

September 13, 2012

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4323 - Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Sections 39-3-10 and 39-3-11 Responses to Wiley Center's Data Requests - Set 1 - ELEC/GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's<sup>1</sup> responses to the Wiley Center's First Set of Data Requests in the above-captioned proceeding.

The enclosed responses complete the First Set, as indicated in the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4323 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

## Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Janea Dunne

September 13, 2012  
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates**  
**Docket No. 4323 – Service List updated on 6/22/12**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
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	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
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Dr. Kay Davoodi, P.E. Utility Rates and Studies Office NAVFACHQ- Building 33 1322 Patterson Ave SE Washington Navy Yard, D.C. 20374-5065	<a href="mailto:Khojasteh.davoodi@navy.mil">Khojasteh.davoodi@navy.mil</a>	202-685-3319
	<a href="mailto:Larry.r.allen@navy.mil">Larry.r.allen@navy.mil</a>	
Robert J. McConnell, Esq. (Wiley Ctr.) Motley Rice LLC	<a href="mailto:bmccConnell@motleyrice.com">bmccConnell@motleyrice.com</a>	401-457-7700

321 South Main St. – 2 <sup>nd</sup> Floor Providence, RI 02903	<a href="mailto:jhowat@nclc.org">jhowat@nclc.org</a>	
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Matthew Kahal c/o Exeter Associates 10480 Little Patuxent Parkway Suite 300 Columbia, MD 21044	<a href="mailto:mkahal@exeterassociates.com">mkahal@exeterassociates.com</a>	
<b>File original &amp; 11 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	
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The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 1</b>						
Division Set 1	Division 1-1-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	5/9/2012	<b>5/25/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	5/9/2012	<b>5/23/2012</b>	Michael D. Laflamme		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	5/9/2012	5/23/2012	Michael D. Laflamme		
<b>DIVISION SET 2</b>						
Division Set 2	Division 2-1-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	5/14/2012	5/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	5/14/2012	5/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	5/14/2012	5/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 2	Division 2-25-GAS	5/14/2012	5/29/2012	Michael D. Laflamme		
<b>DIVISION SET 3</b>						
Division Set 3	Division 3-1-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (REDACTED)	Att. DIV 3-6-ELEC/GAS (CONFIDENTIAL)
Division Set 3	Division 3-7-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	5/30/2012	6/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	5/30/2012	6/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	5/30/2012	6/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	5/30/2012	6/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	5/30/2012	6/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	5/30/2012	6/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-23-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	
Division Set 3	Division 3-24-ELEC/GAS	5/30/2012	<b>6/13/2012</b>	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	5/30/2012	<b>6/12/2012</b>	Robert B. Hevert		
<b>DIVISION SET 4</b>						
Division Set 4	Division 4-1-GAS	6/7/2012	<b>6/29/2012</b>	Paul M. Normand	See Attached Page	See Attached Page
Division Set 4	Division 4-2-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-3-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-4-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-5-GAS	6/7/2012	<b>6/19/2012</b>	Paul M. Normand		
Division Set 4	Division 4-6-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-7-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-8-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-10-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary		
Division Set 4	Division 4-12-GAS	6/7/2012	<b>6/20/2012</b>	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	6/7/2012	<b>6/19/2012</b>	Ann E. Leary and Michael D. Laflamme		
<b>DIVISION SET 5</b>						
Division Set 5	Division 5-1-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	6/8/2012	<b>6/29/2012</b>	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	6/8/2012	<b>6/26/2012</b>	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	6/8/2012	<b>7/2/2012</b>	Evelyn M. Kaye		

Division Set 4

Division 4-1-GAS

**ATTACHMENT**

**CONFIDENTIAL  
ATTACHMENT**

1-18 Design Winter Sales RATE YEAR Rev 4-2-12.xls

Att DIV 5-12 Meter Cost Detail MAC\_B.xls

Attach 1-2B(Test Year PLT ACCUMDEPR Acct) with Rate Year Adj 4-6.xls

Attach 1-17 with Back-up (CY11\_Charge\_off (W Philibin 02 15 12)).xls

Attach 1-24 (Services Inv Allocator) MAC.xls

Attach 1-26 RATE YEAR (REG ACCNT 903000 CustRecordsColl Exp).xls

Attach 1-27 RATE YEAR (ACCNT 908000 Cust Assistance Exp).xls

Attach 1-29 with backup (6967 RI GAS SALES REPORT DEC11) MAC.xls

Attachment to 1-11 (Rev Proof & Bill Detm)\_A.xls

Bill Impact-(2014 Base Rates and ISR for Rate Year template)\_H AEL\_1.xls

NG RI Design Day Rate Year Rev 3-20-12 (LS).xls

NG RI Gas Rate Design 4-16-12 B PMN - 7.xls

Ngrid No 1-28 (Deposits) (3).docx

RDA & ISR Adj by Rate Class.xls

RI Gas Allocated COS 4-13-12 MAC.xlsx

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

NGRI-GCOS Rate Year Revised 4-16-12 WITH ISR & RDA Revenues  
PRO.xls

(REDACTED)

(CONFIDENTIAL)



The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 5	Division 5-4-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	
Division Set 5	Division 5-6-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	6/8/2012	6/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	6/8/2012	6/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
Division Set 5	Division 5-16-ELEC (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC Supplemental (CONFIDENTIAL)
<b>DIVISION SET 6</b>						
Division Set 6	Division 6-1-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-2(d)-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-2(d)-GAS (Supplemental)	
Division Set 6	Division 6-3-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-3-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS (Supplemental)	
Division Set 6	Division 6-4-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 6	Division 6-6-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS (Supplemental)	6/8/2012	7/20/2012	Evelyn M. Kaye	Att. DIV 6-9-GAS (Supplemental)	
Division Set 6	Division 6-10-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	6/8/2012	6/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-14-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	6/8/2012	6/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	6/8/2012	7/2/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
Division Set 6	Division 6-16-GAS (Supplemental)	6/8/2012	7/23/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Att. DIV 6-16-6-GAS Att. DIV 6-16-7-GAS Supplemental (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS Supplemental (CONFIDENTIAL)
Division Set 6	Attachment Division 6-16-4-GAS (Supplemental) (Corrected)	6/8/2012	8/7/2012	Evelyn M. Kaye		Att. DIV 6-16-4-GAS (CONFIDENTIAL)
<b>DIVISION SET 7</b>						
Division Set 7	Division 7-1-GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-1-GAS	
Division Set 7	Division 7-2-ELEC	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-2-GAS	
Division Set 7	Division 7-3-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye	Att. DIV 7-3-1-ELEC/GAS Att. DIV 7-3-2-ELEC/GAS Att. DIV 7-3-3-ELEC/GAS	

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Division Set 7	Division 7-4-ELEC/GAS	6/12/2012	7/5/2012	Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	6/12/2012	6/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	6/12/2012	6/28/2012	Evelyn M. Kaye		
<b>DIVISION SET 8</b>						
Division Set 8	Division 8-1-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	6/14/2012	7/3/2012	Michael D. Laflamme	Att. DIV 8-3-ELEC	
Division Set 8	Division 8-4-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	6/14/2012	7/5/2012	Michael D. Laflamme	Att. DIV 8-5-ELEC	
Division Set 8	Division 8-6-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme	Att. DIV 8-6-ELEC	
Division Set 8	Division 8-7-ELEC	6/14/2012	7/12/2012	Maureen P. Heaphy	Att. DIV 8-7-ELEC	
Division Set 8	Division 8-8-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	6/14/2012	6/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	6/14/2012	7/6/2012	Michael D. Laflamme		
Division Set 8	Division 8-14-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	6/14/2012	6/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
<b>DIVISION SET 9</b>						
Division Set 9	Division 9-1-GAS	6/14/2012	7/2/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	6/14/2012	7/2/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	6/14/2012	6/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	6/14/2012	6/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	6/14/2012	6/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Discovery Log

<b>DATA SET</b>	<b>DATA REQUEST</b>	<b>DATE ISSUED</b>	<b>DATE FILED</b>	<b>WITNESS</b>	<b>ATTACHMENT</b>	<b>CONFIDENTIAL ATTACHMENT</b>
Division Set 9	Division 9-7-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	6/14/2012	<b>6/27/2012</b>	A. Leo Silvestrini		

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<b>DIVISION SET 10</b>						
Division Set 10	Division 10-1-ELEC	6/22/2012	<b>7/3/2012</b>	Howard S. Gorman	Att. DIV 10-1-1-ELEC Att. DIV 10-1-2-ELEC	
Division Set 10	Division 10-2-ELEC	6/22/2012	<b>7/3/2012</b>	Jeanne A. Lloyd	Att. DIV 10-2-1-ELEC Att. DIV 10-2-2-ELEC Att. DIV 10-2-3-ELEC Att. DIV 10-2-4-ELEC Att. DIV 10-2-5(1)-ELEC to Att. DIV 10-2-5(11)-ELEC Att. DIV 10-2-3-ELEC	
Division Set 10	Division 10-3-ELEC	6/22/2012	<b>7/5/2012</b>	Evelyn M. Kaye	Att. DIV 10-3-1-ELEC Att. DIV 10-3-2-ELEC	
Division Set 10	Division 10-4-ELEC	6/22/2012	<b>7/3/2012</b>	Alfred P. Morrissey	Att. DIV 10-4-ELEC	
Division Set 10	Division 10-5-ELEC	6/22/2012	<b>7/5/2012</b>	Howard S. Gorman	Att. DIV 10-5-ELEC	
Division Set 10	Division 10-6-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
Division Set 10	Division 10-7-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman	Att. DIV 10-7-ELEC	
Division Set 10	Division 10-8-ELEC	6/22/2012	<b>6/28/2012</b>	Howard S. Gorman		
<b>DIVISION SET 11</b>						
Division Set 11	Division 11-1-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-1-1-ELEC/GAS Att. DIV 11-1-2-ELEC/GAS	
Division Set 11	Division 11-2-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-3-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Maureen P. Heaphy		
Division Set 11	Division 11-4-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-4-ELEC/GAS	
Division Set 11	Division 11-5-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-6-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-6-1-ELEC/GAS Att. DIV 11-6-2-ELEC/GAS	
Division Set 11	Division 11-7-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-7-ELEC/GAS	
Division Set 11	Division 11-8-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-8-1-ELEC/GAS Att. DIV 11-8-2-ELEC/GAS Att. DIV 11-8-3-ELEC/GAS Att. DIV 11-8-4-ELEC/GAS Att. DIV 11-8-5-ELEC/GAS	
Division Set 11	Division 11-9-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-9-ELEC/GAS	
Division Set 11	Division 11-10-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-11-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme	Att. DIV 11-11-ELEC/GAS	
Division Set 11	Division 11-12-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme	Att. DIV 11-12-ELEC/GAS	
Division Set 11	Division 11-13-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-14-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-14-ELEC/GAS	
Division Set 11	Division 11-15-ELEC/GAS	6/25/2012	<b>7/6/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-16-ELEC/GAS	6/25/2012	<b>7/10/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-17-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		
Division Set 11	Division 11-18-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-18-ELEC/GAS	
Division Set 11	Division 11-19-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme	Att. DIV 11-19-ELEC/GAS	
Division Set 11	Division 11-20-ELEC/GAS	6/25/2012	<b>7/12/2012</b>	Michael D. Laflamme	Att. DIV 11-20-ELEC/GAS	
Division Set 11	Division 11-21-ELEC/GAS	6/25/2012	<b>7/13/2012</b>	Michael D. Laflamme		

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Division Set 11	Division 11-22-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-23-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-24-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-25-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
Division Set 11	Division 11-26-ELEC/GAS	6/25/2012	7/6/2012	Michael D. Laflamme		
<b>DIVISION SET 12</b>						
Division Set 12	Division 12-1-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-1-GAS	
Division Set 12	Division 12-2-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-2-GAS	
Division Set 12	Division 12-3-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-3-1-GAS Att. DIV 12-3-2-GAS	
Division Set 12	Division 12-4-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-5-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-6-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-7-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-8-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-8-GAS	
Division Set 12	Division 12-9-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-10-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-10-1-GAS Att. DIV 12-10-2-GAS Att. DIV 12-10-3-GAS	
Division Set 12	Division 12-11-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-12-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-13-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-13-GAS	
Division Set 12	Division 12-14-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-15-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-16-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-17-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini	Att. DIV 12-17-GAS	

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Division Set 12	Division 12-18-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-18-GAS	
Division Set 12	Division 12-19-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-20-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-21-GAS	6/28/2012	7/10/2012	A. Leo Silvestrini		
Division Set 12	Division 12-22-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini		
Division Set 12	Division 12-23-GAS	6/28/2012	7/6/2012	A. Leo Silvestrini	Att. DIV 12-23-1-GAS Att. DIV 12-23-2-GAS	
Division Set 12	Division 12-24-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini	Att. DIV 12-24-1-GAS Att. DIV 12-24-2-GAS Att. DIV 12-24-3-GAS	
Division Set 12	Division 12-25-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-26-GAS	6/28/2012	7/13/2012	A. Leo Silvestrini		
Division Set 12	Division 12-27-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-27-GAS	
Division Set 12	Division 12-28-GAS	6/28/2012	7/13/2012	Ann E. Leary	Att. DIV 12-28-GAS	
Division Set 12	Division 12-29-GAS	6/28/2012	7/10/2012	Ann E. Leary		
Division Set 12	Division 12-30-GAS	6/28/2012	7/10/2012	Ann E. Leary		
<b>DIVISION SET 13</b>						
Division Set 13	Division 13-1-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-2-GAS	7/11/2012	7/24/2012	Paul M. Normand	Att. DIV 13-2-1-GAS Att. DIV 13-2-2-GAS Att. DIV 13-2-3-GAS Att. DIV 13-2-4-GAS Att. DIV 13-2-5-GAS Att. DIV 13-2-6-GAS Att. DIV 13-2-7-GAS	
Division Set 13	Division 13-3-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-4-GAS	7/11/2012	7/23/2012	Ann E. Leary	Att. DIV 13-4-GAS	
Division Set 13	Division 13-5-GAS	7/11/2012	7/23/2012	Paul M. Normand		
Division Set 13	Division 13-6-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-7-GAS	7/11/2012	7/23/2012	Ann E. Leary		
Division Set 13	Division 13-8-GAS	7/11/2012	7/16/2012	A. Leo Silvestrini		
Division Set 13	Division 13-9-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-10-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-11-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-12-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		
Division Set 13	Division 13-13-GAS	7/11/2012	7/17/2012	A. Leo Silvestrini		

