

March 25, 2013

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4391 - 2013 Electric Retail Rate Filing**

Dear Ms. Massaro:

On behalf of National Grid, enclosed are ten (10) copies of revisions to schedules of Jeanne A. Lloyd, which contain changes identified in the comments of the Division's consultant, Richard Hahn, concerning the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4391 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

The Narragansett Electric Company  
R.I.P.U.C. Docket No. 4391, 2013 Electric Retail Rate Filing  
Summary of Revision to Schedules

Schedule	Page No.	Change
JAL-1	Page 1	Updated column (b), the Standard Offer Service Administrative Cost Factor, and column (j), the Net Metering Surcharge
JAL-4	Page 3	Line 2, updated Estimated Cash Working Capital based upon revisions to JAL-6
JAL-4	Page 3	Line 1, updated Estimated GIS Cost based upon corrections to Industrial GIS Expense in JAL-5, page 3, column (f)
JAL-4	Page 2	In columns (b), (e), and (h), changed the RES rate from \$0.00253 to \$0.00512. Also included the proposed SOS Adj Charges; Residential = (\$0.00087), Commercial 0.00094, & Industrial (\$0.00487).
JAL-4	Page 1	Updated per changes to Schedule JAL-5, Schedule JAL-6 and Schedule JAL-7
JAL-5	Pages 3, 8, 13	Updated Cash Working Capital (column (g)) based upon revisions to cash working capital study in JAL-6
JAL-5	Pages 3	Correction to GIS Cost, column (f); original filing included residential amount in industrial reconciliation
JAL-6	Page 6	Added gross earnings tax payments of \$18,593,998.10 (7/15/12) and \$162,703.75 (9/15/12).
JAL-7	Pages 1-4	Updated per changes to Schedule JAL-5 and Schedule JAL-6
JAL-20	all pages	Updated to reflect revised SOS Administrative Cost Adjustment Factors, and to include Net Metering Charge that was excluded in original filing

**Schedule JAL-1 Revised**

**Summary of Proposed Rate Changes  
Effective April 2013 through March 2014**

The Narragansett Electric Company  
Summary of Proposed Rate Changes for April 1, 2013

Rate Class	Standard Offer Adjustment Factor (1)	Standard Offer Service Administrative Cost Factor (1)	Transition Charge	Transition Adjustment Charge	Net Transition Charge
	(a)	(b)	(c)	(d)	(e)
	Schedule JAL-3	Schedule JAL-4	Schedule JAL-8	Schedule JAL-8	(c) + (d)
(1) A-16	(\$0.00087)	\$0.00104	\$0.00142	\$0.00020	\$0.00162
(2) A-60	(\$0.00087)	\$0.00104	\$0.00142	\$0.00020	\$0.00162
(3) C-06	\$0.00094	\$0.00101	\$0.00142	\$0.00020	\$0.00162
(4) G-02 per kWh	\$0.00094	\$0.00101	\$0.00142	\$0.00020	\$0.00162
(5) G-32/B-32 per kWh	(\$0.00487)	\$0.00069	\$0.00142	\$0.00020	\$0.00162
(6) G-62/B-62 per kWh	(\$0.00487)	\$0.00069	\$0.00142	\$0.00020	\$0.00162
(7) Streetlights	\$0.00094	\$0.00101	\$0.00142	\$0.00020	\$0.00162
(8) X-01 per kWh	(\$0.00487)	\$0.00069	\$0.00142	\$0.00020	\$0.00162

Rate Class	Base Transmission Charge	Transmission Adjustment Factor Charge(Credit)	Transmission Uncollectible Factor	Net Transmission Charge	Net Metering Surcharge	LTCRER Charge
	(f)	(g)	(h)	(i)	(j)	(k)
	Schedule JAL-10	Schedule JAL-12	Schedule JAL-13	(f) + (g) + (h)	Schedule JAL-15	
(9) A-16	\$0.02139	(\$0.00128)	\$0.00025	\$0.02036	\$0.00005	\$0.00012
(10) A-60	\$0.02139	(\$0.00128)	\$0.00025	\$0.02036	\$0.00005	\$0.00012
(11) C-06	\$0.02148	\$0.00029	\$0.00027	\$0.02204	\$0.00005	\$0.00012
(12) G-02 per kWh	\$0.00860	(\$0.00165)	\$0.00021	\$0.00716	\$0.00005	\$0.00012
(13) G-02 per kW	\$2.89			\$2.89		
(14) G-32/B-32 per kWh	\$0.00785	\$0.00036	\$0.00021	\$0.00842	\$0.00005	\$0.00012
(15) G-32/B-32 per kW	\$3.23			\$3.23		
(16) G-62/B-62 per kWh	\$0.00824	(\$0.00132)	\$0.00018	\$0.00710	\$0.00005	\$0.00012
(17) G-62/B-62 per kW	\$3.23			\$3.23		
(18) Streetlights	\$0.00977	\$0.00198	\$0.00014	\$0.01189	\$0.00005	\$0.00012
(19) X-01 per kWh	\$0.00824	(\$0.00132)	\$0.00018	\$0.00710	\$0.00005	\$0.00012
(20) X-01 per kW	\$3.23			\$3.23		

(1) To be included with Standard Offer Service rate for billing purposes

**Schedule JAL-4 Revised**

**Calculation of Standard Offer Service  
Administrative Cost Factors**

**CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR  
For the Twelve Months Ending March 31, 2014**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
(1) Estimated SOS Related Uncollectible Expense for 2013	\$4,193,395	\$2,688,568	\$1,028,511	\$476,316
(2) Estimated Other Administrative Expense for 2013	\$1,417,730	\$920,549	\$328,269	\$168,911
(3) Estimated Total Administrative Expense for 2013	\$5,611,125	\$3,609,117	\$1,356,780	\$645,227
(4) Forecasted SOS kWh for the 12 Months Ending March 31, 2014	4,809,544,447	2,977,785,067	1,152,393,397	679,365,983
(5) Estimated SOS Administrative Cost Factor		\$0.00121	\$0.00117	\$0.00094
(6) SOS Administrative Cost Reconciliation Adjustment Factor		(\$0.00017)	(\$0.00016)	(\$0.00025)
(7) SOS Administrative Cost Factor effective April 1, 2013		\$0.00104	\$0.00101	\$0.00069

Line Descriptions:

- (1) from Page 2, line (16)
- (2) fom Page 3, line (4)
- (3) Line 1 + Line 2
- (4) per Page 2, line (13)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) per Schedule JAL-7, Page 1 Lines (15), (10) and (5)
- (7) Line (5) + Line (6)

**CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR  
For the Twelve Months Ending March 31, 2014**

**Section 1: Estimated Commodity Cost/Revenue for April 1, 2013 through March 31, 2014**

Line No.	Residential Customer Group			Commercial Customer Group			Industrial Customer Group			Total Estimated SO Cost/Revenue (j)= (c) + (f) + (i)
	Estimated SO kWhs (a)	Estimated SO Rate (b)	Estimated SO Cost/Rev (c)=(a) x (b)	Estimated SO kWhs (d)	Estimated SO Rate (e)	Estimated SO Cost/Rev (f)=(d) x (e)	Estimated SO kWhs (g)	Estimated SO Rate (h)	Estimated SO Cost/Rev (i)=(g) x (h)	
(1) Apr-2013	218,045,676	\$0.07223	\$15,749,439	89,384,170	\$0.07140	\$6,382,030	54,103,886	\$0.04792	\$2,592,658	\$24,724,127
(2) May-2013	204,858,026	\$0.07223	\$14,796,895	89,178,176	\$0.07140	\$6,367,322	55,674,655	\$0.04734	\$2,635,638	\$23,799,855
(3) Jun-2013	208,690,194	\$0.07223	\$15,073,693	89,574,233	\$0.07140	\$6,395,600	55,154,099	\$0.04345	\$2,396,446	\$23,865,739
(4) Jul-2013	279,374,898	\$0.07223	\$20,179,249	106,273,455	\$0.07140	\$7,587,925	59,359,054	\$0.04703	\$2,791,656	\$30,558,830
(5) Aug-2013	340,760,332	\$0.07223	\$24,613,119	119,944,276	\$0.07140	\$8,564,021	63,855,648	\$0.04704	\$3,003,770	\$36,180,910
(6) Sep-2013	275,763,517	\$0.07223	\$19,918,399	108,361,882	\$0.07140	\$7,737,038	61,445,287	\$0.04764	\$2,927,253	\$30,582,691
(7) Oct-2013	200,034,397	\$0.07223	\$14,448,484	86,740,450	\$0.07140	\$6,193,268	53,116,753	\$0.04855	\$2,578,818	\$23,220,571
(8) Nov-2013	206,320,571	\$0.07223	\$14,902,535	85,485,041	\$0.07140	\$6,103,632	52,850,032	\$0.05005	\$2,645,144	\$23,651,311
(9) Dec-2013	251,284,138	\$0.07223	\$18,150,253	94,245,891	\$0.07140	\$6,729,157	57,153,391	\$0.06056	\$3,461,209	\$28,340,619
(10) Jan-2014	288,849,547	\$0.07223	\$20,863,603	97,561,312	\$0.07140	\$6,965,878	57,901,980	\$0.08919	\$5,164,278	\$32,993,758
(11) Feb-2014	258,409,526	\$0.07223	\$18,664,920	92,724,294	\$0.07140	\$6,620,515	54,198,544	\$0.08339	\$4,519,617	\$29,805,051
(12) Mar-2014	245,394,246	\$0.07223	\$17,724,826	92,920,217	\$0.07140	\$6,634,504	54,552,654	\$0.06212	\$3,388,811	\$27,748,141
(13) Total	2,977,785,067		\$215,085,415	1,152,393,397		\$82,280,889	679,365,983		\$38,105,298	\$335,471,602

**Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2013 through March 31, 2014**

(14) Estimated Rate Year Cost/Revenue		\$215,085,415		\$82,280,889		\$38,105,298	\$335,471,602
(15) Uncollectible Rate		1.25%		1.25%		1.25%	
(16) Rate Year Commodity-Related Uncollectible		\$2,688,568		\$1,028,511		\$476,316	\$4,193,395

**Section 1:**  
Columns (a), (d) and (g), Lines (1) through (12) = Company kWh forecast x percentage of January 2013 Standard Offer kWh deliveries  
Column (b): April 1, 2013 effective Standard Offer rate of 6.798¢ plus estimated 2013 RPS of 0.512¢ plus Proposed Standard Offer Service Adjustment Factor of -0.087¢  
Column (e): April 1, 2013 effective Standard Offer rate of 6.534¢ plus estimated 2013 RPS of 0.512¢ plus Proposed Standard Offer Service Adjustment Factor of 0.094¢  
Column (h): Apr-2013 through Dec-2013 estimated based on actual Apr-2012 through Dec-2012 SOS Base Charges, Jan-2014 through Mar-2014 estimated based on actual Jan-2013 through Mar-2013 SOS base charges; plus estimated 2013 RPS of 0.512¢ plus Proposed Standard Offer Service Adjustment Factor of -0.487¢

**Section 2:**  
(14) Line (13)  
(15) SOS uncollectible rate approved in Docket No. 4323  
(16) Line (14) x Line (15)

**CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR  
For the Twelve Months Ending March 31, 2014**

	Total	Residential	Commercial	Industrial
(1) Estimated GIS Cost	\$21,194	\$13,680	\$5,051	\$2,464
(2) Estimated CWC	\$1,103,418	\$715,185	\$253,886	\$134,348
(3) Estimate of Other Administrative Costs	\$293,117	\$191,685	\$69,332.41	\$32,100.08
(4) Total Other Administrative Expenses	\$1,417,730	\$920,549	\$328,269	\$168,911

Line Descriptions:

- (1) from Schedule JAL-5 Revised, Page 13, column (f), Schedule JAL-5 Revised, Page 8, column (f) and Schedule JAL-5 Revised, Page 3, column (f)
- (2) from Schedule JAL-5 Revised, Page 13, column (g), Schedule JAL-5 Revised, Page 8, column (g) and Schedule JAL-5 Revised, Page 3, column (g)
- (3) from Schedule JAL-5 Revised, Page 13, column (h), Schedule JAL-5 Revised, Page 8, column (h) and Schedule JAL-5 Revised, Page 3, column (h)
- (4) Line (1) + Line (2) + Line (3)



**Schedule JAL-5 Revised**

**Standard Offer Service Administrative  
Cost Adjustment Reconciliation for the Period  
January 2012 through December 2012**

Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Industrial Group\*****Reconciliation**

