

October 1, 2014

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4382 - National Grid's August 1, 2014 Fourth Quarter Report, Annual Report, and Reconciliation filing relating to the Company's Fiscal Year 2014 Electric Infrastructure, Safety, and Reliability (ISR) Plan Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company's compliance filing in the above-referenced docket. This filing includes RIPUC. No. 2095 (effective October 1, 2014 and issued on October 1, 2014). This compliance filing reflects the Operation and Maintenance (O&M) and Cap Ex Reconciliation Factors, which the Rhode Island Public Utilities Commission approved at the Open Meeting on September 30, 2014.

Thank you for your attention to this filing. If you have any questions, please contact me at (781) 907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4393 Service List
Steve Scialabba, Division
Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted and sent via U.S. Mail to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.



October 1, 2014

**Docket No. 4393 - National Grid – 2014 SOS and RES Procurement Plans
Service List updated 6/25/13**

| Name/Address | E-mail Distribution | Phone |
|--|--|--------------|
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| File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888 | Luly.massaro@puc.ri.gov | 401-780-2017 |
| | Cynthia.WilsonFrias@puc.ri.gov | |
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THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Charge | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|---|---|---|------------------------------------|---------------------------|---------------------|-----------------------------|-----------------------|---------------------------|--|---------------------|-----------------------|--------------------------------------|---------------------------|-------------------------------|-------------------------|-----------------------------------|---------------------------|------------------------|-----------------------|-------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R=O+P+Q | S | T | U=S+T | V | W=J+M+N+R+U+V |
| A-16 Basic Residential Rate R.I.P.U.C. No. 2100 | Customer Charge kWh Charge Effective Date | \$5.00 \$0.03664 2/1/13 | \$0.00157 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$5.00 \$0.03821 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02230 4/1/14 | (\$0.00038) 4/1/14 | \$0.00029 4/1/14 | \$0.02221 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$0.07118 |
| A-60 Low Income Rate R.I.P.U.C. No. 2101 | Customer Charge kWh Charge Effective Date | \$0.00 \$0.02317 2/1/13 | \$0.00157 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$0.00 \$0.02474 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02230 4/1/14 | (\$0.00038) 4/1/14 | \$0.00029 4/1/14 | \$0.02221 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$0.05771 |
| B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$825.00 \$0.18 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.0078 4/1/14 | (\$0.00005) 10/1/14 | \$0.00000 4/1/14 | (\$0.00009) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$825.00 \$0.75 \$3.77 \$0.00 \$0.00614 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.40 \$0.00808 4/1/14 | (\$0.00057) 4/1/14 | \$0.00023 4/1/14 | \$3.40 \$0.00774 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$825.73 \$0.75 \$3.77 \$3.40 \$0.02464 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138 | Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$17,000.00 (\$0.02) \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.31 4/1/14 | \$0.04 10/1/14 | \$0.04 4/1/14 | (\$0.00009) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$17,000.00 \$0.33 \$3.34 \$3.02 -\$0.00015 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.02 \$0.00942 4/1/14 | \$0.00105 4/1/14 | \$0.00023 4/1/14 | \$3.02 \$0.01070 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$17,000.73 \$0.33 \$3.34 \$3.02 \$0.02131 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| C-06 Small C&I Rate R.I.P.U.C. No. 2104 | Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date | \$10.00 \$6.00 \$0.03253 \$1.85 2/1/13 | \$0.00175 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$10.00 \$6.00 \$0.03428 \$1.85 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02240 4/1/14 | (\$0.00263) 4/1/14 | \$0.00026 4/1/14 | \$0.02003 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$10.73 \$6.73 \$0.06507 \$1.85 |