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<b>DIVISION SET 14</b>						
Division Set 14	Division 14-1-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-2-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-3-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-4-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-5-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-6-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-7-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-8-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-9-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-10-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-11-GAS	7/11/2012	7/23/2012	Evelyn M. Kaye		
Division Set 14	Division 14-12-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye	Att. DIV 14-12-GAS	
Division Set 14	Division 14-12-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Redacted)	7/11/2012	7/24/2012	Evelyn M. Kaye		
Division Set 14	Division 14-13-GAS (Confidential)	7/11/2012	7/24/2012	Evelyn M. Kaye		
<b>DIVISION SET 15</b>						
Division Set 15	Division 15-1-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-1-ELEC	
Division Set 15	Division 15-2-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-3-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-4-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-5-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-6-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-7-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-8-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-9-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-10-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-11-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme		
Division Set 15	Division 15-12-ELEC	7/17/2012	8/7/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. DIV 15-12-ELEC	
Division Set 15	Division 15-13-ELEC	7/17/2012	7/24/2012	Michael D. Laflamme	Att. DIV 15-13-ELEC	
Division Set 15	Division 15-14-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 15	Division 15-15-ELEC	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 15-15-ELEC	
<b>DIVISION SET 16</b>						



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 16	Division 16-1-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-1-GAS	
Division Set 16	Division 16-2-GAS	7/17/2012	7/26/2012	Michael D. Laflamme	Att. DIV 16-2-GAS	
Division Set 16	Division 16-3-GAS	7/17/2012	7/26/2012	Michael D. Laflamme		
Division Set 16	Division 16-4-GAS	7/17/2012	7/31/2012	Ann E. Leary	Att. DIV 16-4-GAS	
Division Set 16	Division 16-5-GAS	7/17/2012	7/24/2012	A. Leo Silvestrini	Att. DIV 16-5-GAS	
<b>DIVISION SET 17</b>						
Division Set 17	Division 17-1-ELEC	7/17/2012	7/27/2012	Howard S. Gorman		
Division Set 17	Division 17-2-ELEC	7/17/2012	7/30/2012	Alfred P. Morrissey and Jeanne A. Lloyd	Att. DIV 17-2-1-ELEC Att. DIV 17-2-2-ELEC Att. DIV 17-2-3-ELEC Att. DIV 17-2-4-ELEC	
Division Set 17	Division 17-3-ELEC	7/17/2012	7/26/2012	Howard S. Gorman		
Division Set 17	Division 17-4-ELEC	7/17/2012	7/30/2012	Jeanne A. Lloyd	Att. DIV 17-4-ELEC	
Division Set 17	Division 17-5-ELEC	7/17/2012	7/26/2012	Jeanne A. Lloyd		
<b>DIVISION SET 18</b>						
Division Set 18	Division 18-1-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye	Att. DIV 18-1-ELEC	
Division Set 18	Division 18-2-ELEC	7/20/2012	7/26/2012	Evelyn M. Kaye		
Division Set 18	Division 18-3-ELEC	7/20/2012	7/27/2012	Evelyn M. Kaye		
Division Set 18	Division 18-4-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-4-1-ELEC Att. DIV 18-4-2-ELEC Att. DIV 18-4-3-ELEC Att. DIV 18-4-4-ELEC Att. DIV 18-4-5-ELEC	
Division Set 18	Division 18-5-ELEC	7/20/2012	7/30/2012	Evelyn M. Kaye		
Division Set 18	Division 18-6-ELEC	7/20/2012	8/2/2012	Evelyn M. Kaye	Att. DIV 18-6-1-ELEC Att. DIV 18-6-2-ELEC Att. DIV 18-6-3-ELEC Att. DIV 18-6-4-ELEC	
<b>DIVISION SET 19</b>						
Division Set 19	Division 19-1-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-1-ELEC/GAS	
Division Set 19	Division 19-2-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 19	Division 19-3-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-4-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-5-ELEC/GAS	7/25/2012	8/2/2012	Michael D. Laflamme		
Division Set 19	Division 19-6-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-6-ELEC/GAS	
Division Set 19	Division 19-7-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy	Att. DIV 19-7-ELEC/GAS	
Division Set 19	Division 19-8-ELEC/GAS	7/25/2012	7/30/2012	Maureen P. Heaphy		
Division Set 19	Division 19-9-ELEC/GAS	7/25/2012	8/8/2012	Michael D. Laflamme	Att. DIV 19-9-ELEC/GAS	
<b>DIVISION SET 20</b>						
Division Set 20	Division 20-1-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (REDACTED)	Att. DIV 20-1-1-ELEC Att. DIV 20-1-2-ELEC Att. DIV 20-1-3-ELEC (CONFIDENTIAL)
Division Set 20	Division 20-2-ELEC (Redacted)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-2-ELEC (Confidential)	7/27/2012	8/9/2012	Evelyn M. Kaye		
Division Set 20	Division 20-3-ELEC	7/27/2012	8/9/2012	Evelyn M. Kaye		
<b>DIVISION SET 21</b>						
Division Set 21	Division 21-1-ELEC	8/1/2012	8/7/2012	Howard S. Gorman		
Division Set 21	Division 21-2-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-3-ELEC	8/1/2012	8/10/2012	Jeanne A. Lloyd		
Division Set 21	Division 21-4-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-4(d)-ELEC (Supp.)	8/1/2012	8/24/2012	Howard S. Gorman & Jeanne A. Lloyd	Att. DIV 21-4 (d)-ELEC (Supp.)	
Division Set 21	Division 21-5-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
Division Set 21	Division 21-6-ELEC	8/1/2012	8/10/2012	Howard S. Gorman		
<b>DIVISION SET 22</b>						
Division Set 22	Division 22-1-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-2-GAS	8/3/2012	8/13/2012	Evelyn M. Kaye	Att. DIV 22-2-1-GAS Att. DIV 22-2-2-GAS	
Division Set 22	Division 22-3-GAS	8/3/2012	8/7/2012	Evelyn M. Kaye		
Division Set 22	Division 22-4-ELEC	8/3/2012	8/16/2012	Evelyn M. Kaye	Att. DIV 22-4-ELEC	
Division Set 22	Division 22-5-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-6-GAS	8/3/2012	8/15/2012	Evelyn M. Kaye		
Division Set 22	Division 22-7-GAS	8/3/2012	8/21/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 23</b>						
Division Set 23	Division 23-1-ELEC/GAS	8/7/2012	<b>8/13/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-2-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-3-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme	Att. DIV 23-3-ELEC/GAS	
Division Set 23	Division 23-4-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme	Att. DIV 23-4-ELEC/GAS	
Division Set 23	Division 23-5-ELEC/GAS	8/7/2012	<b>8/21/2012</b>	Michael D. Laflamme & Robert B. Hevert	Att. DIV 23-5-ELEC/GAS	
Division Set 23	Division 23-6-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Michael D. Laflamme		
Division Set 23	Division 23-7-ELEC/GAS	8/7/2012	<b>8/21/2012</b>	Robert B. Hevert & Michael D. Laflamme	Att. DIV 23-7-1-ELEC/GAS Att. DIV 23-7-2-ELEC/GAS	
Division Set 23	Division 23-8-ELEC/GAS	8/7/2012	<b>8/14/2012</b>	Robert B. Hevert		
Division Set 23	Division 23-9-ELEC/GAS	8/7/2012	<b>8/15/2012</b>	Robert B. Hevert	Att. DIV 23-9-ELEC/GAS	
<b>DIVISION SET 24</b>						
Division Set 24	Division 24-1-GAS (Redacted)	8/7/2012	<b>8/23/2012</b>	Evelyn M. Kaye		
Division Set 24	Division 24-1-GAS (Confidential)	8/7/2012	<b>8/23/2012</b>	Evelyn M. Kaye		
<b>DIVISION SET 25</b>						
Division Set 25	Division 25-1-GAS	8/9/2012	<b>8/20/2012</b>	Ann E. Leary		
Division Set 25	Division 25-2-GAS	8/9/2012	<b>8/20/2012</b>	Ann E. Leary		
Division Set 25	Division 25-3-GAS	8/9/2012	<b>8/20/2012</b>	Paul M. Normand		
<b>DIVISION SET 26</b>						
Division Set 26	Division 26-1-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme & Robert B. Hevert	Att. DIV 26-1-ELEC/GAS	
Division Set 26	Division 26-2-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme	Att. DIV 26-2-1-ELEC/GAS Att. DIV 26-2-2-ELEC/GAS Att. DIV 26-2-3-ELEC/GAS	
Division Set 26	Division 26-3-ELEC/GAS	8/27/2012	<b>9/12/2012</b>	Michael D. Laflamme		
Division Set 26	Division 26-4-ELEC/GAS	8/27/2012				
Division Set 26	Division 26-5-ELEC/GAS	8/27/2012				

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>DIVISION SET 27</b>						
Division Set 27	Division 27-1-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Michael D. Laflamme & Robert B. Hevert		
Division Set 27	Division 27-2-ELEC/GAS	8/30/2012				
Division Set 27	Division 27-3-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		
Division Set 27	Division 27-4-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		
Division Set 27	Division 27-5-ELEC/GAS	8/30/2012				
Division Set 27	Division 27-6-ELEC/GAS	8/30/2012				
Division Set 27	Division 27-7-ELEC/GAS	8/30/2012	<b>9/12/2012</b>	Robert B. Hevert		

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<b>COMMISSION SET 1</b>						
Commission Set 1	Commission 1-1-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-2-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-3-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-3-1-ELEC/GAS Att. COMM 1-3-2-ELEC/GAS	
Commission Set 1	Commission 1-4-ELEC/GAS	5/24/2012	6/7/2012	Timothy D. Horan		
Commission Set 1	Commission 1-5-ELEC/GAS	5/24/2012	6/6/2012	Maureen P. Heaphy		
Commission Set 1	Commission 1-6-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-7-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-8-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-9-ELEC	5/24/2012	6/7/2012	Stephen F. Doucette and Maureen P. Heaphy		
Commission Set 1	Commission 1-10-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-11-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-12-ELEC	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-13-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-14-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-15-ELEC/GAS	5/24/2012	6/6/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-16-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye and Michael D. Laflamme		
Commission Set 1	Commission 1-17-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-18-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye		
Commission Set 1	Commission 1-19-ELEC/GAS	5/24/2012	6/4/2012	Evelyn M. Kaye	Att. COMM 1-19-ELEC/GAS	
Commission Set 1	Commission 1-20-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-20-1-ELEC Att. COMM 1-20-2-ELEC	
Commission Set 1	Commission 1-21-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-21-ELEC	
Commission Set 1	Commission 1-22-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin	Att. COMM 1-22-ELEC	
Commission Set 1	Commission 1-23-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-24-ELEC	5/24/2012	6/7/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-25-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-26-ELEC	5/24/2012	6/6/2012	Michael R. Hrycin		
Commission Set 1	Commission 1-27-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-28-GAS	5/24/2012	6/6/2012	Jeffrey P. Martin		
Commission Set 1	Commission 1-29-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		

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Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		
<b>COMMISSION SET 2</b>						
Commission Set 2	Commission 2-1-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-1-ELEC/GAS	
Commission Set 2	Commission 2-2-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-3-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-4-ELEC/GAS	7/10/2012	7/23/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-5-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-6-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-7-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-8-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy	Att. COMM 2-8-ELEC/GAS	
Commission Set 2	Commission 2-9-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-10-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-11-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-12-ELEC/GAS	7/10/2012	7/19/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-13-ELEC/GAS	7/10/2012	7/20/2012	Maureen P. Heaphy		
Commission Set 2	Commission 2-14-ELEC/GAS	7/10/2012	7/24/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-15-ELEC/GAS	7/10/2012	7/31/2012	Maureen P. Heaphy		

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Commission Set 2	Commission 2-16-ELEC/GAS	7/10/2012	7/30/2012	Timothy D. Horan	Att. COMM 2-16-1-ELEC/GAS Att. COMM 2-16-2-ELEC/GAS	
Commission Set 2	Commission 2-17-ELEC/GAS	7/10/2012	7/18/2012	Robert B. Hevert		
Commission Set 2	Commission 2-18-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-19-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-20-GAS	7/10/2012	7/19/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-21-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-22-ELEC/GAS	7/10/2012	7/26/2012	Stephen F. Doucette		
Commission Set 2	Commission 2-23-ELEC/GAS	7/10/2012	8/1/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-24-GAS	7/10/2012	7/23/2012	Ann E. Leary		
Commission Set 2	Commission 2-25-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye	Att. COMM 2-25-1-ELEC/GAS Att. COMM 2-25-2-ELEC/GAS	
Commission Set 2	Commission 2-26-ELEC/GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-27-GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-28-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-29-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-30-ELEC/GAS	7/10/2012	7/16/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-31-ELEC	7/10/2012	7/24/2012	Evelyn M. Kaye	Att. COMM 2-31-ELEC/GAS	
Commission Set 2	Commission 2-32-GAS	7/10/2012	7/23/2012	Evelyn M. Kaye		
Commission Set 2	Commission 2-33-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-34-ELEC	7/10/2012	7/20/2012	Michael R. Hrycin		
Commission Set 2	Commission 2-35-ELEC	7/10/2012	7/27/2012	Michael R. Hrycin	Att. COMM 2-35-1-ELEC Att. COMM 2-35-2-ELEC	
Commission Set 2	Commission 2-36-GAS	7/10/2012	7/24/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-37-ELEC/GAS	7/10/2012	7/19/2012	Jeffrey P. Martin		
Commission Set 2	Commission 2-38-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-39-GAS	7/10/2012	7/16/2012	A. Leo Silvestrini		
Commission Set 2	Commission 2-40-ELEC/GAS	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-41-ELEC	7/10/2012	7/17/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-42-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-43-ELEC/GAS	7/10/2012	7/24/2012	Maureen P. Heaphy & Michael D. Laflamme	Att. COMM 2-43-ELEC/GAS	
Commission Set 2	Commission 2-44-ELEC/GAS	7/10/2012	7/16/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-45-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme	Att. COMM 2-45-ELEC	
Commission Set 2	Commission 2-46-ELEC	7/10/2012	7/16/2012	Michael D. Laflamme		

