

November 2, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Commission Data Requests - Set 8 - ELEC/GAS

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Commission's Eighth Set of Data Requests in the above-captioned proceeding.

The responses to the Eighth Set included with this filing are listed in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

November 2, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 10/1/12**

Name/Address	E-mail Distribution	Phone
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	Jennifer.hutchinson@nationalgrid.com	
	Joanne.scanlon@nationalgrid.com	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	Khojasteh.davoodi@navy.mil	202-685-3319
	Larry.r.allen@navy.mil	

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Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	bruce@monticelloconsulting.com	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	mkahal@exeterassociates.com	
File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
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	Adalessandro@puc.state.ri.us	
	Nucci@puc.state.ri.us	
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	Sccamara@puc.state.ri.us	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (REDACTED)	Att. DIV 3-6-ELEC/GAS (CONFIDENTIAL)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	6/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

ATTACHMENT

**CONFIDENTIAL
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11_Charge_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)_H AEL_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues
PRO.xls

(REDACTED)

(CONFIDENTIAL)

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 10						
Division Set 10	Division 10-1-ELEC	6/22/2012	7/3/2012	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	7/3/2012	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	7/3/2012	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	7/5/2012	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	6/28/2012	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	6/28/2012	Howard S. Gorman		
DIVISION SET 11						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	7/6/2012	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	7/10/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
DIVISION SET 12						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		
DIVISION SET 13						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 14						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
DIVISION SET 15						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 16						
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
DIVISION SET 17						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
DIVISION SET 18						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	
DIVISION SET 19						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
DIVISION SET 20						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (REDACTED)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (CONFIDENTIAL)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
DIVISION SET 21						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-4(d)-ELEC (Supp.)	8/1/2012	8/24/2012	Howard S. Gorman & Jeanne A. Lloyd	Att. DIV 21-4 (d)-ELEC (Supp.)	
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
DIVISION SET 22						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012	8/16/2012	Evelyn M. Kaye	Att. DIV 22-4-ELEC	
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012	8/21/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 23						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	8/13/2012	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012	8/21/2012	Michael D. Laflamme & Robert B. Hevert	Att. DIV 23-5-ELEC/GAS	
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	8/14/2012	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012	8/21/2012	Robert B. Hevert & Michael D. Laflamme	Att. DIV 23-7-1-ELEC/GAS Att. DIV 23-7-2-ELEC/GAS	
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	8/14/2012	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	8/15/2012	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	
DIVISION SET 24						
Division Set 24	Division 24-1-GAS (Redacted)	8/7/2012	8/23/2012	Evelyn M. Kaye		
Division Set 24	Division 24-1-GAS (Confidential)	8/7/2012	8/23/2012	Evelyn M. Kaye		
DIVISION SET 25						
Division Set 25	Division 25-1-GAS	8/9/2012	8/20/2012	Ann E. Leary		
Division Set 25	Division 25-2-GAS	8/9/2012	8/20/2012	Ann E. Leary		
Division Set 25	Division 25-3-GAS	8/9/2012	8/20/2012	Paul M. Normand		
DIVISION SET 26						
Division Set 26	Division 26-1-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme & Robert B. Hevert	Att. DIV 26-1-ELEC/GAS	
Division Set 26	Division 26-2-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme	Att. DIV 26-2-1-ELEC/GAS Att. DIV 26-2-2-ELEC/GAS Att. DIV 26-2-3-ELEC/GAS	
Division Set 26	Division 26-3-ELEC/GAS	8/27/2012	9/12/2012	Michael D. Laflamme		
Division Set 26	Division 26-4-ELEC/GAS	8/27/2012	9/13/2012	Michael D. Laflamme		
Division Set 26	Division 26-5-ELEC/GAS	8/27/2012	9/13/2012	Michael D. Laflamme	Att. DIV 26-5-1-ELEC/GAS Att. DIV 26-5-2-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 27						
Division Set 27	Division 27-1-ELEC/GAS	8/30/2012	9/12/2012	Michael D. Laflamme & Robert B. Hevert		
Division Set 27	Division 27-2-ELEC/GAS	8/30/2012	9/21/2012	Michael D. Laflamme		
Division Set 27	Division 27-3-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		
Division Set 27	Division 27-4-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		
Division Set 27	Division 27-5-ELEC/GAS	8/30/2012	9/13/2012	Michael D. Laflamme		
Division Set 27	Division 27-6-ELEC/GAS	8/30/2012	9/13/2012	Michael D. Laflamme		
Division Set 27	Division 27-7-ELEC/GAS	8/30/2012	9/12/2012	Robert B. Hevert		
DIVISION SET 28						
Division Set 28	Division 28-1-ELEC	9/14/2012	9/26/2012	Jeanne A. Lloyd		
Division Set 28	Division 28-2-ELEC	9/14/2012	9/26/2012	Jeanne A. Lloyd		
DIVISION SET 29						
Division Set 29	Division 29-1-ELEC	9/26/2012	10/2/2012	Jeanne A. Lloyd	Att. DIV 29-1-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
COMMISSION SET 2						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
COMMISSION SET 3						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012	8/16/2012	Michael D. Laflamme	Att. COMM 3-9-GAS	
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-12-ELEC	8/7/2012	8/15/2012	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012	8/24/2012	Timothy F. Horan	Att. COMM 3-20-1-ELEC/GAS Att. COMM 3-20-2-ELEC/GAS	
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	8/15/2012	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012	8/24/2012	Maureen P. Heaphy		
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-27-GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012	8/21/2012	Robert B. Hevert		
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-34-ELEC (Redacted)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-34-ELEC (Confidential)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-35-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 4						
Commission Set 4	Commission 4-1-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-2-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-3-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-4-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-5-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-6-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-7-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-8-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-9-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-10-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-11-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
COMMISSION SET 5						
Commission Set 5	Commission 5-1-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-2-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-3-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-4-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert		
Commission Set 5	Commission 5-5-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert, Legal Department, & Michael D. Laflamme		
Commission Set 5	Commission 5-6-ELEC/GAS	8/24/2012	9/6/2012	Timothy F. Horan		
Commission Set 5	Commission 5-7-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme	Att. COMM 5-7-ELEC/GAS	
Commission Set 5	Commission 5-8-ELEC/GAS	8/24/2012	9/6/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 5	Commission 5-9-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-10-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-11-ELEC/GAS	8/24/2012	9/12/2012	Maureen P. Heaphy	Att. COMM 5-11-1-ELEC/GAS Att. COMM 5-11-2-ELEC/GAS	
Commission Set 5	Commission 5-12-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-13-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-14-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-15-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-16-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-17-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-18-ELEC	8/24/2012	9/7/2012	Michael D. Laflamme & Michael R. Hrycin		
Commission Set 5	Commission 5-19-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-20-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-21-ELEC/GAS	8/24/2012	9/6/2012	Michael D. Laflamme & Timothy F. Horan		
Commission Set 5	Commission 5-22-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme		
COMMISSION SET 6						
Commission Set 6	Commission 6-1-ELEC/GAS	9/4/2012	9/14/2014	Jeanne A. Lloyd & Ann E. Leary		
Commission Set 6	Commission 6-2-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-3-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-4-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-5-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-6-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-7-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-8-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-9-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-10-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-11-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-12-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 6	Commission 6-13-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-14-ELEC/GAS	9/4/2012	9/14/2014	Michael D. Laflamme		
Commission Set 6	Commission 6-15-ELEC/GAS	9/4/2012	9/14/2014	Maureen P. Heaphy		
Commission Set 6	Commission 6-16-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-17-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
COMMISSION SET 7						
Commission Set 7	Commission 7-1-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-2-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-3-ELEC/GAS	9/25/2012	9/27/2012	Michael D. Laflamme		
Commission Set 7	Commission 7-4-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-5-ELEC/GAS	9/25/2012	9/27/2012	Michael D. Laflamme	Att. COMM 7-5-ELEC/GAS	
COMMISSION SET 8						
Commission Set 8	Commission 8-1-ELEC/GAS	10/24/2012	11/2/2012	Robert B. Hevert	Att. COMM 8-1-ELEC/GAS	
Commission Set 8	Commission 8-2-ELEC/GAS	10/24/2012				
Commission Set 8	Commission 8-3-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-4-ELEC/GAS	10/24/2012				
Commission Set 8	Commission 8-5-ELEC	10/24/2012				
Commission Set 8	Commission 8-6-ELEC/GAS	10/24/2012	11/2/2012	Evelyn M. Kaye	Att. COMM 8-6-1-ELEC/GAS Att. COMM 8-6-2-ELEC/GAS	
Commission Set 8	Commission 8-7-ELEC	10/24/2012	11/2/2012	Jeanne A. Lloyd		
Commission Set 8	Commission 8-8-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-9-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-10-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-11-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-12-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-13-ELEC/GAS	10/24/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
NAVY SET 1						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
WILEY SET 1						
Wiley Set 1	Wiley 1-1-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-1-1-ELEC/GAS Att. Wiley 1-1-2-ELEC/GAS Att. Wiley 1-1-3-ELEC/GAS Att. Wiley 1-1-4-ELEC/GAS Att. Wiley 1-1-5-ELEC/GAS Att. Wiley 1-1-6-ELEC/GAS Att. Wiley 1-1-7-ELEC/GAS	
Wiley Set 1	Wiley 1-2-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att Wiley 1-2-ELEC/GAS	
Wiley Set 1	Wiley 1-3-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-3-1-ELEC/GAS Att. Wiley 1-3-2-ELEC/GAS Att. Wiley 1-3-3-ELEC/GAS Att. Wiley 1-3-4-ELEC/GAS Att. Wiley 1-3-5-ELEC/GAS Att. Wiley 1-3-6-ELEC/GAS	
Wiley Set 1	Wiley 1-4-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-5-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-6-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-7-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		

