

November 9, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Commission Data Requests - Set 9 - ELEC/GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Commission's Ninth Set of Data Requests in the above-captioned proceeding.

The enclosed responses complete the Ninth Set, as indicated in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

---

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

## Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
 \_\_\_\_\_  
 Janea Dunne

November 9, 2012  
 Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates**  
**Docket No. 4323 – Service List updated on 10/1/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a>	781-907-2153
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Thomas.teehan@nationalgrid.com">Thomas.teehan@nationalgrid.com</a>	401-784-7667
	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a>	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
Gerald Petros, Esq. Hinckley, Allen & Snyder	<a href="mailto:gpetros@haslaw.com">gpetros@haslaw.com</a>	
	<a href="mailto:aramos@haslaw.com">aramos@haslaw.com</a>	
Leo Wold, Esq. (for Division) Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Lwold@riag.ri.gov">Lwold@riag.ri.gov</a>	401-222-2424
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:jmunoz@riag.ri.gov">jmunoz@riag.ri.gov</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
Michael J. Morrissey, Esq. (for AG) Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Mmorrissey@riag.ri.gov">Mmorrissey@riag.ri.gov</a>	401-274-4400 Ext. 2357
Ellen M. Evans, Sr. Trial Atty. Naval Facilities Engineering Command Litigation Office 720 Kennon St., Bldg. 36, Room 233 Washington Navy Yard, DC 20374-5051	<a href="mailto:ellen.evans@navy.mil">ellen.evans@navy.mil</a>	202-685-2235
Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	

Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC 321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:bmcconnell@motleyrice.com">bmcconnell@motleyrice.com</a>	401-457-7700
	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
Maurice Brubaker Brubaker and Associates, Inc. PO Box 412000 St.Louis, MO 63141-2000	<a href="mailto:mbrubaker@consultbai.com">mbrubaker@consultbai.com</a>	401-724-3600
Ali Al-Jabir Brubaker and Associates, Inc.	<a href="mailto:aaljabir@consultbai.com">aaljabir@consultbai.com</a>	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a>	603-964-6526
Bruce Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	<a href="mailto:Boliver.rha@verizon.net">Boliver.rha@verizon.net</a>	
Alex Cochis Lee Smith LaCapra Associates One Washington Mall 9th Floor Boston, MA 02108	<a href="mailto:acochis@lacapra.com">acochis@lacapra.com</a>	
	<a href="mailto:lees@lacapra.com">lees@lacapra.com</a>	
Thomas Catlin Emma Nicholson Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, Maryland 21044	<a href="mailto:tcatlin@exeterassociates.com">tcatlin@exeterassociates.com</a>	
	<a href="mailto:enicholson@exeterassociates.com">enicholson@exeterassociates.com</a>	
Bruce Gay Monticello Consulting 4209 Buck Creek Court North Charleston, SC 29420	<a href="mailto:bruce@monticelloconsulting.com">bruce@monticelloconsulting.com</a>	
Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
	<a href="mailto:Adalessandro@puc.state.ri.us">Adalessandro@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
	<a href="mailto:Dshah@puc.state.ri.us">Dshah@puc.state.ri.us</a>	
	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	5/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (REDACTED)	Att. DIV 3-6-ELEC/GAS (CONFIDENTIAL)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	<b>6/11/2012</b>	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012	6/29/2012	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	6/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	6/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	6/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	6/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	6/19/2012	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	7/2/2012	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

**ATTACHMENT**

**CONFIDENTIAL  
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC\_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11\_Charge\_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)\_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)\_H AEL\_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

(REDACTED)

(CONFIDENTIAL)



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
<b>DIVISION SET 9</b>						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 10</b>						
Division Set 10	Division 10-1-ELEC	6/22/2012	<b>7/3/2012</b>	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	<b>7/3/2012</b>	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	<b>7/5/2012</b>	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	<b>7/3/2012</b>	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	<b>7/5/2012</b>	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
<b>DIVISION SET 11</b>						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	7/12/2012	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	7/13/2012	Michael D. Laflamme		
Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
<b>DIVISION SET 12</b>						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		
<b>DIVISION SET 13</b>						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 14</b>						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
<b>DIVISION SET 15</b>						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

<b>DATA SET</b>	<b>DATA REQUEST</b>	<b>DATE ISSUED</b>	<b>DATE FILED</b>	<b>WITNESS</b>	<b>ATTACHMENT</b>	<b>CONFIDENTIAL ATTACHMENT</b>
Division Set 15	Division 15-11-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	<b>8/7/2012</b>	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	<b>7/24/2012</b>	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	<b>7/26/2012</b>	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	<b>7/26/2012</b>	Michael D. Laflamme	Att. DIV 15-15-ELEC	



