

August 9, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 4338 - Tariff Advice Filing to Amend R.I.P.U.C. No. 2081, Long-Term Contracting for Renewable Energy Recovery Provision
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Attached are one original and ten (10) copies of National Grid's¹ responses to the Division's First Set of Data Requests in the above-captioned proceeding.

Please be advised that the Company is seeking protective treatment of a confidential Excel version of an attachment identified as Attachment DIV 1-4 as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(5)(i)(B).

The Company is submitting a Motion for Protective Treatment along with a copy of the confidential version of Excel Attachment DIV 1-4 on CD-ROM. The Company will provide the confidential version of this attachment to the Division upon the execution of a nondisclosure agreement in this proceeding.

Thank you for your attention to this matter. If you have any questions regarding this filing, please feel free to contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4338 Service List
Steve Scialabba
Leo Wold

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

National Grid

Tariff Advice Filing to Amend R.I.P.U.C. No. 2081,

Long-Term Contracting for Renewable Energy Provision

Docket No. 4338

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY,
D/B/A NATIONAL GRID
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

Now comes The Narragansett Electric Company, d/b/a National Grid (“Company”) and hereby requests that the Rhode Island Public Utilities Commission (“Commission”) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(5)(i)(B).

I. BACKGROUND

On August 9, 2012, the Company filed with the Commission its responses to Division of Public Utilities and Carriers’ (“Division”) Data Requests Set 1. The Company’s response to DIV 1-4 contains a confidential attachment, identified as Attachment DIV 1-4, which includes the calculations used to estimate the spot market prices that are included in the Standard Offer Service Base Prices as a proxy for the market value of the energy and capacity to be used in the calculation of the LTCRER Factor, as set forth in the testimony of Ms. Margaret M. Janzen. The Company seeks confidential treatment for this pricing information since this information is competitively

sensitive, proprietary information that the Company wishes to keep confidential. For the reasons stated below, the Company requests that this information be protected from public disclosure.

II. LEGAL STANDARD

Rule 1.2(g) of the Commission's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(5). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. § 38-2-2(5)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d

at 47. If the answer to the first question is affirmative, then the question becomes whether the information is “of a kind that would customarily not be released to the public by the person from whom it was obtained.” Id.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

The pricing information contained in confidential Attachment DIV 1-4 includes the winning bids from the Company’s Standard Offer procurement RFPs. This information contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets as well as National Grid’s ability to negotiate competitive terms with its wholesale electric suppliers. Release of this type of information would also be commercially harmful to the Company and to its customers since potential bidders could use this information in such a way that would impede the Company’s ability to obtain the best possible bid for its customers.

V. CONCLUSION

In light of the foregoing, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY**

By its attorney,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson", written over a horizontal line.

Jennifer Brooks Hutchinson (RI #6176)
280 Melrose Street
Providence, RI 02907
(401) 784-7288

Dated: August 9, 2012

Division 1-1

Request:

Please provide the following information in an Excel spreadsheet for each long-term contract that NGRID has executed to date for which it will seek cost recovery through the filing made in this docket. Include in this response the six DG contracts referenced on page 6 of Ms. Janzen's testimony.

- a) The name of the seller
- b) Location of the project
- c) Generation type / technology
- d) Date contract was signed
- e) Date contract was approved by the Commission
- f) Expected MW capacity
- g) Expected annual capacity factor
- h) Expected annual MWH generation
- i) Expected in-service date
- j) Price terms (\$/yr, \$/KW-yr, \$/MWH, etc.)

Response:

Please see the Excel spreadsheet of Attachment Div 1-1, which is being provided on CD-ROM.

Prepared by or under the supervision of: Margaret M. Janzen

Division 1-2

Request:

Regarding Ms. Janzen's testimony on page 7 at 20-22, please provide an estimate of all costs, other than PPA payments and contract remuneration, which NGRID will seek to recover. Provide the year incurred and amounts to be recovered starting 1/1/2013, including interest, if any separately itemized.

Response:

Ms. Janzen's testimony on page 7 at 20-22 refers to certain administrative costs related to the Town of New Shoreham and Town of Johnstown projects. In R.I.P.U.C. Docket No. 4308, the Commission approved the Company's Long-Term Contracting for Renewable Energy Recovery Provision which allows for the recovery of all costs incurred in the negotiation, administration, enforcement, and implementation of the Town of New Shoreham and Town of Johnstown projects and related agreements, and costs associated with the design of an undersea transmission cable interconnecting Block Island (Town of New Shoreham) to the mainland that are not otherwise recovered through the Transmission Service Cost Adjustment Provision. Also in Docket No. 4308, the Commission approved the recovery of \$581,777 in administrative costs incurred during 2009, 2010 and 2011, which were primarily related to outside legal expenses incurred in the negotiation of the Rhode Island LFG Genco, LLC and Deepwater Wind Block Island, LLC power purchase agreements ("PPAs"). The Company implemented a factor of \$0.00007 per kWh, applicable to all customers, on April 1, 2012 designed to recover the approved administrative costs of \$581,777 over a twelve month period. At this time, the Company does not expect to incur significant additional expenses related to the negotiation, administration, enforcement, and implementation of the PPAs for these two projects.

With regard to the transmission engineering expenses associated with the design of the undersea cable, for which the Company has deferred recovery, as indicated in Docket No. 4308, once the cable has been placed in service, the Company intends to make a filing with the Federal Energy Regulatory Commission ("FERC") to put into effect transmission rates to recover all of the costs associated with the cable and related facilities, as well as the annual operation and maintenance costs from customers. The preliminary design and engineering costs that the Company has incurred will likely be capitalized and included in the determination of the annual revenue requirement. Therefore, the Company continues to defer recovery of these costs until such time as the Company has received approval from FERC to begin billing the costs of the Deepwater transmission cable through transmission service rates.

Prepared by or under the supervision of: Jeanne A. Lloyd

Division 1-3

Request:

Please provide a timeline of dates for activities between 8/1/2012 through 6/1/2014 associated with (a) 2013 standard offer procurement and resulting price changes and (b) the 2013 LTCRER.