| G-02 General C&I Rate R.I.P.U.C. No. 2139 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date | \$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0% | \$0.00127 4/1/14 | (\$0.00005) 10/1/14 | \$0.00000 4/1/14 | (\$0.00015) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$135.00 \$4.92 \$4.92 \$0.00 \$0.00574 (\$0.42) -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.02 \$0.00900 4/1/14 | (\$0.00158) 4/1/14 | \$0.00026 4/1/14 | \$3.02 \$0.00768 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$135.73 \$4.92 \$4.92 \$3.02 \$0.02418 (\$0.42) -1.0% |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 08/07/14)
Issued: 10/1/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Charge | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|--|---|---|------------------------------------|---------------------------|------------------------|-----------------------------|----------------|---------------------------|---|---------------------|-----------------------|--------------------------------------|---------------------------|--------------------------|-------------------------|------------------------|---------------------------|-------------------------|------------------------|-------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R=O+P+Q | S | T | U=S+T | V | W=J+M+N+R+U+V |
| G-32 Large Demand Rate R.I.P.U.C. No. 2147 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00078 | (\$0.00005) | \$0.00000 | (\$0.00009) | (\$0.00001) | \$0.00000 | \$825.00 \$3.77 \$3.77 \$0.00 \$0.00614 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$3.40 \$0.00808 | (\$0.00057) | \$0.00023 | \$3.40 \$0.00774 | \$0.00080 | \$0.00016 | \$0.00096 | \$0.00941 | \$825.73 \$3.77 \$3.77 \$3.40 \$0.02464 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141 | Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.31 \$0.31 | (\$0.00005) | \$0.00000 | (\$0.00009) | (\$0.00001) | \$0.00000 | \$17,000.00 \$3.34 \$3.34 \$0.00 (\$0.00015) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$3.02 \$0.00942 | \$0.00105 | \$0.00023 | \$3.02 \$0.01070 | \$0.00080 | \$0.00016 | \$0.00096 | \$0.00941 | \$17,000.73 \$3.34 \$3.34 \$3.02 \$0.02131 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108 | Customer Charge kW Charge kWh Charge Effective Date | \$16,500.00 \$0.00 \$0.01600 | \$0.00131 | (\$0.00005) | \$0.00023 | (\$0.00017) | (\$0.00001) | \$0.00000 | \$16,500.00 \$0.00 \$0.01731 | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$3.02 \$0.00942 | \$0.00105 | \$0.00023 | \$3.02 \$0.01070 | \$0.00080 | \$0.00016 | \$0.00096 | \$0.00941 | \$16,500.73 \$3.02 \$0.03877 |
| M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date | \$3,959.09 \$0.00 \$0.00 \$3,959.09 | \$0.00 \$0.00 | | \$0.00 \$0.00 | | | | \$3,959.09 \$0.00 \$3,959.09 | | | | \$0.73 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$3,500.00 \$0.00080 | \$0.00 \$0.00016 | \$3,500.00 \$0.00096 | \$800.00 \$0.00941 | \$8,259.82 \$0.01037 |
| S-05 Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142 | Customer Charge kWh Charge Effective Date | \$0.02654 \$0.00000 | \$0.01144 \$0.01144 | (\$0.00005) | \$0.00127 \$0.00127 | (\$0.00103) | (\$0.00001) | \$0.00000 | \$0.03816 \$0.01162 | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$0.01019 \$0.00539 | \$0.00021 \$0.00021 | \$0.01579 \$0.01579 | \$0.00080 \$0.00080 | \$0.00016 \$0.00016 | \$0.00096 \$0.00096 | \$0.00941 \$0.00941 | \$0.06471 | |
| S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112 | Customer Charge kWh Charge Effective Date | \$0.00000 \$0.00000 | \$0.01144 \$0.01144 | (\$0.00005) | \$0.00127 \$0.00127 | (\$0.00103) | (\$0.00001) | \$0.00000 | \$0.01162 \$0.01162 | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$0.01019 \$0.00539 | \$0.00021 \$0.00021 | \$0.01579 \$0.01579 | \$0.00080 \$0.00080 | \$0.00016 \$0.00016 | \$0.00096 \$0.00096 | \$0.00941 \$0.00941 | \$0.03817 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

Effective: 10/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 08/07/14)
Issued: 10/1/2014