	<u>Month</u>	<u>(Under)/Over Beginning Balance</u> (a)	<u>Total SOS Admin. Cost Adj. Revenue</u> (b)	<u>SOS Admin. Expense</u> (c)	<u>Monthly (Under)/Over</u> (d)	<u>Adjustments</u> (e)	<u>(Under)/Over Ending Balance</u> (f)
(1)	Jan-12	\$0	\$27,974	\$34,635	(\$6,661)		(\$6,661)
	Feb-12	(\$6,661)	\$67,010	\$67,156	(\$146)		(\$6,808)
	Mar-12	(\$6,808)	\$64,053	\$62,079	\$1,974		(\$4,833)
	Apr-12	(\$4,833)	\$61,740	\$47,767	\$13,973	\$5,725	\$14,864
	May-12	\$14,864	\$58,127	\$39,636	\$18,491		\$33,356
	Jun-12	\$33,356	\$63,569	\$42,556	\$21,013		\$54,369
	Jul-12	\$54,369	\$57,980	\$37,269	\$20,712		\$75,080
	Aug-12	\$75,080	\$62,541	\$41,213	\$21,327		\$96,407
	Sep-12	\$96,407	\$60,732	\$40,361	\$20,370		\$116,778
	Oct-12	\$116,778	\$49,752	\$37,130	\$12,622		\$129,400
	Nov-12	\$129,400	\$49,441	\$33,239	\$16,202		\$145,602
	Dec-12	\$145,602	\$50,891	\$36,386	\$14,505		\$160,106
(2)	Jan-13	\$160,106	\$29,081	\$18,612	\$10,469		\$170,576
	Totals	\$0	\$702,891	\$538,040	\$164,851	\$5,725	\$170,576
	Interest (3)						\$2,434
	Ending Balance with Interest						<u>\$173,009</u>

(1) Reflects kWhs consumed after January 1

(2) Reflects kWhs consumed prior to January 1

(3)  $[(\text{Beginning Balance } \$0 + \text{Ending Balance } \$170,576) \div 2] \times [(3.22\% \ 2/12)] \times [(2.78\% \times 10/12)]$ 

## Column Notes:

Column (a) Column (f) from previous row

Column (b) per Page 2 column (c)

Column (c) per Page 3 column (i)

Column (d) Column (b) - Column (c)

Column (e) Page 4 column (c) ending balance

Column (f) Column (a) + Column (d) + Column (e)

\*Consists of rate class B-32, B-62, G-32, G-62 and X-01

Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT - BASE REVENUE  
Industrial Group**

Revenue

		Total SOS Admin. Cost <u>Adj. Revenue</u> (a)	SOS Admin. Cost Reconciliation Adjustment <u>Factor Revenue</u> (b)	Base SOS Admin. Cost <u>Adj. Revenue</u> (c)
(1)	Jan-12	\$32,993	\$5,019	\$27,974
	Feb-12	\$79,445	\$12,435	\$67,010
	Mar-12	\$75,939	\$11,886	\$64,053
	Apr-12	\$68,795	\$7,056	\$61,740
	May-12	\$59,312	\$1,185	\$58,127
	Jun-12	\$64,865	\$1,297	\$63,569
	Jul-12	\$59,166	\$1,186	\$57,980
	Aug-12	\$63,814	\$1,274	\$62,541
	Sep-12	\$61,971	\$1,240	\$60,732
	Oct-12	\$50,767	\$1,015	\$49,752
	Nov-12	\$50,450	\$1,009	\$49,441
	Dec-12	\$51,929	\$1,039	\$50,891
(2)	Jan-13	\$29,675	\$593	\$29,081
	Totals	\$749,123	\$46,232	\$702,891
		(1) Reflects kWhs consumed after to January 1	42.99%	
		(2) Reflects kWhs consumed prior to January 1	56.69%	

## Column Notes:

Column (a) from Company revenue reports

Column (b) per Page 4, Column (i) and Page 5 column (i) minus \$6,887.72 of January 2012 revenue included in prior year's reconciliation

Column (c) Column (a) - Column (b)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Industrial Group**

**Expense**

<u>Month</u>	<u>Standard Offer Service Revenue</u>				<u>Uncollectible Expense</u> (e)	<u>GIS</u> (f)	<u>CWC</u> (g)	<u>Other Admin</u> (h)	<u>Total</u> (i)
	<u>SOS Base Rev</u> (a)	<u>SOS Adj Factor Rev</u> (b)	<u>SOS Admin Cost Adj Rev</u> (c)	<u>Total SOS Rev</u> (d)					
Jan-12	\$2,215,977	\$28,282	\$32,993	\$2,277,252	\$21,406	\$613	\$11,196	\$1,421	\$34,635
Feb-12	\$5,626,142	\$51,812	\$79,445	\$5,757,399	\$54,120	\$235	\$11,196	\$1,606	\$67,156
Mar-12	\$4,748,903	\$49,526	\$75,939	\$4,874,367	\$45,819	\$220	\$11,196	\$4,844	\$62,079
Apr-12	\$3,546,243	(\$44,142)	\$68,795	\$3,570,896	\$33,566	\$188	\$11,196	\$2,817	\$47,767
May-12	\$2,791,760	(\$194,897)	\$59,312	\$2,656,175	\$24,968	\$154	\$11,196	\$3,318	\$39,636
Jun-12	\$2,947,986	(\$214,699)	\$64,865	\$2,798,152	\$26,303	\$162	\$11,196	\$4,896	\$42,556
Jul-12	\$2,613,760	(\$200,476)	\$59,166	\$2,472,450	\$23,241	\$173	\$11,196	\$2,659	\$37,269
Aug-12	\$2,983,231	(\$207,803)	\$63,814	\$2,839,243	\$26,689	\$141	\$11,196	\$3,188	\$41,213
Sep-12	\$2,896,432	(\$205,914)	\$61,971	\$2,752,489	\$25,873	\$174	\$11,196	\$3,119	\$40,361
Oct-12	\$2,409,718	(\$168,547)	\$50,767	\$2,291,939	\$21,544	\$156	\$11,196	\$4,233	\$37,130
Nov-12	\$2,449,475	(\$167,495)	\$50,450	\$2,332,431	\$21,925	\$119	\$11,196	\$0	\$33,239
Dec-12	\$2,786,676	(\$172,405)	\$51,929	\$2,666,200	\$25,062	\$128	\$11,196	\$0	\$36,386
Jan-13	\$2,048,878	(\$98,521)	\$29,675	\$1,980,032	\$18,612				\$18,612
<b>Totals</b>	<b>\$40,065,181</b>	<b>(\$1,545,279)</b>	<b>\$749,123</b>	<b>\$39,269,025</b>	<b>\$369,129</b>	<b>\$2,464</b>	<b>\$134,348</b>	<b>\$32,100</b>	<b>\$538,040</b>

Column Notes:

- Column (a) per Schedule JAL-2 Page 7 column (c)
- Column (b) per Schedule JAL-2 Page 9 column (b) and Page 10 column (b)
- Column (c) from Page 2 column (a)
- Column (d) Column (a) + Column (b) + Column (c)
- Column (e) Column (d) x 0.94%
- Column (f) from ISO monthly bill
- Column (g) Cash Working Capital per Schedule JAL-6, page 1, line 13
- Column (h) standard offer service administrative expenses per company records
- Column (i) Column (e) + Column (f) + Column (g) + Column (h)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Industrial Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2010 through December 2010**  
**Recovery Period: April 2011 through March 2012**

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Charge/(Refund)</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)	
	Jan-11	(\$141,067)		(\$141,067)		3.26%	(\$383)	(\$141,450)
	Feb-11	(\$141,450)		(\$141,450)	(\$141,450)	3.26%	(\$384)	(\$141,834)
	Mar-11	(\$141,834)		(\$141,834)	(\$141,834)	3.22%	(\$381)	(\$142,215)
(1)	Apr-11	(\$142,215)	\$3,859	(\$138,356)	(\$140,285)	3.22%	(\$376)	(\$138,732)
	May-11	(\$138,732)	\$11,312	(\$127,421)	(\$133,077)	3.22%	(\$357)	(\$127,778)
	Jun-11	(\$127,778)	\$11,579	(\$116,199)	(\$121,988)	3.22%	(\$327)	(\$116,526)
	Jul-11	(\$116,526)	\$11,895	(\$104,632)	(\$110,579)	3.22%	(\$297)	(\$104,928)
	Aug-11	(\$104,928)	\$16,020	(\$88,908)	(\$96,918)	3.22%	(\$260)	(\$89,168)
	Sep-11	(\$89,168)	\$13,875	(\$75,293)	(\$82,231)	3.22%	(\$221)	(\$75,514)
	Oct-11	(\$75,514)	\$13,518	(\$61,996)	(\$68,755)	3.22%	(\$184)	(\$62,180)
	Nov-11	(\$62,180)	\$13,211	(\$48,969)	(\$55,575)	3.22%	(\$149)	(\$49,118)
	Dec-11	(\$49,118)	\$12,355	(\$36,763)	(\$42,941)	3.22%	(\$115)	(\$36,878)
	Jan-12	(\$36,878)	\$11,906	(\$24,972)	(\$30,925)	3.22%	(\$83)	(\$25,055)
	Feb-12	(\$25,055)	\$12,435	(\$12,620)	(\$18,838)	3.22%	(\$51)	(\$12,671)
	Mar-12	(\$12,671)	\$11,886	(\$785)	(\$6,728)	2.78%	(\$16)	(\$800)
(2)	Apr-12	(\$800)	\$6,525	\$5,725				\$5,725

Column Notes:

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No. 4226 Dated February 2011, Schedule JAL-7, Page 1, Line 1 plus line 3
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Industrial Group**

Factor - Industrial Group: \$0.00018  
Effective Date: 04/01/2011

<u>Month</u>	<u>Industrial Group Cost Reconciliation</u>	
	<u>Industrial Group SOS kWhs</u> (h)	<u>Industrial Group Adj Factor Revenue</u> (i)
	Jan-11	
	Feb-11	
	Mar-11	
(1)	Apr-11	21,438,288 \$3,859
	May-11	62,842,342 \$11,312
	Jun-11	64,326,103 \$11,579
	Jul-11	66,082,003 \$11,895
	Aug-11	89,001,847 \$16,020
	Sep-11	77,082,776 \$13,875
	Oct-11	75,099,972 \$13,518
	Nov-11	73,396,584 \$13,211
	Dec-11	68,638,476 \$12,355
	Jan-12	66,145,915 \$11,906
	Feb-12	69,082,281 \$12,435
	Mar-12	66,033,825 \$11,886
(2)	Apr-12	36,251,260 \$6,525

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

Column Notes:

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor - Industrial Group

Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Industrial Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2011 through December 2011**

**Recovery Period: April 2012 through March 2013**

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Charge/(Refund)</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)	
	Jan-12	(\$17,802)		(\$17,802)		3.22%	(\$48)	(\$17,850)
	Feb-12	(\$17,850)		(\$17,850)		3.22%	(\$48)	(\$17,898)
	Mar-12	(\$17,898)		(\$17,898)		2.78%	(\$41)	(\$17,939)
(1)	Apr-12	(\$17,939)	\$530	(\$17,409)	(\$17,674)	2.78%	(\$41)	(\$17,450)
	May-12	(\$17,450)	\$1,185	(\$16,265)	(\$16,857)	2.78%	(\$39)	(\$16,304)
	Jun-12	(\$16,304)	\$1,297	(\$15,007)	(\$15,655)	2.78%	(\$36)	(\$15,043)
	Jul-12	(\$15,043)	\$1,186	(\$13,857)	(\$14,450)	2.78%	(\$33)	(\$13,891)
	Aug-12	(\$13,891)	\$1,274	(\$12,617)	(\$13,254)	2.78%	(\$31)	(\$12,648)
	Sep-12	(\$12,648)	\$1,240	(\$11,408)	(\$12,028)	2.78%	(\$28)	(\$11,436)
	Oct-12	(\$11,436)	\$1,015	(\$10,421)	(\$10,929)	2.78%	(\$25)	(\$10,446)
	Nov-12	(\$10,446)	\$1,009	(\$9,437)	(\$9,942)	2.78%	(\$23)	(\$9,460)
	Dec-12	(\$9,460)	\$1,039	(\$8,422)	(\$8,941)	2.78%	(\$21)	(\$8,442)
	Jan-13	(\$8,442)	\$1,047	(\$7,395)	(\$7,919)	2.78%	(\$18)	(\$7,414)
	Feb-13	(\$7,414)	\$0	(\$7,414)	(\$7,414)	2.78%	(\$17)	(\$7,431)
	Mar-13	(\$7,431)	\$0	(\$7,431)	(\$7,431)	1.80%	(\$11)	(\$7,442)
(2)	Apr-13	(\$7,442)	\$0	(\$7,442)				(\$7,442)

**Column Notes:**

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No. 4314 Dated February 2012, Schedule JAL-5, Page 1
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Industrial Group**

Factor - Industrial Group: \$0.00002  
Effective Date: 04/01/2012

<u>Month</u>	<u>Industrial Group Cost Reconciliation</u>	
	<u>Industrial Group SOS kWhs</u> (h)	<u>Industrial Group Adj Factor Revenue</u> (i)
	Jan-12	
	Feb-12	
	Mar-12	
(1)	Apr-12	26,514,819 \$530
	May-12	59,246,064 \$1,185
	Jun-12	64,843,885 \$1,297
	Jul-12	59,299,117 \$1,186
	Aug-12	63,681,095 \$1,274
	Sep-12	61,976,747 \$1,240
	Oct-12	50,767,042 \$1,015
	Nov-12	50,449,109 \$1,009
	Dec-12	51,929,203 \$1,039
	Jan-13	52,349,724 \$1,047
	Feb-13	- \$0
	Mar-13	- \$0
(2)	Apr-13	- \$0