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 16</b>						
Division Set 16	Division 16-1-GAS	7/17/2012	<b>7/26/2012</b>	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	<b>7/26/2012</b>	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	<b>7/26/2012</b>	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	<b>7/31/2012</b>	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	<b>7/24/2012</b>	A. Leo Silvestrini	Att. DIV 16-5-GAS	
<b>DIVISION SET 17</b>						
Division Set 17	Division 17-1-ELEC	7/17/2012	<b>7/27/2012</b>	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	<b>7/30/2012</b>	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	<b>7/26/2012</b>	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	<b>7/30/2012</b>	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	<b>7/26/2012</b>	Jeanne A. Lloyd		
<b>DIVISION SET 18</b>						
Division Set 18	Division 18-1-ELEC	7/20/2012	<b>7/26/2012</b>	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	<b>7/26/2012</b>	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	<b>7/27/2012</b>	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	<b>8/2/2012</b>	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	<b>7/30/2012</b>	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	<b>8/2/2012</b>	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	
<b>DIVISION SET 19</b>						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	<b>8/8/2012</b>	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	<b>8/2/2012</b>	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
<b>DIVISION SET 20</b>						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (REDACTED)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (CONFIDENTIAL)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
<b>DIVISION SET 21</b>						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-4(d)-ELEC (Supp.)	8/1/2012	8/24/2012	Howard S. Gorman & Jeanne A. Lloyd	Att. DIV 21-4 (d)-ELEC (Supp.)	
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
<b>DIVISION SET 22</b>						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012	8/16/2012	Evelyn M. Kaye	Att. DIV 22-4-ELEC	
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012	8/21/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 23</b>						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	<b>8/13/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012	<b>8/21/2012</b>	Michael D. Laflamme & Robert B. Hevert	Att. DIV 23-5-ELEC/GAS	
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012	<b>8/21/2012</b>	Robert B. Hevert & Michael D. Laflamme	Att. DIV 23-7-1-ELEC/GAS Att. DIV 23-7-2-ELEC/GAS	
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	<b>8/15/2012</b>	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	
<b>DIVISION SET 24</b>						
Division Set 24	Division 24-1-GAS (Redacted)	8/7/2012	<b>8/23/2012</b>	Evelyn M. Kaye		
Division Set 24	Division 24-1-GAS (Confidential)	8/7/2012	<b>8/23/2012</b>	Evelyn M. Kaye		
<b>DIVISION SET 25</b>						
Division Set 25	Division 25-1-GAS	8/9/2012	<b>8/20/2012</b>	Ann E. Leary		
Division Set 25	Division 25-2-GAS	8/9/2012	<b>8/20/2012</b>	Ann E. Leary		
Division Set 25	Division 25-3-GAS	8/9/2012	<b>8/20/2012</b>	Paul M. Normand		
<b>DIVISION SET 26</b>						
Division Set 26	Division 26-1-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme & Robert B. Hevert	Att. DIV 26-1-ELEC/GAS	
Division Set 26	Division 26-2-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme	Att. DIV 26-2-1-ELEC/GAS Att. DIV 26-2-2-ELEC/GAS Att. DIV 26-2-3-ELEC/GAS	
Division Set 26	Division 26-3-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme		
Division Set 26	Division 26-4-ELEC/GAS	8/27/2012	<b>9/13/2012</b>	Michael D. Laflamme		
Division Set 26	Division 26-5-ELEC/GAS	8/27/2012	<b>9/13/2012</b>	Michael D. Laflamme	Att. DIV 26-5-1-ELEC/GAS Att. DIV 26-5-2-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 27</b>						
Division Set 27	Division 27-1-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Michael D. Laflamme & Robert B. Hevert		
Division Set 27	Division 27-2-ELEC/GAS	8/30/2012	<b>9/21/2012</b>	Michael D. Laflamme		
Division Set 27	Division 27-3-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		
Division Set 27	Division 27-4-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		
Division Set 27	Division 27-5-ELEC/GAS	8/30/2012	<b>9/13/2012</b>	Michael D. Laflamme		
Division Set 27	Division 27-6-ELEC/GAS	8/30/2012	<b>9/13/2012</b>	Michael D. Laflamme		
Division Set 27	Division 27-7-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		
<b>DIVISION SET 28</b>						
Division Set 28	Division 28-1-ELEC	9/14/2012	<b>9/26/2012</b>	Jeanne A. Lloyd		
Division Set 28	Division 28-2-ELEC	9/14/2012	<b>9/26/2012</b>	Jeanne A. Lloyd		
<b>DIVISION SET 29</b>						
Division Set 29	Division 29-1-ELEC	9/26/2012	<b>10/2/2012</b>	Jeanne A. Lloyd	Att. DIV 29-1-ELEC	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	<b>6/7/2012</b>	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	<b>6/7/2012</b>	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	<b>6/7/2012</b>	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	<b>6/7/2012</b>	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	<b>6/6/2012</b>	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	<b>6/6/2012</b>	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	<b>6/4/2012</b>	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	<b>6/6/2012</b>	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	<b>6/6/2012</b>	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	<b>6/6/2012</b>	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	<b>6/7/2012</b>	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	<b>6/7/2012</b>	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	<b>6/6/2012</b>	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	<b>6/6/2012</b>	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	<b>6/6/2012</b>	Jeffrey P. Martin		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
<b>COMMISSION SET 2</b>						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
<b>COMMISSION SET 3</b>						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012	8/16/2012	Michael D. Laflamme	Att. COMM 3-9-GAS	
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		



The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-12-ELEC	8/7/2012	<b>8/15/2012</b>	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	<b>8/10/2012</b>	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	<b>8/9/2012</b>	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	<b>8/10/2012</b>	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	<b>8/10/2012</b>	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012	<b>8/16/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	<b>8/8/2012</b>	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	<b>8/8/2012</b>	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012	<b>8/24/2012</b>	Timothy F. Horan	Att. COMM 3-20-1-ELEC/GAS Att. COMM 3-20-2-ELEC/GAS	
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	<b>8/15/2012</b>	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012	<b>8/24/2012</b>	Maureen P. Heaphy		
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	<b>8/10/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	<b>8/15/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	<b>8/9/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	<b>8/10/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-27-GAS	8/7/2012	<b>8/15/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012	<b>8/21/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 3	Commission 3-34-ELEC (Redacted)	8/7/2012	<b>8/20/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-34-ELEC (Confidential)	8/7/2012	<b>8/20/2012</b>	Evelyn M. Kaye		
Commission Set 3	Commission 3-35-ELEC	8/7/2012	<b>8/16/2012</b>	Evelyn M. Kaye		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>COMMISSION SET 4</b>						
Commission Set 4	Commission 4-1-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-2-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-3-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-4-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-5-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-6-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-7-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-8-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-9-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-10-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
Commission Set 4	Commission 4-11-ELEC/GAS	8/10/2012	<b>8/20/2012</b>	Robert B. Hevert		
<b>COMMISSION SET 5</b>						
Commission Set 5	Commission 5-1-ELEC/GAS	8/24/2012	<b>9/6/2012</b>	Robert B. Hevert		
Commission Set 5	Commission 5-2-ELEC/GAS	8/24/2012	<b>9/6/2012</b>	Robert B. Hevert		
Commission Set 5	Commission 5-3-ELEC/GAS	8/24/2012	<b>9/6/2012</b>	Robert B. Hevert		
Commission Set 5	Commission 5-4-ELEC/GAS	8/24/2012	<b>9/10/2012</b>	Robert B. Hevert		
Commission Set 5	Commission 5-5-ELEC/GAS	8/24/2012	<b>9/10/2012</b>	Robert B. Hevert, Legal Department, & Michael D. Laflamme		
Commission Set 5	Commission 5-6-ELEC/GAS	8/24/2012	<b>9/6/2012</b>	Timothy F. Horan		
Commission Set 5	Commission 5-7-ELEC/GAS	8/24/2012	<b>9/7/2012</b>	Michael D. Laflamme	Att. COMM 5-7-ELEC/GAS	
Commission Set 5	Commission 5-8-ELEC/GAS	8/24/2012	<b>9/6/2012</b>	Evelyn M. Kaye		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 5	Commission 5-9-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-10-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-11-ELEC/GAS	8/24/2012	9/12/2012	Maureen P. Heaphy	Att. COMM 5-11-1-ELEC/GAS Att. COMM 5-11-2-ELEC/GAS	
Commission Set 5	Commission 5-12-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-13-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-14-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-15-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-16-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-17-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-18-ELEC	8/24/2012	9/7/2012	Michael D. Laflamme & Michael R. Hrycin		
Commission Set 5	Commission 5-19-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-20-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-21-ELEC/GAS	8/24/2012	9/6/2012	Michael D. Laflamme & Timothy F. Horan		
Commission Set 5	Commission 5-22-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme		
<b>COMMISSION SET 6</b>						
Commission Set 6	Commission 6-1-ELEC/GAS	9/4/2012	9/14/2014	Jeanne A. Lloyd & Ann E. Leary		
Commission Set 6	Commission 6-2-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-3-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-4-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-5-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-6-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-7-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-8-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-9-ELEC/GAS	9/4/2012	9/14/2014	Stephen F. Doucette		
Commission Set 6	Commission 6-10-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-11-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-12-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 6	Commission 6-13-ELEC/GAS	9/4/2012	9/18/2012	Stephen F. Doucette		
Commission Set 6	Commission 6-14-ELEC/GAS	9/4/2012	9/14/2014	Michael D. Laflamme		
Commission Set 6	Commission 6-15-ELEC/GAS	9/4/2012	9/14/2014	Maureen P. Heaphy		
Commission Set 6	Commission 6-16-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
Commission Set 6	Commission 6-17-ELEC/GAS	9/4/2012	9/18/2012	Maureen P. Heaphy		
<b>COMMISSION SET 7</b>						
Commission Set 7	Commission 7-1-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-2-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-3-ELEC/GAS	9/25/2012	9/27/2012	Michael D. Laflamme		
Commission Set 7	Commission 7-4-ELEC/GAS	9/25/2012	10/5/2012	Stephen F. Doucette		
Commission Set 7	Commission 7-5-ELEC/GAS	9/25/2012	9/27/2012	Michael D. Laflamme	Att. COMM 7-5-ELEC/GAS	
<b>COMMISSION SET 8</b>						
Commission Set 8	Commission 8-1-ELEC/GAS	10/24/2012	11/2/2012	Robert B. Hevert	Att. COMM 8-1-ELEC/GAS	
Commission Set 8	Commission 8-2-ELEC/GAS	10/24/2012	11/5/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-3-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-4-ELEC/GAS	10/24/2012	11/5/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-5-ELEC	10/24/2012	11/7/2012	Michael D. Laflamme	Att. COMM 8-5-ELEC	
Commission Set 8	Commission 8-6-ELEC/GAS	10/24/2012	11/2/2012	Evelyn M. Kaye	Att. COMM 8-6-1-ELEC/GAS Att. COMM 8-6-2-ELEC/GAS	
Commission Set 8	Commission 8-7-ELEC	10/24/2012	11/2/2012	Jeanne A. Lloyd		
Commission Set 8	Commission 8-8-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-9-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-10-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-11-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-12-ELEC/GAS	10/24/2012	11/2/2012	Michael D. Laflamme		
Commission Set 8	Commission 8-13-ELEC/GAS	10/24/2012	11/7/2012	Michael D. Laflamme		
<b>COMMISSION SET 9</b>						
Commission Set 9	Commission 9-1-ELEC	11/2/2012	11/9/2012	Michael D. Laflamme	Att. COMM 9-1-1-ELEC Att. COMM 9-1-2-ELEC Att. COMM 9-1-3-ELEC	
Commission Set 9	Commission 9-2-ELEC/GAS	11/2/2012	11/9/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>NAVY SET 1</b>						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	<b>8/14/2012</b>	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	<b>8/14/2012</b>	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	<b>8/13/2012</b>	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	<b>8/14/2012</b>	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	<b>8/8/2012</b>	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	<b>8/8/2012</b>	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	<b>8/13/2012</b>	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	<b>8/7/2012</b>	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	<b>8/7/2012</b>	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	<b>8/7/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	<b>8/2/2012</b>	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	<b>8/13/2012</b>	Michael D. Laflamme		
<b>WILEY SET 1</b>						
Wiley Set 1	Wiley 1-1-ELEC/GAS	8/29/2012	<b>9/13/2012</b>	Evelyn M. Kaye	Att. Wiley 1-1-1-ELEC/GAS Att. Wiley 1-1-2-ELEC/GAS Att. Wiley 1-1-3-ELEC/GAS Att. Wiley 1-1-4-ELEC/GAS Att. Wiley 1-1-5-ELEC/GAS Att. Wiley 1-1-6-ELEC/GAS Att. Wiley 1-1-7-ELEC/GAS	
Wiley Set 1	Wiley 1-2-ELEC/GAS	8/29/2012	<b>9/13/2012</b>	Evelyn M. Kaye	Att Wiley 1-2-ELEC/GAS	
Wiley Set 1	Wiley 1-3-ELEC/GAS	8/29/2012	<b>9/13/2012</b>	Evelyn M. Kaye	Att. Wiley 1-3-1-ELEC/GAS Att. Wiley 1-3-2-ELEC/GAS Att. Wiley 1-3-3-ELEC/GAS Att. Wiley 1-3-4-ELEC/GAS Att. Wiley 1-3-5-ELEC/GAS Att. Wiley 1-3-6-ELEC/GAS	
Wiley Set 1	Wiley 1-4-ELEC/GAS	8/29/2012	<b>9/10/2012</b>	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-5-ELEC/GAS	8/29/2012	<b>9/10/2012</b>	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-6-ELEC/GAS	8/29/2012	<b>9/10/2012</b>	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-7-ELEC/GAS	8/29/2012	<b>9/10/2012</b>	Evelyn M. Kaye		