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Commission Set 2	Commission 2-47-ELEC	7/10/2012	7/20/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-48-ELEC	7/10/2012	7/30/2012	Michael D. Laflamme		
Commission Set 2	Commission 2-49-ELEC/GAS	7/10/2012	7/18/2012	Michael D. Laflamme	Att. DIV 2-49-ELEC/GAS	
<b>COMMISSION SET 3</b>						
Commission Set 3	Commission 3-1-ELEC	8/7/2012	8/15/2012	Michael D. Laflamme	Att. COMM 3-1-ELEC	
Commission Set 3	Commission 3-2-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-2-ELEC/GAS	
Commission Set 3	Commission 3-3-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-4-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-5-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme	Att. COMM 3-5-ELEC/GAS	
Commission Set 3	Commission 3-6-ELEC/GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-7-GAS	8/7/2012	8/10/2012	Michael D. Laflamme & Susan L. Fleck		
Commission Set 3	Commission 3-8-GAS	8/7/2012	8/10/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-9-GAS	8/7/2012	8/16/2012	Michael D. Laflamme	Att. COMM 3-9-GAS	
Commission Set 3	Commission 3-10-GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-11-GAS	8/7/2012	8/10/2012	Ann E. Leary & A. Leo Silvestrini		
Commission Set 3	Commission 3-12-ELEC	8/7/2012	8/15/2012	Jeanne A. Lloyd		
Commission Set 3	Commission 3-13-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-14-GAS	8/7/2012	8/9/2012	Paul M. Normand		
Commission Set 3	Commission 3-15-GAS	8/7/2012	8/10/2012	Paul M. Normand	Att. COMM 3-15-GAS	
Commission Set 3	Commission 3-16-GAS	8/7/2012	8/10/2012	Paul M. Normand		
Commission Set 3	Commission 3-17-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-18-ELEC/GAS	8/7/2012	8/8/2012	Michael D. Laflamme		
Commission Set 3	Commission 3-19-ELEC/GAS	8/7/2012	8/8/2012	Timothy F. Horan		
Commission Set 3	Commission 3-20-ELEC/GAS	8/7/2012	8/24/2012	Timothy F. Horan	Att. COMM 3-20-1-ELEC/GAS Att. COMM 3-20-2-ELEC/GAS	
Commission Set 3	Commission 3-21-ELEC/GAS	8/7/2012	8/15/2012	Timothy F. Horan		
Commission Set 3	Commission 3-22-ELEC/GAS	8/7/2012	8/24/2012	Maureen P. Heaphy		
Commission Set 3	Commission 3-23-ELEC/GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-24-ELEC/GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-25-ELEC/GAS	8/7/2012	8/9/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-26-GAS	8/7/2012	8/10/2012	Evelyn M. Kaye		



DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 3	Commission 3-27-GAS	8/7/2012	8/15/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-28-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-29-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-30-ELEC/GAS	8/7/2012	8/21/2012	Robert B. Hevert		
Commission Set 3	Commission 3-31-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-32-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-33-ELEC/GAS	8/7/2012	8/20/2012	Robert B. Hevert		
Commission Set 3	Commission 3-34-ELEC (Redacted)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-34-ELEC (Confidential)	8/7/2012	8/20/2012	Evelyn M. Kaye		
Commission Set 3	Commission 3-35-ELEC	8/7/2012	8/16/2012	Evelyn M. Kaye		
<b>COMMISSION SET 4</b>						
Commission Set 4	Commission 4-1-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-2-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-3-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-4-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-5-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-6-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-7-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-8-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-9-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-10-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
Commission Set 4	Commission 4-11-ELEC/GAS	8/10/2012	8/20/2012	Robert B. Hevert		
<b>COMMISSION SET 5</b>						
Commission Set 5	Commission 5-1-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-2-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-3-ELEC/GAS	8/24/2012	9/6/2012	Robert B. Hevert		
Commission Set 5	Commission 5-4-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert		
Commission Set 5	Commission 5-5-ELEC/GAS	8/24/2012	9/10/2012	Robert B. Hevert, Legal Department, & Michael D. Laflamme		
Commission Set 5	Commission 5-6-ELEC/GAS	8/24/2012	9/6/2012	Timothy F. Horan		
Commission Set 5	Commission 5-7-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme	Attachment COMM 5-7-ELEC/GAS	

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Commission Set 5	Commission 5-8-ELEC/GAS	8/24/2012	9/6/2012	Evelyn M. Kaye		
Commission Set 5	Commission 5-9-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-10-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-11-ELEC/GAS	8/24/2012	9/12/2012	Maureen P. Heaphy	Att. COMM 5-11-1-ELEC/GAS Att. COMM 5-11-2-ELEC/GAS	
Commission Set 5	Commission 5-12-ELEC/GAS	8/24/2012	9/7/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-13-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-14-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-15-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-16-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-17-ELEC/GAS	8/24/2012	9/6/2012	Maureen P. Heaphy		
Commission Set 5	Commission 5-18-ELEC	8/24/2012	9/7/2012	Michael D. Laflamme & Michael R. Hrycin		
Commission Set 5	Commission 5-19-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-20-ELEC	8/24/2012	9/6/2012	Michael D. Laflamme		
Commission Set 5	Commission 5-21-ELEC/GAS	8/24/2012	9/6/2012	Michael D. Laflamme & Timothy F. Horan		
Commission Set 5	Commission 5-22-ELEC/GAS	8/24/2012	9/7/2012	Michael D. Laflamme		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
<b>NAVY SET 1</b>						
Navy Set 1	Navy 1-1-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-2-ELEC	7/27/2012	8/14/2012	Legal Department	See Attached Page	
Navy Set 1	Navy 1-3-ELEC	7/27/2012	8/13/2012	Legal Department	Att. Navy 1-3-ELEC	
Navy Set 1	Navy 1-4-ELEC	7/27/2012	8/14/2012	Legal Department	Att. Navy 1-4-ELEC	
Navy Set 1	Navy 1-5-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd	Att. Navy 1-5-1-ELEC Att. Navy 1-5-2-ELEC	
Navy Set 1	Navy 1-6-ELEC	7/27/2012	8/8/2012	Jeanne A. Lloyd & Michael D. Laflamme		
Navy Set 1	Navy 1-7-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
Navy Set 1	Navy 1-8-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd	Att. Navy 1-8-1-ELEC Att. Navy 1-8-2-ELEC Att. Navy 1-8-3-ELEC	
Navy Set 1	Navy 1-9-ELEC	7/27/2012	8/7/2012	Jeanne A. Lloyd		
Navy Set 1	Navy 1-10-ELEC	7/27/2012	8/7/2012	Howard S. Gorman		
Navy Set 1	Navy 1-11-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-12-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-13-ELEC	7/27/2012	8/2/2012	Howard S. Gorman		
Navy Set 1	Navy 1-14-ELEC	7/27/2012	8/13/2012	Michael D. Laflamme		
<b>WILEY SET 1</b>						
Wiley Set 1	Wiley 1-1-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-1-1-ELEC/GAS Att. Wiley 1-1-2-ELEC/GAS Att. Wiley 1-1-3-ELEC/GAS Att. Wiley 1-1-4-ELEC/GAS Att. Wiley 1-1-5-ELEC/GAS Att. Wiley 1-1-6-ELEC/GAS Att. Wiley 1-1-7-ELEC/GAS	
Wiley Set 1	Wiley 1-2-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att Wiley 1-2-ELEC/GAS	
Wiley Set 1	Wiley 1-3-ELEC/GAS	8/29/2012	9/13/2012	Evelyn M. Kaye	Att. Wiley 1-3-1-ELEC/GAS Att. Wiley 1-3-2-ELEC/GAS Att. Wiley 1-3-3-ELEC/GAS Att. Wiley 1-3-4-ELEC/GAS Att. Wiley 1-3-5-ELEC/GAS Att. Wiley 1-3-6-ELEC/GAS	
Wiley Set 1	Wiley 1-4-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-5-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-6-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		
Wiley Set 1	Wiley 1-7-ELEC/GAS	8/29/2012	9/10/2012	Evelyn M. Kaye		

## Navy Set 1

### Navy 1-1-ELEC

#### Attachments

Schedule MDL-2	Reallocation of Test Year Service Company Costs
Schedule MDL-3-ELEC	Narragansett Electric Cost of Service
Schedule MDL-4-ELEC	Narragansett Electric Cash Working Capital Study
Schedule MDL-5	Illustrative Pension/OPEB Tracker
Schedule MDL-6	Illustrative Property Tax Tracker
Schedule EMK-1	Charge Off Data
Schedule EMK-3	Residential Standard Offer Service Rates v. Rolling 12 Month
Schedule EMK-4	Unemployment Data

### Navy 1-2-ELEC

#### Attachments

Workpaper MDL-1	Integrated Facilities Agreement (IFA)
Workpaper MDL-3	Salary and Wages
Workpaper MDL-4-ELEC	Average New Hires by Company - Electric
Workpaper MDL-5	Healthcare
Workpaper MDL-6	Donations
Workpaper MDL-7	Computer Software - Service company Rent Expense
Workpaper MDL-8-ELEC	Regulatory Assessments - Electric
Workpaper MDL-9	Facilities
Workpaper MDL-10	Facilities Consolidation Savings
Workpaper MDL-11	Postage
Workpaper MDL-12	OPEX Associated with CAPEX Three Year Historical Percentages
Workpaper MDL-13-ELEC	Advertising - Electric
Workpaper MDL-14	Average Salaries - Consumer Advocates & Additional US Foundations Program Staff
Workpaper MDL-15	Productivity and Efficiency Savings
Workpaper MDL-16	Paperless Billing Adjustment
Workpaper MDL-18	Investment Tax Credit
Workpaper MDL-19-ELEC	Depreciation Expense - Electric
Workpaper MDL-20	Amortization of Loss on Reacquired Debt
Workpaper MDL-21-ELEC	Other Rate Base Items - Electric
Workpaper MDL-22-ELEC	Accumulated Deferred Income Tax - Electric
Workpaper MDL-23	Storm Fund Deficiency Recovery
Workpaper MDL-24	Property Tax
Workpaper MDL-26	Pension and OPEB Workpapers (located in Book 6 of 11)

Wiley 1-1-ELEC/GAS

Request:

Please provide the following data for each month of the years 2010, 2011, and 2012 (to date, continuing):

- a) General Residential Electric Service Customers
  - i) Number of Residential Accounts
  - ii) Total Billed (\$)
  - iii) Total Receipts (\$)
  - iv) Total Number of Protected Accounts
  - v) Number of Accounts Protected for serious illness, infant, elderly
  - vi) Number of Accounts Protected for financial hardship
  - vii) Number of Unpaid Accounts 60-90 Days after issuance of a bill
  - viii) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill
  - ix) Number of Unpaid Accounts 90+ Days after issuance of a bill
  - x) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill
  - xi) Total Number of Unpaid Accounts
  - xii) Total Dollar Value of Unpaid Accounts
  - xiii) Number of accounts referred to collection agencies
  - xiv) Number of new payments plans
  - xv) Number of new budget plans
  - xvi) Number of Accounts Sent Notice of Disconnection for non-payment
  - xvii) Number of Service Disconnections for non-payment
  - xviii) Number of Service Restorations
  - xix) Average duration of service disconnection for restored accounts
  - xx) Number of Accounts Classified as Bad Debt
  - xxi) Dollar Value of Accounts Classified as Bad Debt
  - xxii) Dollar Value of Recovered Bad Debt
  
- b) Electric Service Customers Receiving the Residential Low Income Discount Rate
  - i) Total Number of Residential Accounts
  - ii) Number of Residential Accounts by Zip Code
  - iii) Total Billed (\$)
  - iv) Total Receipts (\$)
  - v) Total Number of Protected Accounts
  - vi) Number of Accounts Protected for serious illness, infant, elderly
  - vii) Number of Accounts Protected for financial hardship
  - viii) Number of Unpaid Accounts 60-90 Days after issuance of a bill

Wiley 1-1-ELEC/GAS, page 2

- ix) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill
  - x) Number of Unpaid Accounts 90+ Days after issuance of a bill
  - xi) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill
  - xii) Total Number of Unpaid Accounts
  - xiii) Total Dollar Value of Unpaid Accounts
  - xiv) Number of accounts referred to collection agencies
  - xv) Number of new payments plans
  - xvi) Number of new budget plans
  - xvii) Number of Accounts Sent Notice of Disconnection for non-payment
  - xviii) Number of Service Disconnections for non-payment
  - xix) Number of Service Restorations
  - xx) Average duration of service disconnection for restored accounts
  - xxi) Number of Accounts Classified as Bad Debt
  - xxii) Dollar Value of Accounts Classified as Bad Debt
  - xxiii) Dollar Value of Recovered Bad Debt
- c) General Residential Natural Gas Service Customers
- i) Total Number of Residential Accounts
  - ii) Total Billed (\$)
  - iii) Total Receipts (\$)
  - iv) Total Number of Protected Accounts
  - v) Number of Accounts Protected for serious illness, infant, elderly
  - vi) Number of Accounts Protected for financial hardship
  - vii) Number of Unpaid Accounts 60-90 Days after issuance of a bill
  - viii) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill
  - ix) Number of Unpaid Accounts 90+ Days after issuance of a bill
  - x) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill
  - xi) Total Number of Unpaid Accounts
  - xii) Total Dollar Value of Unpaid Accounts
  - xiii) Number of accounts referred to collection agencies
  - xiv) Number of new payments plans
  - xv) Number of new budget plans
  - xvi) Number of Accounts Sent Notice of Disconnection for non-payment
  - xvii) Number of Service Disconnections for non-payment
  - xviii) Number of Service Restorations
  - xix) Average duration of service disconnection for restored accounts
  - xx) Number of Accounts Classified as Bad Debt
  - xxi) Dollar Value of Accounts Classified as Bad Debt
  - xxii) Dollar Value of Recovered Bad Debt

Wiley 1-1-ELEC/GAS, page 3

- d) Natural Gas Service Customers Receiving the Residential Low Income Discount Rate
- i) Total Number of Residential Accounts
  - ii) Number of Residential Accounts by Zip Code
  - iii) Total Billed (\$)
  - iv) Total Receipts (\$)
  - v) Total Number of Protected Accounts
  - vi) Number of Accounts Protected for serious illness, infant, elderly
  - vii) Number of Accounts Protected for financial hardship
  - viii) Number of Unpaid Accounts 60-90 Days after issuance of a bill
  - ix) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill
  - x) Number of Unpaid Accounts 90+ Days after issuance of a bill
  - xi) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill
  - xii) Total Number of Unpaid Accounts
  - xiii) Total Dollar Value of Unpaid Accounts
  - xiv) Number of accounts referred to collection agencies
  - xv) Number of new payments plans
  - xvi) Number of new budget plans
  - xvii) Number of Accounts Sent Notice of Disconnection for non-payment
  - xviii) Number of Service Disconnections for non-payment
  - xix) Number of Service Restorations
  - xx) Average duration of service disconnection for restored accounts
  - xxi) Number of Accounts Classified as Bad Debt
  - xxii) Dollar Value of Accounts Classified as Bad Debt
  - xxiii) Dollar Value of Recovered Bad Debt

Response:

The information requested is similar to the monthly reports National Grid provides to the Massachusetts Department of Public Utilities, which reports are prepared immediately following the close of each month. Because of the time-sensitive nature of the information requested, the Company is not able to provide this information historically. Therefore, the Company has provided totals for the current month only in Attachment Wiley 1-1-1-ELEC/GAS through Attachment Wiley 1-1-3-ELEC/GAS. The Rhode Island Docket No. 1725 for Narragansett Electric (see Attachment Wiley 1-1-4-ELEC/GAS) and Narragansett Gas (see Attachment Wiley 1-1-6-ELEC/GAS) and Termination/Reconnection reports for Narragansett Electric (see Attachment Wiley 1-1-5-ELEC/GAS) and Narragansett Gas (see Attachment Wiley 1-1-7-ELEC/GAS), dating back to 2010, have been provided for Rhode Island.