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

**Column Notes:**

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor - Industrial Group

Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
 Commercial Group\***

<u>Month</u>	(Under)/Over Beginning <u>Balance</u> (a)	Total SOS Admin. Cost <u>Adj. Revenue</u> (b)	SOS Admin. <u>Expense</u> (c)	Monthly <u>(Under)/Over</u> (d)	<u>Adjustments</u> (e)	(Under)/Over Ending <u>Balance</u> (f)
(1) Jan-12	\$0	\$46,473	\$55,856	(\$9,383)	\$0	(\$9,383)
Feb-12	(\$9,383)	\$105,728	\$101,849	\$3,879	\$0	(\$5,504)
Mar-12	(\$5,504)	\$105,083	\$102,010	\$3,074	\$0	(\$2,430)
Apr-12	(\$2,430)	\$106,830	\$92,847	\$13,983	(\$28,654)	(\$17,101)
May-12	(\$17,101)	\$94,069	\$86,138	\$7,932		(\$9,170)
Jun-12	(\$9,170)	\$107,572	\$97,600	\$9,972		\$802
Jul-12	\$802	\$120,407	\$96,702	\$23,705		\$24,507
Aug-12	\$24,507	\$131,194	\$96,053	\$35,141		\$59,648
Sep-12	\$59,648	\$122,798	\$90,167	\$32,631		\$92,280
Oct-12	\$92,280	\$95,567	\$77,204	\$18,364		\$110,643
Nov-12	\$110,643	\$93,508	\$67,360	\$26,149		\$136,792
Dec-12	\$136,792	\$99,872	\$73,011	\$26,862		\$163,653
(2) Jan-13	\$163,653	\$61,614	\$35,961	\$25,652		\$189,306
Totals	\$0	\$1,290,715	\$1,072,755	\$217,960	(\$28,654)	\$189,306
Interest (3)						\$2,701
Ending Balance with Interest						<u>\$192,006</u>

- (1) Reflects kWhs consumed after January 1
- (2) Reflects kWhs consumed prior to January 1
- (3) [(Beginning Balance \$0 + Ending Balance \$189,306) ÷ 2] x [(3.22% 2/12)] x [(2.78% x 10/12)]

Column Notes:

- Column (a) Column (f) from previous row
- Column (b) per Page 7 column (c)
- Column (c) per Page 8 column (i)
- Column (d) Column (b) - Column (c)
- Column (e) Page 9 column (c) ending balance
- Column (f) Column (a) + Column (d) + Column (e)

\* Consists of rate class C-06, G-02, S-06, S-10 and S-14

Feb-2012

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT - BASE REVENUE  
 Commercial Group**

		Total SOS Admin. Cost <u>Adj. Revenue</u> (a)	SOS Admin. Cost Reconciliation Adjustment <u>Factor Revenue</u> (b)	Base SOS Admin. Cost <u>Adj. Revenue</u> (c)
(1)	Jan-12	\$56,653	\$10,180	\$46,473
	Feb-12	\$129,164	\$23,436	\$105,728
	Mar-12	\$128,096	\$23,013	\$105,083
	Apr-12	\$121,637	\$14,807	\$106,830
	May-12	\$97,453	\$3,384	\$94,069
	Jun-12	\$111,448	\$3,877	\$107,572
	Jul-12	\$124,746	\$4,339	\$120,407
	Aug-12	\$135,922	\$4,728	\$131,194
	Sep-12	\$127,227	\$4,429	\$122,798
	Oct-12	\$99,011	\$3,444	\$95,567
	Nov-12	\$96,828	\$3,319	\$93,508
	Dec-12	\$103,470	\$3,598	\$99,872
(2)	Jan-13	\$63,834	\$2,220	\$61,614
	Totals	\$1,395,489	\$104,774	\$1,290,715

(1) Reflects kWhs consumed after to January 1 42.99%  
 (2) Reflects kWhs consumed prior to January 1 56.69%

Column Notes:

Column (a) from Company revenue reports

Column (b) per Page 9 Column (i) and Page 10 column (i); \$13,499.68 of January 2012 revenue included in prior year's reconciliation

Column (c) Column (a) - Column (b)



**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Commercial Group**

**Expense**

<u>Month</u>	<u>Standard Offer Service Revenue</u>				<u>Uncollectible Expense</u> (e)	<u>GIS</u> (f)	<u>CWC</u> (g)	<u>Other Admin</u> (h)	<u>Total</u> (i)
	<u>SOS Base Rev</u>	<u>SOS Adj Factor Rev</u>	<u>SOS Admin Cost Adj Rev</u>	<u>Total SOS Rev</u>					
	(a)	(b)	(c)	(d)					
Jan-12	\$3,287,374	\$15,845	\$56,653	\$3,359,872	\$31,583	\$1,020	\$21,157	\$2,096	\$55,856
Feb-12	\$8,137,196	\$26,897	\$129,164	\$8,293,258	\$77,957	\$422	\$21,157	\$2,313	\$101,849
Mar-12	\$7,585,254	\$26,644	\$128,096	\$7,739,994	\$72,756	\$405	\$21,157	\$7,692	\$102,010
Apr-12	\$6,783,741	\$89,203	\$121,637	\$6,994,581	\$65,749	\$422	\$21,157	\$5,518	\$92,847
May-12	\$5,816,578	\$153,463	\$97,453	\$6,067,494	\$57,034	\$366	\$21,157	\$7,580	\$86,138
Jun-12	\$6,532,647	\$178,111	\$111,448	\$6,822,206	\$64,129	\$378	\$21,157	\$11,936	\$97,600
Jul-12	\$6,845,491	\$199,174	\$124,746	\$7,169,410	\$67,392	\$442	\$21,157	\$7,711	\$96,702
Aug-12	\$6,730,504	\$217,454	\$135,922	\$7,083,880	\$66,588	\$354	\$21,157	\$7,953	\$96,053
Sep-12	\$6,185,514	\$203,736	\$127,227	\$6,516,477	\$61,255	\$371	\$21,157	\$7,384	\$90,167
Oct-12	\$4,696,726	\$158,277	\$99,011	\$4,954,015	\$46,568	\$328	\$21,157	\$9,150	\$77,204
Nov-12	\$4,634,349	\$154,924	\$96,828	\$4,886,101	\$45,929	\$273	\$21,157	\$0	\$67,360
Dec-12	\$5,218,733	\$165,490	\$103,470	\$5,487,694	\$51,584	\$269	\$21,157	\$0	\$73,011
Jan-13	\$3,659,697	\$102,143	\$63,834	\$3,825,673	\$35,961				\$35,961
<b>Totals</b>	<b>\$76,113,802</b>	<b>\$1,691,363</b>	<b>\$1,395,489</b>	<b>\$79,200,654</b>	<b>\$744,486</b>	<b>\$5,051</b>	<b>\$253,886</b>	<b>\$69,332</b>	<b>\$1,072,755</b>

Column Notes:

- Column (a) per Schedule JAL-2 Page 11 column (b)
- Column (b) per Schedule JAL-2 Page 14 column (b) and Page 15 column (b)
- Column (c) per Page 7, column (a)
- Column (d) column (a) + column (b) + column (c)
- Column (e) Column (d) x 0.94%
- Column (f) from ISO monthly bill
- Column (g) Cash Working Capital per Schedule JAL-6, page 1, line 13
- Column (h) standard offer service administrative expenses per company records
- Column (i) column (e) + column (f) + column (g) + column (h)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Commercial Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2010 through December 2010**

**Recovery Period: April 2011 through March 2012**

Month	Beginning Over/(Under) Recovery Balance (a)	Charge/(Refund) (b)	Ending Over/(Under) Recovery Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-11	(\$314,811)		(\$314,811)	(\$314,811)	3.260%	(\$855)	(\$315,666)
Feb-11	(\$315,666)		(\$315,666)	(\$315,666)	3.260%	(\$858)	(\$316,524)
Mar-11	(\$316,524)		(\$316,524)	(\$316,524)	3.220%	(\$849)	(\$317,373)
(1) Apr-11	(\$317,373)	\$9,147	(\$308,226)	(\$312,799)	3.220%	(\$839)	(\$309,065)
May-11	(\$309,065)	\$21,928	(\$287,137)	(\$298,101)	3.220%	(\$800)	(\$287,937)
Jun-11	(\$287,937)	\$23,853	(\$264,083)	(\$276,010)	3.220%	(\$741)	(\$264,824)
Jul-11	(\$264,824)	\$28,444	(\$236,380)	(\$250,602)	3.220%	(\$672)	(\$237,053)
Aug-11	(\$237,053)	\$30,312	(\$206,741)	(\$221,897)	3.220%	(\$595)	(\$207,337)
Sep-11	(\$207,337)	\$27,782	(\$179,555)	(\$193,446)	3.220%	(\$519)	(\$180,074)
Oct-11	(\$180,074)	\$24,491	(\$155,583)	(\$167,829)	3.220%	(\$450)	(\$156,034)
Nov-11	(\$156,034)	\$22,866	(\$133,167)	(\$144,601)	3.220%	(\$388)	(\$133,555)
Dec-11	(\$133,555)	\$22,560	(\$110,996)	(\$122,275)	3.220%	(\$328)	(\$111,324)
Jan-12	(\$111,324)	\$23,679	(\$87,645)	(\$99,484)	3.220%	(\$267)	(\$87,911)
Feb-12	(\$87,911)	\$23,436	(\$64,475)	(\$76,193)	3.220%	(\$204)	(\$64,680)
Mar-12	(\$64,680)	\$23,013	(\$41,667)	(\$53,173)	2.780%	(\$123)	(\$41,790)
(2) Apr-12	(\$41,790)	\$13,136	(\$28,654)				(\$28,654)

Column Notes:

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No. 4226, Schedule JAL-7, Page 1, Line 15
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Commercial Group**

Factor - Commercial Group: \$0.00023  
Effective Date: 04/01/2011

Month	Commercial Group SOS kWhs (h)	Commercial Group SOS Admin Cost Reconciliation Adj Factor Revenue (i)
Jan-11		
Feb-11		
Mar-11		
(1) Apr-11	39,771,246	\$9,147
May-11	95,340,703	\$21,928
Jun-11	103,709,661	\$23,853
Jul-11	123,667,671	\$28,444
Aug-11	131,790,019	\$30,312
Sep-11	120,789,489	\$27,782
Oct-11	106,480,974	\$24,491
Nov-11	99,419,153	\$22,866
Dec-11	98,086,179	\$22,560
Jan-12	102,952,670	\$23,679
Feb-12	101,896,194	\$23,436
Mar-12	100,055,538	\$23,013
(2) Apr-12	57,113,883	\$13,136

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

Column Notes:

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor-Commercial Group

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Commercial Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2011 through December 2011**

**Recovery Period: April 2012 through March 2013**

Month	Beginning Over/(Under) Recovery Balance (a)	Charge/(Refund) (b)	Ending Over/(Under) Recovery Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-12	(\$53,770)		(\$53,770)	(\$53,770)	3.220%	(\$144)	(\$53,915)
Feb-12	(\$53,915)		(\$53,915)	(\$53,915)	3.220%	(\$145)	(\$54,059)
Mar-12	(\$54,059)		(\$54,059)	(\$54,059)	2.780%	(\$125)	(\$54,184)
(1) Apr-12	(\$54,184)	\$1,671	(\$52,513)	(\$53,349)	2.780%	(\$124)	(\$52,637)
May-12	(\$52,637)	\$3,384	(\$49,253)	(\$50,945)	2.780%	(\$118)	(\$49,371)
Jun-12	(\$49,371)	\$3,877	(\$45,494)	(\$47,432)	2.780%	(\$110)	(\$45,604)
Jul-12	(\$45,604)	\$4,339	(\$41,265)	(\$43,434)	2.780%	(\$101)	(\$41,365)
Aug-12	(\$41,365)	\$4,728	(\$36,637)	(\$39,001)	2.780%	(\$90)	(\$36,728)
Sep-12	(\$36,728)	\$4,429	(\$32,299)	(\$34,513)	2.780%	(\$80)	(\$32,379)
Oct-12	(\$32,379)	\$3,444	(\$28,935)	(\$30,657)	2.780%	(\$71)	(\$29,006)
Nov-12	(\$29,006)	\$3,319	(\$25,687)	(\$27,347)	2.780%	(\$63)	(\$25,750)
Dec-12	(\$25,750)	\$3,598	(\$22,152)	(\$23,951)	2.780%	(\$55)	(\$22,208)
Jan-13	(\$22,208)	\$3,917	(\$18,291)	(\$20,249)	2.780%	(\$47)	(\$18,338)
Feb-13	(\$18,338)	\$0	(\$18,338)	(\$18,338)	2.780%	(\$42)	(\$18,380)
Mar-13	(\$18,380)	\$0	(\$18,380)	(\$18,380)	1.800%	(\$28)	(\$18,408)
(2) Apr-13	(\$18,408)	\$0	(\$18,408)				(\$18,408)

Column Notes:

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No. 4314, Schedule JAL-5, Page 5
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Commercial Group**