Navy Set 1

Navy 1-1-ELEC

Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

Navy 1-2-ELEC

Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Commission 8-1-ELEC/GAS

Request:

Please provide the most recent copy of Major Rate Case Decisions published by Regulatory Research Associates (See Division response to COMM 2-1 to the Division).

Response:

Please see Attachment COMM 8-1-ELEC/GAS.



October 4, 2012

MAJOR RATE CASE DECISIONS--JANUARY-SEPTEMBER 2012

The average return on equity (ROE) authorized electric utilities in the first nine months of 2012 was 10.22% (33 observations), equal to the average in calendar-2011. We note that the 2012 data includes several surcharge/rider generation cases in Virginia that incorporate ROE premiums. Virginia statutes authorize the State Corporation Commission to approve ROE premiums of up to 200 basis points for certain generation projects (see the [Virginia Commission Profile](#)). Excluding these Virginia surcharge/rider generation cases from the data, the average authorized electric ROE was 9.97% for the first nine months of 2012. The average ROE authorized gas utilities for the first three quarters of 2012 was 9.75% (14 observations), slightly lower than the 9.92% average in calendar-2011. We note that this report utilizes the simple mean for the return averages.

After reaching a low in the early-2000s, the number of rate case decisions for energy companies generally increased over the ensuing years. In 2001, there were 32 electric and gas rate decisions, versus 95 in 2009, 126 in 2010, and 84 in 2011. And, we are estimating that roughly 100 electric and gas rate cases will be decided in 2012. Increased costs, including environmental compliance expenditures, the need for generation and delivery infrastructure upgrades and expansion, renewable generation mandates, and higher employee benefit expenses argue for the continuation of an active rate case schedule over the next few years.

As a result of electric industry restructuring, certain states unbundled electric rates and implemented retail competition for generation. Commissions in those states now have jurisdiction over the revenue requirement and return parameters for delivery operations only (which we footnote in our chronology beginning on page 4), thus complicating historical data comparability. We also note that while the heightened business risk associated with the sluggish economy may have increased corporate capital costs, average authorized ROEs have declined slightly since 2008. In fact, some state commissions have cited the lethargic economy and customer hardship as factors influencing their equity return authorizations. In addition, the Federal Reserve's recently announced "quantitative easing 3" may exert modest downward pressure on interest rates in the short-to-intermediate term.

The table on page 2 shows the average ROE authorized in major electric and gas rate decisions annually since 1990, and by quarter since 2006, followed by the number of observations in each period. The tables on page 3 show the composite electric and gas industry data for all major cases summarized annually since 1998 and by quarter for the past seven quarters. The individual electric and gas cases decided in the first nine months of 2012 are listed on pages 4-7, with the decision date shown first, followed by the company name, the abbreviation for the state issuing the decision, the authorized rate of return (ROR), return on equity (ROE), and percentage of common equity in the adopted capital structure. Next we show the month and year in which the adopted test year ended, whether the commission utilized an average or a year-end rate base, and the amount of the permanent rate change authorized. The dollar amounts represent the permanent rate change ordered at the time decisions were rendered. Fuel adjustment clause rate changes are not reflected in this study. We note that the cases and averages included in this study may be slightly different from those in our on-line Rate Case History database, with any differences reflecting, for example, this study's historical inclusion (pre-2011) of ROE determinations that are rendered in cost-of-capital-only proceedings in California.