Response:

Timeline of Activities

Date	Activity	Description	Price Change
August 2012	SOS RFP	Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%)	Industrial Rates for the period Oct, Nov and Dec 2012
November 2012	SOS RFP	Procurement: Residential (15%), Commercial (30%), and Industrial (100%). Estimate of spot market for Residential (10%) and Commercial (10%)	Residential and Commercial rates for the period Jan 2013 through June 2013; Industrial rates for the period Jan, Feb and Mar 2013
November 15, 2012	LTCRER Factor Filing	Filing to set LTCRER: Includes estimates for 1) energy market value based upon Commercial spot market price estimate included in the November 2012 SOS RFP and rate change filing and 2) REC market value based upon the New REC price included in the Feb 2012 annual RES charge filing	LTCRER Factor for the period Jan 1, 2013 through June 30, 2013
February 2013	SOS RFP	Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%)	Industrial Rates for the period Apr, May and Jun 2013
February 2013	Annual RES charge filing	Filing to set RES charge based upon estimated REC prices for the obligation year plus annual reconciliation filing	RES charge and reconciliation adjustment factor for the period April 1, 2013 through March 31, 2014

The Narragansett Electric Company
d/b/a National Grid
Docket No. 4338
Tariff Advice Filing to Amend R.I.P.U.C. No. 2081,
Long-Term Contracting for Renewable Energy Provision
Responses to Division Data Request (Set 1)
Issued July 26, 2012

February 2013	SOS annual reconciliation	Annual filing to reconcile revenue billed through SOS charges to actual expense incurred during the reconciliation period	SOS Adjustment Factor for the period April 1, 2013 through March 31, 2014
May 2013	SOS RFP	Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%). Estimate of spot market for Residential (10%) and Commercial (10%)	Residential and Commercial rates for the period July 2013 through December 2013; Industrial rates for the period Jul, Aug and Sep 2013
May 15, 2013	LTCRER Factor Filing	Filing to set LTCRER : Includes estimates for 1) energy market value based upon Commercial spot market price estimate included in the May 2013 SOS RFP and rate change filing and 2) REC market value based upon the New REC price included in the Feb 2013 annual RES charge filing	LTCRER Factor for the period July 1, 2013 through December 31, 2013
August 2013	SOS RFP	Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%)	Industrial Rates for the period Oct, Nov and Dec 2013
November 2013	SOS RFP	Procurement of SOS load: Residential (15%), Commercial (30%), and Industrial (100%). Estimate of spot market for Residential (10%) and Commercial (10%)	Residential and Commercial rates for the period January 2014 through June 2014; Industrial rates for the period Jan, Feb and Mar 2014
November 15, 2013	LTCRER Factor Filing	Filing to set LTCRER : Includes estimates for 1) energy market value based upon Commercial spot market price estimate included in the November 2013 SOS RFP and rate change filing and 2) REC market value based upon the New REC price included in the Feb 2013 annual RES charge filing; also includes first annual reconciliation of LTCRER	LTCRER Factor and reconciliation adjustment for the period January 1, 2014 through June 30, 2014

The Narragansett Electric Company
d/b/a National Grid
Docket No. 4338
Tariff Advice Filing to Amend R.I.P.U.C. No. 2081,
Long-Term Contracting for Renewable Energy Provision
Responses to Division Data Request (Set 1)
Issued July 26, 2012

February 2014	SOS RFP	Factor covering the period October 2012 through June 2013	
		Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%)	Industrial Rates for the period Apr, May and Jun 2014
February 2014	Annual RES charge filing	Filing to set RES charge based upon estimated REC prices for the obligation year plus annual reconciliation filing	RES charge and reconciliation adjustment factor for the period April 1, 2014 through March 31, 2015
February 2014	SOS annual reconciliation	Annual filing to reconcile revenue billed through SOS charges to actual expense incurred during the reconciliation period	SOS Adjustment Factor for the period April 1, 2014 through March 31, 2015
May 2014	SOS RFP	Procurement of SOS load: Residential (20%), Commercial (30%), and Industrial (100%). Estimate of spot market for Residential (10%) and Commercial (10%)	Residential and Commercial rates for the period July 2014 through December 2014; Industrial rates for the period Jul, Aug and Sep 2014
May 15, 2014	LTCRER Factor Filing	Filing to set LTCRER : Includes estimates for 1) energy market value based upon Commercial spot market price estimate included in the May 2014 SOS RFP and rate change filing and 2) REC market value based upon the New REC price included in the Feb 2014 annual RES charge filing	LTCRER Factor for the period July 1, 2014 through December 31, 2014

Prepared by or under the supervision of: Jeanne A. Lloyd and Margaret M. Janzen

Division 1-4

Request:

Regarding the Janzen testimony on page 8 at 20-22, please describe the methodology to be used to estimate the spot market price. Provide the most recent computation of these prices, including all workpapers and supporting documentation. Provide any spreadsheets with all inputs and formulae intact.

Response:

National Grid calculated the wholesale spot market prices for the period July 2012 through December 2012 by utilizing the New York Mercantile Exchange (“NYMEX”) On-Peak and Off-Peak ISO New England Internal Hub futures contract prices as a proxy for spot market power costs, the Forward Capacity Market as a proxy for capacity costs, and an estimate of ancillary services costs. The wholesale rates for spot market purchases were then blended with the wholesale winning bids for the Residential and Commercial Groups. These blended wholesale rates were increased by the applicable loss factors for each customer group to calculate the Standard Offer Service Base Prices. The Standard Offer Service Administrative Cost Factor and the Standard Offer Adjustment Factor are added to the Base Prices to calculate each customer group’s retail rates.

National Grid utilized this same methodology in the calculation of retail rates for the periods starting January 2010, October 2010, April 2011, and January 2012.

Confidential Attachment Div 1-4, which is being provided on CD-ROM, includes the calculations to estimate the 10% spot market purchases and the inclusion of the estimates in the Standard Offer Service Base Prices.

Prepared by or under the supervision of: Jeanne A. Lloyd and Margaret M. Janzen

Division 1-5

Request:

Please describe how NGRID will determine actual spot market prices to be used for reconciliation of the estimate with actual costs.

Response:

National Grid will utilize the actual net payments received from ISO-NE for the energy delivered into the ISO-NE spot market in the reconciliation of estimated to actual costs. The ISO-NE invoices the Company twice a week with charges and credits relating to transmission, the spot market purchases for the residential and commercial customers, and these renewable transactions. The Company will be invoiced for energy, various ancillary services, and capacity for both renewable transactions and the spot market purchases. However, the invoices include enough detail to separate spot market transactions from the renewable transactions, and also to determine the separate credits/charges for each renewable resource. The Company will sum all the renewable resources' charges and credits for each billing period, and will record these actual net payments in the reconciliation.

Prepared by or under the supervision of: Jeanne A. Lloyd and Margaret M. Janzen

Division 1-6

Request:

NGRID proposes to use the RECs purchased from long-term renewable contracts to satisfy Renewable Energy Standards for Standard Offer power supply.

- a) How will NGRID estimate the value of such RECs for the purpose of forecasting the LTCRER? Please describe in as much detail as possible.
- b) How will NGRID determine the actual value of such RECs for the purpose of reconciling the LTCRER? Please describe in as much detail as possible.
- c) Will NGRID charge standard offer customers the same amount that is credited against the cost of long-term renewable contracts?
- d) Describe how NGRID will deal with RECs from long-term renewable contracts that are more or less than needed for standard offer RES.