Factor - Commercial Group: \$0.00004  
Effective Date: 04/01/2012

Month	Commercial Group SOS kWhs (h)	Commercial Group SOS Admin Cost Reconciliation Adj Factor Revenue (i)
Jan-12		
Feb-12		
Mar-12		
(1) Apr-12	41,774,113	\$1,671
May-12	84,606,131	\$3,384
Jun-12	96,922,269	\$3,877
Jul-12	108,480,556	\$4,339
Aug-12	118,194,378	\$4,728
Sep-12	110,718,651	\$4,429
Oct-12	86,094,405	\$3,444
Nov-12	82,986,616	\$3,319
Dec-12	89,952,291	\$3,598
Jan-13	97,921,681	\$3,917
Feb-13	-	\$0
Mar-13	-	\$0
(2) Apr-13	-	\$0

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

Column Notes:

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor-Commercial Group

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Residential Group\***

	<u>Month</u>	(Under)/Over Beginning <u>Balance</u> (a)	Total SOS Admin. Cost <u>Adj. Revenue</u> (b)	SOS Admin. <u>Expense</u> (c)	Monthly (Under)/Over (d)	<u>Adjustments</u> (e)	(Under)/Over Ending <u>Balance</u> (f)
(1)	Jan-12	\$0	\$122,567	\$145,018	(\$22,451)	\$0	(\$22,451)
	Feb-12	(\$22,451)	\$266,598	\$245,060	\$21,538	\$0	(\$913)
	Mar-12	(\$913)	\$257,872	\$252,393	\$5,479	\$0	\$4,566
	Apr-12	\$4,566	\$248,605	\$234,141	\$14,464	(\$2,341)	\$16,690
	May-12	\$16,690	\$224,121	\$218,512	\$5,608		\$22,298
	Jun-12	\$22,298	\$259,608	\$252,347	\$7,261		\$29,559
	Jul-12	\$29,559	\$356,677	\$295,984	\$60,693		\$90,252
	Aug-12	\$90,252	\$414,976	\$314,772	\$100,204		\$190,456
	Sep-12	\$190,456	\$354,218	\$277,279	\$76,939		\$267,395
	Oct-12	\$267,395	\$245,179	\$220,554	\$24,625		\$292,020
	Nov-12	\$292,020	\$239,460	\$191,084	\$48,376		\$340,396
	Dec-12	\$340,396	\$295,753	\$221,746	\$74,007		\$414,403
(2)	Jan-13	\$414,403	\$187,670	\$103,820	\$83,850		\$498,253
	Totals	\$0	\$3,473,304	\$2,972,710	\$500,594	(\$2,341)	\$498,253
	Interest (3)						\$7,108
	Ending Balance with Interest						<u>\$505,361</u>

- (1) Reflects kWhs consumed after January 1  
(2) Reflects kWhs consumed prior to January 1  
(3)  $[(\text{Beginning Balance } \$0 + \text{Ending Balance } \$498,253) \div 2] \times [(3.22\% \ 2/12)] \times [(2.78\% \times 10/12)]$

Column Notes:

- Column (a) Column (f) from previous row  
Column (b) Per Page 12 Column (c)  
Column (c) Per Page 13 Column (i)  
Column (d) Column (b) - Column (c)  
Column (e) Per Page 14 column (c)  
Column (f) Column (a) + Column (d) + Column (e)

\*Consists of rate class A-16 and A-60

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT - BASE REVENUE**  
Residential Group

		Total SOS Admin. Cost <u>Adj. Revenue</u> (a)	SOS Admin. Cost Reconciliation Adjustment <u>Factor Revenue</u> (b)	Base SOS Admin. Cost <u>Adj. Revenue</u> (c)
(1)	Jan-12	\$159,591	\$37,023	\$122,567
	Feb-12	\$347,057	\$80,459	\$266,598
	Mar-12	\$335,716	\$77,844	\$257,872
	Apr-12	\$295,443	\$46,838	\$248,605
	May-12	\$235,795	\$11,674	\$224,121
	Jun-12	\$273,152	\$13,544	\$259,608
	Jul-12	\$375,291	\$18,614	\$356,677
	Aug-12	\$436,627	\$21,651	\$414,976
	Sep-12	\$372,705	\$18,486	\$354,218
	Oct-12	\$257,970	\$12,791	\$245,179
	Nov-12	\$251,954	\$12,494	\$239,460
	Dec-12	\$311,184	\$15,430	\$295,753
(2)	Jan-13	\$197,462	\$9,792	\$187,670
	Totals	\$3,849,945	\$376,641	\$3,473,304

(1) Reflects kWhs consumed after to January 1 42.99%  
(2) Reflects kWhs consumed prior to January 1 56.69%

Column Notes:

Column (a) from Company revenue reports

Column (b) per Page 14 Column (i) and Page 15 column (i); \$49,096.93 of January 2012 revenue included in prior year's reconciliation

Column (c) Column (a) - Column (b)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT**  
**Residential Group**

Expense

<u>Month</u>	<u>Standard Offer Service Revenue</u>				<u>Uncollectible Expense</u>	<u>GIS</u>	<u>CWC</u>	<u>Other Admin</u>	<u>Total</u>			
	<u>SOS Base Rev</u>	<u>SOS Adj Factor Rev</u>	<u>SOS Admin Cost Adj Rev</u>	<u>Total SOS Rev</u>						<u>(a)</u>	<u>(b)</u>	<u>(c)</u>
Jan-12	\$8,174,919	(\$63,083)	\$159,591	\$8,271,426	\$77,751	\$2,508	\$59,599	\$5,160	\$145,018			
Feb-12	\$18,815,702	(\$103,100)	\$347,057	\$19,059,660	\$179,161	\$984	\$59,599	\$5,316	\$245,060			
Mar-12	\$18,228,495	(\$99,752)	\$335,716	\$18,464,459	\$173,566	\$880	\$59,599	\$18,349	\$252,393			
Apr-12	\$16,782,714	(\$45,974)	\$295,443	\$17,032,183	\$160,103	\$1,003	\$59,599	\$13,437	\$234,141			
May-12	\$14,576,890	\$29,885	\$235,795	\$14,842,570	\$139,520	\$851	\$59,599	\$18,542	\$218,512			
Jun-12	\$16,893,556	\$36,146	\$273,152	\$17,202,854	\$161,707	\$943	\$59,599	\$30,098	\$252,347			
Jul-12	\$21,999,361	\$49,320	\$375,291	\$22,423,972	\$210,785	\$1,483	\$59,599	\$24,117	\$295,984			
Aug-12	\$23,641,205	\$57,697	\$436,627	\$24,135,529	\$226,874	\$1,202	\$59,599	\$27,097	\$314,772			
Sep-12	\$20,138,633	\$49,213	\$372,705	\$20,560,551	\$193,269	\$1,115	\$59,599	\$23,296	\$277,279			
Oct-12	\$13,931,756	\$34,112	\$257,970	\$14,223,838	\$133,704	\$978	\$59,599	\$26,272	\$220,554			
Nov-12	\$13,607,400	\$33,327	\$251,954	\$13,892,681	\$130,591	\$894	\$59,599	\$0	\$191,084			
Dec-12	\$16,808,261	\$41,111	\$311,184	\$17,160,556	\$161,309	\$838	\$59,599	\$0	\$221,746			
Jan-13	\$10,821,117	\$26,097	\$197,462	\$11,044,676	\$103,820				\$103,820			
Totals	\$214,420,010	\$44,999	\$3,849,945	\$218,314,954	\$2,052,161	\$13,680	\$715,185	\$191,685	\$2,972,710			

Column Notes:

- Column (a) per Schedule JAL-2 Page 16 column (b)
- Column (b) per Schedule JAL-2 Page 18 column (b) and Page 19 column (b)
- Column (c) per Page 12 column (a)
- Column (d) column (a) + column (b) + column (c)
- Column (e) Column (d) x 0.94%
- Column (f) from ISO monthly bill
- Column (g) Cash Working Capital per Schedule JAL-6, page 1, line 13
- Column (h) standard offer service administrative expenses per company records
- Column (i) column (e) + column (f) + column (g) + column (h)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Residential Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2010 through December 2010**  
**Recovery Period: April 2011 through March 2012**

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Charge/ (Refund)</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)	
	Jan-11	(\$946,498)	(\$946,498)	(\$946,498)	3.260%	(\$2,571)	(\$949,069)	
	Feb-11	(\$949,069)	(\$949,069)	(\$949,069)	3.260%	(\$2,578)	(\$951,648)	
	Mar-11	(\$951,648)	(\$951,648)	(\$951,648)	3.220%	(\$2,554)	(\$954,201)	
(1)	Apr-11	(\$954,201)	\$28,609	(\$925,592)	(\$939,897)	3.220%	(\$2,522)	(\$928,114)
	May-11	(\$928,114)	\$64,437	(\$863,677)	(\$895,896)	3.220%	(\$2,404)	(\$866,081)
	Jun-11	(\$866,081)	\$71,851	(\$794,230)	(\$830,156)	3.220%	(\$2,228)	(\$796,457)
	Jul-11	(\$796,457)	\$99,139	(\$697,318)	(\$746,888)	3.220%	(\$2,004)	(\$699,323)
	Aug-11	(\$699,323)	\$108,595	(\$590,727)	(\$645,025)	3.220%	(\$1,731)	(\$592,458)
	Sep-11	(\$592,458)	\$91,692	(\$500,766)	(\$546,612)	3.220%	(\$1,467)	(\$502,233)
	Oct-11	(\$502,233)	\$72,689	(\$429,543)	(\$465,888)	3.220%	(\$1,250)	(\$430,794)
	Nov-11	(\$430,794)	\$71,129	(\$359,665)	(\$395,229)	3.220%	(\$1,061)	(\$360,725)
	Dec-11	(\$360,725)	\$74,915	(\$285,810)	(\$323,268)	3.220%	(\$867)	(\$286,678)
	Jan-12	(\$286,678)	\$86,120	(\$200,557)	(\$243,618)	3.220%	(\$654)	(\$201,211)
	Feb-12	(\$201,211)	\$80,459	(\$120,752)	(\$160,981)	3.220%	(\$432)	(\$121,184)
	Mar-12	(\$121,184)	\$77,844	(\$43,340)	(\$82,262)	2.780%	(\$191)	(\$43,530)
(2)	Apr-12	(\$43,530)	\$41,190	(\$2,341)			(\$2,341)	

**Column Notes:**

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No, 4226 Schedule JAL-7, Page 1, Line 7 minus Line 13
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Residential Group**

Factor - Residential Group: \$0.00032  
Effective Date: 04/01/2011

<u>Month</u>	<u>Residential SOS kWhs</u> (h)	<u>Residential SOS Admin Cost Reconciliation Adj Factor Revenue</u> (i)
	Jan-11	
	Feb-11	
	Mar-11	
(1)	Apr-11	89,402,905
	May-11	201,365,448
	Jun-11	224,535,891
	Jul-11	309,809,319
	Aug-11	339,360,069
	Sep-11	286,537,964
	Oct-11	227,154,387
	Nov-11	222,277,085
	Dec-11	234,109,770
	Jan-12	269,126,292
	Feb-12	251,435,873
	Mar-12	243,261,287
(2)	Apr-12	128,717,248

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

**Column Notes:**

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor-Residential Group

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT  
Residential Group**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Incurred: January 2011 through December 2011**

**Recovery Period: April 2012 through March 2013**

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>Charge/ (Refund)</u> (b)	<u>Ending Over/(Under) Recovery Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)
	Jan-12	(\$193,437)	(\$193,437)	(\$193,437)	3.22%	(\$519)	(\$193,956)
	Feb-12	(\$193,956)	(\$193,956)	(\$193,956)	3.22%	(\$520)	(\$194,477)
	Mar-12	(\$194,477)	(\$194,477)	(\$194,477)	2.78%	(\$451)	(\$194,927)
(1)	Apr-12	(\$194,927)	\$5,649	(\$189,279)	2.78%	(\$445)	(\$189,724)
	May-12	(\$189,724)	\$11,674	(\$178,049)	2.78%	(\$426)	(\$178,475)
	Jun-12	(\$178,475)	\$13,544	(\$164,932)	2.78%	(\$398)	(\$165,330)
	Jul-12	(\$165,330)	\$18,614	(\$146,715)	2.78%	(\$361)	(\$147,077)
	Aug-12	(\$147,077)	\$21,651	(\$125,426)	2.78%	(\$316)	(\$125,742)
	Sep-12	(\$125,742)	\$18,486	(\$107,255)	2.78%	(\$270)	(\$107,525)
	Oct-12	(\$107,525)	\$12,791	(\$94,734)	2.78%	(\$234)	(\$94,969)
	Nov-12	(\$94,969)	\$12,494	(\$82,475)	2.78%	(\$206)	(\$82,680)
	Dec-12	(\$82,680)	\$15,430	(\$67,250)	2.78%	(\$174)	(\$67,424)
	Jan-13	(\$67,424)	\$17,274	(\$50,149)	2.78%	(\$136)	(\$50,285)
	Feb-13	(\$50,285)	\$0	(\$50,285)	2.78%	(\$116)	(\$50,402)
	Mar-13	(\$50,402)	\$0	(\$50,402)	1.80%	(\$76)	(\$50,477)
(2)	Apr-13	(\$50,477)	\$0	(\$50,477)			(\$50,477)