Dennis Sperduto

2.

RRA

Average Equity Returns Authorized January 1990 - September 2012

Year	Period	Electric Utilities		Gas Utilities	
		ROE %	(# Cases)	ROE %	(# Cases)
1990	Full Year	12.70	(44)	12.67	(31)
1991	Full Year	12.55	(45)	12.46	(35)
1992	Full Year	12.09	(48)	12.01	(29)
1993	Full Year	11.41	(32)	11.35	(45)
1994	Full Year	11.34	(31)	11.35	(28)
1995	Full Year	11.55	(33)	11.43	(16)
1996	Full Year	11.39	(22)	11.19	(20)
1997	Full Year	11.40	(11)	11.29	(13)
1998	Full Year	11.66	(10)	11.51	(10)
1999	Full Year	10.77	(20)	10.66	(9)
2000	Full Year	11.43	(12)	11.39	(12)
2001	Full Year	11.09	(18)	10.95	(7)
2002	Full Year	11.16	(22)	11.03	(21)
2003	Full Year	10.97	(22)	10.99	(25)
2004	Full Year	10.75	(19)	10.59	(20)
2005	Full Year	10.54	(29)	10.46	(26)
	1st Quarter	10.38	(3)	10.63	(6)
	2nd Quarter	10.68	(6)	10.50	(2)
	3rd Quarter	10.06	(7)	10.45	(3)
	4th Quarter	10.39	(10)	10.14	(5)
2006	Full Year	10.36	(26)	10.43	(16)
	1st Quarter	10.27	(8)	10.44	(10)
	2nd Quarter	10.27	(11)	10.12	(4)
	3rd Quarter	10.02	(4)	10.03	(8)
	4th Quarter	10.56	(16)	10.27	(15)
2007	Full Year	10.36	(39)	10.24	(37)
	1st Quarter	10.45	(10)	10.38	(7)
	2nd Quarter	10.57	(8)	10.17	(3)
	3rd Quarter	10.47	(11)	10.49	(7)
	4th Quarter	10.33	(8)	10.34	(13)
2008	Full Year	10.46	(37)	10.37	(30)
	1st Quarter	10.29	(9)	10.24	(4)
	2nd Quarter	10.55	(10)	10.11	(8)
	3rd Quarter	10.46	(3)	9.88	(2)
	4th Quarter	10.54	(17)	10.27	(15)
2009	Full Year	10.48	(39)	10.19	(29)
	1st Quarter	10.66	(17)	10.24	(9)
	2nd Quarter	10.08	(14)	9.99	(11)
	3rd Quarter	10.26	(11)	9.93	(4)
	4th Quarter	10.30	(17)	10.09	(12)
2010	Full Year	10.34	(59)	10.08	(37)
	1st Quarter	10.32	(13)	10.10	(5)
	2nd Quarter	10.12	(10)	9.88	(5)
	3rd Quarter	10.00	(7)	9.65	(2)
	4th Quarter	10.34	(11)	9.88	(4)
2011	Full Year	10.22	(41)	9.92	(16)
	1st Quarter	10.84	(12)	9.63	(5)
	2nd Quarter	9.92	(13)	9.83	(8)
	3rd Quarter	9.78	(8)	9.75	(1)
2012	Year-To-Date	10.22	(33)	9.75	(14)

RRA

3.

Electric Utilities--Summary Table*

Period	ROR % (# Cases)	ROE % (# Cases)	Eq. as %		Amt.	
			Cap. Struc. (# Cases)	Cap. Struc. (# Cases)	\$ Mil. (# Cases)	\$ Mil. (# Cases)
1998	Full Year	9.44 (9)	11.66 (10)	46.14 (8)		-429.3 (31)
1999	Full Year	8.81 (18)	10.77 (20)	45.08 (17)		-1,683.8 (30)
2000	Full Year	9.20 (12)	11.43 (12)	48.85 (12)		-291.4 (34)
2001	Full Year	8.93 (15)	11.09 (18)	47.20 (13)		14.2 (21)
2002	Full Year	8.72 (20)	11.16 (22)	46.27 (19)		-475.4 (24)
2003	Full Year	8.86 (20)	10.97 (22)	49.41 (19)		313.8 (12)
2004	Full Year	8.44 (18)	10.75 (19)	46.84 (17)		1,091.5 (30)
2005	Full Year	8.30 (26)	10.54 (29)	46.73 (27)		1,373.7 (36)
2006	Full Year	8.24 (24)	10.36 (26)	48.67 (23)		1,465.0 (42)
2007	Full Year	8.22 (38)	10.36 (39)	48.01 (37)		1,401.9 (46)
2008	Full Year	8.25 (35)	10.46 (37)	48.41 (33)		2,899.4 (42)
2009	Full Year	8.23 (38)	10.48 (39)	48.61 (37)		4,192.3 (58)
2010	Full Year	7.99 (59)	10.34 (59)	48.45 (54)		5,567.7 (77)
	1st Quarter	8.12 (13)	10.32 (13)	49.05 (13)		610.5 (15)
	2nd Quarter	8.01 (10)	10.12 (10)	46.36 (10)		1,055.9 (12)
	3rd Quarter	8.09 (7)	10.00 (7)	48.33 (7)		642.4 (11)
	4th Quarter	7.61 (11)	10.34 (11)	47.91 (10)		544.7 (15)
2011	Full Year	7.95 (41)	10.22 (41)	47.97 (40)		2,853.5 (53)
	1st Quarter	8.00 (11)	10.84 (12)	50.20 (10)		970.6 (16)
	2nd Quarter	7.78 (12)	9.92 (13)	51.01 (13)		432.3 (16)
	3rd Quarter	8.06 (9)	9.78 (8)	51.16 (8)		296.4 (10)
2012	Year-To-Date	7.94 (32)	10.22 (33)	50.79 (31)		1,699.3 (42)