Response:

- a) The Company will estimate the value of the New RECs purchased from long-term renewable contracts in the same manner it estimates the value of the New REC component of the annual RES charge, filed every February. The Company will obtain available market information to determine the value for the forecasted period, which would be the next six months for the LTCRER. The value of the RECs will be estimated using data sources such as competitive solicitations, broker information, and any other available market information. While the RES charge is set annually, the LTCRER is proposed to be set semi-annually when SOS rates are set in January and July.
- b) The Company will determine the actual value of these RECs for the purpose of reconciling the LTCRER by using available current market information, such as recent RES solicitation results, broker information, or published REC indices. On a quarterly basis, the Company will obtain market prices for a period of ten business days before the opening of the NEPOOL Generator Information System trading period and ten business days thereafter. The Company will then average those market prices to calculate a market REC value. This value will be used to reconcile the LTCRER. Any difference between this REC market value and the estimate used to forecast the LTCRER will flow through the reconciliation mechanism.
- c) Yes, the Company will charge standard offer customers the same amount that is credited to delivery customers, which offsets the cost of long-term renewable contracts.

Division 1-6, page 2

- d) In the event that the long-term renewable contracts do not provide sufficient RECs necessary to comply with the RES obligations, the Company has the ability to solicit RECs through stand-alone RES solicitations or through SOS competitive solicitations. The flexibility of the stand-alone RES solicitation makes it an ideal method because it can be issued at any time and for the exact REC quantities, which are two advantages that are not present in the quarterly SOS solicitations.

In the event that the long-term renewable contracts provide RECs in excess of the amounts necessary to comply with the RES obligations, the Company has the ability to either “bank” up to 30% of the RES obligation or sell the RECs through stand-alone RES requests for bids or by engaging a third party to broker the sale. Once the excess RECs from long-term renewable contracts exceed the RES obligation as well as the allowable banking limit, the Company must sell these RECs otherwise the RECs will expire worthless.

Prepared by or under the supervision of: Margaret M. Janzen

Division 1-7

Request:

Describe all sources of short term funds available to the Company and provide the current interest rate.

Response:

The Narragansett Electric Company participates in a regulated money pool arrangement to access short-term debt funding. The interest rate varies on a daily basis. The current average 12-month interest rate, as of June 30, 2012 is 0.17%

Prepared by or under the supervision of: Mustally Hussain

Division 1-8

Request:

Regarding Ms. Lloyd's testimony on page 7 at 1-9, please provide a description of the cost listed and an estimate of the amounts.

Response:

Ms. Lloyd's testimony on page 7 at 1-9 refers to the recovery of certain administrative costs, which are authorized for recovery pursuant to subsection 7 of the Distribution Generation Standard Contracts Act (§ 39-26.2). The entire text of § 39-26.2-7 is included below and the specific provisions relating to costs authorized for recovery are emphasized in bold. Except for the contract working group, it is too early in the process for the Company to estimate the costs that are likely to be incurred pursuant to this provision. The Company is reviewing the legal costs incurred to date in connection with the contract working group, and will supplement this response accordingly.

(1) **§ 39-26.2-7 Standard contract – Form and provisions.** – The following process shall be implemented to establish the non-price terms and conditions of the standard contract:

(1) A working group ("contract working group") shall be established and supervised by the board, consisting of the following members: (i) The director of the office of energy resources; (ii) A designee from the division of public utilities and carriers; (iii) Two (2) designees of the electric distribution company; (iv) Two (2) individuals designated by the office of energy resources who are experienced developers of renewable generation projects; (v) One individual designated by the office of energy resources who represents a customer of the electric distribution company; and (vi) A lawyer designated by the office of energy resources who has at least three (3) years of experience in negotiating and/or developing power purchase agreements. With respect to the lawyer designated in (vi) above, **the electric distribution company shall enter into a cost reimbursement agreement with such lawyer, to compensate the lawyer for the time spent serving in the contract working group at the reasonable hourly rate negotiated by the office of energy resources. The costs incurred by the electric distribution company under the reimbursement agreement shall be recovered in rates by the electric distribution company in the year incurred or the year following incurrence through an appropriate filing with the commission.** The contract working group shall be an advisory group that is not to be considered to be an agency for purposes of the administrative procedures act or any other laws pertaining to public bodies.

(2) The contract working group shall work in good faith to develop standard contracts that would be applicable for various technologies for both small and large distributed generation projects. The standard contracts should balance the need for the project to obtain financing

Division 1-8, page 2

against the need for the distribution company to protect itself and its distribution customers against unreasonable risks. The standard contract should be developed from contracting terms typically utilized in the wholesale power industry, taking into account the size of each project and the technology. The standard contracts shall provide for the purchase of energy, capacity, renewable energy certificates, and all other environmental attributes and market products that are available or may become available from the distributed generation facility. However, the electric distribution company shall retain the right to separate out pricing for each market product under the contracts for administrative and accounting purposes to avoid any detrimental accounting effects or for administrative convenience, provided that such accounting as specified in the contract does not affect the price and financial benefits to the seller as a seller of a bundled product. The standard contract also shall:

(i) **Hold the distributed generation facility owner liable for the cost of interconnection from the distributed generation facility to the interconnect point with the distribution system, and for any upgrades to the existing distributed generation system that may be required by the electric distribution company.** However, a distributed generation facility owner may appeal to the commission to reduce any required system upgrade costs to the extent such upgrades can be shown to benefit other customers of the electric distribution company and the balance of such costs shall be included in rates by the electric distribution company for recovery in the year incurred or the year following incurrence;

(ii) Require the distributed generation facility owner to make a performance guarantee deposit to the electric distribution company of fifteen dollars (\$15.00) for small distributed generation projects or twenty-five dollars (\$25.00) for large distributed generation projects for every renewable energy certificate estimated to be generated per year under the contract, but at least five hundred dollars (\$500) and not more than seventy-five thousand dollars (\$75,000), paid at the time of contract execution;

(iii) Require the electric distribution company to refund the performance guarantee deposit on a pro-rated basis of renewable energy credits actually delivered by the distributed generation facility over the course of the first year of the project's operation, paid quarterly;

(iv) Provide that if the distributed generation facility has not generated the output proposed in its enrollment application within eighteen (18) months after execution of the contract, the contract is automatically voided and the performance guarantee is forfeited. **Any forfeited performance guarantee deposits shall be credited to all distribution customers in rates and not retained by the electric distribution company;**

(v) Provide for flexible payment schedules that may be negotiated between the buyer and seller, but shall be no longer than quarterly if an agreement cannot be reached;

Division 1-8, page 3

(vi) Require that an electric meter which conforms with standard industry norms be installed to measure the electrical energy output of the distributed generation facility, and require a system or procedure by which the distributed generation facility owner shall demonstrate creation of renewable energy credits, in a manner recognized and accounted for by the GIS; such demonstration of renewable energy credit creation to be at the distributed generation facility owner's expense. The electric distribution company may, at its discretion, offer to provide such a renewable energy credit measurement and accounting system or procedure to the distributed generation facility owner, and the distributed generation facility owner may, at its discretion, use the electric distribution company's program, or use that of an independent third party, approved by the commission, and the costs of such measurement and accounting are paid for by the distributed generation facility owner.