## Navy Set 1

### Navy 1-1-ELEC

#### Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

### Navy 1-2-ELEC

#### Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Commission 9-1-ELEC

Request:

Considering the effect that Hurricane Sandy will likely have on the Storm Fund, is the level of Storm Fund funding proposed by the Settlement Agreement adequate? Why or why not?

Response:

The Settlement Agreement was executed prior to the arrival of Hurricane Sandy and its devastating impacts on the Company's service territory. Consequently, the agreed-to level of Storm Fund collections did not anticipate another major storm event, and certainly nothing as devastating as Hurricane Sandy. The Settlement Agreement provides for the restoration of Storm Fund contributions totaling \$1.8 million annually through base rate recoveries effective February 1, 2013. The Company has also agreed to contribute an incremental \$2.5 million annually, effective January 1, 2014, when a ten-year amortization of a voluntary early retirement offer enhancement is completed, bringing the aggregate annual Storm Fund contributions to \$4.3 million annually effective January 1, 2014, without the need for a rate adjustment. While it is much too early to accurately estimate the total cost of restoration efforts associated with this storm, it is certain that the event will qualify for inclusion in the Company's Storm Fund.

Attached to this response are illustrations of how the Storm Fund balance might be affected assuming the incremental restoration costs of Hurricane Sandy are \$15 million, \$30 million, or \$45 million. Attachment COMM 9-1-1-ELEC consists of a two-page analysis, similar to the analysis prepared for the Company's response to Commission 7-5-ELEC/GAS. Page 1 of Attachment COMM 9-1-1-ELEC assumes incremental restoration costs of Hurricane Sandy are \$15 million and the Storm Fund contributions remain unchanged from the amounts agreed to in the Settlement Agreement and as described above. As can be seen, the Storm Fund, assuming no additional storm events beyond Hurricane Sandy, is estimated to remain in a deficit position until July, 2021. Page 2 of Attachment COMM 9-1-1-ELEC assumes the same \$15 million level of incremental storm restoration costs for Hurricane Sandy, but includes an amount of incremental Storm Fund contributions designed to essentially eliminate the Storm Fund deficit within five years, or by January 2018. The required incremental Storm Fund contributions, effective with new base distribution rates on February 1, 2013, to essentially extinguish the Storm Fund deficit by January 2018 is \$160,000 monthly, or \$1.92 million annually. The same analysis is performed on Attachment COMM 9-1-2-ELEC, assuming \$30 million of incremental storm restoration costs related to Hurricane Sandy, and on Attachment COMM 9-1-3-ELEC, assuming \$45 million of incremental storm restoration costs related to Hurricane Sandy. Assuming incremental costs of Hurricane Sandy are \$30 million and the Storm Fund contributions remain unchanged from the amounts agreed to in the Settlement Agreement, the Storm Fund, assuming no additional storm events beyond Hurricane Sandy, is estimated to remain in a deficit position until March 2026, as shown on Attachment COMM 9-1-2-ELEC, Page 1. The required

Commission 9-1-ELEC, page 2

incremental Storm Fund contribution, effective with new base distribution rates on February 1, 2013, to essentially extinguish the Storm Fund deficit by January 2018 would be \$430,000 monthly, or \$5.16 million annually, assuming \$30 million of incremental restoration costs. Assuming incremental costs of Hurricane Sandy are \$45 million, the Storm Fund is estimated to remain in a deficit position until May 2031, as shown on Attachment COMM 9-1-3-ELEC, Page 1. The required incremental Storm Fund contribution, effective with new base distribution rates on February 1, 2013, to essentially extinguish the Storm Fund deficit by January 2018 would be \$700,000 monthly, or \$8.4 million annually, assuming \$45 million of incremental restoration costs.