Wiley 1-1-ELEC/GAS, page 4

- a) General Residential Electric Service Customers – see Attachment Wiley 1-1-1-ELEC/GAS, column Ia.
- i) Number of Residential Accounts – see line i)
  - ii) Total Billed (\$) – see line ii)
  - iii) Total Receipts (\$) – see line iii)
  - iv) Total Number of Protected Accounts – see line iv)
  - v) Number of Accounts Protected for serious illness, infant, elderly – see line v)
  - vi) Number of Accounts Protected for financial hardship – see line vi)
  - vii) Number of Unpaid Accounts 60-90 Days after issuance of a bill – see line vii)
  - viii) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill – see line viii)
  - ix) Number of Unpaid Accounts 90+ Days after issuance of a bill – see line ix)
  - x) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill – see line x)
  - xi) Total Number of Unpaid Accounts – see line xi)
  - xii) Total Dollar Value of Unpaid Accounts – see line xii)
  - xiii) Number of accounts referred to collection agencies – see line xiii)
  - xiv) Number of new payments plans – see line xiv)
  - xv) Number of new budget plans – see line xv)
  - xvi) Number of Accounts Sent Notice of Disconnection for non-payment – see line xvi)
  - xvii) Number of Service Disconnections for non-payment – see line xvii)
  - xviii) Number of Service Restorations – see line xviii)
  - xix) Average duration of service disconnection for restored accounts – see line xix)
  - xx) Number of Accounts Classified as Bad Debt – see line xx)
  - xxi) Dollar Value of Accounts Classified as Bad Debt – see line xxi)
  - xxii) Dollar Value of Recovered Bad Debt – see line xxii)
- b) Electric Service Customers Receiving the Residential Low Income Discount Rate – see Attachment Wiley 1-1-1-ELEC/GAS, column Ib. for all parts except part ii).
- i) Total Number of Residential Accounts – see line i)
  - ii) Number of Residential Accounts by Zip Code – see Attachment Wiley 1-1-2-ELEC/GAS
  - iii) Total Billed (\$) – see line iii)
  - iv) Total Receipts (\$) – see line iv)
  - v) Total Number of Protected Accounts – see line v)
  - vi) Number of Accounts Protected for serious illness, infant, elderly – see line vi)
  - vii) Number of Accounts Protected for financial hardship – see line vii)
  - viii) Number of Unpaid Accounts 60-90 Days after issuance of a bill – see line viii)
  - ix) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill – see line ix)
  - x) Number of Unpaid Accounts 90+ Days after issuance of a bill – see line x)
  - xi) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill – see line xi)



Wiley 1-1-ELEC/GAS, page 5

- xii) Total Number of Unpaid Accounts – see line xii)
  - xiii) Total Dollar Value of Unpaid Accounts – see line xiii)
  - xiv) Number of accounts referred to collection agencies – see line xiv)
  - xv) Number of new payments plans – see line xv)
  - xvi) Number of new budget plans – see line xvi)
  - xvii) Number of Accounts Sent Notice of Disconnection for non-payment – see line xvii)
  - xviii) Number of Service Disconnections for non-payment – see line xviii)
  - xix) Number of Service Restorations – see line xix)
  - xx) Average duration of service disconnection for restored accounts – see line xx)
  - xxi) Number of Accounts Classified as Bad Debt – see line xxi)
  - xxii) Dollar Value of Accounts Classified as Bad Debt – see line xxii)
  - xxiii) Dollar Value of Recovered Bad Debt – see line xxiii)
- c) General Residential Natural Gas Service Customers – see Attachment Wiley 1-1-1-ELEC/GAS, column IIc.
- i) Total Number of Residential Accounts – see line i)
  - ii) Total Billed (\$) – see line ii)
  - iii) Total Receipts (\$) – see line iii)
  - iv) Total Number of Protected Accounts – see line iv)
  - v) Number of Accounts Protected for serious illness, infant, elderly – see line v)
  - vi) Number of Accounts Protected for financial hardship – see line vi)
  - vii) Number of Unpaid Accounts 60-90 Days after issuance of a bill – see line vii)
  - viii) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill – see line viii)
  - ix) Number of Unpaid Accounts 90+ Days after issuance of a bill – see line ix)
  - x) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill – see line x)
  - xi) Total Number of Unpaid Accounts – see line xi)
  - xii) Total Dollar Value of Unpaid Accounts – see line xii)
  - xiii) Number of accounts referred to collection agencies – see line xiii)
  - xiv) Number of new payments plans – see line xiv)
  - xv) Number of new budget plans – see line xv)
  - xvi) Number of Accounts Sent Notice of Disconnection for non-payment – see line xvi)
  - xvii) Number of Service Disconnections for non-payment – see line xvii)
  - xviii) Number of Service Restorations – see line xviii)
  - xix) Average duration of service disconnection for restored accounts – see line xix)
  - xx) Number of Accounts Classified as Bad Debt – see line xx)
  - xxi) Dollar Value of Accounts Classified as Bad Debt – see line xxi)
  - xxii) Dollar Value of Recovered Bad Debt – see line xxii)

Wiley 1-1-ELEC/GAS, page 6

- d) Natural Gas Service Customers Receiving the Residential Low Income Discount Rate – see Attachment Wiley 1-1-1-ELEC/GAS, column IId. for all parts except part ii).
  
- i) Total Number of Residential Accounts – see line i)
- ii) Number of Residential Accounts by Zip Code – see Attachment Wiley 1-1-3-ELEC/GAS
- iii) Total Billed (\$) – see line iii)
- iv) Total Receipts (\$) – see line iv)
- v) Total Number of Protected Accounts – see line v)
- vi) Number of Accounts Protected for serious illness, infant, elderly – see line vi)
- vii) Number of Accounts Protected for financial hardship – see line vii)
- viii) Number of Unpaid Accounts 60-90 Days after issuance of a bill – see line viii)
- ix) Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill – see line ix)
- x) Number of Unpaid Accounts 90+ Days after issuance of a bill – see line x)
- xi) Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill – see line xi)
- xii) Total Number of Unpaid Accounts – see line xii)
- xiii) Total Dollar Value of Unpaid Accounts – see line xiii)
- xiv) Number of accounts referred to collection agencies – see line xiv)
- xv) Number of new payments plans – see line xv)
- xvi) Number of new budget plans – see line xvi)
- xvii) Number of Accounts Sent Notice of Disconnection for non-payment – see line xvii)
- xviii) Number of Service Disconnections for non-payment – see line xviii)
- xix) Number of Service Restorations – see line xix)
- xx) Average duration of service disconnection for restored accounts – see line xx)
- xxi) Number of Accounts Classified as Bad Debt – see line xxi)
- xxii) Dollar Value of Accounts Classified as Bad Debt – see line xxii)
- xxiii) Dollar Value of Recovered Bad Debt – see line xxiii)

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4323  
Responses to Wiley Center's First Set of Data Requests  
Issued August 29, 2012

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Wiley 1-1-ELEC/GAS, page 7

Also, for historical data concerning several of the items requested in Wiley 1-1-ELEC/GAS, please refer to the following responses along with the corresponding attachments previously provided by the Company:

	Narragansett Electric	Narragansett Gas
Accounts	Division 5-1-ELEC	Division 6-1-GAS
Billing Information	Division 5-2-ELEC	Division 6-2-GAS Division 6-2(d)-GAS (Supp.)
Write Off and Recovery Dollars and Accounts	Division 5-3-ELEC	Division 6-3-GAS (Supp.)
Terminations and Restorations	Division 5-4-ELEC	Division 6-4-GAS
Disconnect Notices	Division 5-6-ELEC	Division 6-6-GAS
Deferred Payment Agreements	Division 5-14-ELEC	Division 6-14-GAS
Accounts Receivable Aging	Division 5-15-ELEC	Division 6-15-GAS

Report for month and year ending - August 2012		<b>Ia.</b>	<b>Ic.</b>
		<b>Narragansett Electric</b>	<b>Narragansett Gas</b>
<b>General Residential</b>			
a and c)			
i)	Number of Residential Accounts	427,715	229,668
ii)	Total Billed (\$)	\$51,007,980	\$7,914,996
iii)	Total Receipts	\$47,409,510	\$12,904,025
iv)	Total Number of Protected Accounts	58,502	28,521
v)	Number of Accounts Protected for serious illness, infant, elderly	12,327	8,922
vi)	Number of Accounts Protected for financial hardship	46,175	19,599
vii)	Number of Unpaid Accounts 60-90 Days after issuance of bill	14,600	7,823
viii)	Dollar value of Unpaid Accounts 60-90 Days after issuance of bill	\$3,470,445	\$1,588,322
ix)	Number of Unpaid Accounts 90+ Days after issuance of bill	16,970	16,176
x)	Dollar value of Unpaid Accounts 90+ Days after issuance of bill	\$6,995,028	\$8,451,125
xi)	Total Number of Unpaid Accounts	79,578	43,285
xii)	Dollar value of Unpaid Accounts	\$21,734,945	\$12,359,721
xiii)	Number of accounts referred to collection agencies	5,419	4,146
xiv)	Number of new payments plans, not including AF	4,016	1,534
xv)	Number of new budget plans, not including AF	3,786	1,820
xvi)	Number of Accounts Sent Notice of Disconnection for non-payment	42,092	20,924
xvii)	Number of Service Disconnections for non-payment	1,251	816
xviii)	Number of Service Restorations	979	436
xix)	Average duration of service disconnection for restored accounts	1	3
xx)	Number of accounts classified as bad debt	3,550	2,082
xxi)	Dollar Value of accounts classified as bad debt	\$2,250,471	\$1,197,070
xxii)	Dollar Value of recovered bad debt	\$750,069	N/A
<b>Low Income Discount Rate</b>			
b and d)		<b>Ib.</b>	<b>IId.</b>
i)	Number of Residential Accounts	43,268	20,376
ii)	Number of Residential Accounts by Zip Code	See Att. Wiley 1-1-2-ELEC/GAS	See Att. Wiley 1-1-3-ELEC/GAS
iii)	Total Billed (\$)	\$4,093,399	\$727,401
iv)	Total receipts	\$3,545,943	\$2,912,994
v)	Total Number of Protected Accounts	43,268	20,376
vi)	Number of Accounts Protected for serious illness, infant, elderly	5,002	3,281
vii)	Number of Accounts Protected for financial hardship	43,268	20,376
viii)	Number of Unpaid Accounts 60-90 Days after issuance of a bill	2,496	707
ix)	Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$577,075	\$173,138
x)	Number of Unpaid Accounts 90+ Days after issuance of a bill	11,928	8,245
xi)	Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$11,942,545	\$10,635,196
xii)	Total Number of Unpaid Accounts	19,885	9,739
xiii)	Total Dollar Value of Unpaid Accounts after issuance of a bill	\$13,501,018	\$10,917,167
xiv)	Number of accounts referred to collection agencies	103	101
xv)	Number of new payments plans, not including AF	772	311
xvi)	Number of new budget plans, not including AF	1,091	268
xvii)	Number of Accounts Sent Notice of Disconnection	8,342	4,094
xviii)	Number of Service Disconnections for non-payment	121	61
xix)	Number of Service Restorations for non-payment	121	61
xx)	Average duration of service disconnection for restored accounts	1	3
xxi)	Number of accounts classified as bad debt	340	180
xxii)	Dollar value of accounts classified as bad debt	367,446	175,013
xxiii)	Dollar value of recovered bad debt	164,712	N/A