(3) If the contract working group reaches agreement on the terms of standard contracts, the board shall file the contracts with the commission for approval. If there are any disagreements, they shall be identified to the commission. The commission shall review the standard contracts for conformance with the standards set forth in subsection (2). Should there be any disputes, the commission shall issue an order resolving them. **To the extent the commission needs expert assistance to resolve any disagreements noted in the filing, the commission is authorized to hire a consultant to assist it in the proceedings, the costs of which shall be recovered from electric distribution customers pursuant to a uniform factor established by the commission in rates for recovery by the electric distribution company in the year incurred or the year following incurrence, as requested through a filing by the electric distribution company.** The commission shall issue an order approving standard forms of contract within sixty (60) days of the filing.

Division 1-9

Request:

Please provide the excel spreadsheets with all inputs and formulae intact that were used to prepare Ms. Lloyd's exhibits. Include the calculation of "interest" shown on JAL-3, page 1 of 4.

Response:

The excel spreadsheet providing support for Schedule JAL-2 and Schedule JAL-3 is being provided on CD-ROM.

Prepared by or under the supervision of: Jeanne A. Lloyd

Division 1-10

Request:

JAL-2, page 2 of 2 uses an energy price of \$47/MWH and a REC price of \$43/MWH. JAL-3, page 3 of 4 appears to use \$42.00/MWH for energy and \$40.00/MWH for RECs. Please explain the difference. Also explain the difference in the monthly / yearly generation in MWH between these two pages.

Response:

Schedule JAL-2 is intended to illustrate the proposed Long-term Contracting for Renewable Energy Recovery (“LTCRER”) pricing methodology and Schedule JAL-3 is intended to illustrate the mechanics of the annual reconciliation process. The variance in the prices shown on JAL-2, page 2 of 2 and JAL-3, page 3 of 4 is simply intended to demonstrate that the price estimates used in setting the LTCRER will likely be somewhat different than the actual prices in effect at the time the energy is actually sold into the ISO-NE market and the RECs are valued for use in meeting the Standard Offer Service REC obligation, and those differences will be reflected in the annual reconciliation.

It will also be necessary to estimate each unit’s generation at the time the LTCRER is determined in order to estimate the cost to be incurred during the pricing period. In the annual reconciliation, the actual expense will be based upon payments received by the ISO-NE and will reflect actual generation during the reconciliation period. The reconciliation model included in Schedule JAL-3 is intended to reflect that the actual generation of the illustrative units was different than the original estimate used to determine the LTCRER for the pricing period.

Prepared by or under the supervision of: Jeanne A. Lloyd

Division 1-11

Request:

What ISO-NE settlement reports will NGRID use to track the costs on the long-term renewable contracts? Indicate what information will be taken from each report. Will NGRID establish a separate ISO-NE account for the long term renewable contracts, or will NGRID have one ISO-NE account for both standard offer power supplies and long-term renewable contracts?

Response:

There are multiple ISO-NE settlement reports that will be used to track costs of the long-term renewable contracts.

Report	ISO-NE Component	Important Fields
SD_RTUNITASM	Real-Time Energy	Asset ID Number, Location ID Number, and Generator Meter Reading MWh.
SR_RTLOCSUM	Real-Time Energy	Location ID Number, Real Time Energy Component, Real Time Congestion Component, and Real Time Marginal Loss Component
SD_DACLEARED	Day-Ahead Energy	Asset ID Number, Location ID Number , and Cleared MW
SR_DALOCsum	Day-Ahead Energy	Location ID Number, Day Ahead Cleared Demand Bids, Day Ahead Energy Component, Day Ahead Congestion Component, and Day Ahead Marginal Loss Component
SD_FCMNSCDTL	Capacity	Resource ID Number, Net Supply Credit \$
TR_SCH2TP	Schedule 2	Energy TU Number, TU Rate \$ / TU, TU Dollars \$, Energy VMs MWh, VM Rate \$ / VM, VM Dollars, Total ISO Schedule 2
TR_SCH2DT	Schedule 2	Nonzero ANI Hrs - Energy TU, Fixed Demand Bid Hrs - Energy TU, Internal Load Obligation - Energy VMs, Internal Generation Obligation - Energy VMs

The Company will retain its single ISO-NE account under The Narragansett Electric Company. As indicated in the Company's response to Division 1-5, the detailed ISO-NE invoices allow the Company to allocate costs between Standard Offer customers and the long-term renewable contracts.

Division 1-12

Request:

Please provide the source for the Adjustment for Uncollectibles. Also explain how this factor will be forecast, and how it's actual value will be determined for reconciliation purposes.

Response:

The adjustment for uncollectibles of 0.94% as shown on Schedule JAL-2, page 1 of 2, Section 3, Line (4) is the uncollectible percentage approved by the Commission in the Company's previous distribution rate case in R.I.P.U.C. Docket No. 4065. This is the same uncollectible percentage that is applied to Standard Offer Service ("SOS") revenue and transmission revenue in order to calculate an uncollectible allowance to include in the SOS Administrative Cost Adjustment Factor and the Transmission Uncollectible Cost Adjustment Factor, respectively. The Company will utilize this uncollectible percentage, or any uncollectible percentage subsequently approved in a general rate case, in the calculation of the LTCRER Factor and reconciliation adjustment factor.

Prepared by or under the supervision of: Jeanne A. Lloyd

Division 1-13

Request:

Will any capacity revenues from every long-term renewable contract settled financially? If not, please describe how capacity revenues will be treated.

Response:

All capacity revenues will be settled financially.

LTC Standard projects are required to be the lead market participant in the ISO-NE capacity market. Any capacity revenues that are received, or should have been received, by the project from the ISO-NE Forward Capacity Market ("FCM") would be deducted from the bundled contract price that the Company is required to pay for the project each month. The capacity payments would be based on the facility's seasonal claimed capability multiplied by the clearing prices for capacity established under the FCM through capacity auctions. This value would be reflected in the Company's proposed reconciliation of the above-market cost and therefore passed on to all delivery customers.

Further, the Company will be the "Project Sponsor" for all Large Distributed Generation ("DG") Facilities under standard contracts and will qualify the eligible facilities in the FCM. The Company also reserves the right to be the "Project Sponsor" for Small DG Facilities, after consultation with the Division and the DG Board. When the Company participates as "Project Sponsor" on behalf of any eligible facility, the revenues received will be credited to the delivery customers through the LTCRER.

Prepared by or under the supervision of: Margaret M. Janzen

Division 1-14

Request:

Provide the following actual data by customer class from January 2010 through the latest month available.

- a) Monthly kWhs billed to all customers, regardless of where they obtained their power supplies.
- b) Monthly kWhs billed to customers who receive standard offer power supplies from NGRID.
- c) Monthly kWhs billed to customers who receive power supplies from a competitive retail supplier.