Although the Settlement Agreement did not anticipate cost recovery of the devastating effects of Hurricane Sandy, the issue is real. The Company has incurred incremental restoration costs responding to this storm event and the resulting Storm Fund deficit must be addressed at some point. It is also important to note that any incremental billed revenue, either through base rates or a temporary surcharge, associated with incremental contributions to the Storm Fund is credited to the Storm Fund for the benefit of customers. Recovery of incremental Storm Fund contributions does not provide any operating income for the Company, but, in this case, would simply pay down the existing Storm Fund deficit and more quickly restore a positive Storm Fund balance for the benefit of customers. Finally, to provide some reference on customer impacts, assuming the \$30 million scenario described above, \$5.16 million of additional billed revenue from a temporary five-year period, would have a 45 cent per month impact on the typical 500 kWh residential customer.



The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$3,000,000)	\$0	\$0	(\$30,697)	(\$14,781,298)	(\$13,250,601)	2.780%
11	November	(\$14,781,298)	(\$3,000,000)	\$0	\$0	(\$37,718)	(\$17,819,016)	(\$16,281,298)	2.780%
12	December	(\$17,819,016)	(\$3,000,000)	\$0	\$0	(\$44,756)	(\$20,863,772)	(\$19,319,016)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$363,772)	(\$20,863,772)		
14	January-13	(\$20,863,772)	(\$3,000,000)	\$0	\$0	(\$51,809)	(\$23,915,581)	(\$22,363,772)	2.780%
15	February	(\$23,915,581)	(\$3,000,000)	\$150,000	\$0	(\$58,706)	(\$26,824,287)	(\$25,340,581)	2.780%
16	March	(\$26,824,287)		\$150,000	\$0	(\$61,969)	(\$26,736,256)	(\$26,749,287)	2.780%
17	April	(\$26,736,256)		\$150,000	\$0	(\$61,765)	(\$26,648,021)	(\$26,661,256)	2.780%
18	May	(\$26,648,021)		\$150,000	\$0	(\$61,561)	(\$26,559,582)	(\$26,573,021)	2.780%
19	June	(\$26,559,582)		\$150,000	\$0	(\$61,356)	(\$26,470,938)	(\$26,484,582)	2.780%
20	July	(\$26,470,938)		\$150,000	\$0	(\$61,151)	(\$26,382,089)	(\$26,395,938)	2.780%
21	August	(\$26,382,089)		\$150,000	\$0	(\$60,945)	(\$26,293,034)	(\$26,307,089)	2.780%
22	September	(\$26,293,034)		\$150,000	\$0	(\$60,738)	(\$26,203,772)	(\$26,218,034)	2.780%
23	October	(\$26,203,772)		\$150,000	\$0	(\$60,532)	(\$26,114,304)	(\$26,128,772)	2.780%
24	November	(\$26,114,304)		\$150,000	\$0	(\$60,324)	(\$26,024,628)	(\$26,039,304)	2.780%
25	December	(\$26,024,628)		\$150,000	\$0	(\$60,117)	(\$25,934,745)	(\$25,949,628)	2.780%
26	Year Ended 12/31/13	(\$20,863,772)		\$1,650,000	\$0	(\$720,973)	(\$25,934,745)		
27	January 2014	(\$25,934,745)		\$358,333	\$0	(\$59,667)	(\$25,636,079)	(\$25,755,578)	2.780%
28	12 Months ended January 2015	(\$25,636,079)		\$4,300,000	\$0	(\$652,913)	(\$21,988,992)	(\$23,486,079)	2.780%
29	12 Months ended January 2016	(\$21,988,992)		\$4,300,000	\$0	(\$551,524)	(\$18,240,516)	(\$19,838,992)	2.780%
30	12 Months ended January 2017	(\$18,240,516)		\$4,300,000	\$0	(\$447,316)	(\$14,387,832)	(\$16,090,516)	2.780%
31	12 Months ended January 2018	(\$14,387,832)		\$4,300,000	\$0	(\$340,212)	(\$10,428,044)	(\$12,237,832)	2.780%
32	12 Months ended January 2019	(\$10,428,044)		\$4,300,000	\$0	(\$230,130)	(\$6,358,174)	(\$8,278,044)	2.780%
33	12 Months ended January 2020	(\$6,358,174)		\$4,300,000	\$0	(\$116,987)	(\$2,175,161)	(\$4,208,174)	2.780%
34	12 Months ended January 2021	(\$2,175,161)		\$4,300,000	\$0	(\$699)	\$2,124,140	(\$25,161)	2.780%
35	12 Months ended January 2022	\$2,124,140		\$4,300,000	\$0	\$118,821	\$6,542,961	\$4,274,140	2.780%
36	12 Months ended January 2023	\$6,542,961		\$4,300,000	\$0	\$241,664	\$11,084,625	\$8,692,961	2.780%
37	12 Months ended January 2024	\$11,084,625		\$4,300,000	\$0	\$367,923	\$15,752,548	\$13,234,625	2.780%
38	12 Months ended January 2025	\$15,752,548		\$4,300,000	\$0	\$497,691	\$20,550,239	\$17,902,548	2.780%
39	12 Months ended January 2026	\$20,550,239		\$4,300,000	\$0	\$631,067	\$25,481,306	\$22,700,239	2.780%
40	12 Months ended January 2027	\$25,481,306		\$4,300,000	\$0	\$768,150	\$30,549,456	\$27,631,306	2.780%
41	12 Months ended January 2028	\$30,549,456		\$4,300,000	\$0	\$909,045	\$35,758,501	\$32,699,456	2.780%
42	12 Months ended January 2029	\$35,758,501		\$4,300,000	\$0	\$1,053,856	\$41,112,357	\$37,908,501	2.780%
	12 Months ended January 2030	\$41,112,357		\$4,300,000	\$0	\$1,202,694	\$46,615,051	\$43,262,357	2.780%
	12 Months ended January 2031	\$46,615,051		\$4,300,000	\$0	\$1,355,668	\$52,270,719	\$48,765,051	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$3,000,000)	\$0	\$0	(\$30,697)	(\$14,781,298)	(\$13,250,601)	2.780%
11	November	(\$14,781,298)	(\$3,000,000)	\$0	\$0	(\$37,718)	(\$17,819,016)	(\$16,281,298)	2.780%
12	December	(\$17,819,016)	(\$3,000,000)	\$0	\$0	(\$44,756)	(\$20,863,772)	(\$19,319,016)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$363,772)	(\$20,863,772)		
14	January-13	(\$20,863,772)	(\$3,000,000)	\$0	\$0	(\$51,809)	(\$23,915,581)	(\$22,363,772)	2.780%
15	February	(\$23,915,581)	(\$3,000,000)	\$150,000	\$160,000	(\$58,520)	(\$26,664,101)	(\$25,260,581)	2.780%
16	March	(\$26,664,101)		\$150,000	\$160,000	(\$61,413)	(\$26,415,514)	(\$26,509,101)	2.780%
17	April	(\$26,415,514)		\$150,000	\$160,000	(\$60,837)	(\$26,166,351)	(\$26,260,514)	2.780%
18	May	(\$26,166,351)		\$150,000	\$160,000	(\$60,260)	(\$25,916,611)	(\$26,011,351)	2.780%
19	June	(\$25,916,611)		\$150,000	\$160,000	(\$59,681)	(\$25,666,292)	(\$25,761,611)	2.780%
20	July	(\$25,666,292)		\$150,000	\$160,000	(\$59,101)	(\$25,415,393)	(\$25,511,292)	2.780%
21	August	(\$25,415,393)		\$150,000	\$160,000	(\$58,520)	(\$25,163,913)	(\$25,260,393)	2.780%
22	September	(\$25,163,913)		\$150,000	\$160,000	(\$57,937)	(\$24,911,850)	(\$25,008,913)	2.780%
23	October	(\$24,911,850)		\$150,000	\$160,000	(\$57,353)	(\$24,659,203)	(\$24,756,850)	2.780%
24	November	(\$24,659,203)		\$150,000	\$160,000	(\$56,768)	(\$24,405,971)	(\$24,504,203)	2.780%
25	December	(\$24,405,971)		\$150,000	\$160,000	(\$56,181)	(\$24,152,152)	(\$24,250,971)	2.780%
26	Year Ended 12/31/13	(\$20,863,772)		\$1,650,000	\$1,760,000	(\$698,380)	(\$24,152,152)		
27	January 2014	(\$24,152,152)		\$358,333	\$160,000	(\$55,352)	(\$23,689,171)	(\$23,892,985)	2.780%