**Column Notes:**

- (a) Column (g) of previous row; Beginning balance per R.I.P.U.C. Docket No. 4314 Schedule JAL-5, Page 9
- (b) per Column (i)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x Column (e)] ÷ 12
- (g) Column (c) + Column (f)

**Standard Offer Service Administrative Cost Reconciliation Adjustment Factor Revenue - Residential Group**

Factor - Residential Group: \$0.00006  
Effective Date: 04/01/2012

<u>Month</u>	<u>Residential SOS kWhs</u> (h)	<u>Residential SOS Admin Cost Reconciliation Adj Factor Revenue</u> (i)
	Jan-12	
	Feb-12	
	Mar-12	
(1)	Apr-12	94,146,092 \$5,649
	May-12	194,571,677 \$11,674
	Jun-12	225,725,868 \$13,544
	Jul-12	310,234,300 \$18,614
	Aug-12	360,848,186 \$21,651
	Sep-12	308,104,880 \$18,486
	Oct-12	213,179,339 \$12,791
	Nov-12	208,234,835 \$12,494
	Dec-12	257,171,960 \$15,430
	Jan-13	287,906,346 \$17,274
	Feb-13	- \$0
	Mar-13	- \$0
(2)	Apr-13	- \$0

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

**Column Notes:**

- (h) from Company reports
- (i) column (h) x SOS Admin. Cost Reconciliation Adj. Factor-Residential Group



**Schedule JAL-6 Revised**  
**Cash Working Capital Analysis**

Narragansett Electric Company  
Calendar Year 2012

	<u>Days of Cost</u> (a)	<u>Annual Percent</u> (b)	<u>Customer Payment Lag %</u> (c)	<u>CWC %</u> (d)	<u>Expense</u> (e)	<u>Working Capital Requirement</u> (f)
(1) 2012 Purchase Power Costs/Working Capital Requirement	(25.665)	-7.03%	9.85%	2.82%	\$303,317,943	\$8,553,566
(2) Gross Receipts Tax	50.02	13.70%	9.85%	23.55%	\$13,207,968	\$3,110,476
(3) Total						<u>\$11,664,042</u>
(4) Interest Rate						<u>9.46%</u>
(5) Working Capital Impact						\$1,103,418
(6) Standard Offer Service Revenue - Industrial Group						\$40,278,811
(7) Standard Offer Service Revenue - Commercial Group						\$76,117,693
(8) Standard Offer Service Revenue - Residential Group						\$214,420,010
(9) Standard Offer Service Revenue - Total						\$330,816,514
(10) Percentage of Standard Offer Expenses attributable to the Industrial Group						12.2%
(11) Percentage of Standard Offer Expenses attributable to the Commercial Group						23.0%
(12) Percentage of Standard Offer Expenses attributable to the Residential Group						64.8%
(13) Working Capital Impact Allocated to Industrial Group						\$134,348
(14) Working Capital Impact Allocated to Commercial Group						\$253,886
(15) Working Capital Impact Allocated to Residential Group						\$715,185

Columns:

- (1)(a) Per page 5, Line (2)  
(2)(a) per Page 6  
(1)(2)(b) Column (a) ÷ 365  
(1)(2)(c) per Page 7, Line (5)  
(1)(2)(d) Column (b) + Column (c)  
(1)(e) per Page 5, Line (1)  
(2)(e) Per Billing System Report  
(1)(2)(f) Column (d) x Column (e)

Lines:

- (3) Line (1) Column (f) + Line (2) (f)  
(4) pretax cost of capital per R.I.P.U.C. Docket No. 4065, Schedule NG-RLO-6 (c) - Amended, Page 7, Line (4)  
(5) Line 3 x Line 4  
(6) per Schedule JAL-2, Page 7, Column (a)  
(7) per Schedule JAL-2, Page 12, Column (a)  
(8) per Schedule JAL-2, Page 16, Column (a)  
(9) Line (6) + Line (7) + Line (8)  
(10) Line (6) ÷ Line (9)  
(11) Line (7) ÷ Line (9)  
(12) Line (8) ÷ Line (9)  
(13) Line (5) x Line (10)  
(14) Line (5) x Line (11)  
(15) Line (5) x Line (12)







Narragansett Electric Company  
Calendar Year 2012  
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
Spot Market Purchases Continued:									
Jul-2012	Spot Market Purchase	\$333,295	07/23/2012	07/25/2012	07/27/2012	07/27/2012	4	0.11%	0.00
Jul-2012	Spot Market Purchase	\$233,340	07/26/2012	07/30/2012	08/01/2012	08/01/2012	6	0.08%	0.00
Jul-2012	Spot Market Purchase	\$259,157	07/30/2012	08/01/2012	08/03/2012	08/03/2012	4	0.09%	0.00
Jul-2012	Spot Market Purchase	\$159,235	08/02/2012	08/06/2012	08/08/2012	08/08/2012	6	0.05%	0.00
Jul-2012	Spot Market Purchase	\$399,369	08/06/2012	08/08/2012	08/10/2012	08/10/2012	4	0.13%	0.01
Jul-2012	Spot Market Purchase	\$186,752	08/08/2012	08/13/2012	08/15/2012	08/15/2012	7	0.06%	0.00
Aug-2012	Spot Market Purchase	\$390,404	08/13/2012	08/15/2012	08/17/2012	08/17/2012	4	0.13%	0.01
Aug-2012	Spot Market Purchase	\$233,525	08/16/2012	08/20/2012	08/22/2012	08/22/2012	6	0.08%	0.00
Aug-2012	Spot Market Purchase	\$226,602	08/20/2012	08/22/2012	08/24/2012	08/24/2012	4	0.07%	0.00
Aug-2012	Spot Market Purchase	\$138,529	08/23/2012	08/27/2012	08/29/2012	08/29/2012	6	0.05%	0.00
Aug-2012	Spot Market Purchase	\$224,930	08/27/2012	08/29/2012	08/31/2012	08/31/2012	4	0.07%	0.00
Aug-2012	Spot Market Purchase	\$192,634	08/30/2012	09/04/2012	09/06/2012	09/06/2012	7	0.06%	0.00
Aug-2012	Spot Market Purchase	\$56,665	08/31/2012	09/05/2012	09/07/2012	09/07/2012	7	0.02%	0.00
Aug-2012	Spot Market Purchase	\$292,942	09/06/2012	09/10/2012	09/12/2012	09/12/2012	6	0.10%	0.01
Aug-2012	Spot Market Purchase	\$226,725	09/10/2012	09/12/2012	09/14/2012	09/14/2012	4	0.07%	0.00
Aug-2012	Spot Market Purchase	\$78,638	09/12/2012	09/17/2012	09/19/2012	09/19/2012	7	0.03%	0.00
Sep-2012	Spot Market Purchase	\$187,369	09/17/2012	09/19/2012	09/21/2012	09/21/2012	4	0.06%	0.00
Sep-2012	Spot Market Purchase	\$119,289	09/20/2012	09/24/2012	09/26/2012	09/26/2012	6	0.04%	0.00
Sep-2012	Spot Market Purchase	\$132,651	09/24/2012	09/26/2012	09/28/2012	09/28/2012	4	0.04%	0.00
Sep-2012	Spot Market Purchase	\$98,887	09/27/2012	10/01/2012	10/03/2012	10/03/2012	6	0.03%	0.00
Sep-2012	Spot Market Purchase	\$126,434	10/01/2012	10/03/2012	10/05/2012	10/05/2012	4	0.04%	0.00
Sep-2012	Spot Market Purchase	\$112,501	10/04/2012	10/09/2012	10/11/2012	10/11/2012	7	0.04%	0.00
Sep-2012	Spot Market Purchase	\$40,000	10/05/2012	10/10/2012	10/12/2012	10/12/2012	7	0.01%	0.00
Sep-2012	Spot Market Purchase	\$172,062	10/10/2012	10/15/2012	10/17/2012	10/17/2012	7	0.06%	0.00
Oct-2012	Spot Market Purchase	\$186,768	10/15/2012	10/17/2012	10/19/2012	10/19/2012	4	0.06%	0.00
Oct-2012	Spot Market Purchase	\$134,977	10/18/2012	10/22/2012	10/24/2012	10/24/2012	6	0.04%	0.00
Oct-2012	Spot Market Purchase	\$156,238	10/22/2012	10/24/2012	10/26/2012	10/26/2012	4	0.05%	0.00
Oct-2012	Spot Market Purchase	\$117,717	10/25/2012	10/29/2012	10/31/2012	10/31/2012	6	0.04%	0.00
Oct-2012	Spot Market Purchase	\$145,624	10/29/2012	10/31/2012	11/02/2012	11/02/2012	4	0.05%	0.00
Oct-2012	Spot Market Purchase	\$101,938	11/01/2012	11/05/2012	11/07/2012	11/07/2012	6	0.03%	0.00
Oct-2012	Spot Market Purchase	\$178,898	11/05/2012	11/07/2012	11/09/2012	11/09/2012	4	0.06%	0.00
Oct-2012	Spot Market Purchase	\$117,989	11/07/2012	11/13/2012	11/15/2012	11/15/2012	8	0.04%	0.00
Nov-2012	Spot Market Purchase	\$174,301	11/09/2012	11/14/2012	11/16/2012	11/16/2012	7	0.06%	0.00
Nov-2012	Spot Market Purchase	\$301,163	11/15/2012	11/19/2012	11/21/2012	11/21/2012	6	0.10%	0.01
Nov-2012	Spot Market Purchase	\$267,657	11/19/2012	11/21/2012	11/27/2012	11/27/2012	8	0.09%	0.01
Nov-2012	Spot Market Purchase	\$66,334	11/20/2012	11/26/2012	11/28/2012	11/28/2012	8	0.02%	0.00
Nov-2012	Spot Market Purchase	\$396,208	11/26/2012	11/28/2012	11/30/2012	11/30/2012	4	0.13%	0.01
Nov-2012	Spot Market Purchase	\$194,880	11/28/2012	12/03/2012	12/05/2012	12/05/2012	7	0.06%	0.00
Nov-2012	Spot Market Purchase	\$440,107	12/03/2012	12/05/2012	12/07/2012	12/07/2012	4	0.15%	0.01
Nov-2012	Spot Market Purchase	\$166,447	12/06/2012	12/10/2012	12/12/2012	12/12/2012	6	0.05%	0.00
Nov-2012	Spot Market Purchase	\$238,001	12/10/2012	12/12/2012	12/14/2012	12/14/2012	4	0.08%	0.00
Nov-2012	Spot Market Purchase	\$115,657	12/12/2012	12/17/2012	12/19/2012	12/19/2012	7	0.04%	0.00
Dec-2012	Spot Market Purchase	\$267,060	12/17/2012	12/19/2012	12/21/2012	12/21/2012	4	0.09%	0.00
Dec-2012	Spot Market Purchase	\$149,030	12/20/2012	12/24/2012	12/27/2012	12/27/2012	7	0.05%	0.00
Dec-2012	Spot Market Purchase	\$44,814	12/21/2012	12/26/2012	12/28/2012	12/28/2012	7	0.01%	0.00
Dec-2012	Spot Market Purchase	\$301,473	12/27/2012	12/31/2012	01/03/2013	01/03/2013	7	0.10%	0.01
Dec-2012	Spot Market Purchase	\$54,757	12/28/2012	01/02/2013	01/04/2013	01/04/2013	7	0.02%	0.00
Dec-2012	Spot Market Purchase	\$622,502	01/03/2013	01/07/2013	01/09/2013	01/09/2013	6	0.21%	0.01
Dec-2012	Spot Market Purchase	\$321,731	01/07/2013	01/09/2013	01/11/2013	01/11/2013	4	0.11%	0.00
Dec-2012	Spot Market Purchase	\$143,932	01/09/2013	01/14/2013	01/16/2013	01/16/2013	7	0.05%	0.00
(1)	Total	\$303,317,943							
(2)	Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill								25.665

Columns:

- (a) Month in which obligation for payment occurred  
(b) Per invoices  
(c) Per invoices  
(d) Applicable service period  
(e) Per invoices  
(f) Per agreements  
(g) Date paid  
(h) Number of days between Column (d) and Column (g)  
(i) Column (c) ÷ Line (1)  
(j) Column (h) x Column (i)

Lines:

- (1) Sum of Column (c)  
(2) Sum of Column (j)

Narragansett Electric Company  
 Calendar Year 2012  
 Gross Earnings Tax

Gross Earnings Tax Payment Date (1)	Days From Service Period	Percent Payment (1)	Payment Amount	Weighted Average Days from Year End
03/15/2012	291	40.58%	\$ 12,809,642.14	118.09
07/15/2012	169	58.90%	\$ 18,593,988.10	99.55
09/15/2012	107	0.52%	\$ 162,703.75	0.55
12/15/2012	16	0.00%	\$0	0.00
		100.00%	\$31,566,334 (2)	218.19

Service Period	Days from Year end	Average Days from Year end
01/31/2012	335	
02/29/2012	306	
03/31/2012	275	
04/30/2012	245	
05/31/2012	214	
06/30/2012	184	
07/31/2012	153	
08/31/2012	122	
09/30/2012	92	
10/31/2012	61	
11/30/2012	31	
12/31/2012	0	
Average End of Service Period Date	<u>2,018</u>	/12 = <u>168.17</u>

Weighted Average Payment Days from Year End	218.19
Average Days from End of Service Period for Payment of Gross Earnings Tax	<u>(168.17)</u>
	50.02

(1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company pays 40% of 85% of its prior year GET on March 15 and 60% of 85% of its prior year GET on June 15. Any remaining tax due for the calendar year is paid with its GET return on February 28 of the subsequent year.