Narragansett Electric					
Low Income Discount Rate					
Number of Residential Accounts by Zip Code					
At August 31, 2012					
METRIC	CD_LOB	AD_SERV	ZIP	CATEGORY	COUNT_KY_BA
ACTIVE RESIDENTIAL	E		02801	LI	2
ACTIVE RESIDENTIAL	E		02802	LI	26
ACTIVE RESIDENTIAL	E		02804	LI	115
ACTIVE RESIDENTIAL	E		02806	LI	311
ACTIVE RESIDENTIAL	E		02808	LI	122
ACTIVE RESIDENTIAL	E		02809	LI	807
ACTIVE RESIDENTIAL	E		02812	LI	48
ACTIVE RESIDENTIAL	E		02813	LI	241
ACTIVE RESIDENTIAL	E		02814	LI	276
ACTIVE RESIDENTIAL	E		02815	LI	8
ACTIVE RESIDENTIAL	E		02816	LI	1099
ACTIVE RESIDENTIAL	E		02817	LI	141
ACTIVE RESIDENTIAL	E		02818	LI	251
ACTIVE RESIDENTIAL	E		02822	LI	148
ACTIVE RESIDENTIAL	E		02823	LI	10
ACTIVE RESIDENTIAL	E		02824	LI	15
ACTIVE RESIDENTIAL	E		02825	LI	147
ACTIVE RESIDENTIAL	E		02826	LI	36
ACTIVE RESIDENTIAL	E		02827	LI	35
ACTIVE RESIDENTIAL	E		02828	LI	171
ACTIVE RESIDENTIAL	E		02829	LI	13
ACTIVE RESIDENTIAL	E		02830	LI	75
ACTIVE RESIDENTIAL	E		02831	LI	91
ACTIVE RESIDENTIAL	E		02832	LI	164
ACTIVE RESIDENTIAL	E		02833	LI	32
ACTIVE RESIDENTIAL	E		02835	LI	64
ACTIVE RESIDENTIAL	E		02836	LI	7
ACTIVE RESIDENTIAL	E		02837	LI	94
ACTIVE RESIDENTIAL	E		02838	LI	169
ACTIVE RESIDENTIAL	E		02839	LI	112
ACTIVE RESIDENTIAL	E		02840	LI	833
ACTIVE RESIDENTIAL	E		02841	LI	2
ACTIVE RESIDENTIAL	E		02842	LI	334
ACTIVE RESIDENTIAL	E		02852	LI	687
ACTIVE RESIDENTIAL	E		02857	LI	194
ACTIVE RESIDENTIAL	E		02858	LI	15
ACTIVE RESIDENTIAL	E		02859	LI	2
ACTIVE RESIDENTIAL	E		02860	LI	2820
ACTIVE RESIDENTIAL	E		02861	LI	1424
ACTIVE RESIDENTIAL	E		02863	LI	1161
ACTIVE RESIDENTIAL	E		02864	LI	869
ACTIVE RESIDENTIAL	E		02865	LI	380
ACTIVE RESIDENTIAL	E		02871	LI	397
ACTIVE RESIDENTIAL	E		02872	LI	7
ACTIVE RESIDENTIAL	E		02873	LI	9
ACTIVE RESIDENTIAL	E		02874	LI	78
ACTIVE RESIDENTIAL	E		02875	LI	14
ACTIVE RESIDENTIAL	E		02876	LI	64
ACTIVE RESIDENTIAL	E		02877	LI	4
ACTIVE RESIDENTIAL	E		02878	LI	820
ACTIVE RESIDENTIAL	E		02879	LI	552
ACTIVE RESIDENTIAL	E		02881	LI	26
ACTIVE RESIDENTIAL	E		02882	LI	325
ACTIVE RESIDENTIAL	E		02883	LI	8
ACTIVE RESIDENTIAL	E		02885	LI	620
ACTIVE RESIDENTIAL	E		02886	LI	894
ACTIVE RESIDENTIAL	E		02888	LI	658
ACTIVE RESIDENTIAL	E		02889	LI	1143
ACTIVE RESIDENTIAL	E		02891	LI	866
ACTIVE RESIDENTIAL	E		02892	LI	98
ACTIVE RESIDENTIAL	E		02893	LI	1332
ACTIVE RESIDENTIAL	E		02894	LI	39
ACTIVE RESIDENTIAL	E		02895	LI	2181
ACTIVE RESIDENTIAL	E		02896	LI	229
ACTIVE RESIDENTIAL	E		02898	LI	55
ACTIVE RESIDENTIAL	E		02903	LI	354
ACTIVE RESIDENTIAL	E		02904	LI	1569
ACTIVE RESIDENTIAL	E		02905	LI	1690
ACTIVE RESIDENTIAL	E		02906	LI	411
ACTIVE RESIDENTIAL	E		02907	LI	2344
ACTIVE RESIDENTIAL	E		02908	LI	2016
ACTIVE RESIDENTIAL	E		02909	LI	2844
ACTIVE RESIDENTIAL	E		02910	LI	1307
ACTIVE RESIDENTIAL	E		02911	LI	723
ACTIVE RESIDENTIAL	E		02914	LI	1259
ACTIVE RESIDENTIAL	E		02915	LI	782
ACTIVE RESIDENTIAL	E		02916	LI	289
ACTIVE RESIDENTIAL	E		02917	LI	315
ACTIVE RESIDENTIAL	E		02919	LI	1514
ACTIVE RESIDENTIAL	E		02920	LI	1724
ACTIVE RESIDENTIAL	E		02921	LI	157

<b>Narragansett Gas</b>				
<b>Low Income Discount Rate</b>				
<b>Number of Residential Accounts by Zip Code</b>				
<b>At August 31, 2012</b>				
METRIC	CD_LOB	AD_SERV_ZIP	CATEGORY	COUNT_KY_BA
ACTIVE RESIDENTIAL	G	02804	LI	2
ACTIVE RESIDENTIAL	G	02806	LI	136
ACTIVE RESIDENTIAL	G	02808	LI	39
ACTIVE RESIDENTIAL	G	02809	LI	269
ACTIVE RESIDENTIAL	G	02816	LI	153
ACTIVE RESIDENTIAL	G	02818	LI	56
ACTIVE RESIDENTIAL	G	02822	LI	4
ACTIVE RESIDENTIAL	G	02828	LI	31
ACTIVE RESIDENTIAL	G	02831	LI	2
ACTIVE RESIDENTIAL	G	02838	LI	79
ACTIVE RESIDENTIAL	G	02840	LI	249
ACTIVE RESIDENTIAL	G	02842	LI	69
ACTIVE RESIDENTIAL	G	02852	LI	193
ACTIVE RESIDENTIAL	G	02857	LI	1
ACTIVE RESIDENTIAL	G	02859	LI	1
ACTIVE RESIDENTIAL	G	02860	LI	2133
ACTIVE RESIDENTIAL	G	02861	LI	781
ACTIVE RESIDENTIAL	G	02863	LI	1005
ACTIVE RESIDENTIAL	G	02864	LI	400
ACTIVE RESIDENTIAL	G	02865	LI	193
ACTIVE RESIDENTIAL	G	02871	LI	33
ACTIVE RESIDENTIAL	G	02874	LI	3
ACTIVE RESIDENTIAL	G	02876	LI	1
ACTIVE RESIDENTIAL	G	02878	LI	73
ACTIVE RESIDENTIAL	G	02879	LI	48
ACTIVE RESIDENTIAL	G	02881	LI	3
ACTIVE RESIDENTIAL	G	02882	LI	65
ACTIVE RESIDENTIAL	G	02883	LI	3
ACTIVE RESIDENTIAL	G	02885	LI	263
ACTIVE RESIDENTIAL	G	02886	LI	330
ACTIVE RESIDENTIAL	G	02888	LI	231
ACTIVE RESIDENTIAL	G	02889	LI	591
ACTIVE RESIDENTIAL	G	02891	LI	240
ACTIVE RESIDENTIAL	G	02892	LI	1
ACTIVE RESIDENTIAL	G	02893	LI	268
ACTIVE RESIDENTIAL	G	02895	LI	1007
ACTIVE RESIDENTIAL	G	02896	LI	24
ACTIVE RESIDENTIAL	G	02903	LI	141
ACTIVE RESIDENTIAL	G	02904	LI	810
ACTIVE RESIDENTIAL	G	02905	LI	1091
ACTIVE RESIDENTIAL	G	02906	LI	226
ACTIVE RESIDENTIAL	G	02907	LI	1858
ACTIVE RESIDENTIAL	G	02908	LI	1383
ACTIVE RESIDENTIAL	G	02909	LI	2055
ACTIVE RESIDENTIAL	G	02910	LI	708
ACTIVE RESIDENTIAL	G	02911	LI	373
ACTIVE RESIDENTIAL	G	02914	LI	653
ACTIVE RESIDENTIAL	G	02915	LI	296
ACTIVE RESIDENTIAL	G	02916	LI	89
ACTIVE RESIDENTIAL	G	02917	LI	113
ACTIVE RESIDENTIAL	G	02919	LI	609
ACTIVE RESIDENTIAL	G	02920	LI	944
ACTIVE RESIDENTIAL	G	02921	LI	47

UTILITY NAME: **National Grid - RI Electric Report**  
REPORT DATE: **August 15, 2012**  
PERIOD ENDED: **July 31, 2012**

	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Total</u>
Total Physical Terminations	1,087	2,324	1,820	1,520									6,751
Protected Terminations	2	208	70	70									350
Non-Protected Terminations	1,085	2,116	1,750	1,450									6,401
Average Balance of Those Terminated	\$681	\$815	\$679	\$656									\$2,831
Terminations in Excess of \$1,000	156	381	258	221									1,016
Termination Notices Sent	31,065	41,137	39,047	38,225									149,474
Payment Plans Negotiated	7,596	8,915	7,119	6,991									30,621
Payment Plans Broken	5,532	5,542	5,641	6,923									23,638
Flexible Payment Plans	433	1,099	909	846									3,287
Actual A/R Write off *	\$1,012,321	\$1,134,430	\$1,368,362	\$1,416,559									4,931,672
Recoveries *	(\$317,491)	(\$393,127)	(\$318,344)	(\$307,013)									(\$1,335,975)
Net A/R Write off *	\$694,830	\$741,303	\$1,050,018	\$1,109,546	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3,595,697

\* Combined Residential & Commercial Data

As of	July 31, 2012	<b>44</b>	protected accounts terminated on or after April 15, 2012 have not been restored.
As of	July 31, 2012	<b>1,113</b>	non-protected accounts terminated on or after April 15, 2012 have not been restored.
As of	July 31, 2012	<b>N/A</b>	non-heating accounts terminated on or after April 15, 2012 have not been restored.

UTILITY NAME: **National Grid - RI Electric Report**  
REPORT DATE: **April 15, 2012**  
PERIOD ENDED: **March 31, 2012**

	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Total</u>
Total Physical Terminations	1,234	4,200	2,660	1,873	1,712	1,653	2,009	0	0	1	0	0	15,342
Protected Terminations	14	542	1,061	557	481	567	506	0	0	0	0	0	3,728
Non-Protected Terminations	1,220	3,658	1,599	1,316	1,231	1,086	1,503	0	0	1	0	0	11,614
Average Balance of Those Terminated	\$1,004	\$729	\$873	\$788	\$742	\$798	\$656	\$0	\$0	\$291	\$0	\$0	\$5,881
Terminations in Excess of \$1,000	369	775	681	372	320	347	285	0	0	0	0	0	3,149
Termination Notices Sent	30,267	41,992	34,747	31,791	40,281	43,771	37,924	25,767	30,641	26,614	27,003	24,523	395,321
Payment Plans Negotiated	5,529	7,478	7,245	5,834	6,759	7,933	8,242	5,868	6,040	6,192	5,672	6,729	79,521
Payment Plans Broken	4,317	5,468	5,190	5,368	7,407	6,503	6,305	6,885	7,255	7,217	5,126	5,229	72,270
Flexible Payment Plans	539	882	722	583	618	705	1,028	1,225	752	294	201	320	7,869
Actual A/R Write off *	\$985,755	\$939,002	\$1,034,094	\$1,577,301	\$1,955,070	\$1,723,465	\$1,438,028	\$1,184,253	\$1,490,399	\$1,400,374	\$1,128,103	\$783,764	15,639,608
Recoveries *	(\$573,650)	(\$280,126)	(\$405,984)	(\$324,135)	(\$288,763)	(\$312,757)	(\$324,967)	(\$418,550)	(\$426,029)	(\$433,234)	(\$509,726)	(\$533,893)	(\$4,831,815)
Net A/R Write off *	\$412,105	\$658,876	\$628,110	\$1,253,166	\$1,666,307	\$1,410,707	\$1,113,060	\$765,702	\$1,064,371	\$967,140	\$618,377	\$249,871	10,807,793

\* Combined Residential & Commercial Data

As of March 31, 2012	<b>153</b>	protected accounts terminated on or after April 15, 2011 have not been restored.
As of March 31, 2012	<b>677</b>	non-protected accounts terminated on or after April 15, 2011 have not been restored.
As of March 31, 2012	<b>N/A</b>	non-heating accounts terminated on or after April 15, 2011 have not been restored.



UTILITY NAME: **National Grid - RI Electric Report**  
REPORT DATE: **April 15, 2011**  
PERIOD ENDED: **March 31, 2011**

	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Mar-11</u>	<u>Total</u>
Total Physical Terminations	1,853	4,716	4,322	2,296	2,687	3,401	2,761	0	0	0	0	0	22,036
Protected Terminations	52	1,892	991	426	368	569	511	0	0	0	0	0	4,809
Non-Protected Terminations	1,801	2,824	3,331	1,870	2,319	2,832	2,250	0	0	0	0	0	17,227
Average Balance of Those Terminated	\$596	\$758	\$513	\$441	\$407	\$529	\$553	\$0	\$0	\$0	\$0	\$0	\$3,798
Terminations in Excess of \$1,000	245	876	478	217	201	386	325	0	0	0	0	0	2,728
Termination Notices Sent	36,934	32,396	33,466	32,977	36,963	39,212	38,493	25,304	32,157	35,295	33,056	38,101	414,354
Payment Plans Negotiated	5,698	6,365	5,459	4,852	5,478	7,364	7,175	5,086	4,843	4,903	4,091	5,602	66,916
Payment Plans Broken	3,730	3,930	6,812	5,051	6,514	5,702	4,698	6,879	6,940	6,276	4,311	5,094	65,937
Flexible Payment Plans	844	1,117	966	869	915	923	1,635	1,718	1,499	572	451	481	11,990
Actual A/R Write off *	\$1,036,065	\$881,820	\$1,112,861	\$1,399,050	\$2,058,228	\$1,606,859	\$1,150,870	\$1,305,182	\$1,159,041	\$1,299,831	\$807,587	\$930,516	14,747,912
Recoveries *	(\$303,816)	(\$387,333)	(\$257,587)	(\$256,000)	(\$296,096)	(\$226,469)	(\$309,356)	(\$418,179)	(\$375,807)	(\$339,853)	(\$415,793)	(\$491,368)	(\$4,077,658)
Net A/R Write off *	\$732,249	\$494,487	\$855,275	\$1,143,050	\$1,762,132	\$1,380,391	\$841,514	\$887,003	\$783,235	\$959,977	\$391,794	\$439,148	10,670,254

\* Combined Residential & Commercial Data

As of March 31, 2011	<b>163</b>	protected accounts terminated on or after April 15, 2010 have not been restored.
As of March 31, 2011	<b>740</b>	non-protected accounts terminated on or after April 15, 2010 have not been restored.
As of March 31, 2011	<b>N/A</b>	non-heating accounts terminated on or after April 15, 2010 have not been restored.

UTILITY NAME: **National Grid - RI Electric Report**  
REPORT DATE: **April 15, 2010**  
PERIOD ENDED: **March 31, 2010**

	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Total</u>
Total Physical Terminations										0	0	0	0
Protected Terminations										0	0	0	0
Non-Protected Terminations										0	0	0	0
Average Balance of Those Terminated										\$0	\$0	\$0	\$0
Terminations in Excess of \$1,000										0	0	0	0
Termination Notices Sent										29,745	29,698	31,188	90,631
Payment Plans Negotiated										3,827	3,724	4,836	12,387
Payment Plans Broken										4,484	3,397	4,523	12,404
Flexible Payment Plans										853	773	806	2,432
Actual A/R Write off *										\$1,297,725	\$990,989	\$847,163	3,135,877
Recoveries *										(\$329,193)	(\$394,086)	(\$432,058)	(\$1,155,337)
Net A/R Write off *										\$968,531	\$596,903	\$415,105	1,980,540

\* Combined Residential & Commercial Data

As of March 31, 2010	<b>133</b>	protected accounts terminated on or after April 15, 2009 have not been restored.
As of March 31, 2010	<b>839</b>	non-protected accounts terminated on or after April 15, 2009 have not been restored.
As of March 31, 2010	<b>N/A</b>	non-heating accounts terminated on or after April 15, 2009 have not been restored.