28	12 Months ended January 2015	(\$23,689,171)		\$4,300,000	\$1,920,000	(\$572,101)	(\$18,041,272)	(\$20,579,171)	2.780%
29	12 Months ended January 2016	(\$18,041,272)		\$4,300,000	\$1,920,000	(\$415,089)	(\$12,236,361)	(\$14,931,272)	2.780%
30	12 Months ended January 2017	(\$12,236,361)		\$4,300,000	\$1,920,000	(\$253,713)	(\$6,270,074)	(\$9,126,361)	2.780%
31	12 Months ended January 2018	(\$6,270,074)		\$4,300,000	\$1,920,000	(\$87,850)	(\$137,924)	(\$3,160,074)	2.780%
32	12 Months ended January 2019	(\$137,924)		\$4,300,000	\$0	\$55,936	\$4,218,012	\$2,012,076	2.780%
33	12 Months ended January 2020	\$4,218,012		\$4,300,000	\$0	\$177,031	\$8,695,043	\$6,368,012	2.780%
34	12 Months ended January 2021	\$8,695,043		\$4,300,000	\$0	\$301,492	\$13,296,535	\$10,845,043	2.780%
35	12 Months ended January 2022	\$13,296,535		\$4,300,000	\$0	\$429,414	\$18,025,949	\$15,446,535	2.780%
36	12 Months ended January 2023	\$18,025,949		\$4,300,000	\$0	\$560,891	\$22,886,840	\$20,175,949	2.780%
37	12 Months ended January 2024	\$22,886,840		\$4,300,000	\$0	\$696,024	\$27,882,864	\$25,036,840	2.780%
38	12 Months ended January 2025	\$27,882,864		\$4,300,000	\$0	\$834,914	\$33,017,778	\$30,032,864	2.780%
39	12 Months ended January 2026	\$33,017,778		\$4,300,000	\$0	\$977,664	\$38,295,442	\$35,167,778	2.780%
40	12 Months ended January 2027	\$38,295,442		\$4,300,000	\$0	\$1,124,383	\$43,719,825	\$40,445,442	2.780%
41	12 Months ended January 2028	\$43,719,825		\$4,300,000	\$0	\$1,275,181	\$49,295,006	\$45,869,825	2.780%
42	12 Months ended January 2029	\$49,295,006		\$4,300,000	\$0	\$1,430,171	\$55,025,177	\$51,445,006	2.780%
	12 Months ended January 2030	\$55,025,177		\$4,300,000	\$0	\$1,589,470	\$60,914,647	\$57,175,177	2.780%
	12 Months ended January 2031	\$60,914,647		\$4,300,000	\$0	\$1,753,197	\$66,967,844	\$63,064,647	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$6,000,000)	\$0	\$0	(\$34,172)	(\$17,784,773)	(\$14,750,601)	2.780%
11	November	(\$17,784,773)	(\$6,000,000)	\$0	\$0	(\$48,151)	(\$23,832,924)	(\$20,784,773)	2.780%
12	December	(\$23,832,924)	(\$6,000,000)	\$0	\$0	(\$62,163)	(\$29,895,087)	(\$26,832,924)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$395,087)	(\$29,895,087)		
14	January-13	(\$29,895,087)	(\$6,000,000)	\$0	\$0	(\$76,207)	(\$35,971,294)	(\$32,895,087)	2.780%
15	February	(\$35,971,294)	(\$6,000,000)	\$150,000	\$0	(\$90,110)	(\$41,911,404)	(\$38,896,294)	2.780%
16	March	(\$41,911,404)		\$150,000	\$0	(\$96,921)	(\$41,858,325)	(\$41,836,404)	2.780%
17	April	(\$41,858,325)		\$150,000	\$0	(\$96,798)	(\$41,805,123)	(\$41,783,325)	2.780%
18	May	(\$41,805,123)		\$150,000	\$0	(\$96,675)	(\$41,751,798)	(\$41,730,123)	2.780%
19	June	(\$41,751,798)		\$150,000	\$0	(\$96,551)	(\$41,698,349)	(\$41,676,798)	2.780%
20	July	(\$41,698,349)		\$150,000	\$0	(\$96,427)	(\$41,644,776)	(\$41,623,349)	2.780%
21	August	(\$41,644,776)		\$150,000	\$0	(\$96,303)	(\$41,591,079)	(\$41,569,776)	2.780%
22	September	(\$41,591,079)		\$150,000	\$0	(\$96,179)	(\$41,537,258)	(\$41,516,079)	2.780%
23	October	(\$41,537,258)		\$150,000	\$0	(\$96,054)	(\$41,483,312)	(\$41,462,258)	2.780%
24	November	(\$41,483,312)		\$150,000	\$0	(\$95,929)	(\$41,429,241)	(\$41,408,312)	2.780%
25	December	(\$41,429,241)		\$150,000	\$0	(\$95,804)	(\$41,375,045)	(\$41,354,241)	2.780%
26	Year Ended 12/31/13	(\$29,895,087)		\$1,650,000	\$0	(\$1,129,958)	(\$41,375,045)		
27	January 2014	(\$41,375,045)		\$358,333	\$0	(\$95,437)	(\$41,112,149)	(\$41,195,878)	2.780%
28	12 Months ended January 2015	(\$41,112,149)		\$4,300,000	\$0	(\$1,083,148)	(\$37,895,297)	(\$38,962,149)	2.780%
29	12 Months ended January 2016	(\$37,895,297)		\$4,300,000	\$0	(\$993,719)	(\$34,589,016)	(\$35,745,297)	2.780%
30	12 Months ended January 2017	(\$34,589,016)		\$4,300,000	\$0	(\$901,805)	(\$31,190,821)	(\$32,439,016)	2.780%
31	12 Months ended January 2018	(\$31,190,821)		\$4,300,000	\$0	(\$807,335)	(\$27,698,156)	(\$29,040,821)	2.780%
32	12 Months ended January 2019	(\$27,698,156)		\$4,300,000	\$0	(\$710,239)	(\$24,108,395)	(\$25,548,156)	2.780%
33	12 Months ended January 2020	(\$24,108,395)		\$4,300,000	\$0	(\$610,443)	(\$20,418,838)	(\$21,958,395)	2.780%
34	12 Months ended January 2021	(\$20,418,838)		\$4,300,000	\$0	(\$507,874)	(\$16,626,712)	(\$18,268,838)	2.780%
35	12 Months ended January 2022	(\$16,626,712)		\$4,300,000	\$0	(\$402,453)	(\$12,729,165)	(\$14,476,712)	2.780%
36	12 Months ended January 2023	(\$12,729,165)		\$4,300,000	\$0	(\$294,101)	(\$8,723,266)	(\$10,579,165)	2.780%
37	12 Months ended January 2024	(\$8,723,266)		\$4,300,000	\$0	(\$182,737)	(\$4,606,003)	(\$6,573,266)	2.780%
38	12 Months ended January 2025	(\$4,606,003)		\$4,300,000	\$0	(\$68,277)	(\$374,280)	(\$2,456,003)	2.780%
39	12 Months ended January 2026	(\$374,280)		\$4,300,000	\$0	\$49,365	\$3,975,085	\$1,775,720	2.780%
40	12 Months ended January 2027	\$3,975,085		\$4,300,000	\$0	\$170,277	\$8,445,362	\$6,125,085	2.780%
41	12 Months ended January 2028	\$8,445,362		\$4,300,000	\$0	\$294,551	\$13,039,913	\$10,595,362	2.780%
42	12 Months ended January 2029	\$13,039,913		\$4,300,000	\$0	\$422,280	\$17,762,193	\$15,189,913	2.780%
	12 Months ended January 2030	\$17,762,193		\$4,300,000	\$0	\$553,559	\$22,615,752	\$19,912,193	2.780%
	12 Months ended January 2031	\$22,615,752		\$4,300,000	\$0	\$688,488	\$27,604,240	\$24,765,752	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$6,000,000)	\$0	\$0	(\$34,172)	(\$17,784,773)	(\$14,750,601)	2.780%
11	November	(\$17,784,773)	(\$6,000,000)	\$0	\$0	(\$48,151)	(\$23,832,924)	(\$20,784,773)	2.780%
12	December	(\$23,832,924)	(\$6,000,000)	\$0	\$0	(\$62,163)	(\$29,895,087)	(\$26,832,924)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$395,087)	(\$29,895,087)		
14	January-13	(\$29,895,087)	(\$6,000,000)	\$0	\$0	(\$76,207)	(\$35,971,294)	(\$32,895,087)	2.780%
15	February	(\$35,971,294)	(\$6,000,000)	\$150,000	\$430,000	(\$89,612)	(\$41,480,906)	(\$38,681,294)	2.780%
16	March	(\$41,480,906)		\$150,000	\$430,000	(\$95,426)	(\$40,996,332)	(\$41,190,906)	2.780%
17	April	(\$40,996,332)		\$150,000	\$430,000	(\$94,303)	(\$40,510,635)	(\$40,706,332)	2.780%
18	May	(\$40,510,635)		\$150,000	\$430,000	(\$93,178)	(\$40,023,813)	(\$40,220,635)	2.780%
19	June	(\$40,023,813)		\$150,000	\$430,000	(\$92,050)	(\$39,535,863)	(\$39,733,813)	2.780%