(2) Because Gross receipts taxes are collected and remitted on a calendar year basis, this amount reflects gross receipts tax accrual for the twelve months ended December 31, 2012.

Narragansett Electric Company  
Calendar Year 2012

<u>Service Period</u>	<u>Customer Accts. Receivable Ending Balance</u> (a)	<u>Sales</u> (b)	<u>Days In Month</u> (c)	<u>Days of Sales in Accts.Receivable</u> (d)
01/31/2012	\$81,321,140	\$68,969,142	31	36.55
02/29/2012	\$83,466,334	\$68,651,212	29	35.26
03/31/2012	\$79,504,487	\$66,266,292	31	37.19
04/30/2012	\$79,248,910	\$62,479,791	30	38.05
05/31/2012	\$71,395,355	\$57,643,877	31	38.40
06/30/2012	\$73,788,906	\$64,573,323	30	34.28
07/31/2012	\$82,261,964	\$76,832,453	31	33.19
08/31/2012	\$81,835,343	\$83,426,865	31	30.41
09/30/2012	\$84,475,743	\$75,173,855	30	33.71
10/31/2012	\$62,262,897	\$57,038,525	31	33.84
11/30/2012	\$62,262,897	\$56,347,310	30	33.15
12/31/2012	\$62,262,897	\$63,799,787	31	<u>30.25</u>

\$801,202,433

(1)	Total Days	414.29
(2)	Average Lag	34.52
(3)	Average Lag from date meter is read	<u>1.44</u>
(4)	Total Average Days Lag	35.96
(5)	Customer Payment Lag-annual percent	9.85%

Columns:

- (a) Accounts Receivable per general ledger at end of applicable month  
(b) per Company revenue reports  
(c) Number of days in applicable service period  
(d) Column (a) ÷ Column (b) x Column (c)

Lines:

- (1) Total of Column (d)  
(2) Line (1) ÷ 12  
(3) per meter reading lag study  
(4) Line (2) + Line (3)  
(5) Line (4) ÷ 365



**Schedule JAL-7 Revised**

**Calculation of SOS Administrative  
Cost Reconciliation Adjustment Factors**

**Standard Offer Service Administrative Cost Reconciliation**  
Calculation of SOS Administrative Cost Reconciliation Adjustment Factor

**Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor**

(1)	Industrial Group Over Collection for the period January 1, 2012 through December 31, 2012	(\$173,009)
(2)	Interest During Recovery Period	(\$2,639)
(3)	Total Industrial Group SOS Admin. Cost Over Collection	(\$175,648)
(4)	forecasted Industrial Group SOS kWh for the period April 1, 2013 through March 31, 2014	679,365,983
(5)	Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor	(\$0.00025)

**Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor**

(6)	Commercial Over Collection for the period January 1, 2012 through December 31, 2012	(\$192,006)
(7)	Interest During Recovery Period	(\$2,928)
(8)	Total Commercial Group SOS Admin. Cost Over Collection	(\$194,935)
(9)	forecasted Commercial Group SOS kWh for the period April 1, 2013 through March 31, 2014	1,152,393,397
(10)	Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor	(\$0.00016)

**Residential Group SOS Administrative Cost Reconciliation Adjustment Factor**

(11)	Residential Group Over Collection for the period January 1, 2012 through December 31, 2012	(\$505,361)
(12)	Interest During Recovery Period	(\$7,708)
(13)	Total Residential Group SOS Admin. Cost Over Collection	(\$513,069)
(14)	forecasted Residential Group SOS kWh for the period April 1, 2013 through March 31, 2014	2,977,785,067
(15)	Residential Group SOS Administrative Cost Reconciliation Adjustment Factor	(\$0.00017)

Notes:

- |   |  |
|---|--|
| (1) from Schedule JAL-5 Revised, Page 1                   | (9) from Schedule JAL-4 Revised, Page 2, column (d)          |
| (2) from Page 2   | (10) Line (8) ÷ Line (9), truncated to five decimal places   |
| (3) Line (1) + Line (2)                                   | (11) from Schedule JAL-5 Revised, Page 11                    |
| (4) from Schedule JAL-4 Revised, Page 2, column (g)       | (12) from Page 4   |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12)                                   |
| (6) from Schedule JAL-5 Revised, Page 6                   | (14) from Schedule JAL-4 Revised, Page 2, column (a)         |
| (7) from Page 3   | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7)                                   |  |

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT**Calculation of Interest During Recovery Period  
For the Current Reconciliation Period Ending December 31, 2012**Industrial Group**

<u>Month</u>	(Over)Under <u>Beginning</u> <u>Balance</u> (1)	<u>Surcharge</u> (2)	<u>Ending</u> <u>Balance</u> (3)	<u>Interest</u> <u>Rate</u> (4)	<u>Interest</u> (5)
Jan-13	(\$173,009)		(\$173,009)	2.78%	(\$401)
Feb-13	(\$173,410)		(\$173,410)	2.78%	(\$402)
Mar-13	(\$173,812)		(\$173,812)	1.80%	(\$261)
Apr-13	(\$174,072)	(\$14,506)	(\$159,566)	1.80%	(\$250)
May-13	(\$159,817)	(\$14,529)	(\$145,288)	1.80%	(\$229)
Jun-13	(\$145,517)	(\$14,552)	(\$130,965)	1.80%	(\$207)
Jul-13	(\$131,172)	(\$14,575)	(\$116,598)	1.80%	(\$186)
Aug-13	(\$116,783)	(\$14,598)	(\$102,186)	1.80%	(\$164)
Sep-13	(\$102,350)	(\$14,621)	(\$87,728)	1.80%	(\$143)
Oct-13	(\$87,871)	(\$14,645)	(\$73,226)	1.80%	(\$121)
Nov-13	(\$73,347)	(\$14,669)	(\$58,677)	1.80%	(\$99)
Dec-13	(\$58,776)	(\$14,694)	(\$44,082)	1.80%	(\$77)
Jan-14	(\$44,159)	(\$14,720)	(\$29,440)	1.80%	(\$55)
Feb-14	(\$29,495)	(\$14,747)	(\$14,747)	1.80%	(\$33)
Mar-14	(\$14,781)	(\$14,781)	\$0	1.80%	(\$11)
					(\$2,639)
(6) Total Surcharge(Credit) to Customers with Interest					(\$175,648)

## Notes:

- Column (3) + Column (5) of previous month; beginning balance from Schedule JAL-5 Revised, Page 1
- For Apr-2013, (Column (1)) ÷ 12. For May-2013, (Column (1)) ÷ 11, etc.
- Column (1) - Column (2)
- Current Rate for Customer Deposits
- {[(Column (1) + Column (3)) ÷ 2] x Column (4)} ÷ 12
- Jan-2013 beginning balance plus interest

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT**Calculation of Interest During Recovery Period  
For the Current Reconciliation Period Ending December 31, 2012**Commercial Group**

<u>Month</u>	(Over)Under Beginning <u>Balance</u> (1)	<u>Surcharge</u> (2)	<u>Ending</u> <u>Balance</u> (3)	<u>Interest</u> <u>Rate</u> (4)	<u>Interest</u> (5)
Jan-13	(\$192,006)		(\$192,006)	2.78%	(\$445)
Feb-13	(\$192,451)		(\$192,451)	2.78%	(\$446)
Mar-13	(\$192,897)		(\$192,897)	1.80%	(\$289)
Apr-13	(\$193,186)	(\$16,099)	(\$177,088)	1.80%	(\$278)
May-13	(\$177,365)	(\$16,124)	(\$161,241)	1.80%	(\$254)
Jun-13	(\$161,495)	(\$16,150)	(\$145,346)	1.80%	(\$230)
Jul-13	(\$145,576)	(\$16,175)	(\$129,401)	1.80%	(\$206)
Aug-13	(\$129,607)	(\$16,201)	(\$113,406)	1.80%	(\$182)
Sep-13	(\$113,588)	(\$16,227)	(\$97,361)	1.80%	(\$158)
Oct-13	(\$97,520)	(\$16,253)	(\$81,266)	1.80%	(\$134)
Nov-13	(\$81,400)	(\$16,280)	(\$65,120)	1.80%	(\$110)
Dec-13	(\$65,230)	(\$16,308)	(\$48,923)	1.80%	(\$86)
Jan-14	(\$49,008)	(\$16,336)	(\$32,672)	1.80%	(\$61)
Feb-14	(\$32,733)	(\$16,367)	(\$16,367)	1.80%	(\$37)
Mar-14	(\$16,404)	(\$16,404)	\$0	1.80%	(\$12)
					(\$2,928)
(6) Total Surcharge(Credit) to Customers with Interest					(\$194,935)

## Notes:

- Column (3) + Column (5) of previous month; beginning balance from Schedule JAL-5 Revised, Page 6
- For Apr-2013, (Column (1)) ÷ 12. For May-2013, (Column (1)) ÷ 11, etc.
- Column (1) - Column (2)
- Current Rate for Customer Deposits
- {[(Column (1) + Column (3)) ÷ 2] x Column (4)} ÷ 12
- Jan-2013 beginning balance plus interest

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT**

Calculation of Interest During Recovery Period

For the Current Reconciliation Period ending December 31, 2012

**Residential Group**

<u>Month</u>	(Over)Under <u>Beginning</u> <u>Balance</u> (1)	<u>Surcharge</u> (2)	<u>Ending</u> <u>Balance</u> (3)	<u>Interest</u> <u>Rate</u> (4)	<u>Interest</u> (5)
Jan-13	(\$505,361)		(\$505,361)	2.78%	(\$1,171)
Feb-13	(\$506,532)		(\$506,532)	2.78%	(\$1,173)
Mar-13	(\$507,705)		(\$507,705)	1.80%	(\$762)
Apr-13	(\$508,467)	(\$42,372)	(\$466,095)	1.80%	(\$731)
May-13	(\$466,826)	(\$42,439)	(\$424,387)	1.80%	(\$668)
Jun-13	(\$425,055)	(\$42,506)	(\$382,550)	1.80%	(\$606)
Jul-13	(\$383,156)	(\$42,573)	(\$340,583)	1.80%	(\$543)
Aug-13	(\$341,126)	(\$42,641)	(\$298,485)	1.80%	(\$480)
Sep-13	(\$298,965)	(\$42,709)	(\$256,255)	1.80%	(\$416)
Oct-13	(\$256,672)	(\$42,779)	(\$213,893)	1.80%	(\$353)
Nov-13	(\$214,246)	(\$42,849)	(\$171,397)	1.80%	(\$289)
Dec-13	(\$171,686)	(\$42,922)	(\$128,765)	1.80%	(\$225)
Jan-14	(\$128,990)	(\$42,997)	(\$85,993)	1.80%	(\$161)
Feb-14	(\$86,154)	(\$43,077)	(\$43,077)	1.80%	(\$97)
Mar-14	(\$43,174)	(\$43,174)	\$0	1.80%	(\$32)
					(\$7,708)
(6) Total Surcharge(Credit) to Customers with Interest					(\$513,069)

## Notes:

- (1) Column (3) + Column (5) of previous month; beginning balance from Schedule JAL-5 Revised, Page 11
- (2) For Apr-2013, (Column (1)) ÷ 12. For May-2013, (Column (1)) ÷ 11, etc.
- (3) Column (1) - Column (2)
- (4) Current Rate for Customer Deposits
- (5) {[Column (1) + Column (3)] ÷ 2} x Column (4) ÷ 12
- (6) Jan-2013 beginning balance plus interest