Gas Utilities--Summary Table*

Period	ROR % (# Cases)	ROE % (# Cases)	Eq. as %		Amt.	
			Cap. Struc. (# Cases)	Cap. Struc. (# Cases)	\$ Mil. (# Cases)	\$ Mil. (# Cases)
1998	Full Year	9.46 (10)	11.51 (10)	49.50 (10)		93.9 (20)
1999	Full Year	8.86 (9)	10.66 (9)	49.06 (9)		51.0 (14)
2000	Full Year	9.33 (13)	11.39 (12)	48.59 (12)		135.9 (20)
2001	Full Year	8.51 (6)	10.95 (7)	43.96 (5)		114.0 (11)
2002	Full Year	8.80 (20)	11.03 (21)	48.29 (18)		303.6 (26)
2003	Full Year	8.75 (22)	10.99 (25)	49.93 (22)		260.1 (30)
2004	Full Year	8.34 (21)	10.59 (20)	45.90 (20)		303.5 (31)
2005	Full Year	8.25 (29)	10.46 (26)	48.66 (24)		458.4 (34)
2006	Full Year	8.51 (16)	10.43 (16)	47.43 (16)		444.0 (25)
2007	Full Year	8.12 (32)	10.24 (37)	48.37 (30)		813.4 (48)
2008	Full Year	8.48 (30)	10.37 (30)	50.47 (30)		884.8 (41)
2009	Full Year	8.15 (28)	10.19 (29)	48.72 (28)		475.0 (37)
2010	Full Year	7.95 (38)	10.08 (37)	48.56 (38)		816.7 (49)
	1st Quarter	8.07 (6)	10.10 (5)	52.47 (4)		48.3 (9)
	2nd Quarter	8.05 (4)	9.88 (5)	54.45 (3)		234.0 (7)
	3rd Quarter	8.09 (2)	9.65 (2)	49.44 (2)		26.5 (4)
	4th Quarter	8.07 (5)	9.88 (4)	52.03 (4)		127.5 (11)
2011	Full Year	8.57 (16)	9.92 (16)	52.33 (13)		436.3 (31)
	1st Quarter	7.63 (5)	9.63 (5)	51.40 (5)		125.3 (5)
	2nd Quarter	7.80 (6)	9.83 (8)	49.15 (7)		39.3 (8)
	3rd Quarter	8.26 (1)	9.75 (1)	59.63 (1)		47.7 (4)
2012	Year-To-Date	7.77 (12)	9.75 (14)	50.82 (13)		212.3 (17)

4.

RRA

ELECTRIC UTILITY DECISIONS

<u>Date</u>	<u>Company (State)</u>	<u>ROR %</u>	<u>ROE %</u>	<u>Common Eq. as % Cap. Str.</u>	<u>Test Year & Rate Base</u>	<u>Amt. \$ Mil.</u>
1/3/12	Appalachian Power (VA)	---	11.40	---	2/13-YE	26.1 (B,1)
1/10/12	PacifiCorp (ID)	---	---	---	12/10	34.0 (B,Z)
1/25/12	Duke Energy Carolinas (SC)	8.10	10.50	53.00	12/10-YE	92.8 (B)
1/27/12	Duke Energy Carolinas (NC)	8.11	10.50	53.00	12/10-YE	368.0 (B,2)
2/2/12	Virginia Electric and Power (VA)	8.77	11.40	53.25	3/13-A	34.1 (3)
2/15/12	Indiana Michigan Power (MI)	6.84	10.20	42.07 *	12/12-A	14.6 (B)
2/23/12	Idaho Power (OR)	7.76	9.90	49.90	12/11-A	1.8 (B)
2/22/12	Florida Power (FL)	---	---	---	---	150.0 (B,4)
2/27/12	Gulf Power (FL)	6.39	10.25	38.50 *	12/12-A	68.1 (I,Z)
2/29/12	Northern States Power-Minnesota (ND)	---	10.40	---	12/11	15.7 (B,I,Z)
3/16/12	Virginia Electric and Power (VA)	9.03	12.40	53.25	3/13-A	6.4 (5)
3/20/12	Virginia Electric and Power (VA)	8.48	11.40	53.25	3/13-A	-4.3 (6)
3/21/12	NorthWestern Corp. (MT)	---	---	---	A	39.1 (I,Z,7)
3/23/12	Virginia Electric and Power (VA)	8.48	11.40	53.25	3/13-A	46.8 (8)
3/29/12	Northern States Power-Minnesota (MN)	8.32	10.37	52.56	12/11-A	72.9 (B,I,Z)
3/30/12	PacifiCorp (WA)	7.74	---	---	12/10	4.5 (B)
2012	1ST QUARTER: AVERAGES/TOTAL	8.00	10.84	50.20		970.6
	MEDIAN	8.11	10.50	53.00		---
	OBSERVATIONS	11	12	10		16
4/4/12	Hawaii Electric Light Company (HI)	8.31	10.00	55.91	12/10-A	4.5 (I,B)
4/18/12	Westar Energy/Kansas Gas & Elec. (KS)	---	---	---	3/11	50.0 (B,9)
4/26/12	Public Service Co. of Colorado (CO)	8.08	10.00	56.00	---	234.4 (B,Z)
5/2/12	Maui Electric Company (HI)	8.15	10.00	56.86	12/10-A	4.7 (I,B)
5/7/12	Puget Sound Energy (WA)	7.80	9.80	48.00 (Hy)	12/10-A	63.3
5/15/12	Arizona Public Service (AZ)	8.33	10.00	53.94	12/10-YE	0.0 (B)
5/18/12	El Paso Electric (TX)	---	---	---	9/11	-15.0 (B)
5/29/12	Commonwealth Edison (IL)	8.16	10.05	46.17	12/10-YE	-168.6 (D)
6/7/12	Consumers Energy (MI)	6.70	10.30	42.07 *	9/12-A	118.5 (I)
6/14/12	Orange and Rockland Utilities (NY)	7.61	9.40	48.00	6/13-A	19.4 (B,D,10)
6/15/12	Wisconsin Power and Light (WI)	---	10.40	49.31	12/13-A	0.0 (11)
6/18/12	Cheyenne Light, Fuel and Power (WY)	7.99	9.60	54.00	8/11-YE	2.7 (B)
6/19/12	Northern State Power-Minnesota (SD)	7.79	9.25	53.04	12/10-A	8.0 (I)
6/26/12	Wisconsin Electric Power (MI)	6.35	10.10	43.51 *	12/12-A	9.2 (I)
6/29/12	Hawaiian Electric Company (HI)	8.11	10.00	56.29	12/11-A	43.1 (I,B,12)
6/29/12	Idaho Power (ID)	---	---	---	12/12	58.1 (13)
2012	2ND QUARTER: AVERAGES/TOTAL	7.78	9.92	51.01		432.3
	MEDIAN	8.04	10.00	53.04		---
	OBSERVATIONS	12	13	13		16
7/9/12	Oklahoma Gas & Electric (OK)	---	10.20	---	12/10-YE	4.3 (B)
7/16/12	PacifiCorp (WY)	7.67	9.80	52.10	3/13-A	50.0 (B,Z)
7/20/12	Delmarva Power & Light (MD)	7.56	9.81	50.06	12/11-A	11.3 (D)
7/20/12	Potomac Electric Power (MD)	7.96	9.31	50.13	12/11-A	18.1 (D)

RRA

5.