**RI PUC**  
**National Grid - Narragansett Electric**

<b>2012</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
<b>Residential Terminations</b>												
<b>Capital Residential Terminations</b>	0	0	0	845	1,740	1,327	1,173					
Protected Accounts	0	0	0	2	163	62	55					
Non Protected Accounts	0	0	0	843	1,577	1,265	1,118					
<b>Coastal Residential Terminations</b>	1	0	0	242	584	493	347					
Protected Accounts	0	0	0	0	45	8	15					
Non Protected Accounts	1	0	0	242	539	485	332					
<b>Total Residential Terminations</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1,087</b>	<b>2,324</b>	<b>1,820</b>	<b>1,520</b>					
<b>Residential Reconnections</b>												
<b>Capital Residential Reconnections</b>	0	0	0	496	1,208	771	823					
Protected Accounts	0	0	0	1	120	53	46					
Non Protected Accounts	0	0	0	495	1,088	718	777					
<b>Coastal Residential Reconnections</b>	1	0	0	156	433	332	264					
Protected Accounts	0	0	0	0	34	5	10					
Non Protected Accounts	1	0	0	156	399	327	254					
<b>Total Residential Reconnections</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>652</b>	<b>1,641</b>	<b>1,103</b>	<b>1,087</b>					

**RI PUC**  
**National Grid - Narragansett Electric**

<b>2011</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
<b>Residential Terminations</b>												
<b>Capital Residential Terminations</b>	0	0	0	991	3,333	1,948	1,417	1,298	1,277	1,497	0	0
Protected Accounts	0	0	0	12	437	837	464	371	473	426	0	0
Non Protected Accounts	0	0	0	979	2,896	1,111	953	927	804	1,071	0	0
<b>Coastal Residential Terminations</b>	0	0	0	243	867	712	456	414	376	512	0	0
Protected Accounts	0	0	0	2	105	224	93	110	94	80	0	0
Non Protected Accounts	0	0	0	241	762	488	363	304	282	432	0	0
<b>Total Residential Terminations</b>	0	0	0	1,234	4,200	2,660	1,873	1,712	1,653	2,009	0	0
<b>Residential Reconnections</b>												
<b>Capital Residential Reconnections</b>	0	0	0	732	2,159	1,406	1,058	880	1,024	1,048	0	0
Protected Accounts	0	0	0	11	344	605	337	251	373	317	0	0
Non Protected Accounts	0	0	0	721	1,815	801	721	629	651	731	0	0
<b>Coastal Residential Reconnections</b>	0	0	0	187	566	518	368	302	318	377	0	0
Protected Accounts	0	0	0	2	75	157	77	84	79	58	0	0
Non Protected Accounts	0	0	0	185	491	361	291	218	239	319	0	0
<b>Total Residential Reconnections</b>	0	0	0	919	2,725	1,924	1,426	1,182	1,342	1,425	0	0

**RI PUC  
National Grid - Narragansett Electric**

<b>2010</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
<b>Residential Terminations</b>												
<b>Capital Residential Terminations</b>	0	0	0	1,649	4,108	3,205	1,747	2,116	2,755	2,270	0	0
Protected Accounts	0	0	0	46	1,651	766	359	308	452	423	0	0
Non Protected Accounts	0	0	0	1,603	2,457	2,439	1,388	1,808	2,303	1,847	0	0
<b>Coastal Residential Terminations</b>	0	0	0	204	608	1,117	549	571	646	491	0	0
Protected Accounts	0	0	0	6	241	225	67	60	117	88	0	0
Non Protected Accounts	0	0	0	198	367	892	482	511	529	403	0	0
<b>Total Residential Terminations</b>	0	0	0	1,853	4,716	4,322	2,296	2,687	3,401	2,761	0	0
<b>Residential Reconnections</b>												
<b>Capital Residential Reconnections</b>	0	0	0	1,239	3,028	2,475	1,388	1,577	2,193	1,841	0	0
Protected Accounts	0	0	0	45	1,288	620	279	234	353	344	0	0
Non Protected Accounts	0	0	0	1,194	1,740	1,855	1,109	1,343	1,840	1,497	0	0
<b>Coastal Residential Reconnections</b>	0	0	0	153	465	843	455	440	520	410	0	0
Protected Accounts	0	0	0	6	172	172	55	50	83	70	0	0
Non Protected Accounts	0	0	0	147	293	671	400	390	437	340	0	0
<b>Total Residential Reconnections</b>	0	0	0	1,392	3,493	3,318	1,843	2,017	2,713	2,251	0	0



2011	<u>Apr-11</u>	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Total</u>
Total Physical Terminations	1,220	1,794	1,958	1,150	1,242	874	1,155	88	199	43	0	89	9,812
Protected Terminations	3	510	733	574	639	301	364	3	9	2	0	0	3,138
Non-Protected Terminations	1,217	1,284	1,225	576	603	573	791	85	190	41	0	89	6,674
Average Balance of Those Terminated	\$1,285	\$1,523	\$1,740	\$1,608	\$1,455	\$1,171	\$1,129	\$973	\$1,068	\$652	\$0	\$1,217	
Terminations in Excess of \$1,000	560	1,008	1,172	647	595	282	362	30	48	17	0	43	4,764
Termination Notices Sent	65,878	56,760	42,015	36,695	32,941	28,281	26,272	9,130	10,086	9,733	20,113	15,797	353,701
Payment Plans Negotiated	3,753	3,236	1,870	1,463	926	839	789	468	459	654	3,842	4,788	23,087
Payment Plans Broken	817	1,122	1,968	1,679	1,310	1,202	825	802	793	304	287	1,758	12,867
Flexible Pymt plans	0	0	0	0	0	0	0	0	0	0	0	415	415
			As of March 31, 2012	909	protected accounts terminated on or after May 1, 2011 have not been restored								
			As of March 31, 2012	1,263	non-protected accounts terminated on or after April 16, 2011 have not been restored								
Actual A/R Write Offs	\$ 628,664	\$ 1,076,892	\$ 1,896,033	\$ 2,287,993	\$ 2,259,713	\$ 2,783,764	\$ 1,833,847	\$ 423,134	\$ 704,184	\$ (172,702)	\$ (457,353)	\$ 2,935,881	\$ 16,200,050
Recovery of A/R	\$ 340,709	\$ 369,552	\$ 290,649	\$ 214,191	\$ 239,248	\$ 265,319	\$ 408,887	\$ 388,420	\$ 226,560	\$ 323,795	\$ -	\$ 1,063,725	\$ 4,131,055
Net Write Offs	\$ 287,956	\$ 707,340	\$ 1,605,384	\$ 2,073,802	\$ 2,020,465	\$ 2,518,445	\$ 1,424,960	\$ 34,714	\$ 477,625	\$ (496,498)	\$ (457,353)	\$ 1,872,156	\$ 12,068,995

2010	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Total	
Total Physical Terminations	1,211	1,919	2,073	1,620	1,792	1,573	1,151	75	32	6	153	588	12,193	
Protected Terminations	19	19	851	253	241	119	145	1	0	0	0	1	1,649	
Non-Protected Terminations	1,192	1,900	1,222	1,367	1,551	1,454	1,006	74	32	6	153	587	10,544	
Average Balance of Those Terminated	\$1,488	\$1,842	\$2,030	\$1,236	\$1,142	\$1,018	\$983	\$1,405	\$879	\$1,358	\$1,389	\$1,326		
Terminations in Excess of \$1,000	644	1,429	1,624	616	596	360	281	53	7	0	46	304	5,960	
Termination Notices Sent	67,159	54,857	38,990	37,191	30,749	28,321	27,494	9,965	11,333	16,067	25,538	28,079	375,743	
Payment Plans Negotiated	3,626	2,804	1,801	1,356	1,035	946	902	587	473	619	820	1,733	16,702	
Payment Plans Broken	721	1,018	1,728	1,814	1,260	1,255	938	721	944	626	428	645	12,098	
Flexible Pymt plans	0	0	0	0	0	0	0	0	0	0	0	0	0	
			As of March 31, 2011	631	protected accounts terminated on or after May 1, 2010 have not been restored									
			As of March 31, 2011	1,909	non-protected accounts terminated on or after April 16, 2010 have not been restored									
Actual A/R Write Offs	\$ (12,390)	\$ 1,386,077	\$ 3,242,755	\$ 1,051,364	\$ 3,913,710	\$ 2,648,821	\$ 2,137,237	\$ 18,637	\$ 679,107	\$ 109,706	\$ 852,388	\$ 345,250	\$ 16,372,662	
Recovery of A/R	\$ 335,033	\$ 209,024	\$ 243,696	\$ 269,603	\$ 287,044	\$ 491,760	\$ 644,850	\$ 381,131	\$ 309,892	\$ 166,527	\$ 231,622	\$ 361,722	\$ 3,931,904	
Net Write Offs	\$ (347,422)	\$ 1,177,053	\$ 2,999,059	\$ 781,761	\$ 3,626,666	\$ 2,157,060	\$ 1,492,387	\$ (362,494)	\$ 369,214	\$ (56,821)	\$ 620,766	\$ (16,473)	\$ 12,440,757	



2009	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Total</u>
Total Physical Terminations										133	220	493	846
Protected Terminations										2	0	9	11
Non-Protected Terminations										131	220	484	835
Average Balance of Those Terminated										\$1,246	\$946	\$1,448	
Terminations in Excess of \$1,000										53	100	225	378
Termination Notices Sent										18,649	28,707	30,679	78,035
Payment Plans Negotiated										595	693	1,731	3,019
Payment Plans Broken										832	620	550	2,002
Flexible Pymt plans										0	0	0	0
		As of	April 1, 2010	526	protected accounts terminated on or after May 1, 2009 have not been restored								
		As of	April 1, 2010	2,122	non-protected accounts terminated on or after April 16, 2009 have not been restored								
Actual A/R Write Offs										\$ 1,332,632	\$ 1,160,546	\$ 1,172,375	\$ 3,665,553
Recovery of A/R										\$ 222,972	\$ 250,356	\$ 394,779	\$ 868,107
Net Write Offs										\$ 1,109,659	\$ 910,191	\$ 777,596	\$ 2,797,446







Wiley 1-2-ELEC/GAS

Request:

With respect to operation of the Henry Shelton Act Arrearage Management Program, please provide separately for electric service customers and natural gas service customers the following data for each month since the inception of the program:

- a) Number of accounts
- b) Total billed to program participants
- c) Average down payment
- d) Number of new enrollees
- e) Number of customers exited the program, other than successful completion
- f) Number of customers successfully completing the program

Response:

The information requested for the Arrears Forgiveness Program under the Henry Shelton Act is similar to the monthly reports National Grid provides to the Massachusetts Department of Public Utilities for its Arrearage Management Program, which reports are prepared immediately following the close of each month. Because of the time-sensitive nature of the information requested, the Company is not able to provide this information historically. Therefore, the Company has provided totals for the current month only in Attachment Wiley 1-2-ELEC/GAS.

Report for month and year ending - August 2012

	Narragansett Electric	Narragansett Gas
<b>Arrears Forgiveness Program</b>		
a) Number of accounts	2559	2101
b) Total billed to program participants, includes both arrears payment and current bill	\$4,275,813	\$3,696,419
c) Average down payment	\$138	\$101
d) Number of newly enrolled customers	535	461
e) Number of customers exited the program, other than successful completion	\$68	\$54
f) Number of customers successfully completing the program	0	5

Note: Arrears Forgiveness Program section includes accounts that have active Arrears Forgiveness Payment Agreement at the time of data pull.

Wiley 1-3-ELEC/GAS

Request:

For each state in the United States in which National Grid delivers retail electricity or natural gas service to residential customers, please provide the most recent complete report to the state's Utility Regulatory Commission that delineates customer service information related to disconnections for nonpayment, re-connections of service after disconnection for nonpayment, and customer arrearages.

Response:

Please see the Company's response to Wiley 1-1-ELEC/GAS for the Rhode Island Docket No. 1725 and Termination/Reconnection reports for both Narragansett Electric and Narragansett Gas. In addition, please see the following attachments:

- Attachment Wiley 1-3-1-ELEC/GAS is the July 2012 Massachusetts Electric Monthly DPU Report.
- Attachment Wiley 1-3-2-ELEC/GAS is the July 2012 Nantucket Electric Monthly DPU Report.
- Attachment Wiley 1-3-3-ELEC/GAS is the July 2012 Massachusetts Gas Monthly DPU Report.
- Attachment Wiley 1-3-4-ELEC/GAS is the July 2012 Niagara Mohawk Monthly PSC Collections Report for National Grid's Upstate New York business.
- Attachment Wiley 1-3-5-ELEC/GAS is the July 2012 KeySpan Energy New York Gas Monthly PSC Collections Report for National Grid's New York City Gas business.
- Attachment Wiley 1-3-6-ELEC/GAS is the July 2012 KeySpan Energy Long Island Monthly PSC Collections Report for National Grid's Long Island Gas business.

National Grid no longer provides electric or gas distribution service in New Hampshire following the sale of Granite State Electric Company and EnergyNorth Natural Gas, Inc. on July 3, 2012.