20	July	(\$39,535,863)		\$150,000	\$430,000	(\$90,920)	(\$39,046,783)	(\$39,245,863)	2.780%
21	August	(\$39,046,783)		\$150,000	\$430,000	(\$89,787)	(\$38,556,570)	(\$38,756,783)	2.780%
22	September	(\$38,556,570)		\$150,000	\$430,000	(\$88,651)	(\$38,065,221)	(\$38,266,570)	2.780%
23	October	(\$38,065,221)		\$150,000	\$430,000	(\$87,513)	(\$37,572,734)	(\$37,775,221)	2.780%
24	November	(\$37,572,734)		\$150,000	\$430,000	(\$86,372)	(\$37,079,106)	(\$37,282,734)	2.780%
25	December	(\$37,079,106)		\$150,000	\$430,000	(\$85,228)	(\$36,584,334)	(\$36,789,106)	2.780%
26	Year Ended 12/31/13	(\$29,895,087)		\$1,650,000	\$4,730,000	(\$1,069,247)	(\$36,584,334)		
27	January 2014	(\$36,584,334)		\$358,333	\$430,000	(\$83,841)	(\$35,879,842)	(\$36,190,167)	2.780%
28	12 Months ended January 2015	(\$35,879,842)		\$4,300,000	\$5,160,000	(\$865,966)	(\$27,285,808)	(\$31,149,842)	2.780%
29	12 Months ended January 2016	(\$27,285,808)		\$4,300,000	\$5,160,000	(\$627,051)	(\$18,452,859)	(\$22,555,808)	2.780%
30	12 Months ended January 2017	(\$18,452,859)		\$4,300,000	\$5,160,000	(\$381,495)	(\$9,374,354)	(\$13,722,859)	2.780%
31	12 Months ended January 2018	(\$9,374,354)		\$4,300,000	\$5,160,000	(\$129,113)	(\$43,467)	(\$4,644,354)	2.780%
32	12 Months ended January 2019	(\$43,467)		\$4,300,000	\$0	\$58,562	\$4,315,095	\$2,106,533	2.780%
33	12 Months ended January 2020	\$4,315,095		\$4,300,000	\$0	\$179,730	\$8,794,825	\$6,465,095	2.780%
34	12 Months ended January 2021	\$8,794,825		\$4,300,000	\$0	\$304,266	\$13,399,091	\$10,944,825	2.780%
35	12 Months ended January 2022	\$13,399,091		\$4,300,000	\$0	\$432,265	\$18,131,356	\$15,549,091	2.780%
36	12 Months ended January 2023	\$18,131,356		\$4,300,000	\$0	\$563,822	\$22,995,178	\$20,281,356	2.780%
37	12 Months ended January 2024	\$22,995,178		\$4,300,000	\$0	\$699,036	\$27,994,214	\$25,145,178	2.780%
38	12 Months ended January 2025	\$27,994,214		\$4,300,000	\$0	\$838,009	\$33,132,223	\$30,144,214	2.780%
39	12 Months ended January 2026	\$33,132,223		\$4,300,000	\$0	\$980,846	\$38,413,069	\$35,282,223	2.780%
40	12 Months ended January 2027	\$38,413,069		\$4,300,000	\$0	\$1,127,653	\$43,840,722	\$40,563,069	2.780%
41	12 Months ended January 2028	\$43,840,722		\$4,300,000	\$0	\$1,278,542	\$49,419,264	\$45,990,722	2.780%
42	12 Months ended January 2029	\$49,419,264		\$4,300,000	\$0	\$1,433,626	\$55,152,890	\$51,569,264	2.780%
	12 Months ended January 2030	\$55,152,890		\$4,300,000	\$0	\$1,593,020	\$61,045,910	\$57,302,890	2.780%
	12 Months ended January 2031	\$61,045,910		\$4,300,000	\$0	\$1,756,846	\$67,102,756	\$63,195,910	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$9,000,000)	\$0	\$0	(\$37,647)	(\$20,788,248)	(\$16,250,601)	2.780%
11	November	(\$20,788,248)	(\$9,000,000)	\$0	\$0	(\$58,584)	(\$29,846,832)	(\$25,288,248)	2.780%
12	December	(\$29,846,832)	(\$9,000,000)	\$0	\$0	(\$79,570)	(\$38,926,402)	(\$34,346,832)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$426,402)	(\$38,926,402)		
14	January-13	(\$38,926,402)	(\$9,000,000)	\$0	\$0	(\$100,604)	(\$48,027,006)	(\$43,426,402)	2.780%
15	February	(\$48,027,006)	(\$9,000,000)	\$150,000	\$0	(\$121,514)	(\$56,998,520)	(\$52,452,006)	2.780%
16	March	(\$56,998,520)		\$150,000	\$0	(\$131,873)	(\$56,980,393)	(\$56,923,520)	2.780%
17	April	(\$56,980,393)		\$150,000	\$0	(\$131,831)	(\$56,962,224)	(\$56,905,393)	2.780%
18	May	(\$56,962,224)		\$150,000	\$0	(\$131,789)	(\$56,944,013)	(\$56,887,224)	2.780%
19	June	(\$56,944,013)		\$150,000	\$0	(\$131,747)	(\$56,925,760)	(\$56,869,013)	2.780%
20	July	(\$56,925,760)		\$150,000	\$0	(\$131,704)	(\$56,907,464)	(\$56,850,760)	2.780%
21	August	(\$56,907,464)		\$150,000	\$0	(\$131,662)	(\$56,889,126)	(\$56,832,464)	2.780%
22	September	(\$56,889,126)		\$150,000	\$0	(\$131,619)	(\$56,870,745)	(\$56,814,126)	2.780%
23	October	(\$56,870,745)		\$150,000	\$0	(\$131,577)	(\$56,852,322)	(\$56,795,745)	2.780%
24	November	(\$56,852,322)		\$150,000	\$0	(\$131,534)	(\$56,833,856)	(\$56,777,322)	2.780%
25	December	(\$56,833,856)		\$150,000	\$0	(\$131,491)	(\$56,815,347)	(\$56,758,856)	2.780%
26	Year Ended 12/31/13	(\$38,926,402)		\$1,650,000	\$0	(\$1,538,945)	(\$56,815,347)		
27	January 2014	(\$56,815,347)		\$358,333	\$0	(\$131,207)	(\$56,588,221)	(\$56,636,180)	2.780%
28	12 Months ended January 2015	(\$56,588,221)		\$4,300,000	\$0	(\$1,513,383)	(\$53,801,604)	(\$54,438,221)	2.780%
29	12 Months ended January 2016	(\$53,801,604)		\$4,300,000	\$0	(\$1,435,915)	(\$50,937,519)	(\$51,651,604)	2.780%
30	12 Months ended January 2017	(\$50,937,519)		\$4,300,000	\$0	(\$1,356,293)	(\$47,993,812)	(\$48,787,519)	2.780%
31	12 Months ended January 2018	(\$47,993,812)		\$4,300,000	\$0	(\$1,274,458)	(\$44,968,270)	(\$45,843,812)	2.780%
32	12 Months ended January 2019	(\$44,968,270)		\$4,300,000	\$0	(\$1,190,348)	(\$41,858,618)	(\$42,818,270)	2.780%
33	12 Months ended January 2020	(\$41,858,618)		\$4,300,000	\$0	(\$1,103,900)	(\$38,662,518)	(\$39,708,618)	2.780%
34	12 Months ended January 2021	(\$38,662,518)		\$4,300,000	\$0	(\$1,015,048)	(\$35,377,566)	(\$36,512,518)	2.780%
35	12 Months ended January 2022	(\$35,377,566)		\$4,300,000	\$0	(\$923,726)	(\$32,001,292)	(\$33,227,566)	2.780%
36	12 Months ended January 2023	(\$32,001,292)		\$4,300,000	\$0	(\$829,866)	(\$28,531,158)	(\$29,851,292)	2.780%
37	12 Months ended January 2024	(\$28,531,158)		\$4,300,000	\$0	(\$733,396)	(\$24,964,554)	(\$26,381,158)	2.780%
38	12 Months ended January 2025	(\$24,964,554)		\$4,300,000	\$0	(\$634,245)	(\$21,298,799)	(\$22,814,554)	2.780%
39	12 Months ended January 2026	(\$21,298,799)		\$4,300,000	\$0	(\$532,337)	(\$17,531,136)	(\$19,148,799)	2.780%
40	12 Months ended January 2027	(\$17,531,136)		\$4,300,000	\$0	(\$427,596)	(\$13,658,732)	(\$15,381,136)	2.780%
41	12 Months ended January 2028	(\$13,658,732)		\$4,300,000	\$0	(\$319,943)	(\$9,678,675)	(\$11,508,732)	2.780%
42	12 Months ended January 2029	(\$9,678,675)		\$4,300,000	\$0	(\$209,297)	(\$5,587,972)	(\$7,528,675)	2.780%
	12 Months ended January 2030	(\$5,587,972)		\$4,300,000	\$0	(\$95,576)	(\$1,383,548)	(\$3,437,972)	2.780%
	12 Months ended January 2031	(\$1,383,548)		\$4,300,000	\$0	\$21,307	\$2,937,759	\$766,452	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