**Schedule JAL-19 Revised**

**Proposed Summary of Retail Delivery Rates Tariff**

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Rates  
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
<b>Residential Group A-16, A-60</b>					
January 1, 2013	\$0.06798	\$0.00016	\$0.00121	\$0.06935	\$0.00253
February 1, 2013	\$0.06798	\$0.00016	\$0.00121	\$0.06935	\$0.00253
March 1, 2013	\$0.06798	\$0.00016	\$0.00121	\$0.06935	\$0.00253
April 1, 2013	\$0.06798	(\$0.00087)	\$0.00104	\$0.06815	\$0.00512
May 1, 2013	\$0.06798	(\$0.00087)	\$0.00104	\$0.06815	\$0.00512
June 1, 2013	\$0.06798	(\$0.00087)	\$0.00104	\$0.06815	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>01/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
<b>Commercial Group C-06, G-02, S-06, S-10, S-14 (1)</b>					
Variable Price Option:					
January 1, 2013	\$0.08283	\$0.00184	\$0.00115	\$0.08582	\$0.00253
February 1, 2013	\$0.07850	\$0.00184	\$0.00115	\$0.08149	\$0.00253
March 1, 2013	\$0.06074	\$0.00184	\$0.00115	\$0.06373	\$0.00253
April 1, 2013	\$0.05747	\$0.00094	\$0.00101	\$0.05942	\$0.00512
May 1, 2013	\$0.05356	\$0.00094	\$0.00101	\$0.05551	\$0.00512
June 1, 2013	\$0.05588	\$0.00094	\$0.00101	\$0.05783	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>01/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
Fixed Price Option:					
January 1, 2013	\$0.06534	\$0.00184	\$0.00115	\$0.06833	\$0.00253
February 1, 2013	\$0.06534	\$0.00184	\$0.00115	\$0.06833	\$0.00253
March 1, 2013	\$0.06534	\$0.00184	\$0.00115	\$0.06833	\$0.00253
April 1, 2013	\$0.06534	\$0.00094	\$0.00101	\$0.06729	\$0.00512
May 1, 2013	\$0.06534	\$0.00094	\$0.00101	\$0.06729	\$0.00512
June 1, 2013	\$0.06534	\$0.00094	\$0.00101	\$0.06729	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>01/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
<b>Industrial Group B-32, G-32, B-62, G-62, X-01</b>					
October 1, 2012	\$0.04830	(\$0.00332)	\$0.00100	\$0.04598	\$0.00253
November 1, 2012	\$0.04980	(\$0.00332)	\$0.00100	\$0.04748	\$0.00253
December 1, 2012	\$0.06031	(\$0.00332)	\$0.00100	\$0.05799	\$0.00253
January 1, 2013	\$0.08894	(\$0.00332)	\$0.00100	\$0.08662	\$0.00253
February 1, 2013	\$0.08314	(\$0.00332)	\$0.00100	\$0.08082	\$0.00253
March 1, 2013	\$0.06187	(\$0.00332)	\$0.00100	\$0.05955	\$0.00253
April 1, 2013	\$0.05670	(\$0.00487)	\$0.00069	\$0.05252	\$0.00512
May 1, 2013	\$0.05203	(\$0.00487)	\$0.00069	\$0.04785	\$0.00512
June 1, 2013	\$0.06008	(\$0.00487)	\$0.00069	\$0.05590	\$0.00512
<i>Effective Date of Last Rate Change:</i>	<i>04/01/13</i>	<i>04/01/13</i>	<i>04/01/13</i>		<i>04/01/13</i>
Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option					
Residential Group					
January 1, 2013	\$0.08266	\$0.00016	\$0.00121	\$0.08403	
February 1, 2013	\$0.08021	\$0.00016	\$0.00121	\$0.08158	
March 1, 2013	\$0.06339	\$0.00016	\$0.00121	\$0.06476	
April 1, 2013	\$0.06021	(\$0.00087)	\$0.00104	\$0.06038	
May 1, 2013	\$0.05810	(\$0.00087)	\$0.00104	\$0.05827	
June 1, 2013	\$0.05811	(\$0.00087)	\$0.00104	\$0.05828	
Commercial Group					
January 1, 2013	\$0.08283	\$0.00184	\$0.00115	\$0.08582	
February 1, 2013	\$0.07850	\$0.00184	\$0.00115	\$0.08149	
March 1, 2013	\$0.06074	\$0.00184	\$0.00115	\$0.06373	
April 1, 2013	\$0.05747	\$0.00094	\$0.00101	\$0.05942	
May 1, 2013	\$0.05356	\$0.00094	\$0.00101	\$0.05551	
June 1, 2013	\$0.05588	\$0.00094	\$0.00101	\$0.05783	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2012 Procurement Plan, R.I.P.U.C. Docket No. 4227
- B. per R.I.P.U.C. Docket No. 2097, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. Docket No. 2097, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-06, S-10 and S-14.

**Schedule JAL-20 Revised**

**Typical Bill Analysis**



Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$27.84	\$11.23	\$16.61	\$27.94	\$11.04	\$16.90	\$0.10	0.4%	13.7%
300	\$49.60	\$22.46	\$27.14	\$49.82	\$22.08	\$27.74	\$0.22	0.4%	17.5%
400	\$64.11	\$29.95	\$34.16	\$64.41	\$29.45	\$34.96	\$0.30	0.5%	11.8%
500	\$78.62	\$37.44	\$41.18	\$78.99	\$36.81	\$42.18	\$0.37	0.5%	10.8%
600	\$93.13	\$44.93	\$48.20	\$93.58	\$44.18	\$49.40	\$0.45	0.5%	9.4%
700	\$107.64	\$52.41	\$55.23	\$108.16	\$51.54	\$56.62	\$0.52	0.5%	7.7%
1,000	\$151.17	\$74.88	\$76.29	\$151.91	\$73.63	\$78.28	\$0.74	0.5%	15.0%
2,000	\$296.26	\$149.75	\$146.51	\$297.74	\$147.25	\$150.49	\$1.48	0.5%	14.1%

Present Rates

Customer Charge		\$5.00
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01942
Distribution Energy Charge	kWh x	\$0.03811
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4.00%

Standard Offer Charge (5) kWh x \$0.07188

Proposed Rates

Customer Charge		\$5.00
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.02036
Distribution Energy Charge	kWh x	\$0.03811
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (6) kWh x \$0.07068

Note (1): Includes Base Transmission Charge of 1.950¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.018¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 2.139¢/kWh, Proposed Transmission Adjustment Factor of (0.128¢)/kWh and Proposed Transmission Uncollectible Factor of 0.025¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.798¢/kWh, Standard Offer Service Adjustment Factor of 0.016¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.121¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.087¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.104¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$20.52	\$11.23	\$9.29	\$20.63	\$11.04	\$9.59	\$0.11	0.5%	10.7%
300	\$40.18	\$22.46	\$17.72	\$40.41	\$22.09	\$18.32	\$0.23	0.6%	23.2%
400	\$53.29	\$29.95	\$23.34	\$53.59	\$29.45	\$24.14	\$0.30	0.6%	14.9%
500	\$66.40	\$37.44	\$28.96	\$66.76	\$36.81	\$29.95	\$0.36	0.5%	12.2%
600	\$79.51	\$44.93	\$34.58	\$79.95	\$44.18	\$35.77	\$0.44	0.6%	9.6%
700	\$92.61	\$52.41	\$40.20	\$93.13	\$51.54	\$41.59	\$0.52	0.6%	7.3%
1,000	\$131.93	\$74.88	\$57.05	\$132.67	\$73.63	\$59.04	\$0.74	0.6%	12.3%
2,000	\$262.99	\$149.75	\$113.24	\$264.47	\$147.25	\$117.22	\$1.48	0.6%	9.8%

Present Rates

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01942
Distribution Energy Charge	kWh x	\$0.02464
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07188

Proposed Rates

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.02036
Distribution Energy Charge	kWh x	\$0.02464
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.07068

Note (1): Includes Base Transmission Charge of 1.950¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.018¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 2.139¢/kWh, Proposed Transmission Adjustment Factor of (0.128¢)/kWh and Proposed Transmission Uncollectible Factor of 0.025¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.798¢/kWh, Standard Offer Service Adjustment Factor of 0.016¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.121¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.087¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.104¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$45.96	\$18.45	\$27.51	\$46.90	\$18.18	\$28.72	\$0.94	2.0%	35.2%
500	\$80.65	\$36.91	\$43.74	\$82.52	\$36.36	\$46.16	\$1.87	2.3%	17.0%
1,000	\$150.02	\$73.81	\$76.21	\$153.76	\$72.73	\$81.03	\$3.74	2.5%	19.0%
1,500	\$219.39	\$110.72	\$108.67	\$225.00	\$109.09	\$115.91	\$5.61	2.6%	9.8%
2,000	\$288.77	\$147.63	\$141.14	\$296.24	\$145.46	\$150.78	\$7.47	2.6%	19.1%

Present Rates

Customer Charge		\$10.00
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01838
Distribution Energy Charge	kWh x	\$0.03407
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07086

Proposed Rates

Customer Charge		\$10.00
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.02204
Distribution Energy Charge	kWh x	\$0.03407
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.06982

Note (1): Includes Base Transmission Charge of 1.847¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.017¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 2.148¢/kWh, Proposed Transmission Adjustment Factor of 0.029¢/kWh and Proposed Transmission Uncollectible Factor of 0.027¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$643.97	\$295.25	\$348.72	\$642.73	\$290.92	\$351.81	(\$1.24)	-0.2%
50	10,000	\$1,473.47	\$738.13	\$735.34	\$1,470.37	\$727.29	\$743.08	(\$3.10)	-0.2%
100	20,000	\$2,855.97	\$1,476.25	\$1,379.72	\$2,849.77	\$1,454.58	\$1,395.19	(\$6.20)	-0.2%
150	30,000	\$4,238.47	\$2,214.38	\$2,024.09	\$4,229.18	\$2,181.88	\$2,047.30	(\$9.29)	-0.2%

Present Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.70
Transmission Energy Charge (1)	kWh x	\$0.00835
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07086

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.89
Proposed Transmission Energy Charge (2)	kWh x	\$0.00716
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.06982

Note (1): Includes Base Transmission Charge of 0.846¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.015¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.860¢/kWh, Proposed Transmission Adjustment Factor of (0.165¢)/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$841.83	\$442.88	\$398.95	\$837.96	\$436.38	\$401.58	(\$3.87)	-0.5%
50	15,000	\$1,968.11	\$1,107.19	\$860.92	\$1,958.45	\$1,090.94	\$867.51	(\$9.66)	-0.5%
100	30,000	\$3,845.24	\$2,214.38	\$1,630.86	\$3,825.92	\$2,181.88	\$1,644.04	(\$19.32)	-0.5%
150	45,000	\$5,722.37	\$3,321.56	\$2,400.81	\$5,693.39	\$3,272.81	\$2,420.58	(\$28.98)	-0.5%

Present Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.70
Transmission Energy Charge (1)	kWh x	\$0.00835
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.89
Proposed Transmission Energy Charge (2)	kWh x	\$0.00716
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017

Gross Earnings Tax 4.00%

Gross Earnings Tax 4.00%

Standard Offer Charge (5) kWh x \$0.07086

Proposed Standard Offer Charge (6) kWh x \$0.06982

Note (1): Includes Base Transmission Charge of 0.846¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.015¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.860¢/kWh, Proposed Transmission Adjustment Factor of (0.165¢)/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,039.68	\$590.50	\$449.18	\$1,033.18	\$581.83	\$451.35	(\$6.50)	-0.6%
50	20,000	\$2,462.74	\$1,476.25	\$986.49	\$2,446.51	\$1,454.58	\$991.93	(\$16.23)	-0.7%
100	40,000	\$4,834.51	\$2,952.50	\$1,882.01	\$4,802.07	\$2,909.17	\$1,892.90	(\$32.44)	-0.7%
150	60,000	\$7,206.28	\$4,428.75	\$2,777.53	\$7,157.61	\$4,363.75	\$2,793.86	(\$48.67)	-0.7%

Present Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.70
Transmission Energy Charge (1)	kWh x	\$0.00835
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07086

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.89
Proposed Transmission Energy Charge (2)	kWh x	\$0.00716
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.06982

Note (1): Includes Base Transmission Charge of 0.846¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.015¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.860¢/kWh, Proposed Transmission Adjustment Factor of (0.165¢)/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,237.54	\$738.13	\$499.41	\$1,228.41	\$727.29	\$501.12	(\$9.13)	-0.7%
50	25,000	\$2,957.37	\$1,845.31	\$1,112.06	\$2,934.59	\$1,818.23	\$1,116.36	(\$22.78)	-0.8%
100	50,000	\$5,823.79	\$3,690.63	\$2,133.16	\$5,778.21	\$3,636.46	\$2,141.75	(\$45.58)	-0.8%
150	75,000	\$8,690.19	\$5,535.94	\$3,154.25	\$8,621.83	\$5,454.69	\$3,167.14	(\$68.36)	-0.8%

Present Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.70
Transmission Energy Charge (1)	kWh x	\$0.00835
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07086

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.89
Proposed Transmission Energy Charge (2)	kWh x	\$0.00716
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.06982

Note (1): Includes Base Transmission Charge of 0.846¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.015¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.860¢/kWh, Proposed Transmission Adjustment Factor of (0.165¢)/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,435.39	\$885.75	\$549.64	\$1,423.65	\$872.75	\$550.90	(\$11.74)	-0.8%
50	30,000	\$3,452.02	\$2,214.38	\$1,237.64	\$3,422.67	\$2,181.88	\$1,240.79	(\$29.35)	-0.9%
100	60,000	\$6,813.05	\$4,428.75	\$2,384.30	\$6,754.35	\$4,363.75	\$2,390.60	(\$58.70)	-0.9%
150	90,000	\$10,174.10	\$6,643.13	\$3,530.97	\$10,086.05	\$6,545.63	\$3,540.42	(\$88.05)	-0.9%

Present Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.70
Transmission Energy Charge (1)	kWh x	\$0.00835
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019
Gross Earnings Tax		4.00%
Standard Offer Charge (5)	kWh x	\$0.07086