ELECTRIC UTILITY DECISIONS (continued)

<u>Date</u>	<u>Company (State)</u>	<u>ROR</u> <u>%</u>	<u>ROE</u> <u>%</u>	<u>Common</u> <u>Eq. as %</u> <u>Cap. Str.</u>	<u>Test Year</u> <u>&</u> <u>Rate Base</u>	<u>Amt.</u> <u>\$ Mil.</u>
9/13/12	Entergy Texas (TX)	8.27	9.80	49.92	6/11-YE	27.7
9/19/12	Ameren Illinois (IL)	8.86	10.05	51.49	12/10-YE	-48.1 (D,14)
9/19/12	PacifiCorp (UT)	7.68	9.80	52.10	5/13	154.0 (B,Z)
9/20/12	Idaho Power (OR)	7.76	---	---	12/11-A	3.0 (15)
9/26/12	Potomac Electric Power (DC)	8.03	9.50	49.23	9/11-A	24.0 (D)
9/26/12	South Carolina Electric & Gas (SC)	8.75	---	54.28	6/12-YE	52.1 (16)
2012	3RD QUARTER: AVERAGES/TOTAL	8.06	9.78	51.16		296.4
	MEDIAN	7.96	9.80	50.81		---
	OBSERVATIONS	9	8	8		10
2012	YEAR-TO-DATE: AVERAGES/TOTAL	7.94	10.22	50.79		1,699.3
	MEDIAN	8.06	10.05	52.10		---
	OBSERVATIONS	32	33	31		42

6.

RRA

GAS UTILITY DECISIONS

<u>Date</u>	<u>Company (State)</u>	<u>ROR %</u>	<u>ROE %</u>	<u>Common Eq. as % Cap. Str.</u>	<u>Test Year & Rate Base</u>	<u>Amt. \$ Mil.</u>
1/10/12	Ameren Illinois (IL)	8.33	9.06	53.27	12/12-A	32.2
1/10/12	North Shore Gas (IL)	7.43	9.45	50.00 (17)	12/12-A	1.9
1/10/12	Peoples Gas Light & Coke (IL)	6.94	9.45	49.00 (17)	12/12-A	57.8
1/23/12	Piedmont Natural Gas (TN)	7.98	10.20	52.71	2/13-A	11.9 (B)
1/31/12	New Mexico Gas (NM)	7.48	10.00	52.00	9/10-YE	21.5 (B)
2012	1ST QUARTER: AVERAGES/TOTAL	7.63	9.63	51.40		125.3
	MEDIAN	7.48	9.45	52.00		---
	OBSERVATIONS	5	5	5		5
4/24/12	UNS Gas (AZ)	8.27	9.75	50.82	12/10-YE	2.7
4/24/12	Northern Utilities (NH)	7.24	9.50	40.25	12/10-YE	2.7 (I,B,18)
5/7/12	Puget Sound Energy (WA)	7.80	9.80	48.00 (Hy)	12/10-A	13.4
5/22/12	SourceGas Distribution (NE)	7.67	9.60	51.16	3/11-YE	5.0 (I)
5/24/12	Minnesota Energy Resources (MN)	7.83	9.70	50.48	12/11-A	11.0 (I)
6/7/12	Consumers Energy (MI)	---	10.30	---	12/12	16.0 (I,B)
6/15/12	Wisconsin Power and Light (WI)	---	10.40	49.31	12/13-A	-13.1 (19)
6/18/12	Cheyenne Light, Fuel and Power (WY)	7.99	9.60	54.00	8/11-YE	1.6 (B)
2012	2ND QUARTER: AVERAGES/TOTAL	7.80	9.83	49.15		39.3
	MEDIAN	7.82	9.73	50.48		---
	OBSERVATIONS	6	8	7		8
7/2/12	Washington Gas Light (VA)	8.26	9.75	59.63	9/10	20.0 (I,B)
7/19/12	ONEOK (OK)	---	---	---	12/11-YE	9.5 (B,20)
8/22/12	Atmos Energy (KS)	---	---	---	9/11-YE	2.8 (B)
9/27/12	Peoples Natural Gas (PA)	---	---	---	10/12	15.4 (B)
2012	3RD QUARTER: AVERAGES/TOTAL	8.26	9.75	59.63		47.7
	MEDIAN	8.26	9.75	59.63		---
	OBSERVATIONS	1	1	1		4
2012	YEAR-TO-DATE: AVERAGES/TOTAL	7.77	9.75	50.82		212.3
	MEDIAN	7.82	9.73	50.82		---
	OBSERVATIONS	12	14	13		17

RRA

7.