Response:

- a) Please see DIV 1-14 Attachment 1 Section I for monthly kWhs billed to all customers
- b) Please see DIV 1-14 Attachment 1 Section II for monthly kWhs billed to customers who receive standard offer service
- c) Please see DIV 1-14 Attachment 1 Section III for kWhs billed to customers who receive power supplies from a competitive supplier.

Prepared by or under the supervision of: Jeanne A. Lloyd

The Narragansett Electric Company

Section I: kWhs by Rate Class and by Month

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
A-16	282,459,871	240,574,897	222,698,649	199,718,952	186,161,154	203,080,565	322,914,428	309,543,092	266,868,213	203,012,104	195,917,794	226,513,103	2,859,462,822
A-60	24,040,244	20,819,972	22,166,338	19,772,845	18,161,618	19,194,265	29,833,971	28,071,000	24,292,034	18,749,484	18,908,130	22,167,608	266,177,509
B-32	454,190	452,344	414,615	479,337	460,858	608,574	927,481	913,287	724,041	554,641	480,883	482,058	6,952,309
B-62	11,644,577	11,612,453	10,935,641	11,012,284	10,493,645	12,522,002	12,225,887	13,680,603	12,970,571	11,883,825	12,183,635	11,284,734	142,449,857
C-06	51,392,196	47,811,645	46,524,450	42,229,975	39,603,339	43,165,888	56,087,069	55,994,129	52,009,757	42,831,991	39,061,425	43,459,740	560,171,604
C-08	(8,431,600)	467,599	462,499	455,131	457,830	(115,977)	453,243	456,400	461,544	443,664	432,826	435,996	(4,020,845)
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	56,149	-	-	-	-	-	-	-	-	-	-	-	56,149
G-02	115,361,957	105,534,967	107,698,026	103,948,874	95,614,503	108,993,609	133,464,173	132,054,049	125,930,877	106,180,514	98,925,624	102,741,611	1,336,448,784
G-32	180,661,912	165,662,694	168,171,204	165,322,439	156,488,700	167,973,445	195,708,079	193,274,201	187,929,596	169,024,118	158,166,406	163,583,405	2,071,966,199
G-62	36,311,181	32,953,700	29,836,463	33,623,733	34,682,088	35,087,235	37,120,064	38,489,271	41,897,101	34,707,759	33,442,142	32,747,927	420,898,664
M-1	-	151,738	31,990	281,633	261,917	166,066	45,430	58,100	15,170	280,541	78,666	669,755	2,041,006
R-02	-	-	-	-	-	-	-	-	-	-	-	-	-
S-10	1,110,971	880,655	817,932	768,865	586,813	598,549	619,957	647,428	708,397	803,766	945,304	963,519	9,452,156
S-14	6,762,941	5,374,701	4,975,548	4,695,955	3,581,158	2,644,195	3,831,252	3,940,519	4,374,378	4,574,976	5,948,625	5,814,842	56,519,090
T-06	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	2,000,995	1,977,498	1,873,261	1,935,700	1,746,114	1,809,892	2,094,991	1,953,239	2,059,624	1,862,511	1,883,298	2,114,993	23,312,116
Total	703,825,584	634,274,863	616,606,616	584,245,723	548,299,737	595,728,308	795,326,025	779,075,318	720,241,303	594,909,894	566,374,758	612,979,291	7,751,887,420
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A-16	274,199,780	245,741,483	223,954,644	211,274,909	185,644,352	207,156,542	286,570,824	314,078,035	264,712,445	209,746,706	204,588,657	215,138,266	2,842,806,643
A-60	26,616,710	24,966,805	20,423,012	19,973,747	17,963,007	19,887,484	26,547,460	28,754,360	24,795,032	19,824,438	20,144,200	21,610,959	271,507,214
B-32	454,670	529,225	523,850	550,061	502,373	707,914	916,782	449,073	867,536	1,130,621	213,943	508,690	7,354,734
B-62	11,302,571	11,241,747	10,342,543	10,719,517	11,328,128	10,807,338	11,937,680	13,003,513	12,587,194	8,868,485	7,059,188	6,307,118	125,505,022
C-06	50,930,474	48,354,911	46,680,885	44,477,334	40,263,837	43,890,227	53,299,066	56,615,419	50,699,782	44,166,059	42,608,654	42,417,707	564,404,355
C-08	432,360	432,927	400,779	373,037	341,485	332,716	355,346	324,425	313,457	336,921	335,030	325,135	4,303,618
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	-	-	-	-	-	-	-	-	-	-	-	-	-
G-02	113,957,707	106,873,224	105,981,446	102,451,649	99,824,603	108,127,926	125,995,048	131,869,042	121,574,801	109,555,439	101,961,445	100,344,220	1,328,516,550
G-32	165,369,433	170,805,089	169,457,207	157,524,546	162,522,324	175,632,557	180,453,741	195,117,780	176,374,374	172,718,013	165,662,777	165,875,927	2,057,513,768
G-62	31,095,290	35,405,090	34,376,993	25,625,941	40,172,455	32,358,294	32,801,519	42,804,308	37,303,947	35,334,444	34,628,318	34,245,104	416,151,703
M-1	396,854	163,902	102,246	171,985	4,040	-	55,780	-	95,968	12,320	83,730	53,160	1,139,985
R-02	-	-	-	-	-	-	-	-	(1,792)	-	-	-	(1,792)
S-10	1,053,755	860,703	732,201	812,879	572,253	582,226	600,236	623,281	691,730	777,976	946,122	937,551	9,190,913
S-14	6,382,435	5,241,744	4,700,192	4,743,852	3,491,817	3,565,181	3,689,136	3,834,954	4,253,283	4,788,320	5,829,301	5,771,696	56,291,911
T-06	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	1,856,614	1,782,050	1,961,771	1,982,599	1,955,628	1,801,309	2,098,224	1,891,044	1,907,401	1,826,372	1,954,901	1,830,500	22,848,413
Total	684,048,653	652,398,900	619,637,769	580,682,056	564,586,302	604,849,710	725,320,842	789,365,234	696,175,158	609,086,114	586,016,266	595,366,033	7,707,533,037
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12							Total
A-16	246,723,592	230,074,604	222,462,236	203,867,279	178,132,209	207,878,261							1,289,138,181
A-60	25,537,525	24,422,072	24,062,433	22,039,469	19,284,227	21,351,794							136,697,520
B-32	477,310	804,505	531,324	497,913	497,632	740,040							3,548,724
B-62	22,295,944	7,827,278	1,582,527	8,282,281	7,728,170	8,593,279							56,309,479
C-06	46,350,410	46,281,371	46,066,640	44,147,779	40,692,038	45,356,164							268,894,402
C-08	340,131	336,542	97,862	290,672	289,115	289,218							1,643,540
E-30	-	-	-	-	-	-							-
E-40	-	-	-	-	-	-							-
G-02	103,346,578	103,792,417	101,799,558	104,303,498	93,749,012	110,986,294							617,977,357
G-32	162,555,316	160,599,778	169,226,486	163,867,740	160,726,706	171,873,863							988,849,889
G-62	31,777,390	32,429,325	44,215,694	34,583,961	35,078,524	36,089,794							214,174,688
M-1	18,350	184,099	-	-	183,180	121,872							507,501
R-02	-	-	-	-	-	-							-
S-10	1,028,955	821,762	778,724	741,724	602,570	535,126							4,508,861
S-14	6,354,048	5,089,073	4,813,186	4,582,340	3,744,906	3,324,335							27,907,888
T-06	-	-	-	-	-	-							-
X-01	1,881,805	2,000,173	1,833,313	1,914,019	2,051,042	1,935,498							11,615,850
Total	648,687,354	614,662,999	617,469,983	589,118,675	542,759,331	609,075,538							3,621,773,880

