how house metering and rate code result in the removal of accounts from the cut lists. Please include a definition of "rate code" as used in this context.

Response:

- a. The Company currently excludes accounts with low arrears from the cut list through the use of a formula based on the account's assigned step.

Accounts with the following steps will not be sent for service termination if the outstanding arrears is less than \$400:

- P01
- P02
- P03
- P1B

Accounts with the following steps will not be sent for service termination if the outstanding arrears is less than \$200:

- P04
- P05
- N01

Accounts with the following steps will be sent for service termination if the outstanding arrears is \$100 or greater:

- N02
- N03
- N04

Commission 3-17-ELEC, page 2

- b. Suspended charges, which exclude accounts from service termination, include billing complaints/disputes, Division hearings/reviews, bankruptcy claims, pending protection claims, pending assistance payments, and protected accounts.
- c. When an account is identified as a house meter or one of the identified rate codes which, for this purpose, is defined as larger commercial service or a street lighting account, it is excluded from the cut list. However, this does not mean the account is not field treated. These accounts require additional review and/or processing prior to field treatment, similar to certain residential protected accounts. These processes are set up to ensure the appropriate requirements have been satisfied prior to termination. The excluded rate codes are listed below.

G32	Electric C&I 200kW Demand Service
G62	Electric C&I 3000kW Demand Service
S10	Lighting Limited Service-Private Lighting
S14	Lighting General Streetlighting Service

In addition, when an account has the A60 Residential Low Income rate code, it is excluded from the cut list during the utility termination moratorium period, defined in the Commission's Rules and Regulations Governing the Termination of Residential Electric, Gas and Water Utility Service as "the period of time between 12:01 a.m. on November 1st and 11:59 p.m. on April 15th of each year".

Commission 3-35-ELEC

Request:

Evelyn Kaye. Referring to the Company's response to DIV 18-6-ELEC, p. 2, please describe in detail the "state duplicate traffic signals project."

Response:

In total, the Company refunded to the State of Rhode Island an amount equal to \$1,191,348.92.

The State of Rhode Island Department of Transportation ("RIDOT"), in an effort to reduce its operating cost, performed an audit of its expenses. RIDOT determined that the Company was double billing for many traffic signals throughout the State. The duplication was caused by a Company billing error involving metered and unmetered services. Many of the State's traffic signals were originally billed as unmetered services. As the State upgraded each location, the State would construct to accommodate a new meter. As the new meters were added to the billing system on new accounts, the old unmetered accounts were not finalized, and thus continued to bill (in duplicate).

The State provided a listing of metered and unmetered accounts that the Company verified. The unmetered accounts were credited back to the install date of the metered services. These credits were transferred to a single State account, through which a refund was issued.