FOOTNOTES

- A- Average
 - B- Order followed stipulation or settlement by the parties. Decision particulars not necessarily precedent-setting or specifically adopted by the regulatory body.
 - CWIP- Construction work in progress
 - D- Applies to electric delivery only
 - E- Estimated
 - Hy- Hypothetical capital structure utilized
 - I- Interim rates implemented prior to the issuance of final order, normally under bond and subject to refund.
 - YE- Year-end
 - Z- Rate change implemented in multiple steps.
 - * Capital structure includes cost-free items or tax credit balances at the overall rate of return.
- (1) Rate increase authorized through a generation rider/adjustment clause.
 - (2) The approved/stipulated \$368 million base rate increase includes \$51 million that the company is to defer until its next rate case, representing a cash return on construction work in progress.
 - (3) Increase authorized through a surcharge, Rider W, which reflects in rates the investment in the Warren County Power Station and associated transmission facilities.
 - (4) PSC adopted a settlement that addresses base rates and issues related to the company's nuclear plants. Effective January 2013, the company is to increase base rates by \$150 million, and base rates would then be frozen through 2016, except as otherwise provide for by the settlement.
 - (5) Increase authorized through a surcharge (Rider B) related to generation conversion project investments.
 - (6) Rate change approved through surcharge (Rider R) related to the Bear Garden Generating Station.
 - (7) Case is a limited-issue rate proceeding, covering NorthWestern's incremental investment in the Dave Gates (formerly Mill Creek) generating facility.
 - (8) Increase authorized through a surcharge, Rider S, associated with the Virginia City Hybrid Energy Center.
 - (9) Authorized base rate increase is \$104.3 million after the transfer to base rates, from a rider, of \$54.3 million of certain environmental compliance costs.
 - (10) Approved Joint Proposal includes three-year rate plan specifying \$19.4 million, \$8.8 million, and \$15.2 million rate increases, based upon 9.4%, 9.5%, and 9.6% ROEs, respectively. A levelized plan was adopted, whereby rates in each of the three years are to be increased by \$15.2 million.
 - (11) PSC adopted the company's proposal to freeze base rates for 2013 and 2014.
 - (12) Rate increase excludes amounts being recovered through the company's alternative regulation framework.
 - (13) The rate increase reflects the recovery of the company's investment in the Langley Gulch natural gas-fired combined cycle plant. The rate request and authorization are premised upon the 7.86% overall return authorized in the company's last rate case that was decided on 12/30/11.
 - (14) This proceeding is a formula rate plan (FRP) filing made pursuant to legislation that requires the state's large electric utilities to invest specific amounts in their transmission and distribution systems, with recovery of these investments to occur in annual FRP proceedings, subject to Commission approval.
 - (15) The rate increase reflects the recovery of the company's investment in the Langley Gulch natural gas-fired combined cycle plant. The rate request and authorization are premised upon the 9.9% ROE and 7.757% ROR authorized in the company's last rate case that was decided on 2/23/12.
 - (16) Authorized rate increase represents a current cash return on incremental V.C. Summer nuclear plant CWIP. The increase incorporates a previously authorized 11% ROE and incremental CWIP of \$436.2 million as of 6/30/12.
 - (17) Component of an "imputed" capital structure.
 - (18) An additional \$1 million step adjustment rate increase also authorized.
 - (19) PSC adopted the company's proposal to reduce base rates by \$13.1 million for 2013 and then to freeze base rates for 2014.
 - (20) Case filed pursuant to company's performance-based ratemaking plan.

Commission 8-3-ELEC/GAS

Request:

Of the settled COS for both gas and electric, please identify:

- a. The total cost of service.
- b. The dollar amount subject to trackers (broken down by tracker).
- c. The percentage of the total COS of each tracker.
- d. Whether the tracker is required by statute.

Response:

Electric

Total Electric Cost of Service: \$257,531,133

Mechanism	Established	COS Amount	% of COS
Pension/OPEB Tracker	Pursuant to Docket 4323 Settlement Agreement. Base amount included in Settlement Cost of Service.	\$13,776,267	5.3%
ISR - I&M (Non-Veg)	Pursuant to the Decoupling Act. \$214,394 of stray voltage testing embedded in Cost of Service. All other non-veg I&M expense recovered outside of base rates.	\$214,394	0.1%
ISR - I&M (Veg Mgmt)	Pursuant to the Decoupling Act. Cost of Service includes \$0 of vegetation management expense. All vegetation management expense recovered outside of base rates.	N/A	N/A
ISR - Capital Recovery	Pursuant to the Decoupling Act. Mechanism allows for recovery of prospective capital investments in excess of the level of embedded investment recovery, or the depreciation expense level included in the cost of service used to establish base rates.	N/A	N/A

Commission 8-3-ELEC/GAS, page 2

Mechanism	Established	COS Amount	% of COS
ISR - Property Tax recovery calculation	Pursuant to Docket 4323 Settlement Agreement. Not a full tracker mechanism. See response to Commission 8-8 for a more complete discussion. Cost of Service includes base rate recovery of rate year property tax expense	\$29,743,324 included in base rates. Base rate amount not tracked. See response to Commission 8-8.	11.5% of total base rate cost of service. Base rate amount not tracked. See response to Commission 8-8.

Gas

Total Gas Cost of Service: \$167,159,844

Mechanism	Established	COS Amount	% of COS
Pension/OPEB Tracker	Pursuant to Docket 3943. Base amount included in Settlement Cost of Service.	\$12,002,656	7.2%
ISR - Capital Recovery	Pursuant to the Decoupling Act. Mechanism allows for recovery of prospective capital investments in excess of the level of embedded investment recovery, or the depreciation expense level included in the cost of service used to establish base rates.	N/A	N/A
ISR - Property Tax Recovery Calculation	Pursuant to Docket 4323 Settlement Agreement. Not a full tracker mechanism. See response to Commission 8-8 for a more complete discussion. Cost of Service includes base rate recovery of rate year property tax expense.	\$13,994,652 included in base rates. Base rate amount not tracked. See response to Commission 8-8.	8.4% of total base rate cost of service. Base rate amount not tracked. See response to Commission 8-8.

Commission 8-6-ELEC/GAS

Request:

Please provide net write-offs as a percentage of total revenues for CY2012 to date. Please show gas and electric separately and please show calculations.

Response:

Please refer to Attachment COMM 8-6-1-ELEC/GAS for the electric analysis and to Attachment COMM 8-6-2-ELEC/GAS for the gas analysis. Each attachment includes a rolling 12-month analysis for the months January 2012 through September 2012 as well as a 9-month year-to-date analysis.

**Narragansett Electric Company
Net Charge-offs as a Percentage of Revenues
For the Twelve Months Ended December 31**

<u>Year</u>	<u>Net Charge-offs</u> (a)	<u>Total Revenues</u> (b)	<u>Charge Off Rate</u> (c)
2007	\$11,000,164	\$942,059,186	1.17%
2008	\$12,412,851	\$1,150,295,839	1.08%
2009	\$13,701,691	\$906,112,250	1.51%
2010	\$10,698,705	\$879,874,473	1.22%
2011	\$10,618,527	\$802,881,950	1.32%
Three Year Average	\$35,018,924	\$2,588,868,673	1.35%
Five Year Average	\$58,431,939	\$4,681,223,698	1.25%
12-Mo's Ending:			
Jan31 2012	\$11,497,724	\$797,627,246	1.44%
Feb29 2012	\$11,654,151	\$796,374,227	1.46%
Mar31 2012	\$11,159,782	\$796,392,899	1.40%
Apr30 2012	\$11,405,832	\$794,102,449	1.44%
May31 2012	\$11,491,102	\$796,446,938	1.44%
Jun30 2012	\$11,915,193	\$795,543,817	1.50%
Jul31 2012	\$11,776,068	\$790,857,474	1.49%
Aug31 2012	\$11,792,572	\$797,509,752	1.48%
Sep30 2012	\$11,621,948	\$787,892,336	1.48%
9-Mo's Ending:			
Sep30 2012	\$8,450,616	\$608,009,307	1.39%