The Narragansett Electric Company  
d/b/a National Grid  
Projected Storm Fund Deficiency Recovery Proposal

Line	Month	Estimated Beginning Balance (a)	Hurr. Sandy Increm Costs (b)	Settlement Contribution (c)	Incremental Contribution (d)	Monthly Interest (e)	Ending Balance (f)	Reserve Amount Subject to Interest (g)	Interest Rate (h)
1	January-12	(\$11,500,000)		\$0	\$0	(\$30,858)	(\$11,530,858)	(\$11,500,000)	3.220%
2	February	(\$11,530,858)		\$0	\$0	(\$30,941)	(\$11,561,799)	(\$11,530,858)	3.220%
3	March	(\$11,561,799)		\$0	\$0	(\$26,785)	(\$11,588,584)	(\$11,561,799)	2.780%
4	April	(\$11,588,584)		\$0	\$0	(\$26,847)	(\$11,615,431)	(\$11,588,584)	2.780%
5	May	(\$11,615,431)		\$0	\$0	(\$26,909)	(\$11,642,340)	(\$11,615,431)	2.780%
6	June	(\$11,642,340)		\$0	\$0	(\$26,971)	(\$11,669,311)	(\$11,642,340)	2.780%
7	July	(\$11,669,311)		\$0	\$0	(\$27,034)	(\$11,696,345)	(\$11,669,311)	2.780%
8	August	(\$11,696,345)		\$0	\$0	(\$27,097)	(\$11,723,442)	(\$11,696,345)	2.780%
9	September	(\$11,723,442)		\$0	\$0	(\$27,159)	(\$11,750,601)	(\$11,723,442)	2.780%
10	October	(\$11,750,601)	(\$9,000,000)	\$0	\$0	(\$37,647)	(\$20,788,248)	(\$16,250,601)	2.780%
11	November	(\$20,788,248)	(\$9,000,000)	\$0	\$0	(\$58,584)	(\$29,846,832)	(\$25,288,248)	2.780%
12	December	(\$29,846,832)	(\$9,000,000)	\$0	\$0	(\$79,570)	(\$38,926,402)	(\$34,346,832)	2.780%
13	Year Ended 12/31/12	(\$11,500,000)		\$0	\$0	(\$426,402)	(\$38,926,402)		
14	January-13	(\$38,926,402)	(\$9,000,000)	\$0	\$0	(\$100,604)	(\$48,027,006)	(\$43,426,402)	2.780%
15	February	(\$48,027,006)	(\$9,000,000)	\$150,000	\$700,000	(\$120,703)	(\$56,297,709)	(\$52,102,006)	2.780%
16	March	(\$56,297,709)		\$150,000	\$700,000	(\$129,438)	(\$55,577,147)	(\$55,872,709)	2.780%
17	April	(\$55,577,147)		\$150,000	\$700,000	(\$127,769)	(\$54,854,916)	(\$55,152,147)	2.780%
18	May	(\$54,854,916)		\$150,000	\$700,000	(\$126,096)	(\$54,131,012)	(\$54,429,916)	2.780%
19	June	(\$54,131,012)		\$150,000	\$700,000	(\$124,419)	(\$53,405,431)	(\$53,706,012)	2.780%
20	July	(\$53,405,431)		\$150,000	\$700,000	(\$122,738)	(\$52,678,169)	(\$52,980,431)	2.780%
21	August	(\$52,678,169)		\$150,000	\$700,000	(\$121,053)	(\$51,949,222)	(\$52,253,169)	2.780%
22	September	(\$51,949,222)		\$150,000	\$700,000	(\$119,364)	(\$51,218,586)	(\$51,524,222)	2.780%
23	October	(\$51,218,586)		\$150,000	\$700,000	(\$117,672)	(\$50,486,258)	(\$50,793,586)	2.780%
24	November	(\$50,486,258)		\$150,000	\$700,000	(\$115,975)	(\$49,752,233)	(\$50,061,258)	2.780%
25	December	(\$49,752,233)		\$150,000	\$700,000	(\$114,275)	(\$49,016,508)	(\$49,327,233)	2.780%
26	Year Ended 12/31/13	(\$38,926,402)		\$1,650,000	\$7,700,000	(\$1,440,106)	(\$49,016,508)		
27	January 2014	(\$49,016,508)		\$358,333	\$700,000	(\$112,329)	(\$48,070,504)	(\$48,487,341)	2.780%
28	12 Months ended January 2015	(\$48,070,504)		\$4,300,000	\$8,400,000	(\$1,159,830)	(\$36,530,334)	(\$41,720,504)	2.780%
29	12 Months ended January 2016	(\$36,530,334)		\$4,300,000	\$8,400,000	(\$839,013)	(\$24,669,347)	(\$30,180,334)	2.780%
30	12 Months ended January 2017	(\$24,669,347)		\$4,300,000	\$8,400,000	(\$509,278)	(\$12,478,625)	(\$18,319,347)	2.780%
31	12 Months ended January 2018	(\$12,478,625)		\$4,300,000	\$8,400,000	(\$170,376)	\$50,999	(\$6,128,625)	2.780%
32	12 Months ended January 2019	\$50,999		\$4,300,000	\$0	\$61,188	\$4,412,187	\$2,200,999	2.780%
33	12 Months ended January 2020	\$4,412,187		\$4,300,000	\$0	\$182,429	\$8,894,616	\$6,562,187	2.780%
34	12 Months ended January 2021	\$8,894,616		\$4,300,000	\$0	\$307,040	\$13,501,656	\$11,044,616	2.780%
35	12 Months ended January 2022	\$13,501,656		\$4,300,000	\$0	\$435,116	\$18,236,772	\$15,651,656	2.780%
36	12 Months ended January 2023	\$18,236,772		\$4,300,000	\$0	\$566,752	\$23,103,524	\$20,386,772	2.780%
37	12 Months ended January 2024	\$23,103,524		\$4,300,000	\$0	\$702,048	\$28,105,572	\$25,253,524	2.780%
38	12 Months ended January 2025	\$28,105,572		\$4,300,000	\$0	\$841,105	\$33,246,677	\$30,255,572	2.780%
39	12 Months ended January 2026	\$33,246,677		\$4,300,000	\$0	\$984,028	\$38,530,705	\$35,396,677	2.780%
40	12 Months ended January 2027	\$38,530,705		\$4,300,000	\$0	\$1,130,924	\$43,961,629	\$40,680,705	2.780%
41	12 Months ended January 2028	\$43,961,629		\$4,300,000	\$0	\$1,281,903	\$49,543,532	\$46,111,629	2.780%
42	12 Months ended January 2029	\$49,543,532		\$4,300,000	\$0	\$1,437,080	\$55,280,612	\$51,693,532	2.780%
	12 Months ended January 2030	\$55,280,612		\$4,300,000	\$0	\$1,596,571	\$61,177,183	\$57,430,612	2.780%
	12 Months ended January 2031	\$61,177,183		\$4,300,000	\$0	\$1,760,496	\$67,237,679	\$63,327,183	2.780%