Section II: Standard Offer Service kWh Deliveries

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
A-16	280,316,131	239,548,346	221,580,914	198,723,991	185,279,116	202,048,346	321,506,989	307,989,733	265,574,884	201,896,571	194,540,549	224,503,463	2,843,509,033
A-60	23,983,371	20,818,135	22,165,108	19,772,845	18,158,668	19,193,954	29,828,167	28,069,267	24,287,921	18,740,311	18,878,019	22,097,992	265,993,758
B-32	37,378	27,948	14,947	31,303	33,576	52,266	105,730	125,007	100,850	51,191	37,316	22,501	640,013
B-62	3,381,584	3,486,571	3,623,980	2,859,809	2,566,447	2,567,438	3,404,523	3,435,740	3,420,328	2,899,989	2,585,014	2,887,420	37,118,844
C-06	43,822,896	41,518,839	40,057,007	36,295,743	33,825,106	36,947,339	48,183,123	47,976,839	44,547,955	36,474,215	33,147,177	36,639,905	479,436,144
C-08	(8,624,850)	274,659	271,535	263,906	267,647	(306,328)	262,892	265,739	270,883	253,003	243,207	251,995	(6,305,712)
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	18,000	-	-	-	-	-	-	-	-	-	-	-	18,000
G-02	73,815,467	70,253,762	71,387,359	68,022,540	61,277,055	68,417,774	83,367,328	81,898,142	78,287,719	64,978,663	59,859,625	62,455,899	844,021,333
G-32	64,226,059	66,409,355	68,028,161	67,683,661	59,754,599	64,180,913	75,761,308	71,133,838	68,218,340	61,673,573	55,928,060	57,600,477	780,598,344
G-62	5,323,684	3,786,289	5,469,920	3,537,424	4,404,181	5,388,451	5,540,379	5,150,962	5,339,717	4,903,057	4,806,122	5,553,284	59,203,470
R-02	-	-	-	-	-	-	-	-	-	-	-	-	-
S-10	915,238	736,737	684,236	645,166	490,675	497,384	514,023	537,777	588,426	669,796	786,348	796,097	7,861,903
S-14	774,259	754,495	837,769	790,446	600,762	(507,977)	559,732	428,800	474,719	533,820	627,563	630,686	6,505,074
T-06	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	487,989,217	447,615,136	434,120,936	398,626,834	366,657,832	398,479,560	569,034,194	547,011,844	491,111,742	393,074,189	371,439,000	413,439,719	5,318,600,203
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A-16	271,429,961	243,294,084	221,549,713	209,156,950	183,535,078	204,794,804	283,456,204	310,806,510	261,919,021	207,463,977	202,283,411	212,669,316	2,812,359,029
A-60	26,508,523	24,855,603	20,300,038	19,832,317	17,830,370	19,741,087	26,353,115	28,553,559	24,618,943	19,690,410	19,993,674	21,440,454	269,718,093
B-32	28,099	14,088	13,471	12,098	29,353	48,577	80,847	84,566	60,798	46,705	35,157	30,976	484,735
B-62	-	-	-	-	-	-	-	-	-	-	-	-	-
C-06	42,522,458	40,408,074	38,890,728	37,235,466	33,181,293	36,503,404	44,671,174	48,215,959	43,041,629	37,411,763	35,707,767	35,302,831	473,092,546
C-08	250,202	245,355	214,577	192,055	160,503	151,734	174,364	143,443	158,688	159,989	157,387	147,492	2,155,789
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	-	-	-	-	-	-	-	-	-	-	-	-	-
G-02	70,093,006	66,637,720	64,788,806	63,097,964	61,035,205	66,078,956	77,814,924	82,384,142	76,428,030	67,604,183	61,967,661	61,057,897	818,988,494
G-32	61,284,234	60,773,574	58,238,572	53,962,375	53,620,827	59,229,775	65,034,756	68,975,457	62,131,640	60,970,334	59,432,349	55,312,257	718,966,150
G-62	858,000	9,134,800	4,781,377	935,800	9,192,162	5,047,751	966,400	19,941,824	14,890,338	14,082,933	13,929,078	13,295,243	107,055,706
R-02	-	-	-	-	-	-	-	-	-	-	-	-	-
S-10	873,848	712,061	601,424	683,285	475,941	485,184	500,051	519,712	577,110	647,276	785,388	784,820	7,646,100
S-14	701,631	580,383	645,627	657,741	480,268	490,383	507,158	526,763	584,032	657,763	800,950	793,139	7,425,838
T-06	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	474,549,962	446,655,742	410,024,333	385,766,051	359,541,000	392,571,655	499,558,993	560,151,935	484,410,229	408,735,333	395,092,822	400,834,425	5,217,892,480
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12							Total
A-16	243,791,173	227,206,010	219,401,971	201,013,682	175,467,358	204,573,782							1,271,453,976
A-60	25,335,119	24,229,863	23,859,316	21,849,658	19,104,319	21,152,086							135,530,361
B-32	-	59,614	26,967	34,519	29,779	16,480							167,359
B-62	-	-	-	-	-	-							-
C-06	38,234,121	38,304,230	38,044,536	36,315,350	33,383,751	36,171,904							220,453,892
C-08	162,488	160,980	159,246	157,963	157,407	157,510							955,594
E-30	-	-	-	-	-	-							-
E-40	-	-	-	-	-	-							-
G-02	62,994,245	62,197,313	60,685,867	61,311,480	50,215,512	59,842,116							357,246,533
G-32	53,608,362	55,199,224	52,749,551	49,843,183	46,305,157	50,448,162							308,153,639
G-62	12,537,553	13,823,443	13,257,307	12,888,377	12,911,128	12,443,745							77,861,553
R-02	-	-	-	-	-	-							-
S-10	859,050	682,879	645,487	608,826	495,872	436,653							3,728,767
S-14	702,766	550,792	520,402	494,377	353,589	314,086							2,936,012
T-06	-	-	-	-	-	-							-
X-01	-	-	-	-	-	1,935,498							1,935,498
Total	438,224,877	422,414,348	409,350,650	384,517,415	338,423,872	387,492,022							2,380,423,184