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | | | |
|--|---|-----------------------------|-----------------------------|-----------------------------|-------------------------|
| A | B | C | | | |
| Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110 | <u>Fixture Charges</u> | | | | |
| | <u>Luminaires</u> | <u>Full Service</u> S-06 | <u>Full Service</u> S-10 | <u>Full Service</u> S-14 | <u>Temp-off</u> S-14 |
| Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111 | <u>Incandescent</u> | | | | |
| | Roadway LUM INC RWY 105W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM INC RWY 205W (S-14 Only) | n/a | n/a | \$77.43 | \$46.46 |
| | <u>Mercury Vapor</u> | | | | |
| Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112 | Roadway LUM MV RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 175W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 250W (S-14 Only) | n/a | n/a | \$120.39 | \$72.23 |
| | LUM MV RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | LUM MV RWY 1000W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Post-top LUM MV POST 175W (S-14 Only) | n/a | n/a | \$156.80 | \$94.08 |
| | Flood LUM MV FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MV FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Sodium Vapor</u> | | | | |
| | Roadway LUM HPS RWY 50W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM HPS RWY 70W | n/a | \$76.91 | \$76.91 | \$46.15 |
| | LUM HPS RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM HPS RWY 150W | n/a | \$78.58 | \$78.58 | \$47.15 |
| | LUM HPS RWY 250W | n/a | \$120.39 | \$120.39 | \$72.23 |
| | LUM HPS RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Flood LUM HPS FLD 250W | n/a | \$146.11 | \$146.11 | \$87.67 |
| | LUM HPS FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | Post-top LUM HPS POST 50W | n/a | \$155.49 | \$155.49 | \$93.29 |
| | LUM HPS POST 100W | n/a | \$156.80 | \$156.80 | \$94.08 |
| | WALL HPS 250W 24HR | n/a | \$172.21 | \$172.21 | \$103.33 |
| | SHOEBOX - LUM HPS REC 100W-C1 | n/a | \$98.99 | n/a | n/a |
| | <u>Metal Halide</u> | | | | |
| | Flood LUM MH FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MH FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Decorative</u> | | | | |
| | DEC HPS TR 50W | \$155.49 | n/a | n/a | n/a |
| | DEC HPS TR 100W | \$156.80 | n/a | n/a | n/a |
| | DEC HPS AG 50W | \$292.34 | n/a | n/a | n/a |
| | DEC HPS AG 100W | \$280.77 | n/a | n/a | n/a |
| | DEC HPS WL 50W | \$325.35 | n/a | n/a | n/a |
| | DEC HPS WL 100W | \$325.30 | n/a | n/a | n/a |
| | DEC HPS TR-TW 50W | \$506.29 | n/a | n/a | n/a |
| | DEC HPS TR-TW 100W | \$509.46 | n/a | n/a | n/a |
| | DEC HPS AG-TW 50W | \$693.84 | n/a | n/a | n/a |
| | DEC HPS AG-TW 100W | \$670.71 | n/a | n/a | n/a |
| | DEC HPS WL-TW 50W | \$759.87 | n/a | n/a | n/a |
| | DEC HPS WL-TW 100W | \$759.77 | n/a | n/a | n/a |
| | <u>Standards</u> | | | | |
| | POLE-WOOD | n/a | \$133.71 | \$133.71 | \$133.71 |
| | POLE FIBER PT EMB <25' w/out foundation | n/a | \$260.22 | \$260.22 | \$260.22 |
| | POLE FIBER RWY <25 w/ foundation | n/a | \$424.14 | \$424.14 | \$424.14 |
| | POLE FIBER RWY => 25 w/ foundation | n/a | \$473.53 | \$473.53 | \$473.53 |
| | POLE METAL EMBEDDED (S-14 Only) | n/a | n/a | \$405.16 | \$405.16 |
| | POLE METAL=>25FT (with foundation) | n/a | \$484.72 | \$484.72 | \$484.72 |
| | DEC VILL PT/FDN | \$566.70 | n/a | n/a | n/a |
| | DEC WASH PT/FDN | \$575.78 | n/a | n/a | n/a |
| | <u>Effective Date</u> | 2/1/13 | 2/1/13 | 2/1/13 | 2/1/13 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 08/07/14)
Issued: 10/1/2014

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112