(a) Page 2 of 2, Column (d)
(b) Form 1, Page 300, Line (14) Line 26 less balances in A/Cs 451000, 454000, 454011, 456035, 456040, 456070 and 456505. 2008 adjusted for late entry posted after December 2008 and not reflected in Form 1
(c) Column (a) ÷ Column (b)

Narragansett Electric Company
Net Charge-Offs
For the Twelve Months Ended December 31

	<u>Beginning Balance FERC 144</u> (a)	<u>Adjustments to Reserve FERC 904</u> (b)	<u>Ending Balance FERC 144</u> (c)	<u>Net Charge Offs</u> (d)
2007	\$7,701,128	\$13,086,541	\$9,787,505	\$11,000,164
2008	\$9,787,505	\$12,748,167	\$10,122,821	\$12,412,851
2009	\$10,122,821	\$16,853,612	\$13,274,742	\$13,701,691
2010	\$13,274,742	\$11,045,414	\$13,621,451	\$10,698,705
2011	\$13,621,451	\$10,512,219	\$13,515,143	\$10,618,527
12-Mo's Ending:				
Jan31 2012	\$13,753,138	\$11,176,819	\$13,432,233	\$11,497,724
Feb29 2012	\$14,243,195	\$11,247,819	\$13,836,863	\$11,654,151
Mar31 2012	\$13,389,654	\$8,216,769	\$10,446,641	\$11,159,782
Apr30 2012	\$14,160,528	\$8,018,769	\$10,773,466	\$11,405,832
May31 2012	\$14,530,179	\$5,320,769	\$8,359,847	\$11,491,102
Jun30 2012	\$14,929,281	\$4,958,769	\$7,972,858	\$11,915,193
Jul31 2012	\$14,703,881	\$7,178,769	\$10,106,582	\$11,776,068
Aug31 2012	\$14,066,748	\$6,898,769	\$9,172,945	\$11,792,572
Sep30 2012	\$13,602,118	\$6,726,489	\$8,706,658	\$11,621,948
9-Mo's Ending:				
Sep30 2012	\$13,515,143	\$3,642,132	\$8,706,658	\$8,450,616

- (a) Narragansett Electric—Electric Div bal sht less Bad Debt Exp - Misc Billing (a/c 144.007)
(b) Form 1, Page 322, Column (b), Line (162) less Bad Debt Exp - Misc Billing
(c) Narragansett Electric—Electric Div bal sht less Bad Debt Exp - Misc Billing (a/c 144.007)
(d) Column (a) + Column (b) - Column (c)

**Narragansett Electric Company—Gas Division
Net Charge-offs as a Percentage of Revenues
For the Twelve Months Ended December 31**

<u>Year</u>	<u>Net Charge-offs</u> (a)	<u>Total Revenues</u> (b)	<u>Charge Off Rate</u> (c)
2007	\$9,331,763	\$470,604,106	1.98%
2008	\$12,526,203	\$455,289,104	2.75%
2009	\$19,431,198	\$447,952,657	4.34%
2010	\$15,515,379	\$401,863,767	3.86%
2011	\$11,623,740	\$378,977,027	3.07%
Three Year Average	\$46,570,316	\$1,228,793,451	3.79%
Five Year Average	\$68,428,282	\$2,154,686,662	3.18%
12-Mo's Ending:			
Jan31 2012	\$11,278,844	\$362,529,791	3.11%
Feb29 2012	\$10,172,428	\$348,372,450	2.92%
Mar31 2012	\$12,320,230	\$319,937,449	3.85%
Apr30 2012	\$11,729,694	\$320,313,573	3.66%
May31 2012	\$10,690,557	\$317,166,028	3.37%
Jun30 2012	\$9,710,562	\$318,662,359	3.05%
Jul31 2012	\$10,232,534	\$323,356,471	3.16%
Aug31 2012	\$9,625,491	\$327,588,337	2.94%
Sep30 2012	\$8,461,099	\$324,670,691	2.61%
9-Mo's Ending:			
Sep30 2012	\$6,524,047	\$224,763,756	2.90%

- (a) Page 2 of 2, Column (f)
(b) Income Stmt, Sales of Gas (a/c 480 and 481) plus Revenues-
Transportation of Gas of Others (a/c 489.3)
(c) Column (a) ÷ Column (b)

**Narragansett Electric Company—Gas Division
Net Charge-Offs
For the Twelve Months Ended December 31**

	Beginning Bal. Accum Prov. Uncollectible Accts <u>FERC 144</u> (a)	Normalizing Adjustment to <u>FERC 144</u> (b)	Norm Beg Bal. Accum Prov. Uncollectible Accts <u>FERC 144</u> (c)	Uncollectible Accounts <u>FERC 904</u> (d)	Ending Bal. Accum Prov. Uncollectible Accts <u>FERC 144</u> (e)	Net Charge Offs (f)
2007	\$8,223,038	\$707,791	\$8,930,829	\$9,807,257	\$9,406,323	\$9,331,763
2008	\$9,406,323	\$1,521,926	\$10,928,249	\$12,829,979	\$11,232,025	\$12,526,203
2009	\$11,232,025	(\$2,229,716)	\$9,002,308	\$28,621,053	\$18,192,164	\$19,431,198
2010	\$18,192,164	\$0	\$18,192,164	\$17,219,031	\$19,895,816	\$15,515,379
2011	\$19,895,816	\$0	\$19,895,816	\$10,734,160	\$19,006,237	\$11,623,740
12-Mo's Ending:						
Jan31 2012	\$22,750,136	\$0	\$22,750,136	\$9,213,496	\$20,684,787	\$11,278,844
Feb29 2012	\$25,035,372	\$0	\$25,035,372	\$7,708,858	\$22,571,802	\$10,172,428
Mar31 2012	\$22,508,809	\$0	\$22,508,809	\$10,092,358	\$20,280,937	\$12,320,230
Apr30 2012	\$23,524,756	\$0	\$23,524,756	\$9,554,585	\$21,349,647	\$11,729,694
May31 2012	\$23,150,127	\$0	\$23,150,127	\$9,213,823	\$21,673,393	\$10,690,557
Jun30 2012	\$22,170,406	\$0	\$22,170,406	\$8,924,104	\$21,383,948	\$9,710,562
Jul31 2012	\$22,216,852	\$0	\$22,216,852	\$8,578,782	\$20,563,101	\$10,232,534
Aug31 2012	\$20,673,930	\$0	\$20,673,930	\$8,209,563	\$19,258,001	\$9,625,491
Sep30 2012	\$18,620,927	\$0	\$18,620,927	\$8,063,741	\$18,223,570	\$8,461,099
9-Mo's Ending:						
Sep30 2012	\$19,006,237	\$0	\$19,006,237	\$5,741,380	\$18,223,570	\$6,524,047
(a)	Narragansett Electric—Gas Div bal sht less Accum Bad Debt-Non-Gas (a/c 144.005) and Bad Debt Exp - Misc Billing (a/c 144.007)					
(b)	Koenig Analysis, Calendar Yr 2007-2009 Write-off Adjustments					
(c)	Column (a) + Column (b)					
(d)	Narragansett Electric—Gas Div income statement					
(e)	Narragansett Electric—Gas Div bal sht less Accum Bad Debt-Non-Gas (a/c 144.005) and Bad Debt Exp - Misc Billing (a/c 144.007)					
(f)	Column (c) + Column (d) - Column (e)					