Section III: Open Access kWhs Deliveries*

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
A-16	1,634,989	1,020,666	1,118,979	994,961	882,038	1,032,219	1,407,439	1,553,359	1,293,329	1,115,533	1,377,245	2,009,640	15,440,397
A-60	-	-	1,230	-	2,950	311	5,804	1,733	4,113	9,173	30,111	69,616	125,041
C-06/C-01	7,142,050	6,466,100	6,657,163	6,126,696	5,968,416	6,408,900	8,093,337	8,208,002	7,652,463	6,547,088	6,369,903	7,003,836	82,643,954
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	20,328	-	-	-	-	-	-	-	-	-	-	-	20,328
G-02	36,928,500	35,214,981	36,310,667	35,926,334	34,337,448	40,575,835	50,097,805	50,155,907	47,643,158	41,147,173	38,989,719	40,172,068	487,499,595
G-32/B-3	105,280,592	99,280,335	100,542,711	98,086,812	97,161,383	104,348,840	120,768,522	122,928,643	120,334,447	106,249,130	101,255,180	104,950,555	1,281,187,150
G-62/B-6	39,250,490	37,293,293	31,678,204	38,238,784	38,205,105	39,653,348	40,401,049	43,583,172	46,107,627	38,788,538	38,234,641	35,591,957	467,026,208
R-02	-	-	-	-	-	-	-	-	-	-	-	-	-
T-06/T-08	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	2,000,995	1,977,498	1,873,261	1,935,700	1,746,114	1,809,892	2,094,991	1,953,239	2,059,624	1,862,511	1,883,298	2,114,993	23,312,116
M-1	-	151,738	31,990	281,633	261,917	166,066	45,430	58,100	15,170	-	-	-	1,012,044
S-10	195,733	143,918	133,696	123,699	96,138	101,165	105,934	109,651	119,971	133,970	158,956	167,422	1,590,253
S-14	5,988,682	4,620,206	4,137,779	3,905,509	2,980,396	3,152,172	3,271,520	3,511,719	3,899,659	4,041,156	5,321,062	5,184,156	50,014,016
Total	198,442,359	186,168,735	182,485,680	185,620,128	181,641,905	197,248,748	226,291,831	232,063,525	229,129,561	199,894,272	193,620,115	197,264,243	2,409,871,102

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A-16	2,769,643	2,447,182	2,404,931	2,117,959	2,109,097	2,361,642	3,116,639	3,271,513	2,793,423	2,282,729	2,305,246	2,468,884	30,448,888
A-60	108,187	111,202	122,974	141,430	132,637	146,397	194,345	200,801	170,833	134,028	150,526	170,505	1,783,865
C-06/C-01	8,588,871	8,133,256	7,975,169	7,421,606	7,262,166	7,566,524	8,805,422	8,580,442	7,812,922	6,931,228	7,078,530	7,292,519	93,448,655
E-30	-	-	-	-	-	-	-	-	-	-	-	-	-
E-40	-	-	-	-	-	-	-	-	-	-	-	-	-
G-02	43,762,771	40,142,822	41,112,876	39,275,962	38,706,146	41,977,030	48,081,054	49,392,577	45,054,847	41,867,166	39,918,528	39,194,488	508,486,267
G-32/B-3	103,249,755	109,332,914	110,423,683	102,880,042	106,970,039	114,077,040	113,047,879	123,119,894	112,029,323	109,969,236	103,698,653	108,471,233	1,317,269,691
G-62/B-6	41,539,861	37,512,037	39,938,159	35,409,658	42,308,421	38,117,881	43,772,799	35,865,997	35,000,803	30,119,996	27,758,428	27,256,979	434,601,019
R-02	-	-	-	-	-	-	-	-	(1,792)	-	-	-	(1,792)
T-06/T-08	-	-	-	-	-	-	-	-	-	-	-	-	-
X-01	1,856,614	1,782,050	1,961,771	1,982,599	1,955,628	1,801,309	2,098,224	1,891,044	1,907,401	1,826,372	1,954,901	1,830,500	22,848,413
M-1	-	-	-	-	-	-	-	-	-	-	-	-	-
S-10	179,907	148,642	130,777	129,594	96,312	97,042	100,185	103,569	114,620	130,700	160,734	152,731	1,544,813
S-14	5,680,804	4,661,361	4,054,565	4,086,111	3,011,549	3,074,798	3,181,978	3,308,191	3,669,251	4,130,557	5,028,351	4,978,557	48,866,073
Total	207,736,413	204,271,466	208,124,905	193,444,961	202,551,995	209,219,663	222,398,525	225,734,028	208,551,631	197,392,012	188,053,897	191,816,396	2,459,295,892

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Total
A-16	2,932,333	2,867,673	3,059,949	2,854,755	2,664,850	3,304,479	17,684,039
A-60	202,406	192,209	203,117	189,811	179,908	199,708	1,167,159
C-06/C-01	8,293,932	8,152,703	7,960,720	7,965,138	7,439,995	9,315,968	49,128,456
E-30	-	-	-	-	-	-	-
E-40	-	-	-	-	-	-	-
G-02	40,277,690	41,521,681	41,043,704	42,938,967	43,447,953	51,058,813	260,288,808
G-32/B-3	107,068,465	105,052,912	114,612,047	112,446,435	111,343,425	119,022,535	669,545,819
G-62/B-6	41,535,781	26,433,160	32,540,914	29,977,865	29,895,566	32,239,328	192,622,614
R-02	-	-	-	-	-	-	-
T-06/T-08	-	-	-	-	-	-	-
X-01	1,881,805	2,000,173	1,833,313	1,914,019	2,051,042	-	9,680,352
M-1	-	-	-	-	-	-	-
S-10	169,905	138,883	133,237	132,898	106,698	98,473	780,094
S-14	5,651,282	4,538,281	4,292,784	4,087,963	3,391,317	3,010,249	24,971,876
Total	208,013,599	190,897,675	205,679,785	202,507,851	200,520,754	218,249,553	1,225,869,217

* As of 2010 Q4, data pertaining to self-generating suppliers and rate class M-1 (Station Power Delivery and Reliability Service Rate) are excluded from the report.

Division 1-15

Request:

Provide the Company's latest forecast of the following data by customer class, if available. If monthly data is not available, provide any available annual data.

- a) Monthly KWHs billed to all customers, regardless of where they obtained their power supplies.
- b) Monthly KWHs billed to customers who receive standard offer power supplies from NGRID
- c) Monthly KWHs billed to customers who receive power supplies from a competitive retail supplier

Response:

- a) Please see Attachment DIV 1-15 for the Company's monthly forecasted kWhs by rate class.
- b) The Company does not forecast Standard Offer Service kWh deliveries.
- c) See the response to part b), above.