Company Name: National Grid / Massachusetts Electric Company

Report for month and year ending

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
<b>General Residential</b>							
Number of Residential Accounts, includes discount rate and AMP accounts	1,117,876	1,128,821	1,131,857	1,105,150	1,121,713	1,133,873	1,128,225
Total Billed	\$108,987,995	\$99,711,516	\$98,694,012	\$83,301,458	\$76,310,068	\$81,225,220	\$101,084,037
Total Receipts	\$53,184,507	\$61,719,873	\$58,381,543	\$54,551,094	\$53,509,530	\$46,612,515	\$55,615,989
Total Number of Protected Accounts	167,143	167,695	170,463	172,275	172,210	173,195	173,626
Number of Accounts Protected for serious illness, infant, elderly	23,618	22,798	22,818	22,464	22,334	23,788	24,693
Number of Accounts Protected for financial hardship	143,525	144,897	147,645	149,811	149,876	149,407	148,933
Number of Unpaid Accounts 60-90 Days after issuance of a bill	41,580	44,417	43,257	43,799	49,367	40,632	39,756
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$9,215,082	\$11,544,539	\$12,357,325	\$12,578,400	\$12,389,463	\$10,171,462	\$8,735,729
Number of Unpaid Accounts 90+ Days after issuance of a bill	110,853	106,146	103,818	104,713	108,609	104,471	102,036
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$72,597,862	\$73,012,490	\$74,005,041	\$76,284,227	\$79,543,410	\$80,012,435	\$79,149,677
Total Number of Unpaid Accounts	874,162	843,319	866,972	858,964	829,708	843,818	779,386
Total Dollar Value of Unpaid Accounts	\$180,680,283	\$176,626,726	\$178,175,641	\$170,426,465	\$158,598,459	\$165,097,848	\$175,058,768
Number of warrants issued for non-payment	0	0	0	35	50	79	50
Number of warrants issued for refusal of access	0	0	0	0	0	0	0
Number of cases referred to collection agencies	4,149	4,194	3,733	3,785	5,410	4,938	4,878
Number of new payments plans, not including AMP	13,770	12,549	15,074	13,701	15,474	18,591	16,004
Number of new budget plans, not including AMP	4,421	3,935	4,199	3,852	3,878	4,364	4,047
Number of Accounts Sent Notice of Disconnection for non-payment	72,205	68,049	70,518	62,851	89,322	74,880	79,915
Number of Service Disconnections for non-payment	0	0	999	2,563	4,199	3,363	3,472
Amount refunded or credited as a result of Consumer Division informal hearing or adjudicatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Number of Service Restorations	0	0	802	1,781	2,985	2,520	2,510
Average duration of service disconnection for restored accounts	0	0	1	1	1	1	1
Number of Accounts Classified as Bad Debt	6,007	4,102	4,172	3,262	4,031	3,828	4,910
Dollar Value of Accounts Classified as Bad Debt	\$3,142,782	\$1,704,478	\$1,778,298	\$1,427,007	\$1,961,957	\$2,057,140	\$3,052,714
Dollar Value of Recovered Bad Debt	\$482,835	\$651,687	\$795,034	\$632,333	\$658,525	\$509,844	\$575,016
<b>Low Income Discount Rate</b>							
Number of Accounts	136,842	140,144	142,803	140,968	145,344	147,080	145,797
Total receipts	\$14,694,770	\$17,273,273	\$17,628,199	\$8,225,704	\$8,140,608	\$8,990,732	\$8,255,864
Total receipts paid by LIHEAP	\$443,653	\$304,452	\$827,282	\$961,170	\$550,342	\$1,135,567	\$964,477
Total number of customers receiving LIHEAP	2,977	1,662	4,126	5,165	3,610	8,405	8,461



Company Name: National Grid / Massachusetts Electric Company							
Report for month and year ending	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
Total billed	\$9,530,871	\$9,112,657	\$9,203,070	\$7,719,792	\$6,843,526	\$6,814,328	\$8,087,001
Number of Unpaid Accounts 60-90 Days after issuance of a bill	9,349	9,107	9,694	9,500	9,881	8,326	8,757
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$1,774,992	\$1,863,065	\$2,083,031	\$1,852,288	\$1,687,193	\$1,232,017	\$1,347,034
Number of Unpaid Accounts 90+ Days after issuance of a bill	37,950	37,293	38,028	39,646	39,531	31,226	35,285
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$42,918,095	\$43,903,443	\$45,665,923	\$47,004,867	\$46,963,327	\$43,870,006	\$44,024,217
Total Number of Unpaid Accounts	62,181	61,053	61,437	64,746	64,475	59,513	60,335
Total Dollar Value of Unpaid Accounts after issuance of a bill	\$46,712,167	\$47,818,757	\$49,563,339	\$50,714,065	\$50,098,909	\$47,983,830	\$47,116,102
Number of Accounts Sent Notice of Disconnection	954	746	1,206	1,178	27,304	15,478	17,359
Number of Service Disconnections for non-payment	0	0	0	2	152	1,018	671
Number of Service Restorations for non-payment	0	0	0	2	152	1,021	671
Number of Accounts Classified as Bad Debt	1,171	737	762	575	726	666	790
Dollar Value of Accounts Classified as Bad Debt	\$1,012,461	\$575,369	\$571,429	\$463,888	\$600,967	\$494,246	\$776,703
Amount of any Bad Debt Recovered	\$87,515	\$147,646	\$187,812	\$145,352	\$139,523	\$90,666	\$126,155
<b>Arrearage Management Program</b>							
Number of Accounts (total enrollees in the program)	5,579	5,342	5,304	5,166	5,279	5,559	5,448
Total receipts paid by enrollees	\$462,352	\$501,279	\$474,888	\$436,837	\$425,869	\$440,515	\$442,478
Total receipts paid by LIHEAP	\$20,633	\$12,660	\$38,563	\$42,410	\$23,182	\$52,936	\$35,880
Total down payments received to enroll in AMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average amount of down payment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total billed to program participants, includes both arrears payment and current bill	\$6,788,165	\$6,452,601	\$6,356,567	\$5,949,674	\$6,353,858	\$7,612,218	\$6,828,227
Number of newly enrolled customers	332	308	413	453	713	934	579
Number of customers exited the program, other than successful completion	942	622	493	545	533	578	645
Reason for exiting the program	Default or Cancellation	Default or Cancellation	Default or Cancellation	Default or Cancellation	Default or Cancellation	Default or Cancellation	Default or Cancellation
Number of customers successfully completing the program	43	54	73	170	195	241	168
Number of Unpaid Accounts 60+ Days after issuance of a bill	5,343	4,730	4,386	4,270	4,440	4,173	4,698
Dollar Value of Unpaid Accounts	\$6,933,694	\$6,049,411	\$5,677,932	\$5,421,764	\$5,879,119	\$5,836,656	\$6,600,670
Number of program participants receiving LIHEAP	134	201	252	281	343	410	423
Number of Accounts Sent Notice of Disconnection	8	3	9	11	410	175	142

Company Name: National Grid / Nantucket Electric Company

Report for month and year ending

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
<b>General Residential</b>							
Number of Residential Accounts, includes discount rate and AMP accounts	11,280	11,260	11,282	11,306	11,316	11,356	11,340
Total Billed	\$1,092,224	\$1,096,550	\$1,023,737	\$925,553	\$901,475	\$1,071,718	\$1,552,748
Total Receipts	\$487,756	\$542,953	\$500,029	\$484,924	\$476,596	\$469,715	\$649,600
Total Number of Protected Accounts	301	301	305	304	304	299	292
Number of Accounts Protected for serious illness, infant, elderly	91	88	91	93	93	90	86
Number of Accounts Protected for financial hardship	210	213	214	211	211	209	206
Number of Unpaid Accounts 60-90 Days after issuance of a bill	211	241	222	228	268	209	173
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$37,534	\$44,271	\$45,702	\$45,857	\$47,519	\$36,860	\$26,336
Number of Unpaid Accounts 90+ Days after issuance of a bill	281	293	275	263	265	257	217
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$144,872	\$148,290	\$146,806	\$148,109	\$156,068	\$152,767	\$147,133
Total Number of Unpaid Accounts	6,430	6,441	6,512	6,408	5,940	6,854	6,311
Total Dollar Value of Unpaid Accounts	\$890,414	\$896,397	\$860,578	\$789,725	\$697,860	\$850,877	\$1,111,287
Number of warrants issued for non-payment	0	0	0	0	0	0	0
Number of warrants issued for refusal of access	0	0	0	0	0	0	0
Number of cases referred to collection agencies	14	23	17	11	28	18	16
Number of new payments plans, not including AMP	32	32	49	22	29	38	32
Number of new budget plans, not including AMP	10	8	8	8	4	5	8
Number of Accounts Sent Notice of Disconnection for non-payment	407	372	342	337	338	347	333
Number of Service Disconnections for non-payment	0	0	24	25	26	32	13
Amount refunded or credited as a result of Consumer Division informal hearing or adjudicatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Number of Service Restorations	0	0	20	15	18	21	12
Average duration of service disconnection for restored accounts	0	0	2	1	1	1	1
Number of Accounts Classified as Bad Debt	22	19	18	15	18	12	24
Dollar Value of Accounts Classified as Bad Debt	\$7,538	\$3,607	\$5,132	\$2,869	\$4,554	\$3,896	\$11,580
Dollar Value of Recovered Bad Debt	\$1,186	\$1,181	\$2,281	\$1,026	\$1,169	\$293	\$1,286
<b>Low Income Discount Rate</b>							
Number of Accounts	210	207	208	210	207	206	206
Total receipts	\$21,427	\$39,565	\$40,294	\$16,463	\$15,464	\$23,286	\$13,182
Total receipts paid by LIHEAP	\$288	\$2,880	\$0	\$3,742	\$2,350	\$4,812	\$0
Total number of customers receiving LIHEAP	2	38	0	35	6	35	0

Company Name: National Grid / Nantucket Electric Company							
Report for month and year ending							
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
Total billed	\$21,427	\$19,993	\$20,151	\$17,116	\$14,546	\$13,002	\$15,582
Number of Unpaid Accounts 60-90 Days after issuance of a bill	15	18	11	16	13	7	7
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$4,277	\$4,980	\$3,948	\$5,752	\$4,462	\$1,513	\$1,848
Number of Unpaid Accounts 90+ Days after issuance of a bill	40	44	43	39	38	25	33
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$59,413	\$62,805	\$65,486	\$63,549	\$63,847	\$52,951	\$56,684
Total Number of Unpaid Accounts	82	84	75	74	71	64	58
Total Dollar Value of Unpaid Accounts after issuance of a bill	\$69,060	\$73,671	\$74,829	\$72,895	\$71,642	\$62,516	\$61,588
Number of Accounts Sent Notice of Disconnection	0	0	0	0	27	14	15
Number of Service Disconnections for non-payment	0	0	0	0	0	3	0
Number of Service Restorations for non-payment	0	0	0	0	0	3	0
Number of Accounts Classified as Bad Debt	2	1	0	0	0	0	1
Dollar Value of Accounts Classified as Bad Debt	\$1,244	\$643	\$0	\$0	\$0	\$0	\$388
Amount of any Bad Debt Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Arrearage Management Program</b>							
Number of Accounts (total enrollees in the program)	0	0	0	0	0	0	0
Total receipts paid by enrollees	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total receipts paid by LIHEAP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total down payments received to enroll in AMP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average amount of down payment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total billed to program participants, includes both arrears payment and current bill	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Number of newly enrolled customers	0	0	0	0	0	0	0
Number of customers exited the program, other than successful completion	0	0	0	0	0	0	0
Reason for exiting the program	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Number of customers successfully completing the program	0	0	0	0	0	0	0
Number of Unpaid Accounts 60+ Days after issuance of a bill	0	0	0	0	0	0	0
Dollar Value of Unpaid Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Number of program participants receiving LIHEAP	0	0	0	0	0	0	0
Number of Accounts Sent Notice of Disconnection	0	0	0	0	0	0	0

National Grid / Keyspan Energy Delivery - Total Massachusetts  
Monthly Report - 2012

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
<b>General Residential</b>							
Number of Residential Accounts, includes discount rate and AMP accounts	802,559	790,055	827,584	775,149	813,260	839,125	751,693
Total Billed	\$131,374,653	\$129,585,153	\$113,094,586	\$73,457,397	\$45,283,800	\$24,994,492	\$19,020,330
Total Receipts	\$89,654,061	\$101,826,572	\$98,170,730	\$80,267,817	\$62,698,384	\$44,010,654	\$36,130,165
Total Number of Protected Accounts	27,571	30,373	29,283	17,985	15,406	15,441	15,263
Number of Accounts Protected for serious illness, infant, elderly	11,557	10,989	10,764	10,591	10,591	11,338	11,255
Number of Accounts Protected for financial hardship	16,014	19,384	18,519	7,394	4,815	4,103	4,008
Number of Unpaid Accounts 60-90 Days after issuance of a bill	25,138	27,637	27,338	35,062	32,352	24,605	23,901
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$6,942,156	\$10,121,144	\$12,065,633	\$15,518,055	\$13,332,716	\$8,511,382	\$5,615,582
Number of Unpaid Accounts 90+ Days after issuance of a bill	73,835	70,499	69,236	68,876	76,467	80,001	80,872
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$44,956,128	\$45,553,067	\$46,857,118	\$48,028,017	\$52,148,099	\$53,337,093	\$52,659,250
Total Number of Unpaid Accounts	472,912	467,638	480,227	460,889	443,260	457,194	421,847
Total Dollar Value of Unpaid Accounts	\$144,688,031	\$150,014,100	\$146,033,583	\$126,618,292	\$106,390,948	\$92,332,835	\$80,098,546
* Number of warrants issued for non-payment	195	113	413	379	485	837	751
Number of warrants issued for refusal of access	See above	See above	See above	See above	See above	See above	See above
Number of cases referred to collection agencies	2,870	3,594	2,772	3,361	4,562	4,144	4,223
Number of new payments plans, not including AMP	2,740	3,022	6,199	9,010	7,810	8,097	7,381
Number of new budget plans, not including AMP	3,062	2,825	2,659	2,116	1,864	1,789	1,643
Number of Accounts Sent Notice of Disconnection for non-payment	5,999	6,199	24,031	43,779	48,738	47,856	52,111
Number of Service Disconnections for non-payment	1,107	938	1,717	2,458	2,977	3,666	3,454
Amount refunded or credited as a result of Consumer Division informal hearing or adjudicatory	0	0	0	0	0	0	0
Number of Service Restorations	320	311	626	1,111	1,363	1,847	1,566
Average duration of service disconnection for restored accounts	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Number of Accounts Classified as Bad Debt	4,800	3,750	3,683	3,647	3,148	3,805	4,215
Dollar Value of Accounts Classified as Bad Debt	\$2,922,229	\$1,532,286	\$1,387,668	\$1,623,904	\$1,557,540	\$2,425,974	\$3,254,772
Dollar Value of Recovered Bad Debt	\$553,478	\$573,622	\$508,701	\$447,791	\$428,354	\$335,918	\$332,925

National Grid / Keyspan Energy Delivery - Total Massachusetts  
Monthly Report - 2012

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
<b>Low Income Discount Rate</b>							
Number of Accounts	55,382	60,724	68,460	91,009	73,842	73,105	61,559
Total receipts	\$4,027,353	\$5,476,823	\$5,931,632	\$6,931,971	\$4,392,189	\$3,278,386	\$2,183,263
Total receipts paid by LIHEAP	\$2,008,578	\$2,920,241	\$3,294,362	\$4,673,870	\$2,065,658	\$1,135,180	\$317,430
Total number of customers receiving LIHEAP	11,900	15,885	20,345	22,391	14,193	4,803	1,468
Total billed	\$10,053,457	\$11,192,924	\$13,089,441	\$9,779,768	\$5,133,832	\$3,734,915	\$1,901,629
Number of Unpaid Accounts 60-90 Days after issuance of a bill	1,845	2,666	2,527	4,229	4,711	4,145	4,598
Dollar Value of Unpaid Accounts 60-90 Days after issuance of a bill	\$973,813	\$1,640,326	\$1,699,010	\$3,060,237.80	\$2,877,141.38	\$2,265,665.31	\$1,919,450.55
Number of Unpaid Accounts 90+ Days after issuance of a bill	15,045	15,129	15,637	15,277	16,462	17,602	18,987
Dollar Value of Unpaid Accounts 90+ Days after issuance of a bill	\$16,120,517	\$16,542,702	\$17,221,992	\$18,011,726.85	\$19,710,964.15	\$19,683,664.83	\$19,777,615.56
Total Number of Unpaid Accounts	37,275	39,824	42,824	43,881	41,825	41,743	41,094
Total Dollar Value of Unpaid Accounts after issuance of a bill	\$24,455,958	\$27,482,305	\$29,949,171	\$29,811,996	\$29,994,234	\$27,321,791	\$25,212,172
Number of Accounts Sent Notice of Disconnection	227	250	488	2,357	9,645	11,521	11,515
Number of Service Disconnections for non-payment	18	14	22	39	375	809	834
Number of Service Restorations for non-payment	30	19	27	61	197	496	383
Number of Accounts Classified as Bad Debt	797	314	357	360	325	424	436
Dollar Value of Accounts Classified as Bad Debt	\$768,405	\$235,253	\$252,500	\$287,193	\$311,184	\$371,874	\$453,662
Amount of any Bad Debt Recovered	\$19,831	\$37,389	\$34,329	\$19,247	\$19,253	\$19,850	\$13,415