Commission 8-7-ELEC

Request:

What is the rationale for maintaining the A-60 and X-01 customer charges at their current levels?

Response:

For purposes of the Settlement Agreement, the Company and other settling parties have agreed to the Division's recommendation to maintain the A-60 and X-01 customer charges at their current level.

Commission 8-8-ELEC/GAS

Request:

Referring to Paragraph C (3) of the Settlement Agreement (Property Tax Expense) and Attachment 5, please explain in narrative form how property tax expense will be calculated and recovered through the ISR mechanism.

Response:

In lieu of a fully reconciling "tracker" mechanism, the Company and Division agreed to implement a modified ISR property tax recovery mechanism designed to resolve an existing dispute between the Division and Company related to ISR property tax recoveries and provide for recognition of the impact of uncontrollable increases in property tax effective rates imposed on the Company by the communities it serves. This adjustment is limited to property embedded in the Company's Rate Year rate base in this proceeding along with eligible ISR net property additions. As proposed by the Division in the prior ISR filings for both electric and gas, the Company agrees to include depreciation expense on base rate embedded property, equal to the base rate allowance for depreciation expense, when calculating the property tax expense for ISR net plant additions. In addition, the ISR property tax recovery shall also include the impact of any changes in the Company's effective property tax rates on base rate embedded property as well as cumulative ISR net additions.¹ Property tax impacts associated with non-ISR plant additions, including Gas Growth capital, are specifically excluded from the property tax recovery mechanism.

As shown on Attachment 5 of the Settlement Agreement, the ISR property tax recovery formula consists of two components. The first recognizes property taxes related to the ISR net plant additions, which includes an offset for the base rate depreciation allowance on embedded property. This embedded depreciation adjustment reduces property tax expense recoveries to recognize the annual reduction in property valuations related to annual depreciation expense as proposed by the Division in the prior ISR filings. The second component of the adjustment recognizes the impact of uncontrollable changes in the Company's effective property tax rates by applying the effective property tax rate change, increase or decrease, to the base rate embedded property along with the cumulative ISR net plant adjustments. The sum of these two components would be recovered through the Company's existing ISR mechanism. Any increases in property tax expense related to prospective non-ISR property additions will not be reflected in rates until the Company files its next base rate filing.

¹ Cumulative ISR net additions will include accumulated depreciation on ISR additions for previous ISR vintage years.

Commission 8-9-ELEC/GAS

Request:

Please describe how the method for calculating and recovering property tax expense through the ISR mechanism, referenced in the Settlement Agreement, is different from the property tax recovery mechanism proposed by Mr. Laflamme on p. 120 of his testimony, lines 3 through 21.

Response:

The Company originally proposed a full reconciliation of actual to estimated property tax expenses for both electric and gas operations. That adjustment would have fully reconciled, through a separate rate mechanism, the difference in actual property tax expense recorded by the Company in any given year to the amount of property tax expense embedded in the settled cost of service in this proceeding. As settled, the Company will be allowed recovery of incremental property taxes related to net ISR property tax investments (eligible ISR investments net of the annual level of depreciation expense on embedded investments as included in the settled costs of service in this proceeding), along with the increase in the Company's effective property tax rate on investments embedded in base rates and cumulative net ISR investments. Incremental property expense related to non-ISR investments, including Gas Growth capital, facilities and other general plant and IT investments, will be excluded from this recovery mechanism and will be addressed in the Company's next base rate case. See also the Company's response to Commission 8-8-ELEC/GAS.

Commission 8-10-ELEC/GAS

Request:

Will Rate Case Expense be adjusted to actual prior to the effective date of the new rates?

Response:

The Settlement Agreement represents a comprehensive compromise on a range of issues, including the total cost of service upon which electric and gas base rates will be designed. Consequently, there is no provision to adjust the cost of service for either electric or gas operations to reflect actual incremental rate case costs, and the associated annual expense based on a three-year amortization, prior to the effective date of the proposed rates.

Commission 8-11-ELEC/GAS

Request:

Do the terms of the Settlement Agreement include the Company's request to hire 19 additional electrical workers?

Response:

Yes, the Settlement Agreement includes the Company's request to hire 19 additional electrical workers.

Commission 8-12-ELEC/GAS

Request:

Please explain the Division adjustments shown on Attachment 1, MDL-3-ELEC, pgs. 16 (line 31), 21 (line 20) and 22 (line 20).

Response:

While labeled "Division adjustments", the adjustments in question were identified during the discovery process and included in the costs of service as appropriate. The adjustment shown on Attachment 1, Schedule MDL-3-ELEC-S, Page 16, Line 31, represents the amounts reported for changes to the test year-end labor complement in the Company's response to Division 8-7-ELEC of \$(11,913) and the changes for the number of vacancies reported in the Company's response to Commission 3-22-ELEC/GAS of \$(22,400). The adjustment shown on Attachment 1, Schedule MDL-3-ELEC-S, Pages 21 and 22, Line 20, reflects the change reported in the Company's response to Division 1-8-ELEC regarding DSM variable pay formulae for the rate year of \$(399,619).