Prepared by or under the supervision of: Jeanne A. Lloyd

The Narragansett Electric Company - Forecasted kWhs*

Year	Month	A16 Total	A60 Total	SL Total	G32 Total	B32 Total	B62 Total	C06 Total	C08 Total	G02 Total	G62 Total	X01 Total	Total
2012	8	286,657,888	29,783,710	5,128,426	191,716,464	508,690	6,307,118	55,146,991	139,161	130,965,921	41,346,627	1,891,044	749,592,040
2012	9	256,850,282	25,680,677	6,064,596	189,674,174	508,690	6,307,118	51,746,662	139,161	119,555,414	39,158,980	1,907,401	697,593,155
2012	10	209,134,612	20,529,529	6,564,383	179,246,583	508,690	6,307,118	45,324,557	139,161	108,543,541	37,544,254	1,826,372	615,668,800
2012	11	198,950,252	20,854,187	7,049,068	175,221,997	508,690	6,307,118	44,167,920	139,161	100,679,461	35,708,049	1,954,901	591,540,804
2012	12	240,495,867	22,371,078	7,506,786	192,534,878	508,690	6,307,118	47,686,840	139,161	96,856,597	39,236,312	1,830,500	655,473,826
2013	1	259,532,089	28,496,068	7,493,662	182,158,942	508,690	6,307,118	53,401,282	139,161	111,214,306	31,471,163	1,856,614	682,579,095
2013	2	241,736,118	26,720,478	6,716,958	166,467,015	508,690	6,307,118	49,074,568	139,161	105,566,193	38,920,934	1,782,050	643,939,284
2013	3	239,856,365	21,857,603	6,071,828	174,111,419	508,690	6,307,118	48,751,426	139,161	103,718,967	35,866,485	1,961,771	639,150,833
2013	4	223,662,010	21,385,047	5,521,927	185,713,602	508,690	6,307,118	50,382,792	139,161	97,697,429	32,547,333	1,982,599	625,847,707
2013	5	190,049,081	19,248,646	4,581,176	169,596,899	508,690	6,307,118	42,965,323	139,161	97,763,855	42,278,474	1,955,628	575,394,051
2013	6	215,513,970	21,327,629	4,644,189	183,975,511	508,690	6,307,118	45,667,505	139,161	106,064,560	34,365,376	1,801,309	620,315,020
2013	7	271,210,373	28,482,584	4,450,531	202,656,469	508,690	6,307,118	56,118,802	139,161	122,581,119	35,490,492	2,098,224	730,043,562
2013	8	286,303,406	30,854,540	5,097,345	195,556,497	508,690	6,307,118	56,159,907	139,161	130,310,255	42,303,961	1,891,044	755,431,924
2013	9	256,239,240	26,602,929	6,034,389	193,409,828	508,690	6,307,118	52,735,662	139,161	118,916,282	40,094,514	1,907,401	702,895,214
2013	10	208,427,191	21,263,672	6,534,900	182,908,546	508,690	6,307,118	46,294,196	139,161	107,917,880	38,462,366	1,826,372	620,590,094
2013	11	198,267,445	21,593,284	7,019,478	178,928,917	508,690	6,307,118	45,145,356	139,161	100,049,648	36,634,573	1,954,901	596,548,571
2013	12	240,166,816	23,162,213	7,475,864	196,455,983	508,690	6,307,118	48,712,572	139,161	96,196,503	40,209,818	1,830,500	661,165,238
2014	1	258,709,491	29,490,620	7,466,448	185,344,757	508,690	6,307,118	54,310,611	139,161	110,631,619	32,332,666	1,856,614	687,097,795
2014	2	241,286,626	27,648,296	6,687,798	169,947,765	508,690	6,307,118	50,052,846	139,161	104,939,995	39,849,091	1,782,050	649,149,435
2014	3	239,720,022	22,616,741	6,041,288	177,807,677	508,690	6,307,118	49,780,348	139,161	103,061,168	36,843,925	1,961,771	644,787,909
2014	4	223,523,025	22,131,833	5,490,408	189,571,159	508,690	6,307,118	51,449,275	139,161	97,016,518	33,561,654	1,982,599	631,681,438
2014	5	189,901,102	19,929,184	4,548,811	173,603,113	508,690	6,307,118	44,065,105	139,161	97,062,605	43,325,715	1,955,628	581,346,231
2014	6	215,518,684	22,089,627	4,610,841	188,159,651	508,690	6,307,118	46,805,496	139,161	105,339,843	35,450,376	1,801,309	626,730,795
2014	7	271,434,322	29,506,305	4,415,969	207,060,986	508,690	6,307,118	57,303,076	139,161	121,827,799	36,621,143	2,098,224	737,222,792
2014	8	286,825,352	31,965,825	5,061,286	200,231,189	508,690	6,307,118	57,400,515	139,161	129,521,966	43,490,064	1,891,044	763,342,210
2014	9	257,085,216	27,560,030	5,996,698	198,380,515	508,690	6,307,118	54,037,684	139,161	118,089,868	41,341,102	1,907,401	711,353,482
2014	10	209,498,780	22,025,574	6,495,862	188,136,868	508,690	6,307,118	47,648,295	139,161	107,059,388	39,760,590	1,826,372	629,406,699
2014	11	199,454,581	22,360,368	6,979,910	184,293,657	508,690	6,307,118	46,523,615	139,161	99,176,925	37,957,628	1,954,901	605,656,554
2014	12	241,551,223	23,983,314	7,436,872	201,789,249	508,690	6,307,118	50,076,720	139,161	95,333,897	41,520,817	1,830,500	670,477,559
2015	1	262,331,538	30,522,924	7,407,737	194,121,375	508,690	6,307,118	56,367,084	139,161	109,328,934	34,317,465	1,856,614	703,208,640
2015	2	244,880,416	28,611,361	6,630,292	178,608,217	508,690	6,307,118	52,075,913	139,161	103,660,248	41,803,833	1,782,050	665,007,298
2015	3	243,483,725	23,404,717	5,984,470	186,430,529	508,690	6,307,118	51,787,905	139,161	101,792,977	38,785,876	1,961,771	660,586,939
2015	4	227,276,963	22,906,963	5,433,942	198,209,998	508,690	6,307,118	53,453,033	139,161	95,752,442	35,502,159	1,982,599	647,473,067
2015	5	193,606,663	20,635,500	4,492,723	182,256,236	508,690	6,307,118	46,064,044	139,161	95,803,260	45,263,807	1,955,628	597,032,830
2015	6	219,255,609	22,880,440	4,555,438	196,780,313	508,690	6,307,118	48,788,535	139,161	104,092,179	37,375,308	1,801,309	642,484,100
2015	7	275,121,574	30,568,702	4,361,535	215,598,211	508,690	6,307,118	59,259,882	139,161	120,598,309	38,522,794	2,098,224	753,084,199

* consistent with kWhs reported in R.I.P.U.C. Docket No. 4323