National Grid / Keyspan Energy Delivery - Total Massachusetts  
Monthly Report - 2012

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
<b>Arrearage Management Program</b>							
Number of Accounts (total enrollees in the program)	1,781	1,664	1,647	1,633	1,638	1,676	1,639
Total receipts paid by enrollees	\$134,410	\$132,315	\$134,404	\$118,155	\$124,272	\$117,434	\$120,960
Total receipts paid by LIHEAP	\$22,782	\$40,674	\$38,518	\$54,946	\$34,536	\$24,008	\$9,226
Total down payments received to enroll in AMP	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Average amount of down payment	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total billed to program participants, includes both arrears payment and current bill	\$255,112	\$190,005	\$205,177	\$151,251	\$192,831	\$165,618	\$182,120
Number of newly enrolled customers	113	134	189	171	266	225	201
Number of customers exited the program, other than successful completion	228	209	142	141	165	106	174
Reason for exiting the program	Default of agreement	Default of agreement	Default of agreement	Default of agreement	Default of agreement	Default of agreement	Default of agreement
Number of customers successfully completing the program	45	42	64	44	96	81	64
Number of Unpaid Accounts 60+ Days after issuance of a bill	356	214	169	145	122	127	79
Dollar Value of Unpaid Accounts	\$55,380	\$42,592	\$37,812	\$22,821	\$15,344	\$19,619	\$7,490
Number of program participants receiving LIHEAP	767	778	827	884	877	931	923
Number of Accounts Sent Notice of Disconnection	0	0	0	0	0	0	0

**MONTHLY COLLECTIONS REPORT**

Niagara Mohawk Power Corp

**RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	211,159	\$215,491,028
2. Final Termination Notices This Month	101,019	\$61,692,037
3a. Unresolved Arrears (FTN Expired)	47,910	\$78,956,357
3b. Accounts Eligible For Field Action	20,399	\$30,703,311
4a. Terminations For Non-Payment - All	5,484	\$8,216,620
4b. Terminations For Non-Pmt - Heat Related	2,015	\$3,903,445
4c. Terminations For Non-Pmt - Service Limiter		
4d. Term. Other Than Non-Pmt. or Cust. Request		
5. Reconnections for Non-Pmt.		
5a. Reconnects Due To HEAP or DSS	4	\$14,954
5b. Reconnects Due To Deferred Payment Agrmt.	1,383	\$1,647,956
6a. Active DPA's At The Beginning Of This Month	84,407	\$82,849,256
6b. Deferred Payment Agreements Made	11,819	\$7,488,533
6c. Deferred Payment Agreements Reinstated	16,548	\$16,196,817
6d. Deferred Payment Agreements Defaulted	17,051	\$16,312,397
6e. Deferred Payment Agreements Satisfied	5,007	\$400,118
6f. Active DPA's At The End Of This Month	80,114	\$82,218,718
6g. Percent Of DPA's In Arrears > 60 Days	37.94%	38.15%
7a. Uncollectables This Month	5,781	\$3,706,223
7b. Percent Of UCB's with Less Than 1 Year Service	44.68%	
7c. Resid. UCB Accounts with One or More DPA	2,248	\$2,152,858
8. Residential Sales	1,470,459	\$169,337,659
9a. Residential Bankruptcies	176	\$264,920
9b. Percent Of Bankruptcies Compared To All UCB's	3.04%	7.15%
10a. Final Bills Issued This Month	32,303	\$8,619,950
10b. Final Bills With Arrears This Month	9,256	\$7,336,072
10c. Final Bills With One or More DPA (last 12 months)	6,372	\$3,296,799
11. Deposits Received This Month	113	\$23,428

**MONTHLY COLLECTIONS REPORT**

Niagara Mohawk Power Corp

**NON-RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	18,830	\$15,635,547
2. Final Termination Notices This Month	10,383	\$4,461,831
3a. Unresolved Arrears (FTN Expired)	5,371	\$7,419,607
3b. Accounts Eligible For Field Action	2,709	\$2,971,941
4a. Terminations For Non-Payment - All	196	\$283,432
4b. Term. Other Than Non-Pmt. or Cust. Request		
5a. Reconnects Of Non-Payment Customers	99	\$130,586
5b. Reconnects Due To Deferred Payment Agrmt.	3	\$5,851
6a. Active DPA's At The Beginning Of This Month	346	\$1,142,738
6b. Deferred Payment Agreements Made	113	\$131,369
6c. Deferred Payment Agreements Reinstated	44	\$120,557
6d. Deferred Payment Agreements Defaulted	173	\$358,501
6e. Deferred Payment Agreements Satisfied	62	\$16,953
6f. Active DPA's At The End Of This Month	277	\$976,941
6g. Percent Of DPA's In Arrears > 60 Days	1.47%	6.25%
7a. Uncollectables This Month	224	\$357,653
7b. Percent Of UCB's with Less Than 1 Year Service	33.04%	
7c. Non-Resid. UCB Accounts with One or More DPA		
8. Non-Residential Sales	193,965	\$112,099,426
9a. Non-Residential Deposits Received This Month	2,103	\$672,202
9b. New Non-Residential Accounts	1,155	
9c. Percent Of New Non-Resid. Accts. W/Deposits	41.90%	
9d. Percent Of Non-Resid. Accts. W/Deposits	57.59%	43.26%
10a. Non-Residential Bankruptcies This Month	22	\$83,384
10b. Percent Of Non-Resid. Bankruptcies Compared To All Non-Residential UCB Accounts	9.82%	23.31%

**MONTHLY COLLECTIONS REPORT**

KEDNY

**RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	150,233	\$56,688,502
2. Final Termination Notices This Month	69,280	\$40,518,374
3a. Unresolved Arrears (FTN Expired)	15,516	\$5,919,164
3b. Accounts Eligible For Field Action	12,521	\$6,861,646
4a. Terminations For Non-Payment - All	3,554	\$2,600,688
4b. Terminations For Non-Pmt - Heat Related	2,902	\$1,268,440
4c. Terminations For Non-Pmt - Service Limiter	NA	NA
4d. Term. Other Than Non-Pmt. or Cust. Request	NA	NA
5. Reconnections for Non-Pmt.	2,609	\$677,350
5a. Reconnects Due To HEAP or DSS	37	\$14,087
5b. Reconnects Due To Deferred Payment Agrmt.	NA	NA
6a. Active DPA's At The Beginning Of This Month	26,023	\$21,237,839
6b. Deferred Payment Agreements Made	4,520	\$3,011,622
6c. Deferred Payment Agreements Reinstated	812	\$1,031,794
6d. Deferred Payment Agreements Defaulted	4,219	\$3,282,116
6e. Deferred Payment Agreements Satisfied	920	\$507,491
6f. Active DPA's At The End Of This Month	25,281	\$20,708,786
6g. Percent Of DPA's In Arrears > 60 Days	16.83%	36.53%
7a. Uncollectables This Month	4,907	\$1,761,978
7b. Percent Of UCB's with Less Than 1 Year Service	36.74%	
7c. Resid. UCB Accounts with One or More DPA	633	\$344,957
8. Residential Sales	933,887	\$27,481,422
9a. Residential Bankruptcies	8	\$7,108
9b. Percent Of Bankruptcies Compared To All UCB's	0.16%	0.40%
10a. Final Bills Issued This Month	10,257	\$2,741,653
10b. Final Bills With Arrears This Month	5,837	\$2,225,601
10c. Final Bills With One or More DPA (last 12 months)	992	\$677,388
11. Deposits Received This Month	153	\$52,155

**MONTHLY COLLECTIONS REPORT**

KEDNY

**NON-RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	9,411	\$10,981,190
2. Final Termination Notices This Month	5,366	\$9,293,286
3a. Unresolved Arrears (FTN Expired)	1,602	\$1,780,292
3b. Accounts Eligible For Field Action	397	\$316,232
4a. Terminations For Non-Payment - All	721	\$138,067
4b. Term. Other Than Non-Pmt. or Cust. Request		
5a. Reconnects Of Non-Payment Customers	90	\$121,408
5b. Reconnects Due To Deferred Payment Agrmt.		
6a. Active DPA's At The Beginning Of This Month	1,199	\$1,556,659
6b. Deferred Payment Agreements Made	233	\$428,069
6c. Deferred Payment Agreements Reinstated	34	\$80,741
6d. Deferred Payment Agreements Defaulted	255	\$540,286
6e. Deferred Payment Agreements Satisfied	59	\$110,628
6f. Active DPA's At The End Of This Month	1,103	\$1,278,296
6g. Percent Of DPA's In Arrears > 60 Days	11.72%	11.64%
7a. Uncollectables This Month	454	\$878,092
7b. Percent Of UCB's with Less Than 1 Year Service	44.71%	
7c. Non-Resid. UCB Accounts with One or More DPA	33	\$45,775
8. Non-Residential Sales	34,540	\$28,624,698
9a. Non-Residential Deposits Received This Month	869	\$295,543
9b. New Non-Residential Accounts		
9c. Percent Of New Non-Resid. Accts. W/Deposits		
9d. Percent Of Non-Resid. Accts. W/Deposits		
10a. Non-Residential Bankruptcies This Month	2	\$5,641
10b. Percent Of Non-Resid. Bankruptcies Compared To All Non-Residential UCB Accounts	0.44%	0.64%

**NOTE: 3b. Accounts Eligible for Field Action is a snapshot in time at the end of the month.**

**NOTE: 8. Sales - Monthly billing started July 2008 (Prior to that, the # of bills & majority of customers were bi-monthly).**

**NOTE: 10. Final bills include customer requests for termination, closing of accounts due to new party application and the closing of accounts due to terminations for non-payment.**

**NOTE: 11. Deposits are allocated at 85% Non-Res and 15% Res.**



**MONTHLY COLLECTIONS REPORT**

KEDLI

**RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	63,671	\$ 28,146,713
2. Final Termination Notices This Month	2,107	\$ 1,134,766
3a. Unresolved Arrears (FTN Expired)	11,251	\$ 5,812,296
3b. Accounts Eligible For Field Action	15,367	\$ 7,195,509
<b>4a. Terminations For Non-Payment - All</b>	508	\$ 820,593
4b. Terminations For Non-Pmt - Heat Related	-	\$ -
4c. Terminations For Non-Pmt - Service Limiter	-	\$ -
4d. Term. Other Than Non-Pmt. or Cust. Request	-	\$ -
5. Reconnections for Non-Pmt.	290	\$ 853,916
5a. Reconnects Due To HEAP or DSS	33	\$ 53,613
5b. Reconnects Due To Deferred Payment Agrmt.	96	\$ 142,052
6a. Active DPA's At The Beginning Of This Month	20,492	\$ 17,359,967
6b. Deferred Payment Agreements Made	3,416	\$ 2,316,027
6c. Deferred Payment Agreements Reinstated	-	\$ -
6d. Deferred Payment Agreements Defaulted	2,637	\$ 1,223,905
6e. Deferred Payment Agreements Satisfied	1,358	\$ -
<b>6f. Active DPA's At The End Of This Month</b>	19,913	\$ 16,382,602
6g. Percent Of DPA's In Arrears > 60 Days	31%	58%
<b>7a. Uncollectables This Month</b>	760	\$ 669,190
7b. Percent Of UCB's with Less Than 1 Year Service	33%	\$ -
7c. Resid. UCB Accounts with One or More DPA	-	\$ -
<b>8. Residential Sales</b>	513,458	\$ 22,494,463
9a. Residential Bankruptcies	16	\$ 26,647
9b. Percent Of Bankruptcies Compared To All UCB's	2.1%	4%
10a. Final Bills Issued This Month	2,745	\$ 696,013
10b. Final Bills With Arrears This Month	302	\$ 779,495
10c. Final Bills With One or More DPA (last 12 months)	142	\$ 159,764
11. Deposits Received This Month	-	\$ -

**MONTHLY COLLECTIONS REPORT**

KEDLI

**NON-RESIDENTIAL SERVICE**

MONTH OF: Jul-12

ITEM DESCRIPTION	TOTALS	
	Customer	Dollars
1. Arrears Greater Than Sixty Days	6,974	\$ 4,431,269
2. Final Termination Notices This Month	4,024	\$ 2,747,551
3a. Unresolved Arrears (FTN Expired)	2,885	\$ 2,359,651
3b. Accounts Eligible For Field Action	3,710	\$ 3,321,887
<b>4a. Terminations For Non-Payment - All</b>	167	\$ 256,905
4b. Term. Other Than Non-Pmt. or Cust. Request	-	\$ -
5a. Reconnects Of Non-Payment Customers	35	\$ 45,744
5b. Reconnects Due To Deferred Payment Agrmt.	-	\$ -
6a. Active DPA's At The Beginning Of This Month	-	\$ -
6b. Deferred Payment Agreements Made	-	\$ -
6c. Deferred Payment Agreements Reinstated	-	\$ -
6d. Deferred Payment Agreements Defaulted	-	\$ -
6e. Deferred Payment Agreements Satisfied	-	\$ -
<b>6f. Active DPA's At The End Of This Month</b>	-	\$ -
6g. Percent Of DPA's In Arrears > 60 Days	-	\$ -
<b>7a. Uncollectables This Month</b>	123	\$ 279,831
7b. Percent Of UCB's with Less Than 1 Year Service	14%	\$ -
7c. Non-Resid. UCB Accounts with One or More DPA	-	\$ -
<b>8. Non-Residential Sales</b>	60,160	\$ 13,259,868
9a. Non-Residential Deposits Received This Month	n/a	n/a
9b. New Non-Residential Accounts	229	\$ -
9c. Percent Of New Non-Resid. Accts. W/Deposits	14.0%	\$ -
9d. Percent Of Non-Resid. Accts. W/Deposits	6%	
10a. Non-Residential Bankruptcies This Month	7	\$ 9,094
10b. Percent Of Non-Resid. Bankruptcies Compared To All Non-Residential UCB Accounts	6%	3%