Column Notes:

- (a) Prior month ending balance
- (b) Estimated incremental Hurricane Sandy restoration costs spread evenly over 5 months
- (c) Settled \$1.8 million of base rate storm fund contributions beginning in February 2013, and the proposed permanent base rate Storm Fund contribution associated with expiration of VERO amortization beginning in January 2014.
- (d) Required temporary storm fund contributions to essentially extinguish Storm Fund deficit by January 2017.
- (e) Monthly interest = average monthly ending balance x the customer deposit rate as filed with the Commission
- (f) Sum column (a) through column (e)
- (g) Average monthly balance subject to interest = beginning balance column (a) + (column (b) + column (c) + column (d) )/2
- (h) Current Narragansett Electric Company customer deposit rates as filed with the Commission

Commission 9-2-ELEC/GAS

Request:

Will the Company's Rhode Island operations incur additional costs, either directly or through corporate allocations, from damages/repairs made in other service territories (outside Rhode Island) as a result of Hurricane Sandy?

Response:

No. All costs charged to Narragansett Electric related to Hurricane Sandy restoration efforts are related to those efforts taking place in Rhode Island only. Although some costs are allocated as a result of National Grid employing a regional approach to storm response in order maximize the efficiency of the regional restoration efforts, the amounts allocated to Narragansett Electric represent resources and restoration efforts dedicated to Rhode Island only.