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.89
Proposed Transmission Energy Charge (2)	kWh x	\$0.00716
Distribution Demand Charge-xcs 10 kW	kW x	\$4.85
Distribution Energy Charge	kWh x	\$0.00588
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (6)	kWh x	\$0.06982

Note (1): Includes Base Transmission Charge of 0.846¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.015¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.860¢/kWh, Proposed Transmission Adjustment Factor of (0.165¢)/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Standard Offer Service Adjustment Factor of 0.184¢/kWh, and Standard Offer Service Administrative Cost Factor of 0.115¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 6.534¢/kWh, Proposed Standard Offer Service Adjustment Factor of -0.087¢/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.101¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh



Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,662.33	\$3,257.92	\$2,404.41	\$5,771.66	\$3,180.42	\$2,591.24	\$109.33	1.9%
750	150,000	\$20,987.85	\$12,217.19	\$8,770.66	\$21,397.84	\$11,926.56	\$9,471.28	\$409.99	2.0%
1,000	200,000	\$27,953.99	\$16,289.58	\$11,664.41	\$28,500.65	\$15,902.08	\$12,598.57	\$546.66	2.0%
1,500	300,000	\$41,886.29	\$24,434.38	\$17,451.91	\$42,706.29	\$23,853.13	\$18,853.16	\$820.00	2.0%
2,500	500,000	\$69,750.87	\$40,723.96	\$29,026.91	\$71,117.54	\$39,755.21	\$31,362.33	\$1,366.67	2.0%

Present Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00842
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.785¢/kWh, Proposed Transmission Adjustment Factor of 0.036¢/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$7,759.20	\$4,886.88	\$2,872.32	\$7,890.83	\$4,770.63	\$3,120.20	\$131.63	1.7%
750	225,000	\$28,851.12	\$18,325.78	\$10,525.34	\$29,344.72	\$17,889.84	\$11,454.88	\$493.60	1.7%
1,000	300,000	\$38,438.37	\$24,434.38	\$14,003.99	\$39,096.50	\$23,853.13	\$15,243.37	\$658.13	1.7%
1,500	450,000	\$57,612.84	\$36,651.56	\$20,961.28	\$58,600.04	\$35,779.69	\$22,820.35	\$987.20	1.7%
2,500	750,000	\$95,961.80	\$61,085.94	\$34,875.86	\$97,607.11	\$59,632.81	\$37,974.30	\$1,645.31	1.7%

Present Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00842
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.785¢/kWh, Proposed Transmission Adjustment Factor of 0.036¢/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$9,856.07	\$6,515.83	\$3,340.24	\$10,009.99	\$6,360.83	\$3,649.16	\$153.92	1.6%
750	300,000	\$36,714.41	\$24,434.38	\$12,280.03	\$37,291.60	\$23,853.13	\$13,438.47	\$577.19	1.6%
1,000	400,000	\$48,922.74	\$32,579.17	\$16,343.57	\$49,692.33	\$31,804.17	\$17,888.16	\$769.59	1.6%
1,500	600,000	\$73,339.41	\$48,868.75	\$24,470.66	\$74,493.78	\$47,706.25	\$26,787.53	\$1,154.37	1.6%
2,500	1,000,000	\$122,172.74	\$81,447.92	\$40,724.82	\$124,096.70	\$79,510.42	\$44,586.28	\$1,923.96	1.6%

Present Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00842
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.785¢/kWh, Proposed Transmission Adjustment Factor of 0.036¢/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$11,952.95	\$8,144.79	\$3,808.16	\$12,129.15	\$7,951.04	\$4,178.11	\$176.20	1.5%
750	375,000	\$44,577.69	\$30,542.97	\$14,034.72	\$45,238.47	\$29,816.41	\$15,422.06	\$660.78	1.5%
1,000	500,000	\$59,407.12	\$40,723.96	\$18,683.16	\$60,288.16	\$39,755.21	\$20,532.95	\$881.04	1.5%
1,500	750,000	\$89,065.97	\$61,085.94	\$27,980.03	\$90,387.53	\$59,632.81	\$30,754.72	\$1,321.56	1.5%
2,500	1,250,000	\$148,383.68	\$101,809.90	\$46,573.78	\$150,586.28	\$99,388.02	\$51,198.26	\$2,202.60	1.5%

Present Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00842
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.785¢/kWh, Proposed Transmission Adjustment Factor of 0.036¢/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$14,049.82	\$9,773.75	\$4,276.07	\$14,248.32	\$9,541.25	\$4,707.07	\$198.50	1.4%
750	450,000	\$52,440.97	\$36,651.56	\$15,789.41	\$53,185.35	\$35,779.69	\$17,405.66	\$744.38	1.4%
1,000	600,000	\$69,891.49	\$48,868.75	\$21,022.74	\$70,883.99	\$47,706.25	\$23,177.74	\$992.50	1.4%
1,500	900,000	\$104,792.54	\$73,303.13	\$31,489.41	\$106,281.29	\$71,559.38	\$34,721.91	\$1,488.75	1.4%
2,500	1,500,000	\$174,594.62	\$122,171.88	\$52,422.74	\$177,075.87	\$119,265.63	\$57,810.24	\$2,481.25	1.4%

Present Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00842
Distribution Demand Charge - > 200 kW	kW x	\$3.70
Distribution Energy Charge	kWh x	\$0.00612
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.785¢/kWh, Proposed Transmission Adjustment Factor of 0.036¢/kWh and Proposed Transmission Uncollectible Factor of 0.021¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$96,277.95	\$48,868.75	\$47,409.20	\$97,092.95	\$47,706.25	\$49,386.70	\$815.00	0.8%
5,000	1,000,000	\$148,657.12	\$81,447.92	\$67,209.20	\$150,015.46	\$79,510.42	\$70,505.04	\$1,358.34	0.9%
7,500	1,500,000	\$214,131.08	\$122,171.88	\$91,959.20	\$216,168.59	\$119,265.63	\$96,902.96	\$2,037.51	1.0%
10,000	2,000,000	\$279,605.03	\$162,895.83	\$116,709.20	\$282,321.70	\$159,020.83	\$123,300.87	\$2,716.67	1.0%
20,000	4,000,000	\$541,500.87	\$325,791.67	\$215,709.20	\$546,934.22	\$318,041.67	\$228,892.55	\$5,433.35	1.0%

Present Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00710
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.824¢/kWh, Proposed Transmission Adjustment Factor of (0.132¢)/kWh and Proposed Transmission Uncollectible Factor of 0.018¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.018¢/kWh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$125,781.08	\$73,303.13	\$52,477.95	\$126,517.96	\$71,559.38	\$54,958.58	\$736.88	0.6%
5,000	1,500,000	\$197,828.99	\$122,171.88	\$75,657.11	\$199,057.12	\$119,265.63	\$79,791.49	\$1,228.13	0.6%
7,500	2,250,000	\$287,888.88	\$183,257.81	\$104,631.07	\$289,731.08	\$178,898.44	\$110,832.64	\$1,842.20	0.6%
10,000	3,000,000	\$377,948.78	\$244,343.75	\$133,605.03	\$380,405.04	\$238,531.25	\$141,873.79	\$2,456.26	0.6%
20,000	6,000,000	\$738,188.36	\$488,687.50	\$249,500.86	\$743,100.88	\$477,062.50	\$266,038.38	\$4,912.52	0.7%

Present Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00710
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.824¢/kWh, Proposed Transmission Adjustment Factor of (0.132¢)/kWh and Proposed Transmission Uncollectible Factor of 0.018¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.018¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$155,284.20	\$97,737.50	\$57,546.70	\$155,942.95	\$95,412.50	\$60,530.45	\$658.75	0.4%
5,000	2,000,000	\$247,000.86	\$162,895.83	\$84,105.03	\$248,098.78	\$159,020.83	\$89,077.95	\$1,097.92	0.4%
7,500	3,000,000	\$361,646.70	\$244,343.75	\$117,302.95	\$363,293.58	\$238,531.25	\$124,762.33	\$1,646.88	0.5%
10,000	4,000,000	\$476,292.53	\$325,791.67	\$150,500.86	\$478,488.38	\$318,041.67	\$160,446.71	\$2,195.85	0.5%
20,000	8,000,000	\$934,875.86	\$651,583.33	\$283,292.53	\$939,267.55	\$636,083.33	\$303,184.22	\$4,391.69	0.5%

Present Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00710
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.824¢/kWh, Proposed Transmission Adjustment Factor of (0.132¢)/kWh and Proposed Transmission Uncollectible Factor of 0.018¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.018¢/kWh



Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$184,787.33	\$122,171.88	\$62,615.45	\$185,367.96	\$119,265.63	\$66,102.33	\$580.63	0.3%
5,000	2,500,000	\$296,172.74	\$203,619.79	\$92,552.95	\$297,140.45	\$198,776.04	\$98,364.41	\$967.71	0.3%
7,500	3,750,000	\$435,404.51	\$305,429.69	\$129,974.82	\$436,856.08	\$298,164.06	\$138,692.02	\$1,451.57	0.3%
10,000	5,000,000	\$574,636.28	\$407,239.58	\$167,396.70	\$576,571.70	\$397,552.08	\$179,019.62	\$1,935.42	0.3%
20,000	10,000,000	\$1,131,563.37	\$814,479.17	\$317,084.20	\$1,135,434.22	\$795,104.17	\$340,330.05	\$3,870.85	0.3%

Present Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92
Transmission Energy Charge (1)	kWh x	\$0.00646
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019

Gross Earnings Tax 4%

Standard Offer Charge (5) kWh x \$0.07819

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$3.23
Proposed Transmission Energy Charge (2)	kWh x	\$0.00710
Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)
Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (4)	kW x	\$0.00017

Gross Earnings Tax 4%

Proposed Standard Offer Charge (6) kWh x \$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.824¢/kWh, Proposed Transmission Adjustment Factor of (0.132¢)/kWh and Proposed Transmission Uncollectible Factor of 0.018¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.018¢/kWh

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$214,290.45	\$146,606.25	\$67,684.20	\$214,792.95	\$143,118.75	\$71,674.20	\$502.50	0.2%
5,000	3,000,000	\$345,344.61	\$244,343.75	\$101,000.86	\$346,182.12	\$238,531.25	\$107,650.87	\$837.51	0.2%
7,500	4,500,000	\$509,162.33	\$366,515.63	\$142,646.70	\$510,418.59	\$357,796.88	\$152,621.71	\$1,256.26	0.2%
10,000	6,000,000	\$672,980.03	\$488,687.50	\$184,292.53	\$674,655.04	\$477,062.50	\$197,592.54	\$1,675.01	0.2%
20,000	12,000,000	\$1,328,250.86	\$977,375.00	\$350,875.86	\$1,331,600.88	\$954,125.00	\$377,475.88	\$3,350.02	0.3%

Present Rates

Proposed Rates

Customer Charge		\$17,000.00	Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83	LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.92	Proposed Transmission Demand Charge	kW x	\$3.23
Transmission Energy Charge (1)	kWh x	\$0.00646	Proposed Transmission Energy Charge (2)	kWh x	\$0.00710
Distribution Demand Charge	kW x	\$3.34	Distribution Demand Charge	kW x	\$3.34
Distribution Energy Charge	kWh x	(\$0.00012)	Distribution Energy Charge	kWh x	(\$0.00012)
Transition Energy Charge	kWh x	\$0.00063	Proposed Transition Energy Charge	kWh x	\$0.00162
Energy Efficiency Program Charge	kWh x	\$0.00906	Energy Efficiency Program Charge	kWh x	\$0.00906
Renewable Energy Distribution Charge (3)	kWh x	\$0.00019	Renewable Energy Distribution Charge (4)	kWh x	\$0.00017
Gross Earnings Tax		4%	Gross Earnings Tax		4%
Standard Offer Charge (5)	kWh x	\$0.07819	Proposed Standard Offer Charge (6)	kWh x	\$0.07633

Note (1): Includes Base Transmission Charge of 0.659¢/kWh, Transmission Adjustment Factor of (0.026¢)/kWh and Transmission Uncollectible Factor of 0.013¢/kWh

Note (2): Includes Proposed Base Transmission Charge of 0.824¢/kWh, Proposed Transmission Adjustment Factor of (0.132¢)/kWh and Proposed Transmission Uncollectible Factor of 0.018¢/kWh

Note (3): Includes the Net Metering Charge of 0.000¢/kWh and the LTCRER charge of 0.019¢/kWh

Note (4): Includes the Proposed Net Metering Charge of 0.005¢/kWh and the Proposed LTCRER charge of 0.012¢/kWh

Note (5): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Standard Offer Service Adjustment Factor of (0.332¢)/kWh, Standard Offer Service Administrative Cost Factor of 0.100¢/kWh and Renewable Energy Standard Charge 0.253¢/kWh

Note (6): Includes Base Standard Offer Service Charge of 7.798¢/kWh, Proposed Standard Offer Service Adjustment Factor of (0.487¢)/kWh, Proposed Standard Offer Service Administrative Cost Factor of 0.069¢/kWh and Renewable Energy Standard Charge 0.018¢/kWh